

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



December 29, 2006

Advice Letter 2927-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Net Energy Metering (NEM) Clean-Up Filing to Update Rate Schedules with
References to "E-NET" to "NEM"

Dear Ms. de la Torre:

Advice Letter 2927-E is effective December 7, 2006. A copy of the advice letter is returned
herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

November 7, 2006

Advice 2927-E

(Pacific Gas and Electric Company ID U 39 E)

Subject: Net Energy Metering (NEM) Clean-Up Filing to update rate schedules with references to “E-NET” to “NEM”

Purpose

Pacific Gas and Electric Company (PG&E) files this advice letter requesting authority to amend language in various rate schedules to reflect name changes that were approved in AL 2614-E.

Background

On January 14, 2005, PG&E filed Advice Letter 2614-E, “Revisions to the Names of Electric Rate Schedules 1) E-NET – Net Energy Metering Service and 2) E-BIO – Net Energy Metering Service For Biogas Customer-Generators.” This advice letter included the request to change the name of the E-NET service for customers to Rate Schedule NEM. This advice letter was subsequently approved by the Energy Division.

Tariff Revisions

PG&E hereby submits modifications to reflect the approved name change. This advice filing modifies schedules E-FERA, AG-1, AG-4, AG-5, AG-R, AG-V, and S, replacing references to “Schedule E-NET” with “Schedule NEM”. In addition, Schedule E-19 replaces “Schedule E-NEM” with “Schedule NEM”. Accordingly, PG&E requests approval of the requested reference changes.

Protest Period

Anyone wishing to protest this filing may do so by sending a letter by **November 27, 2006**, which is **20 days** from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E respectfully requests this filing become effective **December 7, 2006**, which is **30 days** from the date of this filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this Advice Letter is being sent electronically or via U.S. mail to parties shown on the attached list and to the service lists as shown below. Address changes should be directed to Rose De La Torre at (415) 973-4716. Advice Letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Brian K. Cherry / TEM

Vice President - Regulatory Relations

cc: R.04-03-017

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39E

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Ted Maguire

Phone #: (415) 973-0888

E-mail: temn@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2927-E

Subject of AL: Net Energy Metering (NEM) Clean-Up Filing to update rate schedules with references to "E-NET" to "NEM"

Keywords (choose from CPUC listing): NEM

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Resolution Required? Yes No

Requested effective date: 12/07/06

No. of tariff sheets: 11

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Rate Schedule E-FERA, E-19, AG-1, AG-4, AG-5, AG-V, AG-R, & S

Service affected and changes proposed: See advice letter

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 2927-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25422-E	Schedule E-FERA--Family Electric Rate Assistance	24867-E
25423-E	Schedule E-19--Medium General Demand-Metered Time-of-Use Service	24890-E
25424-E	Schedule S--Standby Service	22972-E
25425-E	Schedule AG-1--Agricultural Power	24919-E
25426-E	Schedule AG-R--Split-Week Time-of-Use Agricultural Power	24924-E
25427-E	Schedule AG-V--Short-Peak Time-of-Use Agricultural Power	24929-E
25428-E	Schedule AG-4--Time-of-Use Agricultural Power	24937-E
25429-E	Schedule AG-5--Large Time-of-Use Agricultural Power	24943-E
25430-E	Table of Contents -- Rate Schedules	24632-E
25431-E	Table of Contents -- Rate Schedules	25335-E
25432-E	Table of Contents -- Rate Schedules	25336-E



SCHEDULE E-FERA—FAMILY ELECTRIC RATE ASSISTANCE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a maximum annual household income of between 200% and 250% of federal poverty guidelines and have 3 or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: The rate of the customer's otherwise applicable rate schedule; E-1, E-7, E-A7, E-8, E-9 and NEM will apply except that all Tier 3 baseline usage will be billed at Tier 2 baseline rates. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL. (T)

For master-metered customers, the FERA discount is equal to the Tier 3 usage assigned to non-CARE units on a prorated basis times the difference between Tier 2 and Tier 3 rates multiplied by the number of FERA units divided by the number of non-CARE units.

- SPECIAL CONDITIONS:**
1. **OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
 2. **ELGIBILITY:** To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA. Direct Access and Transitional Bundled Service customers are also ineligible to take service on Schedule E-FERA. Customers on experimental residential Schedule E-3 are also ineligible to participate in the FERA program.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

20. STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (T)
- DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
21. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE S—STANDBY SERVICE

APPLICABILITY: PG&E will supply electricity and capacity on a standby basis under the terms of this schedule for customers: (1) whose supply requirements would otherwise be delivered through PG&E-owned facilities (including Independent System Operator (ISO)-controlled transmission facilities) but are regularly and completely provided through facilities not owned by PG&E; (2) who at times take auxiliary service (by means of a double-throw switch) from another public utility and who signed Standard Form 79-285 prior to the day after the Commission ends the rate freeze ordered by Assembly Bill 1890; (3) who require PG&E to provide reserve capacity and stand ready at all times to supply electricity on an irregular or noncontinuous basis; or (4) whose nonutility source of generation does not qualify under items (1), (2), or (3) above, but who qualify for and elect to receive back-up service under the provisions of Special Condition 7 below. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption will continue to pay the applicable energy, reactive demand, customer and meter charges provided for under this rate schedule, and shall be subject to the requirements outlined in Special Condition 11 of this tariff.

Customers whose premises are: (1) supplied only in part by electric energy from a non-utility source of supply, and who do not qualify for or elect to take back-up service under the provisions of Special Condition 7, and/or (2) whose regular non-utility source of supply is subject to an extended outage as defined under Special Condition 9, will receive service under one of PG&E's other applicable rate schedules. However, this service will be provided subject to the provisions of Special Conditions 1 through 6 and 8 through 10 below, and reservation charges as specified under Section 1 will also be applicable. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying standby charges under this provision.

(T)

TERRITORY: PG&E's entire service territory.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

11. STANDBY
APPLICA-
BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(T)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time of use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate schedule to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

13. STANDBY
APPLICA-
BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(T)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time of use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

14. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



SCHEDULE AG-V — SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

13. STANDBY
APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(T)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

14. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

14. STANDBY
APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(T)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

15. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
 (Continued)

14. STANDBY
 APPLICA-
 BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(T)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

15. DWR BOND
 CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page	8285-E	
Table of Contents:		
Rate Schedules	25430,24589,24588,24587-E	(T)
Preliminary Statements	24281,24019,24631-E	
Rules	24602-E	
Maps, Contracts and Deviations	23053-E	
Sample Forms	19880,23984,24586,19236,20509,10572,23225-E	

RATE SCHEDULES

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
RESIDENTIAL RATES		
E-1	Residential Service	24476,24477,,21589,19910,24339,21221-E
E-2	Experimental Residential Time-of-Use Service	22122,22326,22327,22328,22329,22122, 22330,22124,22331,21231,21614,21590,22126-E
E-3	Experimental Residential Critical Peak Pricing Service	22429,24478,24479,24480, 24481,24087,24482,24089,24483,23082,22501,21243,22436,22437,22438-E
EE	Service to Company Employees	24091-E
EM	Master-Metered Multifamily Service	24484,24485,21248,20648,24340,21250-E
ES	Multifamily Service	24486,24487,21592,23640,24342,21256-E
ESR	Residential RV Park and Residential Marina Service	24488,24489,21593,20657,24342,21261-E
ET	Mobilehome Park Service	24490,24491,24343,21594,22149,21267-E
E-7	Residential Time-of-Use Service	21268,24492,24493,21595,24344,24106-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274,24494,24495,21277,24345,24109-E
E-8	Residential Seasonal Service Option	24496,24497,24546,22159-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	20891,24498,24499,24500,24501,21596,21289,24347,21291-E
EL-1	Residential CARE Program Service	24118,24502,21597,24348,24120-E
EML	Master-Metered Multifamily CARE Program Service	24349,24503,21299,24123,22170-E
ESL	Multifamily CARE Program Service	24304,24305,21598,24351,24352,21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	24506,24507,21599,24353,24354,21313-E
ETL	Mobilehome Park CARE Program Service	24508,24509,21600,22180,24355,21319-E
EL-7	Residential CARE Program Time-of-Use Service	21320,24133,24510,21601,24356,21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,24357,24511,19783,24358,21330-E
EL-8	Residential Seasonal CARE Program Service Option	24359,24512,24360,22190-E
E-FERA	Family Electric Rate Assistance	23963,23964,21643, 25422-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service	24513,24514,24361,24362,21339-E
A-6	Small General Time-of-Use Service	22755,23445,24515,24516,21343,24363,21345-E
A-10	Medium General Demand-Metered Service	24148,24517,24518,24519,24520,22757,22874,24364,24365,21354,21355-E
A-15	Direct-Current General Service	24521,24522,24366,24157-E
E-19	Medium General Demand-Metered Time-of-Use Service	24158,24159,24160, 24523,24524,24163,22762,22763,24164,24165,24166,24167,24367,24169, 24170,24171,24172-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	24173,24174,24525,24526,24177,22785,24178,22787,24179,24368,24181, 24182,24183,24184-E

(Continued)



TABLE OF CONTENTS
(Continued)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
----------	----------------	----------------------

COMMERCIAL/INDUSTRIAL
(Continued)

E-19	Medium General Demand-Metered Time-of-Use Service	24158,24882,24160, 25297,25398,24884,22885,22886,24887,24165,24166,24888,24367,24889,25423-E (T)
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More 24891,24892,25299,25300,24894,24895,24896,22787,24179,24368,24897,24898-E	
E-31	Distribution Bypass Deferral Rate	20620,24899,20622-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	24900,24901,25301,25302,24903,24904,24905,24906-E
ED	Experimental Economic Development Rate	23917,24807-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	24373-E

LIGHTING RATES

LS-1	PG&E-Owned Street and Highway Lighting	25303,25304,25305,24535,24536,24537,24538,24539,24540,24541-E
LS-2	Customer-Owned Street and Highway Lighting	25306,25307, 25308,25309,24545,24546,24547,24548,24549,24550,24551-E
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate	25310,24553,24554,24555,24556-E
TC-1	Traffic Control Service	25311,24558,24559,24560-E
OL-1	Outdoor Area Lighting Service	25312,25313,24563,24564,24565,24379-E

OTHER

S	Standby Service	25424,25314,25315,24909,21425,24910, (T) 24911,16203,24912,16205,24913,19220,24914-E
E-DCG	Departing Customer Generation	24212,23247,23667,23249,23250,23251,23252,23253,23254,23255-E
E-DEPART	Departing Customers	23235-E
E-LORMS	Limited Optional Remote Metering Services	20194-E
E-RRB	Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge.....	22296,22227-E
NEM	Net Energy Metering Service	24915,22681,24382,22683,24383,22685,22686-E
NEMFC	Net Energy Metering Service for Fuel Cell Customer-Generators	22687,21480,21481,21482,21483-E
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators	22675,22676,22677,22678,22679-E
E-ERA	Energy Rate Adjustments	25316,25317,25318,25319-E

(Continued)



TABLE OF CONTENTS
(Continued)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
AGRICULTURAL RATES		
AG-1	Agricultural Power	25320,25321,24221,24222,24223,24784,25425-E (T)
AG-R	Split-Week Time-of-Use Agricultural Power	24920,24921,25322,25323,24923,22819,24230,24385,25426-E (T)
AG-V	Short-Peak Time-of-Use Agricultural Power	24925,24926,25324,25325,24928,22826,24237,24238,24239,24386,25427-E (T)
AG-4	Time-of-Use Agricultural Power	24930,24931,25326,25327,25328,24935,22834,24936,24248,24249,24387,25428-E (T)
AG-5	Large Time-of-Use Agricultural Power	24938,24939,25329,25330,25331,24942,22842,24257,24258,24259,24388,25429-E (T)
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate	23643,24287,23645,25332,23647,23648,23649-E

(Continued)

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Elsesser	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Stanford University
California ISO	International Power Technology	Sutherland, Asbill & Brennan
Calpine	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Calpine Corp	IUCG/Sunshine Design LLC	Tecogen, Inc
Calpine Gilroy Cogen	J. R. Wood, Inc	TFS Energy
Cambridge Energy Research Assoc	JTM, Inc	Transcanada
Cameron McKenna	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
Cardinal Cogen	Manatt, Phelps & Phillips	U S Borax, Inc
Cellnet Data Systems	Marcus, David	United Cogen Inc.
Chevron Texaco	Matthew V. Brady & Associates	URM Groups
Chevron USA Production Co.	Maynor, Donald H.	Utility Cost Management LLC
City of Glendale	MBMC, Inc.	Utility Resource Network
City of Healdsburg	McKenzie & Assoc	Wellhead Electric Company
City of Palo Alto	McKenzie & Associates	Western Hub Properties, LLC
City of Redding	Meek, Daniel W.	White & Case
CLECA Law Office	Mirant California, LLC	WMA
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	