

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



September 8, 2006

Advice Letter 2893-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revision to Schedule E-DBP, Demand Bidding Program in accordance with
Resolution E-4012

Dear Ms de la Torre:

Advice Letters 2893-E is effective August 28, 2006. A copy of the advice letter is returned
herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
Tariffs Section	
M Brown	D Poster
R Dela Torre	S Ramaiya
B Lam	
SEP 13 2006	

Records	
Return to _____	File _____
cc to _____	



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
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Internet: BKC7@pge.com

August 28, 2006

Advice 2893-E

(Pacific Gas and Electric Company ID U 39 E)

Subject: Revision to Schedule E-DBP – Demand Bidding Program in Accordance with Resolution E-4012

Public Utilities Commission of the State of California

Purpose

Pacific Gas and Electric Company (PG&E) files this advice letter to modify the bidding window of its Demand Bidding Program (DBP) in compliance with Resolution E-4012, as issued by the California Public Utilities Commission (Commission) on August 24, 2006.

Background

On August 24, 2006, the Commission rejected PG&E's proposal to modify the incentive structure in the Demand Bidding Program, as filed in Advice 2870-E, and instead, ordered the utilities to add at least one hour to the bidding window to encourage demand response for Summer 2006. The Demand Bidding Program compensates customers if they are able to reduce electricity usage during the peak hours when requested by PG&E.

Tariff Revisions

PG&E hereby submits modifications to Rate Schedule E-DBP, Demand Bidding Program, to add an extra hour to the bidding window, in compliance with Resolution E-4012 (Attachment 1). The bidding window is now two hours, 2:00 pm to 4:00 pm, instead of the previous one hour, 3:00 pm to 4:00 pm.

Protest Period

Anyone wishing to protest this filing may do so by sending a letter by **September 18, 2006**, which is **20 days** from the date of this filing. The protest must state the

grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jir@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

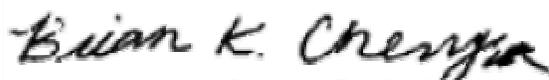
Effective Date

In accordance with Ordering Paragraph 3, PG&E respectfully requests this filing become effective **August 28, 2006**, subject to Energy Division review.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this Advice Letter is being sent electronically or via U.S. mail to parties shown on the attached list and to the service lists as shown below. Address changes should be directed to Rose De La Torre at (415) 973-4716. Advice Letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Vice President - Regulatory Relations

cc: Service Lists – A.05-06-006, Resolution E-4012

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: MEHr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2893-E**

Subject of AL: Revision to Schedule E-DBP – Demand Bidding Program in Accordance with Resolution E-4012

Keywords (choose from CPUC listing): Demand Response, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: E-4012

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL Advice 2870-E

Summarize differences between the AL and the prior withdrawn or rejected AL¹: Per Res E-4012

Resolution Required? Yes No

Requested effective date: **8-28-2006**

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule E-DBP – Demand Bidding Program

Service affected and changes proposed¹: See Advice Letter

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Utility Info (including e-mail)

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2893-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25231-E	Schedule E-DBP--Demand Bidding Program	22855-E
25232-E	Table of Contents -- Rate Schedules	24755-E
25233-E	Table of Contents -- Rate Schedules	24754-E



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Rate Schedules	25232,24589,24588,25233-E (T)
Preliminary Statements	24751,24752,24753-E
Rules, Maps, Contracts and Deviations	23986,23053-E
Sample Forms	19880,23984,24586,19236,20509,10572,24750-E

RATE SCHEDULES

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
RESIDENTIAL RATES		
E-1	Residential Service	24476,24477,,21589,19910,24339,21221-E
E-2	Experimental Residential Time-of-Use Service	22122,22326,22327,22328,22329,22122, 22330,22124,22331,21231,21614,21590,22126-E
E-3	Experimental Residential Critical Peak Pricing Service	22429,24478,24479,24480, 24481,24087,24482,24089,24483,23082,22501,21243,22436,22437,22438-E
EE	Service to Company Employees	24091-E
EM	Master-Metered Multifamily Service	24484,24485,21248,20648,24340,21250-E
ES	Multifamily Service	24486,24487,21592,23640,24342,21256-E
ESR	Residential RV Park and Residential Marina Service	24488,24489,21593,20657,24342,21261-E
ET	Mobilehome Park Service	24490,24491,24343,21594,22149,21267-E
E-7	Residential Time-of-Use Service	21268,24492,24493,21595,24344,24106-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274,24494,24495,21277,24345,24109-E
E-8	Residential Seasonal Service Option	24496,24497,24546,22159-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	20891,24498,24499,24500,24501,21596,21289,24347,21291-E
EL-1	Residential CARE Program Service	24118,24502,21597,24348,24120-E
EML	Master-Metered Multifamily CARE Program Service	24349,24503,21299,24123,22170-E
ESL	Multifamily CARE Program Service	24304,24305,21598,24351,24352,21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	24506,24507,21599,24353,24354,21313-E
ETL	Mobilehome Park CARE Program Service	24508,24509,21600,22180,24355,21319-E
EL-7	Residential CARE Program Time-of-Use Service	21320,24133,24510,21601,24356,21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,24357,24511,19783,24358,21330-E
EL-8	Residential Seasonal CARE Program Service Option	24359,24512,24360,22190-E
E-FERA	Family Electric Rate Assistance	23963,23964,21643-E
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A-1	Small General Service	24513,24514,24361,24362,21339-E
A-6	Small General Time-of-Use Service	22755,23445,24515,24516,21343,24363,21345-E
A-10	Medium General Demand-Metered Service	24148,24517,24518,24519,24520,22757,22874,24364,24365,21354,21355-E
A-15	Direct-Current General Service	24521,24522,24366,24157-E
E-19	Medium General Demand-Metered Time-of-Use Service	24158,24159,24160, 24523,24524,24163,22762,22763,24164,24165,24166,24167,24367,24169, 24170,24171,24172-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	24173,24174,24525,24526,24177,22785,24178,22787,24179,24368,24181, 24182,24183,24184-E

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E-DASR	Direct Access Services Request Fees	14847-E
E-ESP	Service to Energy Service Providers	16109,15828,15829,15830,16221-E
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees	16535,16536-E
E-EUS	End User Services	19750,14853,19751-E
DA CRS	Direct Access Cost Responsibility Surcharge	23230,24390-E
TBCC	Transitional Bundled Commodity Cost	24391,24286,22991,21207,20994,20995-E
COMMUNITY CHOICE AGGREGATION		
E-CCA	Services to Community Choice Aggregators	24392 to 24399-E
E-CCAINFO	Information Release to Community Choice Aggregators	24400 to 24403-E
E-CCASR	Community Choice Aggregation Service Request Fees (Interim)	22996-E
E-CCANDSF	Community Choice Provider Non-Discretionary Service Fees (Interim)	22997-E
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CCA CRS	Community Choice Aggregation Cost Responsibility Surcharge	24404-E
CURTAILMENT OPTIONS		
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E-OBMC	Optional Binding Mandatory Curtailment Plan	18839,18840,18429,23000,18431,23001-E
E-SLRP	Scheduled Load Reduction Program	21676, 21677, 21678, 18842, 20387-E
E-DBP	Demand Bidding Program	22853,22854,25231,22856,22857,22858,24744,24745-E
E-POBMC	Pilot Optional Binding Mandatory Curtailment Plan 18903,18904,18905,23002,18907,23003,18909-E	(T)
E-CPP	Critical Peak Pricing Program 23450,24583,20398,23451,23452,24746,20403-E	
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(Continued)

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	DGS Natural Gas Services	PG&E National Energy Group
Accent Energy	Douglass & Liddell	Pinnacle CNG Company
Aglet Consumer Alliance	Downey, Brand, Seymour & Rohwer	PITCO
Agnews Developmental Center	Duke Energy	Plurimi, Inc.
Ahmed, Ali	Duke Energy North America	PPL EnergyPlus, LLC
Alcantar & Elsesser	Duncan, Virgil E.	Praxair, Inc.
Ancillary Services Coalition	Dutcher, John	Price, Roy
Anderson Donovan & Poole P.C.	Dynergy Inc.	Product Development Dept
Applied Power Technologies	Ellison Schneider	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Law Group LLP	R. W. Beck & Associates
Arter & Hadden LLP	Energy Management Services, LLC	Recon Research
Avista Corp	Exelon Energy Ohio, Inc	Regional Cogeneration Service
Barkovich & Yap, Inc.	Exeter Associates	RMC Lonestar
BART	Foster Farms	Sacramento Municipal Utility District
Bartle Wells Associates	Foster, Wheeler, Martinez	SCD Energy Solutions
Blue Ridge Gas	Franciscan Mobilehome	Seattle City Light
Bohannon Development Co	Future Resources Associates, Inc	Sempra
BP Energy Company	G. A. Krause & Assoc	Sempra Energy
Braun & Associates	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
C & H Sugar Co.	GLJ Energy Publications	SESCO
CA Bldg Industry Association	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Hanna & Morton	Silicon Valley Power
CA League of Food Processors	Heeg, Peggy A.	Smurfit Stone Container Corp
CA Water Service Group	Hitachi Global Storage Technologies	Southern California Edison
California Energy Commission	Hogan Manufacturing, Inc	SPURR
California Farm Bureau Federation	House, Lon	St. Paul Assoc
California Gas Acquisition Svcs	Imperial Irrigation District	Stanford University
California ISO	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
Calpine	International Power Technology	Tabors Caramanis & Associates
Calpine Corp	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Gilroy Cogen	IUCG/Sunshine Design LLC	TFS Energy
Cambridge Energy Research Assoc	J. R. Wood, Inc	Transcanada
Cameron McKenna	JTM, Inc	Turlock Irrigation District
Cardinal Cogen	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cellnet Data Systems	Manatt, Phelps & Phillips	United Cogen Inc.
Chevron Texaco	Marcus, David	URM Groups
Chevron USA Production Co.	Matthew V. Brady & Associates	Utility Cost Management LLC
Childress, David A.	Maynor, Donald H.	Utility Resource Network
City of Glendale	McKenzie & Assoc	Wellhead Electric Company
City of Healdsburg	McKenzie & Associates	Western Hub Properties, LLC
City of Palo Alto	Meek, Daniel W.	White & Case
City of Redding	Mirant California, LLC	WMA
CLECA Law Office	Modesto Irrigation Dist	
Commerce Energy	Morrison & Foerster	
Constellation New Energy	Morse Richard Weisenmiller & Assoc.	
CPUC	Navigant Consulting	
Cross Border Inc	New United Motor Mfg, Inc	
Crossborder Inc	Norris & Wong Associates	
CSC Energy Services	North Coast Solar Resources	
Davis, Wright, Tremaine LLP	Northern California Power Agency	
Defense Fuel Support Center	Office of Energy Assessments	
Department of the Army	OnGrid Solar	
Department of Water & Power City	Palo Alto Muni Utilities	