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August 14, 2006

**Advice 2755-G/2881-E**

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject: Establish Pension Contribution Balancing Account for Electric  
and Gas for 2006 through 2009 Pension Contributions**

**Purpose**

Pursuant to Decision (D.) 06-06-014, Pacific Gas and Electric Company (PG&E) hereby submits this Advice Letter to establish electric Preliminary Statement EJ – Pension Contribution Balancing Account (PCBA-E) and gas Preliminary Statement BQ – Pension Contribution Balancing Account (PCBA-G). The affected tariff sheets are listed on the enclosed Attachment I.

**Background**

On June 15, 2006, the Commission approved D. 06-06-014 which adopts a settlement agreement reached among PG&E, the CPUC's Division of Ratepayer Advocates, and the Coalition of California Utility Employees that authorizes PG&E to recover contributions to its employee pension plan during the years 2006 to 2009. The decision requires PG&E to contribute \$249.7 million to its pension trust in 2006 and \$153.4 million annually in 2007 to 2009, with the associated revenue requirement divided among PG&E's lines of business.

D.06-06-014 authorizes PG&E to recover the revenue requirement associated with its electric distribution, electric generation, and gas distribution lines of business (GRC jurisdictional). The GRC jurisdictional revenue requirement for 2006 is \$155.0 million and is estimated to be \$98.2 million in each of years 2007 to 2009.

In addition, the decision orders PG&E to file an advice letter to establish a balancing account for the difference in the revenue requirement, if any, associated with the adopted pension contributions and (i) lower contributions for any reason

or (ii) federally mandated higher contributions, with the difference to be refunded to or recovered from customers, as the case may be.

On July 20, 2006, in accordance with D. 06-06-014, PG&E made the 2006 pension contribution of \$249.7 million.

### **Proposed Preliminary Statements**

Pursuant to D.06-06-014, PG&E hereby submits electric Preliminary Statement EJ - Pension Contribution Balancing Account (PCBA-E) and gas Preliminary Statement BQ - Pension Contribution Balancing Account (PCBA-G) to establish electric and gas balancing accounts to record the revenue requirement associated with the difference, if any, between the adopted annual pension contributions for 2006 to 2009 and (i) lower contributions for any reason or (ii) federally mandated higher contributions in those years.

The revenue requirement associated with the difference between the adopted contribution and the actual contribution will be refunded to or recovered from customers, as the case may be, annually in conjunction with PG&E's Annual Electric True-Up and Annual Gas True-Up filings via the Distribution Revenue Adjustment Mechanism (DRAM), Utility Generation Balancing Account (UGBA), Core Fixed Cost Account (CFCA), and Non-core Distribution Fixed Cost Account (NDFCA). The PCBA-E and PCBA-G will accrue interest at the same short-term rates used by PG&E for other balancing accounts, which is the three-month Commercial Paper rate for the previous month, as reported in the Federal Reserve Statistical Release.

### **Revenue Requirement Calculation**

In the event that the actual pension contribution is different than the contribution adopted by D. 06-06-014, the revenue requirement associated with the difference would be calculated by PG&E using the factors provided in the table below. The workpapers supporting the calculation of these factors are attached to this Advice Letter in Attachment 2.

<b>Year of Contribution Difference</b>	<b>Year of Revenue Requirement Adjustment</b>		
	<b>2007</b>	<b>2008</b>	<b>2009</b>
<b>2007</b>	0.70239	0.05206	0.05015
<b>2008</b>		0.70239	0.05206
<b>2009</b>			0.70239

In the year that the actual pension contribution is different from the adopted contribution, the factor for that year should be multiplied by the difference between

the actual contribution and the adopted contribution to determine the revenue requirement associated with the difference.

In the years following the differing contribution, the factors for the subsequent years, as necessary, should be multiplied by the difference between the actual contribution and the adopted contribution, as calculated in the previous paragraph, to determine the associated revenue requirement effects for those years.

This process is applicable for each year that the actual contribution is different from the adopted contribution until PG&E's next General Rate Case, currently scheduled for the year 2010.

If the actual contribution is higher or lower than the authorized contribution, the revenue requirement associated with the difference, as calculated using the above factors, will be recorded to the PCBA-E and PCBA-G and recovered from or refunded to customers, as the case may be, annually in conjunction with PG&E's Annual Electric True-Up and Annual Gas True-Up filings via the Distribution Revenue Adjustment Mechanism (DRAM), Utility Generation Balancing Account (UGBA), Core Fixed Cost Account (CFCA), and Non-core Distribution Fixed Cost Account (NDFCA).

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter by **September 4, 2006**, which is **21** days from the date of this filing<sup>1</sup>. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division  
Attention: Tariff Unit, 4th Floor  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov) and [jjn@cpuc.ca.gov](mailto:jjn@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above. The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Brian Cherry

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<sup>1</sup> The 20 day protest period concludes on a Sunday. The protest period is extended to the following business day.

Vice President, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

**Effective Date**

PG&E requests that this advice filing become effective on **January 1, 2006**.

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and parties on the list for A.05-12-021. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Vice President, Regulatory Relations

Attachments 1-2

cc: Service List A.05-12-021

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: David Poster

Phone #: (415) 973-1082

E-mail: dxpu@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2755-G/2881-E

Subject of AL: Establish Pension Contribution Balancing Account for Electric and Gas for 2006 through 2009 Pension Contributions

Keywords (choose from CPUC listing): Pension Contributions

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: D.06-06-014

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL \_\_\_\_\_

Summarize differences between the AL and the prior withdrawn or rejected AL: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: 1/1/2006

No. of tariff sheets: 8

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Utility Info (including e-mail)**

**ATTACHMENT 1  
Advice 2755-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
24153-G	Preliminary Statement Part BQ--Pension Contribution Balancing Account	New
24154-G	Preliminary Statement Part BQ (Cont.)	New
24155-G	Table of Contents -- Preliminary Statements	24139-G
24156-G	Table of Contents -- Rate Schedules	24141-G

**ATTACHMENT 1  
Advice 2881-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
25163-E	Preliminary Statement Part EJ--Pension Contribution Balancing Account	New
25164-E	Preliminary Statement Part EJ (Cont.)	New
25165-E	Table of Contents -- Rate Schedules	25156-E
25166-E	Table of Contents -- Preliminary Statements	25155-E



PRELIMINARY STATEMENT  
(Continued)

BQ. PENSION CONTRIBUTION BALANCING ACCOUNT (PCBA-G)

(N)

1. **PURPOSE:** The purpose of the PCBA-G is to record the gas distribution revenue requirement associated with the difference between adopted annual pension contributions and (i) lower contributions for any reason; or (ii) federally mandated higher contributions.
2. **APPLICABILITY:** The PCBA-G shall apply to all customer classes, except for any classes that may be specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of the balance in this account shall be determined annually in conjunction with the Annual Gas True-Up filing via the Core Fixed Cost Account (CFCA) and Non-core Distribution Fixed Cost Account (NDFCA).
4. **RATES:** The PCBA-G does not currently have a rate component.
5. **CALCULATION:** At the end of each calendar year, through 2009, PG&E shall determine whether the actual pension contribution was higher or lower than the adopted pension contribution per D.06-06-014. If the actual contribution was different than the adopted amount, PG&E shall determine the revenue requirement associated with the difference between the contribution amounts by applying the following factors.

Year of Contribution Difference	Year of Revenue Requirement Adjustment		
	2007	2008	2009
2007	0.70239	0.05206	0.05015
2008		0.70239	0.05206
2009			0.70239

If the actual contribution was higher or lower than the adopted contribution, the following calculation should be performed in the year of the contribution:

- a. Determine the difference between the actual pension contribution and the adopted pension contribution;
- b. Multiply the difference as calculated in Section 5.a by the factor from the above table for the applicable year of the contribution; and
- c. Apply the unbundled cost category (UCC) factor for gas distribution (19.56% for 2006; 23.53% for 2007-2009) to the amount derived in section 5.b above.

In the years subsequent to the higher or lower contribution, the following calculation should be performed:

- d. Multiply the difference derived in Section 5.a by the appropriate factor for the subsequent years, as applicable.

These steps should be repeated for each year that the actual contribution is different from the adopted contribution.

(N)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

BQ. PENSION CONTRIBUTION BALANCING ACCOUNT (PCBA-G) (Cont'd.)

- 6. ACCOUNTING PROCEDURE: PG&E shall maintain the PCBA-G by making entries at the end of each calendar year as follows:
  - a. A debit (if the actual contribution was higher) or credit (if the actual contribution was lower) entry, if applicable, equal to the amount calculated in Section 5.c above;
  - b. A debit (if the actual contribution was higher) or credit (if the actual contribution was lower) entry, as applicable, equal to the amount calculated in Section 5.d above;
  - c. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor; and
  - d. A debit or credit entry, as applicable, to transfer the balance related to gas distribution to CFCA and NDFCA in conjunction with the Annual Gas True-Up filing.

(N)  
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(N)

(Continued)



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Part AP	Not Being Used	
Part AQ	Pipeline Expansion Balancing Account.....	16519 to 16521-G
Part AR	Demand-Side Management Tax Change Memorandum Account.....	16502-G
Part AS	Not Being Used	
Part AT	Not Being Used	
Part AU	Allocation of Residual Costs Memorandum Account.....	19933,19934-G
Part AV	Capital Audit Consultant Cost Memorandum Account.....	20432-G
Part AW	Self-Generation Program Memorandum Account.....	23782-G
Part AX	Food Service Technology Center Memorandum Account.....	20987-G
Part AY	Not Being Used	
Part AZ	Not Being Used	
Part BA	Public Purpose Program Surcharge-Energy Efficiency.....	23360,23361-G
Part BB	Public Purpose Program Surcharge Memorandum Account.....	23362,23363-G
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Part BG	Gas Credit Facilities Fees Tracking Account.....	22096-G
Part BH	Public Purpose Program Surcharge-Low Income Energy Efficiency.....	23364-G
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RATE SCHEDULES

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<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
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G1-NGV	Residential Natural Gas Service for Compression on Customers' Premises .....	23733,23734-G
G-10/20	Winter Gas Savings Program.....	23541,23542-G
GM	Master-Metered Multifamily Service.....	23735,23489,23019-G
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GT	Mobilehome Park Service .....	23737,23493,23023-G
G-10	Service to Company Employees .....	11318-G
GL-1	Residential CARE Program Service.....	23738,23495-G
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GML	Master-Metered Multifamily CARE Program Service .....	23741,23497,23027-G
GSL	Multifamily CARE Program Service.....	23742,23743,23216-G
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G-MHPS	Master-Metered Mobilehome Park Safety Surcharge .....	22034-G

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G-NR1	Gas Service to Small Commercial Customers .....	23746,23035-G
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G-CP	Gas Procurement Service to Core End-Use Customers .....	23748-G
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers .....	23715-G
G-NT	Gas Transportation Service to Noncore End-Use Customers .....	23652,23653,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation .....	23654,22895,22525,22173-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers .....	23655,22897,22045-G
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PRELIMINARY STATEMENT  
(Continued)

EJ. PENSION CONTRIBUTION BALANCING ACCOUNT (PCBA-E)

(N)

1. **PURPOSE:** The purpose of the PCBA-E is to record the electric distribution and electric generation revenue requirement associated with the difference between adopted annual pension contributions and (i) lower contributions for any reason; or (ii) federally mandated higher contributions.
2. **APPLICABILITY:** The PCBA-E shall apply to all customer classes, except for any classes that may be specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of the balance in this account shall be determined annually in conjunction with the Annual Electric True-Up filing via the Distribution Revenue Adjustment Mechanism (DRAM) and Utility Generation Balancing Account (UGBA).
4. **RATES:** The PCBA-E does not currently have a rate component.
5. **CALCULATION:** At the end of each calendar year, through 2009, PG&E shall determine whether the actual pension contribution was higher or lower than the adopted pension contribution per D.06-06-014. If the actual contribution was different than the adopted amount, PG&E shall determine the revenue requirement associated with the difference between the contribution amounts by applying the following factors.

Year of Contribution Difference	Year of Revenue Requirement Adjustment		
	2007	2008	2009
2007	0.70239	0.05206	0.05015
2008		0.70239	0.05206
2009			0.70239

If the actual contribution was higher or lower than the adopted contribution, the following calculation should be performed in the year of the contribution:

- a. Determine the difference between the actual pension contribution and the adopted pension contribution;
- b. Multiply the difference as calculated in Section 5.a by the factor from the above table for the applicable year of the contribution;
- c. 42.02 percent for 2007-2009 to the amount derived in Section 5.b above; and
- d. Apply the unbundled cost category (UCC) factors for electric generation (24.55% for 2006; 22.70% for 2007-2009) to the amount derived in Section 5.b above.

In the years subsequent to the higher or lower contribution, the following calculation should be performed:

- e. Multiply the difference derived in Section 5.a by the appropriate factor for the subsequent years, as applicable.

These steps should be repeated for each year that the actual contribution is different from the adopted contribution.

(N)

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RATE SCHEDULES

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
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ES	Multifamily Service .....	24786,24787,24788,23640,24789,24790-E
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Part DM	Bundled Financing Allocation Tracking Account .....	21610-E
Part DN	Municipal Surcharges on Department of Water Resources Sales.....	21500-E
Part DO	Reliability Cost Balancing Account.....	22440-E
Part DP	Dedicated Rate Component.....	22886,24022-E
Part DQ	Long Term Procurement Memorandum Account .....	23418-E
Part DR	Not Being Used	
Part DS	Restoration Improvement Memorandum Account.....	22642-E
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Part DU	Community Choice Aggregation Implementation Costs Balancing Account.....	23066-E
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Part DW	Recovery Bond Departing Load Memorandum Account .....	22879-E
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Part EB	Pension Interest Memorandum Account .....	24336-E
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(N)

(Continued)

## **Attachment 2**

**Revenue Requirements Estimation Model**  
**Analysis of Pension Estimate**  
**Results of Operations Calculations (\$000)**

Note: In order to derive pension contribution revenue requirement factors, PG&E ran the Results of Operations (RO) model below with a single \$1 million investment. The resulting revenue requirement factor, in each year, is indicative of the percentage of the actual pension contribution that must be recovered through rates. The RO model below was run based on the assumptions and factors (e.g., cost allocations, tax and depreciation rates) used in PG&E's 2007 General Rate Case.

Ln.No.		2006	2007	2008	2009		
1	<b>Operating Revenue:</b>	-	702	52	50		
	<b>Operating Expenses:</b>						
2	Energy	-	-	-	-		
3	Production	-	-	-	-		
4	Storage	-	-	-	-		
5	Transmission	-	-	-	-		
6	Distribution	-	-	-	-		
7	Customer Accounts	-	-	-	-		
8	Customer Services	-	-	-	-		
9	Administrative and General	-	670	-	-		
10	Uncollectibles	-	1	0	0		
11	Franchise Requirements	-	5	0	0		
12	Subtotal Expenses	-	677	0	0		
	<b>Taxes:</b>						
13	Property	-	-	2	3		
14	Payroll	-	-	-	-		
15	Other Taxes	-	-	-	-		
16	State Corporation Franchise	-	(1)	(1)	(0)		
17	Federal Income	-	5	9	8		
18	Subtotal Taxes	-	4	10	11		
19	<b>Depreciation</b>	-	8	16	16		
20	<b>Total Operating Expenses</b>	-	689	27	28		
21	<b>Net for Return</b>	-	13	25	22		
22	<b>Weighted Average Rate Base</b>	-	152	285	251		
23	<b>Rate of Return:</b>						
	On Rate Base	0.00%	8.78%	8.79%	8.79%		
24	On Equity	0.00%	11.34%	11.35%	11.35%		
	<b>Unbundled Cost Category Allocations</b>						
		2006 UCC Factors	2007 - 2009 UCC Factors				
25	Electric Generation	19.56%	22.70%	-	159	12	11
26	Electric Distribution	41.74%	39.61%	-	278	21	20
27	Gas Distribution	24.07%	22.89%	-	161	12	11
28	Subtotal	85.37%	85.20%	-	598	44	43
29	Nuclear Decom	0.43%	0.51%	-	4	0	0
30	Electric PPP	1.97%	2.41%	-	17	1	1
31	Gas PPP	0.48%	0.64%	-	4	0	0
32	Electric Trans	6.57%	6.51%	-	46	3	3
33	Gas Trans	5.18%	4.73%	-	33	2	2
34	Subtotal	14.63%	14.80%	-	104	8	7
35	Total Company Factor	100.00%					
	(Line 28 + Line 34)/1000				0.70239	0.05206	0.05015

**Revenue Requirements Estimation Model**  
**Analysis of Pension Estimate**  
**Results of Operations Calculations (\$000)**

Note: In order to derive pension contribution revenue requirement factors, PG&E ran the Results of Operations (RO) model below with a single \$1 million investment. The resulting revenue requirement factor, in each year, is indicative of the percentage of the actual pension contribution that must be recovered through rates. The RO model below was run based on the assumptions and factors (e.g., cost allocations, tax and depreciation rates) used in PG&E's 2007 General Rate Case.

<u>Ln.No.</u>		<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>
	<b>Taxable Income:</b>				
1	Operating Revenue	-	702	52	50
2	Less: O&M Expenses	-	677	0	0
4	Taxes Other Than Income	-	-	2	3
5	Interest Charges	-	4	8	7
6	Fiscal/Calendar Adjustment	-	-	-	-
7	Operating Expense Adjustment	-	-	-	-
8	Capitalized Interest Adjustment	-	-	-	-
9	Capitalized Inventory Adjustment	-	-	-	-
10	Vacation Accrual Reduction	-	-	-	-
11	Subtotal Deductions	-	681	10	11
12	Taxable Income before Depreciation	-	21	42	39
	<b>California Corporation Franchise Tax (CCFT)</b>				
13	State Depreciation	-	27	50	43
14	Removal Costs	-	-	-	-
15	Repair Allowance	-	-	-	-
16	State Taxable Income	-	(6)	(8)	(4)
17	CCFT	-	(1)	(1)	(0)
18	Deferred Taxes - Depreciation	-	-	-	-
19	Deferred Taxes - Interest	-	-	-	-
20	Deferred Taxes - Vacation	-	-	-	-
21	Deferred Taxes- Other	-	-	-	-
22	Total CCFT	-	(1)	(1)	(0)
	<b>Federal Income Tax</b>				
23	Prior Year CCFT	-	-	(1)	(1)
24	Federal Depreciation	-	47	80	57
25	Removal Costs	-	-	-	-
26	Repair Allowance	-	-	-	-
27	Preferred Dividend Credit	-	-	-	-
28	Federal Taxable Income	-	(25)	(37)	(17)
29	Federal Income Tax	-	(9)	(13)	(6)
30	Deferred Taxes - Depreciation	-	13	22	14
31	Deferred Taxes - Interest	-	-	-	-
32	Deferred Taxes - Vacation	-	-	-	-
33	Deferred Taxes - Other	-	-	-	-
34	Total Federal Income Tax	-	5	9	8

**Revenue Requirements Estimation Model**  
**Analysis of Pension Estimate**  
**Results of Operations Calculations (\$000)**

Note: In order to derive pension contribution revenue requirement factors, PG&E ran the Results of Operations (RO) model below with a single \$1 million investment. The resulting revenue requirement factor, in each year, is indicative of the percentage of the actual pension contribution that must be recovered through rates. The RO model below was run based on the assumptions and factors (e.g., cost allocations, tax and depreciation rates) used in PG&E's 2007 General Rate Case.

<u>Ln.No.</u>		<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>
<b>Weighted Cost of Capital</b>					
1	Debt	2.77%	2.77%	2.77%	2.77%
2	Preferred Stock	0.12%	0.12%	0.12%	0.12%
3	Common Equity	5.90%	5.90%	5.90%	5.90%
4	Total %	8.79%	8.79%	8.79%	8.79%
5	Debt	-	4	8	7
6	Preferred Stock	-	0	0	0
7	Common Equity	-	9	17	15
8	Total \$	-	13	25	22
<b>Weighted Average Rate Base</b>					
9	Plant	-	163	326	326
Working Capital					
10	Fuel	-	-	-	-
11	Materials and Supplies	-	-	-	-
12	Working Cash	-	-	-	-
13	Subtotal	-	-	-	-
14	Total Plant	-	163	326	326
Less:					
15	Accumulated Deferred Taxes	-	7	25	43
16	Deferred Investment Tax Credit	-	-	-	-
17	Customer Advances	-	-	-	-
18	Deferred CIAC Tax	-	-	-	-
19	Vacation Pay Deferral	-	-	-	-
20	Capitalized Interest	-	-	-	-
21	Subtotal	-	7	25	43
22	Accumulated Depreciation	-	4	16	33
23	Weighted Average Rate Base	-	152	285	251

PACIFIC GAS AND ELECTRIC COMPANY  
 2006 Pension Application  
 Pension Trust Contribution

Attachment 2

CPUC Account 926  
 Pensions and Benefits  
 (Thousands of 2004 Dollars)

Line	Description	Pension Contribution			
		2006	2007	2008	2009
	<b>Recorded A&amp;G Costs</b>				
1	Labor	-	-	-	-
2	M&S	-	-	-	-
3	Other	-	-	-	-
4	Medical	-	-	-	-
5	Wage Related	-	-	-	-
6	Total	-	-	-	-
	<b>Recorded Adjustments</b>				
7	Labor	-	-	-	-
8	M&S	-	-	-	-
9	Other	-	-	-	-
10	Medical	-	-	-	-
11	Wage Related	-	-	-	-
12	Total	-	-	-	-
	<b>Changes in Activity Levels</b>				
13	Labor	-	-	-	-
14	M&S	-	-	-	-
15	Other	-	1,000	-	-
16	Medical	-	-	-	-
17	Wage Related	-	-	-	-
18	Total	-	1,000	-	-
	<b>Gross Total</b>				
19	Labor	-	-	-	-
20	M&S	-	-	-	-
21	Other	-	1,000	-	-
22	Medical	-	-	-	-
23	Wage Related	-	-	-	-
24	Total	-	1,000	-	-
	<b>Capitalized amount</b>				
25	Labor	-	-	-	-
26	M&S	-	-	-	-
27	Other	-	326	-	-
28	Medical	-	-	-	-
29	Wage Related	-	-	-	-
30	Total	-	326	-	-
	<b>Holding Company Allocation</b>				
31	Labor	-	-	-	-
32	M&S	-	-	-	-
33	Other	-	1.0	-	-
34	Medical	-	-	-	-
35	Wage Related	-	-	-	-
36	Total	-	1.0	-	-
	<b>Affiliate Allocation</b>				
37	Labor	-	-	-	-
38	M&S	-	-	-	-
39	Other	-	0.1	-	-
40	Medical	-	-	-	-
41	Wage Related	-	-	-	-
42	Total	-	0.1	-	-
	<b>Below The Line</b>				
43	Labor	-	-	-	-
44	M&S	-	-	-	-
45	Other	-	2.8	-	-
46	Medical	-	-	-	-
47	Wage Related	-	-	-	-
48	Total	-	2.8	-	-
	<b>De-escalate to 2004 Dollars (Reserved for 2005 Update) *</b>				
49	Labor	-	-	-	-
50	M&S	-	-	-	-
51	Other	-	-	-	-
52	Medical	-	-	-	-
53	Wage Related	-	-	-	-
54	Total	-	-	-	-
	<b>Grand Total</b>				
55	Labor	-	-	-	-
56	M&S	-	-	-	-
57	Other	-	670.0	-	-
58	Medical	-	-	-	-
59	Wage Related	-	-	-	-
60	Total	-	670.0	-	-

**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool	DGS Natural Gas Services	PG&E National Energy Group
Accent Energy	Douglass & Liddell	Pinnacle CNG Company
Aglet Consumer Alliance	Downey, Brand, Seymour & Rohwer	PITCO
Agnews Developmental Center	Duke Energy	Plurimi, Inc.
Ahmed, Ali	Duke Energy North America	PPL EnergyPlus, LLC
Alcantar & Elsesser	Duncan, Virgil E.	Praxair, Inc.
Ancillary Services Coalition	Dutcher, John	Price, Roy
Anderson Donovan & Poole P.C.	Dynergy Inc.	Product Development Dept
Applied Power Technologies	Ellison Schneider	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Law Group LLP	R. W. Beck & Associates
Arter & Hadden LLP	Energy Management Services, LLC	Recon Research
Avista Corp	Exelon Energy Ohio, Inc	Regional Cogeneration Service
Barkovich & Yap, Inc.	Exeter Associates	RMC Lonestar
BART	Foster Farms	Sacramento Municipal Utility District
Bartle Wells Associates	Foster, Wheeler, Martinez	SCD Energy Solutions
Blue Ridge Gas	Franciscan Mobilehome	Seattle City Light
Bohannon Development Co	Future Resources Associates, Inc	Sempra
BP Energy Company	G. A. Krause & Assoc	Sempra Energy
Braun & Associates	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
C & H Sugar Co.	GLJ Energy Publications	SESCO
CA Bldg Industry Association	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Hanna & Morton	Silicon Valley Power
CA League of Food Processors	Heeg, Peggy A.	Smurfit Stone Container Corp
CA Water Service Group	Hitachi Global Storage Technologies	Southern California Edison
California Energy Commission	Hogan Manufacturing, Inc	SPURR
California Farm Bureau Federation	House, Lon	St. Paul Assoc
California Gas Acquisition Svcs	Imperial Irrigation District	Stanford University
California ISO	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
Calpine	International Power Technology	Tabors Caramanis & Associates
Calpine Corp	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Gilroy Cogen	IUCG/Sunshine Design LLC	TFS Energy
Cambridge Energy Research Assoc	J. R. Wood, Inc	Transcanada
Cameron McKenna	JTM, Inc	Turlock Irrigation District
Cardinal Cogen	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cellnet Data Systems	Manatt, Phelps & Phillips	United Cogen Inc.
Chevron Texaco	Marcus, David	URM Groups
Chevron USA Production Co.	Matthew V. Brady & Associates	Utility Cost Management LLC
Childress, David A.	Maynor, Donald H.	Utility Resource Network
City of Glendale	McKenzie & Assoc	Wellhead Electric Company
City of Healdsburg	McKenzie & Associates	Western Hub Properties, LLC
City of Palo Alto	Meek, Daniel W.	White & Case
City of Redding	Mirant California, LLC	WMA
CLECA Law Office	Modesto Irrigation Dist	
Commerce Energy	Morrison & Foerster	
Constellation New Energy	Morse Richard Weisenmiller & Assoc.	
CPUC	Navigant Consulting	
Cross Border Inc	New United Motor Mfg, Inc	
Crossborder Inc	Norris & Wong Associates	
CSC Energy Services	North Coast Solar Resources	
Davis, Wright, Tremaine LLP	Northern California Power Agency	
Defense Fuel Support Center	Office of Energy Assessments	
Department of the Army	OnGrid Solar	
Department of Water & Power City	Palo Alto Muni Utilities	