

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



September 7, 2006

Advice Letter 2880-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

SEP 12 2006

Subject: Revisions to re-open PG&E's Schedule E-NF, maintain the current levels in
Schedule E-NF and Schedule E-BIP

Dear Ms de la Torre:

Advice Letters 2880-E and 2880-E-A are effective August 24, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

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Pacific Gas and Electric Company
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August 8, 2006

Advice 2880-E

(Pacific Gas and Electric Company ID U 39 E)

Subject: Expedited Revisions to 1) Re-open PG&E's Schedule E-NF -- Non-Firm Service and 2) Maintain the current incentive levels in Schedule E-NF and Schedule E-BIP -- Base Interruptible Program through the end of 2007

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) submits for filing revisions to its electric tariffs. The affected tariff sheets are attached.

PG&E requests expedited approval of this advice letter. PG&E requests that the Commission provide for a shortened protest period of seven (7) days from the date of this advice letter, and that the changes requested herein become effective August 24, 2006, or as soon thereafter as the Commission deems appropriate.

Purpose

In light of the unprecedented demand on the electric system due to the recent heat wave, PG&E proposes to re-open its Schedule E-NF – Non-Firm Service (NF) Program with the intent to increase enrollment and enhance the amount of demand response from this “reliability-triggered” program as defined in D.01-05-056.

PG&E also proposes to, at a minimum, maintain the current incentive levels in both Schedule NF and Schedule E-BIP – Base Interruptible Program through the end of 2007.

PG&E's proposal is intended to increase the amount of megawatts (mW) available from the NF Program, particularly during heat waves or other conditions leading to

high system demands or local transmission constraints. PG&E's request is consistent with the Commission's goal of increasing customer participation in demand response programs as stated in draft Resolution E-4009 issued July 24, 2006.

Background

Decision (D.) 01-04-006 closed the current NF Program to new and existing customers that were not currently in the program. PG&E submitted Advice Letter 2706-E-A, effective January 1, 2006, in compliance with D.05-11-005 in PG&E's 2003 General Rate Case Phase 2 proceeding, which allowed certain non-firm load that lost its eligibility due to a change in ownership between January 1, 2003 and January 1, 2006, the ability to re-enroll in the NF Program.

By this advice letter, PG&E proposes to keep both its NF and Base Interruptible Program open and to maintain or if ordered, to increase the current incentive levels in both programs through the end of 2007. In light of the changed circumstances that now exist following the extended heat wave in July, PG&E believes it is critical to increase enrollment and enhance the amount of demand response from its reliability programs, and re-opening the NF Program will help PG&E to do so. In addition, PG&E proposes by this advice letter to eliminate any conflicting language in its tariff and NF Agreement with its proposal, such as reserving the right to require a customer to remain on the NF Program for three years.

In D.05-04-053, the Commission's decision addressing critical peak pricing rates for customers 200 kilowatts and larger, Ordering Paragraphs 9 and 10 respectively state:

- In each utility's ongoing or future rate design proceedings, the Commission will review whether the reservation payment Base Interruptible Program (BIP) provides a consistent bill impact to the current non-firm rate discount.
- Over the three year general rate case cycle the rate discount in non-firm rates shall be converted to a reservation payment under BIP.

Consistent with this directive, PG&E has proposed in its 2007 General Rate Case (GRC) Phase 2 application (A.06-03-005) to convert all non-firm customers to the E-BIP program and E-BIP incentive, effective January 1, 2008.¹ Further issues regarding the non-firm program – such as whether the program should continue beyond January 1, 2008 – may be litigated in PG&E's 2007 GRC Phase 2.

¹ See A.06-03-005, Exhibit (PG&E-3), p. 4-17.

Recovery of Additional Incentive Costs

PG&E is not requesting any additional budget or funding in order to implement the proposed revisions to the NF and Base Interruptible Program. The funding for the NF Program and the Base Interruptible Program will continue to be presented and recovered through PG&E's GRC cases.

Expedited Treatment Requested

Due to the immediate benefits that could be derived from the prompt Commission approval of this advice letter, PG&E requests expedited treatment of this filing pursuant to General Order No. 96-A, Sections III F, IV B, and XV, in order to implement the proposed changes this summer.

PG&E requests that the protest period be shortened to **August 15, 2006** and that any replies to the protests be submitted by close of business **August 18, 2006**. PG&E also requests that a draft resolution be issued on **August 21, 2006** and that all comments on the draft resolution should be submitted by **August 22, 2006** and reply comments be submitted by **August 23, 2006** to permit the commission to issue its resolution on **August 24, 2006** or as soon thereafter as the Commission deems appropriate.

In order to act by **August 24, 2006**, the Commission must reduce the 20-day protest period, as well as the review and comment period for the draft resolution. The Commission may reduce the 30-day draft resolution comment period provided by PU Code § 311(g)(1) in accordance with its rules adopted pursuant to PU Code § 311(g)(3). Pursuant to Rules 77.7 (f)(9) and 81(f), the Company requests that the Commission reduce the 30-day comment period. Due to the unforeseen heat wave, related emergency conditions, the resulting potential energy supply crisis and the significant benefits that could result from the availability of expanded NF and Base Interruptible Programs, this request for an expedited schedule is appropriate.

Shortened Protest Period

Anyone wishing to protest this filing may do so by sending a letter by **August 15, 2006**, which is **7 days** from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed (and by facsimile and electronically, if possible) to:

Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102
Facsimile: (415) 703-2200

E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing be approved by **August 24, 2006**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this Advice Letter is being sent electronically or via U.S. mail to parties shown on the attached list and to the service lists for **A.05-06-006**. Address changes should be directed to Rose De La Torre at (415) 973-4716. Advice Letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Brian K. Cherry / TEM

Vice President - Regulatory Relations

Attachments

cc: Service Lists – A.05-06-006

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39E

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Ted Maguire

Phone #: (415) 973-0888

E-mail: temn@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2880-E

Subject of AL: Expedited Revisions to 1) Re-open PG&E's Schedule E-NF --Non-Firm Service and 2) Maintain the current incentive levels in Schedule E-NF and Schedule E-BIP -- Base Interruptible Program through the end of 2007

Keywords (choose from CPUC listing): Nonfirm

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Resolution Required? Yes No

Requested effective date: 8/24/2006

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: See advice letter

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2880-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25157-E	Schedule E-NF--Non-Firm Service	24271-E
25158-E	Schedule E-NF (Cont.)	24278-E
25159-E	Sample Form 79-724--Supplemental Agreement for Optional Non-firm Electric Service	18868-E
25160-E	Table of Contents -- Rate Schedules	25156-E
25161-E	Table of Contents -- Rate Schedules	24960-E
25162-E	Table of Contents -- Sample Forms	18869-E



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-NF—NON-FIRM SERVICE

1. APPLICABILITY: Non-firm service is a voluntary program for Schedule E-19 and E-20 customers that certain customers may elect to participate in, along with their regular service. A customer who elects to receive non-firm service under Schedule E-NF must participate in PG&E's Emergency Curtailment Program. A non-firm service customer may also elect to participate in PG&E's Underfrequency Relay (UFR) Program. Under the UFR Program, the customer agrees to be subject at all times to automatic interruptions of service caused by an underfrequency relay device that may be installed by PG&E.

The customer's total load must meet the eligibility criteria in section 4 in order to participate in the Non-firm Service Program. Customers who were being served, as of December 31, 1992, under the Non-firm Service Program may continue to participate in the Non-firm Service Program.

(D)

The Non-firm Service Program is open through the end of 2007.

(N)

2. TERRITORY: Schedule E-NF applies everywhere PG&E provides electricity service.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-NF—NON-FIRM SERVICE
(Continued)

9. ADDITIONAL
NON-FIRM
SERVICE
PROVISIONS:

The following additional requirements apply to customers participating in the non-firm service program:

1. **Required Re-Designations of Firm Service Level:** A non-firm service customer must maintain a difference of at least 500 kW between the firm service level and the average monthly summer peak-period demand. If the difference is less than 500 kW for any three summer months during any 12-month period, the customer must designate a new firm service level. This new firm service level must be at least 500 kW below the lowest of the customer's average peak-period demands for the last six summer billing months preceding the new designation. If the customer cannot meet this requirement, PG&E will change the account to firm service.
2. **Optional Re-Designations of Firm Service Level:** A non-firm service customer may decrease the firm service level effective with the start of any billing month, provided the customer gives PG&E at least 30 days' written notice. The customer may increase the firm service level (or return to full service) by giving such notice to PG&E during a one-month period following any revisions of the program operating criteria initiated by the ISO, or during an annual contract review period that is provided for between November 1 and December 1 each year. The increased firm service level must be such that there is still at least a 500-kW difference between the firm service level and the lowest average monthly summer peak-period demand. The increased firm service level will become effective with the first regular reading of the meter after the customer receives permission from PG&E or at the end of the three year notice period. If a customer elects to change to firm service, they will not be permitted to subsequently return to non-firm status in the future.
3. **Telephone Line Requirements:** Non-firm customers are required to make available a telephone line and space for a notification printer/fax. This requirement is in addition to any other equipment requirement which may apply.

(T)

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

25159-E
18868-E

PACIFIC GAS AND ELECTRIC COMPANY
SUPPLEMENTAL AGREEMENT FOR OPTIONAL
NON-FIRM ELECTRIC SERVICE
FORM NO. 79-724 (REV 8/06)
(ATTACHED)

(T)

Advice Letter No. 2880-E
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed August 8, 2006
Effective August 24, 2006
Resolution No. _____

104314



Pacific Gas & Electric Company
Supplemental Agreement for
Optional Non-Firm
Electric Service¹

- Distribution:**
 Customer
 Account Services
 Rates and Tariffs
 Cust. Billing

Reference:
 Account ID _____
 Service Agmt. ID _____
 Area/Division _____
 Acct. Rep. _____
 Rep. Ph. No. _____

_____, a(n) _____ (Applicant),
 and **Pacific Gas and Electric Company**, a California Corporation (PG&E), hereby agree to supplement and to
 make a part thereof, PG&E's Electric Service Agreement, General Service - Time Metered, (Agreement) dated
 _____, for Non-Firm Electric Service supplied by PG&E to Applicant at
 _____ State of California.

Applicant and PG&E agree to the following supplemental terms and conditions:

1. **RATE SCHEDULE.** Electric service to Applicant's premises shall be delivered under PG&E's applicable electric Rate Schedule (Schedule), a copy of which is attached hereto as Exhibit A and made a part of this supplemental Agreement.
2. **FIRM SERVICE LEVEL.** Applicant agrees to receive non-firm electric service as described in the Schedule and hereby selects the firm service kilowatt demand level (FSL) shown on page 2 of this Agreement and incorporated herein by reference.
3. **UNDERFREQUENCY RELAY PROGRAM.** Applicant may elect to participate in PG&E's Underfrequency Relay Program (UFR). All participants in the UFR Program are subject at all times to automatic interruptions of electric service caused by the operation of a UFR activating device.

If Applicant agrees to participate in the UFR Program, PG&E will furnish and install the UFR activating device and associated equipment Applicant will provide (1) a main electric circuit breaker of suitable electrical capacity capable of being opened electrically by the UFR, (2) UFR installation space adjacent to the main circuit breaker, (3) a dedicated UFR communication channel to PG&E's control center and (4) any other specific conditions as detailed in the Schedule.

4. **DEMAND REDUCTIONS.** All electrical demand in excess of the designated FSL shall be subject to demand reductions upon notice from PG&E. The Schedule provides the minimum notice, duration of demand reduction and the annual limit on the number of such reductions.

In the event Applicant fails to comply with PG&E's request for demand reduction, regardless of the reason for such failure, Excess Demand Charges for noncompliance shall be applied in accordance with the Schedule.

Following a request for load reduction by PG&E, Applicant shall not increase electrical demand above the designated FSL unless authorized by PG&E. Applicant will not return load to the PG&E system, following a (JFR load reduction operation, without authorization by PG&E.

5. **COMMUNICATIONS.** Applicant shall as a condition of receiving non-firm service, furnish and make available a telephone line and suitable space for the installation and operation of a notification printer. PG&E may install and provide, in appropriate circumstances, the notification printer. When it becomes necessary for PG&E to request a curtailment, PG&E will notify the customer by facsimile, telephone, electronic mail, or other reliable means of communication.

6. **TERM OF AGREEMENT.** This Agreement shall commence following the signing of this Agreement and completion by Applicant and PG&E of all terms and conditions of this Agreement including the installation and operation of the communication line, notification printer and UFR, if applicable. Applicant's commencement date will be governed by PG&E Rule 12, and be no later than its next regularly scheduled meter read date.
7. **PROGRAM TERMINATION.** This program is available for qualifying Applicants until modified or terminated in the rate design phase of the next general rate case or similar proceeding as ordered in Decision 02-04-060.
8. **TERMINATION OF AGREEMENT.** Applicant may only terminate this Agreement per the conditions specified in Section 9 of Schedule NF.

PG&E may, at its sole option, cancel this Agreement upon 30 days' written notice in the event Applicant can no longer provide the demand reduction required by the Schedule and this Agreement.
9. **GENERAL ACCESS.** Applicant hereby grants to PG&E the right to enter upon Applicant's premises at all reasonable hours to inspect UFR related property, equipment, design drawings and other documents including operating procedures, to ensure performance of this Agreement.
10. **INSTALLATION OF FACILITIES.** Applicant hereby grants to PG&E, permission to furnish, install, operate and maintain upon the property of Applicant, such facilities as PG&E deems necessary for its performance under this Agreement including any work incident to rendering service under this Agreement. All facilities installed pursuant to this license, shall be and remain the property of PG&E. This license shall expire coincident with the expiration or termination of this Agreement and PG&E shall have a reasonable period of time to remove facilities installed pursuant to this Agreement and license.
11. **ASSIGNMENT.** Applicant may assign this Agreement only if PG&E consents in writing and the party to whom the Agreement is assigned agrees in writing to perform the obligations of Applicant hereunder and to be bound by this Agreement in all respects.
12. **COMMISSION JURISDICTION.** This Agreement shall be subject to all of PG&E's tariff schedules on file with and authorized by the California Public Utilities Commission (Commission) and shall at all times be subject to such changes or modifications as the Commission may direct from time to time in the exercise of its jurisdiction.

Executed this _____ day of _____, 20____.

(Applicant)

PACIFIC GAS AND ELECTRIC COMPANY

BY: _____
(Signature)

BY: _____
(Signature)

(Type or Print Name)

(Type or Print Name)

TITLE: _____

TITLE: _____

FIRM SERVICE DEMAND LEVEL (FSL) Selection

Applicant selects, pursuant to Section 2 of this Agreement, _____ kilowatts of electrical energy demand as the firm service level applicable under this Agreement

(Applicant Signature)

(Date)

UNDERFREQUENCY RELAY PROGRAM Election

Applicant elects, pursuant to Section 3 of this Agreement, to participate in PG&E's Underfrequency Relay Program.

(Applicant Signature)

(Date)



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Advice Letter No. 2880-E
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed August 08, 2006
Effective August 24, 2006
Resolution No. _____

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	DGS Natural Gas Services	PG&E National Energy Group
Accent Energy	Douglass & Liddell	Pinnacle CNG Company
Aglet Consumer Alliance	Downey, Brand, Seymour & Rohwer	PITCO
Agnews Developmental Center	Duke Energy	Plurimi, Inc.
Ahmed, Ali	Duke Energy North America	PPL EnergyPlus, LLC
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Anderson Donovan & Poole P.C.	Dynegy Inc.	Product Development Dept
Applied Power Technologies	Ellison Schneider	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Law Group LLP	R. W. Beck & Associates
Arter & Hadden LLP	Energy Management Services, LLC	Recon Research
Avista Corp	Exelon Energy Ohio, Inc	Regional Cogeneration Service
Barkovich & Yap, Inc.	Exeter Associates	RMC Lonestar
BART	Foster Farms	Sacramento Municipal Utility District
Bartle Wells Associates	Foster, Wheeler, Martinez	SCD Energy Solutions
Blue Ridge Gas	Franciscan Mobilehome	Seattle City Light
Bohannon Development Co	Future Resources Associates, Inc	Sempra
BP Energy Company	G. A. Krause & Assoc	Sempra Energy
Braun & Associates	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
C & H Sugar Co.	GLJ Energy Publications	SESCO
CA Bldg Industry Association	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Hanna & Morton	Silicon Valley Power
CA League of Food Processors	Heeg, Peggy A.	Smurfit Stone Container Corp
CA Water Service Group	Hitachi Global Storage Technologies	Southern California Edison
California Energy Commission	Hogan Manufacturing, Inc	SPURR
California Farm Bureau Federation	House, Lon	St. Paul Assoc
California Gas Acquisition Svcs	Imperial Irrigation District	Stanford University
California ISO	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
Calpine	International Power Technology	Tabors Caramanis & Associates
Calpine Corp	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Gilroy Cogen	IUCG/Sunshine Design LLC	TFS Energy
Cambridge Energy Research Assoc	J. R. Wood, Inc	Transcanada
Cameron McKenna	JTM, Inc	Turlock Irrigation District
Cardinal Cogen	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cellnet Data Systems	Manatt, Phelps & Phillips	United Cogen Inc.
Chevron Texaco	Marcus, David	URM Groups
Chevron USA Production Co.	Matthew V. Brady & Associates	Utility Cost Management LLC
Childress, David A.	Maynor, Donald H.	Utility Resource Network
City of Glendale	McKenzie & Assoc	Wellhead Electric Company
City of Healdsburg	McKenzie & Associates	Western Hub Properties, LLC
City of Palo Alto	Meek, Daniel W.	White & Case
City of Redding	Mirant California, LLC	WMA
CLECA Law Office	Modesto Irrigation Dist	
Commerce Energy	Morrison & Foerster	
Constellation New Energy	Morse Richard Weisenmiller & Assoc.	
CPUC	Navigant Consulting	
Cross Border Inc	New United Motor Mfg, Inc	
Crossborder Inc	Norris & Wong Associates	
CSC Energy Services	North Coast Solar Resources	
Davis, Wright, Tremaine LLP	Northern California Power Agency	
Defense Fuel Support Center	Office of Energy Assessments	
Department of the Army	OnGrid Solar	
Department of Water & Power City	Palo Alto Muni Utilities	