

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



September 7, 2006

Advice Letter 2880-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

SEP 12 2006

Subject: Revisions to re-open PG&E's Schedule E-NF, maintain the current levels in
Schedule E-NF and Schedule E-BIP

Dear Ms de la Torre:

Advice Letters 2880-E and 2880-E-A are effective August 24, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
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August 29, 2006

Advice 2880-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplement - Revisions to PG&E's Advice Letter 2880-E Regarding
Schedule E-NF – Non-Firm Service

In compliance with Resolution E-4018, Pacific Gas and Electric Company (PG&E) hereby submits for filing a supplement to Advice 2880-E, Expedited Revisions to 1) Re-open PG&E's Schedule E-NF --Non-Firm Service and 2) Maintain the current incentive levels in Schedule E-NF and Schedule E-BIP -- Base Interruptible Program through the end of 2007.

Purpose

The purpose of this supplement is to modify PG&E's Schedule E-NF consistent with Ordering Paragraph 2 of Resolution E-4018 as directed by the California Public Utilities Commission on August 24, 2006.

Background

In Advice Letter 2880-E, PG&E requested to re-open its Non-Firm Program under Schedule E-NF. PG&E asked that the program remain open for the remainder of 2006 and 2007. Resolution E-4018 partially approved PG&E's request by ordering the program be re-opened only for the remainder of 2006. Additionally, in compliance with that resolution, program enrollment must occur by September 15, 2006 for the 2006 program. Participation in the Non-Firm Program in 2007 will be addressed in proceeding A.05-06-006.

Tariff Revisions

PG&E hereby submits modifications to Electric Rate Schedule E-NF, Non-Firm Program, by limiting program participation only through the remainder of 2006 with new customer enrollment occurring before September 15, 2006. PG&E also removes obsolete language pertaining to the program, including the requirement for three years'

written notice to change from non-firm to firm service and supplemental customer agreement.

Protest Period

Anyone wishing to protest this filing may do so by sending a letter by **September 18, 2006**, which is **20 days** from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

In accordance with Ordering Paragraph 2, PG&E respectfully requests this filing become effective **August 29, 2006**, subject to Energy Division review.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this Advice Letter is being sent electronically or via U.S. mail to parties shown on the attached list and to the service lists as shown below. Address changes should be directed to Rose De La Torre at (415) 973-4716. Advice Letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Brian K. Cherry / TEM

Vice President - Regulatory Relations

cc: Service List for Resolution E-4018

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39E

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Ted Maguire

Phone #: (415) 973-0888

E-mail: temn@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2880-E-A

Subject of AL: Supplement - Revisions to PG&E's Advice Letter 2880-E Regarding Schedule E-NF – Non-Firm Service

Keywords (choose from CPUC listing): Nonfirm, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: E-4018

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: PG&E files revisions to the tariffs as requested by Resolution E-4018, but the Form from Advice 2880-E has been approved per that resolution.

Resolution Required? Yes No

Requested effective date: 8/29/2006

No. of tariff sheets: 4

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: See advice letter

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Pacific Gas and Electric Company
Attn: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com**

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2880-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25234-E	Schedule E-NF--Non-Firm Service	24271-E
25235-E	Schedule E-NF (Cont.)	24278-E
25236-E	Table of Contents -- Rate Schedules	25074-E
25237-E	Table of Contents --	24960-E



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-NF—NON-FIRM SERVICE

1. APPLICABILITY: Non-firm service is a voluntary program for Schedule E-19 and E-20 customers that certain customers may elect to participate in, along with their regular service. A customer who elects to receive non-firm service under Schedule E-NF must participate in PG&E's Emergency Curtailment Program. A non-firm service customer may also elect to participate in PG&E's Underfrequency Relay (UFR) Program. Under the UFR Program, the customer agrees to be subject at all times to automatic interruptions of service caused by an underfrequency relay device that may be installed by PG&E.

The customer's total load must meet the eligibility criteria in section 4 in order to participate in the Non-firm Service Program. Customers who were being served, as of December 31, 1992, under the Non-firm Service Program may continue to participate in the Non-firm Service Program.

(D)

The Non-firm Service Program is reopened until September 15, 2006 to both bundled and Direct Access customers. Any new customers that enroll between August 29 and September 15, 2006 may only participate in the program for the remainder of 2006 and must complete PG&E's "Supplemental Agreement for Optional Non-Firm Electric Service" Form (79-724) for enrollment. The question of whether these 2006 enrollees will be allowed to participate in 2007 will be determined in the demand response proceeding, A.05-06-006.

(N)

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(N)

2. TERRITORY: Schedule E-NF applies everywhere PG&E provides electricity service.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-NF—NON-FIRM SERVICE
(Continued)

9. ADDITIONAL
NON-FIRM
SERVICE
PROVISIONS:

The following additional requirements apply to customers participating in the non-firm service program:

1. **Required Re-Designations of Firm Service Level:** A non-firm service customer must maintain a difference of at least 500 kW between the firm service level and the average monthly summer peak-period demand. If the difference is less than 500 kW for any three summer months during any 12-month period, the customer must designate a new firm service level. This new firm service level must be at least 500 kW below the lowest of the customer's average peak-period demands for the last six summer billing months preceding the new designation. If the customer cannot meet this requirement, PG&E will change the account to firm service.
2. **Optional Re-Designations of Firm Service Level:** A non-firm service customer may decrease the firm service level effective with the start of any billing month, provided the customer gives PG&E at least 30 days' written notice. The customer may increase the firm service level (or return to full service) by giving such notice to PG&E during a one-month period following any revisions of the program operating criteria initiated by the ISO, or during an annual contract review period that is provided for between November 1 and December 1 each year. The increased firm service level must be such that there is still at least a 500-kW difference between the firm service level and the lowest average monthly summer peak-period demand. The increased firm service level will become effective with the first regular reading of the meter after the customer receives permission from PG&E or at the end of the three year notice period. If a customer elects to change to firm service, they will not be permitted to subsequently return to non-firm status in the future.
3. **Telephone Line Requirements:** Non-firm customers are required to make available a telephone line and space for a notification printer/fax. This requirement is in addition to any other equipment requirement which may apply.

(T)

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**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	DGS Natural Gas Services	PG&E National Energy Group
Accent Energy	Douglass & Liddell	Pinnacle CNG Company
Aglet Consumer Alliance	Downey, Brand, Seymour & Rohwer	PITCO
Agnews Developmental Center	Duke Energy	Plurimi, Inc.
Ahmed, Ali	Duke Energy North America	PPL EnergyPlus, LLC
Alcantar & Elsesser	Duncan, Virgil E.	Praxair, Inc.
Ancillary Services Coalition	Dutcher, John	Price, Roy
Anderson Donovan & Poole P.C.	Dynegy Inc.	Product Development Dept
Applied Power Technologies	Ellison Schneider	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Law Group LLP	R. W. Beck & Associates
Arter & Hadden LLP	Energy Management Services, LLC	Recon Research
Avista Corp	Exelon Energy Ohio, Inc	Regional Cogeneration Service
Barkovich & Yap, Inc.	Exeter Associates	RMC Lonestar
BART	Foster Farms	Sacramento Municipal Utility District
Bartle Wells Associates	Foster, Wheeler, Martinez	SCD Energy Solutions
Blue Ridge Gas	Franciscan Mobilehome	Seattle City Light
Bohannon Development Co	Future Resources Associates, Inc	Sempra
BP Energy Company	G. A. Krause & Assoc	Sempra Energy
Braun & Associates	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
C & H Sugar Co.	GLJ Energy Publications	SESCO
CA Bldg Industry Association	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Hanna & Morton	Silicon Valley Power
CA League of Food Processors	Heeg, Peggy A.	Smurfit Stone Container Corp
CA Water Service Group	Hitachi Global Storage Technologies	Southern California Edison
California Energy Commission	Hogan Manufacturing, Inc	SPURR
California Farm Bureau Federation	House, Lon	St. Paul Assoc
California Gas Acquisition Svcs	Imperial Irrigation District	Stanford University
California ISO	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
Calpine	International Power Technology	Tabors Caramanis & Associates
Calpine Corp	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Gilroy Cogen	IUCG/Sunshine Design LLC	TFS Energy
Cambridge Energy Research Assoc	J. R. Wood, Inc	Transcanada
Cameron McKenna	JTM, Inc	Turlock Irrigation District
Cardinal Cogen	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cellnet Data Systems	Manatt, Phelps & Phillips	United Cogen Inc.
Chevron Texaco	Marcus, David	URM Groups
Chevron USA Production Co.	Matthew V. Brady & Associates	Utility Cost Management LLC
Childress, David A.	Maynor, Donald H.	Utility Resource Network
City of Glendale	McKenzie & Assoc	Wellhead Electric Company
City of Healdsburg	McKenzie & Associates	Western Hub Properties, LLC
City of Palo Alto	Meek, Daniel W.	White & Case
City of Redding	Mirant California, LLC	WMA
CLECA Law Office	Modesto Irrigation Dist	
Commerce Energy	Morrison & Foerster	
Constellation New Energy	Morse Richard Weisenmiller & Assoc.	
CPUC	Navigant Consulting	
Cross Border Inc	New United Motor Mfg, Inc	
Crossborder Inc	Norris & Wong Associates	
CSC Energy Services	North Coast Solar Resources	
Davis, Wright, Tremaine LLP	Northern California Power Agency	
Defense Fuel Support Center	Office of Energy Assessments	
Department of the Army	OnGrid Solar	
Department of Water & Power City	Palo Alto Muni Utilities	