

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



April 5, 2007

Advice Letters 2752-G-A/2877-E-A
2752-G-B/2877-E-B

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: SmartMeter (Advanced Metering Infrastructure) Rate, Balancing Account, and Rule Revisions in Compliance with D. 06-06-027

Dear Ms. de la Torre:

Advice Letters 2752-G-A/2877-E-A and 2752-G-B/2877-E-B are effective November 9, 2006. Copies of the advice letters are returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
M Brown Tariffs Section	D Poster
R Deia Torre	M Hughes
B Lam	
APR 16 2007	
Return to _____	Records File _____
cc. to _____	



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

February 27, 2007

Advice 2752-G-B/2877-E-B
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: SmartMeter™ (Advanced Metering Infrastructure) Critical Peak Pricing (CPP) Tariffs in Compliance with Decision 06-07-027

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits to the California Public Utilities Commission (CPUC or Commission) a supplemental advice filing for Advice 2752-G-A/2877-E-A, dated August 18, 2006. The purpose of this supplement is to revise electric rate Schedule E-RSMART – Residential SmartRate Program and Schedule E-CSMART – Commercial SmartRate Program, as shown in Attachment 1. These rate schedules were previously submitted as electric rate Schedule E-RCPP – Residential Critical Peak Pricing Program and Schedule E-CCPP – Commercial Critical Peak Pricing Program in Advice 2752-G-A/2877-E-A.

Tariff Revisions

In compliance with Ordering Paragraph 3 (OP3) of Decision (D.) 06-07-027 (“Decision”) issued July 20, 2006, approving PG&E’s Advanced Metering Infrastructure (AMI) Application (A.05-06-028 or “Application”), as modified in the Decision, and further instructions from the Commission’s Energy Division, PG&E had filed Advice 2752-G-A/2877-E-A on August 18, 2006, submitting electric rate Schedule E-RCPP – Residential Critical Peak Pricing Program and Schedule E-CCPP – Commercial Critical Peak Pricing Program. Since the time of the filing, PG&E has completed additional customer focus group work related to the critical peak pricing program and has determined that it will be helpful to build on the SmartMeter terminology that is being used for the AMI project as a whole. PG&E therefore proposes to rename Schedules E-RCPP and E-CCPP as Schedule E-RSMART – Residential SmartRate Program and Schedule E-CSMART – Commercial SmartRate Program. Along with these changes, PG&E also proposes to rename the “CPP Event Days” as “SmartDays”.

Based on discussions with the Energy Division staff, PG&E is also submitting the following additional changes to rate Schedule E-RSMART and Schedule E-CSMART:

1. Under the Notification and Trigger section, the text of the third paragraph has been shortened.
2. Under the Bill Protection section, language has been added to clarify that 1) the customer will receive their credits as provided under the bill protection provisions at the end of each Summer season on the next regular bill, and 2) if the customer terminated their participation in the SmartRate program before the end of the Summer Season and during the initial bill protection, any applicable credits will be applied to the customer's account on the next regular bill following the end of their participation in the SmartRate program.
3. Under the Bill Protection section, language has been added to specify that bill protection notices notifying customers when bill protection no longer applies will be prepared in accordance with Ordering Paragraph 6 of D.06-07-027.

PG&E has also added language to clarify that a customer is not eligible to participate in the SmartRate program if the customer is taking service in conjunction with community choice aggregation service.

Protest Period

PG&E requests that the Commission waive the protest period of this supplemental filing since PG&E is not making any substantive changes to the SmartRate Programs. As specified in D.05-01-032, PG&E believes that these changes would not require a re-opening of the comment period.

Effective Date

PG&E requests that this advice filing be effective **November 9, 2006**, the effective date originally requested in Advice 2752-G-A/2877-E-A.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.05-06-028. Address changes to the General Order 96-A service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Handwritten signature of Brian K. Cherry in black ink.

Vice President, Regulatory Relations

Attachments

cc: Service List A.05-06-028

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2752-G-B/2877-E-B**

Subject of AL: SmartMeter™ (Advanced Metering Infrastructure) Critical Peak Pricing (CPP) Tariffs in Compliance with Decision 06-07-027

Keywords (choose from CPUC listing): Compliance, Demand Side Management, Text Changes

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.06-07-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **November 9, 2006**

No. of tariff sheets: 13

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedules E-RSMART and E-CSMART

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 2752-G-B/2877-E-B

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2877-E-B**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26102-E	Schedule E-RSMART--Residential SmartRate Program	NEW
26103-E	Schedule E-RSMART (Cont.)	NEW
26104-E	Schedule E-RSMART (Cont.)	NEW
26105-E	Schedule E-RSMART (Cont.)	NEW
26106-E	Schedule E-RSMART (Cont.)	NEW
26107-E	Schedule E-CSMART--Commercial SmartRate Program	NEW
26108-E	Schedule E-CSMART (Cont.)	NEW
26109-E	Schedule E-CSMART (Cont.)	NEW
26110-E	Schedule E-CSMART (Cont.)	NEW
26111-E	Schedule E-CSMART (Cont.)	NEW
26112-E	Table of Contents -- Rate Schedules	25660-E
26113-E	Table of Contents -- Rate Schedules	25364-E
26114-E	Table of Contents -- Title Page	25899-E



SCHEDULE E-RSMART – RESIDENTIAL SMARTRATE PROGRAM

APPLICABILITY: The residential SmartRate program is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS). Schedule E-RSMART is available to a PG&E Bundled-Service customer served on a single family residential electric rate schedule. Each customer must continue to take service under the provisions of their OAS. A customer is not eligible to participate in the residential SmartRate program if the customer is taking service in the following manner: 1) through a residential master-metered rate schedule, 2) in conjunction with a net metering or standby rate schedule, 3) in conjunction with direct access or community choice aggregation service, or 4) as a Transitional Bundled Service under electric Rule 22.1. The residential SmartRate program only operates during the Summer season (May 1 through October 31).

(N)

Customers will receive a bill protection transitional incentive to participate in the residential SmartRate program subject to meeting the qualification criteria (see Bill Protection section below).

The customer must have a SmartMeter™ system to participate in the residential SmartRate program. Upon the customer's request to participate and verification of eligibility by PG&E, the customer will be placed on the residential SmartRate program on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five business days after the date of the customer's request. A customer request that is received within five business days of the customer's next Billing Cycle will be placed on the residential SmartRate program in the following Billing Cycle.

TERRITORY: This schedule is available to customers in PG&E's electric service territory.

RATES: The customer will be billed for all regular charges applicable under the customer's OAS. Additional charges (based on usage during SmartDay High-Price Periods) and SmartRate credits will be determined according to the rates specified in this schedule. See "Definition of Time Periods" section below for specific SmartRate program time periods. The SmartRate program time periods may differ from traditional Time-Of-Use (TOU) periods on the customer's OAS. The additional energy charges applicable during SmartDay High-Price Periods and SmartRate Credits will be determined as follows:

SmartDay High-Price Period Charge: The total effective energy charge on this schedule for usage during SmartDay High-Price Period will be the SmartDay High-Price Period Charge multiplied by the actual energy usage during the SmartDay High-Price Period. Schedule E-RSMART charges will be applicable only during the Summer season (May 1 through October 31).

SmartRate Credits: The customer taking service under Schedule E-RSMART will pay reduced total effective energy rates, through (1) SmartRate Non-High-Price Period credits for usage outside the SmartDay High-Price Period on SmartDays and usage on those days that are not declared as SmartDays during the period from June 1 through September 30, and (2) SmartRate Participation credit for all usage in tiers 3, 4 and 5 during the customer's Billing Cycle that includes any days from June 1 through September 30.

(N)

(Continued)



SCHEDULE E- RSMART – RESIDENTIAL SMARTRATE PROGRAM
(Continued)

RATES:
(Cont'd.)

Schedule E-RSMART charges and credits are shown in the table below:

(N)

BASELINE TIERS	SmartDay High-Price Period (Charge) * per kilowatt-hour of usage	SmartRate Non-High-Price Period (Credit) ** per kilowatt-hour of usage	SmartRate Participation (Credit)*** per kilowatt-hour of usage
Tier 1	\$0.60000	\$0.02992	No credit
Tier 2	\$0.60000	\$0.02992	No credit
Tier 3	\$0.60000	\$0.02992	\$0.01000
Tier 4	\$0.60000	\$0.02992	\$0.01000
Tier 5	\$0.60000	\$0.02992	\$0.01000

* Applicable on SmartDays that occur during May 1 through October 31.

** Applicable to SmartRate non High-Price Period usage from June 1 through September 30.

*** Applicable to all usage in tiers 3, 4 and 5 during the customer's Billing Cycle that includes any days from June 1 through September 30.

(N)

(Continued)



SCHEDULE E- RSMART – RESIDENTIAL SMARTRATE PROGRAM
(Continued)

DEFINITION OF
TIME PERIODS:

SUMMER (service from May 1 through October 31):

(N)

SmartDay Event Days (Monday through Friday, except holidays)

SmartDay High-Price Period: 2:00 p.m. to 7:00 p.m.

SmartDays will be limited to 15 days during the Summer season. Please refer to the sections of this schedule labeled "Program Operations" and "Notification and Trigger" for a complete description of how SmartDays will be determined, and how customers will be notified of those days when SmartDay High-Price Period charges will be in effect.

HOLIDAYS: The SmartRate program will not operate on holidays. Summer "holidays" are Memorial Day, Independence Day, and Labor Day. The dates will be those on which the holidays are legally observed.

METERING
EQUIPMENT:

Each participating customer account must have a SmartMeter™ system installed that can be remotely read by PG&E. Metering equipment (including remote communication device) must be in operation prior to participating in the program to ensure proper operation of the metering and communication equipment.

NOTIFICATION
EQUIPMENT:

At the customer's option and expense, it is recommended, but not required that the customer provide a telephone number to receive automated notification messages from PG&E. A customer with access to the Internet and an e-mail address may also elect to receive their notification messages by e-mail.

If a SmartDay event occurs, the customer will be notified by using one or more of the above-mentioned systems. Receipt of notice is the responsibility of the participating customer. PG&E will make best efforts to notify the customer, however it is the customer's responsibility to receive notice and to check the PG&E website to see if a SmartDay event has been activated and that their SmartRate notification information is accurate and current. PG&E does not guarantee the receipt of notification by the notification system, the e-mail system, or Internet site by which the customer receives notification.

(N)

(Continued)



SCHEDULE E- RSMART – RESIDENTIAL SMARTRATE PROGRAM
(Continued)

CONTRACTS:	Customer's participation in this schedule will be in accordance with Electric Rule 12.	(N)
	Customers may terminate their participation in the SmartRate program by providing notice to PG&E. Cancellation of the customer's participation in the SmartRate program will become effective on the next business day. PG&E reserves the right to terminate the SmartRate program upon thirty (30) days written notice and approval by the CPUC.	
PROGRAM OPERATIONS:	PG&E will notify customers by 3:00 p.m. on a day-ahead basis when a SmartDay event will occur the next business day. A SmartDay event will only be called Monday through Friday, excluding holidays. Notices will be issued on Friday by 3:00 p.m. for a SmartDay event occurring on the following Monday, or for a SmartDay event that is issued for Tuesday following a holiday that falls on Monday.	
NOTIFICATION AND TRIGGER:	PG&E will activate a SmartDay event primarily based on the average day-ahead maximum temperature forecasts at specific locations within PG&E's service area. Beginning May 1st of each Summer season, the initial temperature forecast threshold for triggering a SmartDay event will be 96 degrees.	
	PG&E will adjust the temperature forecast thresholds up or down, over the course of the Summer season as necessary, to achieve the SmartRate program design basis of 15 SmartDay events for each Summer season. Customers will be notified of the applicable temperature threshold on PG&E's website.	
	SmartDay events may also be initiated as warranted by extreme system conditions such as special alerts issued by the California Independent System Operator, or under conditions of high forecasted California spot market power prices or for testing/evaluation purposes.	
	PG&E will retain the sole discretion NOT to call a SmartDay event even if one or more of the above criteria are met.	(N)

(Continued)



SCHEDULE E- RSMART – RESIDENTIAL SMARTRATE PROGRAM
(Continued)

PROGRAM TERM: The SmartRate program will remain open until terminated or superceded by action of the Commission.

(N)

BILLING: Monthly bills are calculated in accordance with the customer's OAS and the rates contained herein. The amount under the SmartRate program will appear on the customer's bill as an additional charge or credit.

BILL PROTECTION: Bill Protection: A customer will be provided with a bill protection transitional incentive through the first full Summer Season (May 1 through October 31). Under the bill protection transitional incentive, the customer will not pay more under the SmartRate program than it would pay under its OAS for the first full summer and, if applicable, any preceding partial summer, during the initial bill protection period. Bill protection benefits will be computed on a cumulative basis at the end of each Summer Season and any applicable credits will be applied to the customer's account on the next regular bill.

If the customer terminates their participation in the SmartRate program before the end of the Summer season and during the initial bill protection period, the customer will receive bill protection up to the date the customer terminates its participation in the SmartRate program. Any applicable credits will be applied to the customer's account on the next regular bill following the end of their participation in the SmartRate program.

After the customer has completed its first full Summer season, bill protection will no longer apply. The customer will be notified twice that bill protection no longer applies by the following:

- (1) 60 to 90 days before the customer's first Summer season without bill protection begins, and
- (2) During the month of May of the customer's first Summer season without bill protection.

These notices will be prepared in accordance with Ordering Paragraph 6 of Decision 06-07-027.

INTERACTION WITH OTHER DEMAND REDUCTION PROGRAMS: Participants in the SmartRate program may also participate in other applicable demand reduction programs offered by PG&E, but shall not receive energy payment for performance under those programs during the SmartDay High-Price Period.

(N)



SCHEDULE E-CSMART – COMMERCIAL SMARTRATE PROGRAM

APPLICABILITY: The commercial SmartRate program is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS). Schedule E-CSMART is available to a PG&E Bundled-Service customer with billed maximum demands less than 200 kW during the past 12 billing months, and served on PG&E electric rate schedules A-1, A-6, A-10, E-19 (including E-19 voluntary) or their successor rate schedules. Each customer must continue to take service under the provisions of their OAS. A customer is not eligible to participate in the commercial SmartRate program if the customer is taking service in the following manner: 1) in conjunction with a net metering or standby rate schedule, 2) in conjunction with direct access service or community choice aggregation service, or 3) as a Transitional Bundled Service under electric Rule 22.1. The commercial SmartRate program only operates during the Summer season (May 1 through October 31).

(N)

Customers will receive a bill protection transitional incentive to participate in the commercial SmartRate program subject to meeting the qualification criteria (see Bill Protection section below).

The customer must have a SmartMeter™ system to participate in the commercial SmartRate program. Upon the customer's request to participate and verification of eligibility by PG&E, the customer will be placed on the commercial SmartRate program on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five business days after the date of the customer's request. A customer's request that is received within five business days of the customer's next Billing Cycle will be placed on the commercial SmartRate program in the following Billing Cycle.

Transfers Off of Schedule E-CSMART: If a customer's billed maximum demand exceeds 199 kilowatts in any of the previous summer months (May 1 through October 31), the customer may: 1) continue on E-CSMART if the customer is eligible to be on one of the rate schedule as defined in the Applicability section, (2) transfer to the voluntary E-CPP service or an applicable successor rate schedule if the customer is on an eligible OAS, or (3) terminate their participation in E-CSMART.

TERRITORY: This schedule is available to customers in PG&E's electric service territory.

RATES: The customer will be billed for all regular charges applicable under the customer's OAS. Additional charges (based on usage during SmartDay High-Price Periods) and SmartRate credits will be determined according to the rates specified in this schedule. See "Definition of Time Periods" section below for specific SmartRate program time periods. The SmartRate program time periods may differ from traditional Time-Of-Use (TOU) periods on the customer's OAS. The additional energy charges applicable during SmartDay High-Price Periods and SmartRate Credits will be determined as follows:

SmartDay High-Price Period Charge: The total effective energy charge on this schedule for usage during the SmartDay High-Price Period will be the SmartDay High-Price Period Charge multiplied by the actual energy usage during the SmartDay High-Price Period. Schedule E-CSMART charges will be applicable only during the Summer season (May 1 through October 31).

SmartRate Credits: The customer taking service under Schedule E-CSMART will pay reduced total effective energy rates, through (1) SmartRate Non-High Price Period credits for usage outside the SmartDay High-Price Period on SmartDays and usage on those days that are not declared as SmartDays during the period from June 1 through September 30, and (2) SmartRate Participation credit for all usage from June 1 through September 30. Schedule E-CSMART charges and credits will not affect winter season rates or bills.

(N)

(Continued)



SCHEDULE E-CSMART – COMMERCIAL SMARTRATE PROGRAM
(Continued)

RATES:
(Cont'd.)

Schedule E-CSMART charges and credits vary according to the customer's OAS and are shown in the table below:

(N)

Customer's OAS	SmartDay High-Price Period (Charge) * per kilowatt-hour of usage	SmartRate Non-High-Price Period (Credit) ** per kilowatt-hour of usage	SmartRate Participation (Credit)*** per kilowatt-hour of usage
A-1	\$0.75000	\$0.02720	\$0.00500
A-6	\$0.75000	\$0.02720	\$0.00500
A-10	\$0.75000	\$0.02320	\$0.00500
E-19	\$0.75000	\$0.02320	\$0.00500

* Applicable on SmartDays that occur during May 1 through October 31.

** Applicable to SmartRate non High-Price Period usage from June 1 through September 30.

*** Applicable to all usage from June 1 through September 30.

(N)

(Continued)



SCHEDULE E-CSMART – COMMERCIAL SMARTRATE PROGRAM
(Continued)

DEFINITION OF
TIME PERIODS:

SUMMER (service from May 1 through October 31):

(N)

SmartDay Event Days (Monday through Friday, except holidays)

SmartDay High-Price Period: 2:00 p.m. to 6:00 p.m.

SmartDays will be limited to 15 days during the Summer season. Please refer to the sections of this schedule labeled "Program Operations" and "Notification and Trigger" for a complete description of how SmartDays will be determined, and how customers will be notified of those days when SmartDay High-Price Period charges will be in effect.

HOLIDAYS: The SmartRate program will not operate on holidays. Summer "holidays" are Memorial Day, Independence Day, and Labor Day. The dates will be those on which the holidays are legally observed.

METERING
EQUIPMENT:

Each participating customer account must have a SmartMeter™ system installed that can be remotely read by PG&E. Metering equipment (including remote communication device) must be in operation prior to participating in the program to ensure proper operation of the metering and communication equipment.

NOTIFICATION
EQUIPMENT:

At the customer's option and expense, it is recommended, but not required that the customer provide a telephone number to receive automated notification messages from PG&E. A customer with access to the Internet and an e-mail address may elect to receive their notification messages by e-mail.

If a SmartDay event occurs, the customer will be notified by using one or more of the above-mentioned systems. Receipt of notice is the responsibility of the participating customer. PG&E will make best efforts to notify the customer, however it is the customer's responsibility to receive notice and to check the PG&E website to see if a SmartDay event has been activated and that their SmartRate notification information is accurate and current. PG&E does not guarantee the receipt of notification by the notification system, the e-mail system, or Internet site by which the customer receives notification.

(N)

(Continued)



SCHEDULE E-CSMART – COMMERCIAL SMARTRATE PROGRAM
(Continued)

CONTRACTS:	Customer's participation in this schedule will be in accordance with Electric Rule 12.	(N)
	Customers may terminate their participation in the SmartRate program by providing notice to PG&E. Cancellation of the customer's participation in the SmartRate program will become effective on the next business day. PG&E reserves the right to terminate the SmartRate program upon thirty (30) days written notice and approval by the CPUC.	
PROGRAM OPERATIONS:	PG&E will notify customers by 3:00 p.m. on a day-ahead basis when a SmartDay event will occur the next business day. A SmartDay event will only be called Monday through Friday, excluding holidays. Notices will be issued on Friday by 3:00 p.m. for a SmartDay event occurring on the following Monday, or for a SmartDay event that is issued for Tuesday following a holiday that falls on Monday.	
NOTIFICATION AND TRIGGER:	PG&E will activate a SmartDay event primarily based on the average day-ahead maximum temperature forecasts at specific locations within PG&E's service area.	
	Beginning May 1st of each Summer season, the initial temperature forecast threshold for triggering a SmartDay event will be 96 degrees.	
	PG&E will adjust the temperature forecast thresholds up or down, over the course of the Summer season as necessary, to achieve the SmartRate program design basis of 15 SmartDay events each Summer season. Customers will be notified of the applicable temperature threshold on PG&E's website.	
	SmartDay events may also be initiated as warranted by extreme system conditions such as special alerts issued by the California Independent System Operator, or under conditions of high forecasted California spot market power prices or for testing/evaluation purposes.	
	PG&E will retain the sole discretion NOT to call a SmartDay event even if one or more of the above criteria are met.	(N)

(Continued)



SCHEDULE E-CSMART – COMMERCIAL SMARTRATE PROGRAM
(Continued)

PROGRAM TERM: The SmartRate program will remain open until terminated or superceded by action of the Commission. (N)

BILLING: Monthly bills are calculated in accordance with the customer's OAS and the rates contained herein. The amount under the SmartRate program will appear on the customer's bill as an additional charge or credit.

BILL PROTECTION: Bill Protection: A customer will be provided with a bill protection transitional incentive through the first full Summer Season (May 1 through October 31). Under the bill protection transitional incentive, the customer will not pay more under the SmartRate program than it would pay under its OAS for the first full summer and, if applicable, any preceding partial summer during the initial bill protection period. Bill protection benefits will be computed on a cumulative basis at the end of each Summer Season and any applicable credits will be applied to the customer's account on the next regular bill.

If the customer terminates their participation in the SmartRate program before the end of the Summer Season and during the initial bill protection period, the customer will receive bill protection up to the date the customer terminates its participation in the SmartRate program. Any applicable credits will be applied to the customer's account on the next regular bill following the end of their participation in the SmartRate program.

After the customer has completed its first full Summer season, bill protection will no longer apply. The customer will be notified twice that bill protection no longer applies by the following:

- (1) 60 to 90 days before the customer's first Summer season without bill protection begins, and
- (2) During the month of May of the customer's first Summer season without bill protection.

These notices will be prepared in accordance with Ordering Paragraph 6 of Decision 06-07-027.

INTERACTION WITH OTHER DEMAND REDUCTION PROGRAMS: Participants in the SmartRate program may also participate in other applicable demand reduction programs offered by PG&E, but shall not receive energy payment for performance under those programs during the SmartDay High-Price Period. (N)



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**Rate Schedules
Commercial/Industrial**

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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A-15	Direct-Current General Service	25295-25296, 25111-E
E-19	Medium General Demand-Metered Time-of-Use Service	24881-24882, 24160, 25297, 25298, 24884-24887, 24165-24166, 24888, 25112, 24889, 25423-E
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**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

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