

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



November 7, 2006

Advice Letter 2871-E

Rose De La Torre  
Pacific Gas & Electric  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: Direct Access Suspension Decision Compliance Filing

Dear Ms. De La Torre:

Advice Letter 2871-E is effective September 1, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher  
Director  
Energy Division

<b>REGULATORY RELATIONS</b>	
M Brown	Tariffs Section
R DeLa Torre	D Poster
B Lam	S Ramaiya
NOV 9 2006	
Return to _____	Records _____
cc to _____	File _____



**Brian K. Cherry**  
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**Advice 2871-E**

(Pacific Gas and Electric Company ID U39 E)

**Subject: Direct Access Suspension Decision Compliance Filing**

Public Utilities Commission of the State of California

**Purpose**

Pacific Gas and Electric Company (PG&E) files this advice letter in compliance with Decision (D.) 06-07-030 to meet the requirements of the ordering paragraphs of that decision.

This advice letter addresses several issues resolved in D.06-07-030 regarding direct access (DA) and departing load (DL) cost responsibility surcharge (CRS) obligations, including:

- Removing the 2.7 cent per kWh cap from PG&E's DA CRS tariff;
- Replacing the Department of Water Resources (DWR) Power Charge component of non-bundled customers' bills with a Power Charge Indifference Adjustment (PCIA) charge, to preserve the indifference concept adopted in D.02-11-022;
- Setting PG&E's DA CRS undercollection balance as of July 1, 2006, equal to zero;
- Establishing a bill credit due to DA customers for CRS charges paid during July and August 2006; and
- Increasing bundled core and decreasing bundled noncore power charges for 30 months to reflect the overpayment of the CRS loan from noncore customers to core customers.

Attachment 1, following the Advice Letter Filing Summary sheet, summarizes the average revenue and rate impacts on bundled and direct access customers. The affected tariff sheets are listed and enclosed as Attachment 2. Attachment 3 is a table showing the electric rates requested in this advice letter.

### **Compliance Items**

In accordance with D.06-07-030, beginning September 1, 2006, PG&E will remove the 2.7 cent per kWh cap from its CRS tariff. Three of the CRS components, the DWR Bond Charge, the Energy Cost Recovery Amount (ECRA), and the ongoing Competition Transition Charges (CTC), will not be changed as a result of D.06-07-030, nor will the basis for the calculation of the Franchise Fee Surcharge currently paid by DA customers (see OP 13). However, the DWR Power Charge CRS component will be replaced with the Power Charge Indifference Adjustment (PCIA) (see OP 16). Beginning September 1, the CRS will be sum of these components.

A memorandum account, the Negative Indifference Amount Memorandum Account (NIAMA), will be created to track cumulative negative indifference.

On July 1, 2006, the DA CRS undercollection balance for PG&E DA customers was paid down to zero (see OP 12). However, DA customers continued to pay the CRS at the current rate through July and August of 2006. Accordingly, PG&E will calculate and apply bill credits for July 2006 and August 2006 to DA customer's bills to reflect the change to the CRS as if it had been implemented on July 1, 2006. Bill credits will include interest at the applicable 3-month commercial paper rate (see OP 13).

To compensate for the reduction in the contribution of DA customers to DWR Power Charge revenue beginning on September 1, the bundled power DWR remittance rate will be revised effective September 1, 2006 (see D.06-07-030, p. 24, footnote 25).

Finally, PG&E's noncore bundled customers have contributed excess revenues to fund the past CRS undercollection in the amount of \$325 million, which benefited core bundled customers through lower power charges. Decision 06-07-030 provides for an increase to core bundled charges and a reduction to noncore bundled charges effective on September 1, 2006, (see OP 17-18) to compensate for this overpayment. PG&E will adjust bundled customer rates accordingly over a 30-month period. The corresponding annualized increase to core bundled customers is \$130 million with an equivalent decrease to noncore bundled customers.

While D.06-07-030 requires that PG&E file a compliance advice letter within 30 days, PG&E is filing this advice letter at the earliest possible date given the requirement to implement this change on September 1, 2006.

### **Tariff and Rate Changes**

Not all changes submitted in this advice letter are final. PG&E expects that additional rate changes will be required effective September 1, 2006, in

compliance with other decisions. These additional changes are expected in the Advanced Meter Infrastructure proceeding (A.05-06-028) and the FERC proceedings for Transmission Owner 8 and the Transmission Revenue Balancing Account. Since rates for bundled customers proposed in this advice letter will be different when consolidated with other rate changes, PG&E will combine the changes proposed here with all other rate and tariff changes in tariff form to become effective September 1, 2006, in a separate advice letter prior to September 1, 2006. All the preliminary statements and rate schedule changes included with this advice letter are final, with the exception of Preliminary Statement I. Those in Preliminary Statement I are only illustrative, describing what rates would be if PG&E were to implement D.06-07-030 in isolation.

Described below are the changes that are included in this filing: several final preliminary statements; one draft preliminary statement (Preliminary Statement I); and several final rate schedules.

### **Preliminary Statements**

To implement the changes set forth in D.06-07-030, PG&E proposes revisions to Electric Preliminary Statements Part CP, the Energy Resource Recovery Account (ERRA), Part DG, Power Charge Collection Balancing Account (PCCBA), Part DN, Municipal Surcharges on DWR Sales (DWR Franchise Fees Account), and Part I, Rate Summary. PG&E proposes to delete Preliminary Statement Part DM, the Bundled Financing Allocation Tracking Account (BFATA). PG&E also proposes the creation of a new preliminary statement, Part EH, the Negative Indifference Amount Memorandum Account (NIAMA), to track cumulative negative indifference. Finally, PG&E anticipates proposing changes to and / or deletion of Preliminary statements Part CT, the Direct Access Shortfall Account (DASA) and Part CM, the Bond Charge Balancing Account (BCBA) in a separate advice letter<sup>1</sup>.

Revisions to ERRA and PCCBA are made to reflect the new Power Charge Indifference Adjustment (PCIA). As noted in D.06-07-030, when the PCIA is negative, it has the effect of increasing ERRA costs, and when the PCIA is positive it has the effect of reducing the PCCBA charges (see OP 16, Parts e and f). The revision to the DWR Franchise Fee account adds the contribution of direct access customers to this rate component (see OP 16).

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<sup>1</sup> D.06-07-030, OP 11 Since PG&E's CRS undercollection is deemed to reach zero as of June 30, 2006, PG&E will not be required to track further the CRS undercollection balance thereafter.

Values for core and noncore PCCBA in Part I will be revised to reflect the reallocation of revenue between these two groups (see OP 17-18)<sup>2</sup>. Also added to Part I is a value for the DWR Franchise Fees newly paid by non-bundled customers subject to the PCIA.

PG&E proposes to eliminate the BFATA. The BFATA was created to track bundled core and bundled noncore customer contributions to the CRS undercollection. This issue has been fully resolved in three steps. First, beginning January 1, 2006, core and noncore customers ceased funding the CRS undercollection (D.06-07-030, p. 18). Second, the undercollection was deemed to be zero on June 30, 2006. Finally, bundled core and noncore rates will be adjusted prospectively to reflect the proper funding of the CRS undercollection from each customer group.

PG&E requests that the Commission approve a new memorandum account, the NIAMA, in compliance with OP 9 of the decision. The establishment of this memorandum account to record and track the negative indifference amounts that may accrue will allow PG&E to apply these accumulated negative indifference amounts to future positive indifference amounts consistent with the Commission directives in D.06-07-030. Effective September 1, 2006, negative indifference amounts recorded and tracked in the memorandum account will be eligible to be applied prospectively to offset future positive indifference amounts. The negative indifference amounts will only be eligible to offset future positive indifference and will not be eligible to be applied against other components of the CRS.

Preliminary Statement Part I is submitted in draft form due to other changes that may be introduced with rates effective September 1, 2006. All other preliminary statements are submitted in final form.

### **Rate Schedules**

All rate schedules will be revised (1) for the change to the CRS, (2) for changes to bundled rates to recognize the slightly lower bundled DWR franchise fee revenue, and (3) for the change in the generation rate caused by reallocation of revenue between bundled core and non core customers. While PG&E has not provided the changes to bundled customer rates in tariff form, PG&E has provided illustrative rates in Attachment 3 that would be used to revise bundled rates in each rate schedule if PG&E were to implement D.06-07-030 in isolation. PG&E has also provided revised rate schedules showing all proposed text changes and DA CRS changes in final form since the changes occurred on pages that would not otherwise be affected by the other rate changes expected September 1. PG&E

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<sup>2</sup> In addition, in theory the value would change in Part I for the DWR Franchise Fee portion of generation, because a small part of this amount will now be funded by DA customers. However, in fact the resulting change was small enough that it did not affect the rate value in Part I.

will consolidate all rate and tariff changes for September 1, and file a consolidation advice letter before September 1, 2006.

Revised rates to be implemented on September 1, 2006, will be calculated based on currently approved methods, except as noted in D.06-07-030. Specifically, in D.05-11-005, the Commission adopted a methodology for changes between now and Phase 2 of the 2007 General Rate Case. Under that method, changes in revenue requirement will be allocated by component based on equal percent of current revenue. PG&E makes an exception to that general method as directed by D.06-07-030, where rates are adjusted to correct the past allocation of revenue between bundled core and bundled noncore rates (see OP 17). As directed, this adjustment is made on equal cents per kWh basis. For setting rates in the residential class under both methodologies, consistent with current practice and D.05-11-005, the increase to residential rates on rate schedules in effect on February 1, 2001, is implemented by proportional increases to surcharges for usage in excess of 130 percent of baseline such that the entire revenue allocated to the residential class is collected (see OP 18).

### **DWR Remittance Rate**

With the reduction in the contribution of DA customers to DWR Power Charge revenue beginning on September 1, 2006, revenue remitted to DWR would be reduced, all else equal. However, D.06-07-030 provides for an increase in the bundled power DWR remittance rate to compensate for this reduction (see p. 24, footnote 25). The bundled power DWR remittance rate is shown on customer bills and will be revised effective on September 1, 2006. The revised bundled power DWR Remittance Rate will be 8.851 cents per kWh.

### **Bill Format**

In addition to changes discussed above, the definition shown on the back of bills for the DWR Power Charge will need to be replaced with a definition for the Power Charge Indifference Adjustment (PCIA). The PCIA, which applies to eligible non-bundled customers, is:

“The portion of your bill (either a charge or credit) intended to ensure that customers that purchase electricity from non-utility suppliers pay their fair share of the costs of generation acquired prior to 2003.”

### **Community Choice Aggregation**

In this advice letter, PG&E has addressed all changes expected as a result of D.06-07-030. In D.04-12-046 in Phase 1 of the Community Choice Aggregation (CCA) proceeding, the Commission directed PG&E to revise the CCA CRS if “...the CRS forecast is at least 30% lower than or higher than \$.020/kWh” (OP5).

PG&E believes the changes set forth herein for the DA CRS require revisions to the CCA CRS and will shortly file an advice letter for changes to CCA related tariffs in compliance with D.04-12-046.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than August 24, 2006, which is **20 days** after the date of this filing.

CPUC Energy Division  
Attention: Tariff Unit, 4<sup>th</sup> Floor  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov) and [inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company  
Attention: Brian Cherry  
Vice President, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

### **Effective Date**

Per D.06-07-030, PG&E requests that this advice filing become effective on September 1, 2006.

### **Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and to service list R.02-01-011. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in black ink, appearing to read "Ben K. Anglin". The signature is written in a cursive, somewhat stylized font.

Vice President -- Regulatory Relations

Attachments 1-3

cc: Service List R.02-01-011

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: David Poster

Phone #: (415) 973-1082

E-mail: dxpu@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2871-E

Subject of AL: Direct Access Suspension Decision Compliance Filing

Keywords (choose from CPUC listing): Direct Access

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: :

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL \_\_\_\_\_

Summarize differences between the AL and the prior withdrawn or rejected AL: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: 9/1/2006

No. of tariff sheets: 58

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Utility Info (including e-mail)

## **Attachment 1**

PACIFIC GAS AND ELECTRIC COMPANY  
Advice Letter 2871-E  
Attachment 1

BOLD RESULTS	Class/Schedule	Revenue													Total Proposed Revenue	
		Total At Present	Generation	TO	TAC	TRBAA	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	CTC		ECRA
RESIDENTIAL	E-1	\$3,573,111,011	\$1,572,599,233	\$198,963,915	\$7,452,769	-\$14,463,854	\$66,204,032	\$1,236,295,498	\$158,774,189	\$8,599,736	\$154,505,541	-\$48,791,224	\$107,624,997	\$104,359,006	\$98,711,874	\$3,650,835,713
	EL-1	\$499,147,417	\$148,642,241	\$46,652,435	\$1,750,358	\$15,541,155	\$147,920,770	\$2,016,074	\$20,176,744	\$36,280,157	-\$11,456,892	\$3,976,659	\$24,505,019	\$23,178,989	\$459,147,417	
	E-7	\$143,511,859	\$76,063,362	\$17,854,896	\$324,894	-\$371,915	\$2,618,299	\$39,843,124	\$5,585,108	\$6,112,342	-\$1,930,213	\$3,976,659	\$4,128,512	\$3,905,108	\$148,219,749	
	E-8	\$204,955,980	\$135,247,800	\$9,127,662	\$342,677	-\$864,585	\$40,214,204	\$6,635,467	\$394,597	\$7,102,754	-\$2,242,975	\$5,036,309	\$4,797,474	\$4,537,870	\$213,571,809	
	EL-8	\$10,665,190	\$3,877,401	\$1,216,416	\$45,668	-\$89,567	\$405,472	\$2,519,592	\$644,881	\$2,587	-\$298,915	\$0	\$639,345	\$604,748	\$10,665,190	
TOTAL RES		\$4,391,291,357	\$1,936,430,038	\$263,815,325	\$9,886,365	-\$19,173,557	\$87,811,512	\$1,466,193,188	\$199,751,369	\$11,392,569	-\$64,720,218	\$116,637,965	\$138,429,356	\$130,938,590	\$4,482,339,879	
SMALL L&P	A-1	\$1,042,642,942	\$451,455,714	\$56,959,358	\$2,107,488	-\$4,087,250	\$19,032,362	\$365,059,158	\$49,621,768	\$2,426,805	-\$14,369,238	\$30,936,718	\$29,377,109	\$27,908,253	\$1,062,046,627	
	A-6	\$280,736,075	\$148,037,853	\$18,426,952	\$681,560	-\$1,321,813	\$6,196,086	\$62,864,898	\$12,743,104	\$784,626	-\$4,646,989	\$10,012,144	\$9,500,531	\$9,025,505	\$287,011,085	
	A-15	\$337,675	\$68,918	\$7,756	\$324	-\$628	\$2,925	\$2,373	\$0	\$373	\$0	\$4,761	\$4,516	\$4,290	\$340,661	
	TC-1	\$7,370,847	\$1,186,698	\$401,400	\$14,850	-\$28,800	\$134,100	\$4,925,347	\$234,900	\$17,100	\$0	\$218,250	\$207,000	\$196,650	\$7,507,495	
TOTAL SMALL		\$1,331,087,339	\$600,749,183	\$75,806,666	\$2,804,222	-\$5,438,491	\$25,325,473	\$433,098,163	\$62,607,399	\$3,229,104	-\$19,016,237	\$41,171,873	\$39,089,155	\$37,134,698	\$1,356,905,868	
MEDIUM L&P	A-10 T	\$787,766	\$58,591	\$55,776	\$2,005	-\$3,888	\$18,663	\$9,757	\$35,839	\$2,308	\$0	\$29,461	\$27,578	\$26,545	\$762,634	
	A-10 P	\$14,128,982	\$8,583,687	\$881,509	\$33,060	-\$64,116	\$294,564	\$1,964,282	\$602,091	\$3,644	-\$1,148	\$485,881	\$454,824	\$437,793	\$13,714,529	
	A-10 S	\$1,960,325,840	\$1,093,036,665	\$118,860,047	\$4,399,103	-\$8,531,593	\$39,770,653	\$381,250,960	\$63,449,648	\$5,065,634	-\$2,084,957	\$64,571,642	\$60,520,991	\$58,254,786	\$1,905,179,844	
TOTAL MEDIUM		\$1,975,242,588	\$1,102,178,943	\$119,797,332	\$4,434,167	-\$8,599,597	\$40,094,270	\$383,224,999	\$84,087,578	\$5,106,011	-\$2,086,106	\$65,086,983	\$61,003,393	\$59,719,125	\$1,919,657,007	
E-19 CLASS	E-19 T	\$3,130,330	\$2,137,951	\$191,690	\$9,165	-\$17,775	\$64,140	\$112,845	\$150,535	\$10,554	\$0	\$134,703	\$100,264	\$121,372	\$3,015,443	
	E-19 P	\$91,955,810	\$57,549,316	\$5,540,021	\$251,619	-\$487,988	\$1,653,692	\$10,024,375	\$3,987,773	\$289,743	-\$4,931	\$3,698,031	\$2,752,555	\$3,332,040	\$88,801,894	
	E-19 S	\$1,001,749,381	\$558,416,676	\$49,287,615	\$2,434,261	-\$4,720,991	\$16,491,643	\$208,447,399	\$24,193,855	\$2,803,088	-\$1,861,480	\$58,743,720	\$26,629,338	\$32,235,515	\$871,236,998	
TOTAL E-19		\$1,096,835,521	\$618,103,944	\$55,019,325	\$2,695,045	-\$5,226,754	\$18,409,475	\$218,584,619	\$46,332,162	\$3,103,385	-\$1,877,129	\$39,576,454	\$29,482,157	\$35,688,927	\$1,063,054,336	
STREETLIGHTS		\$64,827,849	\$22,264,105	\$1,833,173	\$129,262	-\$250,690	\$611,058	\$35,313,350	\$2,114,838	\$148,847	\$0	\$1,899,762	\$242,856	\$1,711,744	\$66,018,304	
STANDBY	STANDBY T	\$28,760,975	\$12,869,336	\$5,500,486	\$79,687	-\$154,544	\$1,833,495	\$3,477,868	\$1,378,821	\$91,760	\$0	\$1,171,152	\$660,221	\$1,055,245	\$27,863,527	
	STANDBY P	\$1,977,365	\$979,607	\$205,052	\$3,036	-\$5,888	\$68,351	\$68,534	\$507,534	\$71,944	\$0	\$44,620	\$21,344	\$40,204	\$1,939,299	
	STANDBY S	\$3,020,960	\$1,567,658	\$506,603	\$4,463	-\$8,656	\$102,201	\$744,596	\$92,511	\$5,139	\$0	\$65,596	\$31,378	\$59,104	\$2,970,583	
TOTAL STANDBY		\$33,759,300	\$15,416,600	\$6,012,141	\$87,166	-\$169,088	\$2,004,047	\$4,729,998	\$1,543,275	\$100,396	\$0	\$1,281,368	\$612,943	\$1,154,552	\$32,773,419	
AGRICULTURE	AG-1A	\$46,288,070	\$12,150,889	\$946,019	\$53,918	-\$104,569	\$315,340	\$29,284,230	\$1,798,907	\$62,088	\$0	\$792,434	\$771,194	\$714,008	\$46,784,459	
	AG-RA	\$4,501,185	\$1,397,380	\$134,822	\$7,684	-\$14,903	\$44,941	\$2,477,639	\$190,940	\$8,848	\$0	\$112,934	\$109,907	\$101,577	\$5,048,556	
	AG-VA	\$21,310,115	\$6,543,786	\$646,754	\$36,862	-\$71,489	\$215,585	\$11,782,666	\$895,850	\$42,447	\$0	\$541,754	\$527,233	\$488,137	\$21,649,585	
	AG-4A	\$10,559,515	\$3,695,180	\$389,990	\$22,227	-\$43,108	\$129,997	\$5,146,737	\$456,672	\$25,595	\$0	\$326,675	\$317,919	\$294,345	\$10,764,229	
	AG-1B	\$48,101,917	\$17,354,110	\$1,447,440	\$82,497	-\$159,993	\$482,480	\$23,912,688	\$2,162,411	\$94,996	\$0	\$1,212,450	\$1,179,951	\$1,092,455	\$48,861,464	
	AG-RB	\$4,055,095	\$1,652,389	\$139,587	\$7,956	-\$15,429	\$46,529	\$1,758,496	\$193,590	\$9,161	\$0	\$71,538	\$69,620	\$64,458	\$2,447,398	
	AG-VB	\$2,402,578	\$954,226	\$85,403	\$4,868	-\$9,440	\$28,468	\$1,058,635	\$114,018	\$5,605	\$0	\$1,529,752	\$1,488,748	\$1,378,354	\$49,415,167	
	AG-4B	\$48,456,740	\$20,690,349	\$1,826,240	\$104,086	-\$201,864	\$608,747	\$19,606,305	\$2,324,592	\$19,857	\$0	\$238,079	\$231,687	\$214,517	\$7,532,662	
	AG-4C	\$7,383,461	\$2,692,397	\$284,222	\$16,199	-\$31,417	\$94,741	\$3,533,881	\$399,692	\$18,654	\$0	\$12,311,363	\$11,991,387	\$11,092,937	\$267,006,077	
	AG-5B	\$259,888,761	\$102,436,193	\$14,697,506	\$837,682	-\$1,624,595	\$4,899,169	\$96,403,831	\$13,605,982	\$964,603	\$0	\$1,417,003	\$1,379,022	\$1,276,764	\$29,409,487	
	AG-5C	\$28,521,176	\$10,630,409	\$1,691,639	\$96,415	-\$186,965	\$563,880	\$10,884,784	\$1,545,556	\$111,023	\$0	\$1,899,525	\$1,848,609	\$1,711,530	\$88,818,777	
TOTAL AGR		\$87,628,657	\$25,264,746	\$2,267,680	\$129,246	-\$250,659	\$755,893	\$51,490,255	\$3,553,123	\$148,829	\$0	\$1,899,525	\$1,848,609	\$1,711,530	\$88,818,777	
TOTAL AGRB		\$398,609,128	\$156,250,073	\$20,172,038	\$1,149,702	-\$2,229,724	\$6,724,013	\$157,168,600	\$20,285,841	\$1,323,899	\$0	\$16,897,130	\$16,444,217	\$15,224,837	\$409,400,623	
TOTAL AGR		\$486,438,385	\$181,514,819	\$22,439,717	\$1,278,948	-\$2,460,383	\$7,479,906	\$206,646,855	\$23,636,963	\$1,472,728	\$0	\$18,796,655	\$18,292,927	\$16,936,367	\$498,219,401	
E-20 CLASS	E-20 T	\$258,624,633	\$175,914,994	\$19,696,740	\$948,719	-\$1,839,940	\$6,565,580	-\$980,395	\$11,269,634	\$1,092,464	\$0	\$13,943,297	\$7,561,004	\$12,563,341	\$246,735,439	
	E-20 P	\$465,920,542	\$294,075,599	\$27,350,935	\$1,371,688	-\$2,660,244	\$9,116,978	\$46,898,572	\$20,201,227	\$1,579,520	\$0	\$20,159,661	\$18,469,893	\$18,164,478	\$448,728,310	
	E-20 S	\$333,486,472	\$180,189,235	\$17,760,193	\$846,917	-\$1,642,505	\$5,920,064	\$72,088,082	\$975,237	\$975,237	\$0	\$12,447,107	\$8,982,448	\$11,215,228	\$322,871,619	
TOTAL E-20		\$1,098,031,647	\$650,179,828	\$64,807,868	\$3,167,324	-\$6,124,689	\$21,602,623	\$118,006,260	\$45,560,473	\$3,647,222	\$0	\$46,550,065	\$29,013,346	\$41,943,048	\$1,018,335,368	
SYSTEM		\$10,437,513,987	\$5,126,837,459	\$609,531,348	\$24,482,519	-\$47,481,249	\$203,328,363	\$2,867,799,431	\$465,836,078	\$28,200,262	-\$86,414,083	\$331,001,126	\$316,166,033	\$324,227,051	\$10,437,303,581	

PACIFIC GAS AND ELECTRIC COMPANY  
Advice Letter 2871-E  
Attachment 1

BDL RESULTS	Total Sales (MWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																	
E-1	22,588,529,430	\$0.15818	\$0.06962	\$0.00881	\$0.00033	-\$0.00064	\$0.00293	\$0.05473	\$0.00703	\$0.00038	\$0.00684	-\$0.00216	\$0.00476	\$0.00462	\$0.00437	\$0.16162	2.2%
EL-1	5,304,116,573	\$0.08656	\$0.02802	\$0.00880	\$0.00033	-\$0.00064	\$0.00293	\$0.02777	\$0.00530	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.08656	0.0%
E-7	893,617,302	\$0.16060	\$0.08512	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.04459	\$0.00625	\$0.00038	\$0.00684	-\$0.00216	\$0.00485	\$0.00462	\$0.00437	\$0.16586	3.3%
E-8	1,038,414,301	\$0.19737	\$0.13024	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.03873	\$0.00639	\$0.00038	\$0.00684	-\$0.00216	\$0.00485	\$0.00462	\$0.00437	\$0.20567	4.2%
EL-8	138,386,381	\$0.07635	\$0.02802	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.01821	\$0.00466	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.07635	0.0%
TOTAL RES	29,963,063,987	\$0.14656	\$0.06463	\$0.00880	\$0.00033	-\$0.00064	\$0.00293	\$0.04893	\$0.00667	\$0.00038	\$0.00684	-\$0.00216	\$0.00389	\$0.00462	\$0.00437	\$0.14960	2.1%
<b>SMALL L&amp;P</b>																	
A-1	6,386,327,963	\$0.16326	\$0.07069	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.05716	\$0.00777	\$0.00038	\$0.00714	-\$0.00225	\$0.00484	\$0.00460	\$0.00437	\$0.16630	1.9%
A-5	2,065,332,873	\$0.13593	\$0.07168	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.03044	\$0.00617	\$0.00038	\$0.00714	-\$0.00225	\$0.00485	\$0.00460	\$0.00437	\$0.13997	2.2%
A-10	\$0.34399	\$0.07021	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.02436	\$0.00777	\$0.00038	\$0.00000	\$0.00000	\$0.00000	\$0.00485	\$0.00460	\$0.00437	\$0.34703	0.9%
TC-1	45,000,000	\$0.16379	\$0.02637	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.10945	\$0.0522	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00460	\$0.00437	\$0.16683	1.9%
TOTAL SMALL	8,497,642,479	\$0.15664	\$0.07070	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.05097	\$0.00737	\$0.00038	\$0.00710	-\$0.00224	\$0.00485	\$0.00460	\$0.00437	\$0.15968	1.9%
<b>MEDIUM L&amp;P</b>																	
A-10 T	6,074,381	\$0.12969	\$0.09196	\$0.00918	\$0.00033	-\$0.00064	\$0.00307	\$0.00161	\$0.00590	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00454	\$0.00437	\$0.12555	-3.2%
A-10 P	100,181,568	\$0.08568	\$0.00754	\$0.00880	\$0.00033	-\$0.00064	\$0.00294	\$0.01961	\$0.00601	\$0.00038	\$0.00004	-\$0.00001	\$0.00485	\$0.00454	\$0.00437	\$0.13690	-2.9%
A-10 S	13,330,614,755	\$0.14705	\$0.08199	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.02860	\$0.00626	\$0.00038	\$0.00050	-\$0.00016	\$0.00485	\$0.00454	\$0.00437	\$0.14292	-2.8%
TOTAL MEDIUM	13,436,870,704	\$0.14700	\$0.08203	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.02852	\$0.00626	\$0.00038	\$0.00049	-\$0.00016	\$0.00484	\$0.00454	\$0.00437	\$0.14286	-2.8%
<b>E-19 CLASS</b>																	
E-19 T	27,773,913	\$0.07698	\$0.07698	\$0.00690	\$0.00033	-\$0.00064	\$0.00231	\$0.00406	\$0.00542	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.10857	-3.7%
E-19 P	762,480,523	\$0.12060	\$0.07548	\$0.00727	\$0.00033	-\$0.00064	\$0.00243	\$0.01315	\$0.00523	\$0.00038	\$0.00002	-\$0.00001	\$0.00485	\$0.00361	\$0.00437	\$0.11646	-3.4%
E-19 S	7,376,548,002	\$0.13580	\$0.07570	\$0.00668	\$0.00033	-\$0.00064	\$0.00224	\$0.02826	\$0.00572	\$0.00038	\$0.00025	-\$0.00008	\$0.00485	\$0.00361	\$0.00437	\$0.13167	-3.0%
TOTAL E-19	8,166,802,439	\$0.13430	\$0.07568	\$0.00674	\$0.00033	-\$0.00064	\$0.00225	\$0.02677	\$0.00567	\$0.00038	\$0.00023	-\$0.00007	\$0.00485	\$0.00361	\$0.00437	\$0.13017	-3.1%
<b>STREETLIGHTS</b>																	
AG-1A	163,388,484	\$0.28330	\$0.07437	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.17923	\$0.01101	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.28634	1.1%
AG-RA	25,923,028	\$0.19171	\$0.05700	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.10790	\$0.00813	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19475	1.6%
AG-VA	23,285,331	\$0.19351	\$0.06001	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.10640	\$0.00820	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19634	1.6%
AG-4A	111,701,945	\$0.19078	\$0.05958	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.10548	\$0.00802	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19582	1.6%
AG-5A	67,355,754	\$0.15677	\$0.05486	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.07644	\$0.00678	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15981	1.6%
AG-1B	249,989,696	\$0.19242	\$0.06942	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.09565	\$0.00865	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19545	1.6%
AG-RB	24,108,285	\$0.16820	\$0.06854	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.07294	\$0.00803	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.17124	1.8%
AG-VB	14,750,074	\$0.16289	\$0.06469	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.07177	\$0.00773	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.16592	1.9%
AG-4B	315,412,794	\$0.15383	\$0.06541	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.06216	\$0.00737	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15667	2.0%
AG-4C	49,088,449	\$0.15041	\$0.05281	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.07199	\$0.00692	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15345	2.0%
AG-5B	2,538,429,430	\$0.10238	\$0.04035	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.03798	\$0.00536	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.10542	3.0%
AG-5C	292,165,596	\$0.09762	\$0.03638	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.03726	\$0.00529	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.10066	3.1%
<b>Total AGRA</b>	3,916,542,542	\$0.22374	\$0.06451	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.13147	\$0.00907	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.22678	1.4%
<b>Total AGRB</b>	3,483,944,324	\$0.11447	\$0.04485	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.04511	\$0.00562	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.11751	2.7%
<b>TOTAL AGR</b>	3,875,598,866	\$0.12551	\$0.04684	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.05384	\$0.00615	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.12855	2.4%
<b>E-20 CLASS</b>																	
E-20 T	2,874,906,508	\$0.08996	\$0.06119	\$0.00685	\$0.00033	-\$0.00064	\$0.00228	-\$0.00034	\$0.00392	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00263	\$0.00437	\$0.08582	-4.6%
E-20 P	4,156,631,162	\$0.12009	\$0.07075	\$0.00658	\$0.00033	-\$0.00064	\$0.00219	\$0.01128	\$0.00486	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00300	\$0.00437	\$0.12785	-3.7%
E-20 S	2,566,413,827	\$0.12994	\$0.07021	\$0.00692	\$0.00033	-\$0.00064	\$0.00231	\$0.02809	\$0.00549	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00350	\$0.00437	\$0.12581	-3.2%
TOTAL E-20	9,597,951,498	\$0.11024	\$0.06774	\$0.00675	\$0.00033	-\$0.00064	\$0.00225	\$0.01729	\$0.00475	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00302	\$0.00437	\$0.10610	-3.8%
<b>SYSTEM</b>	74,193,833,142	\$0.14068	\$0.06910	\$0.00822	\$0.00033	-\$0.00064	\$0.00274	\$0.03965	\$0.00628	\$0.00038	\$0.00038	-\$0.00116	\$0.00446	\$0.00426	\$0.00437	\$0.14068	0.0%

PACIFIC GAS AND ELECTRIC COMPANY  
Advice Letter 2871-E  
Attachment 1

DA RESULTS	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed GTC	ECRA	PCIA	Total Proposed Revenue
<b>RESIDENTIAL</b>															
E-1	\$6,363,554	\$597,014	\$22,413	-\$43,469	\$199,005	\$3,749,960	\$477,475	\$25,809	\$464,571	-\$146,707	\$109,572	\$313,789	\$296,809	-\$103,544	\$5,962,897
EL-1	\$675,375	\$103,615	\$3,897	-\$7,559	\$34,605	\$312,083	\$62,596	\$4,488	\$80,784	-\$25,511	\$0	\$54,565	\$51,612	\$0	\$675,375
E-7	\$467,656	\$1,895	\$16,827	\$3,675	\$16,827	\$269,571	\$35,883	\$2,182	\$39,282	-\$12,405	\$4,302	\$26,532	\$25,097	-\$4,066	\$451,916
E-8	\$385,110	\$44,160	\$1,658	-\$3,215	\$14,720	\$188,862	\$32,102	\$1,909	\$34,363	-\$10,851	\$9,759	\$23,210	\$21,954	-\$9,222	\$349,408
EL-8	\$38,870	\$7,025	\$254	-\$512	\$2,342	\$14,797	\$304	\$304	\$5,467	-\$1,726	\$0	\$3,692	\$3,493	\$0	\$38,870
TOTAL RES	\$7,930,564	\$802,494	\$30,128	-\$58,430	\$267,498	\$4,535,272	\$611,791	\$34,693	\$624,466	-\$197,200	\$123,633	\$421,789	\$398,965	-\$116,832	\$7,478,267
<b>SMALL L&amp;P</b>															
A-1	\$3,899,104	\$333,773	\$12,348	-\$23,948	\$111,507	\$1,984,184	\$290,742	\$14,219	\$267,168	-\$84,192	\$176,907	\$172,125	\$163,519	-\$166,446	\$3,251,908
A-6	\$4,074,061	\$463,226	\$17,137	-\$33,236	\$154,755	\$1,586,041	\$320,415	\$19,734	\$370,789	-\$116,845	\$222,251	\$238,883	\$226,939	-\$209,109	\$3,260,960
A-15	\$1,011	\$46	\$3	-\$3	\$15	\$808	\$40	\$2	\$0	\$0	\$15	\$24	\$23	-\$14	\$957
TC-1															
TOTAL SMALL	\$7,974,177	\$797,046	\$29,487	-\$57,187	\$266,278	\$3,571,033	\$611,198	\$33,955	\$637,957	-\$201,037	\$399,173	\$411,033	\$390,481	-\$375,569	\$6,513,846
<b>MEDIUM L&amp;P</b>															
A-10 T	\$369,969	\$33,591	\$2,191	-\$4,249	\$11,239	\$105,204	\$39,902	\$2,523	\$447	-\$141	\$32,201	\$30,142	\$29,014	-\$29,888	\$0
A-10 P	\$52,951,094	\$5,453,615	\$260,882	-\$505,915	\$1,824,784	\$19,308,037	\$4,948,483	\$300,387	\$166,549	-\$52,421	\$3,808,048	\$3,588,636	\$3,454,452	-\$3,535,759	\$39,019,757
A-10 S	\$53,321,063	\$5,487,206	\$263,053	-\$510,164	\$1,836,023	\$19,413,241	\$4,988,385	\$302,910	\$166,796	-\$52,562	\$3,840,248	\$3,618,978	\$3,483,466	-\$3,565,657	\$39,271,923
TOTAL MEDIUM	\$53,321,063	\$5,487,206	\$263,053	-\$510,164	\$1,836,023	\$19,413,241	\$4,988,385	\$302,910	\$166,796	-\$52,562	\$3,840,248	\$3,618,978	\$3,483,466	-\$3,565,657	\$39,271,923
<b>E-19 CLASS</b>															
E-19 T	\$231,958	\$31,092	\$1,780	-\$3,453	\$10,403	\$15,181	\$29,241	\$2,050	\$0	\$0	\$26,166	\$19,476	\$23,576	-\$19,277	\$136,235
E-19 P	\$10,400,898	\$1,168,134	\$66,046	-\$128,089	\$390,858	\$2,377,427	\$1,046,725	\$76,053	\$0	\$0	\$970,673	\$72,501	\$874,806	-\$715,137	\$6,849,796
E-19 S	\$157,657,941	\$12,812,517	\$822,754	-\$1,595,644	\$4,287,078	\$59,522,277	\$14,261,065	\$947,413	\$87,406	-\$27,544	\$11,894,214	\$9,000,427	\$10,895,254	-\$8,762,989	\$114,144,229
TOTAL E-19	\$168,290,797	\$14,011,743	\$890,580	-\$1,727,185	\$4,688,340	\$61,914,884	\$15,337,031	\$1,025,516	\$87,406	-\$27,544	\$12,891,052	\$9,742,404	\$11,793,436	-\$8,947,404	\$121,130,259
<b>AGRICULTURE</b>															
AG-1A	\$58,219	\$2,039	\$116	-\$225	\$680	\$42,630	\$3,877	\$134	\$0	\$0	\$1,562	\$1,662	\$1,539	-\$1,508	\$52,504
AG-RA															
AG-VA	\$12,934	\$478	\$27	-\$53	\$159	\$9,384	\$677	\$31	\$0	\$0	\$400	\$390	\$361	-\$387	\$11,469
AG-4A	\$25,210	\$1,538	\$88	-\$170	\$513	\$14,300	\$2,130	\$101	\$0	\$0	\$1,163	\$1,254	\$1,161	-\$1,123	\$20,954
AG-9A	\$7,213	\$433	\$25	-\$48	\$144	\$4,104	\$507	\$28	\$0	\$0	\$363	\$353	\$327	-\$350	\$5,886
AG-1B	\$11,005	\$416	\$24	-\$46	\$139	\$7,888	\$621	\$27	\$0	\$0	\$348	\$339	\$314	-\$336	\$9,732
AG-RB															
AG-VB	\$2,332	\$15	\$1	-\$2	\$5	\$2,225	\$19	\$1	\$0	\$0	\$12	\$12	\$11	-\$12	\$2,288
AG-4B	\$56,639	\$3,141	\$179	-\$347	\$1,047	\$34,056	\$3,998	\$206	\$0	\$0	\$2,554	\$2,560	\$2,370	-\$2,466	\$47,298
AG-4C															
AG-5B	\$2,117,673	\$201,197	\$11,467	-\$22,239	\$67,066	\$727,639	\$186,255	\$13,205	\$0	\$0	\$167,141	\$164,015	\$151,853	-\$161,393	\$1,506,204
AG-5C	\$220,779	\$19,456	\$1,109	-\$2,151	\$6,485	\$106,279	\$17,776	\$1,277	\$0	\$0	\$10,833	\$15,860	\$14,684	-\$10,460	\$181,148
Total AGRA	\$103,576	\$4,488	\$256	-\$496	\$1,496	\$70,418	\$7,192	\$295	\$0	\$0	\$3,489	\$3,659	\$3,387	-\$3,369	\$90,813
Total AGRB	\$2,408,429	\$224,223	\$12,780	-\$24,785	\$74,741	\$878,087	\$209,668	\$14,716	\$0	\$0	\$180,888	\$182,786	\$169,232	-\$174,667	\$1,746,669
TOTAL AGR	\$2,512,005	\$228,711	\$13,035	-\$25,281	\$76,237	\$948,505	\$215,859	\$15,010	\$0	\$0	\$184,377	\$186,445	\$172,620	-\$178,036	\$1,837,482
<b>E-20 CLASS</b>															
E-20 T	\$86,501,875	\$15,065,605	\$961,612	-\$1,864,944	\$5,021,868	\$14,831,477	\$12,759,634	\$1,236,903	\$0	\$0	\$11,709,779	\$7,463,537	\$12,401,390	-\$6,261,008	\$43,662,898
E-20 P	\$96,933,944	\$11,296,442	\$643,917	-\$1,248,809	\$3,765,481	\$19,517,920	\$9,529,731	\$745,123	\$0	\$0	\$9,463,632	\$5,653,793	\$8,527,026	-\$5,782,002	\$62,312,254
E-20 S	\$45,376,207	\$3,991,196	\$216,712	-\$420,290	\$1,330,399	\$18,194,645	\$4,052,083	\$280,472	\$0	\$0	\$3,185,012	\$2,298,462	\$2,869,794	-\$2,274,300	\$33,724,182
TOTAL E-20	\$228,812,026	\$30,353,243	\$1,822,241	-\$3,534,043	\$10,117,748	\$22,881,087	\$26,341,447	\$2,822,498	\$0	\$0	\$24,358,423	\$15,615,792	\$23,798,209	-\$14,317,311	\$139,699,334
<b>SYSTEM</b>	\$468,840,633	\$51,680,442	\$3,048,525	-\$5,912,290	\$17,252,123	\$113,264,022	\$48,105,711	\$3,674,582	\$1,516,625	-\$478,342	\$41,796,905	\$29,996,440	\$40,037,176	-\$28,050,809	\$315,931,111

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 1

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																	
E-1	67,919,682	\$0.09369	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.05521	\$0.00703	\$0.00038	\$0.00684	-\$0.00216	\$0.00161	\$0.00462	\$0.00437	-\$0.00152	\$0.08779	-6.3%
EL-1	11,610,545	\$0.05718	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.02842	\$0.00530	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.00000	\$0.05718	0.0%
E-7	5,742,942	\$0.08143	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.04694	\$0.00625	\$0.00038	\$0.00684	-\$0.00216	\$0.00075	\$0.00462	\$0.00437	-\$0.00071	\$0.07689	-3.4%
E-8	5,023,838	\$0.07666	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.03759	\$0.00639	\$0.00038	\$0.00684	-\$0.00216	\$0.00194	\$0.00462	\$0.00437	-\$0.00184	\$0.06955	-9.3%
EL-8	799,242	\$0.04863	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.01851	\$0.00466	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.00000	\$0.04863	0.0%
TOTAL RES	91,296,249	\$0.08687	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.04968	\$0.00670	\$0.00038	\$0.00684	-\$0.00216	\$0.00135	\$0.00462	\$0.00437	-\$0.00128	\$0.08191	-5.7%
<b>SMALL L&amp;P</b>																	
A-1	37,418,538	\$0.10420	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.05503	\$0.00777	\$0.00038	\$0.00714	-\$0.00225	\$0.00473	\$0.00460	\$0.00437	-\$0.00445	\$0.08691	-16.6%
A-6	51,931,171	\$0.07845	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.03054	\$0.00617	\$0.00038	\$0.00714	-\$0.00225	\$0.00428	\$0.00460	\$0.00437	-\$0.00403	\$0.06279	-20.0%
A-15	5,186	\$0.19504	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.15575	\$0.00777	\$0.00038	\$0.00000	\$0.00000	\$0.00285	\$0.00460	\$0.00437	-\$0.00268	\$0.19463	-5.3%
TC-1																	
TOTAL SMALL	89,354,895	\$0.08924	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.03996	\$0.00684	\$0.00038	\$0.00714	-\$0.00225	\$0.00447	\$0.00460	\$0.00437	-\$0.00420	\$0.07290	-18.3%
<b>MEDIUM L&amp;P</b>																	
A-10 T																	
A-10 P	6,639,310	\$0.05572	\$0.00506	\$0.00033	-\$0.00064	\$0.00169	\$0.01585	\$0.00601	\$0.00038	\$0.00007	-\$0.00002	\$0.00485	\$0.00454	\$0.00437	-\$0.00450	\$0.03798	-31.8%
A-10 S	790,492,420	\$0.06689	\$0.00506	\$0.00033	-\$0.00064	\$0.00231	\$0.02443	\$0.00626	\$0.00038	\$0.00021	-\$0.00007	\$0.00482	\$0.00454	\$0.00437	-\$0.00447	\$0.04936	-26.3%
TOTAL MEDIUM	797,131,729	\$0.06689	\$0.00506	\$0.00033	-\$0.00064	\$0.00230	\$0.02435	\$0.00626	\$0.00038	\$0.00021	-\$0.00007	\$0.00482	\$0.00454	\$0.00437	-\$0.00447	\$0.04927	-26.3%
<b>E-19 CLASS</b>																	
E-19 T	5,394,958	\$0.04300	\$0.00576	\$0.00033	-\$0.00064	\$0.00193	\$0.00281	\$0.00542	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	-\$0.00357	\$0.02525	-41.3%
E-19 P	200,138,678	\$0.05197	\$0.00584	\$0.00033	-\$0.00064	\$0.00195	\$0.01188	\$0.00523	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	-\$0.00357	\$0.03423	-34.1%
E-19 S	2,493,193,168	\$0.06324	\$0.00514	\$0.00033	-\$0.00064	\$0.00172	\$0.02387	\$0.00572	\$0.00038	\$0.00004	-\$0.00001	\$0.00477	\$0.00361	\$0.00437	-\$0.00351	\$0.04578	-27.6%
TOTAL E-19	2,698,726,803	\$0.06236	\$0.00519	\$0.00033	-\$0.00064	\$0.00174	\$0.02294	\$0.00568	\$0.00038	\$0.00003	-\$0.00001	\$0.00478	\$0.00361	\$0.00437	-\$0.00352	\$0.04488	-28.0%
<b>AGRICULTURE</b>																	
AG-1A	352,121	\$0.16534	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.12107	\$0.01101	\$0.00038	\$0.00000	\$0.00000	\$0.00444	\$0.00472	\$0.00437	-\$0.00428	\$0.14911	-9.8%
AG-RA																	
AG-VA	82,575	\$0.15663	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.11364	\$0.00820	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	-\$0.00468	\$0.13889	-11.3%
AG-4A	265,644	\$0.09490	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.05383	\$0.00802	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	-\$0.00423	\$0.07888	-16.9%
AG-5A	74,791	\$0.08645	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.05488	\$0.00678	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	-\$0.00468	\$0.07870	-18.4%
AG-1B	71,763	\$0.15336	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.10992	\$0.00865	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	-\$0.00468	\$0.13561	-11.6%
AG-RB																	
AG-VB	2,521	\$0.92519	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.88267	\$0.00773	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	-\$0.00468	\$0.90745	-1.9%
AG-4B	542,419	\$0.10442	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.06279	\$0.00737	\$0.00038	\$0.00000	\$0.00000	\$0.00471	\$0.00472	\$0.00437	-\$0.00455	\$0.08720	-16.5%
AG-5B	34,748,976	\$0.06094	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.02094	\$0.00536	\$0.00038	\$0.00000	\$0.00000	\$0.00481	\$0.00472	\$0.00437	-\$0.00464	\$0.04335	-28.9%
AG-3C	3,360,223	\$0.06570	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.03163	\$0.00529	\$0.00038	\$0.00000	\$0.00000	\$0.00322	\$0.00472	\$0.00437	-\$0.00311	\$0.05391	-18.0%
Total AGRA	775,131	\$0.13362	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.09085	\$0.00928	\$0.00038	\$0.00000	\$0.00000	\$0.00450	\$0.00472	\$0.00437	-\$0.00435	\$0.11716	-12.3%
Total AGRB	38,725,902	\$0.06219	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.02267	\$0.00539	\$0.00038	\$0.00000	\$0.00000	\$0.00467	\$0.00472	\$0.00437	-\$0.00451	\$0.04510	-27.5%
TOTAL AGR	39,501,033	\$0.06359	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.02401	\$0.00546	\$0.00038	\$0.00000	\$0.00000	\$0.00467	\$0.00472	\$0.00437	-\$0.00451	\$0.04652	-26.9%
<b>E-20 CLASS</b>																	
E-20 T	3,255,008,624	\$0.02658	\$0.00463	\$0.00030	-\$0.00057	\$0.00154	-\$0.00456	\$0.00392	\$0.00038	\$0.00000	\$0.00000	\$0.00360	\$0.00229	\$0.00381	-\$0.00192	\$0.01341	-49.5%
E-20 P	1,960,849,916	\$0.04943	\$0.00576	\$0.00033	-\$0.00064	\$0.00192	\$0.00995	\$0.00486	\$0.00038	\$0.00000	\$0.00000	\$0.00483	\$0.00299	\$0.00435	-\$0.00295	\$0.03178	-35.7%
E-20 S	738,084,270	\$0.06148	\$0.00541	\$0.00029	-\$0.00057	\$0.00180	\$0.02465	\$0.00549	\$0.00038	\$0.00000	\$0.00000	\$0.00432	\$0.00311	\$0.00389	-\$0.00308	\$0.04569	-25.7%
TOTAL E-20	5,953,942,810	\$0.03843	\$0.00510	\$0.00031	-\$0.00059	\$0.00170	\$0.00384	\$0.00442	\$0.00038	\$0.00000	\$0.00000	\$0.00409	\$0.00262	\$0.00400	-\$0.00240	\$0.02346	-38.9%
SYSTEM	9,669,953,519	\$0.04848	\$0.00534	\$0.00032	-\$0.00061	\$0.00178	\$0.01171	\$0.00497	\$0.00038	\$0.00016	-\$0.00005	\$0.00432	\$0.00310	\$0.00414	-\$0.00290	\$0.03267	-32.6%

**ATTACHMENT 2  
Advice 2871-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
25085-E	Preliminary Statement Part CP--Energy Resource Recovery Account	24324-E
25086-E	Preliminary Statement Part DG--DWR Power Charge Balancing Account	23266-E
25087-E	Preliminary Statement Part DN--Municipal Surcharge on Department of Water Resources Sales (DWR Franchise Fees and Uncollectibles)	21500-E
25088-E	Preliminary Statement Part EH--Negative Indifference Amount Memorandum Account (NIAMA)	New
25089-E	Schedule E-1--Residential Service	24771-E
25090-E	Schedule EM--Master-Metered Multifamily Service	24784-E
25091-E	Schedule ES--Multifamily Service	24789-E
25092-E	Schedule ESR--Residential RV Park and Residential Marina Service	24794-E
25093-E	Schedule ET--Mobilehome Park Service	24799-E
25094-E	Schedule E-6--Residential Time-of-Use Service	24806-E
25095-E	Schedule E-7 (Cont.)	24812-E
25096-E	Schedule E-A7--Experimental Residential Alternate Peak Time-of-Use Service	24816-E
25097-E	Schedule E-8--Residential Seasonal Service Option	24112-E
25098-E	Schedule E-9--Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	24826-E
25099-E	Schedule EL-1--Residential CARE Program Service	24830-E
25100-E	Schedule EML--Master-Metered Multifamily CARE Program Service	24123-E
25101-E	Schedule ESL--Multifamily CARE Program Service	24837-E
25102-E	Schedule ESRL--Residential RV Park and Residential Marina CARE Program Service	24842-E

**ATTACHMENT 2  
Advice 2871-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
25103-E	Schedule ETL--Mobilehome Park CARE Program Service	24847-E
25104-E	Schedule EL-6--Residential CARE Time-of-Use Service	24854-E
25105-E	Schedule EL-7--Residential CARE Program Time-of-Use Service	24135-E
25106-E	Schedule EL-A7--Experimental Residential CARE Program Alternate Peak Time-of-Use Service	24864-E
25107-E	Schedule EL-8--Residential Seasonal CARE Program Service Option	24141-E
25108-E	Schedule A-1--Small General Service	24870-E
25109-E	Schedule A-6--Small General Time-of-Use Service	24147-E
25110-E	Schedule A-10--Medium General Demand-Metered Service	24153-E
25111-E	Schedule A-15--Direct-Current General Service	24156-E
25112-E	Schedule E-19--Medium General Demand-Metered Time-of-Use Service	24168-E
25113-E	Schedule E-20--Service to Customers with Maximum Demands of 1,000 Kilowatts or More	24180-E
25114-E	Schedule E-37--Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	24906-E
25115-E	Schedule LS-1--PG&E-Owned Street and Highway Lighting	24541-E
25116-E	Schedule LS-2--Customer-Owned Street and Highway Lighting	24551-E
25117-E	Schedule LS-3--Customer-Owned Street and Highway Lighting Electrolier Meter Rate	24556-E
25118-E	Schedule TC-1--Traffic Control Service	24560-E
25119-E	Schedule OL-1--Outdoor Area Lighting Service	24207-E
25120-E	Schedule S--Standby Service	24914-E

**ATTACHMENT 2  
Advice 2871-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
25121-E	Schedule E-DCG--DCG Departing Customer Generation, CG	24212-E
25122-E	Schedule E-DCG (Cont.)	23249-E
25123-E	Schedule E-DCG (Cont.)	23250-E
25124-E	Schedule E-DCG (Cont.)	23251-E
25125-E	Schedule E-SDL--Split-Wheeling Departing Load	24619-E
25126-E	Schedule E-SDL (Cont.)	24620-E
25127-E	Schedule E-SDL (Cont.)	24621-E
25128-E	Schedule AG-1--Agricultural Power	24224-E
25129-E	Schedule AG-R--Split-Week Time-of-Use Agricultural Power	24231-E
25130-E	Schedule AG-V--Short-Peak Time-of-Use Agricultural Power	24240-E
25131-E	Schedule AG-4--Time-of-Use Agricultural Power	24250-E
25132-E	Schedule AG-5--Large Time-of-Use Agricultural Power	24260-E
25133-E	Schedule DA-CRS--Direct Access Cost Responsibility Surcharge	23230-E
25134-E	Schedule DA-CRS (Cont.)	21176-E
25135-E	Table of Contents -- Preliminary Statements	25073-E
25136-E	Table of Contents -- Preliminary Statements	25025-E
25137-E	Table of Contents -- Rate Schedules	25074-E
25138-E	Table of Contents -- Rate Schedules	24628-E
25139-E	Table of Contents -- Rate Schedules	24961-E
25140-E	Table of Contents -- Rate Schedules	24960-E
Draft	Preliminary Statement Part I--Rate Schedule Summary	24639-E
Draft	Preliminary Statement Part I (Cont.)	24079-E
	Preliminary Statement Part DM	21610-E



PRELIMINARY STATEMENT  
(Continued)

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

4. RATES: The ERRA rate is set forth in electric Preliminary Statement Part I.
5. ACCOUNTING PROCEDURES: The CPUC-jurisdictional portion of all entries shall be made at the end of each month as follows:
  - a) A credit entry equal to the revenue from the ERRA rate component from bundled customers during the month, excluding the allowance for Franchise Fees and Uncollectible (FF&U) Accounts expense;
  - b) A credit entry equal to RMR and ancillary services revenues from PG&E-owned generation facilities;
  - c) A credit entry equal to surplus sales revenues allocated to PG&E per the Operating Agreement between PG&E and the DWR, if applicable;
  - d) A credit entry equal to revenues received from Schedule TBCC;
  - e) A credit entry equal to revenue associated with designated sales;
  - f) A debit entry equal to negative one (-1) times the Power Charge Indifference Adjustment (PCIA) less the DWR franchise fee, pursuant to D.06-07-030, excluding the allowance for Franchise Fees and Uncollectible (FF&U) Accounts expense. (N)  
|  
(N)

The following entry reflects the ongoing CTC portion of procurement costs as defined by the Public Utilities Code Section 367(a)(1)-(6), known as the statutory method, included in the Modified Transition Cost Balancing Account for recovery:

- g) A credit entry equal to the costs for ongoing CTC associated with QF obligations and PPA obligations, above the market benchmark currently adopted by the Commission; (T)
- h) A debit entry equal to negative above-market costs, that are applied to positive above-market costs in the MTCBA; (T)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

DG. POWER CHARGE COLLECTION BALANCING ACCOUNT (PCCBA)

1. **PURPOSE:** The purpose of the Power Charge Collection Balancing Account (PCCBA) is to track the difference between (i) the amounts collected by PG&E on behalf of DWR as DWR's agent and remitted to the Department of Water Resources (DWR) pursuant to the remittance formula under PG&E's applicable Servicing Order, using the Power Charge Remittance Rate established in the relevant Commission decisions, and (ii) the portion of total amounts collected from bundled customers attributable to the Power Charge Collection Balancing Account rate component. PCCBA is a customer balancing account and in no way changes the remittance formula or Commission decisions or changes PG&E's obligations to segregate and hold Power Charges from customers in trust for the benefit of DWR pursuant to Water Code § 80112. To the extent that the amount derived from bundled customers under the PCCBA rate component is greater or less than the amount of DWR Power Charges remitted to DWR from bundled customers, that difference will be reflected in setting bundled customers' future PCCBA rate component.

A portion of the energy supplied to PG&E's customers is provided by DWR. PG&E as an agent for DWR bills its customers for this energy and forwards the revenues collected to DWR at the Power Charge Remittance Rate established in the relevant Commission decisions. The proportion of the total energy provided to PG&E's customers by DWR varies from the original forecast due to normal load and DWR contract delivery fluctuations. The PCCBA allows PG&E to set a rate component based on a forecast of the proportion of energy expected to be provided by DWR, and then to true-up the balance in this account annually in order to ensure that PG&E is not over- or under- collecting (from its bundled customers) for the energy that PG&E supplies due to variances in the proportion of energy supplied by DWR.

2. **APPLICABILITY:** The PCCBA shall apply to all bundled customers subject to the jurisdiction of the Commission, except for those specifically excluded by the Commission from DWR power charges.
3. **REVISION DATES:** Disposition of the balance in this account shall be determined through the advice letter process.
4. **RATES:** The PCCBA rates are set forth in electric Preliminary Statement Part I.
5. **ACCOUNTING PROCEDURES:** The following entries shall be made each month:
  - a. A debit entry equal to the DWR bundled power charge remittances. (T)
  - b. A credit entry equal to the revenue from bundled customers through the PCCBA rate component.
  - c. An entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entries at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.



PRELIMINARY STATEMENT  
(Continued)

DN. MUNICIPAL SURCHARGES ON DEPARTMENT OF WATER RESOURCES SALES  
(DWR FRANCHISE FEES AND UNCOLLECTIBLES)

1. PURPOSE: The purpose of this provision is to set forth the DWR Franchise Fees and Uncollectibles associated with DWR power sales. The DWR Franchise Fee was authorized by Decision 02-02-052, dated February 21, 2002, as modified by Decision 03-02-032, dated February 13, 2003.
2. APPLICABILITY: The DWR Franchise Fees and Uncollectibles shall apply to all customer classes, except for those specifically excluded by the Commission.
3. RATE: The DWR Franchise Fees and Uncollectibles rate is shown in Preliminary Statement Part I, where the bundled rate is collected as a component of bundled generation and the non-bundled rate is collected as a component of the Power Charge Indifference Adjustment. (T)  
|  
(T)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

EH. NEGATIVE INDIFFERENCE AMOUNT MEMORANDUM ACCOUNT (NIAMA)

(N)

1. **PURPOSE:** The purpose of the NIAMA is to record and track negative indifference amounts associated with the calculation of Cost Responsibility Surcharge (CRS), effective September 1, 2006. The indifference amount is calculated annually and negative results are to be tracked and applied prospectively to offset future positive indifference amount results in accordance with Decision 06-07-030, Ordering Paragraphs (O.P.) 6 and 9

For negative indifference amounts PG&E shall record and track the negative indifference amounts in the NIAMA. PG&E shall offset future positive indifference amounts with past negative indifference amounts that are tracked in the NIAMA. Any negative indifference amount that occurs in 2006 and beyond can only be used to offset future positive indifference amounts.

The negative indifference amounts are not eligible to be applied to other components of CRS including, but not limited to, DWR Bond Charge, Energy Cost Recovery Amount (ECRA).

No interest shall accrue on a negative indifference amount balance in the NIAMA. The tracking of negative indifference amounts shall remain in effect until the Commission deems otherwise when this account is closed. Any remaining negative balance in the NIAMA shall have no further effect on cost allocation or rates, pursuant to Decision 06-07-030.

2. **APPLICABILITY:** The NIAMA shall apply to all non-bundled customers who are obligated to pay PCIA, except for those specifically excluded by the Commission.
3. **REVISION DATES:** Pursuant to Decision 06-07-030 OP 6 and 9, NIAMA shall be updated through the advice letter process prior to the end of each year coinciding with filing of the revised benchmark power cost as prescribed in Appendix 1 of that decision.
4. **RATES:** The NIAMA does not have a rate component.
5. **ACCOUNTING PROCEDURES:** PG&E shall make entries at the beginning of each year as follows:
  - a. A credit entry equal to (-1) times the negative indifference amount; and
  - b. A debit entry equal to the positive indifference amount, up to but not greater than the NIAMA balance.

(N)

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00458) (R)	\$0.01538	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00462	\$0.00462	
Total CRS (per kWh)	\$0.00926 (R)	\$0.02922	

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00458) (R)	\$0.01538	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00462	\$0.00462	
Total CRS (per kWh)	\$0.00926 (R)	\$0.02922	

11. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00458) (R)	\$0.01538	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00462	\$0.00462	
Total DA CRS (per kWh)	\$0.00926 (R)	\$0.02922	

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00458) (R)	\$0.01538	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00462	\$0.00462	
<b>Total DA CRS (per kWh)</b>	<b>\$0.00926 (R)</b>	<b>\$0.02922</b>	

11. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.



SCHEDULE ET—MOBILEHOME PARK SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00458) (R)	\$0.01538	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00462	\$0.00462	
<b>Total CRS (per kWh)</b>	<b>\$0.00926 (R)</b>	<b>\$0.02922</b>	

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

8. BILLING (Cont'd):

	<u>DA CRS</u>	<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00458) (R)	\$0.01538	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00462	\$0.00462	
 Total CRS (per kWh)	 \$0.00926 (R)	 \$0.02922	

9. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

10. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

11. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

8. BILLING (Cont'd):

	DA CRS	CCA CRS	
Energy Cost Recovery Amount Charge (kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00458) (R)	\$0.01538	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00462	\$0.00462	
 Total CRS (per kWh)	 \$0.00926 (R)	 \$0.02922	

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

8. BILLING (Cont'd.):

	<u>DA CRS</u>	<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00458) (R)	\$0.01538	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00462	\$0.00462	
 Total CRS (per kWh)	 \$0.00926 (R)	 \$0.02922	

9. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
11. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION  
(Continued)

SPECIAL  
CONDITIONS:

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Amount (per kWh)	(\$0.00458) (R)	\$0.01538	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00462	\$0.00462	
<b>Total CRS (per kWh)</b>	<b>\$0.00926 (R)</b>	<b>\$0.02922</b>	

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE  
FOR LOW EMISSION VEHICLE CUSTOMERS  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00458) (R)	\$0.01538	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00462	\$0.00462	
<b>Total CRS (per kWh)</b>	<b>\$0.00926 (R)</b>	<b>\$0.02922</b>	

8. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

9. BILLING (Cont'd.):

DA CRS & CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	\$0.00000	(T)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00462	
 Total CRS (per kWh)	 \$0.00899	

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-6, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS & CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	\$0.00000	(T)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00462	
 Total CRS (per kWh)	 \$0.00899	



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	CARE AND MEDICAL BASELINE USE	DA CRS NON- QUALIFYING CARE USE	CCA CRS NON- QUALIFYING CARE USE	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	\$0.00000	(\$0.00458) (R)	\$0.01538	(T)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00462	\$0.00462	\$0.00462	
<b>Total CRS (per kWh)</b>	<b>\$0.00899</b>	<b>\$0.00926 (R)</b>	<b>\$0.02922</b>	

11. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	CARE AND MEDICAL BASELINE USE	DA CRS NON- QUALIFYING CARE USE	CCA CRS NON- QUALIFYING CARE USE	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	\$0.00000	(\$0.00458) (R)	\$0.01538	(T)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00462	\$0.00462	\$0.00462	
Total CRS (per kWh)	\$0.00899	\$0.00926 (R)	\$0.02922	

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ETL—MOBILE HOME PARK CARE PROGRAM SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

11. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>CARE AND MEDICAL BASELINE USE</u>	<u>DA CRS NON- QUALIFYING CARE USE</u>	<u>CCA CRS NON- QUALIFYING CARE USE</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	\$0.00000	(\$0.00458) (R)	\$0.01538	(T)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00462	\$0.00462	\$0.00462	
<b>Total CRS (per kWh)</b>	<b>\$0.00889</b>	<b>\$0.00926 (R)</b>	<b>\$0.02922</b>	

12. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

13. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

8. BILLING (Cont'd):

	<u>DA &amp; CCA CRS</u>	
Energy Cost Recovery Amount Charge (kWh)	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	\$0.00000	(T)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00462	
 Total CRS (per kWh)	 \$0.00899	

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS & CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	\$0.00000	(T)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00462	
<b>Total CRS (per kWh)</b>	<b>\$0.00899</b>	

9. **FIXED TRANSTION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS & CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	\$0.00000	(T)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00462	
Total CRS (per kWh)	\$0.00899	

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION  
(Continued)

SPECIAL  
CONDITIONS:

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS &amp; CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437
Power Charge Indifference Adjustment (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00462
<b>Total CRS (per kWh)</b>	<b>\$0.00899</b>

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE  
(Continued)

**BILLING:**  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00456) (R)	\$0.01540	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00460	\$0.00460	
<b>Total CRS (per kWh)</b>	<b>\$0.00926 (R)</b>	<b>\$0.02922</b>	

**FIXED  
TRANSITION  
AMOUNT:**

All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

**CARE  
DISCOUNT:**

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

**STANDBY  
APPLICABILITY:**

**SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE  
(Continued)

**COMMON-AREA ACCOUNTS:** (Cont'd.) Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00456) (R)	\$0.01540	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00460	\$0.00460	
<b>Total CRS (per kWh)</b>	<b>\$0.00926 (R)</b>	<b>\$0.02922</b>	

**FIXED TRANSITION AMOUNT:** All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

**CARE DISCOUNT:** Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE  
(Continued)

BILLING:  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00450) (R)	\$0.01546	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00454	\$0.00454	
<b>Total CRS (per kWh)</b>	<b>\$0.00926 (R)</b>	<b>\$0.02922</b>	

FIXED  
TRANSITION  
AMOUNT:

Eligible small commercial customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

CARE  
DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE  
(Continued)

**SEASONS:** The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00456) (R)	\$0.01540	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00460	\$0.00460	
<b>Total CRS (per kWh)</b>	<b>\$0.00926 (R)</b>	<b>\$0.02922</b>	

**DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

16. BILLING: **Bundled Service Customers** receive supply and delivery services solely from PG&E.  
(Cont'd.) The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00357) (R)	\$0.01639	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
Ongoing CTC Charge (per kWh)	\$0.00361	\$0.00361	
<b>Total CRS (per kWh)</b>	<b>\$0.00926 (R)</b>	<b>\$0.02922</b>	

17. FIXED TRANSITION AMOUNT: Eligible small commercial customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction bond memorandum account rate.

18. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
(Continued)

13. **CONTRACTS:** **STANDARD SERVICE AGREEMENT:** To begin service under Schedule E-20, the customer shall be required to sign PG&E's Electric General Service Agreement (GSA). The GSA has an initial term of three (3) years. Once the three-year initial term is over, the agreement will automatically continue in effect for successive terms of one year each until it is cancelled. Customers may, at any time, request PG&E to modify the GSA if the service arrangements, electrical demand requirements, or delivery criteria to its premises change. However, customers will still be obligated to perform the terms and conditions outlined in any other agreements that supplement the GSA.

14. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00346) (R)	(\$0.00296) (R)	(\$0.00259) (R)	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	\$0.00485	
CTC Rate (per kWh)	\$0.00350	\$0.00300	\$0.00263	
<b>Total DA CRS (per kWh)</b>	<b>\$0.00926 (R)</b>	<b>\$0.00926 (R)</b>	<b>\$0.00926 (R)</b>	
<b>CCA CRS</b>				
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	\$0.01650	\$0.01700	\$0.01737	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	\$0.00485	
CTC Rate (per kWh)	\$0.00350	\$0.00300	\$0.00263	
<b>Total CCA CRS (per kWh)</b>	<b>\$0.02922</b>	<b>\$0.02922</b>	<b>\$0.02922</b>	

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
TO OIL AND GAS EXTRACTION CUSTOMERS  
(Continued)

11. BILLING: **Direct Access (DA) and Community Choice Aggregation (CCA) Customers**  
(Cont'd.) purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00468) (R)	\$0.01528	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
Ongoing CTC Charge (per kWh)	\$0.00472	\$0.00472	
 Total CRS (per kWh)	 \$0.00926 (R)	 \$0.02922	

12. STANDBY APPLICABILITY: **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

**DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

17. **BILLING** (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00058) (R)	\$0.01938	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00062	\$0.00062	
 Total CRS (per kWh)	 \$0.00926 (R)	 \$0.02922	

14. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

13. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. Customer of record will provide, at a minimum an annual inventory and, if requested, maintenance record information to Company's billing department to reconcile streetlight billing similarly to how Company's Group Lamp Replacement program reconciles Company maintained lighting. Company reserves the right to audit customer facilities where information is not provided or is insufficient in nature to properly audit billing records. Company reserves the right to collect the cost of such audit from the customer.

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00058) (R)	\$0.01938	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00062	\$0.00062	
<b>Total CRS (per kWh)</b>	<b>\$0.00926 (R)</b>	<b>\$0.02922</b>	

14. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00058) (R)	\$0.01938	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00062	\$0.00062	
Total CRS (per kWh)	\$0.00926 (R)	\$0.02922	

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

8. **BILLING:** (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00456) (R)	\$0.01540	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00460	\$0.00460	
<b>Total CRS (per kWh)</b>	<b>\$0.00926 (R)</b>	<b>\$0.02922</b>	

9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00058) (R)	\$0.01938	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00062	\$0.00062	
Total CRS (per kWh)	\$0.00926 (R)	\$0.02922	

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE S—STANDBY SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00228) (R)	\$0.01768	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00232	\$0.00232	
<b>Total CRS (per kWh)</b>	<b>\$0.00926 (R)</b>	<b>\$0.02922</b>	

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

14. SCHEDULED MAINTENANCE: Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.



SCHEDULE E—DCG DEPARTING CUSTOMER GENERATION, CG

**APPLICABILITY:** This schedule is applicable to customers that have Customer Generation Departing Load as defined below, including customers who displace all or a portion of their load with Customer Generation and including new load served by Customer Generation as set forth in Special Condition 6 below.

**TERRITORY:** The entire territory served.

**RATES:** Customers under this schedule are responsible for the following charges unless expressly excepted or exempted from such charges under Special Condition 2 below:

1. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge recovers DWR's bond financing costs, and is set by dividing the annual revenue requirement for DWR's bond-related costs by an estimate of the annual consumption not excluded from this charge. The DWR Bond Charge is the property of DWR for all purposes under California law. The DWR Bond Charge applies to Customer Generation Departing Load unless sales under the customer's Otherwise Applicable Rate Schedule were CARE or medical baseline or unless exempted or excepted under Special Condition 2 below. The DWR Bond Charge is separately shown in the customer's Otherwise Applicable Rate Schedule. PG&E shall begin billing applicable Customer Generation Departing Load for the DWR Bond Charge, as of September 1, 2004. Unrecovered DWR Bond Charges from April 3, 2003, the effective date of Commission Decision (D.) 03-04-030 through August 31, 2004, shall be recovered from applicable Customer Generation Departing Load as provided for in Commission Resolution E-3909.
2. **POWER CHARGE INDIFFERENCE ADJUSTMENT:** The adjustment (either a charge or credit) intended to ensure that customers that purchase electricity from non-utility suppliers pay their fair share of cost for generation acquired prior to 2003. The Power Charge Indifference Adjustment applies to Customer Generation Departing Load unless exempted or excepted under Special Condition 2 below. The Power Charge Indifference Adjustment is equal to  $-\$0.00427$  per kilowatt-hour.
3. **COMPETITION TRANSITION CHARGE (CTC):** The Ongoing CTC recovers the cost of power purchase agreements, signed prior to December 20, 1995, in excess of a California Public Utilities Commission (Commission) approved proxy of the market price of electricity plus employee transition costs as defined in Section 367(a) of the California Public Utilities Code. The Ongoing CTC applies to the Customer Generation Departing Load unless exempt under Special Condition 2 below. The currently approved CTC rate is equal to  $\$0.00431$  per kilowatt-hour.

(N)  
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(N)

(Continued)



SCHEDULE E—DCG DEPARTING CUSTOMER GENERATION, CG  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

1. DEFINITIONS: (Cont'd.)
  - b. Customer Generation Departing Load: (Cont'd.)
    - (4) Load that physically disconnects from the utility grid.
    - (5) Changes in the distribution of load among accounts at a customer site with multiple accounts, load resulting from the reconfiguration of distribution facilities on the customer site, provided that the changes do not result in a discontinuance or reduction of service from PG&E at that location.
  - c. Otherwise Applicable Rate Schedule: The Otherwise Applicable Rate Schedule shall be the last schedule under which the customer took service before load was displaced by Customer Generation. Where the departing load was not previously served by a utility, the Otherwise Applicable Schedule will be the rate schedule the customer would have taken service under, had the load been served by PG&E.
2. EXEMPTIONS AND EXCEPTIONS: Customer Generation Departing Load is exempted or excepted from some or all of the rates described above to the extent set forth below. Unless exempted or excepted in Special Conditions 2.a. through 2.h., all usage displaced from the grid by the Customer Generation is subject to the DWR Bond Charge, Power Charge Indifference Adjustment, CTC, ND Charge, PPP Charge, TTA Charge, and either RA Charge or ECRA Charge. In the case of net metered customers, these charges will be calculated based on net consumption, except as provided in future Commission decisions.
  - a. Load That Departed As Of February 1, 2001. Customer Generation Departing Load that began to receive service from Customer Generation on or before February 1, 2001, except during any period and to the extent that the Customer Generation Departing Load thereafter receives bundled or direct access service, is exempt from the DWR Bond Charge, Power Charge Indifference Adjustment, RA Charge, and ECRA Charge. (T)
  - b. Grandfathered Load. Customer Generation Departing Load, not otherwise exempted under Special Condition 2.a. above, or Special Condition 2.c., 2.d., 2.e., or 2.h. below, that commenced commercial operation on or before January 1, 2003, or for which (a) an application for authority to construct was submitted to the lead agency under the California Environmental Quality Act, not later than August 29, 2001, and (b) commercial operation commenced not later than January 1, 2004, is exempt from the Power Charge Indifference Adjustment, RA Charges, and ECRA Charge. (T)
  - c. Biogas Digesters. Customer Generation Departing Load served by an eligible biogas digester customer-generator, as defined in Public Utilities Code Section 2827.9, is exempt from the DWR Bond Charge, Power Charge Indifference Adjustment, RA Charge, ECRA Charge, ND Charge, PPP Charge, TTA Charge and CTC, to the extent that such load falls within the Customer Generation Cap described in Special Condition 2.g. below. (T)

(Continued)



SCHEDULE E—DCG DEPARTING CUSTOMER GENERATION, CG  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

2. EXEMPTIONS AND EXCEPTIONS: (Cont'd.)

- d. Clean Customer Generation Systems Under 1 MW. Customer Generation Departing Load under 1 megawatt (MW) in size that is eligible for (i) net metering, or (ii) financial incentives from the Commission's self-generation program, or (iii) financial incentives from the California Energy Commission, is excepted from the DWR Bond Charge, Power Charge Indifference Adjustment, RA Charge, ECRA Charge, and the CTC, to the extent that such load falls within the Customer Generation Cap described in Special Condition 2.g. below. (T)
- e. Ultra-Clean and Low-Emission Customer Generation Systems over 1 MW. Customer Generation Departing Load that is over 1 MW in size but that otherwise meets all criteria in Public Utilities Code Section 353.2 as "ultra-clean and low-emissions" is exempt from the Power Charge Indifference Adjustment, RA Charge, and ECRA Charge to the extent that such load falls within the Customer Generation Cap as described in Special Condition 2.g. below. (T)
- f. Other Customer Generation Systems. Customer Generation Departing Load that employs best available control technology standards set by local air quality management districts and/or the California Air Resources Board, as applicable, and is not (a) back-up generation, (b) diesel-fired generation, or (c) discussed in Special Conditions 2.a. through 2.e. above, is exempted from the Power Charge Indifference Adjustment, RA Charge, and ECRA Charge to the extent that such load falls within the Customer Generation Cap described in Special Condition 2.g. below. (T)
- g. Customer Generation Cap. The exemptions or exceptions described in Special Conditions 2.c., 2.d., 2.e., and 2.f. above shall expire when the cumulative total of Customer Generation Departing Load eligible under Special Conditions 2.c., 2.d., 2.e., and 2.f. (and the corresponding tariff sections for other electric utilities under the Commission's jurisdiction) exceeds 3,000 MW, as determined on a first-come, first-served basis by the California Energy Commission. In addition, the exemptions or exceptions described in Special Condition 2.f. above shall be limited to 1,500 MW (of the total 3,000 MW) with no more than 600 MW by the end of 2004, an additional 500 MW by July 1, 2008, and a final 400 MW thereafter.

The University of California and California State University (UC/CSU) are granted a set-aside within the overall Customer Generation Cap as follows: 10 MW by the end of 2004, an additional 80 MW by the end of 2008, and an additional 75 MW thereafter.

(Continued)



SCHEDULE E—DCG DEPARTING CUSTOMER GENERATION, CG  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

- 2. EXEMPTIONS AND EXCEPTIONS: (Cont'd.)
  - h. CTC Exemptions for Cogeneration. The following Customer Generation Departing Load is exempt from CTCs:
    - (1) Load served by an on-site or over-the-fence non-mobile self-cogeneration or cogeneration facility, per Public Utilities Code Section 372(a)(4).
    - (2) Load served by existing, new, or portable emergency generation equipment that is used during periods when service from PG&E is unavailable, per Public Utilities Code Section 372(a)(3), provided such equipment is not operated in parallel with PG&E's power grid other than on a momentary basis.
  - i. Clarification Regarding Continuous Direct Access Customers. If, a customer took direct access service before February 1, 2001, and continued on direct access service through September 20, 2001, and is therefore exempt from the DWR Bond Charge, Power Charge Indifference Adjustment, RA Charge, and ECRA Charge for its electric load, then that customer shall continue to be exempt regardless of whether or not such customer installs Customer Generation. (T)
- 3. PROCEDURES FOR CUSTOMER GENERATION DEPARTING LOAD: Customers are obligated to notify PG&E of their intent to become Customer Generation Departing Load in accordance with the following procedure:
  - a. Customer Notice to PG&E: Customers shall notify PG&E, in writing or by reasonable means through a designated PG&E representative authorized to receive such notification, of their intention to take steps that will qualify their load or some portion thereof as Customer Generation Departing Load at least 30 days in advance of discontinuation or reduction of electric service from PG&E. The customer shall specify in its notice the following:
    - (1) The date of the departure or reduction of load (Date of Departure);
    - (2) A description of the load that will depart or be reduced;
    - (3) The PG&E account number assigned to this load;
    - (4) The type of Customer Generation technology; and
    - (5) An identification of any exemptions that the customer believes are applicable to the load.

Failure to provide notice will constitute a violation of this tariff and breach of the customer's obligations to PG&E.

(Continued)



SCHEDULE E-SDL—SPLIT-WHEELING DEPARTING LOAD

**APPLICABILITY:** This schedule is applicable to customers that have Split-Wheeling Departing Load as defined in Special Condition 1.c., below.

**TERRITORY:** The entire territory served.

**RATES:** Customers under this schedule are responsible for the following charges unless expressly exempted from such charges under Special Condition 2, below:

1. **DWR BOND CHARGE:** The California Department of Water Resources (DWR) Bond Charge recovers DWR's bond financing costs, and is set by dividing the annual revenue requirement for DWR's bond-related costs by an estimate of the annual consumption not excluded from this charge. The DWR Bond Charge is the property of DWR for all purposes under California law. The DWR Bond Charge applies to Split-Wheeling Departing Load unless sales under the Otherwise Applicable Schedule (OAS) were CARE or medical baseline. The DWR Bond Charge is separately shown in the customer's OAS.
2. **POWER CHARGE INDIFFERENCE ADJUSTMENT:** The adjustment (either a charge or credit) intended to ensure that customers that purchase electricity from non-utility suppliers pay their fair share of cost for generation acquired prior to 2003. The Power Charge Indifference Adjustment applies to Split-Wheeling Departing Load unless exempted or excepted under Special Condition 2 below. The Power Charge Indifference Adjustment is equal to  $-\$0.00427$  per kilowatt-hour. (N)
3. **COMPETITION TRANSITION CHARGE (CTC):** The CTC recovers the cost of qualifying facilities and power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding. The currently approved CTC rate is equal to  $\$0.00431$  per kilowatt-hour. (T)
4. **TRUST TRANSFER AMOUNT (TTA) CHARGE:** The TTA funds the cost of bonds used for paying for a 10 percent rate reduction for residential and small commercial customers and is shown in the OAS. (T)
5. **NUCLEAR DECOMMISSIONING (ND) CHARGE:** The ND charge collects the funds required for site restoration when a nuclear power plant is removed from service and is shown in the OAS.
6. **PUBLIC PURPOSE PROGRAM (PPP) CHARGE:** The PPP charge collects the costs of state-mandated low income, energy efficiency and renewable generation programs and is shown in the OAS.
7. **REGULATORY ASSET (RA) CHARGE:** The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the customer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) (Section 8, below) Charge superseded and replaced the RA Charge such that after March 1, 2005, eligible customers no longer incur additional RA Charges but instead incur ECRA Charges.

(Continued)



SCHEDULE E-SDL—SPLIT-WHEELING DEPARTING LOAD  
(Continued)

RATES: (Cont'd.) 8. **ENERGY COST RECOVERY AMOUNT (ECRA) CHARGE:** The ECRA Charge recovers the costs associated with the Energy Cost Recovery Amount adopted by the Commission in Decision 04-11-015. The ECRA Charge is shown in the customer's OAS. On March 1, 2005, the ECRA Charge superseded and replaced the RA Charge.

SPECIAL CONDITIONS: 1. **DEFINITIONS:** The following terms when used in this tariff have the meanings set forth below:

- a. **Contract 2948A:** Contract No. 14-06-200-2948A, the 1967 contract between Western Area Power Administration (WAPA) and PG&E, as supplemented and amended, on file with the Commission as PG&E Rate Schedule FERC No. 79, for the sale, interchange and transmission of electric capacity and energy service.
- b. **Split-Wheeling Customer:** A Split-Wheeling Customer is a customer that has received both retail electric service from PG&E and preference power from WAPA prior to December 31, 2004, pursuant to Contract 2948A, although the term Split-Wheeling Customer shall not apply to those customers for which the reallocations of preference power have been accomplished, as described in Section 2.1 of Appendix D to the PG&E/WAPA Wholesale Distribution Tariff Service Agreement, as long as such customers remain in compliance with this agreement.
- c. **Split-Wheeling Departing Load:** Split-Wheeling Departing Load is that portion of a Split-Wheeling Customer's electric load that (i) after December 31, 2004, departs for service from WAPA, or another similarly situated entity, or (ii) prior to December 31, 2004, takes service from WAPA and PG&E in a manner that is not in compliance with the reallocation process described in Section 2.1 of Appendix D to the PG&E/WAPA Wholesale Distribution Tariff Service Agreement. The term Split-Wheeling Departing Load shall pertain to load only at those service points (whether or not these service points have been relocated) at which a customer has received both retail electric service from PG&E and preference power from WAPA under Contract 2948A.
- d. **Non-Bypassable Charges:** The DWR Bond Charge, the Power Charge Indifference Adjustment, the CTC, the TTA Charge, the ND Charge, the PPP Charge, the RA Charge, and the ECRA Charge. (T)
- e. **Otherwise-Applicable Schedule (OAS):** The Otherwise-Applicable Schedule is the last PG&E rate schedule under which the Split-Wheeling Customer was billed prior to departure for service by WAPA or another similarly situated entity.
- f. **Contract Rate of Delivery (CRD):** The Contract Rate of Delivery is the amount of WAPA power allocated to each Split-Wheeling Customer under Article 14 of Contract 2948A.

(Continued)



SCHEDULE E-SDL—SPLIT-WHEELING DEPARTING LOAD  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

1. DEFINITIONS: (Cont'd.)
  - g. Cost Responsibility Surcharge (CRS): The Cost Responsibility Surcharge is the energy cost obligations recoverable from Split-Wheeling Customers consistent with D.03-09-052. The CRS includes the Power Charge Indifference Adjustment, the DWR Bond Charge, the CTC, the RA Charge, and the ECRA Charge. (T)
  - h. Split-Wheeling Departing Load Customer: A Split-Wheeling Customer with Split-Wheeling Departing Load.
  
2. EXEMPTIONS: The following exemptions apply:
  - a. Split-Wheeling Customers that have not taken retail service from PG&E since February 1, 2001, to meet a portion of their load are exempt from the DWR Bond Charge, and the Power Charge Indifference Adjustment. (T)
  - b. Split-Wheeling Customers that have not taken retail service from PG&E since January 1, 2000, to meet a portion of their load, are exempt from the RA Charge and ECRA Charge.
  - c. Split-Wheeling Customers with Split-Wheeling Departing Load that qualify under the OAS as CARE or medical baseline are exempt from the DWR Bond Charge and the Power Charge Indifference Adjustment, for that portion of their Split-Wheeling Departing Load. (T)
  - d. Split-Wheeling Customers that were exempt from payment of the TTA charge as specified in Schedule RRB remain exempt from the TTA charge.
  
3. PROCEDURES FOR SPLIT-WHEELING DEPARTING LOAD: The following procedures apply to Split-Wheeling Customers who wish to reduce or discontinue retail electric service from PG&E:
  - a. Customer Notice to PG&E: Split-Wheeling Customers who wish to reduce or discontinue retail electric service from PG&E are obligated to notify PG&E, in writing or by reasonable means, through a designated PG&E representative authorized to receive such notification, of their intention to take steps that will qualify some or all of their load as Split-Wheeling Departing Load at least 30 days in advance of reduction or discontinuation of electric service from PG&E. The customer shall specify in its notice the following:
    - 1) The date on which the customer will reduce or discontinue its electric service from PG&E to take electric service from WAPA or another similarly situated entity (Date of Departure);
    - 2) A description of the load that will qualify as Split-Wheeling Departing Load;
    - 3) The PG&E account number assigned to this load; and

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER  
(Continued)

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00468) (R)	\$0.01528	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00472	\$0.00472	
<b>Total CRS (per kWh)</b>	<b>\$0.00926 (R)</b>	<b>\$0.02922</b>	

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER  
(Continued)

10. **MAXIMUM-PEAK-PERIOD DEMAND** (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

11. **DEFINITION OF SERVICE VOLTAGE:** The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. **Secondary:** This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. **Primary:** This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00468) (R)	\$0.01528	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00472	\$0.00472	
<b>Total CRS (per kWh)</b>	<b>\$0.00926 (R)</b>	<b>\$0.02922</b>	

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER  
(Continued)

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00468) (R)	\$0.01528	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00472	\$0.00472	
<b>Total CRS (per kWh)</b>	<b>\$0.00926 (R)</b>	<b>\$0.02922</b>	

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER  
(Continued)

12. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00468) (R)	\$0.01528	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00472	\$0.00472	
<b>Total CRS (per kWh)</b>	<b>\$0.00926 (R)</b>	<b>\$0.02922</b>	

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER  
(Continued)

12. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437	
Power Charge Indifference Adjustment (per kWh)	(\$0.00468) (R)	\$0.01528	(T)
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485	
CTC Charge (per kWh)	\$0.00472	\$0.00472	
Total CRS (per kWh)	\$0.00926 (R)	\$0.02922	

(Continued)



SCHEDULE DA CRS—DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

- APPLICABILITY:** This schedule and the applicable components of the Direct Access (DA) Cost Responsibility Surcharge (CRS) apply to all customers who take DA service, unless otherwise set forth in the Special Conditions, below.
- TERRITORY:** Schedule DA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.
- RATES:** The DA CRS consists of the Energy Cost Recovery Amount, Ongoing Competition Transition Charges, Department of Water Resources (DWR) Bond Charge and the Power Charge Indifference Adjustment, as set forth in each rate schedule. (T)
- SPECIAL CONDITIONS:**
1. California Alternative Rates for Energy (CARE) and medical baseline customers that take DA service are exempt from paying the DWR Bond Charge and Power Charge Indifference Adjustment portions of the DA CRS. (T)  
(T)
  2. Customers that have taken DA service continually since February 1, 2001, are exempt from the DWR Bond Charge and the Power Charge Indifference Adjustment portions of the DA CRS. (T)  
(T)
  3. Customers taking Transitional Bundled Service (TBS) as prescribed in Rule 22.1 must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking TBS.
  4. Customers taking bundled service prior to the end of the mandatory six-month notice period required to elect bundled service as prescribed in Rule 22.1 must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period.
  5. Customers under TBS who fail to meet the time limitation and direct access service requirements prescribed by Rule 22.1 will be switched back to bundled service. Such default initiates the mandatory six-month notice period required to elect bundled service. During this six-month period, customers must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period.

(Continued)



SCHEDULE DA CRS—DIRECT ACCESS COST RESPONSIBILITY SURCHARGE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

- 6. Pursuant to Resolution E-3843, effective December 4, 2003, a customer who was on DA service prior to February 1, 2001, and returned to bundled service after September 20, 2001, shall be exempt from the DWR Bond Charge and the Power Charge Indifference Adjustment components of DA CRS. These customers are not exempt from the ongoing CTC and will be billed for these charges under their otherwise-applicable rate schedule. (T)  
(T)
  
- 7. Prior to September 1, 2006, the CPUC limited (i.e., capped) the DA CRS. Absent this cap, the DA CRS would have been higher. Revenues that are uncollected from DA customers due to the CPUC imposed cap will be collected from these same customers regardless whether these customers are taking DA or bundled service in the future. The utility will begin assessing the DA CRS undercollection charge when the then-current DA CRS revenue requirement is less than the revenue collected by the DA CRS. (T)
  - a. The actual charge for the DA CRS undercollection, as well as any necessary detail, shall be added to this rate schedule before the charge is implemented and will be subject to final CPUC approval.
  - b. The DA CRS undercollection charge shall be a proportion of rate assessed for the undercollection for customers that had been DA for the entire period from September 20, 2001, until DA CRS revenue exceeds the then-current DA CRS revenue requirement (the "DA CRS undercollection period").
  - c. The proportion paid by each customer shall be a function of the period the customer had taken DA service, or had taken bundled service and paid the DA CRS, during the DA CRS undercollection period.
  - d. All customers who took DA service during the DA CRS undercollection period shall pay the DA CRS undercollection charge except to the extent that DA customers did not contribute to the undercollection. Such customers are exempt from the undercollection charge. Customers cannot avoid this charge by election of bundled or DA service.
  - e. Payment of the DA CRS undercollection charge shall continue until the DA CRS undercollection is recovered (the "DA CRS recovery period"). The DA CRS recovery period shall end for all customers at the same time.

(Continued)



TABLE OF CONTENTS  
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part DJ	Procurement Transaction Auditing Account .....	21160-E
Part DK	Gas Procurement Audit Memorandum Account .....	21202-E
Part DL	Not Being Used	
Part DM	Bundled Financing Allocation Tracking Account .....	21610-E
Part DN	Municipal Surcharges on Department of Water Resources Sales .....	21500-E
Part DO	Reliability Cost Balancing Account.....	22440-E
Part DP	Dedicated Rate Component .....	22886,24022-E
Part DQ	Long Term Procurement Memorandum Account.....	23418-E
Part DR	Not Being Used	
Part DS	Restoration Improvement Memorandum Account .....	22642-E
Part DT	Energy Recovery Bond Balancing Account .....	22875,22876,23404-E
Part DU	Community Choice Aggregation Implementation Costs Balancing Account .....	23066-E
Part DV	Community Choice Aggregation Cost Responsibility Surcharge Balancing Account.....	23067-E
Part DW	Recovery Bond Departing Load Memorandum Account .....	22879-E
Part DX	Family Electric Rate Assistance Balancing Account .....	24316-E
Part DY	Advanced Metering Infrastructure Memorandum Account-Electric .....	23441,23442-E
Part DZ	Department of Energy Litigation Balancing Account .....	23994-E
Part EA	Internal Combustion Conversion Incentive Balancing Account.....	23642-E
Part EB	Pension Interest Memorandum Account .....	24336-E
Part EC	Demand Response Expenditures Balancing Account .....	24741,24742-E
Part ED	Demand Response Revenue Balancing Account.....	24743-E
Part EF	Procurement Energy Efficiency Revenue Adjustment Mechanism.....	25024-E
Part EG	Credit Card Pilot Program Memorandum Account .....	25069,25070-E
Part EH	Negative Indifference Amount Memorandum Account .....	

(N)

(Continued)



TABLE OF CONTENTS  
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part CA	Food Service Technology Center Memorandum Account.....	18781-E
Part CB	DWR/ISO Cost Balancing Account.....	20500-E
Part CC	Real Time Energy Metering Memorandum Account.....	18307,18308-E
Part CD	Kern Restoration and Operation Memorandum Account.....	18509-E
Part CE	Baseline Balancing Account.....	23410,23411-E
Part CF	Net Energy Metering Memorandum Account.....	18831-E
Part CG	Utility Generation Balancing Account.....	24735,24736-E
Part CH	Utility Retained Generation income Tax Memorandum Account.....	20502-E
Part CI	Wholesale DWR/ISO Cost Memorandum Account.....	20503-E
Part CJ	Not Being Used	
Part CK	Distribution Bypass Deferral Rate Memorandum Account.....	20619-E
Part CL	Distributed Energy Resources Memorandum Account.....	19042-E
Part CM	Bond Charge Balancing Account.....	20245,19556-E
Part CN	Research, Development, and Demonstration Balancing Account.....	19371-E
Part CO	Renewables Balancing Account.....	19372-E
Part CP	Energy Resource Recovery Account.....	23762,23998,23999-E
Part CQ	Modified Transition Cost Balancing Account.....	23261,23262,23263,23264,23265-E
Part CR	Common Area Balancing Account.....	19768,19769-E
Part CS	Advanced Metering and Demand Response Account.....	24737,24738,24739-E
Part CT	Direct Access Shortfall Account.....	22416-E
Part CU	Customer Credit Holding Account.....	21533-E
Part CV	Financial Hedging Memorandum Account.....	20631-E
Part CW	Not Being Used	
Part CX	Not Being Used	
Part CY	EI Paso Settlement Electric Memorandum Account.....	20985-E
Part CZ	Distribution Revenue Adjustment Mechanism.....	24740,24043-E
Part DA	Public Purpose Program Revenue Adjustment Mechanism.....	22719-E
Part DB	Nuclear Decommissioning Adjustment Mechanism.....	22720-E
Part DC	Not Being Used	
Part DD	Regulatory Asset Tax Balancing Account.....	21498-E
Part DE	Headroom Account.....	21122-E
Part DF	Electric Reimbursable Fees Balancing Account.....	22722-E
Part DG	DWR Power Charge Balancing Account.....	23266-E
Part DH	Electric Credit Facilities Fees Tracking Account.....	21125-E
Part DI	Procurement Energy Efficiency Balancing Account.....	25023-E

(T)

(T)

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page.....	8285-E	
Table of Contents:		
Rate Schedules .....	24603,25050,24961,25043-E	
Preliminary Statements.....	25073,25025,24308,24307-E	(T)
Rules.....	25072-E	(T)
Maps, Contracts and Deviations .....	23053-E	
Sample Forms .....	25013,24993,24994,24958,19236,25042,10572,23225-E	

RATE SCHEDULES

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
<b>RESIDENTIAL RATES</b>		
E-1	Residential Service .....	24768,24769,24770,19910,24771,24772-E
E-2	Experimental Residential Time-of-Use Service	
E-3	Experimental Residential Critical Peak Pricing Service .....	22429,24773,24774,24775, 24776,24087,24777,24089,24778,23082,22501,21243,24779,22437,24780-E
EE	Service to Company Employees.....	24091-E
EM	Master-Metered Multifamily Service.....	24781,24782,24783,20648,24784,24785-E
ES	Multifamily Service.....	24786,24787,24788,23640,24789,24790-E
ESR	Residential RV Park and Residential Marina Service	
	.....	24791,24792,24793,20657,24794,24795-E
ET	Mobilehome Park Service.....	24796,24797,24343,24798,24799,24800-E
E-6	Residential Time-of-Use Service .....	24801,24802,24803,24804,24805,24806-E
E-7	Residential Time-of-Use Service .....	24808,24809,24810,24811,24344,24812-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	
	.....	21274,24813,24814,24855,24815,24816-E
E-8	Residential Seasonal Service Option .....	24817,24818,24546,24819-E
E-9	Experimental Residential Time-of-Use Service for Low Emission	
	Vehicle Customers.....	24820,24821,24822,24823,24824,24825,21289,24826,24827-E
EL-1	Residential CARE Program Service .....	24118,24828,24829,24348,24830-E
EML	Master-Metered Multifamily CARE Program Service.....	24349,24667,21299,24123,22170-E
ESL	Multifamily CARE Program Service .....	24668,24669,21598,24351,24352,21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	
	.....	24670,24671,21599,24353,24354,21313-E
ETL	Mobilehome Park CARE Program Service	
	.....	24672,24673,21600,22180,24355,21319-E
EL-6	Residential CARE Program Time-of-Use Service ...	24849,24850,24851,24852,24853,24854-E
EL-7	Residential CARE Program Time-of-Use Service	
	.....	21320,24133,24674,21601,24356,21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak	
	Time-of-Use Service .....	21326,24357,24675,19783,24358,21330-E
EL-8	Residential Seasonal CARE Program Service Option.....	24359,24676,24360,22190-E
E-FERA	Family Electric Rate Assistance .....	23963,24996,21643-E
<b>COMMERCIAL/INDUSTRIAL</b>		
A-1	Small General Service .....	24677,24678,24361,24362,21339-E
A-6	Small General Time-of-Use Service .....	22755,23445,24679,24680,21343,24363,21345-E
A-10	Medium General Demand-Metered Service	
	.....	24148,24681,24682,24683,24684,22757,22874,24364,24365,21354,21355-E
A-15	Direct-Current General Service .....	24685,24686,24366,24157-E

(Continued)



TABLE OF CONTENTS  
(Continued)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
COMMERCIAL/INDUSTRIAL (Continued)		
E-25	Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies .....	21384,24527,24528,22803,22804,22805,22806,24369,22808-E
E-31	Distribution Bypass Deferral Rate .....	20620,22219,20622-E
E-36	Small General Service to Oil and Gas Extraction Customers.....	22809,24529,24370,21393-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers .....	22810,17108,24530,24531,22811,22812,22813,24371,24372-E
ED	Experimental Economic Development Rate .....	23917,23918-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	24373-E
LIGHTING RATES		
LS-1	PG&E-Owned Street and Highway Lighting .....	24532,24533,24534,24535,24536,24537,24538,24539,24540,24541-E
LS-2	Customer-Owned Street and Highway Lighting .....	24542,24543,24544,24545,24546,24547,24548,24549,24550,24551-E
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate .....	24552,24553,24554,24555,24556-E
TC-1	Traffic Control Service .....	24557,24558,24559,24560-E
OL-1	Outdoor Area Lighting Service .....	24561,24562,24563,24564,24565,24379-E
OTHER		
S	Standby Service .....	22972,24566,24209,21424,21425,21426,21427,21428,24210,16203,16204,16205,22225,19220,24380-E
E-DCG	Departing Customer Generation .....	24212,23247,23667,23249,23250,23251,23252,23253,23254,23255-E
E-DEPART	Departing Customers.....	23235-E
E-LORMS	Limited Optional Remote Metering Services .....	20194-E
E-RRB	Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge.....	22296,22227-E
E-SDL	Schedule E-SDL—Split-Wheeling Departing Load.....	24619 to 24627-E
NEM	Net Energy Metering Service .....	24381,22681,24382,22683,24383,22685,22686-E
NEMFC	Net Energy Metering Service for Fuel Cell Customer-Generators .....	22687,21480,21481,21482,21483-E
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators .....	22675,22676,22677,22678,22679-E
E-ERA	Energy Rate Adjustments .....	24567,24215,24568,24217,24569-E

(N)

(Continued)



TABLE OF CONTENTS  
(Continued)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
AGRICULTURAL RATES		
AG-1	Agricultural Power .....	24918,24714,24221,24222,24223,24784,24919-E (T)
AG-R	Split-Week Time-of-Use Agricultural Power .....	24920,24921,24922,24716,24923,22819,24230,24385,24924-E (T)
AG-V	Short-Peak Time-of-Use Agricultural Power .....	24925,24926,24927,24718,24928,22826,24237,24238,24239,24386,24929-E (T)
AG-4	Time-of-Use Agricultural Power .....	24930,24931,24932,24933,24934,24935,22834,24936,24248,24249,24387,24937-E (T)
AG-5	Large Time-of-Use Agricultural Power .....	24938,24939,24940,24941,24724,24942,22842,24257,24258,24259,24388,24943-E (T)
AG-7		(D)
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate .....	23643,24287,23645,24727,23647,23648,23649-E

(Continued)



TABLE OF CONTENTS  
(Continued)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>DIRECT ACCESS</b>		
E-CREDIT	Revenue Cycle Services Credits .....24944,24945,16569,24946,24947,16572,24948,24949,16575,24950,24951,16578-E	(T)
E-DASR	Direct Access Services Request Fees .....14847-E	
E-ESP	Service to Energy Service Providers .....16109,15828,15829,15830,16221-E	
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees .....16535,16536-E	
E-EUS	End User Services .....19750,14853,19751-E	
DA CRS	Direct Access Cost Responsibility Surcharge .....23230,24390-E	
TBCC	Transitional Bundled Commodity Cost .....24391,24286,22991,21207,20994,20995-E	
<b>COMMUNITY CHOICE AGGREGATION</b>		
E-CCA	Services to Community Choice Aggregators .....24392 to 24399-E	
E-CCAINFO	Information Release to Community Choice Aggregators .....24400 to 24403-E	
E-CCASR	Community Choice Aggregation Service Request Fees (Interim) .....22996-E	
E-CCANDSF	Community Choice Provider Non-Discretionary Service Fees (Interim) .....22997-E	
E-CCAEUS	End User Services (Interim) .....22998-E	
CCA CRS	Community Choice Aggregation Cost Responsibility Surcharge .....24952-E	(T)
<b>CURTAILMENT OPTIONS</b>		
E-BIP	Base Interruptible Program .....24957, 22849, 22850, 22851, 22852, 24954-E	(T)
E-OBMC	Optional Binding Mandatory Curtailment Plan .....18839,18840,18429,23000,18431,23001-E	
E-SLRP	Scheduled Load Reduction Program .....21676, 21677, 21678, 18842, 20387-E	
E-DBP	Demand Bidding Program .....22853,22854,22855,22856,22857,22858,23670,22860-E	
E-POBMC	Pilot Optional Binding Mandatory Curtailment Plan .....18903,18904,18905,23002,18907,23003,18909-E	
E-CPP	Critical Peak Pricing Program .....23450,24728,20398,23451,23452,23453,20403-E	
E-SAVE	2005 California 20/20 Rebate Program .....22863, 22864, 22865-E	(D)
EZ-20/20	Business Energy Coalition .....23661,23662,23663,23664-E	
E-BEC	Non-Firm Service .....24271,24272,24273,24274,24275,24276,24277,24278,24279-E	
E-NF		
<b>ENERGY CHARGE RATES</b>		
E-FFS	Franchise Fee Surcharge .....23004-E	

(Continued)



PRELIMINARY STATEMENT  
(Continued)

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Generation	DWR Franchise Fees and Uncollectibles	All rate schedules, all bundled service customers.	\$0.00022	
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000	
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	(\$0.00016)	
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00336	
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00209	
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00108)	
Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable.	\$0.00004	(N)   (N)



PRELIMINARY STATEMENT  
(Continued)

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00012
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00157
Distribution	Electric Reimbursable Fees Balancing Account (ERFBA)	All rate schedules, all customers.	\$0.00001
Distribution	Demand Response Revenue Balancing Account (DRRBA)	All rate schedules, all customers.	\$0.00041
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00033
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00064)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, E-3, A-1, A-6, A-10, and E-19; all customers.	\$0.00173
Public Purpose Programs	Procurement Energy Efficiency Balancing Account	All rate schedules, all customers.	\$0.00130
Generation	Procurement Transaction Auditing Account	All rate schedules, all bundled service customers.	\$0.00000
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.02281 (I)
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.01564 (R)
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.03367

(Continued)

## **Attachment 3**

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

E-1

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Baseline (Tier 1)	.00879	.00293	.04082	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03614	.11430
Tier 2	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04317	.12989
Tier 3	.00879	.00293	.07546	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.11508	.22788
Tier 4	.00879	.00293	.09955	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.18157	.31846
Tier 5	.00879	.00293	.11218	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.21641	.36593
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.01314	.00197	.10480	.00313	.00017	.00684	(.00216)	.00485	.00462	.00437		.14784
(\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	-
<b>TRA (\$/kWh)</b>	(.00031)	-	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>												
DACRS Power Charge Indifference Adjustment												.00485
DACRS Ongoing CTC												(.00459)
DACRS Energy Cost Recovery Amount												.00462
<b>CCA CRS DWR Bond Charge</b>												
CCA CRS Power Charge Indifference Adjustment												.00485
CCA CRS Ongoing CTC												.01538
CCA CRS Energy Cost Recovery Amount												.00462
												.00437

PACIFIC GAS AND ELECTRIC COMPANY

Advice Letter 2871-E

Attachment 3

Illustrative Electric Rates

E-3 Rate A	Trans	RS	Distr	PPP	ND	FTA	FRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
Critical-Peak	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.58767	.67439
Baseline (Tier 1)	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.58767	.67439
Tier 2	.00879	.00293	.07546	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.65958	.77238
Tier 3	.00879	.00293	.09955	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.72607	.86296
Tier 4	.00879	.00293	.11218	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.76091	.91043
Tier 5	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.14424	.23096
<b>Peak</b>												
Baseline (Tier 1)	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.14424	.23096
Tier 2	.00879	.00293	.07546	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.14424	.23096
Tier 3	.00879	.00293	.09955	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.1615	.32895
Tier 4	.00879	.00293	.09955	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.28264	.41953
Tier 5	.00879	.00293	.11218	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.31748	.46700
<b>Off-Peak</b>												
Baseline (Tier 1)	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	(.00633)	.08039
Tier 2	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	(.00633)	.08039
Tier 3	.00879	.00293	.07546	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.17838	.26896
Tier 4	.00879	.00293	.09955	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.13207	.26896
Tier 5	.00879	.00293	.11218	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.16691	.31643
Baseline Credit			.01559									.01559
<b>Winter</b>												
Critical-Peak	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.42325	.50997
Baseline (Tier 1)	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.42325	.50997
Tier 2	.00879	.00293	.07546	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.49516	.60796
Tier 3	.00879	.00293	.09955	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.56165	.69854
Tier 4	.00879	.00293	.09955	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.59649	.74601
Tier 5	.00879	.00293	.11218	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.22525	.31197
<b>Peak</b>												
Baseline (Tier 1)	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.22525	.31197
Tier 2	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.22525	.31197
Tier 3	.00879	.00293	.07546	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.29716	.40996
Tier 4	.00879	.00293	.09955	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.36365	.50054
Tier 5	.00879	.00293	.11218	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.39849	.54801
<b>Off-Peak</b>												
Baseline (Tier 1)	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.01825	.10497
Tier 2	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.01825	.10497
Tier 3	.00879	.00293	.07546	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.09016	.20296
Tier 4	.00879	.00293	.09955	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.15665	.29354
Tier 5	.00879	.00293	.11218	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.19149	.34101
Baseline Credit			.01559									.01559
<b>METER CHARGE (\$/meter/day)</b>												
MINIMUM CHARGE (\$/Meter/Day) (\$/kWh)	.01314	.00197	.10480	.00313	.00017	.00684	(.00216)	.00485	.00462	.00437		.14784
TRA (\$/kWh)	(.00031)											
	(.00031)											

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWFR Bond	CTC	ECRA	Gen	Total
<b>E-3 Rate B</b>												
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
Critical-Peak	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.41577	.50249
Baseline (Tier 1)	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.41577	.50249
Tier 2	.00879	.00293	.07546	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.48768	.60048
Tier 3	.00879	.00293	.09955	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.55417	.69106
Tier 4	.00879	.00293	.11218	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.58901	.73853
Tier 5	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.12777	.21449
Peak	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.12777	.21449
Baseline (Tier 1)	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.12777	.21449
Tier 2	.00879	.00293	.07546	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.19968	.31248
Tier 3	.00879	.00293	.09955	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.26617	.40306
Tier 4	.00879	.00293	.11218	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.30101	.45053
Tier 5	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.02877	.11549
Off-Peak	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.02877	.11549
Baseline (Tier 1)	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.02877	.11549
Tier 2	.00879	.00293	.07546	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.10668	.21348
Tier 3	.00879	.00293	.09955	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.16717	.30406
Tier 4	.00879	.00293	.11218	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.20201	.35153
Tier 5	.00879	.00293	.01559	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.02877	.11549
Baseline Credit												
<b>Winter</b>												
Critical-Peak	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.58165	.66837
Baseline (Tier 1)	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.58165	.66837
Tier 2	.00879	.00293	.07546	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.65356	.76636
Tier 3	.00879	.00293	.09955	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.72005	.85694
Tier 4	.00879	.00293	.11218	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.75489	.90441
Tier 5	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03285	.11937
Peak	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03285	.11937
Baseline (Tier 1)	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03285	.11937
Tier 2	.00879	.00293	.07546	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.10456	.21736
Tier 3	.00879	.00293	.09955	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.17105	.30794
Tier 4	.00879	.00293	.11218	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.20589	.35541
Tier 5	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.02815	.11487
Off-Peak	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.02815	.11487
Baseline (Tier 1)	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.02815	.11487
Tier 2	.00879	.00293	.07546	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.10006	.21286
Tier 3	.00879	.00293	.09955	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.16655	.30344
Tier 4	.00879	.00293	.11218	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.20139	.35091
Tier 5	.00879	.00293	.01559	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.02815	.11487
Baseline Credit												
<b>METER CHARGE (\$/meter/day)</b>												
MINIMUM CHARGE (\$/Meter/Day) (\$/kWh)	.01314	.00197	.10480	.00313	.00017	.00684	(.00216)	.00485	.00462	.00437		.14784
TRA (\$/kWh)	(.00031)											
	(.00031)											

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

EM

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Baseline (Tier 1)	.00879	.00293	.04082	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03614	.11430
Tier 2	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04317	.12989
Tier 3	.00879	.00293	.07546	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.11508	.22788
Tier 4	.00879	.00293	.09955	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.18157	.31846
Tier 5	.00879	.00293	.11218	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.21641	.36593
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.01314	.00197	.10480	.00313	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	-
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00485
DACRS Power Charge Indifference Adjustment												(.00458)
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS Power Charge Indifference Adjustment												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437

ES

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Baseline (Tier 1)	.00879	.00293	.04082	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03614	.11430
Tier 2	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04317	.12989
Tier 3	.00879	.00293	.07546	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.11508	.22788
Tier 4	.00879	.00293	.09955	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.18157	.31846
Tier 5	.00879	.00293	.11218	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.21641	.36593
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.01314	.00197	.10480	.00313	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	-
DISCOUNT (\$/dwelling unit/day)												.10579
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)												.04892
DACRS DWR Bond Charge												.00485
DACRS Power Charge Indifference Adjustment												(.00458)
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS Power Charge Indifference Adjustment												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437

ESR

	Trans	RS	Distr	PPP	ND	FTA	FRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Baseline (Tier 1)	.00879	.00293	.04082	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03614	.11430
Tier 2	.00879	.00293	.04936	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04317	.12989
Tier 3	.00879	.00293	.07546	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.11508	.22788
Tier 4	.00879	.00293	.09955	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.18157	.31846
Tier 5	.00879	.00293	.11218	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.21641	.36593
<b>MINIMUM CHARGE (\$/meter/day)</b>												
Baseline	.01314	.00197	.10480	.00313	.00017	.00684	(.00216)	.00485	.00462	.00437		.14784
(.00031)												
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00485
DACRS Power Charge Indifference Adjustment												(.00458)
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS Power Charge Indifference Adjustment												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437

ET

	Trans	RS	Distr	PPP	ND	FTA	FRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Baseline (Tier 1)	.00879	.00293	.04082	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03614	.11430
Tier 2	.00879	.00293	.04936	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04317	.12989
Tier 3	.00879	.00293	.07546	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.11508	.22788
Tier 4	.00879	.00293	.09955	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.18157	.31846
Tier 5	.00879	.00293	.11218	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.21641	.36593
<b>MINIMUM CHARGE (\$/meter/day)</b>												
Baseline	.01314	.00197	.10480	.00313	.00017	.00684	(.00216)	.00485	.00462	.00437		.14784
(.00031)												
DISCOUNT (\$/dwelling unit/day)												.37925
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)												.03040
DACRS DWR Bond Charge												.00485
DACRS Power Charge Indifference Adjustment												(.00458)
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS Power Charge Indifference Adjustment												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

E-7

	Trans	RS	Disir	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
Peak	.00879	.00293	.12458	.06625	.00038	.00684	(.00216)	.00485	.00462	.00437	.13258	.29372
Baseline (Tier 1)	.00879	.00293	.12458	.06625	.00038	.00684	(.00216)	.00485	.00462	.00437	.13258	.29372
Tier 2	.00879	.00293	.14786	.06625	.00038	.00684	(.00216)	.00485	.00462	.00437	.20729	.39171
Tier 3	.00879	.00293	.16936	.06625	.00038	.00684	(.00216)	.00485	.00462	.00437	.27637	.48229
Tier 4	.00879	.00293	.18063	.06625	.00038	.00684	(.00216)	.00485	.00462	.00437	.31257	.52976
Tier 5	.00879	.00293	.02321	.06625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02687	.08664
Off-Peak	.00879	.00293	.02321	.06625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02687	.08664
Baseline (Tier 1)	.00879	.00293	.04648	.06625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10159	.18463
Tier 2	.00879	.00293	.06798	.06625	.00038	.00684	(.00216)	.00485	.00462	.00437	.17087	.27521
Tier 3	.00879	.00293	.07926	.06625	.00038	.00684	(.00216)	.00485	.00462	.00437	.20686	.32268
Tier 4	.00879	.00293	.01559	-	-	-	-	-	-	-	-	.01559
Tier 5	.00879	.00293	.01559	-	-	-	-	-	-	-	-	.01559
Baseline Credit (per kWh of baseline use)	-	-	-	-	-	-	-	-	-	-	-	-
<b>Winter</b>												
Peak	.00879	.00293	.03696	.06625	.00038	.00684	(.00216)	.00485	.00462	.00437	.04120	.11472
Baseline (Tier 1)	.00879	.00293	.03696	.06625	.00038	.00684	(.00216)	.00485	.00462	.00437	.04120	.11472
Tier 2	.00879	.00293	.06023	.06625	.00038	.00684	(.00216)	.00485	.00462	.00437	.11592	.21271
Tier 3	.00879	.00293	.08173	.06625	.00038	.00684	(.00216)	.00485	.00462	.00437	.18500	.30329
Tier 4	.00879	.00293	.09301	.06625	.00038	.00684	(.00216)	.00485	.00462	.00437	.22119	.35076
Tier 5	.00879	.00293	.02469	.06625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02841	.08966
Off-Peak	.00879	.00293	.02469	.06625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02841	.08966
Baseline (Tier 1)	.00879	.00293	.04796	.06625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10313	.18765
Tier 2	.00879	.00293	.06947	.06625	.00038	.00684	(.00216)	.00485	.00462	.00437	.17220	.27823
Tier 3	.00879	.00293	.08074	.06625	.00038	.00684	(.00216)	.00485	.00462	.00437	.20840	.32570
Tier 4	.00879	.00293	.01559	-	-	-	-	-	-	-	-	.01559
Tier 5	.00879	.00293	.01559	-	-	-	-	-	-	-	-	.01559
Baseline Credit (per kWh of baseline use)	-	-	-	-	-	-	-	-	-	-	-	-
<b>METER CHARGE (\$/meter/day)</b>												
E-7	-	-	.11532	-	-	-	-	-	-	-	-	.11532
Rate W	-	-	.03843	-	-	-	-	-	-	-	-	.03843
<b>MINIMUM CHARGE (\$/meter/day)</b>												
E-7	.01314	.00197	.11663	.00278	.00017	.00684	(.00216)	.00485	.00462	.00437	-	.14784
(\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	-
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>												
DACRS Power Charge Indifference Adjustment	-	-	-	-	-	-	-	-	-	-	-	.00485
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	(.00458)
DACRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.00462
<b>CCA CRS DWR Bond Charge</b>												
CCA CRS Power Charge Indifference Adjustment	-	-	-	-	-	-	-	-	-	-	-	.00485
CCA CRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.01538
CCA CRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.00462

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
Peak												
Baseline (Tier 1)	.00879	.00293	.13857	.00625	.00038	.06884	(.00216)	.00485	.00462	.00437	.14747	.32260
Tier 2	.00879	.00293	.13857	.00625	.00038	.06884	(.00216)	.00485	.00462	.00437	.14747	.32260
Tier 3	.00879	.00293	.16181	.00625	.00038	.06884	(.00216)	.00485	.00462	.00437	.22222	.42059
Tier 4	.00879	.00293	.18330	.00625	.00038	.06884	(.00216)	.00485	.00462	.00437	.29131	.51117
Tier 5	.00879	.00293	.19456	.00625	.00038	.06884	(.00216)	.00485	.00462	.00437	.32752	.55864
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.02115	.00625	.00038	.06884	(.00216)	.00485	.00462	.00437	.02477	.08248
Tier 2	.00879	.00293	.04440	.00625	.00038	.06884	(.00216)	.00485	.00462	.00437	.09951	.18047
Tier 3	.00879	.00293	.06588	.00625	.00038	.06884	(.00216)	.00485	.00462	.00437	.16861	.27105
Tier 4	.00879	.00293	.07715	.00625	.00038	.06884	(.00216)	.00485	.00462	.00437	.20481	.31852
Tier 5	.00879	.00293	.01559	.00625	.00038	.06884	(.00216)	.00485	.00462	.00437	.20481	.31852
Baseline Credit (per kWh of baseline use)												.01559
<b>Winter</b>												
Peak												
Baseline (Tier 1)	.00879	.00293	.03653	.00625	.00038	.06884	(.00216)	.00485	.00462	.00437	.04084	.11393
Tier 2	.00879	.00293	.03653	.00625	.00038	.06884	(.00216)	.00485	.00462	.00437	.04084	.11393
Tier 3	.00879	.00293	.05978	.00625	.00038	.06884	(.00216)	.00485	.00462	.00437	.11558	.21192
Tier 4	.00879	.00293	.08126	.00625	.00038	.06884	(.00216)	.00485	.00462	.00437	.18488	.30250
Tier 5	.00879	.00293	.09253	.00625	.00038	.06884	(.00216)	.00485	.00462	.00437	.22088	.34997
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.02471	.00625	.00038	.06884	(.00216)	.00485	.00462	.00437	.02847	.08974
Tier 2	.00879	.00293	.02471	.00625	.00038	.06884	(.00216)	.00485	.00462	.00437	.02847	.08974
Tier 3	.00879	.00293	.04794	.00625	.00038	.06884	(.00216)	.00485	.00462	.00437	.10323	.18773
Tier 4	.00879	.00293	.06944	.00625	.00038	.06884	(.00216)	.00485	.00462	.00437	.17231	.27831
Tier 5	.00879	.00293	.08069	.00625	.00038	.06884	(.00216)	.00485	.00462	.00437	.20853	.32578
Baseline Credit (per kWh of baseline use)												.01559
<b>METER CHARGE (\$/meter/day)</b>												
E-A7												.11532
Rate Y												.03843
<b>MINIMUM CHARGE (\$/kWh)</b>												
E-A7	.01314	.00197	.11663	.00278	.00017	.06884	(.00216)	.00485	.00462	.00437		.14784
Rate Y	(.00031)											
<b>TRA (\$/kWh)</b>												
DACRS DWR Bond Charge												.00485
DACRS Power Charge Indifference Adjustment												(.00458)
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS Power Charge Indifference Adjustment												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437

E-8

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
Baseline (Tier 1)	.00879	.00293	.02262	.00639	.00038	.06884	(.00216)	.00485	.00462	.00437	.05883	.11815
Tier 2	.00879	.00293	.02262	.00639	.00038	.06884	(.00216)	.00485	.00462	.00437	.05883	.11815
Tier 3	.00879	.00293	.03626	.00639	.00038	.06884	(.00216)	.00485	.00462	.00437	.14318	.21614
Tier 4	.00879	.00293	.04888	.00639	.00038	.06884	(.00216)	.00485	.00462	.00437	.22114	.30672
Tier 5	.00879	.00293	.05547	.00639	.00038	.06884	(.00216)	.00485	.00462	.00437	.26202	.35419
<b>Winter</b>												
Baseline (Tier 1)	.00879	.00293	.01045	.00639	.00038	.06884	(.00216)	.00485	.00462	.00437	.02862	.07577
Tier 2	.00879	.00293	.01045	.00639	.00038	.06884	(.00216)	.00485	.00462	.00437	.02862	.07577
Tier 3	.00879	.00293	.02409	.00639	.00038	.06884	(.00216)	.00485	.00462	.00437	.11297	.17376
Tier 4	.00879	.00293	.03670	.00639	.00038	.06884	(.00216)	.00485	.00462	.00437	.19094	.26434
Tier 5	.00879	.00293	.04332	.00639	.00038	.06884	(.00216)	.00485	.00462	.00437	.23179	.31181
<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	.41160	-	-	-	-	-	-	-	-	.41160
<b>TRA (\$/kWh)</b>	(.00031)	-	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>	-	-	-	-	-	-	-	-	-	-	-	.00485
<b>DACRS Power Charge Indifference Adjustment</b>	-	-	-	-	-	-	-	-	-	-	-	(.00459)
<b>DACRS Ongoing CTC</b>	-	-	-	-	-	-	-	-	-	-	-	.00462
<b>DACRS Energy Cost Recovery Amount</b>	-	-	-	-	-	-	-	-	-	-	-	.00437
<b>CCA CRS DWR Bond Charge</b>	-	-	-	-	-	-	-	-	-	-	-	.00485
<b>CCA CRS Power Charge Indifference Adjustment</b>	-	-	-	-	-	-	-	-	-	-	-	.01538
<b>CCA CRS Ongoing CTC</b>	-	-	-	-	-	-	-	-	-	-	-	.00462
<b>CCA CRS Energy Cost Recovery Amount</b>	-	-	-	-	-	-	-	-	-	-	-	.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 28771-E  
 Attachment 3  
 Illustrative Electric Rates

**E-9 RATE A**

**ENERGY CHARGE (\$/kWh)**

	Trans	RS	Distr	PPP	ND	FTA	FRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>Summer</b>												
<b>Peak</b>												
Baseline (Tier 1)	.00879	.00293	.12052	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12660	.28368
Tier 2	.00879	.00293	.12052	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12660	.28368
Tier 3	.00879	.00293	.14396	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.20115	.38167
Tier 4	.00879	.00293	.16562	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.27007	.47225
Tier 5	.00879	.00293	.17697	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.30619	.51972
<b>Part-Peak</b>												
Baseline (Tier 1)	.00879	.00293	.03191	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03548	.10395
Tier 2	.00879	.00293	.03191	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03548	.10395
Tier 3	.00879	.00293	.05336	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.11002	.20194
Tier 4	.00879	.00293	.07700	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.17896	.29252
Tier 5	.00879	.00293	.08837	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.21506	.33999
<b>Off-Peak</b>												
Baseline (Tier 1)	.00879	.00293	.00514	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.00795	.04965
Tier 2	.00879	.00293	.00514	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.00795	.04965
Tier 3	.00879	.00293	.02858	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.08250	.14764
Tier 4	.00879	.00293	.05024	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.15142	.23822
Tier 5	.00879	.00293	.06159	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.18754	.28569
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
<b>Winter</b>												
<b>Part-Peak</b>												
Baseline (Tier 1)	.00879	.00293	.03185	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03542	.10383
Tier 2	.00879	.00293	.03185	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03542	.10383
Tier 3	.00879	.00293	.05530	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10996	.20182
Tier 4	.00879	.00293	.07695	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.17889	.29240
Tier 5	.00879	.00293	.08830	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.21501	.33987
<b>Off-Peak</b>												
Baseline (Tier 1)	.00879	.00293	.00923	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01216	.05795
Tier 2	.00879	.00293	.00923	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01216	.05795
Tier 3	.00879	.00293	.03268	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.08670	.15594
Tier 4	.00879	.00293	.05433	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.15563	.24652
Tier 5	.00879	.00293	.06568	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19175	.29399
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
<b>METER CHARGE (\$/meter/day)</b>	-	-	.21881	-	-	-	-	-	-	-	-	.21881
<b>TRA (\$/kWh)</b>	(.00031)	-	-	-	-	-	-	-	-	-	-	-
<b>MINIMUM CHARGE (\$/meter/day)</b>	.01314	.00197	.11663	.00278	.00017	.00684	(.00216)	.00485	.00462	.00437	-	.14784
<b>(\$/kWh)</b>	(.00031)	-	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>												.00485
<b>DACRS Power Charge Indifference Adjustment</b>												(.00458)
<b>DACRS Ongoing CTC</b>												.00462
<b>DACRS Energy Cost Recovery Amount</b>												.00437
<b>CCA CRS DWR Bond Charge</b>												.00485
<b>CCA CRS Power Charge Indifference Adjustment</b>												.01538
<b>CCA CRS Ongoing CTC</b>												.00462
<b>CCA CRS Energy Cost Recovery Amount</b>												.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

E-9 RATE B	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
<b>Peak</b>												
Baseline (Tier 1)	.00879	.00293	.11802	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12509	.27967
Tier 2	.00879	.00293	.11802	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12509	.27967
Tier 3	.00879	.00293	.14136	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19974	.37766
Tier 4	.00879	.00293	.16292	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.26876	.46824
Tier 5	.00879	.00293	.17423	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.30492	.51571
<b>Part-Peak</b>												
Baseline (Tier 1)	.00879	.00293	.02980	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03358	.09994
Tier 2	.00879	.00293	.02980	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03358	.09994
Tier 3	.00879	.00293	.05314	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10823	.19793
Tier 4	.00879	.00293	.07470	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.17725	.28851
Tier 5	.00879	.00293	.08601	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.21341	.33598
<b>Off-Peak</b>												
Baseline (Tier 1)	.00879	.00293	.00831	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01129	.05616
Tier 2	.00879	.00293	.00831	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01129	.05616
Tier 3	.00879	.00293	.03165	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.08594	.15415
Tier 4	.00879	.00293	.05321	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.15496	.24473
Tier 5	.00879	.00293	.06451	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19113	.29220
Baseline Credit (per kWh of baseline use)			.01559									.01559
<b>Winter</b>												
<b>Part-Peak</b>												
Baseline (Tier 1)	.00879	.00293	.02997	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03374	.10027
Tier 2	.00879	.00293	.02997	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03374	.10027
Tier 3	.00879	.00293	.05330	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10840	.18266
Tier 4	.00879	.00293	.07486	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.17742	.28884
Tier 5	.00879	.00293	.08617	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.21358	.33631
<b>Off-Peak</b>												
Baseline (Tier 1)	.00879	.00293	.01206	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01516	.06378
Tier 2	.00879	.00293	.01206	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01516	.06378
Tier 3	.00879	.00293	.03539	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.08982	.16177
Tier 4	.00879	.00293	.05695	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.15884	.25235
Tier 5	.00879	.00293	.06826	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19500	.29982
Baseline Credit (per kWh of baseline use)			.01559									.01559
<b>METER CHARGE (\$/meter/day)</b>												
Baseline			.21881									.21881
<b>TRA (\$/kWh)</b>												
Baseline												
<b>MINIMUM CHARGE (\$/meter/day)</b>												
Baseline			.11663	.00278	.00017							.14784
<b>DACRS DWR Bond Charge</b>												.00485
<b>DACRS Power Charge Indifference Adjustment</b>												(.00458)
<b>DACRS Ongoing CTC</b>												.00462
<b>DACRS Energy Cost Recovery Amount</b>												.00437
<b>CCA CRS DWR Bond Charge</b>												.00485
<b>CCA CRS Power Charge Indifference Adjustment</b>												.01538
<b>CCA CRS Ongoing CTC</b>												.00462
<b>CCA CRS Energy Cost Recovery Amount</b>												.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
Peak												
Baseline (Tier 1)	.00879	.00293	.08581	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.08546	20861
Tier 2	.00879	.00293	.09360	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.09326	22420
Tier 3	.00879	.00293	.13856	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.14629	32219
Tier 4	.00879	.00293	.18011	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.19532	41277
Tier 5	.00879	.00293	.20188	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.22102	46024
Part-Peak												
Baseline (Tier 1)	.00879	.00293	.03740	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03704	11178
Tier 2	.00879	.00293	.04519	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04484	12737
Tier 3	.00879	.00293	.09015	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.09787	22536
Tier 4	.00879	.00293	.13170	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.14690	31594
Tier 5	.00879	.00293	.15347	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.17260	36341
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.02862	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.02826	69422
Tier 2	.00879	.00293	.03641	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03606	10981
Tier 3	.00879	.00293	.08137	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.08909	20780
Tier 4	.00879	.00293	.12292	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.13812	29838
Tier 5	.00879	.00293	.14470	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.16381	34585
<b>Winter</b>												
Part-Peak												
Baseline (Tier 1)	.00879	.00293	.04359	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04324	12417
Tier 2	.00879	.00293	.05139	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.05103	13976
Tier 3	.00879	.00293	.09634	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.10407	23775
Tier 4	.00879	.00293	.13789	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.15310	32893
Tier 5	.00879	.00293	.15967	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.17879	37580
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.03174	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03138	10046
Tier 2	.00879	.00293	.03953	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03918	11605
Tier 3	.00879	.00293	.08449	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.09221	21404
Tier 4	.00879	.00293	.12604	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.14124	30462
Tier 5	.00879	.00293	.14782	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.16693	35209
METER CHARGE (\$/meter/day)			.25298									25298
MINIMUM CHARGE (\$/meter/day)	.01314	.00197	.10480	.00313	.00017	.00684	(.00216)	.00485	.00462	.00437		.14784
TRA (\$/kWh)	(.00031)											
DACRS DWR Bond Charge												.00485
DACRS Power Charge Indifference Adjustment												(.00458)
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS Power Charge Indifference Adjustment												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

EL-1

	Trans	RS	Distr	PPP	ND	FTA	FRBMA	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
Baseline (Tier 1)	.00879	.00293	.02714	.00530	.00038	.00684	(.00216)	.00462	.00437	.02526	.08316
Tier 2	.00879	.00293	.03049	.00530	.00038	.00684	(.00216)	.00462	.00437	.03438	.09563
Tier 3	.00879	.00293	.03049	.00530	.00038	.00684	(.00216)	.00462	.00437	.03438	.09563
Tier 4	.00879	.00293	.03049	.00530	.00038	.00684	(.00216)	.00462	.00437	.03438	.09563
Tier 5	.00879	.00293	.03049	.00530	.00038	.00684	(.00216)	.00462	.00437	.03438	.09563
<b>MINIMUM CHARGE</b>											
(\$/meter/day)	.01314	.00131	.08411	.00232	.00017	.00684	(.00216)	.00462	.00437		.11828
(\$/kWh)	(.00031)										
TRA (\$/kWh)											
DACRS DWR Bond Charge											.00000
DACRS Power Charge Indifference Adjustment											.00000
DACRS Ongoing CTC											.00462
DACRS Energy Cost Recovery Amount											.00437
CCA CRS DWR Bond Charge											.00000
CCA CRS Power Charge Indifference Adjustment											.00000
CCA CRS Ongoing CTC											.00462
CCA CRS Energy Cost Recovery Amount											.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

**E-3 CARE Rate A**

**ENERGY CHARGE (\$/kWh)**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
<b>Summer</b>											
<b>Critical-Peak</b>											
Baseline (Tier 1)	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.46991	.53116
Tier 2	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.46991	.53116
Tier 3	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.46991	.53116
Tier 4	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.46991	.53116
Tier 5	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.46991	.53116
<b>Peak</b>											
Baseline (Tier 1)	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.11517	.17642
Tier 2	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.11517	.17642
Tier 3	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.11517	.17642
Tier 4	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.11517	.17642
Tier 5	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.11517	.17642
<b>Off-Peak</b>											
Baseline (Tier 1)	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	(.00529)	.05596
Tier 2	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	(.00529)	.05596
Tier 3	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	(.00529)	.05596
Tier 4	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	(.00529)	.05596
Tier 5	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	(.00529)	.05596
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	.01247
<b>Winter</b>											
<b>Critical-Peak</b>											
Baseline (Tier 1)	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.39838	.39963
Tier 2	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.39838	.39963
Tier 3	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.39838	.39963
Tier 4	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.39838	.39963
Tier 5	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.39838	.39963
<b>Peak</b>											
Baseline (Tier 1)	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.17998	.24123
Tier 2	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.17998	.24123
Tier 3	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.17998	.24123
Tier 4	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.17998	.24123
Tier 5	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.17998	.24123
<b>Off-Peak</b>											
Baseline (Tier 1)	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.01438	.07563
Tier 2	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.01438	.07563
Tier 3	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.01438	.07563
Tier 4	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.01438	.07563
Tier 5	.00879	.00293	.03049	.00530	.00038	.06684	(.00216)	.00462	.00437	.01438	.07563
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	.01247
<b>METER CHARGE (\$/meter/day)</b>											
MINIMUM CHARGE (\$/Meter/Day) (\$/kWh)	.01314	.00131	.08411	.00232	.00017	.06684	(.00216)	.00462	.00437	-	.11828
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

**E-3 CARE Rate B**

**ENERGY CHARGE (\$/kWh)**

	Trans	RS	Dist	PPP	ND	FTA	RRMA	CTC	ECRA	Gen	Total
Summer											
Critical-Peak											
Baseline (Tier 1)	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.33239	.39364
Tier 2	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.33239	.39364
Tier 3	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.33239	.39364
Tier 4	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.33239	.39364
Tier 5	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.33239	.39364
Peak											
Baseline (Tier 1)	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.10199	.16324
Tier 2	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.10199	.16324
Tier 3	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.10199	.16324
Tier 4	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.10199	.16324
Tier 5	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.10199	.16324
Off-Peak											
Baseline (Tier 1)	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.02279	.08404
Tier 2	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.02279	.08404
Tier 3	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.02279	.08404
Tier 4	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.02279	.08404
Tier 5	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.02279	.08404
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	.01247
Winter											
Critical-Peak											
Baseline (Tier 1)	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.46510	.52635
Tier 2	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.46510	.52635
Tier 3	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.46510	.52635
Tier 4	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.46510	.52635
Tier 5	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.46510	.52635
Peak											
Baseline (Tier 1)	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.02590	.08715
Tier 2	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.02590	.08715
Tier 3	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.02590	.08715
Tier 4	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.02590	.08715
Tier 5	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.02590	.08715
Off-Peak											
Baseline (Tier 1)	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.02230	.08355
Tier 2	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.02230	.08355
Tier 3	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.02230	.08355
Tier 4	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.02230	.08355
Tier 5	.00879	.00293	.03049	.05530	.00038	.00684	(.00216)	.00462	.00437	.02230	.08355
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	.01247
METER CHARGE (\$/meter/day)											
MINIMUM CHARGE (\$/Meter/Day) (\$/kWh)	.01314	.00131	.08411	.00232	.00017	.00684	(.00216)	.00462	.00437	-	.11828
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-
	(.00031)	-	-	-	-	-	-	-	-	-	-

PACIFIC GAS AND ELECTRIC COMPANY  
Advice Letter 2871-E  
Attachment 3  
Illustrative Electric Rates

EML

ENERGY CHARGE (\$/kWh)

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00879	.00293	.02714	.00530	.00038	.00684	(.00216)	.00462	.00437	.02526	.08316
Tier 2	.00879	.00293	.03049	.00530	.00038	.00684	(.00216)	.00462	.00437	.03438	.09563
Tier 3	.00879	.00293	.03049	.00530	.00038	.00684	(.00216)	.00462	.00437	.03438	.09563
Tier 4	.00879	.00293	.03049	.00530	.00038	.00684	(.00216)	.00462	.00437	.03438	.09563
Tier 5	.00879	.00293	.03049	.00530	.00038	.00684	(.00216)	.00462	.00437	.03438	.09563

MINIMUM CHARGE

(\$/meter/day)	.01314	.00131	.08411	.00232	.00017	.00684	(.00216)	.00462	.00437		.11828
(\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-

TRA (\$/kWh)

	(.00031)	-	-	-	-	-	-	-	-	-	-
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DACRS DWR Bond Charge  
DACRS Power Charge Indifference Adjustment  
DACRS Ongoing CTC  
DACRS Energy Cost Recovery Amount

CCA CRS DWR Bond Charge  
CCA CRS Power Charge Indifference Adjustment  
CCA CRS Ongoing CTC  
CCA CRS Energy Cost Recovery Amount

ESL

ENERGY CHARGE (\$/kWh)

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
CARE Baseline (Tier 1)	.00879	.00293	.02714	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02526	.08316
Tier 2	.00879	.00293	.03049	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03438	.09563
Tier 3	.00879	.00293	.03049	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03438	.09563
Tier 4	.00879	.00293	.03049	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03438	.09563
Tier 5	.00879	.00293	.03049	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03438	.09563

Non-CARE Baseline (Tier 1)

Tier 2	.00879	.00293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03614	.11430
Tier 3	.00879	.00293	.07546	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.12989	.22788
Tier 4	.00879	.00293	.09955	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.18157	.31846
Tier 5	.00879	.00293	.11218	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.21641	.36593

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

MINIMUM CHARGE

(\$/meter/day)	.01314	.00131	.08411	.00232	.00017	.00684	(.00216)	.00485	.00462	.00437		.11828
(\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	-

DISCOUNT (\$/dwelling unit/day)

	-	-	.10579	-	-	-	-	-	-	-	-	.10579
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TRA (\$/kWh)

	(.00031)	-	-	-	-	-	-	-	-	-	-	-
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MARL (\$/kWh)

	-	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437		.04892
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DACRS DWR Bond Charge  
DACRS Power Charge Indifference Adjustment  
DACRS Ongoing CTC  
DACRS Energy Cost Recovery Amount

CCA CRS DWR Bond Charge  
CCA CRS Power Charge Indifference Adjustment  
CCA CRS Ongoing CTC  
CCA CRS Energy Cost Recovery Amount

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

ESRL

ENERGY CHARGE (\$/kWh)

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
CARE Baseline (Tier 1)	.00879	.0293	.02714	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02526	.08316
Tier 2	.00879	.0293	.03049	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03438	.09563
Tier 3	.00879	.0293	.03049	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03438	.09563
Tier 4	.00879	.0293	.03049	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03438	.09563
Tier 5	.00879	.0293	.03049	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03438	.09563
Non-CARE Baseline (Tier 1)	.00879	.0293	.04082	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03614	.11430
Tier 2	.00879	.0293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04317	.12989
Tier 3	.00879	.0293	.07546	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.11508	.22788
Tier 4	.00879	.0293	.09955	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.18157	.31846
Tier 5	.00879	.0293	.11218	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.21641	.36593

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying CARE tenants to the total number of RV park spaces or marina slips/berths.

MINIMUM CHARGE

(\$/meter/day)	.01314	.00131	.08411	.00232	.00017	-	-	-	-	-	-	.11828
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	-

TRA (\$/kWh)

	(.00031)	-	-	-	-	-	-	-	-	-	-	-
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DACRS DWR Bond Charge  
 DACRS Power Charge Indifference Adjustment  
 DACRS Ongoing CTC  
 DACRS Energy Cost Recovery Amount

CCA CRS DWR Bond Charge  
 CCA CRS Power Charge Indifference Adjustment  
 CCA CRS Ongoing CTC  
 CCA CRS Energy Cost Recovery Amount

ETL

ENERGY CHARGE (\$/kWh)

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
CARE Baseline (Tier 1)	.00879	.0293	.02714	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02526	.08316
Tier 2	.00879	.0293	.03049	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03438	.09563
Tier 3	.00879	.0293	.03049	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03438	.09563
Tier 4	.00879	.0293	.03049	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03438	.09563
Tier 5	.00879	.0293	.03049	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03438	.09563
Non-CARE Baseline (Tier 1)	.00879	.0293	.04082	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03614	.11430
Tier 2	.00879	.0293	.04938	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04317	.12989
Tier 3	.00879	.0293	.07546	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.11508	.22788
Tier 4	.00879	.0293	.09955	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.18157	.31846
Tier 5	.00879	.0293	.11218	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.21641	.36593

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces.

MINIMUM CHARGE

(\$/meter/day)	.01314	.00131	.08411	.00232	.00017	-	-	-	-	-	-	.11828
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	-

DISCOUNT (\$/dwelling unit/day)

	-	-	.37925	-	-	-	-	-	-	-	-	.37925
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TRA (\$/kWh)

	(.00031)	-	-	-	-	-	-	-	-	-	-	-
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MARL (\$/kWh)

	-	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	.04892
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DACRS DWR Bond Charge  
 DACRS Power Charge Indifference Adjustment  
 DACRS Ongoing CTC  
 DACRS Energy Cost Recovery Amount

CCA CRS DWR Bond Charge  
 CCA CRS Power Charge Indifference Adjustment  
 CCA CRS Ongoing CTC  
 CCA CRS Energy Cost Recovery Amount

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

EL-7

ENERGY CHARGE (\$/kWh)

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
<b>Summer</b>											
Peak											
Baseline (Tier 1)	.00879	.00293	.13846	.0625	.0038	.0684	(.00216)	.00462	.00437	.11355	.28372
Tier 2	.00879	.00293	.13846	.0625	.0038	.0684	(.00216)	.00462	.00437	.11355	.28372
Tier 3	.00879	.00293	.13846	.0625	.0038	.0684	(.00216)	.00462	.00437	.11355	.28372
Tier 4	.00879	.00293	.13846	.0625	.0038	.0684	(.00216)	.00462	.00437	.11355	.28372
Tier 5	.00879	.00293	.13846	.0625	.0038	.0684	(.00216)	.00462	.00437	.11355	.28372
Off-Peak											
Baseline (Tier 1)	.00879	.00293	.03710	.0625	.0038	.0684	(.00216)	.00462	.00437	.00783	.07664
Tier 2	.00879	.00293	.03710	.0625	.0038	.0684	(.00216)	.00462	.00437	.00783	.07664
Tier 3	.00879	.00293	.03710	.0625	.0038	.0684	(.00216)	.00462	.00437	.00783	.07664
Tier 4	.00879	.00293	.03710	.0625	.0038	.0684	(.00216)	.00462	.00437	.00783	.07664
Tier 5	.00879	.00293	.03710	.0625	.0038	.0684	(.00216)	.00462	.00437	.00783	.07664
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
<b>Winter</b>											
Peak											
Baseline (Tier 1)	.00879	.00293	.04939	.0625	.0038	.0684	(.00216)	.00462	.00437	.02362	.10472
Tier 2	.00879	.00293	.04939	.0625	.0038	.0684	(.00216)	.00462	.00437	.02362	.10472
Tier 3	.00879	.00293	.04939	.0625	.0038	.0684	(.00216)	.00462	.00437	.02362	.10472
Tier 4	.00879	.00293	.04939	.0625	.0038	.0684	(.00216)	.00462	.00437	.02362	.10472
Tier 5	.00879	.00293	.04939	.0625	.0038	.0684	(.00216)	.00462	.00437	.02362	.10472
Off-Peak											
Baseline (Tier 1)	.00879	.00293	.03712	.0625	.0038	.0684	(.00216)	.00462	.00437	.01083	.07966
Tier 2	.00879	.00293	.03712	.0625	.0038	.0684	(.00216)	.00462	.00437	.01083	.07966
Tier 3	.00879	.00293	.03712	.0625	.0038	.0684	(.00216)	.00462	.00437	.01083	.07966
Tier 4	.00879	.00293	.03712	.0625	.0038	.0684	(.00216)	.00462	.00437	.01083	.07966
Tier 5	.00879	.00293	.03712	.0625	.0038	.0684	(.00216)	.00462	.00437	.01083	.07966
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
<b>METER CHARGE EL-7 (\$/meter/day)</b>											
MINIMUM CHARGE (\$/kWh)	.01314 (.00031)	.00197	.11663	.00278	.00017	.0684	(.00216)	.00462	.00437	-	.14784
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge											.00000
DACRS Power Charge Indifference Adjustment											.00000
DACRS Ongoing CTC											.00462
DACRS Energy Cost Recovery Amount											.00437
CCA CRS DWR Bond Charge											.00000
CCA CRS Power Charge Indifference Adjustment											.00000
CCA CRS Ongoing CTC											.00462
CCA CRS Energy Cost Recovery Amount											.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

EL-A7

ENERGY CHARGE (\$/kWh)

Summer

	Trans	RS	Distr	PPP	ND	FTA	RRMA	CTC	ECRA	Gen	Total
Peak											
Baseline (Tier 1)	.00879	.00293	.15547	.00625	.00038	.00684	(.00216)	.00462	.00437	.12542	.31260
Tier 2	.00879	.00293	.15547	.00625	.00038	.00684	(.00216)	.00462	.00437	.12542	.31260
Tier 3	.00879	.00293	.15547	.00625	.00038	.00684	(.00216)	.00462	.00437	.12542	.31260
Tier 4	.00879	.00293	.15547	.00625	.00038	.00684	(.00216)	.00462	.00437	.12542	.31260
Tier 5	.00879	.00293	.15547	.00625	.00038	.00684	(.00216)	.00462	.00437	.12542	.31260
Off-Peak											
Baseline (Tier 1)	.00879	.00293	.03805	.00625	.00038	.00684	(.00216)	.00462	.00437	.00272	.07248
Tier 2	.00879	.00293	.03805	.00625	.00038	.00684	(.00216)	.00462	.00437	.00272	.07248
Tier 3	.00879	.00293	.03805	.00625	.00038	.00684	(.00216)	.00462	.00437	.00272	.07248
Tier 4	.00879	.00293	.03805	.00625	.00038	.00684	(.00216)	.00462	.00437	.00272	.07248
Tier 5	.00879	.00293	.03805	.00625	.00038	.00684	(.00216)	.00462	.00437	.00272	.07248
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559

Winter

	Trans	RS	Distr	PPP	ND	FTA	RRMA	CTC	ECRA	Gen	Total
Peak											
Baseline (Tier 1)	.00879	.00293	.05176	.00625	.00038	.00684	(.00216)	.00462	.00437	.02046	.10393
Tier 2	.00879	.00293	.05176	.00625	.00038	.00684	(.00216)	.00462	.00437	.02046	.10393
Tier 3	.00879	.00293	.05176	.00625	.00038	.00684	(.00216)	.00462	.00437	.02046	.10393
Tier 4	.00879	.00293	.05176	.00625	.00038	.00684	(.00216)	.00462	.00437	.02046	.10393
Tier 5	.00879	.00293	.05176	.00625	.00038	.00684	(.00216)	.00462	.00437	.02046	.10393
Off-Peak											
Baseline (Tier 1)	.00879	.00293	.03993	.00625	.00038	.00684	(.00216)	.00462	.00437	.00810	.07974
Tier 2	.00879	.00293	.03993	.00625	.00038	.00684	(.00216)	.00462	.00437	.00810	.07974
Tier 3	.00879	.00293	.03993	.00625	.00038	.00684	(.00216)	.00462	.00437	.00810	.07974
Tier 4	.00879	.00293	.03993	.00625	.00038	.00684	(.00216)	.00462	.00437	.00810	.07974
Tier 5	.00879	.00293	.03993	.00625	.00038	.00684	(.00216)	.00462	.00437	.00810	.07974
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559

METER CHARGE RATE Y (\$/meter/day)

	Trans	RS	Distr	PPP	ND	FTA	RRMA	CTC	ECRA	Gen	Total
MINIMUM CHARGE (\$/meter/day)	.01314	.00197	.11663	.00278	.00017	.00684	(.00216)	.00462	.00437	-	.14784
(\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-

TRA (\$/kWh)

DACRS DWR Bond Charge											.00000
DACRS Power Charge Indifference Adjustment											.00000
DACRS Ongoing CTC											.00462
DACRS Energy Cost Recovery Amount											.00437

CCA CRS DWR Bond Charge

CCA CRS Power Charge Indifference Adjustment											.00000
CCA CRS Ongoing CTC											.00462
CCA CRS Energy Cost Recovery Amount											.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

EL-8

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Summer</b>											
Baseline (Tier 1)	.00879	.00293	.01286	.00466	.00038	.00684	(.00216)	.00462	.00437	.04326	.08624
Tier 2	.00879	.00293	.01286	.00466	.00038	.00684	(.00216)	.00462	.00437	.04326	.08624
Tier 3	.00879	.00293	.01286	.00466	.00038	.00684	(.00216)	.00462	.00437	.04326	.08624
Tier 4	.00879	.00293	.01286	.00466	.00038	.00684	(.00216)	.00462	.00437	.04326	.08624
Tier 5	.00879	.00293	.01286	.00466	.00038	.00684	(.00216)	.00462	.00437	.04326	.08624
<b>Winter</b>											
Baseline (Tier 1)	.00879	.00293	.00961	.00466	.00038	.00684	(.00216)	.00462	.00437	.01261	.05234
Tier 2	.00879	.00293	.00961	.00466	.00038	.00684	(.00216)	.00462	.00437	.01261	.05234
Tier 3	.00879	.00293	.00961	.00466	.00038	.00684	(.00216)	.00462	.00437	.01261	.05234
Tier 4	.00879	.00293	.00961	.00466	.00038	.00684	(.00216)	.00462	.00437	.01261	.05234
Tier 5	.00879	.00293	.00961	.00466	.00038	.00684	(.00216)	.00462	.00437	.01261	.05234
<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	.32927	-	-	-	-	-	-	-	.32927
<b>TRA (\$/kWh)</b>	(.00031)	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>											.00000
<b>DACRS Power Charge Indifference Adjustment</b>											.00000
<b>DACRS Ongoing CTC</b>											.00462
<b>DACRS Energy Cost Recovery Amount</b>											.00437
<b>CCA CRS DWR Bond Charge</b>											.00000
<b>CCA CRS Power Charge Indifference Adjustment</b>											.00000
<b>CCA CRS Ongoing CTC</b>											.00462
<b>CCA CRS Energy Cost Recovery Amount</b>											.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

EL-6	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Summer</b>											
Peak											
Baseline (Tier 1)	.00879	.00293	.07344	.00530	.00038	.06684	(.00216)	.00462	.00437	.07311	.17731
Tier 2	.00879	.00293	.07968	.00530	.00038	.06684	(.00216)	.00462	.00437	.07934	.18978
Tier 3	.00879	.00293	.08098	.00530	.00038	.06684	(.00216)	.00462	.00437	.08088	.19262
Tier 4	.00879	.00293	.08219	.00530	.00038	.06684	(.00216)	.00462	.00437	.08229	.19524
Tier 5	.00879	.00293	.08281	.00530	.00038	.06684	(.00216)	.00462	.00437	.08304	.19661
Part-Peak											
Baseline (Tier 1)	.00879	.00293	.02503	.00530	.00038	.06684	(.00216)	.00462	.00437	.02468	.08047
Tier 2	.00879	.00293	.03127	.00530	.00038	.06684	(.00216)	.00462	.00437	.03091	.09294
Tier 3	.00879	.00293	.03257	.00530	.00038	.06684	(.00216)	.00462	.00437	.03245	.09578
Tier 4	.00879	.00293	.03377	.00530	.00038	.06684	(.00216)	.00462	.00437	.03387	.09840
Tier 5	.00879	.00293	.03440	.00530	.00038	.06684	(.00216)	.00462	.00437	.03461	.09977
Off-Peak											
Baseline (Tier 1)	.00879	.00293	.01626	.00530	.00038	.06684	(.00216)	.00462	.00437	.01590	.06292
Tier 2	.00879	.00293	.02249	.00530	.00038	.06684	(.00216)	.00462	.00437	.02214	.07539
Tier 3	.00879	.00293	.02380	.00530	.00038	.06684	(.00216)	.00462	.00437	.02367	.07823
Tier 4	.00879	.00293	.02500	.00530	.00038	.06684	(.00216)	.00462	.00437	.02509	.08065
Tier 5	.00879	.00293	.02562	.00530	.00038	.06684	(.00216)	.00462	.00437	.02584	.08222
<b>Winter</b>											
Part-Peak											
Baseline (Tier 1)	.00879	.00293	.03123	.00530	.00038	.06684	(.00216)	.00462	.00437	.03088	.08287
Tier 2	.00879	.00293	.03746	.00530	.00038	.06684	(.00216)	.00462	.00437	.03712	.10594
Tier 3	.00879	.00293	.03877	.00530	.00038	.06684	(.00216)	.00462	.00437	.03865	.10818
Tier 4	.00879	.00293	.03997	.00530	.00038	.06684	(.00216)	.00462	.00437	.04007	.11080
Tier 5	.00879	.00293	.04060	.00530	.00038	.06684	(.00216)	.00462	.00437	.04081	.11217
Off-Peak											
Baseline (Tier 1)	.00879	.00293	.01938	.00530	.00038	.06684	(.00216)	.00462	.00437	.01902	.06916
Tier 2	.00879	.00293	.02561	.00530	.00038	.06684	(.00216)	.00462	.00437	.02526	.08163
Tier 3	.00879	.00293	.02692	.00530	.00038	.06684	(.00216)	.00462	.00437	.02679	.08447
Tier 4	.00879	.00293	.02812	.00530	.00038	.06684	(.00216)	.00462	.00437	.02821	.08709
Tier 5	.00879	.00293	.02875	.00530	.00038	.06684	(.00216)	.00462	.00437	.02895	.08846
<b>METER CHARGE (\$/meter/day)</b>											
MINIMUM CHARGE (\$/meter/day)	.01314	.00131	.08411	.00232	.00017	.06684	(.00216)	.00462	.00437		.11828
(\$/kWh)	(.00031)										
TRA (\$/kWh)	(.00031)										
DACRS DWR Bond Charge											.00000
DACRS Power Charge Indifference Adjustment											.00000
DACRS Ongoing CTC											.00462
DACRS Energy Cost Recovery Amount											.00437
CCA CRS DWR Bond Charge											.00000
CCA CRS Power Charge Indifference Adjustment											.00000
CCA CRS Ongoing CTC											.00462
CCA CRS Energy Cost Recovery Amount											.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

A-1

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Summer	.00892	.00298	.05930	.00777	.00038	.00714	(.00225)	.00485	.00460	.00437	.08446	.18221
Winter	.00892	.00298	.03953	.00777	.00038	.00714	(.00225)	.00485	.00460	.00437	.05594	.13392
<b>CUSTOMER CHARGE (\$/meter/day)</b>												
Single-phase	-	-	.26612	-	-	-	-	-	-	-	-	.26612
Polyphase	-	-	.39425	-	-	-	-	-	-	-	-	.39425
<b>TRA (\$/kWh)</b>	(.00031)	-	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>												.00485
DACRS Power Charge Indifference Adjustment												(.00456)
DACRS Ongoing CTC												.00460
DACRS Energy Cost Recovery Amount												.00437
<b>CCA CRS DWR Bond Charge</b>												.00485
CCA CRS Power Charge Indifference Adjustment												.01540
CCA CRS Ongoing CTC												.00460
CCA CRS Energy Cost Recovery Amount												.00437

A-6

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Summer	.00892	.00298	.08237	.00617	.00038	.00714	(.00225)	.00485	.00460	.00437	.19506	.31428
Peak	.00892	.00298	.03296	.00617	.00038	.00714	(.00225)	.00485	.00460	.00437	.08720	.15701
Part-Peak	.00892	.00298	.01647	.00617	.00038	.00714	(.00225)	.00485	.00460	.00437	.04193	.09525
Off-Peak												
Winter												
Part-Peak	.00892	.00298	.02715	.00617	.00038	.00714	(.00225)	.00485	.00460	.00437	.07496	.13896
Off-Peak	.00892	.00298	.01810	.00617	.00038	.00714	(.00225)	.00485	.00460	.00437	.04890	.10385
<b>METER CHARGE (\$/meter/day)</b>												
Rate A-6	-	-	.20107	-	-	-	-	-	-	-	-	.20107
Rate W	-	-	.05914	-	-	-	-	-	-	-	-	.05914
Rate X	-	-	.20107	-	-	-	-	-	-	-	-	.20107
<b>CUSTOMER CHARGE (\$/meter/day)</b>												
Single-phase	-	-	.26612	-	-	-	-	-	-	-	-	.26612
Polyphase	-	-	.39425	-	-	-	-	-	-	-	-	.39425
<b>OPTIONAL METER DATA</b>												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	(.00031)	-	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>												.00485
DACRS Power Charge Indifference Adjustment												(.00456)
DACRS Ongoing CTC												.00460
DACRS Energy Cost Recovery Amount												.00437
<b>CCA CRS DWR Bond Charge</b>												.00485
CCA CRS Power Charge Indifference Adjustment												.01540
CCA CRS Ongoing CTC												.00460
CCA CRS Energy Cost Recovery Amount												.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

A-10 FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGE (\$/kW)</b>												
<b>Transmission</b>												
Summer	2.63	.88	.00	-	-	-	-	-	-	-	3.94	7.45
Winter	2.63	.88	.00	-	-	-	-	-	-	-	.00	3.51
<b>Primary</b>												
Summer	2.63	.88	2.53	-	-	-	-	-	-	-	4.31	10.35
Winter	2.63	.88	1.78	-	-	-	-	-	-	-	.00	5.29
<b>Secondary</b>												
Summer	2.63	.88	3.41	-	-	-	-	-	-	-	4.01	10.93
Winter	2.63	.88	2.27	-	-	-	-	-	-	-	.00	5.78
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Transmission</b>												
Summer	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.09728	.12190
Winter	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.07025	.09487
<b>Primary</b>												
Summer	-	-	.01269	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.09157	.12899
Winter	-	-	.00846	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.06527	.09846
<b>Secondary</b>												
Summer	-	-	.01708	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.08645	.12851
Winter	-	-	.01138	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.06244	.09880
<b>CUSTOMER CHARGE (\$/meter/day)</b>												
	-	-	2.96800	-	-	-	-	-	-	-	-	2.96800
<b>OPTIONAL METER DATA</b>												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>												
DACRS Power Charge Indifference Adjustment	-	-	-	-	-	-	-	-	-	-	-	.00485
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	(.00450)
DACRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.00454
<b>CCA CRS DWR Bond Charge</b>												
CCA CRS Power Charge Indifference Adjustment	-	-	-	-	-	-	-	-	-	-	-	.00485
CCA CRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.01546
CCA CRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.00454

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

A-10 non-FTA

	Trans	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGE (\$/kW)</b>										
Transmission	2.63	.88	.00	-	-	-	-	-	3.94	7.45
Summer	2.63	.88	.00	-	-	-	-	-	.00	3.51
Winter										
Primary	2.63	.88	2.53	-	-	-	-	-	4.31	10.35
Summer	2.63	.88	1.78	-	-	-	-	-	.00	5.29
Winter										
Secondary	2.63	.88	3.41	-	-	-	-	-	4.01	10.93
Summer	2.63	.88	2.27	-	-	-	-	-	.00	5.78
Winter										
<b>ENERGY CHARGE (\$/kWh)</b>										
Transmission	-	-	.00000	.00590	.00038	.00485	.00454	.00437	.09728	.11701
Summer	-	-	.00000	.00590	.00038	.00485	.00454	.00437	.07025	.08998
Winter										
Primary	-	-	.01269	.00601	.00038	.00485	.00454	.00437	.09157	.12410
Summer	-	-	.00846	.00601	.00038	.00485	.00454	.00437	.06527	.09357
Winter										
Secondary	-	-	.01708	.00626	.00038	.00485	.00454	.00437	.08645	.12362
Summer	-	-	.01138	.00626	.00038	.00485	.00454	.00437	.06244	.09391
Winter										
CUSTOMER CHARGE (\$/meter/day)	-	-	2.96800	-	-	-	-	-	-	2.96800
<b>OPTIONAL METER DATA</b>										
ACCESS CHARGE (\$/meter/day)	-	-	.96563	-	-	-	-	-	-	.96563
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										
DACRS Power Charge Indifference Adjustment	-	-	-	-	-	-	-	-	-	.00485
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	(.00450)
DACRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	.00454
CCA CRS DWR Bond Charge	-	-	-	-	-	-	-	-	-	.00485
CCA CRS Power Charge Indifference Adjustment	-	-	-	-	-	-	-	-	-	.01546
CCA CRS Ongoing CTC	-	-	-	-	-	-	-	-	-	.00454
CCA CRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

A-10 TOU FTA

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECBA	Gen	Total
<b>DEMAND CHARGE (\$/kW)</b>												
Transmission												
Summer	2.63	.88	.00	-	-	-	-	-	-	-	3.94	7.45
Winter	2.63	.88	.00	-	-	-	-	-	-	-	.00	3.51
Primary												
Summer	2.63	.88	2.53	-	-	-	-	-	-	-	4.31	10.95
Winter	2.63	.88	1.78	-	-	-	-	-	-	-	.00	5.29
Secondary												
Summer	2.63	.88	3.41	-	-	-	-	-	-	-	4.01	10.93
Winter	2.63	.88	2.27	-	-	-	-	-	-	-	.00	5.78
<b>ENERGY CHARGE (\$/kWh)</b>												
Transmission												
Summer	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.11646	.14108
Peak	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.10593	.13055
Part-Peak	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.08151	.10613
Off-Peak	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.07849	.10311
Winter	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.06209	.08671
Part-Peak	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.06209	.08671
Off-Peak	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.06209	.08671
Primary												
Summer	-	-	.01269	.06601	.00038	.00714	(.00225)	.00485	.00454	.00437	.10991	.14733
Peak	-	-	.01269	.06601	.00038	.00714	(.00225)	.00485	.00454	.00437	.09986	.13728
Part-Peak	-	-	.01269	.06601	.00038	.00714	(.00225)	.00485	.00454	.00437	.07648	.11390
Off-Peak	-	-	.01269	.06601	.00038	.00714	(.00225)	.00485	.00454	.00437	.07648	.11390
Winter	-	-	.00846	.06601	.00038	.00714	(.00225)	.00485	.00454	.00437	.07309	.10628
Part-Peak	-	-	.00846	.06601	.00038	.00714	(.00225)	.00485	.00454	.00437	.05752	.09071
Off-Peak	-	-	.00846	.06601	.00038	.00714	(.00225)	.00485	.00454	.00437	.05752	.09071
Secondary												
Summer	-	-	.01708	.06626	.00038	.00714	(.00225)	.00485	.00454	.00437	.10535	.14741
Peak	-	-	.01708	.06626	.00038	.00714	(.00225)	.00485	.00454	.00437	.09420	.13626
Part-Peak	-	-	.01708	.06626	.00038	.00714	(.00225)	.00485	.00454	.00437	.07132	.11338
Off-Peak	-	-	.01708	.06626	.00038	.00714	(.00225)	.00485	.00454	.00437	.07132	.11338
Winter	-	-	.01138	.06626	.00038	.00714	(.00225)	.00485	.00454	.00437	.07079	.10715
Part-Peak	-	-	.01138	.06626	.00038	.00714	(.00225)	.00485	.00454	.00437	.05417	.09053
Off-Peak	-	-	.01138	.06626	.00038	.00714	(.00225)	.00485	.00454	.00437	.05417	.09053
CUSTOMER CHARGE (\$/meter/day)	-	-	2.96800	-	-	-	-	-	-	-	-	2.96800
<b>OPTIONAL METER DATA</b>												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>												
DACRS Power Charge Indifference Adjustment												.00485
DACRS Ongoing CTC												(.00450)
DACRS Energy Cost Recovery Amount												.00464
												.00437
<b>CCA CRS DWR Bond Charge</b>												
CCA CRS Power Charge Indifference Adjustment												.00485
CCA CRS Ongoing CTC												.01546
CCA CRS Energy Cost Recovery Amount												.00464
												.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

A-10 TOU non-FTA

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGE (\$/KW)</b>										
Transmission										
Summer	2.63	.88	.00	-	-	-	-	-	3.94	7.45
Winter	2.63	.88	.00	-	-	-	-	-	.00	3.51
Primary										
Summer	2.63	.88	2.53	-	-	-	-	-	4.31	10.35
Winter	2.63	.88	1.78	-	-	-	-	-	.00	5.29
Secondary										
Summer	2.63	.88	3.41	-	-	-	-	-	4.01	10.93
Winter	2.63	.88	2.27	-	-	-	-	-	.00	5.78
<b>ENERGY CHARGE (\$/KWh)</b>										
Transmission										
Summer	-	-	.00000	.00590	.00038	.00485	.00454	.00437	.11646	.13619
Peak	-	-	.00000	.00590	.00038	.00485	.00454	.00437	.10593	.12566
Part-Peak	-	-	.00000	.00590	.00038	.00485	.00454	.00437	.08151	.10124
Off-Peak	-	-	.00000	.00590	.00038	.00485	.00454	.00437	.07849	.09822
Winter	-	-	.00000	.00590	.00038	.00485	.00454	.00437	.06209	.08182
Part-Peak	-	-	.00000	.00590	.00038	.00485	.00454	.00437	.07849	.09822
Off-Peak	-	-	.00000	.00590	.00038	.00485	.00454	.00437	.06209	.08182
Primary										
Summer	-	-	.01269	.00601	.00038	.00485	.00454	.00437	.10991	.14244
Peak	-	-	.01269	.00601	.00038	.00485	.00454	.00437	.09986	.13239
Part-Peak	-	-	.01269	.00601	.00038	.00485	.00454	.00437	.07648	.10901
Off-Peak	-	-	.01269	.00601	.00038	.00485	.00454	.00437	.07309	.10139
Winter	-	-	.00846	.00601	.00038	.00485	.00454	.00437	.05752	.08582
Part-Peak	-	-	.00846	.00601	.00038	.00485	.00454	.00437	.07309	.10139
Off-Peak	-	-	.00846	.00601	.00038	.00485	.00454	.00437	.05752	.08582
Secondary										
Summer	-	-	.01708	.00626	.00038	.00485	.00454	.00437	.10535	.14252
Peak	-	-	.01708	.00626	.00038	.00485	.00454	.00437	.09420	.13137
Part-Peak	-	-	.01708	.00626	.00038	.00485	.00454	.00437	.07132	.10849
Off-Peak	-	-	.01708	.00626	.00038	.00485	.00454	.00437	.07132	.10849
Winter	-	-	.01138	.00626	.00038	.00485	.00454	.00437	.07079	.10226
Part-Peak	-	-	.01138	.00626	.00038	.00485	.00454	.00437	.05417	.08564
Off-Peak	-	-	.01138	.00626	.00038	.00485	.00454	.00437	.05417	.08564
CUSTOMER CHARGE (\$/meter/day)	-	-	2.96800	-	-	-	-	-	-	2.96800
<b>OPTIONAL METER DATA</b>										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/KWh)	(.00031)	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>										
DACRS Power Charge Indifference Adjustment										.00485
DACRS Ongoing CTC										(.00450)
DACRS Energy Cost Recovery Amount										.00454
CCA CRS DWR Bond Charge										.00437
CCA CRS Power Charge Indifference Adjustment										.00485
CCA CRS Ongoing CTC										.01546
CCA CRS Energy Cost Recovery Amount										.00454

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

A-15

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>										
Summer	.00892	.00298	.05930	.00777	.00038	.00485	.00460	.00437	.08446	.17732
Winter	.00892	.00298	.03953	.00777	.00038	.00485	.00460	.00437	.05594	.12903
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
FACILITY CHARGE (\$/meter/day)	-	-	.26612	-	-	-	-	-	-	.26612
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	.49281
<b>DACRS DWR Bond Charge</b>										.00485
<b>DACRS Power Charge Indifference Adjustment</b>										(.00456)
<b>DACRS Ongoing CTC</b>										.00460
<b>DACRS Energy Cost Recovery Amount</b>										.00437
<b>CCA CRS DWR Bond Charge</b>										.00485
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01540
<b>CCA CRS Ongoing CTC</b>										.00460
<b>CCA CRS Energy Cost Recovery Amount</b>										.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

E-19 Secondary FTA

FIRM	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>												
Summer	-	-	6.15	-	-	-	-	-	-	-	8.40	14.55
Peak	-	-	1.66	-	-	-	-	-	-	-	1.80	3.46
Part-Peak	-	-	3.62	-	-	-	-	-	-	-	.00	7.13
Maximum	2.63	.88										
Winter	-	-	1.78	-	-	-	-	-	-	-	.00	1.78
Part-Peak	-	-	3.62	-	-	-	-	-	-	-	.00	7.13
Maximum	2.63	.88										
<b>ENERGY CHARGES (\$/kWh)</b>												
Summer	-	-	.01523	.00572	.00038	.00714	(.00225)	.00485	.00361	.00437	.10371	.14245
Peak	-	-	.00672	.00572	.00038	.00714	(.00225)	.00485	.00361	.00437	.07463	.10486
Part-Peak	-	-	.00389	.00572	.00038	.00714	(.00225)	.00485	.00361	.00437	.04895	.07575
Off-Peak	-	-										
Winter	-	-	.00594	.00572	.00038	.00714	(.00225)	.00485	.00361	.00437	.06709	.09654
Part-Peak	-	-	.00431	.00572	.00038	.00714	(.00225)	.00485	.00361	.00437	.05137	.07919
Off-Peak	-	-										
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-	-	.20714
<b>POWER FACTOR ADJ RATE (\$/kWh/%)</b>	-	-	.00005	-	-	-	-	-	-	-	-	.00005
<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	3.14541	-	-	-	-	-	-	-	-	3.14541
Rate Y	-	-	3.00348	-	-	-	-	-	-	-	-	3.00348
Rate W	-	-	3.14541	-	-	-	-	-	-	-	-	3.14541
Rate X	-	-										
<b>OPTIONAL METER DATA</b>												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00485
DACRS Power Charge Indifference Adjustment												(.00357)
DACRS Ongoing CTC												.00361
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS Power Charge Indifference Adjustment												.01639
CCA CRS Ongoing CTC												.00361
CCA CRS Energy Cost Recovery Amount												.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>E-19 Secondary Non-FTA</b>										
<b>FIRM</b>										
<b>DEMAND CHARGES (\$/KW)</b>										
Summer	-	-	6.15	-	-	-	-	-	8.40	14.55
Peak	-	-	1.66	-	-	-	-	-	1.80	3.46
Part-Peak	-	-	3.62	-	-	-	-	-	.00	7.13
Maximum	2.63	.88								
Winter	-	-	1.78	-	-	-	-	-	.00	1.78
Part-Peak	-	-	3.62	-	-	-	-	-	.00	7.13
Maximum	2.63	.88								
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer	-	-	.01523	.00572	.00038	.00485	.00361	.00437	.10371	.13756
Peak	-	-	.00672	.00572	.00038	.00485	.00361	.00437	.07463	.09997
Part-Peak	-	-	.00389	.00572	.00038	.00485	.00361	.00437	.04835	.07086
Off-Peak	-	-								
Winter	-	-	.00594	.00572	.00038	.00485	.00361	.00437	.06709	.09165
Part-Peak	-	-	.00431	.00572	.00038	.00485	.00361	.00437	.05137	.07430
Off-Peak	-	-								
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>										
<b>POWER FACTOR ADJ RATE (\$/kWh%)</b>										
	-	-	.00005	-	-	-	-	-	-	.20714
	-	-								.00005
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
E-19	-	-	9.03491	-	-	-	-	-	-	9.03491
Rate V	-	-	3.14541	-	-	-	-	-	-	3.14541
Rate W	-	-	3.00348	-	-	-	-	-	-	3.00348
Rate X	-	-	3.14541	-	-	-	-	-	-	3.14541
<b>OPTIONAL METER DATA</b>										
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00031)									
<b>DACRS DWR Bond Charge</b>										.00485
<b>DACRS Power Charge Indifference Adjustment</b>										(.00357)
<b>DACRS Ongoing CTC</b>										.00361
<b>DACRS Energy Cost Recovery Amount</b>										.00437
<b>CCA CRS DWR Bond Charge</b>										.00485
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01639
<b>CCA CRS Ongoing CTC</b>										.00361
<b>CCA CRS Energy Cost Recovery Amount</b>										.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

E-19 Primary FTA

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>												
Summer	-	-	2.53	-	-	-	-	-	-	-	7.78	10.31
Peak	-	-	.68	-	-	-	-	-	-	-	1.68	2.36
Part-Peak	-	-	1.74	-	-	-	-	-	-	-	.00	5.25
Maximum	2.63	.88	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.73	-	-	-	-	-	-	-	.00	.73
Part-Peak	-	-	1.74	-	-	-	-	-	-	-	.00	5.25
Maximum	2.63	.88	-	-	-	-	-	-	-	-	-	-
<b>ENERGY CHARGES (\$/kWh)</b>												
Summer	-	-	.00743	.00523	.00038	.00714	(.00225)	.00485	.00361	.00437	.10334	.13379
Peak	-	-	.00327	.00523	.00038	.00714	(.00225)	.00485	.00361	.00437	.07502	.10131
Part-Peak	-	-	.00188	.00523	.00038	.00714	(.00225)	.00485	.00361	.00437	.04903	.07393
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.00285	.00523	.00038	.00714	(.00225)	.00485	.00361	.00437	.06613	.09200
Part-Peak	-	-	.00207	.00523	.00038	.00714	(.00225)	.00485	.00361	.00437	.05202	.07711
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	.00005	-	-	-	-	-	-	-	-	.20714
POWER FACTOR ADJ RATE (\$/kWh/%)	-	-	-	-	-	-	-	-	-	-	-	.00005
<b>CUSTOMER CHARGE (\$/meter/day)</b>												
Rate V	-	-	3.14541	-	-	-	-	-	-	-	-	3.14541
Rate W	-	-	3.00348	-	-	-	-	-	-	-	-	3.00348
Rate X	-	-	3.14541	-	-	-	-	-	-	-	-	3.14541
<b>OPTIONAL METER DATA</b>												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>												
DACRS Power Charge Indifference Adjustment	-	-	-	-	-	-	-	-	-	-	-	.00485
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	(.00357)
DACRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.00361
<b>CCA CRS DWR Bond Charge</b>												
CCA CRS Power Charge Indifference Adjustment	-	-	-	-	-	-	-	-	-	-	-	.00485
CCA CRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.01639
CCA CRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.00361
												.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

E-19 Primary Non-FTA  
 FIRM

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>										
Summer	-	-	2.53	-	-	-	-	-	7.78	10.31
Peak	-	-	.68	-	-	-	-	-	1.68	2.36
Part-Peak	-	-	1.74	-	-	-	-	-	.00	5.25
Maximum	2.63	.88	-	-	-	-	-	-	-	-
Winter	-	-	.73	-	-	-	-	-	.00	.73
Part-Peak	-	.88	1.74	-	-	-	-	-	.00	5.25
Maximum	2.63	-	-	-	-	-	-	-	-	-
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer	-	-	.00743	.00523	.00038	.00485	.00361	.00437	.10334	.12890
Peak	-	-	.00327	.00523	.00038	.00485	.00361	.00437	.07502	.09642
Part-Peak	-	-	.00188	.00523	.00038	.00485	.00361	.00437	.04903	.06904
Off-Peak	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.00285	.00523	.00038	.00485	.00361	.00437	.06613	.08711
Part-Peak	-	-	.00207	.00523	.00038	.00485	.00361	.00437	.05202	.07222
Off-Peak	-	-	-	-	-	-	-	-	-	-
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>										
<b>POWER FACTOR ADJ RATE (\$/kWh/%)</b>										
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
E-19	-	-	13.14168	-	-	-	-	-	-	13.14168
Rate V	-	-	3.14541	-	-	-	-	-	-	3.14541
Rate W	-	-	3.00348	-	-	-	-	-	-	3.00348
Rate X	-	-	3.14541	-	-	-	-	-	-	3.14541
<b>OPTIONAL METER DATA</b>										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>										
DACRS Power Charge Indifference Adjustment	-	-	-	-	-	-	-	-	-	.00485
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	(.00357)
DACRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	.00361
<b>CCA CRS DWR Bond Charge</b>										
CCA CRS Power Charge Indifference Adjustment	-	-	-	-	-	-	-	-	-	.00485
CCA CRS Ongoing CTC	-	-	-	-	-	-	-	-	-	.01639
CCA CRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	.00361

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>E-19 Transmission FTA</b>												
<b>Firm</b>												
<b>DEMAND CHARGES (\$/kW)</b>												
Summer	-	-	-	-	-	-	-	-	-	-	10.46	10.46
Peak	-	-	-	-	-	-	-	-	-	-	2.42	2.42
Part-Peak	-	-	-	-	-	-	-	-	-	-	.00	.00
Maximum	2.63	.88	.26	-	-	-	-	-	-	-	-	3.77
Winter	-	-	-	-	-	-	-	-	-	-	.00	.00
Part-Peak	-	-	-	-	-	-	-	-	-	-	.00	.00
Maximum	2.63	.88	.26	-	-	-	-	-	-	-	.00	3.77
<b>ENERGY CHARGES (\$/kWh)</b>												
Summer	-	-	.00000	.00542	.00038	.00714	(.00225)	.00485	.00361	.00437	.08061	.10382
Peak	-	-	.00000	.00542	.00038	.00714	(.00225)	.00485	.00361	.00437	.07148	.09469
Part-Peak	-	-	.00000	.00542	.00038	.00714	(.00225)	.00485	.00361	.00437	.05032	.07353
Off-Peak	-	-	.00000	.00542	.00038	.00714	(.00225)	.00485	.00361	.00437	.06765	.09086
Winter	-	-	.00000	.00542	.00038	.00714	(.00225)	.00485	.00361	.00437	.05343	.07664
Part-Peak	-	-	.00000	.00542	.00038	.00714	(.00225)	.00485	.00361	.00437	.06765	.09086
Off-Peak	-	-	.00000	.00542	.00038	.00714	(.00225)	.00485	.00361	.00437	.05343	.07664
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>												
<b>POWER FACTOR ADJ RATE (\$/kWh%)</b>												
	-	-	.00005	-	-	-	-	-	-	-	-	.00005
<b>CUSTOMER CHARGE (\$/meter/day)</b>												
Rate Y	-	-	3.14541	-	-	-	-	-	-	-	-	3.14541
Rate W	-	-	3.00348	-	-	-	-	-	-	-	-	3.00348
Rate X	-	-	3.14541	-	-	-	-	-	-	-	-	3.14541
<b>OPTIONAL METER DATA</b>												
<b>ACCESS CHARGE (\$/meter/day)</b>												
	-	-	.98563	-	-	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>												
	(.00031)	-	-	-	-	-	-	-	-	-	-	.00485
<b>DACRS DWR Bond Charge</b>												
												.00485
<b>DACRS Power Charge Indifference Adjustment</b>												
												(.00357)
<b>DACRS Ongoing CTC</b>												
												.00361
<b>DACRS Energy Cost Recovery Amount</b>												
												.00437
<b>CCA CRS DWR Bond Charge</b>												
												.00485
<b>CCA CRS Power Charge Indifference Adjustment</b>												
												.01639
<b>CCA CRS Ongoing CTC</b>												
												.00361
<b>CCA CRS Energy Cost Recovery Amount</b>												
												.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

Firm	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>E-19 Transmission Non-FTA</b>										
<b>DEMAND CHARGES (\$/kW)</b>										
Summer	-	-	-	-	-	-	-	-	10.46	10.46
Peak	-	-	-	-	-	-	-	-	2.42	2.42
Part-Peak	-	-	-	-	-	-	-	-	.00	3.77
Maximum	2.63	.88	.26	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	.00	.00
Part-Peak	-	-	-	-	-	-	-	-	.00	.00
Maximum	2.63	.88	.26	-	-	-	-	-	.00	3.77
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer	-	-	.00000	.00542	.00038	.00485	.00361	.00437	.08061	.08893
Peak	-	-	.00000	.00542	.00038	.00485	.00361	.00437	.07148	.08980
Part-Peak	-	-	.00000	.00542	.00038	.00485	.00361	.00437	.05032	.06864
Off-Peak	-	-	.00000	.00542	.00038	.00485	.00361	.00437	.06765	.08597
Winter	-	-	.00000	.00542	.00038	.00485	.00361	.00437	.05343	.07175
Part-Peak	-	-	.00000	.00542	.00038	.00485	.00361	.00437	.06765	.08597
Off-Peak	-	-	.00000	.00542	.00038	.00485	.00361	.00437	.05343	.07175
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>										
<b>POWER FACTOR ADJ RATE (\$/kWh%)</b>										
CUSTOMER CHARGE (\$/meter/day)										
E-19	-	-	.00005	-	-	-	-	-	-	.00005
Rate V	-	-	33.14687	-	-	-	-	-	-	33.14687
Rate W	-	-	3.14541	-	-	-	-	-	-	3.14541
Rate X	-	-	3.00348	-	-	-	-	-	-	3.00348
Rate Y	-	-	3.14541	-	-	-	-	-	-	3.14541
<b>OPTIONAL METER DATA</b>										
<b>ACCESS CHARGE (\$/meter/day)</b>										
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	.98563
DACRS DWR Bond Charge										.00485
DACRS Power Charge Indifference Adjustment										(.00357)
DACRS Ongoing CTC										.00361
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS Power Charge Indifference Adjustment										.01639
CCA CRS Ongoing CTC										.00361
CCA CRS Energy Cost Recovery Amount										.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>E-19 Secondary Nonfirm</b>										
<b>DEMAND CHARGES (\$/kW)</b>										
Summer	-	-	(1.35)	-	-	-	-	-	8.40	7.05
Peak	-	-	1.16	-	-	-	-	-	1.80	2.96
Part-Peak	-	-	3.62	-	-	-	-	-	.00	7.13
Maximum	2.63	.88								
Winter	-	-	1.28	-	-	-	-	-	.00	1.28
Part-Peak	-	-	3.62	-	-	-	-	-	.00	7.13
Maximum	2.63	.88								
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer	-	-	.00276	.00572	.00038	.00485	.00361	.00437	.10371	.12509
Peak	-	-	.00540	.00572	.00038	.00485	.00361	.00437	.07463	.09865
Part-Peak	-	-	.00257	.00572	.00038	.00485	.00361	.00437	.04835	.06954
Off-Peak	-	-	.00462	.00572	.00038	.00485	.00361	.00437	.06709	.09033
Winter	-	-	.00299	.00572	.00038	.00485	.00361	.00437	.05137	.07298
Part-Peak	-	-	.00091	-	-	-	-	-	-	.00091
Off-Peak	-	-	.00005	-	-	-	-	-	-	.00005
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>										
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations										
<b>NONFIRM CUSTOMER CHARGE (\$/meter/day)</b>										
NONFIRM W/ UFR CUSTOMER CHRNG (\$/meter/day)	-	-	15.27721	-	-	-	-	-	-	15.27721
TRA (\$/kWh)	-	-	15.60575	-	-	-	-	-	-	15.60575
DACRS DWR Bond Charge										.00485
DACRS Power Charge Indifference Adjustment										(.00357)
DACRS Ongoing CTC										.00361
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS Power Charge Indifference Adjustment										.01639
CCA CRS Ongoing CTC										.00361
CCA CRS Energy Cost Recovery Amount										.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

	Trans	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>E-19 Primary</b>										
<b>Nonfirm</b>										
<b>DEMAND CHARGES (\$/kW)</b>										
Summer	-	-	(4.97)	-	-	-	-	-	7.78	2.81
Peak	-	-	.18	-	-	-	-	-	1.68	1.86
Part-Peak	-	-	1.74	-	-	-	-	-	.00	5.25
Maximum	2.63	.88								
Winter	-	-	.23	-	-	-	-	-	.00	.23
Part-Peak	-	-	1.74	-	-	-	-	-	.00	5.25
Maximum	2.63	.88								
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer	-	-	(.00504)	.00523	.00038	.00485	.00361	.00437	.10334	.11643
Peak	-	-	.00195	.00523	.00038	.00485	.00361	.00437	.07502	.09510
Part-Peak	-	-	.00056	.00523	.00038	.00485	.00361	.00437	.04903	.06772
Off-Peak	-	-								
Winter	-	-	.00153	.00523	.00038	.00485	.00361	.00437	.06613	.08579
Part-Peak	-	-	.00075	.00523	.00038	.00485	.00361	.00437	.05202	.07090
Off-Peak	-	-								
<b>UFR CREDIT (\$/kWh, if applicable)</b>	-	-	.00091	-	-	-	-	-	-	.00091
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b>	-	-	8.40	-	-	-	-	-	-	8.40
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b>	-	-	4.20	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations										
<b>NONFIRM CUSTOMER CHARGE (\$/meter/day)</b>	-	-	19.38398	-	-	-	-	-	-	19.38398
<b>NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)</b>	-	-	19.71253	-	-	-	-	-	-	19.71253
<b>TRA (\$/kWh)</b>	(.00031)	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>										.00485
<b>DACRS Power Charge Indifference Adjustment</b>										(.00357)
<b>DACRS Ongoing CTC</b>										.00361
<b>DACRS Energy Cost Recovery Amount</b>										.00437
<b>CCA CRS DWR Bond Charge</b>										.00485
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01639
<b>CCA CRS Ongoing CTC</b>										.00361
<b>CCA CRS Energy Cost Recovery Amount</b>										.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>E-19 Transmission</b>										
<b>Nonfirm</b>										
<b>DEMAND CHARGES (\$/kW)</b>										
Summer	-	-	(7.50)	-	-	-	-	-	10.46	2.96
Peak	-	-	(.50)	-	-	-	-	-	2.42	1.92
Part-Peak	2.63	.88	.26	-	-	-	-	-	.00	3.77
Maximum										
Winter	-	-	(.50)	-	-	-	-	-	.00	(.50)
Part-Peak	2.63	.88	.26	-	-	-	-	-	.00	3.77
Maximum										
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer										
Peak	-	-	(.01247)	.00542	.00038	.00485	.00361	.00437	.08061	.08646
Part-Peak	-	-	(.00192)	.00542	.00038	.00485	.00361	.00437	.07148	.08848
Off-Peak	-	-	(.00192)	.00542	.00038	.00485	.00361	.00437	.05032	.06732
Winter	-	-	(.00132)	.00542	.00038	.00485	.00361	.00437	.06765	.08465
Part-Peak	-	-	(.00132)	.00542	.00038	.00485	.00361	.00437	.05343	.07043
Off-Peak	-	-	(.00132)	.00542	.00038	.00485	.00361	.00437	.05343	.07043
<b>UFR CREDIT (\$/kWh, if applicable)</b>										
	-	-	.00091	-	-	-	-	-	-	.00091
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>										
	-	-	.00005	-	-	-	-	-	-	.00005
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b>										
	-	-	8.40	-	-	-	-	-	-	8.40
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b>										
	-	-	4.20	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations										
<b>NONFIRM CUSTOMER CHARGE (\$/meter/day)</b>										
	-	-	39.38917	-	-	-	-	-	-	39.38917
<b>NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)</b>										
	-	-	39.71772	-	-	-	-	-	-	39.71772
<b>TRA (\$/kWh)</b>										
	(.00031)	-	-	-	-	-	-	-	-	(.00031)
<b>DACRS DWR Bond Charge</b>										
										.00485
<b>DACRS Power Charge Indifference Adjustment</b>										(.00357)
<b>DACRS Ongoing CTC</b>										.00361
<b>DACRS Energy Cost Recovery Amount</b>										.00437
<b>CCA CRS DWR Bond Charge</b>										.00485
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01639
<b>CCA CRS Ongoing CTC</b>										.00361
<b>CCA CRS Energy Cost Recovery Amount</b>										.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

E-20 Secondary Firm	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>										
Summer	-	-	6.71	-	-	-	-	-	8.05	14.76
Peak	-	-	1.71	-	-	-	-	-	1.62	3.33
Part-Peak	-	-	3.93	-	-	-	-	-	.00	7.69
Maximum	2.82	.94								
Winter	-	-	1.98	-	-	-	-	-	.00	1.98
Part-Peak	-	.94	3.93	-	-	-	-	-	.00	7.69
Maximum	2.82									
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer	-	-	.01554	.00549	.00038	.00485	.00350	.00437	.09551	.12933
Peak	-	-	.00649	.00549	.00038	.00485	.00350	.00437	.06883	.09360
Part-Peak	-	-	.00347	.00549	.00038	.00485	.00350	.00437	.04452	.06627
Off-Peak	-	-								
Winter	-	-	.00570	.00549	.00038	.00485	.00350	.00437	.06192	.08590
Part-Peak	-	-	.00395	.00549	.00038	.00485	.00350	.00437	.04733	.06956
Off-Peak	-	-								
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>										
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>										
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
	-	-	.00005	-	-	-	-	-	-	.20360
	-	-								.00005
	-	-	19.71253	-	-	-	-	-	-	19.71253
<b>OPTIONAL METER DATA</b>										
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	(.00031)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										.00485
<b>DACRS Power Charge Indifference Adjustment</b>										(.00346)
<b>DACRS Ongoing CTC</b>										.00350
<b>DACRS Energy Cost Recovery Amount</b>										.00437
<b>CCA CRS DWR Bond Charge</b>										.00485
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01650
<b>CCA CRS Ongoing CTC</b>										.00350
<b>CCA CRS Energy Cost Recovery Amount</b>										.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>E-20 Primary Firm</b>										
<b>DEMAND CHARGES (\$/kW)</b>										
Summer	-	-	2.72	-	-	-	-	-	8.82	11.54
Peak	-	-	.73	-	-	-	-	-	1.91	2.64
Part-Peak	-	-	1.79	-	-	-	-	-	.00	5.55
Maximum	2.82	.94								
Winter	-	-	.77	-	-	-	-	-	.00	.77
Part-Peak	-	-	1.79	-	-	-	-	-	.00	5.55
Maximum	2.82	.94								
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer	-	-	.00648	.00486	.00038	.00485	.00300	.00437	.09807	.12170
Peak	-	-	.00271	.00486	.00038	.00485	.00300	.00437	.07068	.09054
Part-Peak	-	-	.00146	.00486	.00038	.00485	.00300	.00437	.04606	.06467
Off-Peak	-	-								
Winter	-	-	.00232	.00486	.00038	.00485	.00300	.00437	.06214	.08161
Part-Peak	-	-	.00162	.00486	.00038	.00485	.00300	.00437	.04887	.06764
Off-Peak	-	-								
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>										
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>										
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
	-	-	.00005	-	-	-	-	-	-	.20360
	-	-								.00005
	-	-	26.28337	-	-	-	-	-	-	26.28337
<b>OPTIONAL METER DATA</b>										
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	(.00031)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										.00485
<b>DACRS Power Charge Indifference Adjustment</b>										(.00296)
<b>DACRS Ongoing CTC</b>										.00300
<b>DACRS Energy Cost Recovery Amount</b>										.00437
<b>CCA CRS DWR Bond Charge</b>										.00485
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01700
<b>CCA CRS Ongoing CTC</b>										.00300
<b>CCA CRS Energy Cost Recovery Amount</b>										.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

E-20 Transmission  
 Firm

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>										
Summer	-	-	-	-	-	-	-	-	9.47	9.47
Peak	-	-	-	-	-	-	-	-	2.06	2.06
Part-Peak	-	-	-	-	-	-	-	-	.00	3.76
Maximum	2.82	.94	.00	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	.00	.00
Part-Peak	-	-	-	-	-	-	-	-	.00	.00
Maximum	2.82	.94	.00	-	-	-	-	-	-	3.76
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer	-	-	.00000	.00392	.00038	.00485	.00263	.00437	.06438	.08022
Peak	-	-	.00000	.00392	.00038	.00485	.00263	.00437	.05701	.07285
Part-Peak	-	-	.00000	.00392	.00038	.00485	.00263	.00437	.03994	.05578
Off-Peak	-	-	.00000	.00392	.00038	.00485	.00263	.00437	.05393	.06977
Winter	-	-	.00000	.00392	.00038	.00485	.00263	.00437	.04246	.05630
Part-Peak	-	-	.00000	.00392	.00038	.00485	.00263	.00437	.00005	.00005
Off-Peak	-	-	.00005	-	-	-	-	-	-	-
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	33.14687	-	-	-	-	-	-	33.14687
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>	-	-	.98563	-	-	-	-	-	-	.98563
<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	-	-	-	-	-	-	-	-
<b>OPTIONAL METER DATA</b>										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00485
DACRS Power Charge Indifference Adjustment										(.00259)
DACRS Ongoing CTC										.00263
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS Power Charge Indifference Adjustment										.01737
CCA CRS Ongoing CTC										.00263
CCA CRS Energy Cost Recovery Amount										.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>E-20 Secondary</b>										
<b>Nonfirm</b>										
<b>DEMAND CHARGES (\$/kW)</b>										
Summer	-	-	(.79)	-	-	-	-	-	8.05	7.26
Peak	-	-	1.21	-	-	-	-	-	1.62	2.83
Part-Peak	-	-	3.93	-	-	-	-	-	.00	7.69
Maximum	2.82	.94								
Winter	-	-	1.48	-	-	-	-	-	.00	1.48
Part-Peak	-	-	3.93	-	-	-	-	-	.00	7.69
Maximum	2.82	.94								
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer	-	-	.00307	.00549	.00038	.00485	.00350	.00437	.09551	.11686
Peak	-	-	.00517	.00549	.00038	.00485	.00350	.00437	.06883	.09228
Part-Peak	-	-	.00215	.00549	.00038	.00485	.00350	.00437	.04452	.06495
Off-Peak	-	-								
Winter	-	-	.00438	.00549	.00038	.00485	.00350	.00437	.06192	.08458
Part-Peak	-	-	.00263	.00549	.00038	.00485	.00350	.00437	.04733	.06824
Off-Peak	-	-								
<b>UFR CREDIT (\$/kWh, if applicable)</b>	-	-	.00091	-	-	-	-	-	-	.00091
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b>	-	-	8.40	-	-	-	-	-	-	8.40
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b>	-	-	4.20	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations										
<b>NONFIRM CUSTOMER CHARGE (\$/meter/day)</b>	-	-	25.95483	-	-	-	-	-	-	25.95483
<b>NONFIRM W/ UFR CUSTOMER CHRNG (\$/meter/day)</b>	-	-	26.28337	-	-	-	-	-	-	26.28337
<b>TRA (\$/kWh)</b>	(.00031)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										.00485
<b>DACRS Power Charge Indifference Adjustment</b>										(.00346)
<b>DACRS Ongoing CTC</b>										.00350
<b>DACRS Energy Cost Recovery Amount</b>										.00437
<b>CCA CRS DWR Bond Charge</b>										.00485
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01650
<b>CCA CRS Ongoing CTC</b>										.00350
<b>CCA CRS Energy Cost Recovery Amount</b>										.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>E-20 Primary</b>										
<b>Nonfirm</b>										
<b>DEMAND CHARGES (\$/kW)</b>										
Summer	-	-	(4.78)	-	-	-	-	-	8.82	4.04
Peak	-	-	.23	-	-	-	-	-	1.91	2.14
Part-Peak	2.82	.94	1.79	-	-	-	-	-	.00	5.55
Maximum										
Winter	-	-	.27	-	-	-	-	-	.00	.27
Part-Peak	2.82	.94	1.79	-	-	-	-	-	.00	5.55
Maximum										
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer	-	-	(.00599)	.00486	.00038	.00485	.00300	.00437	.09807	.10923
Peak	-	-	.00139	.00486	.00038	.00485	.00300	.00437	.07068	.08922
Part-Peak	-	-	.00014	.00486	.00038	.00485	.00300	.00437	.04606	.06335
Off-Peak	-	-	.00100	.00486	.00038	.00485	.00300	.00437	.06214	.08029
Winter	-	-	.00030	.00486	.00038	.00485	.00300	.00437	.04857	.06632
Part-Peak	-	-	.00091	-	-	-	-	-	-	.00091
Off-Peak	-	-	.00005	-	-	-	-	-	-	.00005
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>										
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations										
<b>NONFIRM CUSTOMER CHARGE (\$/meter/day)</b>										
NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)	-	-	32.52567	-	-	-	-	-	-	32.52567
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	32.85421
<b>DACRS DWR Bond Charge</b>										
DACRS Power Charge Indifference Adjustment										.00485
DACRS Ongoing CTC										(.00296)
DACRS Energy Cost Recovery Amount										.00300
<b>CCA CRS DWR Bond Charge</b>										.00485
CCA CRS Power Charge Indifference Adjustment										.01700
CCA CRS Ongoing CTC										.00300
CCA CRS Energy Cost Recovery Amount										.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>E-20 Transmission</b>										
<b>Nonfirm</b>										
<b>DEMAND CHARGES (\$/kW)</b>										
Summer	-	-	(7.50)	-	-	-	-	-	9.47	1.97
Peak	-	-	(.50)	-	-	-	-	-	2.06	1.56
Part-Peak	2.82	.94	.00	-	-	-	-	-	.00	3.76
Maximum										
Winter	-	-	(.50)	-	-	-	-	-	.00	(.50)
Part-Peak	2.82	.94	.00	-	-	-	-	-	.00	3.76
Maximum										
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer	-	-	(.01247)	.00392	.00038	.00485	.00263	.00437	.06438	.06775
Peak	-	-	(.00132)	.00392	.00038	.00485	.00263	.00437	.05701	.07153
Part-Peak	-	-	(.00132)	.00392	.00038	.00485	.00263	.00437	.03994	.05446
Off-Peak	-	-	(.00132)	.00392	.00038	.00485	.00263	.00437	.05393	.06845
Winter	-	-	(.00132)	.00392	.00038	.00485	.00263	.00437	.04246	.05698
Part-Peak	-	-	(.00132)	.00392	.00038	.00485	.00263	.00437	.04246	.05698
Off-Peak	-	-	(.00132)	.00392	.00038	.00485	.00263	.00437	.04246	.05698
<b>UFR CREDIT (\$/kWh, if applicable)</b>	-	-	.00091	-	-	-	-	-	-	.00091
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b>	-	-	8.40	-	-	-	-	-	-	8.40
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b>	-	-	4.20	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations										
<b>NONFIRM CUSTOMER CHARGE (\$/meter/day)</b>	-	-	39.38917	-	-	-	-	-	-	39.38917
<b>NONFIRM W/ UFR CUSTOMER CHRNG (\$/meter/day)</b>	-	-	39.71772	-	-	-	-	-	-	39.71772
<b>TRA (\$/kWh)</b>	(.00031)	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>										.00485
<b>DACRS Power Charge Indifference Adjustment</b>										(.00259)
<b>DACRS Ongoing CTC</b>										.00263
<b>DACRS Energy Cost Recovery Amount</b>										.00437
<b>CCA CRS DWR Bond Charge</b>										.00485
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01737
<b>CCA CRS Ongoing CTC</b>										.00263
<b>CCA CRS Energy Cost Recovery Amount</b>										.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

E-37

	Trans	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGE Rates W and X (\$/KW)</b>										
Summer	-	-	3.25	-	-	-	-	-	.00	3.25
Peak	-	-	9.81	-	-	-	-	-	.00	9.81
Maximum	-	-	8.11	-	-	-	-	-	.00	8.11
Winter	-	-	-	-	-	-	-	-	-	-
Maximum	-	-	-	-	-	-	-	-	-	-
<b>VOLTAGE DISCOUNT (\$/KW of maximum demand)</b>										
Primary	-	-	1.41	-	-	-	-	-	.00	1.41
Summer	-	-	1.20	-	-	-	-	-	.00	1.20
Winter	-	-	-	-	-	-	-	-	-	-
Transmission	-	-	7.27	-	-	-	-	-	.00	7.27
Summer	-	-	5.99	-	-	-	-	-	.00	5.99
Winter	-	-	-	-	-	-	-	-	-	-
<b>ENERGY CHARGE Rates W and X (\$/kWh)</b>										
Summer	.00579	.00193	.00341	.0536	.00038	.00485	.00472	.00437	.13169	.16219
Peak	.00579	.00193	.00094	.0536	.00038	.00485	.00472	.00437	.02824	.05627
Off-Peak										
Winter	.00579	.00193	.00108	.0536	.00038	.00485	.00472	.00437	.03404	.06221
Part-Peak	.00579	.00193	.00085	.0536	.00038	.00485	.00472	.00437	.02438	.05232
Off-Peak										
<b>CUSTOMER CHARGE Rates W and X (\$/meter/day)</b>										
Summer	-	-	.52567	-	-	-	-	-	-	.52567
Peak	-	-	.03943	-	-	-	-	-	-	.03943
Off-Peak	-	-	.19713	-	-	-	-	-	-	.19713
<b>METER CHARGE (\$/meter/day)</b>										
Rate W	-	-	-	-	-	-	-	-	-	-
Rate X	-	-	-	-	-	-	-	-	-	-
<b>TRA (\$/kWh)</b>										
	(.00031)	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>										
DACRS Power Charge Indifference Adjustment										.00485
DACRS Ongoing CTC										(.00468)
DACRS Energy Cost Recovery Amount										.00472
<b>CCA CRS DWR Bond Charge</b>										
CCA CRS Power Charge Indifference Adjustment										.00485
CCA CRS Ongoing CTC										.01528
CCA CRS Energy Cost Recovery Amount										.00472

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

LS-1

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00468	.00156	.04407	.00534	.00038	.00485	.00062	.00437	.05684	.12240
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00485
DACRS Power Charge Indifference Adjustment										(.00058)
DACRS Ongoing CTC										.00062
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS Power Charge Indifference Adjustment										.01938
CCA CRS Ongoing CTC										.00062
CCA CRS Energy Cost Recovery Amount										.00437

LS-2

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00468	.00156	.04407	.00534	.00038	.00485	.00062	.00437	.05684	.12240
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00485
DACRS Power Charge Indifference Adjustment										(.00058)
DACRS Ongoing CTC										.00062
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS Power Charge Indifference Adjustment										.01938
CCA CRS Ongoing CTC										.00062
CCA CRS Energy Cost Recovery Amount										.00437

LS-3

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00468	.00156	.04407	.00534	.00038	.00485	.00062	.00437	.05684	.12240
CUSTOMER CHARGE (\$/meter/day)	-	-	.09856	-	-	-	-	-	-	.09856
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00485
DACRS Power Charge Indifference Adjustment										(.00058)
DACRS Ongoing CTC										.00062
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS Power Charge Indifference Adjustment										.01938
CCA CRS Ongoing CTC										.00062
CCA CRS Energy Cost Recovery Amount										.00437

PACIFIC GAS AND ELECTRIC COMPANY  
Advice Letter 2871-E  
Attachment 3

ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS AVERAGE LAMP WATTS	INITIAL LUMENS	KWHr PER MONTH	ALL NIGHT RATES PER LAMP PER MONTH SCHEDULE LS-1										HALF-HOUR ADJ.	
			A	B	C	A	B	C	D	E	F	F.1	LS-1 & LS-2	OL-1
MERCURY VAPOR LAMPS														
40	1,300		\$2,393	--	--	--	--	--	--	--	--	--	\$0.100	--
50	1,650		\$2,863	--	--	--	--	--	--	--	--	--	\$0.122	--
100	3,500		\$5,086	\$6,286	--	--	--	--	--	--	--	--	\$0.223	--
175	7,500		\$8,513	\$9,713	\$10,013	\$12,935	\$12,981	\$15,777	\$15,777	\$16,660	\$16,660	\$16,660	\$0.378	\$0.384
250	11,000		\$12,063	\$13,262	\$13,562	\$16,484	\$16,530	\$19,327	\$19,327	\$23,216	\$23,216	\$23,216	\$0.540	--
400	21,000		\$18,795	\$19,994	\$20,294	\$23,216	\$23,262	\$26,059	\$26,059	\$37,170	\$37,170	\$37,170	\$0.846	\$0.858
700	37,000		\$32,748	\$33,948	\$34,248	\$40,012	\$40,012	\$40,012	\$40,012	--	--	--	\$1.480	--
1,000	57,000		\$46,334	\$47,534	\$47,834	--	--	--	--	--	--	--	\$2.097	--
INCANDESCENT LAMPS														
58	20	600	\$2,638	--	--	--	--	\$9,902	\$9,902	--	--	--	\$0.111	--
92	31	1,000	\$3,954	\$5,184	\$5,484	--	--	\$11,249	\$11,249	--	--	--	\$0.172	--
189	65	2,500	\$8,146	\$9,346	\$9,646	\$12,567	\$12,567	\$15,410	\$15,410	\$16,660	\$16,660	\$16,660	\$0.362	--
295	101	4,000	\$12,552	\$13,752	\$14,052	\$16,974	\$16,974	\$19,817	\$19,817	--	--	--	\$0.562	--
405	139	6,000	\$17,203	\$18,403	\$18,703	--	--	\$24,468	\$24,468	--	--	--	\$0.773	--
620	212	10,000	\$26,139	\$27,339	\$27,639	--	--	--	--	--	--	--	\$1.179	--
860	294	15,000	\$36,175	\$37,375	\$37,675	--	--	--	--	--	--	--	\$1.636	--
LOW PRESSURE SODIUM VAPOR LAMPS														
35	21	4,800	\$2,760	--	--	--	--	--	--	--	--	--	\$0.117	--
55	29	8,000	\$3,740	--	--	--	--	--	--	--	--	--	\$0.161	--
90	45	13,500	\$5,698	--	--	--	--	--	--	--	--	--	\$0.250	--
135	62	21,500	\$7,779	--	--	--	--	--	--	--	--	--	\$0.345	--
180	78	33,000	\$9,737	--	--	--	--	--	--	--	--	--	\$0.434	--

PACIFIC GAS AND ELECTRIC COMPANY  
Advice Letter 2871-E  
Attachment 3

ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS AVERAGE LAMP WATTS	MONTH KW/HR PER LUMENS	INITIAL LUMENS	ALL NIGHT RATES PER LAMP PER MONTH SCHEDULE LS-1										HALF-HOUR ADJ.	
			SCHEDULE LS-2					SCHEDULE LS-1					LS-1 &	OL-1
			A	B	C	A	B	C	D	E	F	F.1	OL-1	LS-2
HIGH PRESSURE SODIUM VAPOR LAMPS														
AT 120 VOLTS														
35	15	2,150	\$2,026	--	--	--	--	--	--	--	--	--	\$0.083	--
50	21	3,800	\$2,760	--	--	--	--	--	--	--	--	--	\$0.117	--
70	29	5,800	\$3,740	\$4,939	--	\$5,239	\$11,004	\$6,207	\$11,433	\$10,886	\$11,886	\$11,144	\$0.161	\$0.164
100	41	9,500	\$5,208	\$6,408	--	\$6,708	\$12,473	\$9,676	\$12,902	\$12,355	\$13,355	\$12,634	\$0.228	\$0.231
150	60	16,000	\$7,534	\$8,734	--	\$9,034	\$14,798	\$12,001	\$15,228	\$14,681	\$15,681	--	\$0.334	--
200	80	22,000	\$9,982	--	--	--	--	--	--	--	--	--	\$0.445	--
AT 240 VOLTS														
50	24	3,800	\$3,128	--	--	--	--	--	--	--	--	--	\$0.134	--
70	34	5,800	\$4,352	\$5,551	--	\$5,851	\$11,616	--	--	--	--	--	\$0.189	--
100	47	9,500	\$5,943	\$7,142	--	\$7,442	--	--	--	--	--	--	\$0.261	--
150	69	16,000	\$8,636	\$9,835	--	\$10,135	--	--	--	--	--	--	\$0.384	--
200	81	22,000	\$10,104	\$11,304	--	\$11,604	\$17,369	\$14,572	\$18,251	\$18,251	\$20,577	\$17,599	\$0.451	\$0.457
250	100	25,500	\$12,430	\$13,630	--	\$13,930	\$19,694	\$16,897	\$20,577	\$19,577	\$20,577	--	\$0.556	--
310	119	37,000	\$14,795	--	--	--	--	--	--	--	--	--	\$0.662	--
360	144	45,000	\$17,815	--	--	--	--	--	--	--	--	--	\$0.801	--
400	154	46,000	\$19,039	\$20,239	--	\$20,539	\$26,304	\$23,507	\$27,186	\$26,186	\$27,186	\$26,660	\$0.857	\$0.869
METAL HALIDE LAMPS														
70	30	5,500	\$3,862	--	--	--	--	--	--	--	--	--	\$0.167	--
100	41	8,500	\$5,208	--	--	--	--	--	--	--	--	--	\$0.228	--
150	63	13,500	\$7,901	--	--	--	--	--	--	--	--	--	\$0.351	--
175	72	14,000	\$9,003	--	--	--	--	--	--	--	--	--	\$0.401	--
250	105	20,500	\$13,042	--	--	--	--	--	--	--	--	--	\$0.584	--
400	162	30,000	\$20,019	--	--	--	--	--	--	--	--	--	\$0.901	--
1,000	387	90,000	\$47,558	--	--	--	--	--	--	--	--	--	\$2,153	--
INDUCTION LAMPS														
55	19	3,000	\$2,516	--	--	--	--	--	--	--	--	--	\$0.106	--
85	30	4,800	\$3,862	--	--	--	--	--	--	--	--	--	\$0.167	--
165	58	12,000	\$7,289	--	--	--	--	--	--	--	--	--	\$0.323	--
LIGHT EMITTING DIODE (LED) LAMPS														
42	14	837	\$1,904	--	--	--	--	--	--	--	--	--	\$0.078	--
Energy Rate @			\$0.12240 per kwh	LS-1 & LS-2										
			\$0.12413 per kwh	OL-1										
													Pole Painting Charge @	Per Pole Per Month

01-Aug-06

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

TC-1

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>										
Summer	.00892	.00298	.08758	.00522	.00038	.00485	.00460	.00437	.02637	1.14496
Winter	.00892	.00298	.08758	.00522	.00038	.00485	.00460	.00437	.02637	1.14496
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
TRA (\$/kWh)	(.00031)									.26612
<b>DACRS DWR Bond Charge</b>										.00485
<b>DACRS Power Charge Indifference Adjustment</b>										(.00456)
<b>DACRS Ongoing CTC</b>										.00460
<b>DACRS Energy Cost Recovery Amount</b>										.00437
<b>CCA CRS DWR Bond Charge</b>										.00485
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01540
<b>CCA CRS Ongoing CTC</b>										.00460
<b>CCA CRS Energy Cost Recovery Amount</b>										.00437

OL-1

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>										
BASE CHARGE, per lamp per month	.00468	.00156	.04407	.00707	.00038	.00485	.00062	.00437	.05684	1.2413
TRA (\$/kWh)	(.00031)									7.544
<b>DACRS DWR Bond Charge</b>										.00485
<b>DACRS Power Charge Indifference Adjustment</b>										(.00058)
<b>DACRS Ongoing CTC</b>										.00062
<b>DACRS Energy Cost Recovery Amount</b>										.00437
<b>CCA CRS DWR Bond Charge</b>										.00485
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01938
<b>CCA CRS Ongoing CTC</b>										.00062
<b>CCA CRS Energy Cost Recovery Amount</b>										.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

Standby Secondary	Trans	RS	Distr	PPP	ND	Total
RESERVATION CHARGE (\$/KW) (per KW per month applied to 85% of the Reservation Capacity)	.32	.11	.86	-	-	1.63
ENERGY CHARGE (\$/KWh)						
Summer						
Peak	.01149	.00383	.06684	.00684	.00038	.24192
Part-Peak	.01149	.00383	.02673	.00684	.00038	.18392
Off-Peak	.01149	.00383	.01337	.00684	.00038	.13385
Winter						
Part-Peak	.01149	.00383	.02033	.00684	.00038	.17260
Off-Peak	.01149	.00383	.01356	.00684	.00038	.13917
TRA (\$/KWh)	(.00031)	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/KWh)	-	-	.00005	-	-	.00005
MAXIMUM REACTIVE DEMAND CHRG (\$/KVAR)	-	-	.15	-	-	.15
DACRS DWR Bond Charge						.00485
DACRS Power Charge Indifference Adjustment						(.00228)
DACRS Ongoing CTC						.00232
DACRS Energy Cost Recovery Amount						.00437
CCA CRS DWR Bond Charge						.00485
CCA CRS Power Charge Indifference Adjustment						.01768
CCA CRS Ongoing CTC						.00232
CCA CRS Energy Cost Recovery Amount						.00437

Standby Primary	Trans	RS	Distr	PPP	ND	Total
RESERVATION CHARGE (\$/KW) (per KW per month applied to 85% of the Reservation Capacity)	.32	.11	.82	-	-	1.58
ENERGY CHARGE (\$/KWh)						
Summer						
Peak	.01149	.00383	.06322	.00782	.00038	.23150
Part-Peak	.01149	.00383	.02529	.00782	.00038	.17873
Off-Peak	.01149	.00383	.01264	.00782	.00038	.13157
Winter						
Part-Peak	.01149	.00383	.01923	.00782	.00038	.16602
Off-Peak	.01149	.00383	.01282	.00782	.00038	.13662
TRA (\$/KWh)	(.00031)	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/KWh)	-	-	.00005	-	-	.00005
MAXIMUM REACTIVE DEMAND CHRG (\$/KVAR)	-	-	.15	-	-	.15
DACRS DWR Bond Charge						.00485
DACRS Power Charge Indifference Adjustment						(.00228)
DACRS Ongoing CTC						.00232
DACRS Energy Cost Recovery Amount						.00437
CCA CRS DWR Bond Charge						.00485
CCA CRS Power Charge Indifference Adjustment						.01768
CCA CRS Ongoing CTC						.00232
CCA CRS Energy Cost Recovery Amount						.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
	.32	.11	.18						.16	.77
<b>Standby Transmission</b>										
<b>RESERVATION CHARGE (\$/kW)</b> (per kW per month applied to 85% of the Reservation Capacity)										
<b>ENERGY CHARGE (\$/kWh)</b>										
Summer	.01149	.00383	.00000	.00571	.00038	.00485	.00232	.00437	.06510	.09774
Peak	.01149	.00383	.00000	.00571	.00038	.00485	.00232	.00437	.05767	.09031
Part-Peak	.01149	.00383	.00000	.00571	.00038	.00485	.00232	.00437	.04046	.07310
Off-Peak										
Winter	.01149	.00383	.00000	.00571	.00038	.00485	.00232	.00437	.05456	.08720
Part-Peak	.01149	.00383	.00000	.00571	.00038	.00485	.00232	.00437	.04300	.07564
Off-Peak										
<b>TRA (\$/kWh)</b>	(.00031)									
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>			.00005							.00005
<b>MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)</b>			.15							.15
<b>DACRS DWR Bond Charge</b>										.00485
<b>DACRS Power Charge Indifference Adjustment</b>										(.00228)
<b>DACRS Ongoing CTC</b>										.00232
<b>DACRS Energy Cost Recovery Amount</b>										.00437
<b>CCA CRS DWR Bond Charge</b>										.00485
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01768
<b>CCA CRS Ongoing CTC</b>										.00232
<b>CCA CRS Energy Cost Recovery Amount</b>										.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

Customer Class	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>Standby Customer &amp; Meter Charges</b>										
<b>Residential</b>										
Customer Charge	-	-	.16427	-	-	-	-	-	-	.16427
Meter Charge	-	-	.12813	-	-	-	-	-	-	.12813
<b>Agricultural</b>										
Customer Charge	-	-	.52567	-	-	-	-	-	-	.52567
Meter Charge	-	-	.19713	-	-	-	-	-	-	.19713
<b>Small Light and Power</b> (Reservation Capacity ≤ 50 kW)										
Single Phase Service	-	-		-	-	-	-	-	-	
Customer Charge	-	-	.26612	-	-	-	-	-	-	.26612
Meter Charge	-	-	.20107	-	-	-	-	-	-	.20107
PolyPhase Service	-	-		-	-	-	-	-	-	
Customer Charge	-	-	.39425	-	-	-	-	-	-	.39425
Meter Charge	-	-	.20107	-	-	-	-	-	-	.20107
<b>Medium Light and Power</b> (Reservation Capacity > 50 kW and < 500 kW)										
Customer Charge	-	-	2.96800	-	-	-	-	-	-	2.96800
Meter Charge	-	-	.17741	-	-	-	-	-	-	.17741
<b>Medium Light and Power</b> (Reservation Capacity ≥ 500 kW and < 1000 kW)										
Transmission Customer Charge	-	-		-	-	-	-	-	-	
Primary Customer Charge	-	-	33.14687	-	-	-	-	-	-	33.14687
Secondary Customer Charge	-	-	13.14168	-	-	-	-	-	-	13.14168
	-	-	9.03491	-	-	-	-	-	-	9.03491
<b>Large Light and Power</b> (Reservation Capacity ≥ 1000 kW)										
Transmission Customer Charge	-	-		-	-	-	-	-	-	
Primary Customer Charge	-	-	33.14687	-	-	-	-	-	-	33.14687
Secondary Customer Charge	-	-	26.28337	-	-	-	-	-	-	26.28337
	-	-	19.71253	-	-	-	-	-	-	19.71253
<b>Supplemental Standby Service</b>										
Meter Charge	-	-	6.11088	-	-	-	-	-	-	6.11088
<b>Standby</b>										
<del>Reduced</del> Customer Charges										
<b>Small Light and Power</b> (Reservation Capacity < 50 kW)										
	-	-	.34136	-	-	-	-	-	-	.34136
<b>Medium Light and Power</b> (Reservation Capacity > 50 kW and < 500 kW)										
	-	-	1.41207	-	-	-	-	-	-	1.41207
<b>Medium Light and Power</b> (Reservation Capacity ≥ 500 kW and < 1000 kW)										
	-	-	1.41207	-	-	-	-	-	-	1.41207

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	DWFR Bond	CTC	ECRA	Gen	Total
<b>AG-1</b>										
<b>CONNECTED LOAD CHARGE (\$/hp)</b>										
Rate A										
Summer	-	-	2.98	-	-	-	-	-	.00	2.98
Winter	-	-	2.73	-	-	-	-	-	.00	2.73
<b>DEMAND CHARGE (\$/kW)</b>										
Rate B										
Maximum	-	-	5.73	-	-	-	-	-	.08	5.81
Summer	-	-	3.99	-	-	-	-	-	.02	4.01
Winter	-	-		-	-	-	-	-		
<b>PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>										
Summer	-	-	.79	-	-	-	-	-	.00	.79
Winter	-	-	.67	-	-	-	-	-	.00	.67
<b>ENERGY CHARGE (\$/kWh)</b>										
Rate A										
Summer	.00579	.00193	.06582	.01101	.00038	.00485	.00472	.00437	.07437	.17293
Winter	.00579	.00193	.06582	.01101	.00038	.00485	.00472	.00437	.07437	.17293
Rate B										
Summer	.00579	.00193	.04889	.00865	.00038	.00485	.00472	.00437	.06900	.14827
Winter	.00579	.00193	.04889	.00865	.00038	.00485	.00472	.00437	.06900	.14827
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
Rate A	-	-	.39425	-	-	-	-	-	-	.39425
Rate B	-	-	.52567	-	-	-	-	-	-	.52567
<b>TRA (\$/kWh)</b>										
	(.00031)									
<b>DACRS DWR Bond Charge</b>										.00485
DACRS Power Charge Indifference Adjustment										(.00468)
DACRS Ongoing CTC										.00472
DACRS Energy Cost Recovery Amount										.00437
<b>CCA CRS DWR Bond Charge</b>										.00485
CCA CRS Power Charge Indifference Adjustment										.01528
CCA CRS Ongoing CTC										.00472
CCA CRS Energy Cost Recovery Amount										.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

AC-R	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>CONNECTED LOAD CHARGE (\$/hp)</b>										
<b>Rates A and D</b>										
Summer	-	-	3.01	-	-	-	-	-	.00	3.01
Winter	-	-	2.75	-	-	-	-	-	.00	2.75
<b>DEMAND CHARGE (\$/kW)</b>										
<b>Rates B and E</b>										
Summer	-	-	3.30	-	-	-	-	-	.07	3.37
Peak	-	-	5.02	-	-	-	-	-	.08	5.10
Maximum	-	-	4.76	-	-	-	-	-	.08	4.84
Winter	-	-	-	-	-	-	-	-	-	-
<b>PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>										
Summer	-	-	.69	-	-	-	-	-	.00	.69
Winter	-	-	.78	-	-	-	-	-	.03	.81
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Rates A and D</b>										
Summer	.00579	.00193	.09446	.00813	.00038	.00485	.00472	.00437	.25206	.37638
Peak	.00579	.00193	.02205	.00813	.00038	.00485	.00472	.00437	.05063	.10254
Off-Peak	-	-	-	-	-	-	-	-	-	-
Winter	.00579	.00193	.02079	.00813	.00038	.00485	.00472	.00437	.04717	.09782
Part-Peak	.00579	.00193	.01653	.00813	.00038	.00485	.00472	.00437	.03534	.08173
Off-Peak	-	-	-	-	-	-	-	-	-	-
<b>Rates B and E</b>										
Summer	.00579	.00193	.02925	.00803	.00038	.00485	.00472	.00437	.25297	.31198
Peak	.00579	.00193	.00856	.00803	.00038	.00485	.00472	.00437	.06457	.10289
Off-Peak	-	-	-	-	-	-	-	-	-	-
Winter	.00579	.00193	.00833	.00803	.00038	.00485	.00472	.00437	.06243	.10052
Part-Peak	.00579	.00193	.00664	.00803	.00038	.00485	.00472	.00437	.04682	.08322
Off-Peak	-	-	-	-	-	-	-	-	-	-
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
<b>Rates A and D</b>										
Summer	-	-	.39425	-	-	-	-	-	-	.39425
Winter	-	-	.52567	-	-	-	-	-	-	.52567
<b>Rates B and E</b>										
Summer	-	-	.22341	-	-	-	-	-	-	.22341
Peak	-	-	.19713	-	-	-	-	-	-	.19713
Rate B	-	-	.06571	-	-	-	-	-	-	.06571
Rate D	-	-	.03943	-	-	-	-	-	-	.03943
Rate E	-	-	-	-	-	-	-	-	-	-
<b>TRA (\$/kWh)</b>										
(,00031)										
<b>DACRS DWR Bond Charge</b>										
.00485										
<b>DACRS Power Charge Indifference Adjustment</b>										
(.00468)										
<b>DACRS Ongoing CTC</b>										
.00472										
<b>DACRS Energy Cost Recovery Amount</b>										
.00437										
<b>CCA CRS DWR Bond Charge</b>										
.00485										
<b>CCA CRS Power Charge Indifference Adjustment</b>										
.01528										
<b>CCA CRS Ongoing CTC</b>										
.00472										
<b>CCA CRS Energy Cost Recovery Amount</b>										
.00437										

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

AG-V	Trans	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>CONNECTED LOAD CHARGE (\$/hp)</b>										
<b>Rates A and D</b>										
Summer	-	-	3.01	-	-	-	-	-	.00	3.01
Winter	-	-	2.75	-	-	-	-	-	.00	2.75
<b>DEMAND CHARGE (\$/kW)</b>										
<b>Rates B and E</b>										
Summer	-	-	3.20	-	-	-	-	-	.14	3.34
Peak	-	-	4.91	-	-	-	-	-	.18	5.09
Maximum	-	-	4.04	-	-	-	-	-	.16	4.20
Winter	-	-		-	-	-	-	-		
<b>PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>										
Summer	-	-	.66	-	-	-	-	-	.03	.69
Winter	-	-	.72	-	-	-	-	-	.00	.72
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Rates A and D</b>										
Summer	.00579	.00193	.08885	.00820	.00038	.00485	.00472	.00437	.25067	.36945
Peak	.00579	.00193	.02027	.00820	.00038	.00485	.00472	.00437	.04638	.09658
Off-Peak										
Winter	.00579	.00193	.01954	.00820	.00038	.00485	.00472	.00437	.04630	.09577
Part-Peak	.00579	.00193	.01554	.00820	.00038	.00485	.00472	.00437	.03449	.07996
Off-Peak										
<b>Rates B and E</b>										
Summer	.00579	.00193	.03656	.00773	.00038	.00485	.00472	.00437	.21492	.28094
Peak	.00579	.00193	.01133	.00773	.00038	.00485	.00472	.00437	.05823	.09902
Off-Peak										
Winter	.00579	.00193	.01137	.00773	.00038	.00485	.00472	.00437	.05847	.09930
Part-Peak	.00579	.00193	.00906	.00773	.00038	.00485	.00472	.00437	.04394	.08246
Off-Peak										
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
<b>Rates A and D</b>										
Summer	-	-	.39425	-	-	-	-	-	-	.39425
Winter	-	-	.52567	-	-	-	-	-	-	.52567
<b>METER CHARGE (\$/meter/day)</b>										
Rate A	-	-	22341	-	-	-	-	-	-	22341
Rate B	-	-	19713	-	-	-	-	-	-	19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	.03943
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										
DACRS Power Charge Indifference Adjustment										
DACRS Ongoing CTC										
DACRS Energy Cost Recovery Amount										
<b>CCA CRS DWR Bond Charge</b>										
CCA CRS Power Charge Indifference Adjustment										
CCA CRS Ongoing CTC										
CCA CRS Energy Cost Recovery Amount										

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

AG-4

**CONNECTED LOAD CHARGE (\$/hp)**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>Rates A and D</b>										
Summer	-	-	2.99	-	-	-	-	-	.02	3.01
Winter	-	-	2.73	-	-	-	-	-	.03	2.76

**DEMAND CHARGE (\$/kW)**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>Rates B and E</b>										
Summer	-	-	3.18	-	-	-	-	-	.14	3.32
Peak	-	-	5.01	-	-	-	-	-	.22	5.23
Maximum	-	-	4.09	-	-	-	-	-	.16	4.25
Winter	-	-		-	-	-	-	-		
Maximum	-	-		-	-	-	-	-		

**Rates C and F**

Summer	-	-	4.87	-	-	-	-	-	3.85	8.72
Peak	-	-	1.14	-	-	-	-	-	.72	1.86
Part-Peak	-	-	2.03	-	-	-	-	-	.00	2.03
Maximum	-	-		-	-	-	-	-		
Winter	-	-	.57	-	-	-	-	-	.00	.57
Part-Peak	-	-	.81	-	-	-	-	-	.00	.81
Maximum	-	-		-	-	-	-	-		

**"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)**

Summer	-	-	.83	-	-	-	-	-	.04	.87
Winter	-	-	1.10	-	-	-	-	-	.04	1.14

**"C & F" PRIMARY VOLTAGE DISCOUNT**

Summer (\$/kW of Peak Demand)	-	-	.08	-	-	-	-	-	1.04	1.12
Winter (\$/kW of Max Demand)	-	-	.05	-	-	-	-	-	.00	.05

**"C & F" TRANSMISSION VOLTAGE DISCOUNT**

Summer (\$/kW of Peak Demand)	-	-	.95	-	-	-	-	-	1.94	2.89
Winter (\$/kW of Max Demand)	-	-	.58	-	-	-	-	-	.00	.58

**ENERGY CHARGE (\$/kWh)**

**Rates A and D**

Summer	.00579	.00193	.08944	.00802	.00038	.00485	.00472	.00437	.25134	.37053
Peak	.00579	.00193	.01798	.00802	.00038	.00485	.00472	.00437	.04213	.08986
Off-Peak										
Winter	.00579	.00193	.01969	.00802	.00038	.00485	.00472	.00437	.04705	.09649
Part-Peak	.00579	.00193	.01567	.00802	.00038	.00485	.00472	.00437	.03525	.08067
Off-Peak										

**Rates B and E**

Summer	.00579	.00193	.01964	.00737	.00038	.00485	.00472	.00437	.18530	.23404
Peak	.00579	.00193	.00616	.00737	.00038	.00485	.00472	.00437	.04966	.08492
Off-Peak										
Winter	.00579	.00193	.00682	.00737	.00038	.00485	.00472	.00437	.05616	.09208
Part-Peak	.00579	.00193	.00540	.00737	.00038	.00485	.00472	.00437	.04214	.07664
Off-Peak										

**Rates C and F**

Summer	.00579	.00193	.06009	.00692	.00038	.00485	.00472	.00437	.05887	.14761
Peak	.00579	.00193	.02403	.00692	.00038	.00485	.00472	.00437	.05177	.10445
Part-Peak	.00579	.00193	.01202	.00692	.00038	.00485	.00472	.00437	.03721	.07788
Off-Peak										
Winter	.00579	.00193	.01670	.00692	.00038	.00485	.00472	.00437	.04982	.09517
Part-Peak	.00579	.00193	.01114	.00692	.00038	.00485	.00472	.00437	.03925	.07904
Off-Peak										

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

AG-4 (continued)

	Trans	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
Rates A and D	-	-	.39425	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	.52567
Rates C and F	-	-	1.77413	-	-	-	-	-	-	1.77413
<b>METER CHARGE (\$/meter/day)</b>										
Rate A	-	-	22341	-	-	-	-	-	-	22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	.03943
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										.00485
<b>DACRS Power Charge Indifference Adjustment</b>										(.00468)
<b>DACRS Ongoing CTC</b>										.00472
<b>DACRS Energy Cost Recovery Amount</b>										.00437
<b>CCA CRS DWR Bond Charge</b>										.00485
<b>CCA CRS Power Charge Indifference Adjustment</b>										.01528
<b>CCA CRS Ongoing CTC</b>										.00472
<b>CCA CRS Energy Cost Recovery Amount</b>										.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

AG-5	Trans	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>CONNECTED LOAD CHARGE (\$/hp)</b>										
<b>Rates A and D</b>										
Summer	-	-	6.23	-	-	-	-	-	.44	6.67
Winter	-	-	6.23	-	-	-	-	-	.44	6.67
<b>DEMAND CHARGE (\$/kW)</b>										
<b>Rates B and E</b>										
Summer	-	-	3.25	-	-	-	-	-	.00	3.25
Peak	-	-	9.81	-	-	-	-	-	.00	9.81
Maximum	-	-	8.11	-	-	-	-	-	.00	8.11
Winter	-	-	5.08	-	-	-	-	-	4.04	9.12
Peak	-	-	1.32	-	-	-	-	-	.84	2.16
Part-Peak	-	-	3.98	-	-	-	-	-	.00	3.98
Maximum	-	-	.78	-	-	-	-	-	.00	.78
Winter	-	-	2.00	-	-	-	-	-	.00	2.00
Part-Peak	-	-	1.41	-	-	-	-	-	.00	1.41
Maximum	-	-	1.20	-	-	-	-	-	.00	1.20
<b>"B &amp; E" PRIMARY VOLTAGE DISCOUNT</b>										
Summer (\$/kW of Max Demand)	-	-	7.27	-	-	-	-	-	.00	7.27
Winter (\$/kW of Max Demand)	-	-	5.99	-	-	-	-	-	.00	5.99
<b>"C &amp; F" PRIMARY VOLTAGE DISCOUNT</b>										
Summer (\$/kW of Peak Demand)	-	-	.07	-	-	-	-	-	1.81	1.88
Winter (\$/kW of Max Demand)	-	-	.05	-	-	-	-	-	.00	.05
<b>"C &amp; F" TRANSMISSION VOLTAGE DISCOUNT</b>										
Summer (\$/kW of Peak Demand)	-	-	2.09	-	-	-	-	-	3.31	5.40
Winter (\$/kW of Max Demand)	-	-	1.43	-	-	-	-	-	.00	1.43
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Rates A and D</b>										
Summer	.00579	.00193	.04288	.00678	.00038	.00485	.00472	.00437	.19919	.27058
Peak	.00579	.00193	.00880	.00678	.00038	.00485	.00472	.00437	.03121	.06852
Off-Peak	.00579	.00193	.00985	.00678	.00038	.00485	.00472	.00437	.03643	.07479
Winter	.00579	.00193	.00784	.00678	.00038	.00485	.00472	.00437	.02645	.06280
Part-Peak	.00579	.00193	.00341	.00536	.00038	.00485	.00472	.00437	.13169	.16219
Off-Peak	.00579	.00193	.00094	.00536	.00038	.00485	.00472	.00437	.02824	.05627
Winter	.00579	.00193	.00108	.00536	.00038	.00485	.00472	.00437	.03404	.06221
Off-Peak	.00579	.00193	.00085	.00536	.00038	.00485	.00472	.00437	.02438	.05232
<b>Rates B and E</b>										
Summer	.00579	.00193	.04335	.00529	.00038	.00485	.00472	.00437	.03965	.11002
Peak	.00579	.00193	.01734	.00529	.00038	.00485	.00472	.00437	.03490	.07926
Off-Peak	.00579	.00193	.00867	.00529	.00038	.00485	.00472	.00437	.02516	.06085
Winter	.00579	.00193	.01313	.00529	.00038	.00485	.00472	.00437	.03360	.07375
Part-Peak	.00579	.00193	.00876	.00529	.00038	.00485	.00472	.00437	.02652	.06230
Off-Peak										

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

AG-5 (continued)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
Rates A and D	-	-	.39425	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	.52567
Rates C and F	-	-	1.77413	-	-	-	-	-	-	1.77413
<b>METER CHARGE (\$/meter/day)</b>										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	.03943
TRA (\$/kWh) Rates A, B, C, D, E and F	(.00031)	-	-	-	-	-	-	-	-	.00485
DACRS DWR Bond Charge										(.00468)
DACRS Power Charge Indifference Adjustment										.00472
DACRS Ongoing CTC										.00437
DACRS Energy Cost Recovery Amount										.00485
CCA CRS DWR Bond Charge										.01528
CCA CRS Power Charge Indifference Adjustment										.00472
CCA CRS Ongoing CTC										.00437
CCA CRS Energy Cost Recovery Amount										.00437

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

AG-ICE	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGE (\$/kW)</b>										
<b>Secondary</b>										
Summer	-	-	.41	-	-	-	-	-	.00	.41
Maximum Peak	-	-	1.43	-	-	-	-	-	.00	1.43
Maximum Demand	-	-	.00	-	-	-	-	-	.00	.00
Winter	-	-	-	-	-	-	-	-	-	-
Maximum Demand	-	-	-	-	-	-	-	-	-	-
<b>Primary</b>										
Summer	-	-	.41	-	-	-	-	-	.00	.41
Maximum Peak	-	-	1.40	-	-	-	-	-	.00	1.40
Maximum Demand	-	-	.00	-	-	-	-	-	.00	.00
Winter	-	-	-	-	-	-	-	-	-	-
Maximum Demand	-	-	-	-	-	-	-	-	-	-
<b>Transmission</b>										
Summer	-	-	.41	-	-	-	-	-	.00	.41
Maximum Peak	-	-	.45	-	-	-	-	-	.00	.45
Maximum Demand	-	-	.00	-	-	-	-	-	.00	.00
Winter	-	-	-	-	-	-	-	-	-	-
Maximum Demand	-	-	-	-	-	-	-	-	-	-
<b>ENERGY CHARGE (\$/kWh)</b>										
Summer	.0579	.0193	-	.00536	.00038	.00485	.00472	.00437	.09628	.12337
Peak	.0579	.0193	-	.00536	.00038	.00485	.00472	.00437	.06899	.09608
Part-Peak	.0579	.0193	-	.00536	.00038	.00485	.00472	.00437	.02184	.04893
Off-Peak										
Winter	.0579	.0193	-	.00536	.00038	.00485	.00472	.00437	.07147	.09856
Peak	.0579	.0193	-	.00536	.00038	.00485	.00472	.00437	.02184	.04893
Part-Peak										
Off-Peak										
<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	1.31417	-	-	-	-	-	-	1.31417
<b>METER CHARGE (\$/meter/day)</b>	-	-	.19713	-	-	-	-	-	-	.19713
<b>TPA (\$/kWh) Rates A, B, C, D, E and F</b>	(.00031)	-	-	-	-	-	-	-	-	-

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

CPP Program (>200 kW)

Non-CPP Days (Credit per kWh)

	Trans	RS	Distr	PPP	ND	DWFR Bond	CTC	ECRA	Gen	Total
<b>A-10</b>										
Transmission									.03495	.03495
Smr Peak									.02442	.02442
Smr Part-Peak										
Primary									.02886	.02886
Smr Peak									.01169	.01169
Smr Part-Peak										
Secondary									.03634	.03634
Smr Peak									.01144	.01144
Smr Part-Peak										
<b>E-19</b>										
Transmission									.02075	.02075
Smr Peak									.00635	.00635
Smr Part-Peak										
Primary									.02788	.02788
Smr Peak									.00822	.00822
Smr Part-Peak										
Secondary									.03117	.03117
Smr Peak									.00873	.00873
Smr Part-Peak										
<b>E-20</b>										
Transmission									.01241	.01241
Smr Peak									.01025	.01025
Smr Part-Peak										
Primary									.00821	.00821
Smr Peak									.02329	.02329
Smr Part-Peak										
Secondary									.02252	.02252
Smr Peak									.01367	.01367
Smr Part-Peak										
<b>AG-4C</b>										
Smr Peak									.02056	.02056
Smr Part-Peak									.01860	.01860
<b>AG-5C</b>										
Smr Peak									.02081	.02081
Smr Part-Peak									.00920	.00920

PACIFIC GAS AND ELECTRIC COMPANY  
 Advice Letter 2871-E  
 Attachment 3  
 Illustrative Electric Rates

CPP Days (Charge per kWh)	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>A-10</b>										
Transmission									.93881	.93881
High Price									.11513	.11513
Moderate Price									.56977	.56977
Primary									.25473	.25473
High Price									.57007	.57007
Moderate Price									.25159	.25159
<b>E-19</b>										
Transmission									.39573	.39573
High Price									.17048	.17048
Moderate Price									.51561	.51561
Primary									.16037	.16037
High Price									.55023	.55023
Moderate Price									.16235	.16235
Secondary										
High Price									.32090	.32090
Moderate Price									.13834	.13834
Primary									.48681	.48681
High Price									.14993	.14993
Moderate Price									.51733	.51733
Secondary									.15148	.15148
High Price									.59044	.59044
Moderate Price									.16574	.16574
<b>AG-4C</b>										
High Price									.44008	.44008
Moderate Price									.12776	.12776
<b>AG-5C</b>										
High Price									.44008	.44008
Moderate Price									.12776	.12776

**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool  
Accent Energy  
Aglet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Elsesser  
Ancillary Services Coalition  
Anderson Donovan & Poole P.C.  
Applied Power Technologies  
APS Energy Services Co Inc  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Bartle Wells Associates  
Blue Ridge Gas  
Bohannon Development Co  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California Gas Acquisition Svcs  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Cellnet Data Systems  
Chevron Texaco  
Chevron USA Production Co.  
Childress, David A.  
City of Glendale  
City of Healdsburg  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Commerce Energy  
Constellation New Energy  
CPUC  
Cross Border Inc  
Crossborder Inc  
CSC Energy Services  
Davis, Wright, Tremaine LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City  
DGS Natural Gas Services  
Douglass & Liddell  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America  
Duncan, Virgil E.  
Dutcher, John  
Dynergy Inc.  
Ellison Schneider  
Energy Law Group LLP  
Energy Management Services, LLC  
Exelon Energy Ohio, Inc  
Exeter Associates  
Foster Farms  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
G. A. Krause & Assoc  
Gas Transmission Northwest Corporation  
GLJ Energy Publications  
Goodin, MacBride, Squeri, Schlotz &  
Hanna & Morton  
Heeg, Peggy A.  
Hitachi Global Storage Technologies  
Hogan Manufacturing, Inc  
House, Lon  
Imperial Irrigation District  
Integrated Utility Consulting Group  
International Power Technology  
Interstate Gas Services, Inc.  
IUCG/Sunshine Design LLC  
J. R. Wood, Inc  
JTM, Inc  
Luce, Forward, Hamilton & Scripps  
Manatt, Phelps & Phillips  
Marcus, David  
Matthew V. Brady & Associates  
Maynor, Donald H.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
Navigant Consulting  
New United Motor Mfg, Inc  
Norris & Wong Associates  
North Coast Solar Resources  
Northern California Power Agency  
Office of Energy Assessments  
OnGrid Solar  
Palo Alto Muni Utilities  
PG&E National Energy Group  
Pinnacle CNG Company  
PITCO  
Plurimi, Inc.  
PPL EnergyPlus, LLC  
Praxair, Inc.  
Price, Roy  
Product Development Dept  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra  
Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Stanford University  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tecogen, Inc  
TFS Energy  
Transcanada  
Turlock Irrigation District  
U S Borax, Inc  
United Cogen Inc.  
URM Groups  
Utility Cost Management LLC  
Utility Resource Network  
Wellhead Electric Company  
Western Hub Properties, LLC  
White & Case  
WMA