

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



August 21, 2006

Advice Letter 2745-G/2862-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revised Form 79-1039, Rate Schedule Selection Customer Agreement

Dear Ms de la Torre:

Advice Letter 2745-G/2862-E is effective August 25, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "S. H. Gallagher".

Sean H. Gallagher, Director
Energy Division

REGISTRY INFORMATION DEPARTMENT
AUG 25 2006



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

July 26, 2006

Advice 2745-G/Advice 2862-E
(Pacific Gas and Electric Company ID U 39 M)

Subject: Revisions to Form 79-1039 -- Rate Schedule Selection Customer Agreement

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

PG&E submits this advice letter to revise form 79-1039, Rate Schedule Selection Customer Agreement, to eliminate up-front meter processing and installation fees in compliance with Decision (D.) 05-11-005 issued in PG&E's 2003 General Rate Case (GRC) Phase 2 proceeding (A.04-06-024).

Background

As a result of 2003 GRC Phase 2 decision (D.05-11-005), TOU meter up-front processing and installation charges were eliminated as shown in the table below. PG&E removed references from these rate schedule in Advice 2764-E and files this advice letter to remove corresponding references from the customer agreement.

Schedule	Excerpt	Cite
E-7, EL-7, E-A7 and EL-A7	The current Schedules E-7, EL-7, E-A7 and EL-A7 TOU Installation Charge shall be eliminated on May 1, 2006, and only the two current ongoing daily TOU meter charges shall be continued at their current level, on Schedules E-7, EL-7, E-A7, E-6, and EL-6.	D.05-11-005 Appendix C - page 8 - Item 7
A-6	Effective May 1, 2006, for Schedule A-6, Time of Use (TOU) processing and installation charges shall be eliminated. Ongoing TOU meter charges shall remain at their current levels.	D.05-11-005 Appendix D – Page 6 - Item 2
E-19	The Settling Parties agree that it is reasonable to eliminate TOU Installation and TOU Processing charges for customers with demands of less than 500 kW electing to take voluntary TOU service under Schedule E-19. This billing change would become effective beginning on May 1, 2006.	D.05-11-005 Appendix E - Page 8 - Item 10
AG-TOU	The TOU meter Installation and Processing charges shall be eliminated May 1, 2006. The two current daily TOU meter charges shall be retained, with the lower daily charge applicable only to customers who paid the Installation charge prior to its elimination.	D.05-11-005 Appendix F - Page 7 - Item 5

Tariff Form Revisions

PG&E proposes that Form 79-1039 be revised per the discussion above. In addition, the form has been modified to allow for multiple requests on one form. PG&E also clarifies the requirements for meter installation to ensure that the customer understands the limitations on being able to install the meters.

PG&E also proposes a name change for Form 79-1039 from Agricultural, Commercial, Residential Rate Schedules Selection Customer Agreement to Rate Schedule Selection Customer Agreement.

Effective Date

PG&E requests that this advice filing become effective on regular notice which is 30 days from the date of filing or **August 25, 2006**.

Protests

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
P.O. Box 770000 Mail Code B10C
San Francisco, CA 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Notice

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and Service List A.04-06-024 (PG&E's 2003 GRC Phase 2 Proceeding). Address changes should be directed Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs/>

Handwritten signature of Brian K. Cherry in black ink, dated 7/26/06.

Vice President, Regulatory Relations

Cc: Service List A.04-06-024
Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Chris Fan

Phone #: (415) 973-4887

E-mail: ckf4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2745-G/2862-E

Subject of AL: Revisions to Form 79-1039 -- Rate Selection Customer Agreement Form

Keywords (choose from CPUC listing): Forms, Compliance, Customer Charge

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: D.05-11-005

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 8-25-2006

No. of tariff sheets: 6

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Form 79-1039, Rate Schedule Selection Customer Agreement

Service affected and changes proposed¹: See advice letter

Pending advice letters that revise the same tariff sheets:

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jinj@cpuc.ca.gov

Utility Info (including e-mail)

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2745-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24081-G	Sample Form 79-1039--Agricultural, Commercial, Residential Rate Schedule Selection Customer Agreement	23182-G
24082-G	Table of Contents -- Sample Forms	23187-G
24083-G	Table of Contents -- Rate Schedules	24034-G

**ATTACHMENT 1
Advice 2862-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25075-E	Sample Form 79-1039--Agricultural, Commercial, Residential Rate Schedule Selection Customer Agreement	23600-E
25076-E	Table of Contents -- Sample Forms	23607-E
25077-E	Table of Contents -- Rate Schedules	25057-E



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24081-G
23182-G

PACIFIC GAS AND ELECTRIC COMPANY
RATE SCHEDULE SELECTION CUSTOMER AGREEMENT
FORM NO. 79-1039 (REV 7/06)
(ATTACHED)

(T)
(T)

Advice Letter No. 2745-G
Decision No. 05-11-005

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed July 26, 2006
Effective August 25, 2006
Resolution No. _____

I wish to be billed under the optional rate schedule(s) as listed. I agree to the terms and conditions as described in the rate schedule tariff * and as follows:

I hereby grant to PG&E, its employees, agents or contractors, reasonable access at reasonable times, to install, remove, repair and inspect the metering equipment. (See Requirements for Time of Use Meter Installation listed below.)

I understand that I cannot change to another rate schedule for a period of one year unless new schedules are offered, for which I am eligible. I am also aware that meters for TOU schedules may become obsolete due to electric industry restructuring or other action by the CPUC.

The chosen rate schedule will commence on the next regular meter reading date or meter installation or reprogramming date following PG&E's receipt of rate schedule change authorization.

Customers electing to take service on certain rate schedules requiring certain nontraditional meters may be required to pay a meter installation or processing charge. If required, billing on the selected rate schedule will not commence until all requirements are met and the required fee has been paid.

Note to General Service customers only: The repayment obligation for the Trust Transfer Amount (TTA) of the Rate Reduction Bond (RRB) will vary for rate schedules A1, A6, A10, E19, and E20.

Requirements for Time of Use Meter Installation

- Meter height must be between 48" and 66"
- Accessibility 24 hrs/day (no locked gate, dogs, etc)
- No single phase load off 240 volt, 3 wire, 3phase service
- Main disconnect must be after the meter

Copies of rate schedule tariffs are available upon request by calling **1-800-743-5000**. Descriptions of rate options and tariffs can also be found at www.pge.com/rateoptions and www.pge.com/tariffs

Sample:

Service Agreement (Service ID #)	Meter No.	Desired Rate	Supply¹	Total HP² (AG Only)	2 Largest Motors HP³ (AG Only)
0123456789	32847T	AG4A	Grapes Drip Irrig	30	30
9876543210	56R032	AG5B	Almond Huller	125	50 + 25
5678943210	6821R0	A6	Restaurant	N/A	N/A
4563210987	982T67	E6	House	N/A	N/A

1. Provide a description of what each meter serves (i.e. Pasture Flood Irrig., Retail Clothing Store, House).
2. Ag only: List the combined total horsepower rating of the motor(s) on each meter.
3. Ag only: List the HP rating of the 2 largest motors if meter serves a multi-motor load.

RATE SCHEDULE SELECTION

Service Agreement (Service ID #)	Meter No.	Desired Rate	Supply ¹	Total HP ² (AG Only)	2 Largest Motors HP ³ (AG Only)

1. Provide a description of what each meter serves (i.e. Pasture Flood Irrig., Retail Clothing Store, House).
2. Ag only: List the combined total horsepower rating of the motor(s) on each meter.
3. Ag only: List the HP rating of the 2 largest motors if meter serves a multi-motor load.

I am requesting the above rate schedule selection(s) and agree to the terms and conditions as outlined in Page 1 of this agreement and in the tariffs.

Customer or Authorized Agent: _____
Signature _____
Printed Name _____

Telephone _____ **Date** _____

Name on bill _____

Mailing Address _____

Account Number(s) _____

(Please return signed form to:
PG&E – Rate Change
 Records Dept.
 8110 Lorraine Ave
 Stockton, CA 95210-4239

For Office Use Only:
 PG&E Representative _____ LAN ID _____
 Phone Number _____
 Date Received _____

* Copies of rate schedule tariffs are available upon request by calling **1-800-743-5000**. Descriptions of rate options and tariffs can also be found at www.pge.com/rateoptions and www.pge.com/tariffs



TABLE OF CONTENTS—SAMPLE FORMS
(Continued)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.
BILLS AND STATEMENTS			
01-6630	REV 12/02	Energy Statement—Central Mailing	21283-21287,19704, 21288-21291,21786-G
61-4019	01/97	Energy Statement—Summary Billing	17783-G
61-4657	REV 01/90	Sundry Sales Invoice.....	17539-G
62-4112	REV 08/88	Statement of Account	17540-G
79-1039	REV 7/06	Rate Schedule Selection Customer Agreement	24081-G (T)
CREDIT FORMS AND NOTICES			
62-0401	05/97	Notice Form.....	17942-G
62-4042	REV 01/05	Surety Bond/Bill Guaranty Form	22989-G
62-7042		Deposit Payment Record	
79-1041	6/05	Notice of Bill Guaranty Termination	23184-G
79-1042	6/05	APS/Auto Pay Customer Application.....	23185-G
79-1043	6/05	Irrevocable Standby Letter of Credit.....	23186-G
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62-3799	REV 01/05	Third Party Notification Service	22984-G
79-1025	01/05	Third Party Notification – Bill Insert.....	22985-G
79-1027	01/05	Third Party Notification Letter (15 -day).....	22986-G
79-1028	01/05	Third Party Notification Letter (48-hour)	22987-G
62-4107	REV 01/05	Unsatisfactory Check Notice	22990-G
62-7166	REV 07/84	Counter Collection Receipt—Domestic and Commercial Accounts.....	13061-G
79-800	REV 03/02	Discontinuance of Service Notice—English.....	21015-G
79-803	REV 01/05	Discontinuance of Service Notice—Chinese	22991-G
79-804	REV 01/05	Discontinuance of Service Notice—Korean.....	22992-G
79-805	REV 01/05	Discontinuance of Service Notice—Spanish.....	22993-G
79-806	REV 01/05	Discontinuance of Service Notice—Vietnamese.....	22994-G
79-858	REV	ID Theft Affidavit – PG&E Account Number	22988-G
OPERATIONS NOTICES			
04-1558	10/91	Hazard Notice—Spanish	17754-G
04-1559	10/91	Hazard Notice—Hmong.....	17755-G
04-1560	10/91	Hazard Notice—Vietnamese	17756-G
04-1562	10/91	Hazard Notice—Cambodian.....	17757-G
04-1563	10/91	Hazard Notice—Chinese	17758-G
04-1564	10/91	Hazard Notice—Korean.....	17759-G
61-4406	REV 07/90	Meter Reading Reminder—Postcard.....	17760-G
61-7126	REV 07/88	Window Meter Card Reminder—Postcard.....	13063-G
62-3005		Window Meter Card—Single Meter	13064-G
62-3006		Window Meter Card—Two Meters.....	13065-G
62-3010	REV 09/88	Hazard Notice—English	17761-G
62-3045	05/88	Notice of Planned Electric Service Interruption.....	13067-G
62-3531	REV 12/96	Service Report.....	17762-G

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Rules	22927-G	
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Sample Forms	22434,22926,24082,22266,21292-G	(T)

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service	23942,23487-G
G1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	23943,23734-G
G-10/20	Winter Gas Savings Program.....	23541,23542-G
GM	Master-Metered Multifamily Service	23944,23880,23019-G
GS	Multifamily Service	23945,23882,23215-G
GT	Mobilehome Park Service	23946,23884,23023-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service.....	23947,23886-G
GL1-NGV	Residential Care Program—Natural Gas Service for Compression on Customers' Premises	23948,23740-G
GML	Master-Metered Multifamily CARE Program Service	23949,23899,23027-G
GSL	Multifamily CARE Program Service.....	23950,23951,23216-G
GTL	Mobilehome Park CARE Program Service.....	23952,23953,23502-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	23954,23035-G
G-NR2	Gas Service to Large Commercial Customers	23955,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers	23956-G
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers	23715-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	23652,23653,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation	23654,22895,22525,22173-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	24029,22897,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	22174,21867, 22135,22047,22048,20037,22136,21872,22137,22138,20042,20043,20044,22051-G



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

25075-E
23600-E

PACIFIC GAS AND ELECTRIC COMPANY
RATE SCHEDULE SELECTION CUSTOMER AGREEMENT
FORM NO. 79-1039 (REV 7/06)
(ATTACHED)

(T)
(T)

Advice Letter No. 2862-E
Decision No. 05-11-005

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed July 26, 2006
Effective August 25, 2006
Resolution No. _____

104076

I wish to be billed under the optional rate schedule(s) as listed. I agree to the terms and conditions as described in the rate schedule tariff * and as follows:

I hereby grant to PG&E, its employees, agents or contractors, reasonable access at reasonable times, to install, remove, repair and inspect the metering equipment. (See Requirements for Time of Use Meter Installation listed below.)

I understand that I cannot change to another rate schedule for a period of one year unless new schedules are offered, for which I am eligible. I am also aware that meters for TOU schedules may become obsolete due to electric industry restructuring or other action by the CPUC.

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Customers electing to take service on certain rate schedules requiring certain nontraditional meters may be required to pay a meter installation or processing charge. If required, billing on the selected rate schedule will not commence until all requirements are met and the required fee has been paid.

Note to General Service customers only: The repayment obligation for the Trust Transfer Amount (TTA) of the Rate Reduction Bond (RRB) will vary for rate schedules A1, A6, A10, E19, and E20.

Requirements for Time of Use Meter Installation

- Meter height must be between 48" and 66"
- Accessibility 24 hrs/day (no locked gate, dogs, etc)
- No single phase load off 240 volt, 3 wire, 3phase service
- Main disconnect must be after the meter

Copies of rate schedule tariffs are available upon request by calling **1-800-743-5000**. Descriptions of rate options and tariffs can also be found at www.pge.com/rateoptions and www.pge.com/tariffs

Sample:

Service Agreement (Service ID #)	Meter No.	Desired Rate	Supply¹	Total HP² (AG Only)	2 Largest Motors HP³ (AG Only)
0123456789	32847T	AG4A	Grapes Drip Irrig	30	30
9876543210	56R032	AG5B	Almond Huller	125	50 + 25
5678943210	6821R0	A6	Restaurant	N/A	N/A
4563210987	982T67	E6	House	N/A	N/A

1. Provide a description of what each meter serves (i.e. Pasture Flood Irrig., Retail Clothing Store, House).
2. Ag only: List the combined total horsepower rating of the motor(s) on each meter.
3. Ag only: List the HP rating of the 2 largest motors if meter serves a multi-motor load.

RATE SCHEDULE SELECTION

Service Agreement (Service ID #)	Meter No.	Desired Rate	Supply ¹	Total HP ² (AG Only)	2 Largest Motors HP ³ (AG Only)

1. Provide a description of what each meter serves (i.e. Pasture Flood Irrig., Retail Clothing Store, House).
2. Ag only: List the combined total horsepower rating of the motor(s) on each meter.
3. Ag only: List the HP rating of the 2 largest motors if meter serves a multi-motor load.

I am requesting the above rate schedule selection(s) and agree to the terms and conditions as outlined in Page 1 of this agreement and in the tariffs.

Customer or Authorized Agent: _____
Signature _____
Printed Name _____

Telephone _____ **Date** _____

Name on bill _____

Mailing Address _____

Account Number(s) _____

(Please return signed form to:
PG&E – Rate Change
 Records Dept.
 8110 Lorraine Ave
 Stockton, CA 95210-4239

For Office Use Only:
 PG&E Representative _____ LAN ID _____
 Phone Number _____
 Date Received _____

* Copies of rate schedule tariffs are available upon request by calling **1-800-743-5000**. Descriptions of rate options and tariffs can also be found at www.pge.com/rateoptions and www.pge.com/tariffs



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61-4019	01/97	Energy Statement—Summary Billing	14320-E
61-4446	REV 11/87	Street Lighting Statement	10834-E
61-4657	REV 01/90	Sundry Sales Invoice	14099-E
61-6616	REV 11/87	Street Lighting Bill	10838-E
62-4112	REV 08/88	Statement of Account	14100-E
79-1039	REV 7/06	Rate Schedule Selection Customer Agreement	25075-E
79-1043	6/05	Irrevocable Standby Letter of Credit	23604-E
CREDIT FORMS AND NOTICES			
62-0401	05/97	Notice Form	14377-E
62-4042	REV 01/05	Surety Bond/Bill Guaranty	22733-E
79-1041	6/05	Notice of Bill Guaranty Termination	23602-E
79-1042	6/05	APS/Auto Pay Customer Application	23603-E
COLLECTION NOTICES			
62-3727		Third Party Reminder	
62-3799	REV 01/05	Third Party Notification Service	22728-E
79-1025	01/05	Third Party Notification—Bill Insert	22729-E
79-1027	01/05	Third Party Notification Letter (15-day)	22730-E
79-1028	01/05	Third Party Notification Letter (48-hour)	22731-E
62-4107	REV 01/05	Unsatisfactory Check Notice	22734-E
62-7166	REV 07/84	Counter Collection Receipt—Domestic and Commercial Accounts	10858-E
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79-804	REV 01/05	Discontinuance of Service Notice—Korean	22736-E
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OPERATIONS NOTICES			
04-1558	10/91	Hazard Notice—Spanish	14263-E
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61-7126	REV 07/88	Window Meter Card Reminder—Postcard	10860-E
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RATE SCHEDULES

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
RESIDENTIAL RATES		
E-1	Residential Service	24768,24769,24770,19910,24771,24772-E
E-2	Experimental Residential Time-of-Use Service	
E-3	Experimental Residential Critical Peak Pricing Service	22429,24773,24774,24775, 24776,24087,24777,24089,24778,23082,22501,21243,24779,22437,24780-E
EE	Service to Company Employees	24091-E
EM	Master-Metered Multifamily Service	24781,24782,24783,20648,24784,24785-E
ES	Multifamily Service	24786,24787,24788,23640,24789,24790-E
ESR	Residential RV Park and Residential Marina Service	
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ET	Mobilehome Park Service	24796,24797,24343,24798,24799,24800-E
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E-7	Residential Time-of-Use Service	24808,24809,24810,24811,24344,24812-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	
	21274,24813,24814,24855,24815,24816-E
E-8	Residential Seasonal Service Option	24817,24818,24546,24819-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	24820,24821,24822,24823,24824,24825,21289,24826,24827-E
EL-1	Residential CARE Program Service	24118,24828,24829,24348,24830-E
EML	Master-Metered Multifamily CARE Program Service	24349,24667,21299,24123,22170-E
ESL	Multifamily CARE Program Service	24668,24669,21598,24351,24352,21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	
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ETL	Mobilehome Park CARE Program Service	
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EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,24357,24675,19783,24358,21330-E
EL-8	Residential Seasonal CARE Program Service Option	24359,24676,24360,22190-E
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Franciscan Mobilehome
Future Resources Associates, Inc
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Gas Transmission Northwest Corporation
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McKenzie & Assoc
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New United Motor Mfg, Inc
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Seattle City Light
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