

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



July 18, 2006

Advice Letter 2851-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revisions to Form 79-972, Agreement for Unmetered Electrical Service

Dear Ms de la Torre:

Advice Letter 2851-E is effective July 27, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "S. H. Gallagher".

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS DEPARTMENT

JUL 19 2006



Brian K. Cherry
Senior Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

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Internet: BKC7@pge.com

June 27, 2006

Advice 2851-E

(Pacific Gas and Electric Company ID U39 E)

Subject: Revisions to Form 79-972: Agreement for Unmetered Electrical Service

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits, in accordance with Section III of General Order 96-A, as a result of further analysis of auditing of unmetered loads and street light circuit connections, revisions to standard electric Form 79-972--Agreement for Unmetered Electrical Service ("Form 79-972" or "Agreement"), in order to further refine conditions and processes of unmetered loads.

Background

Electric Preliminary Statement Part A—*Description of Service Area and General Requirements*, Section 6, allows PG&E to bill for certain small loads without metering¹. It is PG&E's practice to provide unmetered service to customers with constant load and consistent hours of operation in situations where the load is so small that it is impractical to meter. Under electric Rule 16, Section B.1, all usage must be metered; however, certain exceptions are allowed, as set forth in electric Schedule LS-1--*PG&E-Owned Street and Highway Lighting*, and Schedule LS-2--*Customer-Owned Street and Highway Lighting*, and the condition stated in Preliminary Statement Part A.6.

Applicants for unmetered electrical service to loads that are not eligible for Street and Highway Lighting or Outdoor Area Lighting rates schedules, or fail to meet the provisions contained in Resolution E-3973, such as the 50 watt limitation, must sign standard Form 79-972.

¹ Preliminary Statement Part A.6.a provides that, "MEASUREMENT OF ELECTRIC ENERGY: Unless otherwise provided in the applicable tariff schedules, all electric energy supplied to customers by PG&E will be measured by means of suitable standard electric meters except where energy supplied to highway sign lighting, traffic control devices, communication system amplifiers or other loads can be accurately determined from load and operating time or other relevant data and where, in the opinion of PG&E, the installation of a meter is impractical."

PG&E proposes modifications, as described below, to clarify various provisions in the existing Agreement. These proposed modifications are requested in order to make the Agreement more consistent with the terms and conditions in the recently-issued Resolution E-3973 which approved, with modifications, PG&E's Advice 2752-E: *New Form 79-1048 -- Agreement for Unmetered Low Wattage Equipment Connected to Customer-Owned Street Light Facilities*, and to implement improvements in PG&E's unmetered processes.

In addition, during the course of an internal review of unmetered service connections while being mindful of the provisions adopted in Resolution E-3973, PG&E identified two areas of concern related to the application of the Agreement for Unmetered Electrical Service (Form 79-972). At the time of the review a total of 24,335 active unmetered services were established in the PG&E billing system. The review focused on the 2760 unmetered services established between June 2003 and March 2005. This time period was selected to review the implementation of the provisions of the existing Form 79-972, which was effective as of May 3, 2003. A total of 2056 of these services were active at the time of the review as the remaining amount had service discontinued, cancelled, or were otherwise inactive. Of these active accounts, 30 were identified as sprinkler or irrigation control load, and 720² were identified as being larger than the 150 watt limitation applicable to a majority of unmetered services under the provisions of the Agreement.

On a forward-going basis, concerns regarding sprinkler and irrigation control services have been addressed in Resolution E-3973, and a process for connecting unmetered irrigation controls is now available. PG&E's internal interpretation of the terms of the existing Form 79-972 precluded application of the Agreement to this type of load, as they are not constant in nature. PG&E will now use the Form 79-1048 as adopted in Resolution E-3973 to address these service requests.

An exception in the existing Paragraph 2c has caused confusion for both customers and PG&E employees. The exception allows units mounted on Utility-owned poles fed from overhead systems above the established limits that are described in terms of load (150 watts) and in terms of energy used (50 kWh in paragraph 2a and 110kWh in paragraph 2b) to be on the Agreement. As a result, there have been inconsistencies in applying the provisions of the Agreement and thus, PG&E's review revealed that not all of the 720 unmetered services to loads larger than the 150 watt limitation meet the criteria established as an exception in paragraph 2c of the Agreement. PG&E proposes revisions to the Agreement, as further discussed below, to clarify existing provisions and avoid this issue on a going-forward basis.

² Of the 720 services that are above the nominal 150 watt limit, 555 services belong to a single customer. This single customer represents 77% of the all services found in PG&E's review to exceed the 150 watt limit. As part of the customer's own annual review of its inventory of services, it has determined that some of the services reported to PG&E that are actually listed are duplicates. PG&E is working with the customer to correct its records, which is expected to result in a reduction of the total number of services that exceed the 150 watt limitation.

Proposed Changes to Form 79-972

PG&E proposes to clarify and more precisely define the application of the 150 watt limitation so that it includes average consumption of a device, similar to the approach in Resolution E-3973. This will permit installation of devices that may have a higher-rated input but operate at 150 watts or less. This modification is addressed in the second recital paragraph and in paragraph 2b.

PG&E proposes to modify paragraph 2 to remove the 50 kWh and 110 kWh limitations because these references have led to confusion in the application of the 150 watt limitation. Eliminating this reference simplifies the interpretation.

PG&E proposes to eliminate the exception in paragraph 2c for units fed from overhead connected systems because this has also caused confusion with the interpretation of other conditions in the Agreement and is contrary to the 150 watt limitation. Loads above the 150 watt limitation have generally been found not to be of a constant load nature.

In many instances, requiring customers to retrofit services to accommodate meter installations may be extremely difficult and costly due to the location of the service. In order to avoid adverse impact to customers, and to address the existing services that do not meet PG&E's interpretation of the Agreement with respect to application to irrigation or sprinkler controllers or services that exceed the limitations in paragraphs 2a and 2b, PG&E proposes to treat all such existing services as being grandfathered. Customers in this situation will not be held responsible for the requirement to meter existing unmetered irrigation or sprinkler services. Similarly, customers will not be required to meter existing services that exceed the 150 watt limitation unless the equipment is relocated or the loading characteristics of the device are modified.

PG&E proposes to eliminate the references in paragraph 2d that identified those unmetered billing methods that were in place prior to the approval of Form 79-972. The billing methods for existing equipment will remain unchanged and will be in accordance with the terms of the unmetered service agreement that was entered into at the time of original installation. Although the billing methods for such existing equipment will continue to be treated as grandfathered, there is no compelling reason to include the reference to such accounts in proposed Form 79-972, which will apply prospectively to unmetered load connected after the Commission issues its approval for use of this form. This proposed modification will eliminate unnecessary references in paragraph 2. For the same reason, PG&E proposes to eliminate paragraph 15, which refers to prior letters of understanding, agreements or contracts.

PG&E proposes to redesignate paragraph 2e as new paragraph 2c and to modify it to refer to the customer's obligation to provide information relating to the number and location devices necessary to complete Attachment B.

PG&E proposes changes in paragraphs 3 and 4 to add clarity as a result of use of the form and improved language drafted for Resolution E-3973.

PG&E also proposes minor modifications to Attachment A of Form 79-972 to be similar in language to that recently approved in Resolution E-3973, with the exception of 11 hour photo controlled load as that is allowable under this agreement. In addition, PG&E proposes a new Attachment B to be consistent with the format recently approved in Resolution E-3973.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **July 17, 2006**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jir@cpuc.ca.gov and jnj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

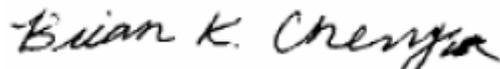
Effective Date

PG&E requests that this advice filing become effective on regular notice, **July 27, 2006**, which is 30 days after the date of filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs/>



Director - Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39E

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Shilpa Ramaiya

Phone #: (415) 973-3186

E-mail: srrd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2851-E**

Subject of AL: Revisions to Form 79-972 – Agreement for Unmetered Electrical Service

Keywords (choose from CPUC listing): Agreement, Metering

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **7-27-2006**

No. of tariff sheets: 3

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Form 79-972

Service affected and changes proposed¹: See advice letter

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Utility Info (including e-mail)

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2851-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25055-E	Sample Form 79-972--Agreement for Unmetered Electrical Service	19879-E
25056-E	Table of Contents -- Sample Forms	24050-E
25057-E	Table of Contents -- Rate Schedules	25046-E



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

25055-E*
19879-E

PACIFIC GAS AND ELECTRIC COMPANY
AGREEMENT FOR UNMETERED ELECTRICAL SERVICE
FORM NO. 79-972 (REV 6/06)
(ATTACHED)

(T)

Advice Letter No. 2851-E
Decision No.

104002

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed June 27, 2006
Effective July 27, 2006
Resolution No. _____



Agreement for Unmetered Electrical Service*

PG&E Use only	
Distribution:	References:
Original: Records Processing	PM# _____
Copies: Division, Customer	BD# _____
	SA# _____

This Agreement between _____ (Customer) and Pacific Gas and Electric Company (the Company) is to establish and govern the provisions of unmetered electric service provided by the Company at the locations reported for equipment described in the attachments to this Agreement and billing data reported monthly or annually as required by this Agreement and subject to review by the Company for unmetered status.

WHEREAS, in the Company's opinion, it would be impractical to install electric meters at the requested locations and for equipment installed subject to this Agreement; and

WHEREAS, the consumption of electricity at such locations and for such equipment can be reasonably determined from manufacturer's specifications and operating characteristics of the Customer where the load is 11 hour photo controlled or 24 hour constant and of *one hundred fifty (150) watts or less rated or average consumption* on any one service connection point; and

WHEREAS, pursuant to the Company's electric Preliminary Statement Part A.6.a, Customer and the Company agree that, in lieu of installing meters at each location, the Company shall provide unmetered electric service as provided herein.

NOW THEREFORE, in consideration of the terms and covenants contained herein, Customer and the Company hereby agree as follows:

1. Customer's equipment that is the subject of this Agreement, are identified in the data sheets set forth in Attachment A (Equipment). Each location will be considered a separate account and billed on the Company's regular monthly billing cycle for the applicable area. Each location will be evaluated for unmetered service separate from any other location. Billing of fixed usage will be done under the rate schedule indicated on Attachment A. Billing will be based on the methodology described in paragraph 3, below. This Agreement is for Equipment directly connected to the Company's distribution system, and is not available for equipment connected via a third party service, third party equipment, or through photo control adapters attached to Company-owned or third-party-owned street light facilities.
2. Each individual piece of Equipment shall constitute a separate unit for purposes of this Agreement. The method of determining the electric usage for each unit shall be as follows:
 - a) Where a unit is controlled by a photo control, any such photo control must meet ANSI Standard C136.10, turn on value 1.0 foot candles and turn off value of 1.5 foot candles. Usage must be equal to or less than 150 watts rated or average consumption. It will be billed at 11 hours of photo controlled operating time per day.
 - b) Where a unit is not photo controlled, the unit will be billed on a 24-hour basis. Usage must be equal to or less than 150 watts rated or average consumption.
 - c) Customer shall provide the Company all of the information necessary to complete Attachment A, including without limitation, the description of the equipment model, type, unit and load, prior to

* Automated Document, Preliminary Statement Part A



Agreement for Unmetered Electrical Service*

the installation of any Equipment. To facilitate completion of Attachment A, third party testing results or metered results are required where Customer has no manufacturer data. Information to verify the number and location of all Equipment at each service location shall be reported as described in Attachment B.

3. The monthly energy charge will be based on Equipment identified in Attachment A and the calculated kilowatt hours (kWh) applied to all locations for that equipment from the documented average consumption or rated input (not to exceed 150 watts) multiplied by either a) 731 hours per month (for 24-hour continuous usage) under paragraph 2b, above; or b) 335 hours per month (for photo controlled usage) under paragraph 2a, above. The monthly charge shall also include all other charges under the General Services rate schedule A1, including the single customer charge per location.
4. Pursuant to Section D of the Company's Electric Rule 3, Customer will promptly furnish the Company with notice of any changes in the connected or rated electrical loads or operating characteristics of such load for Equipment and each location for which service is provided under this Agreement, Attachment A shall be revised for the Equipment in question. As required in paragraph 6, Customers shall furnish the Company with information with a frequency and in a format acceptable to the Company, verifying and reconciling the Equipment at each service location, current installs and removals for the month or annually, including changes in Model or type of equipment. Any changes relating to the Model or type shall be reported as described in Attachment A. Any changes relating to the number or location of any Equipment and reflecting the net result of any installations or removals shall be reported as described in Attachment B. If it is determined that electrical load is connected that has not been accurately reported to the Company by Customer, such load will be billed in accordance with Electric Rules 17, 17.1, and 17.2 as applicable, and Customer shall pay the applicable charges for this electrical load, calculated in accordance with paragraphs 2 and 3, above. The Company reserves the right to field or bench test Customer's Equipment to verify the full rated input or average consumption. The Company reserves the right to review calibration records of Customer's test equipment used to provide measured load for previously existing grandfathered units. For load with photo controls, if photo control is discovered to be malfunctioning, billing will be based on 24-hour continuous load until such time it has been demonstrated to the Company's satisfaction that the control has been made operable.
5. Auditing will be conducted at the Company's sole discretion. Customer will provide a complete and accurate inventory and other information as required in paragraph 4 and in Attachment A and Attachment B. Customer shall provide access to Equipment and provide assistance to the Company as necessary to complete the audit. The Company shall have the right to collect the costs of the additional field verification work that would otherwise not be incurred in serving metered facilities.
6. As provided for in the Company's Electric Rule 11, Section A.1, billing will continue until such time that Customer informs the Company with 2 days prior written notice to: a) terminate billing; and b) as a condition of this Agreement, to make proper notification for scheduling the Company to de-energize Customer's Equipment.
7. Only duly authorized employees or agents of the Company may connect Customer's electrical loads to, or disconnect the same from, the Company's electric distribution facilities.
8. Neither this Agreement nor conditions of electric service hereunder shall constitute permission or authorization for any use or occupation of the Company's facilities or facilities of any third party by



Agreement for Unmetered Electrical Service*

Customer. It shall be sole responsibility and obligation of Customer to secure any rights or permission that may be necessary for the placement and use of Customer's Equipment on private property or within the public right of way.

9. Service furnished in accordance with this Agreement shall in all respects be subject to Company's applicable tariffs on file with the California Public Utilities Commission and shall at times be subject to such changes or modifications by the California Public Utilities Commission as said Commission may, from time to time, direct in the exercise of its jurisdiction.
10. Customer's Equipment shall be installed, maintained and operated at all times in accordance with all applicable laws, rules and regulations by any governmental authority with jurisdiction, including Commission's General Order 95. Customer will inform the Company as to the state, county, or local government authority with jurisdiction to approve installation of facilities to be energized, obtain proper inspection clearance or other approvals as required, and provide evidence of clearance to the Company. Where no state, county or local government authority has jurisdiction over Customer's installation, Customer will inform the Company of that fact and will provide the Company with a letter from Customer's qualified electrical engineer or engineering consultant authorizing Company to energize service to Customer's Equipment and indicating compliance with Customer's design criteria.
11. This Agreement may be cancelled by either party on thirty (30) days prior written notice to the other party, which shall result in termination of service, unless: a) a subsequent executed superseding agreement governing the terms of unmetered service has gone into effect prior to the termination of this Agreement; or b) a meter has been installed and the service has been transferred to metered status.
12. The Company may, at a later date, require metering of new, existing, additional, rearranged or relocated equipment that would otherwise register on its metering devices with then available practical technology, and decline to provide or continue unmetered service.
13. Nothing in this Agreement shall preclude the Company from requesting authority from the California Public Utilities Commission to implement an electric tariff for unmetered service. If an unmetered electric service tariff is approved for the Company, it shall apply to Customer's installations under this Agreement.
14. If Customer acquires additional unmetered facilities through merger, purchase, or other forms of acquisition, all such acquired unmetered facilities shall become subject to this Agreement, and billing will be adjusted as required by this Agreement. Customer must provide the information necessary to complete new Attachment A(s), if such additional unmetered facilities have not previously been identified to the Company. If Customer is acquired by a third party, assignment of this Agreement shall be subject to the provisions of paragraph 20.
15. The Company is authorized to revise the form of Attachment A and Attachment B at its sole discretion and at any time require additional information from Customer for the purpose of this Agreement, including without limitation, accurate data concerning equipment, maintaining accurate records, and promoting accurate and efficient billing.



Agreement for Unmetered Electrical Service*

16. All notices required herein shall be given in writing and delivered personally, by United States Postal Service or other nationally recognized courier service to the appropriate address below. Addresses may be changed by the Company or Customer as business needs change.

Customer:	_____	Pacific Gas and Electric Company
Address:	_____	Billing Revenue & Records
	_____	P.O. Box 8329
	_____	Stockton, CA 95208
Attn:	_____	Attn. Unmetered Electric Usage

17. Customer's bill shall be mailed to the address listed below and in Attachment A.

Billing Name:	_____
Address:	_____

Attn:	_____

18. The waiver by either Party of any default in the performance, or failure to insist on strict performance, by the other or any covenant or condition contained herein shall not be construed to be a waiver of any preceding or subsequent default of the same or any other covenant contained herein.

19. Customer may, with the Company's written consent, assign this Agreement if the assignee agrees in writing to perform all of Customer's obligations hereunder. Such assignment will be deemed to include, unless otherwise specified therein, all of the Customer's rights to any refunds which might become due upon discontinuance of service contracted. Customer remains responsible for all obligations under this Agreement up to the effective date of the assignment. In lieu of an assignment, the Customer's successor in interest may retrofit the Equipment for metering under Company's existing tariffs.

APPROVED:

Customer: _____

Pacific Gas and Electric Company

Title: _____

Title: _____

Name (Print): _____

Name (Print): _____

Signature: _____

Signature: _____

Date: _____

Date: _____



Attachment A to Agreement for Unmetered Services

Form to be completed by PG&E

Date of Agreement _____
 Date of this attachment _____

Distribution: Original Billing Revenue and Records	PM # _____
Copy Divisions, Service Planning, Customer	SA # _____

Applicant: _____
 Address: _____
 Billing Name: _____
 Address (if different from mailing): _____

Equipment billing information (to be completed by Pacific Gas and Electric Company)

Manufacturer/model or series _____

Equipment type* _____

**Use only one Attachment A per Equipment type*

Basic calculation for monthly kiloWatt hours (kWh) rounded to the nearest whole kWh for billing.

$((\text{Nominal voltage} \times \text{Amps}) / 1000) \times \text{hours of operation}$

Use 731 hours for 24 hour load, or 335 hours for 11 hour photo controlled load.

Adjust Amps as needed when Average Documented Consumption is used in place of full rated amps for proper kWh billing.

Rate schedule	Nominal volts	Amps	Operating hours	kWh/Mo billing
A1				0

Applicant must provide the following:

- Equipment model, type and unit identification number
- Input ratings in amps, nominal volts or documented average consumption
- Description of apparatus, if any, which controls hours of equipment operation, photo control or other operating characteristics including range of efficiency rating, selectable range of voltages, and any other information deemed necessary by Pacific Gas and Electric Company to accurately establish billing amounts.

Additional documentation and attachments as required by Pacific Gas and Electric Company:

- Pursuant to paragraphs 2a and 4 of the Agreement, for billing reporting, information required includes, but is not limited to:
- Equipment location (e.g., Street light number, GPS coordinate or other acceptable identification)
- Notification of tax exemptions which apply to the provisions of service under this Agreement

Provide the following when requesting service through Pacific Gas and Electric Company local offices

- A copy of the Agreement and Attachments for Unmetered Services
- Necessary information to complete an Electric Rule 3 request for service if required.
- "Automated Document, Preliminary Statement, Part A".

Rates & Tariffs
 Form 79-972
 Advice 2851-E



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RATE SCHEDULES

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ESL	Multifamily CARE Program Service	24668,24669,21598,24351,24352,21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	
	24670,24671,21599,24353,24354,21313-E
ETL	Mobilehome Park CARE Program Service	
	24672,24673,21600,22180,24355,21319-E
EL-6	Residential CARE Program Time-of-Use Service	24849,24850,24851,24852,24853,24854-E
EL-7	Residential CARE Program Time-of-Use Service	
	21320,24133,24674,21601,24356,21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,24357,24675,19783,24358,21330-E
EL-8	Residential Seasonal CARE Program Service Option	24359,24676,24360,22190-E
E-FERA	Family Electric Rate Assistance	23963,24996,21643-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service	24677,24678,24361,24362,21339-E
A-6	Small General Time-of-Use Service	22755,23445,24679,24680,21343,24363,21345-E
A-10	Medium General Demand-Metered Service	
	24148,24681,24682,24683,24684,22757,22874,24364,24365,21354,21355-E
A-15	Direct-Current General Service	24685,24686,24366,24157-E

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**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	DGS Natural Gas Services	Palo Alto Muni Utilities
Accent Energy	Douglass & Liddell	PG&E National Energy Group
Aglet Consumer Alliance	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Agnews Developmental Center	Duke Energy	PITCO
Ahmed, Ali	Duke Energy North America	Plurimi, Inc.
Alcantar & Elsesser	Duncan, Virgil E.	PPL EnergyPlus, LLC
Ancillary Services Coalition	Dutcher, John	Praxair, Inc.
Anderson Donovan & Poole P.C.	Dynegy Inc.	Price, Roy
Applied Power Technologies	Ellison Schneider	Product Development Dept
APS Energy Services Co Inc	Energy Law Group LLP	R. M. Hairston & Company
Arter & Hadden LLP	Energy Management Services, LLC	R. W. Beck & Associates
Avista Corp	Exelon Energy Ohio, Inc	Recon Research
Barkovich & Yap, Inc.	Exeter Associates	Regional Cogeneration Service
BART	Foster Farms	RMC Lonestar
Bartle Wells Associates	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Blue Ridge Gas	Franciscan Mobilehome	SCD Energy Solutions
Bohannon Development Co	Future Resources Associates, Inc	Seattle City Light
BP Energy Company	G. A. Krause & Assoc	Sempra
Braun & Associates	Gas Transmission Northwest Corporation	Sempra Energy
C & H Sugar Co.	GLJ Energy Publications	Sequoia Union HS Dist
CA Bldg Industry Association	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Cotton Ginners & Growers Assoc.	Hanna & Morton	Sierra Pacific Power Company
CA League of Food Processors	Heeg, Peggy A.	Silicon Valley Power
CA Water Service Group	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
California Energy Commission	Hogan Manufacturing, Inc	Southern California Edison
California Farm Bureau Federation	House, Lon	SPURR
California Gas Acquisition Svcs	Imperial Irrigation District	St. Paul Assoc
California ISO	Integrated Utility Consulting Group	Stanford University
Calpine	International Power Technology	Sutherland, Asbill & Brennan
Calpine Corp	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Calpine Gilroy Cogen	IUCG/Sunshine Design LLC	Tecogen, Inc
Cambridge Energy Research Assoc	J. R. Wood, Inc	TFS Energy
Cameron McKenna	JTM, Inc	Transcanada
Cardinal Cogen	Kaiser Cement Corp	Turlock Irrigation District
Cellnet Data Systems	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Chevron Texaco	Manatt, Phelps & Phillips	United Cogen Inc.
Chevron USA Production Co.	Marcus, David	URM Groups
Childress, David A.	Matthew V. Brady & Associates	Utility Cost Management LLC
City of Glendale	Maynor, Donald H.	Utility Resource Network
City of Healdsburg	McKenzie & Assoc	Wellhead Electric Company
City of Palo Alto	McKenzie & Associates	Western Hub Properties, LLC
City of Redding	Meek, Daniel W.	White & Case
CLECA Law Office	Mirant California, LLC	WMA
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	