

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



January 4, 2007

Advice Letter 2840-E-A

Akbar Jazayeri  
Director of Revenue and Tariffs  
Southern California Edison Company  
P O Box 800  
Rosemead, CA 91770



Subject: Supplement – Revisions to PG&E’s Advice Letter 2840-E Regarding Direct Access Service Switching Exemption Rules

Dear Mr. Jazayeri:

Advice Letter 2840-E-A is effective September 14, 2006. A copy of the advice letter and resolution are included herewith for your records.

Sincerely,

Sean H. Gallagher, Director  
Energy Division

<b>REGULATORY RELATIONS</b>	
Tariffs Section	
M Brown	D Poster
R Dela Torre	S Ramaiya
B Lam	
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**Brian K. Cherry**  
Vice President  
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September 14, 2006

**Advice 2840-E-A**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject:** Supplement - Revisions to PG&E's Advice Letter 2840-E Regarding Direct Access Service Switching Exemption Rules

**Purpose**

In compliance with Resolution E-4006, Pacific Gas and Electric Company (PG&E) hereby submits for filing a supplement to Advice 2840-E, Direct Access Service Switching Exemption Rules – Three Year Commitment Clarification. The purpose of this supplement is to modify PG&E's Electric Rule 22.1 consistent with Ordering Paragraph 2 of Resolution E-4006 as directed by the California Public Utilities Commission on September 7, 2006.

**Background**

In Advice Letter 2840-E, PG&E requested to modify its Direct Access (DA) switching rules by clarifying that customers electing to remain on Bundled Portfolio Service "will automatically be subject to a new commitment period of three years." Resolution E-4006 modified PG&E's request, among other things, such that "customers may return to direct access at any time subsequent to the passage of their minimum three-year commitment to bundled service with the required six months advance notice."

**Tariff Revisions**

PG&E hereby submits modifications to Electric Rule 22.1 specifying the switching rules for eligible customers who are ending their minimum three-year commitment to remain on Bundled Portfolio Service. Section B.2.a of Rule 22.1 makes provisions for customers to switch back to DA service at any time once their three-year commitment period has been fulfilled with six-month advance notice. PG&E modifies Electric Rule 22.1 Section B.2.a.2, consistent with Ordering Paragraph 3 of Resolution E-4006, so that customers who fail to submit a DASR within the specified time period shall have their request to return to DA service cancelled and be transferred to Transitional Bundled Service. Additionally, PG&E provides minor language clarifications in Rule

22.1 and relevant Schedule TBCC to ensure applicability to all "DA eligible" customers, consistent with Resolution E-4006.

**Effective Date**

In accordance with Ordering Paragraph 2, PG&E respectfully requests this filing become effective **September 14, 2006**, subject to Energy Division review.

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this Advice Letter is being sent electronically or via U.S. mail to parties shown on the attached list and to the service lists as shown below. Address changes should be directed to Rose De La Torre at (415) 973-4716. Advice Letter filings can also be accessed electronically at:

**<http://www.pge.com/tariffs>**

*Brian K. Cherry / TEM*

Vice President - Regulatory Relations

cc: Service List for Resolution E-4006

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39E

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Ted Maguire

Phone #: (415) 973-0888

E-mail: temn@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2840-E-A

Subject of AL: Supplement - Revisions to PG&E's Advice Letter 2840-E Regarding Direct Access Service Switching Exemption Rules

Keywords (choose from CPUC listing): Direct Access

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-4006

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Resolution Required?  Yes  No

Requested effective date: 9/14/2006

No. of tariff sheets: 8

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Rule 22.1, Schedule TBCC

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Pacific Gas and Electric Company  
Attn: Brian K. Cherry  
Vice President, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177  
E-mail: PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 2840-E-A**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
25357-E	Rule 22.1--Direct Access Service Switching Exemption Rules	20996-E
25358-E	Rule 22.1 (Cont.)	20998-E
25359-E	Rule 22.1 (Cont.)	21000-E
25360-E	Rule 22.1 (Cont.)	25028-E
25361-E	Table of Contents -- Rate Schedules	25029-E
25362-E	Table of Contents -- Rules	25030-E
25363-E	Schedule TBCC--Transitional Bundled Commodity Cost	22989-E
25364-E	Table of Contents -- Rate Schedules	23054-E



RULE 22.1—DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

The following terms and conditions apply to both PG&E customers and electric Energy Service Providers (ESP) who participate in Direct Access (DA) as defined in Rule 22.

The following rules implement the Switching Exemption Decision (D.) 03-05-034, which adopted guidelines regarding the rights and obligations of DA customers who return to Bundled Service and subsequently switch back to DA service. D.03-05-034 established provisions for eligible DA customers regarding: (1) Transitional Bundled Service, (2) Bundled Portfolio Service, and (3) Initial Transition Period.

Customers switching to or from bundled service (with the exception of Transitional Bundled Service described in Section A of this Rule) shall notify PG&E six (6) months in advance of their intent to switch.

(N)  
|  
(N)

A. Transitional Bundled Service

1. Transitional Bundled Service (TBS) is effective February 19, 2004, and allows DA customers to return to Bundled Service on a transitional basis while switching from one ESP to another, or for similar or related reasons where TBS is needed.
2. The TBS provision is limited to a sixty (60) day period. The sixty (60) day period begins on the day the DA service is disconnected, which is the day PG&E starts supplying power to the service account (Day 1). By no later than the end of the sixty (60) day period (Day 60 of PG&E supplying power), PG&E must be in receipt of a Direct Access Service Request (DASR) from the customer's new ESP to switch the service account to DA service. In addition to meeting the DASR provisions set forth in Rule 22, Section E, DASRs to switch the service account back to DA service must comply with the following special conditions:
  - a. Accepted DASRs that do not require a meter change will be processed based on normal DASR processing timeframes as defined in Rule 22, Section E. PG&E will include the TBS requirements with the DASR status notification that is sent to the customer as provided for in Rule 22 Section E.7. The customer is responsible for providing its new ESP with this information.
  - b. Rejected DASRs must be corrected and resubmitted by the ESP and be acceptable to PG&E no later than twenty (20) days following the conclusion of the TBS period (Day 80 of PG&E supplying power). DASRs not corrected by the ESP within this time period will be cancelled by PG&E.

(Continued)



RULE 22.1—DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES  
(Continued)

A. Transitional Bundled Service (Cont'd.)

- 7. Customers receiving TBS shall not be permitted to switch to DA service for any additional load beyond that level that was eligible for DA service as of the September 20, 2001, suspension date.

B. Bundled Portfolio Service

- 1. This service option is effective February 19, 2004, and is applicable to all DA eligible customers who return to Bundled Service for a minimum of three (3) years. This three (3) year minimum Bundled Service commitment will be referred to herein as PG&E's Bundled Portfolio Service (BPS). The following conditions will apply:
  - a. Customers electing this service make a three (3) year commitment and will not be allowed to return to DA service until their three (3) year minimum period has been completed. The three (3) year minimum period will begin on the date the customer is switched to BPS after the conclusion of the six (6) month advance notice period as set forth in Section B.1.b of this tariff. No premature departures from the three (3) year commitment will be allowed.
  - b. Customers must provide a six (6) month advance notice to PG&E prior to becoming eligible for BPS so PG&E can adjust its procurement activity to accommodate the additional load. Such notification will be made by the customer submitting the Customer Advance Notification form in writing or electronically. PG&E will provide the customer with written confirmation and the necessary switching process information within ten (10) business days of receipt of the customer's notification. Once received by PG&E, customers will have a three (3) business day rescission period after which advance notifications cannot be canceled. PG&E will process requests to receive BPS in the following manner:
    - 1) Service account transfers to BPS will be switched on the customer's next scheduled meter read date after the completion of the six (6) month advance notice period. For service accounts with meters that are incompatible with PG&E's meter reading system, PG&E will replace the incompatible meter with a meter that is acceptable to PG&E. Such metering service will be done in accordance with rate Schedule E-EUS.
    - 2) PG&E will initiate a DASR to transfer the service account to BPS and will provide notification to the customer and ESP in accordance with Rule 22, Section E.7.

(Continued)



RULE 22.1—DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES  
(Continued)

B. Bundled Portfolio Service (Cont'd.)

- 2. At the end of the customer's three (3) year BPS commitment, customers will (D)  
have the option of switching back to DA service or remaining on bundled service. (D)  
PG&E will provide the customer with a courtesy reminder eight (8) months before (D)  
the expiration of the customer's three (3) year commitment. If for any reason the (D)  
customer is not sent, or does not receive, a courtesy reminder from PG&E,  
customer is not relieved of its responsibility for providing PG&E the notice  
required in Section B.2.a. below.
- a. Customers may elect to switch to DA service at any time subsequent to the  
conclusion of the three (3) year BPS commitment period with the required six  
(6) month advance notice. Customers must provide a six (6) month advance  
notice to PG&E prior to becoming eligible for DA service so PG&E can adjust  
its procurement activity to accommodate the change in load. Such (T)  
notification will be made by the customer submitting a Six Month Notice To  
Transfer To Direct Access Service form in writing or electronically. Once  
received by PG&E, customers will have a three (3) business day rescission  
period after which advance notifications cannot be canceled. PG&E will  
provide to the customer a written confirmation and necessary switching  
process information within ten (10) business days of the customer's  
notification, including the final date for PG&E to be in receipt of a DASR (T)  
to return to DA Service. The customer is responsible for providing its ESP with  
this information.

(Continued)



RULE 22.1—DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES  
(Continued)

B. Bundled Service (Cont'd.)

2. (Cont'd.)

a. (Cont'd.)

1) The customer's ESP shall submit a DASR to ensure that the necessary switch to DA service under the DA switching rules occurs on the service account's next scheduled meter read date after the completion of the six (6) month advance notice period. Meter changes must be completed in accordance with Section A.2.c. of this tariff.

2) If PG&E is not in receipt of a DASR by the final date specified in the utility's confirmation of receipt of the customer's six-month notice, the customer's account will be transferred to TBS. The customer will be subject to the terms of Section A above. If the utility has not received a DASR by the end of the 60-day TBS, then the customer's six-month notice to return to DA shall be cancelled, and that cancellation shall serve as the customer's six-month notice to return to bundled service provided under the existing rules. The customer continues to be subject to Section A until the end of the six months. The customer shall also be treated as any other customer returning to bundled from DA service. That is, the three-year commitment period requirement shall apply.

(T)  
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(T)

3) Customers returning to DA service at the end of their three (3) year BPS commitment period shall not be permitted to switch to DA service for any additional load beyond that level that was eligible for DA service as of the September 20, 2001, suspension date.

b. Customers electing to remain on bundled service are not required to take any action.

C. Initial Transition Period

1. Section C is applicable to those DA customers that have already returned from DA to Bundled Service subsequent to September 20, 2001, up through the implementation date of D.03-05-034 or DA eligible customers still pending on PG&E's listings described in D.02-03-055 who have not yet taken DA service.

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SCHEDULE TBCC—TRANSITIONAL BUNDLED COMMODITY COST

**APPLICABILITY:** This schedule applies to Direct Access eligible and Community Choice Aggregation customers who: (1) elect Transitional Bundled Service (TBS) as prescribed in Rule 22.1 (Direct Access Service Switching Exemption Rules) or (2) who take Bundled Service prior to the end of the mandatory six-month notice period required to elect Bundled Service as prescribed in Rules 22.1 and 23.1 (Community Choice Aggregation Service Interim Switching Rules). (T)

**TERRITORY:** Schedule TBCC applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

**RATES:** This schedule will apply where the Transitional Bundled Commodity Cost (TBCC) is required for calculation of applicable power charges.

Direct Access customers eligible who elect: (1) take service on TBS as prescribed in Rule 22.1 or (2) take Bundled Service prior to the end of the mandatory six-month notice period required to elect Bundled Service as prescribed in Rule 22.1 will be charged the TBCC in addition to transmission, transmission rate adjustments reliability services, distribution, public purpose programs, nuclear decommissioning, fixed transition amount (where applicable), and the Rate Reduction Bond Memorandum Account (where applicable) on the customer's otherwise applicable tariff, and the Direct Access Cost Responsibility Surcharge applicable under Schedule DA CRS for the duration of the period. The TBCC used for billing will consist of the market prices set forth below, adjusted by an allowance for franchise fees and uncollectibles and Distribution Loss Factors (DLFs). (T)

Community Choice Aggregation customers who elect to take bundled service prior to the end of the mandatory six-month notice period required to elect bundled Service as prescribed in Rule 23.1 will be charged the TBCC in addition to transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, fixed transition amount (where applicable), and the Rate Reduction Bond Memorandum Account (where applicable) on the customer's otherwise applicable tariff, and the Community Choice Aggregation Cost Responsibility Surcharge applicable under Schedule CCA CRS for the duration of the period. The TBCC used for billing will consist of the market prices set forth below, adjusted by an allowance for franchise fees and uncollectibles and Distribution Loss Factors (DLFs).

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**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool  
Accent Energy  
Aglet Consumer Alliance  
Agnews Developmental Center  
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Ancillary Services Coalition  
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CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
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Energy Law Group LLP  
Energy Management Services, LLC  
Exelon Energy Ohio, Inc  
Exeter Associates  
Foster Farms  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
G. A. Krause & Assoc  
Gas Transmission Northwest Corporation  
GLJ Energy Publications  
Goodin, MacBride, Squeri, Schlotz &  
Hanna & Morton  
Heeg, Peggy A.  
Hitachi Global Storage Technologies  
Hogan Manufacturing, Inc  
House, Lon  
Imperial Irrigation District  
Integrated Utility Consulting Group  
International Power Technology  
Interstate Gas Services, Inc.  
IUCG/Sunshine Design LLC  
J. R. Wood, Inc  
JTM, Inc  
Luce, Forward, Hamilton & Scripps  
Manatt, Phelps & Phillips  
Marcus, David  
Matthew V. Brady & Associates  
Maynor, Donald H.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
Navigant Consulting  
New United Motor Mfg, Inc  
Norris & Wong Associates  
North Coast Solar Resources  
Northern California Power Agency  
Office of Energy Assessments  
OnGrid Solar  
Palo Alto Muni Utilities  
PG&E National Energy Group  
Pinnacle CNG Company  
PITCO  
Plurimi, Inc.  
PPL EnergyPlus, LLC  
Praxair, Inc.  
Price, Roy  
Product Development Dept  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra  
Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Stanford University  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tecogen, Inc  
TFS Energy  
Transcanada  
Turlock Irrigation District  
U S Borax, Inc  
United Cogen Inc.  
URM Groups  
Utility Cost Management LLC  
Utility Resource Network  
Wellhead Electric Company  
Western Hub Properties, LLC  
White & Case  
WMA