

PUBLIC UTILITIES COMMISSION

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March 17, 2008

Advice Letter 2835-E/E-A/E-B

Brian K. Cherry
Pacific Gas & Electric Company
77 Beale Street, Mail Code B10C
P. O. Box 770000
San Francisco, CA 94177

Subject: Staff Disposition of Revised New WAPA Departing Load Tariffs in Compliance
with Decisions 06-05-018 and 07-05-005 – PG&E Advice Letter 2835-E/E-A/E-B

Dear Mr. Cherry:

The Energy Division has verified that Advice Letter (AL) 2835-E filed on May 26, 2006, as supplemented by AL 2835-E-A filed on October 4, 2006 and AL 2835-E-B filed on August 10, 2007, with substitute sheets submitted on February 29, 2008, is in compliance with Decision (D.) 06-05-018 and D. 07-05-005, and shall be effective January 1, 2005.

Issues raised by the Power and Water Resources Pooling Authority (PWRPA) in its June 14, 2006 protest to AL 2835-E, October 24, 2006 protest to AL 2835-E-A, and August 30, 2007 protest to AL 2835-E-B were either addressed and resolved in Commission Resolutions E-3999 and E-4064, or resolved through modifications submitted in the February 29, 2008 substitute sheets. Issues raised by the Modesto Irrigation District (Modesto ID) in its June 14, 2006 protest to AL 2835-E are not grounds for denial of the relief requested in AL 2835-E because these issues have been discussed and resolved in Commission Resolutions E-3999 and E-4064. While Modesto ID has petitioned the California Supreme Court for Writ of Review of Resolution E-4064 regarding these issues, it does not seek to re-litigate its position in connection with AL 2835-E.

The Energy Division's approval of AL 2835-E, as supplemented by AL 2835-E-A and AL 2835-E-B is a "ministerial" act, as that term is used regarding advice letter review and disposition (See D. 02-02-049), made upon the determination that the filing was in compliance with Decisions 06-05-018 and 07-05-005.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director

Energy Division

cc: Daren Chan, PG&E
Scott Blaising, Braun & Blaising, P.C. (Attorney for PWRPA)
Dan Carroll, Downey Brand LLP (Attorney for Modesto ID)
Joy Warren, Modesto ID



Brian K. Cherry
Director
Regulatory Relations

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May 26, 2006

Advice 2835-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: **Submission of Electric Rate Schedule E-NWDL – New WAPA
Departing Load.****

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to propose new electric Rate Schedule E-NWDL – *New WAPA Departing Load (E-NWDL)*. As authorized by the Commission in Decision (D.) 06-05-018, this tariff proposes to recover nonbypassable charges (NBCs) from customers that took bundled power from PG&E on or after February 1, 2001 and subsequently took electric service from the Western Area Power Administration (WAPA) or a similarly situated entity at one of the specific delivery points listed in Appendix C to the Service Agreement for Wholesale Distribution Service to WAPA, filed with the Federal Energy Regulatory Commission and approved in 109 FERC ¶61,255 (2004).

Background

In D.03-09-052, the Commission authorized PG&E to collect NBCs from certain “preference power customers” under contracts with WAPA. On November 19, 2004, PG&E filed Advice 2592-E, proposing new Rate Schedule E-NWDL (New WAPA Departing Load) to address customers that “discontinue or reduce their purchases of bundled or direct access electricity service from PG&E to receive electricity from WAPA (or another similarly situated entity)...under a new contractual agreement.” By letter dated May 16, 2005, the Commission’s Energy Division Director rejected Advice 2592-E and directed PG&E to file a formal application regarding the matters addressed in the advice letter. On June 2, 2005, the Energy Division Director clarified that PG&E could also bring the matter to the Commission through a petition to modify D.03-09-052.

PG&E filed its petition to modify D.03-09-052 on July 18, 2005, seeking confirmation that so-called WAPA “new allottees” would be subject to NBCs. PG&E subsequently clarified that “new allottees” included three categories of customers: Qualifying New Delivery Points, Dual-Supply Customer Load, and Additional Customer Load. In D.06-05-018, the Commission held that the first two categories of new allottees should not be held responsible for NBCs, but that the third category – Additional Customer Load – should pay PG&E’s NBCs.

This filing is being made in compliance with Ordering Paragraph 5 of D.06-05-018 which directs PG&E to “promptly file an advice letter with the appropriate amendments to its tariff to bill and collect CRS and other nonbypassable charges from preference power customers consisting of ‘Additional Customer Load’ relating to the specific list of delivery points listed in Appendix C of the WDT Agreement, that have taken bundled service from PG&E on or after February 1, 2001, and subsequently reduced or terminated such service to take electric service from WAPA or another similarly situated entity.”

Proposed Tariff

In this filing, PG&E complies with D. 06-05-018 by proposing a new tariff to recover NBCs from New WAPA Departing Load. The rates, procedures, and measurement provisions of this tariff are largely identical to the provisions of PG&E’s Split-Wheeling Departing Load tariff, Schedule E-SDL.

Protests

Anyone wishing to protest this filing may do so by sending a letter by June 15, 2006, which is **20 days** from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: PG&ETariffs@pge.com

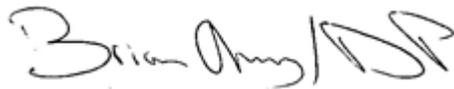
Effective Date

PG&E requests that this advice filing become effective **January 1, 2005**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this Advice Letter is being sent electronically and via U.S. mail to parties shown on the attached list and to the R.02-01-011 and WAPA Dual Supply Customers service lists. Address changes should be directed to Rose De La Torre at (415) 973-4716. Advice Letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Director - Regulatory Relations

Attachments:

Attachment 1 – Tariff Changes

Attachment 2 – WAPA Dual Supply Customers Service List

Cc: R.02-01-011

WAPA Dual Supply Customers Service List

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: David Poster

Phone #: (415) 973-1082

E-mail: dxpu@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2835-E

Subject of AL: Submission of Rate Schedule E-NWDL – New WAPA Departing Load

Keywords (choose from CPUC listing): Departing Load

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: 2592-E

Summarize differences between the AL and the prior withdrawn or rejected AL: In D.06-05-018, the Commission held that the first two categories of new allottees should not be held responsible for NBCs, but that the third category – Additional Customer Load – should pay PG&E's NBCs.

Resolution Required? Yes No

Requested effective date: 1-1-05

No. of tariff sheets: 8

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit

505 Van Ness Ave.,
San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Utility Info (including e-mail)

**ATTACHMENT 1
Advice 2835-E**

Cal P.U.C. Sheet No.	Title of Sheet	Canceling Cal P.U.C. Sheet No.
25015-E	Schedule E-NWDL--New WAPA Departing Load	New
25016-E	Schedule E-NWDL (Cont.)	New
25017-E	Schedule E-NWDL (Cont.)	New
25018-E	Schedule E-NWDL (Cont.)	New
25019-E	Schedule E-NWDL (Cont.)	New
25020-E	Schedule E-NWDL (Cont.)	New
25021-E	Table of Contents -- Rate Schedules	24962-E
25022-E	Table of Contents -- Rate Schedules	25014-E



SCHEDULE E-NWDL—NEW WAPA DEPARTING LOAD

(N)

APPLICABILITY: This schedule is applicable to customers that have New WAPA Departing Load as defined in Special Condition 1.a., below.

TERRITORY: The entire territory served.

RATES: Customers under this schedule are responsible for the following charges unless expressly exempted from such charges under Special Condition 2, below:

1. **DWR BOND CHARGE:** The California Department of Water Resources (DWR) Bond Charge recovers DWR's bond financing costs, and is set by dividing the annual revenue requirement for DWR's bond-related costs by an estimate of the annual consumption not excluded from this charge. The DWR Bond Charge is the property of DWR for all purposes under California law. The DWR Bond Charge applies to New WAPA Departing Load unless sales under the Otherwise Applicable Schedule (OAS) were CARE or medical baseline. The DWR Bond Charge is separately shown in the customer's OAS.
2. **DWR POWER CHARGE:** The DWR Power Charge recovers the uneconomic portion of DWR's prospective power purchase costs. The DWR Power Charge applies to New WAPA Departing Load. The DWR Power Charge shall be set equal to the difference between \$0.02700 per kWh and the sum of: (a) the DWR Bond Charge (Section 1, above); (b) the Regulatory Asset Charge (Section 7, below) or its successor charge, the Energy Cost Recovery Amount (Section 8, below); and (c) the Competition Transition Charge (Section 3, below). If a customer is exempt from any of the charges (a) through (c), the DWR Power Charge shall be set equal to the difference between \$0.02700 per kWh and the sum of just the charges (a) through (c) for which the customer is not exempt.
3. **COMPETITION TRANSITION CHARGE (CTC):** The CTC recovers the cost of qualifying facilities and power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding.
4. **TRUST TRANSFER AMOUNT (TTA) CHARGE:** The TTA funds the cost of bonds used for paying for a 10 percent rate reduction for residential and small commercial customers and is shown in the OAS.
5. **NUCLEAR DECOMMISSIONING (ND) CHARGE:** The ND charge collects the funds required for site restoration when a nuclear power plant is removed from service and is shown in the OAS.
6. **PUBLIC PURPOSE PROGRAM (PPP) CHARGE:** The PPP charge collects the costs of state-mandated low income, energy efficiency and renewable generation programs and is shown in the OAS.
7. **REGULATORY ASSET (RA) CHARGE:** The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the customer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) (Section 8, below) Charge superseded and replaced the RA Charge such that after March 1, 2005, eligible customers no longer incur additional RA Charges but instead incur ECRA Charges.

(N)

(Continued)



SCHEDULE E-NWDL—NEW WAPA DEPARTING LOAD
(Continued)

(N)

- RATES: (Cont'd.) 8. ENERGY COST RECOVERY AMOUNT (ECRA) CHARGE: The ECRA Charge recovers the costs associated with the Energy Cost Recovery Amount adopted by the Commission in Decision 04-11-015. The ECRA Charge is shown in the customer's OAS. On March 1, 2005, the ECRA Charge superseded and replaced the RA Charge.
- SPECIAL CONDITIONS: 1. DEFINITIONS: The following terms when used in this tariff have the meanings set forth below:
- a. New WAPA Departing Load: That portion of a New WAPA Departing Load Customer's electric load that (1) took bundled power from PG&E on or after February 1, 2001, and, (2) subsequently took electric service from WAPA or a similarly situated entity, and (3) relates to the specific list of delivery points listed in Appendix C, Exhibit 1 of the PG&E/WAPA WDT Service Agreement.
 - b. New WAPA Departing Load Customer: A customer with New WAPA Departing Load.
 - c. Non-bypassable Charges: The DWR Bond Charge, the DWR Power Charge, the CTC, the TTA Charge, the ND Charge, the PPP Charge, the RA Charge, and the ECRA Charge.
 - d. Otherwise-Applicable Schedule (OAS): The Otherwise-Applicable Schedule is the last PG&E rate schedule under which the New WAPA Departing Load Customer took service prior to departure for service by WAPA or another similarly situated entity.
 - e. Cost Responsibility Surcharge (CRS): The Cost Responsibility Surcharge is the energy cost obligations recoverable from New WAPA Departing Load Customers consistent with D. 06-05-018. The CRS includes the DWR Power Charge, the DWR Bond Charge, the CTC, the RA Charge, and the ECRA Charge.
 - f. WAPA: The Western Area Power Administration.
 - g. WDT Agreement: The PG&E/WAPA Wholesale Distribution Tariff Service Agreement, Third Revised Service Agreement No. 17, Federal Regulatory Energy Commission (FERC) Electric Tariff, First Revised Volume No. 4, filed with the Federal Energy Regulatory Commission and approved in 109 FERC ¶61,255 (2004).

(N)

(Continued)



SCHEDULE E-NWDL—NEW WAPA DEPARTING LOAD
(Continued)

(N)

SPECIAL
CONDITIONS:
(Cont'd.)

- 2. EXEMPTIONS: The following exemptions apply:
 - a. New WAPA Departing Load that qualifies under the OAS as CARE or medical baseline is exempt from the DWR Bond Charge and the DWR Power Charge, for that portion of the New WAPA Departing Load.
 - b. New WAPA Departing Load that would have been exempt under its OAS from payment of the TTA charge as specified in Schedule RRB remains exempt from the TTA charge.

- 3. PROCEDURES FOR NEW WAPA DEPARTING LOAD: The following procedures apply to New WAPA Departing Load Customers who wish to reduce or discontinue retail electric service from PG&E:
 - a. Customer Notice to PG&E: New WAPA Departing Load Customers who wish to reduce or discontinue retail electric service from PG&E are obligated to notify PG&E, in writing or by reasonable means, through a designated PG&E representative authorized to receive such notification, of their intention to take steps that will qualify some or all of their load as New WAPA Departing Load at least 30 days in advance of reduction or discontinuation of electric service from PG&E. The customer shall specify in its notice the following:
 - 1) The date on which the customer will reduce or discontinue its electric service from PG&E to take electric service from WAPA or another similarly situated entity (Date of Departure);
 - 2) A description of the load that will qualify as New WAPA Departing Load;
 - 3) The PG&E account number assigned to this load; and
 - 4) An identification of any Non-bypassable Charge exemptions that the customer believes are applicable to the load.

Failure to provide notice including all the elements specified above will constitute a violation of this tariff and a breach of the customer's obligations to PG&E, entitling PG&E (subject to the provisions of Electric Preliminary Statement Part BB.4.f. and g.) to collect the applicable Non-bypassable Charges from the customer.

(N)

(Continued)



SCHEDULE E-NWDL—NEW WAPA DEPARTING LOAD
(Continued)

(N)

SPECIAL
CONDITIONS:
(Cont'd.)

3. PROCEDURES FOR NEW WAPA DEPARTING LOAD (Cont'd.)

b. New WAPA Departing Load Non-bypassable Charge Statement:

No later than 20 days after receipt of customer's notice (provided pursuant to Special Condition 3.a.), PG&E shall mail or otherwise provide the customer with a New WAPA Departing Load Non-bypassable Charge Statement containing any applicable confirmation of the customer's exemption claim. If the New WAPA Departing Load Non-bypassable Charge Statement does not confirm the customer's claimed exemption, it will set forth the reason for rejecting the claimed exemption. The New WAPA Departing Load Non-bypassable Charge Statement shall identify the method of measuring the customer's New WAPA Departing Load usage that results in the lower cost to the customer, as described in Special Condition 5 below.

If PG&E fails to provide a customer with a New WAPA Departing Load Non-bypassable Charge Statement within 20 days of PG&E's receipt of the customer's notice containing all of the information required under Special Condition 3.a., the customer's obligation to pay New WAPA Departing Load Non-bypassable Charges shall not commence until the later of the Date of Departure or 30 days from the customer's receipt of PG&E's New WAPA Departing Load Non-bypassable Charge Statement.

c. Change of Party:

1) Notice and Procedure for Customers with New WAPA Departing Load:

- Customers with New WAPA Departing Load that intend to take action such that they will no longer be responsible for Non-bypassable Charges for New WAPA Departing Load, in whole or in part, at the customer's premises shall give PG&E not less than 30 days notice of the proposed action, including the date on which the termination of liability is intended to become effective, and the reason for termination of liability, subject to approval by PG&E. Reasons for termination of liability may include vacating the property, change of ownership, or return to PG&E bundled service.
 - a) If the notice of termination of liability is approved by PG&E, PG&E will stop billing the customer for Non-bypassable Charges on the effective date of the termination of liability.
 - b) If the notice of termination of liability is not approved by PG&E, PG&E will advise the customer in writing and state the reason(s) for such disapproval.
 - c) If a customer does not agree with PG&E's response to the notice of termination of liability, the customer may invoke the dispute resolution provisions of Electric Preliminary Statement Part BB.4.f.
 - d) If necessary for the computation of Non-bypassable Charges under the provisions of Special Condition 5, PG&E will utilize the existing customer's historic New WAPA Departing Load usage and bills along with the new party's usage at the premises to compute the new party's Non-bypassable Charges.

(N)

(Continued)



SCHEDULE E-NWDL—NEW WAPA DEPARTING LOAD
(Continued)

(N)

SPECIAL
CONDITIONS:
(Cont'd.)

3. PROCEDURES FOR NEW WAPA DEPARTING LOAD: (Cont'd.)

2) Notice to PG&E from New Party at the Existing Premises: At least two days in advance of taking electric service at a premises with New WAPA Departing Load, the new party taking over the premises shall notify PG&E, in writing or by reasonable means through a designated PG&E representative authorized to receive such notification, of its intention to occupy those premises and assume responsibility for the New WAPA Departing Load.

a) The new party shall specify in its notice the date the person or agency will begin, or already began, consuming electricity at the premises, and, if known, the name of the prior New WAPA Departing Load Customer or the relevant PG&E account number(s).

b) PG&E will send the new party a notice describing the method of measuring New WAPA Departing Load, as provided in Special Condition 5.

c) PG&E will issue a bill for the time period beginning with the date the new party began to consume electricity at the premises.

d. Customer Obligation to Make New WAPA Departing Load Payments: PG&E will issue monthly bills in accordance with the provisions of this schedule. New WAPA Departing Load Customers shall pay Non-bypassable Charges in full to PG&E within 20 days of receipt of the bill.

e. Additional Procedures for New WAPA Departing Load: The provisions of Electric Preliminary Statement part BB.4.f. through BB.4.k. are hereby incorporated by reference.

(N)

(Continued)



SCHEDULE E-NWDL—NEW WAPA DEPARTING LOAD
(Continued)

(N)

SPECIAL
CONDITIONS:
(Cont'd.)

- 4. SERVICE VOLTAGE OR SCHEDULE CHANGES: If the customer has switched between applicable rate schedules or service voltages during the 36-month period prior to the Date of Departure, the New WAPA Departing Load Non-bypassable Charge Statement will nonetheless be based on the customer's final applicable rate schedule and service voltage, except provided further that in the case where customer is making reliable current metered consumption data available to the utility, the applicable rate schedule to be used for Non-bypassable Charge purposes shall be a rate schedule that is consistent with that current metered information.
- 5. MEASUREMENT OF NEW WAPA DEPARTING LOAD:
 - a. Except as provided in Special Condition 5.c below, for customers who have occupied a premises and consumed load in a bona fide manner for a period of at least 12 months prior to customer's notice of departure, the customer's bill will be based upon the lower of (1) the customer's demand and energy usage over the 12-month period prior to the customer's submission of notice of departure; or (2) the customer's average 12-month demand and energy usage, with such average to be as measured over the prior 36 months of usage.
 - b. The customer's New WAPA Departing Load bill each month will be calculated by multiplying the customer's usage in that month from either the 12-month historic energy usage profile or the 36-month average historic energy usage profile (see Sections 5.a and 5.c) by each Non-bypassable Charge (see Rates Section above), unless a specific exemption applies (see Special Conditions 2.a and 2.b above).
 - c. In the event that the 12-month average historic usage (see Section 5.a. above) differs from the 36-month average historic energy usage (see Section 5.a above) by an amount greater than 25 percent, the 36-month average historic energy usage will be used unless there is substantial evidence to demonstrate that the more recent usage is the result of a persisting change in the customer's electric usage, and that the 12-month average historic energy usage is more indicative of the customer's future electric requirements.

6. EXPIRATION:

This schedule will expire on the date on which all Commission-authorized Non-bypassable Charges for New WAPA Departing Load Customers have expired.

(N)

(Continued)



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RATE SCHEDULES

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
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EL-6	Residential CARE Program Time-of-Use Service	24849,24850,24851,24852,24853,24854-E
EL-7	Residential CARE Program Time-of-Use Service	21320,24133,24674,21601,24356,21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,24357,24675,19783,24358,21330-E
EL-8	Residential Seasonal CARE Program Service Option	24359,24676,24360,22190-E
E-FERA	Family Electric Rate Assistance	23963,24996,21643-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service	24677,24678,24361,24362,21339-E
A-6	Small General Time-of-Use Service	22755,23445,24679,24680,21343,24363,21345-E
A-10	Medium General Demand-Metered Service	24148,24681,24682,24683,24684,22757,22874,24364,24365,21354,21355-E
A-15	Direct-Current General Service	24685,24686,24366,24157-E

(Continued)

WAPA Dual Supply Customers

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**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	Plurimi, Inc.
Agnews Developmental Center	Duke Energy North America	PPL EnergyPlus, LLC
Ahmed, Ali	Duncan, Virgil E.	Praxair, Inc.
Alcantar & Elsesser	Dutcher, John	Price, Roy
Anderson Donovan & Poole P.C.	Dynergy Inc.	Product Development Dept
Applied Power Technologies	Ellison Schneider	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Law Group LLP	R. W. Beck & Associates
Arter & Hadden LLP	Energy Management Services, LLC	Recon Research
Avista Corp	Enron Energy Services	Regional Cogeneration Service
Barkovich & Yap, Inc.	Exelon Energy Ohio, Inc	RMC Lonestar
BART	Exeter Associates	Sacramento Municipal Utility District
Bartle Wells Associates	Foster Farms	SCD Energy Solutions
Blue Ridge Gas	Foster, Wheeler, Martinez	Seattle City Light
Bohannon Development Co	Franciscan Mobilehome	Sempra
BP Energy Company	Future Resources Associates, Inc	Sempra Energy
Braun & Associates	G. A. Krause & Assoc	Sequoia Union HS Dist
C & H Sugar Co.	Gas Transmission Northwest Corporation	SESCO
CA Bldg Industry Association	GLJ Energy Publications	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Goodin, MacBride, Squeri, Schlotz &	Silicon Valley Power
CA League of Food Processors	Hanna & Morton	Smurfit Stone Container Corp
CA Water Service Group	Heeg, Peggy A.	Southern California Edison
California Energy Commission	Hitachi Global Storage Technologies	SPURR
California Farm Bureau Federation	Hogan Manufacturing, Inc	St. Paul Assoc
California Gas Acquisition Svcs	House, Lon	Stanford University
California ISO	Imperial Irrigation District	Sutherland, Asbill & Brennan
Calpine	Integrated Utility Consulting Group	Tabors Caramanis & Associates
Calpine Corp	International Power Technology	Tansev and Associates
Calpine Gilroy Cogen	Interstate Gas Services, Inc.	Tecogen, Inc
Cambridge Energy Research Assoc	IUCG/Sunshine Design LLC	TFS Energy
Cameron McKenna	JTM, Inc	Transcanada
Cardinal Cogen	Kaiser Cement Corp	Turlock Irrigation District
Cellnet Data Systems	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Chevron Texaco	Manatt, Phelps & Phillips	United Cogen Inc.
Chevron USA Production Co.	Marcus, David	URM Groups
Childress, David A.	Masonite Corporation	Utility Cost Management LLC
City of Glendale	Matthew V. Brady & Associates	Utility Resource Network
City of Healdsburg	Maynor, Donald H.	Wellhead Electric Company
City of Palo Alto	McKenzie & Assoc	Western Hub Properties, LLC
City of Redding	McKenzie & Associates	White & Case
CLECA Law Office	Meek, Daniel W.	WMA
Commerce Energy	Mirant California, LLC	
Constellation New Energy	Modesto Irrigation Dist	
CPUC	Morrison & Foerster	
Cross Border Inc	Morse Richard Weisenmiller & Assoc.	
Crossborder Inc	Navigant Consulting	
CSC Energy Services	New United Motor Mfg, Inc	
Davis, Wright, Tremaine LLP	Norris & Wong Associates	
Defense Fuel Support Center	North Coast Solar Resources	
Department of the Army	Northern California Power Agency	
Department of Water & Power City	Office of Energy Assessments	
DGS Natural Gas Services	Palo Alto Muni Utilities	