

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



October 23, 2006

Advice Letter 2820-E/2820-E-A

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Notice of Federal Energy Regulatory Commission Filing of Settlement in
Transmission Owner 8 Filing

Dear Ms de la Torre:

Advice Letter 2820-E/2820-E-A is effective September 1, 2006. A copy of the advice letter is
returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
Tariffs Section	
M Brown	D Poster
R Dela Torre	S Ramaiya
B Lam	
OCT 25 2006	

Return to _____	File _____
cc to _____	



Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

April 19, 2006

Advice 2820-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Notice of Federal Energy Regulatory Commission Filing of
Settlement in Transmission Owner 8 Filing**

Purpose

Pacific Gas and Electric Company (PG&E), in compliance with Resolution E-3930, hereby submits this advice to provide the Commission with notice of PG&E's submittal of an uncontested Offer of Settlement and Stipulation, which the settlement judge will submit to the Federal Energy Regulatory Commission (FERC) for approval.

Background

Commission Resolution E-3930, approved on May 26, 2005, established a new process for CPUC notification and review of transmission-related changes, and embodies this understanding in new Process Element 1, where it states, "The Commission recognizes that under the filed rate doctrine, the Commission should allow a pass through of these transmission rates that are filed with and become effective at the FERC."

Process Element 4 states, "If FERC orders changes to transmission rates by a utility after those rates have gone into effect at the Commission, the utility shall file a separate advice letter."

On August 9, 2005, in compliance with Resolution E-3930, PG&E filed Advice 2697-E notifying the Commission of the TO8 rate filing, assigned FERC Docket No. ER05-1284. On October 17, 2005, the Commission approved Advice 2697-E with an effective date of March 1, 2006. The tariffs implementing the rate change on March 1, 2006 were filed in Advice 2791-E and approved by the Commission on March 29, 2006. On April 3, 2006, PG&E filed an uncontested offer of

settlement in the TO8 rate filing docket at FERC. The settlement in the TO8 settlement would result in a \$47.8 million reduction in TO8 rates, expressed on an annual basis. Revised TO8 rates are shown in Attachment 1. At this time it is uncertain when FERC will act on the settlement and when the effective date of the reduction in TO8 rates will be.

In this advice, PG&E requests authority to revise each corresponding transmission rate component of its CPUC-jurisdictional tariffs as soon as practicable after FERC ultimately authorizes these changes to become effective, and to make corresponding adjustments to its total applicable CPUC-jurisdictional rates, with exceptions only as described below for the residential tariffs.

As described under Process Elements 5 and 6 of Resolution E-3930, California Assembly Bill 1X (AB 1X) constraints continue to apply to total rates for residential usage up to 130 percent of baseline ("Tier 1 and 2 usage"). PG&E proposes to supplement this advice letter or detail in a separate advice letter that coincides with other retail rate changes how PG&E will meet AB 1X requirements for the TO8 rate change.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **May 9, 2006**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jjj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above. The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective as soon as practicable after FERC ultimately authorizes these changes to become effective. At this time it is uncertain when FERC will act on the settlement and when the effective date of the reduction in TO8 rates will be. PG&E proposes to consolidate the electric rate changes resulting from the transmission rate change, to the extent practicable, with the first planned rate change after FERC ultimately authorizes PG&E's requests.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs/>

Handwritten signature of Brian K. Cheng in black ink.

Director - Regulatory Relations

Attachment 1 – Exhibit from Offer of Settlement and Stipulation, FERC Docket No. ER05-1284

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2820-E**

Subject of AL: Notice of Federal Energy Regulatory Commission Filing of Settlement in Transmission Owner 8 Filing

Keywords (choose from CPUC listing): Compliance, Increase Rates.

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Resolution E-3930

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **As authorized by FERC**

No. of tariff sheets: TBD

Estimated system annual revenue effect: (%): \$47.8 million reduction in TO8 rates

Estimated system average rate effect (%): See Attachment 1

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). See Attachment 1

Tariff schedules affected: Electric rate schedules

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 2706-E-A, 2795-E-B, 2810-E-A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

Advice 2820-E
Attachment 1

RESIDENTIAL SCHEDULES

Where applicable, Summer season rates apply to the period between May 1 and Oct 31, and Winter season rates to the period between November 1 and April 30. "Baseline" residential energy usage quantities vary by season and geographic zone and are used to define differences between "Tier 1" and "Tier 2" energy consumption.

Schedule E-1

Minimum Bill (\$/mo)		\$0.37
Tier 1 Energy Charge (\$/kWh)	All Year	\$0.00815
Tier 2 Energy Charge (\$/kWh)	All Year	\$0.00815

Schedule E-2

Minimum Bill (\$/mo)		\$0.37
Tier 1 Energy Charge (\$/kWh)	All Year	\$0.00815
Tier 2 Energy Charge (\$/kWh)	All Year	\$0.00815

Schedule EL-1 (LIRA)

Minimum Bill (\$/mo)		\$0.37
Tier 1 Energy Charge (\$/kWh)	All Year	\$0.00815
Tier 2 Energy Charge (\$/kWh)	All Year	\$0.00815

Schedule E-3

Minimum Bill (\$/mo)		\$0.37
Tier 1 Energy Charge (\$/kWh)	All Year	\$0.00815
Tier 2 Energy Charge (\$/kWh)	All Year	\$0.00815

Schedule EL-1 (LIRA)

Minimum Bill (\$/mo)		\$0.37
Tier 1 Energy Charge (\$/kWh)	All Year	\$0.00815
Tier 2 Energy Charge (\$/kWh)	All Year	\$0.00815

Schedules E-7 and EL-7

TIME PERIODS: On-Peak: 12:00 noon to 6:00 p.m. Monday-Friday; Off-Peak: All other hours

Minimum Bill (\$/mo)		\$0.37
Energy Charges (\$/kWh)		
	Summer	On-Peak \$0.00815
		Off-Peak \$0.00815
	Winter	On-Peak \$0.00815
		Off-Peak \$0.00815

Schedules E-A7 and EL-A7

TIME PERIODS: On-Peak: 4:00 p.m. to 8:00 p.m. Monday-Friday; Off-Peak: All other hours

Minimum Bill (\$/mo)			\$0.37
Energy Charges (\$/kWh)			
	Summer	On-Peak	\$0.00815
		Off-Peak	\$0.00815
	Winter	On-Peak	\$0.00815
		Off-Peak	\$0.00815

Schedule E-8

Energy Charge (\$/kWh)	Summer	\$0.00815
	Winter	\$0.00815

Schedule EL-8 (LIRA)

Energy Charge (\$/kWh)	Summer	\$0.00815
	Winter	\$0.00815

Schedule E-9 A

Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

- Peak: 2:00 p.m. to 9:00 p.m. Monday through Friday.
- Partial-Peak: 7:00 a.m. to 2:00 p.m. AND 9:00 p.m. to 12:00 midnight Monday through Friday, plus 5:00 p.m. to 9:00 p.m. Saturday and Sunday.
- Off-Peak: 12:00 midnight to 7:00 a.m. Monday through Friday, and 9:00 p.m. to 5:00 p.m. Saturday and Sunday.

Winter (service from November 1 through April 30):

- Partial-Peak: 7:00 a.m. to 12:00 midnight Monday through Friday, and 5:00 p.m. to 9:00 p.m. Saturday and Sunday.
- Off-Peak: 12:00 midnight to 7:00 a.m. Monday through Friday, and 9:00 p.m. to 5:00 p.m. Saturday and Sunday.

Minimum Bill (\$/mo)			\$0.37
Energy Charges (\$/kWh)			
	Summer	On-Peak	\$0.00815
		Prt-Peak	\$0.00815
		Off-Peak	\$0.00815
	Winter	Prt-Peak	\$0.00815
		Off-Peak	\$0.00815

Schedule E-9 B

Minimum Bill (\$/mo)			\$0.37
Energy Charges (\$/kWh)			
	Summer	On-Peak	\$0.00815
		Prt-Peak	\$0.00815
		Off-Peak	\$0.00815
	Winter	Prt-Peak	\$0.00815
		Off-Peak	\$0.00815

Schedule E-9 C

Minimum Bill (\$/mo)			\$0.37
Energy Charges (\$/kWh)	Summer	On-Peak	
		Prt-Peak	\$0.00815
		Off-Peak	\$0.00815
	Winter	Prt-Peak	\$0.00815
		Off-Peak	\$0.00815

Schedule E-9 D

Minimum Bill (\$/mo)			\$0.37
Energy Charges (\$/kWh)	Summer	On-Peak	n/a
		Prt-Peak	\$0.00815
		Off-Peak	\$0.00815
	Winter	Prt-Peak	\$0.00815
		Off-Peak	\$0.00815

COMMERCIAL & INDUSTRIAL SCHEDULES

Times of the year and times of the day are defined as follows (except as otherwise specified for Schedule E-25):

SUMMER (Service from May 1 through October 31):

Peak: 12:00 noon to 6:00 p.m. Monday through Friday (except holidays)

Partial-Peak: 8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m. Monday through Friday (except holidays)

Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday; All day Saturday, Sunday, and Holidays

WINTER (Service from November 1 through April 30):

Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday (except holidays)

Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday; All day Saturday, Sunday, and Holidays

Holidays: "Holidays" for the purposes of these rate schedules are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

Schedule A-1

Energy Charges (\$/kWh)

Summer	\$0.00827
Winter	\$0.00827

Schedule A-6

Energy Charges (\$/kWh)

Summer	On-Peak	\$0.00827
	Prt-Peak	\$0.00827
	Off-Peak	\$0.00827
Winter	Prt-Peak	\$0.00827
	Off-Peak	\$0.00827

Schedule A-15

Energy Charges (\$/kWh)

Summer	\$0.00827
Winter	\$0.00827

Schedule TC-1

Energy Charge (\$/kWh)

Summer	\$0.00827
Winter	\$0.00827

Schedule A-10

BASIS FOR DEMAND CHARGE: The customer will be billed for demand according to the customer's "maximum demand" each month. The number of kW used will be recorded over 15-minute intervals; the highest 15-minute average in the month will be the customer's maximum demand. SPECIAL CASES: (1) If the customer's use of energy is intermittent or subject to violent fluctuations, a 5-minute interval may be used, and (2) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of Rule 2.

Maximum Demand Charge (\$/kW/mo)

Transmission	Summer	\$2.43
	Winter	\$2.43
Primary	Summer	\$2.43
	Winter	\$2.43
Secondary	Summer	\$2.43
	Winter	\$2.43

Schedule E-19

BASIS FOR DEMAND CHARGE: Demand will be averaged over 15-minute intervals for customers whose maximum demand exceeds 499 kW. "Maximum demand" will be the highest of all the 15-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to violent fluctuations, a 5-minute interval may be used instead of the 15-minute interval. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

- This schedule has three **demand charges**: a maximum-peak-period-demand charge, a maximum-part-peak-period and a maximum demand charge. The maximum-peak-period demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum part-peak-period demand charge applies to the maximum demand during the month's part-peak hours, and the maximum demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges.
- The monthly charges may be increased or decreased based upon the power factor.

DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule E-19 rates. Standard Service Voltages are listed in Rule 2.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served B367 from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMMER: When a billing month includes both summer and winter days, PG&E will calculate demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents. **NOTE:** If the meter is read within one work day of the season changeover date (May 1 or November 1), PG&E will use only the rates and charges from the season having the greater number of days in the billing month. Work days are Monday through Friday, inclusive.

POWER FACTOR ADJUSTMENTS: When the customer's maximum demand has exceeded 400 kW for three consecutive months and thereafter until the demand has fallen below 300 kW for 12 consecutive months, the bill will be adjusted based upon the power factor. The power factor is computed from the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill (excluding any taxes) will be reduced by 0.06 percent for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill (excluding any taxes) will be increased by 0.06 percent for each percentage point below 85 percent.

Schedule E-19 T Demand Charges (\$/kW/mo)

Summer	Maximum	\$2.43
Winter	Maximum	\$2.43

Schedule E-19 F Demand Charges (\$/kW/mo)

Summer	Maximum	\$2.43
Winter	Maximum	\$2.43

Schedule E-19 S Demand Charges (\$/kW/mo)

Summer	Maximum	\$2.43
Winter	Maximum	\$2.43

Schedule E-20

BASIS FOR DEMAND CHARGE: Demand will be averaged over 15-minute intervals. "Maximum demand" will be the highest of all the 15-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to violent fluctuations, a 5-minute—interval may be used instead of the 15-minute interval.

If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

- Schedule E-20 has three **demand charges**: a maximum-peak-period demand charge, a maximum-part-peak-period demand charge, and a maximum-demand charge. The maximum-peak-period demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum-part-peak demand charge applies to the maximum demand during the month's part-peak hours, and the maximum demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges.
- The monthly charges may be increased or decreased based upon the power factor, using the same method as described above for Schedule E-19.

Schedule E-20 T Demand Charges (\$/kW/mo)

Summer	Maximum	\$2.61
Winter	Maximum	\$2.61

Schedule E-20 P Demand Charges (\$/kW/mo)

Summer	Maximum	\$2.61
Winter	Maximum	\$2.61

Schedule E-20 S Demand Charges (\$/kW/mo)

Summer	Maximum	\$2.61
Winter	Maximum	\$2.61

Schedule E-25

TIME PERIODS -- Seasons of the year and times of the day are defined as follows:

SUMMER: Service from May 1 through October 31.

*Peak:

- Group I 12:00 noon to 4:00 p.m. Monday through Friday, except holidays
- Group II 1:00 p.m. to 5:00 p.m. Monday through Friday, except holidays
- Group III 2:00 p.m. to 6:00 p.m. Monday through Friday, except holidays

Partial-Peak:

- Group I 8:30 a.m. to 12:00 noon and 4:00 p.m. to 9:30 p.m. Monday through Friday
- Group II 8:30 a.m. to 1:00 p.m. and 5:00 p.m. to 9:30 p.m. Monday through Friday
- Group III 8:30 a.m. to 2:00 p.m. and 6:00 p.m. to 9:30 p.m. Monday through Friday

Off-Peak: All other hours

WINTER: Service from November 1 through April 30.

Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday

Off-Peak: All other hours

Schedule E-25 T Demand Charges (\$/kW/mo)

Summer	Maximum	\$2.43
Winter	Maximum	\$2.43

Schedule E-25 F Demand Charges (\$/kW/mo)

Summer	Maximum	\$2.43
Winter	Maximum	\$2.43

Schedule E-25 S Demand Charges (\$/kW/mo)

Summer	Maximum	\$2.43
Winter	Maximum	\$2.43

Schedule E-36

Energy Charges (\$/kWh)	Summer	\$0.00537
	Winter	\$0.00537

Schedule E-37

Energy Charges (\$/kWh)	Summer	\$0.00537
	Winter	\$0.00537
Primary Voltage Discount	Summer	\$0.00000
	Winter	\$0.00000
Transmission Voltage Discount	Summer	\$0.00000
	Winter	\$0.00000

Schedule S

RESERVATION CAPACITY: The Reservation Capacity to be used for billing under the above rates shall be as set forth in the customer's contract for service. For new or revised contracts, the Reservation Capacity shall be determined by the customer. However, if the customer's standby demand exceeds this new contracted capacity in any billing month, that standby demand shall become the new Reservation or Contract Capacity for 36 months, beginning with that month. See Special Condition 8 for the definition of Reservation Capacity for Supplemental Standby Service customers.

The **Reservation Charge**, in dollars per kilowatt (kW), applies to 85 percent of the customer's Reservation Capacity, as defined in Special Condition 1 of the tariffs.

The **Standby Reservation Charges** for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

Schedule S- Transmission

Energy Charges (\$/kWh)

Summer	On-Peak	\$0.01065
	Prt-Peak	\$0.01065
	Off-Peak	\$0.01065
Winter	Prt-Peak	\$0.01065
	Off-Peak	\$0.01065

Reservation Charge (\$/kW/mo)

All Year	\$0.30
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Schedule S - Primary

Energy Charges (\$/kWh)

Summer	On-Peak	\$0.01065
	Prt-Peak	\$0.01065
	Off-Peak	\$0.01065
Winter	Prt-Peak	\$0.01065
	Off-Peak	\$0.01065

Reservation Charge (\$/kW/mo)

All Year	\$0.30
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Schedule S - Secondary

Summer	On-Peak	\$0.01065
	Prt-Peak	\$0.01065
	Off-Peak	\$0.01065
Winter	Prt-Peak	\$0.01065
	Off-Peak	\$0.01065

Reservation Charge (\$/kW/mo)

All Year	\$0.30
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AGRICULTURAL SCHEDULES

Summer season rates apply to the period between May 1 and Oct 31, and Winter season rates to the period between November 1 and April 30. Service voltage definitions are as described in Rule 2 and summarized in the Commercial and Industrial Rate Schedules section of this Appendix. The CPUC-jurisdictional retail tariffs should be referred to for detailed descriptions of how agricultural demand charges are assessed and definitions of the various applicable agricultural time-of-use rate periods.

"A"- Series Agricultural Schedules

Schedule AG-1A

Energy Charges (\$/kWh)	Summer	\$0.00537
	Winter	\$0.00537

Schedule AG-RA

Energy Charges (\$/kWh)	Summer	\$0.00537
	Winter	\$0.00537

Schedule AG-VA

Energy Charges (\$/kWh)	Summer	\$0.00537
	Winter	\$0.00537

Schedule AG-4A

Energy Charges (\$/kWh)	Summer	\$0.00537
	Winter	\$0.00537

Schedule AG-5A

Energy Charges (\$/kWh)	Summer	\$0.00537
	Winter	\$0.00537

Schedule AG-6A

Energy Charges (\$/kWh)	Summer	\$0.00537
	Winter	\$0.00537

Schedule AG-7A

Energy Charges (\$/kWh)	Summer	\$0.00537
	Winter	\$0.00537

"B" and "C"- Series Schedules

Schedule AG-1B

Energy Charges (\$/kWh)		
Secondary Voltage	Summer	\$0.00537
	Winter	\$0.00537
Primary Voltage Discount	Summer	\$0.00000
	Winter	\$0.00000

Schedule AG-RB

Energy Charges (\$/kWh)		
Secondary Voltage	Summer	\$0.00537
	Winter	\$0.00537
Primary Voltage Discount	Summer	\$0.00000
	Winter	\$0.00000

Schedule AG-VB

Energy Charges (\$/kWh)		
Secondary Voltage	Summer	\$0.00537
	Winter	\$0.00537
Primary Voltage Discount	Summer	\$0.00000
	Winter	\$0.00000

Schedule AG-4B

Energy Charges (\$/kWh)		
Secondary Voltage	Summer	\$0.00537
	Winter	\$0.00537
Primary Voltage Discount	Summer	\$0.00000
	Winter	\$0.00000

Schedule AG-4C

Energy Charges (\$/kWh)		
	Summer	\$0.00537
	Winter	\$0.00537

Schedule AG-5B

Energy Charges (\$/kWh)		
Secondary Voltage	Summer	\$0.00537
	Winter	\$0.00537
Primary Voltage Discount	Summer	\$0.00000
	Winter	\$0.00000
Transmission Voltage Discount.	Summer	\$0.00000
	Winter	\$0.00000

Schedule AG-5C

Energy Charges (\$/kWh)		
	Summer	\$0.00537
	Winter	\$0.00537

Schedule AG-6B

Energy Charges (\$/kWh)		
Secondary Voltage	Summer	\$0.00537
	Winter	\$0.00537
Primary Voltage Discount	Summer	\$0.00000
	Winter	\$0.00000

Schedule AG-7B

Energy Charges (\$/kWh)		
Secondary Voltage	Summer	\$0.00537
	Winter	\$0.00537
Primary Voltage Discount	Summer	\$0.00000
	Winter	\$0.00000

STREETLIGHTING SCHEDULES

Schedule LS-1

Energy Charge (\$/kWh)	All Year	\$0.00434
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Schedule LS-2

Energy Charge (\$/kWh)	All Year	\$0.00434
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Schedule LS-3

Energy Charge (\$/kWh)	All Year	\$0.00434
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Schedule OL-1

Energy Charge (\$/kWh)	All Year	\$0.00434
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**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	Palo Alto Muni Utilities
Accent Energy	Downey, Brand, Seymour & Rohwer	PG&E National Energy Group
Aglet Consumer Alliance	Duke Energy	Pinnacle CNG Company
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Elsesser	Dutcher, John	Praxair, Inc.
Anderson Donovan & Poole P.C.	Dynergy Inc.	Price, Roy
Applied Power Technologies	Ellison Schneider	Product Development Dept
APS Energy Services Co Inc	Energy Law Group LLP	R. M. Hairston & Company
Arter & Hadden LLP	Energy Management Services, LLC	R. W. Beck & Associates
Avista Corp	Enron Energy Services	Recon Research
Barkovich & Yap, Inc.	Exelon Energy Ohio, Inc	Regional Cogeneration Service
BART	Exeter Associates	RMC Lonestar
Bartle Wells Associates	Foster Farms	Sacramento Municipal Utility District
Blue Ridge Gas	Foster, Wheeler, Martinez	SCD Energy Solutions
Bohannon Development Co	Franciscan Mobilehome	Seattle City Light
BP Energy Company	Future Resources Associates, Inc	Sempra
Braun & Associates	G. A. Krause & Assoc	Sempra Energy
C & H Sugar Co.	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
CA Bldg Industry Association	GLJ Energy Publications	SESCO
CA Cotton Ginners & Growers Assoc.	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
CA League of Food Processors	Hanna & Morton	Silicon Valley Power
CA Water Service Group	Heeg, Peggy A.	Smurfit Stone Container Corp
California Energy Commission	Hitachi Global Storage Technologies	Southern California Edison
California Farm Bureau Federation	Hogan Manufacturing, Inc	SPURR
California Gas Acquisition Svcs	House, Lon	St. Paul Assoc
California ISO	Imperial Irrigation District	Stanford University
Calpine	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
Calpine Corp	International Power Technology	Tabors Caramanis & Associates
Calpine Gilroy Cogen	Interstate Gas Services, Inc.	Tansev and Associates
Cambridge Energy Research Assoc	IUCG/Sunshine Design LLC	Tecogen, Inc
Cameron McKenna	J. R. Wood, Inc	TFS Energy
Cardinal Cogen	JTM, Inc	Transcanada
Cellnet Data Systems	Kaiser Cement Corp	Turlock Irrigation District
Chevron Texaco	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Chevron USA Production Co.	Manatt, Phelps & Phillips	United Cogen Inc.
Childress, David A.	Marcus, David	URM Groups
City of Glendale	Masonite Corporation	Utility Cost Management LLC
City of Healdsburg	Matthew V. Brady & Associates	Utility Resource Network
City of Palo Alto	Maynor, Donald H.	Wellhead Electric Company
City of Redding	McKenzie & Assoc	Western Hub Properties, LLC
CLECA Law Office	McKenzie & Associates	White & Case
Commerce Energy	Meek, Daniel W.	WMA
Constellation New Energy	Mirant California, LLC	
CPUC	Modesto Irrigation Dist	
Cross Border Inc	Morrison & Foerster	
Crossborder Inc	Morse Richard Weisenmiller & Assoc.	
CSC Energy Services	Navigant Consulting	
Davis, Wright, Tremaine LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	
Department of Water & Power City	Northern California Power Agency	
DGS Natural Gas Services	Office of Energy Assessments	