

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



October 23, 2006

Advice Letter 2820-E/2820-E-A

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Notice of Federal Energy Regulatory Commission Filing of Settlement in
Transmission Owner 8 Filing

Dear Ms de la Torre:

Advice Letter 2820-E/2820-E-A is effective September 1, 2006. A copy of the advice letter is
returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
Tariffs Section	
M Brown	D Poster
R Dela Torre	S Ramaiya
B Lam	
OCT 25 2006	
_____ Records _____	
Return to _____	File _____
cc to _____	



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

August 31, 2006

Advice 2820-E-A

(Pacific Gas and Electric Company ID U39E)

Subject: September 1, 2006, Electric Rate Revisions Consolidating Previously-Filed Advice Letters for the SmartMeter™ Project, the Direct Access Suspension Proceeding, and Transmission Owner 8 Rates

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric rates. The affected tariff sheets are listed on the enclosed Attachment I. The tables attached to the Advice Letter Filing Summary Sheet summarize the revenue and average rate changes for bundled and direct access customers.

Purpose

The purpose of this supplemental advice filing is to provide the tariff sheets for rate changes effective September 1, 2006. This supplement consolidates previously-filed rates in the advice letters regarding the SmartMeter™ Project, Direct Access Suspension proceeding, and Transmission Owner 8 rates on the attached tariff sheets, as described in further detail below.

Background

SmartMeter™ Project

On August 4, 2006, PG&E filed Advice 2877-E proposing rates, among other things, to recover the revenue requirement authorized by the Advanced Metering Infrastructure (now known as the SmartMeter™ Project) Decision (D.) 06-07-027. The Energy Division approved the proposed rates in Advice 2877-E, effective September 1, 2006, by letter dated August 24, 2006. Accordingly, PG&E incorporates the rate change in the manner set forth in that filing and according to D.05-11-005, as discussed herein.

Direct Access Suspension Proceeding

On August 4, 2006, PG&E filed Advice 2871-E proposing rates in compliance with D.06-07-030. As directed in that decision and stated in the Advice 2871-E, rates are revised (1) for the change to the cost responsibility surcharge (CRS) affecting direct access and departing load, (2) for changes to bundled rates to recognize the slightly lower bundled DWR franchise fee revenue, and (3) for the change in the generation rate caused by reallocation of revenue between bundled core and bundled noncore customers. In this advice letter, PG&E incorporates changes in compliance with D.06-07-030 in the manner set forth in Advice 2871-E, and D.05-11-005, as discussed herein.

FERC Transmission Owner 8

On April 19, 2006, PG&E filed Advice 2820-E, in compliance with Resolution E-3930, providing notice to the CPUC that PG&E had submitted an uncontested Offer of Settlement and Stipulation for the Transmission Owner 8 (TO8) Filing, FERC Docket ER05-1284. In that advice filing, PG&E noted that it would revise each corresponding transmission rate component of its CPUC-jurisdictional tariffs as soon as practicable after FERC ultimately authorizes these changes to become effective, and make corresponding adjustments to its total applicable CPUC jurisdictional rates, with exceptions only as described in that filing and according to D.05-11-005, as discussed herein. FERC issued an Order Approving the Uncontested Settlement for the TO8 filing on May 19, 2006. Accordingly, PG&E incorporates the corresponding adjustments to rates in this filing.

Electric Rate Change Methodology

In D.05-11-005, the Commission adopted a settlement that established the method to change rates for revenue requirement changes not specifically set forth in the settlement. Specifically, electric revenue requirement changes scheduled to take effect after January 1, 2006, and before the effective date of the Commission's decision in Phase 2 of PG&E's next General Rate Case, will be allocated to all customer classes consistent with the Rate Design Settlement Agreement adopted by D.02-04-062 (RDSA). This method has been used consistently to change rates since 2004 and generally requires that rates be changed by function as an equal percent of revenue for that function. PG&E implements the same approach here, but makes an exception to that general method as directed by D.06-07-030, where rates are adjusted to correct the past allocation of revenue between bundled core and bundled noncore customers (see OP 17). As directed by D.06-07-030, this rate adjustment is made on an equal cents per kWh basis.

To determine total bundled rates, rates by function are first determined¹ and then the applicable rates are summed. In the residential class, this general approach is

¹ Rates by function are set forth in Advice Letters 2877-E, 2871-E and 2820-E. In Advice 2877-E, PG&E incorrectly determined the customer charge daily equivalent rate on a few schedules such that the daily equivalent rates were different on schedules where the monthly customer charge is the same. PG&E has corrected this inconsistency in this filing. This correction does not affect the monthly customer charge or any other aspect of revenue allocation or rate design.

modified to comply with the rate restrictions of Assembly Bill 1X which limits increases to total charges for residential usage up to 130 percent of baseline on rate schedules in effect on February 1, 2001. Consistent with the methods used to change rates under the RDSA, total rates for residential usage up to 130 percent of baseline are not increased in order to comply with AB 1X rate restrictions. Instead, surcharges applied to non-CARE residential use above 130 percent of baseline are increased proportionately to collect the revenue allocated to the residential class.

Effective Date

In accordance with the D.06-07-030 and approval of Advice 2877-E, PG&E requests that this advice filing be approved effective **September 1, 2006**.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **September 20, 2006**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jjj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

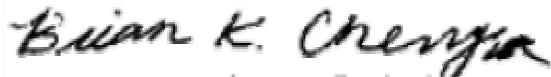
Pacific Gas and Electric Company
Attention: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list, the DA CRS rulemaking (R.02-01-001), and the Advanced Metering Infrastructure Project Application (A.05-06-028). Address change requests should also be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Handwritten signature of Brian K. Cheng in black ink.

Vice President, Regulatory Relations

Cc: Service Lists – R.02-01-011 and A.05-06-028

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company (ID39M)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Shilpa Ramaiya

Phone #: (415) 973- 3186

E-mail: srrd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2820-E-A

Subject of AL: September 1, 2006, Electric Rate Revisions Consolidating Previously-Filed Advice Letters for the SmartMeter™ Project, the Direct Access Suspension proceeding, and Transmission Owner 8 Rates

Keywords (choose from CPUC listing): Rate Change, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.06-07-027, D.06-07-030

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Resolution Required? Yes No

Requested effective date: September 1, 2006

No. of tariff sheets: 93

Estimated system annual revenue effect (%): See Summary Attached to this Sheet

Estimated system average rate effect (%): See Summary Attached to this Sheet

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: Compliance advice letter changing electric rates effective September 1, 2006

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Utility Info (including e-mail)
Attn: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 2820-E-A
09-01-06 Rate Change

BDLD RESULTS	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
RESIDENTIAL															
E-1	\$3,573,111,011	\$1,571,135,364	\$184,475,950	\$7,452,769	-\$14,453,854	\$66,204,032	\$1,271,316,319	\$158,774,189	\$8,589,736	\$154,505,541	-\$48,791,224	\$107,624,997	\$104,359,006	\$98,711,874	\$3,669,904,699
EL-1	\$459,147,417	\$147,852,355	\$43,255,580	\$1,750,358	-\$3,394,635	\$15,541,155	\$151,507,511	\$28,111,744	\$2,016,074	\$36,280,157	-\$11,456,892	\$0	\$24,505,019	\$23,178,989	\$459,147,417
E-7	\$143,511,859	\$76,661,212	\$7,282,981	\$294,894	-\$571,915	\$2,618,299	\$40,972,223	\$5,585,108	\$339,575	\$6,112,342	-\$1,930,213	\$3,976,659	\$4,128,512	\$3,905,108	\$149,374,783
E-8	\$204,955,880	\$136,871,874	\$8,463,077	\$342,677	-\$664,585	\$3,042,554	\$41,368,548	\$6,635,467	\$394,597	\$7,102,754	-\$2,242,975	\$5,036,309	\$4,797,474	\$4,537,870	\$215,685,642
EL-8	<u>\$10,565,190</u>	<u>\$3,909,232</u>	<u>\$1,127,849</u>	<u>\$45,668</u>	<u>-\$88,567</u>	<u>\$405,472</u>	<u>\$2,576,328</u>	<u>\$644,881</u>	<u>\$52,587</u>	<u>\$946,563</u>	<u>-\$298,915</u>	<u>\$0</u>	<u>\$639,345</u>	<u>\$604,748</u>	<u>\$10,565,190</u>
TOTAL RES	\$4,391,291,357	\$1,936,430,038	\$244,605,436	\$9,886,365	-\$19,173,557	\$87,811,512	\$1,507,740,928	\$199,751,389	\$11,392,569	\$204,947,358	-\$64,720,218	\$116,637,965	\$138,429,356	\$130,938,590	\$4,504,677,732
SMALL L&P															
A-1	\$1,042,642,942	\$451,448,319	\$52,818,245	\$2,107,488	-\$4,087,250	\$19,032,362	\$375,414,948	\$49,621,768	\$2,426,805	\$45,598,382	-\$14,369,238	\$30,936,718	\$29,377,109	\$27,908,253	\$1,068,233,908
A-6	\$280,736,075	\$148,037,646	\$17,084,486	\$681,560	-\$1,321,813	\$6,156,086	\$64,645,316	\$12,743,104	\$784,826	\$14,746,477	-\$4,646,999	\$10,012,144	\$9,500,531	\$9,025,505	\$287,448,870
A-15	\$337,675	\$68,918	\$8,118	\$324	-\$628	\$2,925	\$240,378	\$7,627	\$373	\$0	\$0	\$4,761	\$4,516	\$4,290	\$341,601
TC-1	<u>\$7,370,647</u>	<u>\$1,186,698</u>	<u>\$372,150</u>	<u>\$14,850</u>	<u>-\$28,800</u>	<u>\$134,100</u>	<u>\$5,064,915</u>	<u>\$234,900</u>	<u>\$17,100</u>	<u>\$0</u>	<u>\$0</u>	<u>\$218,250</u>	<u>\$207,000</u>	<u>\$196,650</u>	<u>\$7,617,812</u>
TOTAL SMALL	\$1,331,087,339	\$600,741,580	\$70,282,999	\$2,804,222	-\$5,438,491	\$25,325,473	\$445,365,557	\$62,607,399	\$3,229,104	\$60,344,858	-\$19,016,237	\$41,171,873	\$39,089,155	\$37,134,698	\$1,363,642,191
MEDIUM L&P															
A-10 T	\$787,766	\$558,591	\$51,535	\$2,005	-\$3,888	\$18,663	\$10,033	\$35,839	\$2,308	\$0	\$0	\$29,461	\$27,578	\$26,545	\$758,669
A-10 P	\$14,128,982	\$8,583,687	\$814,474	\$33,060	-\$64,116	\$294,954	\$2,019,943	\$602,091	\$38,069	\$3,644	-\$1,148	\$485,881	\$454,824	\$437,793	\$13,703,155
A-10 S	<u>\$1,960,325,840</u>	<u>\$1,093,029,810</u>	<u>\$109,821,786</u>	<u>\$4,399,103</u>	<u>-\$8,531,593</u>	<u>\$39,770,653</u>	<u>\$392,054,766</u>	<u>\$83,449,648</u>	<u>\$5,065,634</u>	<u>\$6,616,265</u>	<u>-\$2,084,957</u>	<u>\$64,571,642</u>	<u>\$60,520,991</u>	<u>\$58,254,786</u>	<u>\$1,906,938,533</u>
TOTAL MEDIUM	\$1,975,242,588	\$1,102,172,088	\$110,687,795	\$4,434,167	-\$8,599,597	\$40,084,270	\$394,084,741	\$84,087,578	\$5,106,011	\$6,619,909	-\$2,086,106	\$65,086,983	\$61,003,393	\$58,719,125	\$1,921,400,357
E-19 CLASS															
E-19 T	\$3,130,330	\$2,137,951	\$177,113	\$9,165	-\$17,775	\$64,140	\$116,464	\$150,535	\$10,554	\$0	\$0	\$134,703	\$100,264	\$121,372	\$3,004,486
E-19 P	\$91,955,810	\$57,549,316	\$5,118,916	\$251,619	-\$487,988	\$1,853,692	\$10,317,925	\$3,987,773	\$289,743	\$15,649	-\$4,931	\$3,698,031	\$2,752,555	\$3,332,040	\$88,674,338
E-19 S	<u>\$1,001,749,381</u>	<u>\$558,415,545</u>	<u>\$45,541,328</u>	<u>\$2,434,261</u>	<u>-\$4,720,991</u>	<u>\$16,491,643</u>	<u>\$214,378,161</u>	<u>\$42,193,855</u>	<u>\$2,803,088</u>	<u>\$1,861,480</u>	<u>-\$586,601</u>	<u>\$35,743,720</u>	<u>\$26,629,338</u>	<u>\$32,235,515</u>	<u>\$973,420,342</u>
TOTAL E-19	\$1,096,835,521	\$618,102,812	\$50,837,356	\$2,695,045	-\$5,226,754	\$18,409,475	\$224,812,551	\$26,332,162	\$3,103,385	\$1,877,129	-\$591,522	\$39,576,454	\$26,822,157	\$35,688,927	\$1,065,959,167
STREETLIGHTS	\$64,827,849	\$22,264,105	\$1,699,993	\$129,262	-\$250,690	\$611,058	\$36,314,010	\$2,114,838	\$148,847			\$1,899,762	\$242,856	\$1,711,744	\$66,885,785
STANDBY															
STANDBY T	\$28,760,975	\$12,718,581	\$5,196,687	\$79,687	-\$154,544	\$1,833,495	\$3,576,413	\$1,378,821	\$91,760			\$1,171,152	\$560,221	\$1,055,245	\$27,507,519
STANDBY P	\$1,977,365	\$978,129	\$193,645	\$3,036	-\$5,888	\$68,351	\$521,916	\$71,944	\$3,496			\$44,620	\$21,344	\$40,204	\$1,940,795
STANDBY S	<u>\$3,020,960</u>	<u>\$1,560,895</u>	<u>\$289,642</u>	<u>\$4,463</u>	<u>-\$8,656</u>	<u>\$102,201</u>	<u>\$765,696</u>	<u>\$92,511</u>	<u>\$5,139</u>			<u>\$65,596</u>	<u>\$31,378</u>	<u>\$59,104</u>	<u>\$2,967,969</u>
TOTAL STANDBY	\$33,759,300	\$15,257,605	\$5,679,973	\$87,186	-\$169,088	\$2,004,047	\$4,864,025	\$1,543,275	\$100,396			\$1,281,368	\$612,943	\$1,154,552	\$32,416,284
AGRICULTURE															
AG-1A	\$46,288,070	\$12,150,889	\$877,396	\$53,918	-\$104,569	\$315,340	\$30,113,990	\$1,798,907	\$62,088			\$792,434	\$771,194	\$714,008	\$47,545,595
AG-RA	\$4,969,772	\$1,477,511	\$139,207	\$8,555	-\$16,591	\$50,031	\$2,876,240	\$210,754	\$9,851			\$125,727	\$122,357	\$113,284	\$5,116,925
AG-VA	\$4,501,185	\$1,397,380	\$125,042	\$7,684	-\$14,903	\$44,941	\$2,547,835	\$190,940	\$8,848			\$112,934	\$109,907	\$101,757	\$4,632,364
AG-4A	\$21,310,115	\$6,543,786	\$599,839	\$36,862	-\$71,489	\$215,585	\$12,116,526	\$895,850	\$42,447			\$541,754	\$527,233	\$488,137	\$21,936,530
AG-5A	\$10,559,515	\$3,695,180	\$361,700	\$22,227	-\$43,108	\$129,997	\$5,294,640	\$456,672	\$25,595			\$326,675	\$317,919	\$294,345	\$10,881,843
AG-1B	\$48,101,917	\$17,354,110	\$1,342,445	\$82,497	-\$159,993	\$482,480	\$24,590,317	\$2,162,411	\$94,996			\$1,212,450	\$1,179,951	\$1,092,455	\$49,434,118
AG-RB	\$4,055,095	\$1,652,389	\$129,461	\$7,956	-\$15,429	\$46,529	\$1,808,326	\$193,590	\$9,161			\$116,925	\$113,791	\$105,353	\$4,168,052
AG-VB	\$2,402,578	\$954,226	\$79,208	\$4,868	-\$9,440	\$28,468	\$1,088,641	\$114,018	\$5,605			\$71,538	\$69,620	\$64,458	\$2,471,210
AG-4B	\$48,456,740	\$20,630,349	\$1,693,767	\$104,086	-\$201,864	\$608,747	\$20,161,875	\$2,324,592	\$119,857			\$1,529,752	\$1,488,748	\$1,378,354	\$49,838,263
AG-4C	\$7,383,461	\$2,592,397	\$263,605	\$16,199	-\$31,417	\$94,741	\$3,634,019	\$339,692	\$18,654			\$238,079	\$231,697	\$214,517	\$7,612,183
AG-5B	\$259,888,761	\$102,436,193	\$13,631,366	\$837,682	-\$1,624,595	\$4,899,169	\$99,135,091	\$13,605,982	\$964,603			\$12,311,383	\$11,981,387	\$11,092,937	\$269,271,197
AG-5C	\$28,521,176	\$10,630,409	\$1,568,929	\$96,415	-\$186,986	\$563,880	\$11,193,095	\$1,545,556	\$111,023			\$1,417,005	\$1,379,022	\$1,279,764	\$29,595,109
Total AGRA	\$87,628,657	\$25,264,746	\$2,103,185	\$129,246	-\$250,659	\$755,893	\$52,949,230	\$3,553,123	\$148,829			\$1,899,525	\$1,848,609	\$1,711,530	\$90,113,257
Total AGRB	<u>\$398,809,728</u>	<u>\$156,250,073</u>	<u>\$18,708,781</u>	<u>\$1,149,702</u>	<u>-\$2,229,724</u>	<u>\$6,724,013</u>	<u>\$161,611,364</u>	<u>\$20,285,841</u>	<u>\$1,323,899</u>			<u>\$16,897,130</u>	<u>\$16,444,217</u>	<u>\$15,224,837</u>	<u>\$412,390,131</u>
TOTAL AGR	\$486,438,385	\$181,514,819	\$20,811,966	\$1,278,948	-\$2,480,383	\$7,479,906	\$214,560,594	\$23,838,963	\$1,472,728			\$18,796,655	\$18,292,827	\$16,936,367	\$502,503,388
E-20 CLASS															
E-20 T	\$258,624,633	\$175,914,994	\$18,250,450	\$948,719	-\$1,839,940	\$6,565,580	-\$936,525	\$11,269,634	\$1,092,464			\$13,943,297	\$7,561,004	\$12,563,341	\$245,333,018
E-20 P	\$465,920,542	\$294,075,599	\$25,324,205	\$1,371,688	-\$2,660,244	\$9,116,978	\$48,304,997	\$20,201,227	\$1,579,520			\$20,159,661	\$12,469,893	\$18,164,478	\$448,108,004
E-20 S	<u>\$333,486,472</u>	<u>\$180,189,235</u>	<u>\$16,439,427</u>	<u>\$846,917</u>	<u>-\$1,642,505</u>	<u>\$5,920,064</u>	<u>\$74,164,724</u>	<u>\$14,089,612</u>	<u>\$975,237</u>			<u>\$12,447,107</u>	<u>\$8,982,448</u>	<u>\$11,215,228</u>	<u>\$323,627,495</u>
TOTAL E-20	\$1,058,031,647	\$650,179,828	\$60,014,083	\$3,167,324	-\$6,142,689	\$21,602,623	\$121,533,196	\$45,560,473	\$3,647,222			\$46,550,065	\$29,013,346	\$41,943,048	\$1,017,068,518
SYSTEM	\$10,437,513,987	\$5,126,662,876	\$564,619,601	\$24,482,519	-\$47,481,249	\$203,328,363	\$2,949,275,601	\$465,836,078	\$28,200,262	\$273,789,254	-\$86,414,093	\$331,001,126	\$316,166,033	\$324,227,051	\$10,473,693,421

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 2820-E-A
09-01-06 Rate Change

BOLD RESULTS	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	22,588,529,430	\$0.15818	\$0.06955	\$0.00817	\$0.00033	-\$0.00064	\$0.00293	\$0.05628	\$0.00703	\$0.00038	\$0.00684	-\$0.00216	\$0.00476	\$0.00462	\$0.00437	\$0.16247	2.7%
EL-1	5,304,116,573	\$0.08656	\$0.02788	\$0.00816	\$0.00033	-\$0.00064	\$0.00293	\$0.02856	\$0.00530	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.08656	0.0%
E-7	893,617,302	\$0.16060	\$0.08579	\$0.00815	\$0.00033	-\$0.00064	\$0.00293	\$0.04585	\$0.00625	\$0.00038	\$0.00684	-\$0.00216	\$0.00445	\$0.00462	\$0.00437	\$0.16716	4.1%
E-8	1,038,414,301	\$0.19737	\$0.13181	\$0.00815	\$0.00033	-\$0.00064	\$0.00293	\$0.03984	\$0.00639	\$0.00038	\$0.00684	-\$0.00216	\$0.00485	\$0.00462	\$0.00437	\$0.20771	5.2%
EL-8	138,386,381	\$0.07635	\$0.02825	\$0.00815	\$0.00033	-\$0.00064	\$0.00293	\$0.01862	\$0.00466	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.07635	0.0%
TOTAL RES	29,963,063,987	\$0.14656	\$0.06463	\$0.00816	\$0.00033	-\$0.00064	\$0.00293	\$0.05032	\$0.00667	\$0.00038	\$0.00684	-\$0.00216	\$0.00389	\$0.00462	\$0.00437	\$0.15034	2.6%
SMALL L&P																	
A-1	6,386,327,963	\$0.16326	\$0.07069	\$0.00827	\$0.00033	-\$0.00064	\$0.00298	\$0.05878	\$0.00777	\$0.00038	\$0.00714	-\$0.00225	\$0.00484	\$0.00460	\$0.00437	\$0.16727	2.5%
A-6	2,065,332,873	\$0.13593	\$0.07168	\$0.00827	\$0.00033	-\$0.00064	\$0.00298	\$0.03130	\$0.00617	\$0.00038	\$0.00714	-\$0.00225	\$0.00485	\$0.00460	\$0.00437	\$0.13918	2.4%
A-15	981,644	\$0.34399	\$0.07021	\$0.00827	\$0.00033	-\$0.00064	\$0.00298	\$0.24487	\$0.00777	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00460	\$0.00437	\$0.34799	1.2%
TC-1	45,000,000	\$0.16379	\$0.02637	\$0.00827	\$0.00033	-\$0.00064	\$0.00298	\$0.11255	\$0.00522	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00460	\$0.00437	\$0.16928	3.4%
TOTAL SMALL	8,497,642,479	\$0.15664	\$0.07070	\$0.00827	\$0.00033	-\$0.00064	\$0.00298	\$0.05241	\$0.00737	\$0.00038	\$0.00710	-\$0.00224	\$0.00485	\$0.00460	\$0.00437	\$0.16047	2.4%
MEDIUM L&P																	
A-10 T	6,074,381	\$0.12969	\$0.09196	\$0.00848	\$0.00033	-\$0.00064	\$0.00307	\$0.00165	\$0.00590	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00454	\$0.00437	\$0.12490	-3.7%
A-10 P	100,181,568	\$0.14103	\$0.08568	\$0.00813	\$0.00033	-\$0.00064	\$0.00294	\$0.02016	\$0.00601	\$0.00038	\$0.00004	-\$0.00001	\$0.00485	\$0.00454	\$0.00437	\$0.13678	-3.0%
A-10 S	13,330,614,755	\$0.14705	\$0.08199	\$0.00824	\$0.00033	-\$0.00064	\$0.00298	\$0.02941	\$0.00626	\$0.00038	\$0.00050	-\$0.00016	\$0.00484	\$0.00454	\$0.00437	\$0.14305	-2.7%
TOTAL MEDIUM	13,436,870,704	\$0.14700	\$0.08203	\$0.00824	\$0.00033	-\$0.00064	\$0.00298	\$0.02933	\$0.00626	\$0.00038	\$0.00049	-\$0.00016	\$0.00484	\$0.00454	\$0.00437	\$0.14299	-2.7%
E-19 CLASS																	
E-19 T	27,773,913	\$0.11271	\$0.07698	\$0.00638	\$0.00033	-\$0.00064	\$0.00231	\$0.00419	\$0.00542	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.10818	-4.0%
E-19 P	762,480,523	\$0.12060	\$0.07548	\$0.00671	\$0.00033	-\$0.00064	\$0.00243	\$0.01353	\$0.00523	\$0.00038	\$0.00002	-\$0.00001	\$0.00485	\$0.00361	\$0.00437	\$0.11630	-3.6%
E-19 S	7,376,548,022	\$0.13580	\$0.07570	\$0.00617	\$0.00033	-\$0.00064	\$0.00224	\$0.02906	\$0.00572	\$0.00038	\$0.00025	-\$0.00008	\$0.00485	\$0.00361	\$0.00437	\$0.13196	-2.8%
TOTAL E-19	8,166,802,439	\$0.13430	\$0.07568	\$0.00622	\$0.00033	-\$0.00064	\$0.00225	\$0.02753	\$0.00567	\$0.00038	\$0.00023	-\$0.00007	\$0.00485	\$0.00361	\$0.00437	\$0.13042	-2.9%
STREETLIGHTS	391,703,528	\$0.16550	\$0.05684	\$0.00434	\$0.00033	-\$0.00064	\$0.00156	\$0.09271	\$0.00540	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00062	\$0.00437	\$0.17076	3.2%
STANDBY																	
STANDBY T	241,474,730	\$0.11911	\$0.05267	\$0.02152	\$0.00033	-\$0.00064	\$0.00759	\$0.01481	\$0.00571	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.11391	-4.4%
STANDBY P	9,199,976	\$0.21493	\$0.10632	\$0.02105	\$0.00033	-\$0.00064	\$0.00743	\$0.05673	\$0.00782	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.21096	-1.8%
STANDBY S	13,524,934	\$0.22336	\$0.11541	\$0.02142	\$0.00033	-\$0.00064	\$0.00756	\$0.05661	\$0.00684	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.21944	-1.8%
TOTAL STANDBY	264,199,640	\$0.12778	\$0.05775	\$0.02150	\$0.00033	-\$0.00064	\$0.00759	\$0.01841	\$0.00584	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.12270	-4.0%
AGRICULTURE																	
AG-1A	163,388,484	\$0.28330	\$0.07437	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.18431	\$0.01101	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.29100	2.7%
AG-RA	25,923,028	\$0.19171	\$0.05700	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.11095	\$0.00813	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19739	3.0%
AG-VA	23,285,331	\$0.19331	\$0.06001	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.10942	\$0.00820	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19894	2.9%
AG-4A	111,701,945	\$0.19078	\$0.05858	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.10847	\$0.00802	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19638	2.9%
AG-5A	67,355,754	\$0.15677	\$0.05486	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.07861	\$0.00678	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.16156	3.1%
AG-1B	249,989,696	\$0.19242	\$0.06942	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.09837	\$0.00865	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19774	2.8%
AG-RB	24,108,285	\$0.16820	\$0.06854	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.07501	\$0.00803	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.17289	2.8%
AG-VB	14,750,074	\$0.16289	\$0.06469	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.07381	\$0.00773	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.16754	2.9%
AG-4B	315,412,794	\$0.15363	\$0.06541	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.06392	\$0.00737	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15801	2.9%
AG-4C	49,088,449	\$0.15041	\$0.05281	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.07403	\$0.00692	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15507	3.1%
AG-5B	2,538,429,430	\$0.10238	\$0.04035	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.03905	\$0.00536	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.10608	3.6%
AG-5C	292,165,596	\$0.09762	\$0.03638	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.03831	\$0.00529	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.10130	3.8%
Total AGRA	391,654,542	\$0.22374	\$0.06451	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.13519	\$0.00907	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.23008	2.8%
Total AGRB	3,483,944,324	\$0.11447	\$0.04485	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.04639	\$0.00582	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.11837	3.4%
TOTAL AGR	3,875,598,866	\$0.12551	\$0.04684	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.05536	\$0.00615	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.12966	3.3%
E-20 CLASS																	
E-20 T	2,874,906,508	\$0.08996	\$0.06119	\$0.00635	\$0.00033	-\$0.00064	\$0.00228	-\$0.00033	\$0.00392	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00263	\$0.00437	\$0.08534	-5.1%
E-20 P	4,156,631,162	\$0.11209	\$0.07075	\$0.00609	\$0.00033	-\$0.00064	\$0.00219	\$0.01162	\$0.00486	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00300	\$0.00437	\$0.10781	-3.8%
E-20 S	2,566,413,827	\$0.12994	\$0.07021	\$0.00641	\$0.00033	-\$0.00064	\$0.00231	\$0.02890	\$0.00549	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00350	\$0.00437	\$0.12610	-3.0%
TOTAL E-20	9,597,951,498	\$0.11024	\$0.06774	\$0.00625	\$0.00033	-\$0.00064	\$0.00225	\$0.01266	\$0.00475	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00302	\$0.00437	\$0.10597	-3.9%
SYSTEM	74,193,833,142	\$0.14068	\$0.06910	\$0.00761	\$0.00033	-\$0.00064	\$0.00274	\$0.03975	\$0.00628	\$0.00038	\$0.00369	-\$0.00116	\$0.00446	\$0.00426	\$0.00437	\$0.14117	0.3%

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 2820-E-A
09-01-06 Rate Change

DA RESULTS															
Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	ECRA	PCIA	Total Proposed Revenue
RESIDENTIAL															
E-1	\$6,363,554	\$553,545	\$22,413	-\$43,469	\$199,005	\$3,855,169	\$477,475	\$25,809	\$464,571	-\$146,707	\$109,572	\$313,789	\$296,809	-\$103,544	\$6,024,438
EL-1	\$675,375	\$96,256	\$3,897	-\$7,559	\$34,605	\$321,376	\$62,596	\$4,488	\$80,784	-\$25,511	\$0	\$54,565	\$51,612	\$0	\$677,109
E-7	\$467,656	\$46,805	\$1,895	-\$3,675	\$16,827	\$277,128	\$35,893	\$2,182	\$39,282	-\$12,405	\$4,302	\$26,532	\$25,097	-\$4,066	\$455,798
E-8	\$385,110	\$40,944	\$1,658	-\$3,215	\$14,720	\$194,157	\$32,102	\$1,909	\$34,363	-\$10,851	\$9,759	\$23,210	\$21,954	-\$9,222	\$351,488
EL-8	<u>\$38,870</u>	<u>\$6,514</u>	<u>\$264</u>	<u>-\$512</u>	<u>\$2,342</u>	<u>\$15,122</u>	<u>\$3,724</u>	<u>\$304</u>	<u>\$5,467</u>	<u>-\$1,726</u>	<u>\$0</u>	<u>\$3,692</u>	<u>\$3,493</u>	<u>\$0</u>	<u>\$38,684</u>
TOTAL RES	\$7,930,564	\$744,064	\$30,128	-\$58,430	\$267,498	\$4,662,952	\$611,791	\$34,693	\$624,466	-\$197,200	\$123,633	\$421,789	\$398,965	-\$116,832	\$7,547,517
SMALL L&P															
A-1	\$3,899,104	\$309,451	\$12,348	-\$23,948	\$111,507	\$2,044,636	\$290,742	\$14,219	\$267,168	-\$84,192	\$176,907	\$172,125	\$163,519	-\$166,446	\$3,288,038
A-6	\$4,074,061	\$429,471	\$17,137	-\$33,236	\$154,755	\$1,631,901	\$320,415	\$19,734	\$370,789	-\$116,845	\$222,251	\$238,883	\$226,939	-\$209,109	\$3,273,085
A-15	\$1,011	\$43	\$2	-\$3	\$15	\$816	\$40	\$2	\$0	\$0	\$15	\$24	\$23	-\$14	\$962
TC-1															
TOTAL SMALL	\$7,974,177	\$738,965	\$29,487	-\$57,187	\$266,278	\$3,677,353	\$611,198	\$33,955	\$637,957	-\$201,037	\$399,173	\$411,033	\$390,481	-\$375,569	\$6,562,085
MEDIUM L&P															
A-10 T															\$0
A-10 P	\$369,969	\$31,036	\$2,191	-\$4,249	\$11,239	\$108,186	\$39,902	\$2,523	\$447	-\$141	\$32,201	\$30,142	\$29,014	-\$29,898	\$252,593
A-10 S	<u>\$52,951,094</u>	<u>\$5,038,892</u>	<u>\$260,862</u>	<u>-\$505,915</u>	<u>\$1,824,784</u>	<u>\$19,854,706</u>	<u>\$4,948,483</u>	<u>\$300,387</u>	<u>\$166,349</u>	<u>-\$52,421</u>	<u>\$3,808,048</u>	<u>\$3,588,836</u>	<u>\$3,454,452</u>	<u>-\$3,535,759</u>	<u>\$39,151,702</u>
TOTAL MEDIUM	\$53,321,063	\$5,069,928	\$263,053	-\$510,164	\$1,836,023	\$19,962,891	\$4,988,385	\$302,910	\$166,796	-\$52,562	\$3,840,248	\$3,618,978	\$3,483,466	-\$3,565,657	\$39,404,295
E-19 CLASS															
E-19 T	\$231,958	\$28,728	\$1,780	-\$3,453	\$10,403	\$15,677	\$29,241	\$2,050	\$0	\$0	\$26,166	\$19,476	\$23,576	-\$19,277	\$134,366
E-19 P	\$10,400,898	\$1,079,302	\$66,046	-\$128,089	\$390,858	\$2,442,762	\$1,046,725	\$76,053	\$0	\$0	\$970,673	\$722,501	\$874,606	-\$715,137	\$6,826,300
E-19 S	<u>\$157,657,941</u>	<u>\$11,838,181</u>	<u>\$822,754</u>	<u>-\$1,595,644</u>	<u>\$4,287,078</u>	<u>\$61,188,203</u>	<u>\$14,261,065</u>	<u>\$947,413</u>	<u>\$87,406</u>	<u>-\$27,544</u>	<u>\$11,894,214</u>	<u>\$9,000,427</u>	<u>\$10,895,254</u>	<u>-\$8,762,989</u>	<u>\$114,835,819</u>
TOTAL E-19	\$168,290,797	\$12,946,211	\$890,580	-\$1,727,185	\$4,688,340	\$63,646,642	\$15,337,031	\$1,025,516	\$87,406	-\$27,544	\$12,891,052	\$9,742,404	\$11,793,436	-\$9,497,404	\$121,796,485
AGRICULTURE															
AG-1A	\$58,219	\$1,891	\$116	-\$225	\$680	\$43,893	\$3,877	\$134	\$0	\$0	\$1,562	\$1,662	\$1,539	-\$1,508	\$53,620
AG-RA															
AG-VA	\$12,934	\$443	\$27	-\$53	\$159	\$9,662	\$677	\$31	\$0	\$0	\$400	\$390	\$361	-\$387	\$11,712
AG-4A	\$25,210	\$1,427	\$88	-\$170	\$513	\$14,726	\$2,130	\$101	\$0	\$0	\$1,163	\$1,254	\$1,161	-\$1,123	\$21,269
AG-5A	\$7,213	\$402	\$25	-\$48	\$144	\$4,215	\$507	\$28	\$0	\$0	\$363	\$353	\$327	-\$350	\$5,966
AG-1B	\$11,005	\$385	\$24	-\$46	\$139	\$8,086	\$621	\$27	\$0	\$0	\$348	\$339	\$314	-\$336	\$9,900
AG-RB															
AG-VB	\$2,332	\$14	\$1	-\$2	\$5	\$2,280	\$19	\$1	\$0	\$0	\$12	\$12	\$11	-\$12	\$2,341
AG-4B	\$56,639	\$2,913	\$179	-\$347	\$1,047	\$35,028	\$3,998	\$206	\$0	\$0	\$2,554	\$2,560	\$2,370	-\$2,466	\$48,041
AG-4C															
AG-5B	\$2,117,673	\$186,602	\$11,467	-\$22,239	\$67,066	\$748,752	\$186,255	\$13,205	\$0	\$0	\$167,141	\$164,015	\$151,853	-\$161,393	\$1,512,723
AG-5C	\$220,779	\$18,044	\$1,109	-\$2,151	\$6,485	\$109,396	\$17,776	\$1,277	\$0	\$0	\$10,833	\$15,860	\$14,684	-\$10,460	\$182,854
Total AGRA	\$103,576	\$4,162	\$256	-\$496	\$1,496	\$72,496	\$7,192	\$295	\$0	\$0	\$3,489	\$3,659	\$3,387	-\$3,369	\$92,567
Total AGRB	<u>\$2,408,429</u>	<u>\$207,958</u>	<u>\$12,780</u>	<u>-\$24,785</u>	<u>\$74,741</u>	<u>\$903,542</u>	<u>\$208,668</u>	<u>\$14,716</u>	<u>\$0</u>	<u>\$0</u>	<u>\$180,888</u>	<u>\$182,786</u>	<u>\$169,232</u>	<u>-\$174,667</u>	<u>\$1,755,860</u>
TOTAL AGR	\$2,512,005	\$212,121	\$13,035	-\$25,281	\$76,237	\$976,039	\$215,859	\$15,010	\$0	\$0	\$184,377	\$186,445	\$172,620	-\$178,036	\$1,848,426
E-20 CLASS															
E-20 T	\$86,501,875	\$13,943,698	\$961,612	-\$1,864,944	\$5,021,868	-\$14,812,217	\$12,759,634	\$1,236,903	\$0	\$0	\$11,709,779	\$7,463,537	\$12,401,390	-\$6,261,008	\$42,560,251
E-20 P	\$96,933,944	\$10,455,218	\$643,917	-\$1,248,809	\$3,765,481	\$20,125,965	\$9,529,731	\$745,123	\$0	\$0	\$9,463,632	\$5,853,793	\$8,527,026	-\$5,782,002	\$62,079,074
E-20 S	<u>\$45,376,207</u>	<u>\$3,693,979</u>	<u>\$216,712</u>	<u>-\$420,290</u>	<u>\$1,330,399</u>	<u>\$18,712,362</u>	<u>\$4,052,083</u>	<u>\$280,472</u>	<u>\$0</u>	<u>\$0</u>	<u>\$3,185,012</u>	<u>\$2,298,462</u>	<u>\$2,869,794</u>	<u>-\$2,274,300</u>	<u>\$33,944,683</u>
TOTAL E-20	\$228,812,026	\$28,092,895	\$1,822,241	-\$3,534,043	\$10,117,748	\$24,026,110	\$26,341,447	\$2,262,498	\$0	\$0	\$24,358,423	\$15,615,792	\$23,798,209	-\$14,317,311	\$138,584,008
SYSTEM	\$468,840,633	\$47,804,184	\$3,048,525	-\$5,912,290	\$17,252,123	\$116,951,986	\$48,105,711	\$3,674,582	\$1,516,625	-\$478,342	\$41,796,905	\$29,996,440	\$40,037,176	-\$28,050,809	\$315,742,817

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 2820-E-A
09-01-06 Rate Change

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	67,919,682	\$0.09369	\$0.00815	\$0.00033	-\$0.00064	\$0.00293	\$0.05676	\$0.00703	\$0.00038	\$0.00684	-\$0.00216	\$0.00161	\$0.00462	\$0.00437	-\$0.00152	\$0.08870	-5.3%
EL-1	11,810,545	\$0.05718	\$0.00815	\$0.00033	-\$0.00064	\$0.00293	\$0.02721	\$0.00530	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.00000	\$0.05733	0.3%
E-7	5,742,942	\$0.08143	\$0.00815	\$0.00033	-\$0.00064	\$0.00293	\$0.04826	\$0.00625	\$0.00038	\$0.00684	-\$0.00216	\$0.00075	\$0.00462	\$0.00437	-\$0.00071	\$0.07937	-2.5%
E-8	5,023,838	\$0.07666	\$0.00815	\$0.00033	-\$0.00064	\$0.00293	\$0.03865	\$0.00639	\$0.00038	\$0.00684	-\$0.00216	\$0.00194	\$0.00462	\$0.00437	-\$0.00184	\$0.06996	-8.7%
EL-8	799,242	\$0.04863	\$0.00815	\$0.00033	-\$0.00064	\$0.00293	\$0.01892	\$0.00466	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.00000	\$0.04840	-0.5%
TOTAL RES	91,296,249	\$0.08687	\$0.00815	\$0.00033	-\$0.00064	\$0.00293	\$0.05107	\$0.00670	\$0.00038	\$0.00684	-\$0.00216	\$0.00135	\$0.00462	\$0.00437	-\$0.00128	\$0.08267	-4.8%
SMALL L&P																	
A-1	37,418,538	\$0.10420	\$0.00827	\$0.00033	-\$0.00064	\$0.00298	\$0.05464	\$0.00777	\$0.00038	\$0.00714	-\$0.00225	\$0.00473	\$0.00460	\$0.00437	-\$0.00445	\$0.08787	-15.7%
A-6	51,931,171	\$0.07845	\$0.00827	\$0.00033	-\$0.00064	\$0.00298	\$0.03142	\$0.00617	\$0.00038	\$0.00714	-\$0.00225	\$0.00428	\$0.00460	\$0.00437	-\$0.00403	\$0.06303	-19.7%
A-15	5,186	\$0.19504	\$0.00827	\$0.00033	-\$0.00064	\$0.00298	\$0.15734	\$0.00777	\$0.00038	\$0.00000	\$0.00000	\$0.00285	\$0.00460	\$0.00437	-\$0.00268	\$0.18557	-4.9%
TC-1																	
TOTAL SMALL	89,354,895	\$0.08924	\$0.00827	\$0.00033	-\$0.00064	\$0.00298	\$0.04115	\$0.00684	\$0.00038	\$0.00714	-\$0.00225	\$0.00447	\$0.00460	\$0.00437	-\$0.00420	\$0.07344	-17.7%
MEDIUM L&P																	
A-10 T																	
A-10 P	6,639,310	\$0.05572	\$0.00467	\$0.00033	-\$0.00064	\$0.00169	\$0.01629	\$0.00601	\$0.00038	\$0.00007	-\$0.00002	\$0.00485	\$0.00454	\$0.00437	-\$0.00450	\$0.03805	-31.7%
A-10 S	790,492,420	\$0.06698	\$0.00637	\$0.00033	-\$0.00064	\$0.00231	\$0.02512	\$0.00626	\$0.00038	\$0.00021	-\$0.00007	\$0.00482	\$0.00454	\$0.00437	-\$0.00447	\$0.04953	-26.1%
TOTAL MEDIUM	797,131,729	\$0.06689	\$0.00636	\$0.00033	-\$0.00064	\$0.00230	\$0.02504	\$0.00626	\$0.00038	\$0.00021	-\$0.00007	\$0.00482	\$0.00454	\$0.00437	-\$0.00447	\$0.04943	-26.1%
E-19 CLASS																	
E-19 T	5,394,958	\$0.04300	\$0.00532	\$0.00033	-\$0.00064	\$0.00193	\$0.00291	\$0.00542	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	-\$0.00357	\$0.02491	-42.1%
E-19 P	200,138,678	\$0.05197	\$0.00539	\$0.00033	-\$0.00064	\$0.00195	\$0.01221	\$0.00523	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	-\$0.00357	\$0.03411	-34.4%
E-19 S	2,493,193,168	\$0.06324	\$0.00475	\$0.00033	-\$0.00064	\$0.00172	\$0.02454	\$0.00572	\$0.00038	\$0.00004	-\$0.00001	\$0.00477	\$0.00361	\$0.00437	-\$0.00351	\$0.04606	-27.2%
TOTAL E-19	2,698,726,803	\$0.06236	\$0.00480	\$0.00033	-\$0.00064	\$0.00174	\$0.02358	\$0.00568	\$0.00038	\$0.00003	-\$0.00001	\$0.00478	\$0.00361	\$0.00437	-\$0.00352	\$0.04513	-27.6%
AGRICULTURE																	
AG-1A	352,121	\$0.16534	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.12465	\$0.01101	\$0.00038	\$0.00000	\$0.00000	\$0.00444	\$0.00472	\$0.00437	-\$0.00428	\$0.15228	-7.9%
AG-RA																	
AG-VA	82,575	\$0.15663	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.11701	\$0.00820	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	-\$0.00468	\$0.14184	-9.4%
AG-4A	265,644	\$0.09490	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.05543	\$0.00802	\$0.00038	\$0.00000	\$0.00000	\$0.00438	\$0.00472	\$0.00437	-\$0.00423	\$0.08006	-15.6%
AG-5A	74,791	\$0.09645	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.05636	\$0.00678	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	-\$0.00468	\$0.07976	-17.3%
AG-1B	71,763	\$0.15336	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.11267	\$0.00865	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	-\$0.00468	\$0.13795	-10.0%
AG-RB																	
AG-VB	2,521	\$0.92519	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.90444	\$0.00773	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	-\$0.00468	\$0.92880	0.4%
AG-4B	542,419	\$0.10442	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.06458	\$0.00737	\$0.00038	\$0.00000	\$0.00000	\$0.00471	\$0.00472	\$0.00437	-\$0.00455	\$0.08857	-15.2%
AG-4C																	
AG-5B	34,748,976	\$0.06094	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.02155	\$0.00536	\$0.00038	\$0.00000	\$0.00000	\$0.00481	\$0.00472	\$0.00437	-\$0.00464	\$0.04353	-28.6%
AG-5C	3,360,223	\$0.06570	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.03256	\$0.00529	\$0.00038	\$0.00000	\$0.00000	\$0.00322	\$0.00472	\$0.00437	-\$0.00311	\$0.05442	-17.2%
Total AGRA	775,131	\$0.13362	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.09353	\$0.00928	\$0.00038	\$0.00000	\$0.00000	\$0.00450	\$0.00472	\$0.00437	-\$0.00435	\$0.11942	-10.6%
Total AGRB	38,725,902	\$0.06219	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.02333	\$0.00539	\$0.00038	\$0.00000	\$0.00000	\$0.00467	\$0.00472	\$0.00437	-\$0.00451	\$0.04534	-27.1%
TOTAL AGR	39,501,033	\$0.06359	\$0.00537	\$0.00033	-\$0.00064	\$0.00193	\$0.02471	\$0.00546	\$0.00038	\$0.00000	\$0.00000	\$0.00467	\$0.00472	\$0.00437	-\$0.00451	\$0.04679	-26.4%
E-20 CLASS																	
E-20 T	3,255,008,624	\$0.02658	\$0.00428	\$0.00030	-\$0.00057	\$0.00154	-\$0.00455	\$0.00392	\$0.00038	\$0.00000	\$0.00000	\$0.00360	\$0.00229	\$0.00381	-\$0.00192	\$0.01308	-50.8%
E-20 P	1,960,849,916	\$0.04943	\$0.00533	\$0.00033	-\$0.00064	\$0.00192	\$0.01026	\$0.00486	\$0.00038	\$0.00000	\$0.00000	\$0.00483	\$0.00299	\$0.00435	-\$0.00295	\$0.03166	-36.0%
E-20 S	738,084,270	\$0.06148	\$0.00500	\$0.00029	-\$0.00057	\$0.00180	\$0.02535	\$0.00549	\$0.00038	\$0.00000	\$0.00000	\$0.00432	\$0.00311	\$0.00389	-\$0.00308	\$0.04599	-25.2%
TOTAL E-20	5,953,942,810	\$0.03843	\$0.00472	\$0.00031	-\$0.00059	\$0.00170	\$0.00404	\$0.00442	\$0.00038	\$0.00000	\$0.00000	\$0.00409	\$0.00262	\$0.00400	-\$0.00240	\$0.02328	-39.4%
SYSTEM	9,669,953,519	\$0.04848	\$0.00494	\$0.00032	-\$0.00061	\$0.00178	\$0.01209	\$0.00497	\$0.00038	\$0.00016	-\$0.00005	\$0.00432	\$0.00310	\$0.00414	-\$0.00290	\$0.03265	-32.7%

**ATTACHMENT 1
Advice 2820-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25244-E	Preliminary Statement Part I--Rate Schedule Summary	24639-E
25245-E	Preliminary Statement Part I (Cont.)	24079-E
25246-E	Schedule E-1--Residential Service	24768-E
25247-E	Schedule E-1 (Cont.)	24769-E
25248-E	Schedule E-3--Experimental Residential Critical Peak Pricing Service	24773-E
25249-E	Schedule E-3 (Cont.)	24774-E
25250-E	Schedule E-3 (Cont.)	24775-E
25251-E	Schedule E-3 (Cont.)	24776-E
25252-E	Schedule E-3 (Cont.)	24777-E
25253-E	Schedule E-3 (Cont.)	24778-E
25254-E	Schedule EM--Master-Metered Multifamily Service	24781-E
25255-E	Schedule EM (Cont.)	24782-E
25256-E	Schedule ES--Multifamily Service	24786-E
25257-E	Schedule ES (Cont.)	24787-E
25258-E	Schedule ESR--Residential RV Park and Residential Marina Service	24791-E
25259-E	Schedule ESR (Cont.)	24792-E
25260-E	Schedule ET--Mobilehome Park Service	24796-E
25261-E	Schedule ET (Cont.)	24797-E
25262-E	Schedule E-6--Residential Time-of-Use Service	24802-E
25263-E	Schedule E-6 (Cont.)	24803-E
25264-E	Schedule E-7 (Cont.)	24809-E
25265-E	Schedule E-7 (Cont.)	24810-E
25266-E	Schedule E-A7--Experimental Residential Alternate Peak Time-of-Use Service	24814-E
25267-E	Schedule E-A7 (Cont.)	24815-E

**ATTACHMENT 1
Advice 2820-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25268-E	Schedule E-8--Residential Seasonal Service Option	24817-E
25269-E	Schedule E-8 (Cont.)	24818-E
25270-E	Schedule E-9--Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	24821-E
25271-E	Schedule E-9 (Cont.)	24822-E
25272-E	Schedule E-9 (Cont.)	24823-E
25273-E	Schedule E-9 (Cont.)	24824-E
25274-E	Schedule EL-1--Residential CARE Program Service	24828-E
25275-E	Schedule EML--Master-Metered Multifamily CARE Program Service	24831-E
25276-E	Schedule ESL--Multifamily CARE Program Service	24834-E
25277-E	Schedule ESL (Cont.)	24835-E
25278-E	Schedule ESRL--Residential RV Park and Residential Marina CARE Program Service	24839-E
25279-E	Schedule ESRL (Cont.)	24840-E
25280-E	Schedule ETL--Mobilehome Park CARE Program Service	24844-E
25281-E	Schedule ETL (Cont.)	24845-E
25282-E	Schedule EL-6--Residential CARE Time-of-Use Service	24850-E
25283-E	Schedule EL-6 (Cont.)	24851-E
25284-E	Schedule EL-7--Residential CARE Program Time-of-Use Service	24858-E
25285-E	Schedule EL-A7--Experimental Residential CARE Program Alternate Peak Time-of-Use Service	24863-E
25286-E	Schedule EL-8--Residential Seasonal CARE Program Service Option	24865-E
25287-E	Schedule A-1--Small General Service	24868-E

**ATTACHMENT 1
Advice 2820-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25288-E	Schedule A-1 (Cont.)	24678-E
25289-E	Schedule A-6--Small General Time-of-Use Service	24873-E
25290-E	Schedule A-6 (Cont.)	24680-E
25291-E	Schedule A-10--Medium General Demand-Metered Service	24681-E
25292-E	Schedule A-10 (Cont.)	24682-E
25293-E	Schedule A-10 (Cont.)	24683-E
25294-E	Schedule A-10 (Cont.)	24684-E
25295-E	Schedule A-15--Direct-Current General Service	24685-E
25296-E	Schedule A-15 (Cont.)	24686-E
25297-E	Schedule E-19--Medium General Demand-Metered Time-of-Use Service	24883-E
25298-E	Schedule E-19 (Cont.)	24688-E
25299-E	Schedule E-20--Service to Customers with Maximum Demands of 1,000 Kilowatts or More	24893-E
25300-E	Schedule E-20 (Cont.)	24690-E
25301-E	Schedule E-37--Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	24902-E
25302-E	Schedule E-37 (Cont.)	24695-E
25303-E	Schedule LS-1--PG&E-Owned Street and Highway Lighting	24696-E
25304-E	Schedule LS-1 (Cont.)	24697-E
25305-E	Schedule LS-1 (Cont.)	24698-E
25306-E	Schedule LS-2--Customer-Owned Street and Highway Lighting	24699-E
25307-E	Schedule LS-2 (Cont.)	25048-E
25308-E	Schedule LS-2 (Cont.)	25049-E
25309-E	Schedule LS-2 (Cont.)	24701-E

**ATTACHMENT 1
Advice 2820-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25310-E	Schedule LS-3--Customer-Owned Street and Highway Lighting Electrolier Meter Rate	24702-E
25311-E	Schedule TC-1--Traffic Control Service	24703-E
25312-E	Schedule OL-1--Outdoor Area Lighting Service	24704-E
25313-E	Schedule OL-1 (Cont.)	24705-E
25314-E	Schedule S--Standby Service	24907-E
25315-E	Schedule S (Cont.)	24908-E
25316-E	Schedule E-ERA--Energy Rate Adjustments	24916-E
25317-E	Schedule E-ERA (Cont.)	24709-E
25318-E	Schedule E-ERA (Cont.)	24710-E
25319-E	Schedule E-ERA (Cont.)	24917-E
25320-E	Schedule AG-1--Agricultural Power	24918-E
25321-E	Schedule AG-1 (Cont.)	24714-E
25322-E	Schedule AG-R--Split-Week Time-of-Use Agricultural Power	24922-E
25323-E	Schedule AG-R (Cont.)	24716-E
25324-E	Schedule AG-V--Short-Peak Time-of-Use Agricultural Power	24927-E
25325-E	Schedule AG-V (Cont.)	24718-E
25326-E	Schedule AG-4--Time-of-Use Agricultural Power	24932-E
25327-E	Schedule AG-4 (Cont.)	24933-E
25328-E	Schedule AG-4 (Cont.)	24934-E
25329-E	Schedule AG-5--Large Time-of-Use Agricultural Power	24940-E
25330-E	Schedule AG-5 (Cont.)	24941-E
25331-E	Schedule AG-5 (Cont.)	24724-E
25332-E	Schedule AG-ICE--Agricultural Internal Combustion Engine Conversion Incentive Rate	24727-E
25333-E	Schedule E-CPP--Critical Peak Pricing Program	24728-E

**ATTACHMENT 1
Advice 2820-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25334-E	Table of Contents -- Rate Schedules	24963-E
25335-E	Table of Contents -- Rate Schedules	24962-E
25336-E	Table of Contents -- Rate Schedules	24961-E



PRELIMINARY STATEMENT
(Continued)

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00012	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00157	
Distribution	Electric Reimbursable Fees Balancing Account (ERFBA)	All rate schedules, all customers.	\$0.00001	
Distribution	Demand Response Revenue Balancing Account (DRRBA)	All rate schedules, all customers.	\$0.00041	
Distribution	SmartMeter Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	\$0.00102	(N) (N)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00033	
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00064)	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, E-3, A-1, A-6, A-10, and E-19; all customers.	\$0.00173	
Public Purpose Programs	Procurement Energy Efficiency Balancing Account	All rate schedules, all customers.	\$0.00130	
Generation	Procurement Transaction Auditing Account	All rate schedules, all bundled service customers.	\$0.00000	
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.02281	(I)

(Continued)



PRELIMINARY STATEMENT
(Continued)

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)		
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.01564	(R)	(L)
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.03367		(L)
Generation	DWR Franchise Fees and Uncollectibles	All rate schedules, all bundled service customers.	\$0.00022		
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000		
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	(\$0.00016)		
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00336		
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00209		
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00108)		
Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable	\$0.00004	(N)	(N)



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.22986 (I)
201% - 300% of Baseline	\$0.32227
Over 300% of Baseline	\$0.37070 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03564	(R)
101% - 130% of Baseline	\$0.04243	(R)
131% - 200% of Baseline	\$0.11558	(I)
201% - 300% of Baseline	\$0.18323	
Over 300% of Baseline	\$0.21867	(I)

Distribution:**

Baseline Usage	\$0.04196	(I)
101% - 130% of Baseline	\$0.05076	
131% - 200% of Baseline	\$0.07758	
201% - 300% of Baseline	\$0.10234	
Over 300% of Baseline	\$0.11533	(I)

Transmission* (all usage)	\$0.00815	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)	
Reliability Services* (all usage)	\$0.00293	
Public Purpose Programs (all usage)	\$0.00703	
Nuclear Decommissioning (all usage)	\$0.00038	
Competition Transition Charges (all usage)	\$0.00462	
Energy Cost Recovery Amount (all usage)	\$0.00437	
Fixed Transition Amount (FTA)** (all usage)	\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	
DWR Bond (all usage)	\$0.00485	

Minimum Charge Rate by Component

	\$ per meter per day		\$ per kWh
Distribution**	\$0.10546	(I)	—
Transmission*	\$0.01216	(R)	(\$0.00031)
Reliability Services*	\$0.00197		—
Public Purpose Programs	\$0.00313		—
Nuclear Decommissioning	\$0.00017		—
Competition Transition Charges	—		\$0.00462
Energy Cost Recovery Amount	—		\$0.00437
FTA**	—		\$0.00684
RRBMA**	—		(\$0.00216)
DWR Bond	—		\$0.00485
Generation***			Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.67439	\$0.23096	\$0.08039
101% - 130% of Baseline	\$0.67439	\$0.23096	\$0.08039
131% - 200% of Baseline	\$0.77436 (I)	\$0.33093 (I)	\$0.18036 (I)
201% - 300% of Baseline	\$0.86677	\$0.42334	\$0.27277
Over 300% of Baseline	\$0.91520 (I)	\$0.47177 (I)	\$0.32120 (I)
Winter			
Baseline Usage	\$0.50997	\$0.31197	\$0.10497
101% - 130% of Baseline	\$0.50997	\$0.31197	\$0.10497
131% - 200% of Baseline	\$0.60994 (I)	\$0.41194 (I)	\$0.20494 (I)
201% - 300% of Baseline	\$0.70235	\$0.50435	\$0.29735
Over 300% of Baseline	\$0.75078 (I)	\$0.55278 (I)	\$0.34578 (I)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559	 \$0.01559	 \$0.01559
 Total Meter Charge Rate (\$ per meter per day)	 \$0.11532		
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784		

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Rate A

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.58693 (R)	\$0.14350 (R)	(\$0.00707) (R)
101% - 130% of Baseline	\$0.58693 (R)	\$0.14350 (R)	(\$0.00707) (R)
131% - 200% of Baseline	\$0.66008 (I)	\$0.21665 (I)	\$0.06608 (I)
201% - 300% of Baseline	\$0.72773 (I)	\$0.28430 (I)	\$0.13373 (I)
Over 300% of Baseline	\$0.76317 (I)	\$0.31974 (I)	\$0.16917 (I)
Winter			
Baseline Usage	\$0.42251 (R)	\$0.22451 (R)	\$0.01751 (R)
101% - 130% of Baseline	\$0.42251 (R)	\$0.22451 (R)	\$0.01751 (R)
131% - 200% of Baseline	\$0.49566 (I)	\$0.29766 (I)	\$0.09066 (I)
201% - 300% of Baseline	\$0.56331 (I)	\$0.36531 (I)	\$0.15831 (I)
Over 300% of Baseline	\$0.59875 (I)	\$0.40075 (I)	\$0.19375 (I)
Distribution (all usage)			
Summer			
Baseline Usage	\$0.05076 (I)	\$0.05076 (I)	\$0.05076 (I)
101% - 130% of Baseline	\$0.05076 (I)	\$0.05076 (I)	\$0.05076 (I)
131% - 200% of Baseline	\$0.07758 (I)	\$0.07758 (I)	\$0.07758 (I)
201% - 300% of Baseline	\$0.10234 (I)	\$0.10234 (I)	\$0.10234 (I)
Over 300% of Baseline	\$0.11533 (I)	\$0.11533 (I)	\$0.11533 (I)
Winter			
Baseline Usage	\$0.05076 (I)	\$0.05076 (I)	\$0.05076 (I)
101% - 130% of Baseline	\$0.05076 (I)	\$0.05076 (I)	\$0.05076 (I)
131% - 200% of Baseline	\$0.07758 (I)	\$0.07758 (I)	\$0.07758 (I)
201% - 300% of Baseline	\$0.10234 (I)	\$0.10234 (I)	\$0.10234 (I)
Over 300% of Baseline	\$0.11533 (I)	\$0.11533 (I)	\$0.11533 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00815 (R)	\$0.00815 (R)	\$0.00815 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00703	\$0.00703	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
Fixed Transition Amount (FTA)** (all usage)	\$0.00684	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485
Minimum Charge Rate by Components	\$ per meter	\$ per kWh	
Distribution**	\$0.10546 (I)	-	
Transmission*	\$0.01216 (R)	(\$0.00031)	
Reliability Services*	\$0.00197	-	
Public Purpose Programs	\$0.00313	-	
Nuclear Decommissioning	\$0.00017	-	
Competition Transition Charges	-	\$0.00462	
Energy Cost Recovery Amount	-	\$0.00437	
FTA**	-	\$0.00684	
RRBMA**	-	(\$0.00216)	
DWR Bond	-	\$0.00485	
Generation***	-	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.50249	\$0.21449	\$0.11549
101% - 130% of Baseline	\$0.50249	\$0.21449	\$0.11549
131% - 200% of Baseline	\$0.60246 (I)	\$0.31446 (I)	\$0.21546 (I)
201% - 300% of Baseline	\$0.69487	\$0.40687	\$0.30787
Over 300% of Baseline	\$0.74330 (I)	\$0.45530 (I)	\$0.35630 (I)
Winter			
Baseline Usage	\$0.66837	\$0.11937	\$0.11487
101% - 130% of Baseline	\$0.66837	\$0.11937	\$0.11487
131% - 200% of Baseline	\$0.76834 (I)	\$0.21934 (I)	\$0.21484 (I)
201% - 300% of Baseline	\$0.86075	\$0.31175	\$0.30725
Over 300% of Baseline	\$0.90918 (I)	\$0.36018 (I)	\$0.35568 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.11532		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Rate B

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	SUPER-PEAK		PEAK		OFF-PEAK	
Generation:						
Summer						
Baseline Usage	\$0.41503	(R)	\$0.12703	(R)	\$0.02803	(R)
101% - 130% of Baseline	\$0.41503	(R)	\$0.12703	(R)	\$0.02803	(R)
131% - 200% of Baseline	\$0.48818	(I)	\$0.20018	(I)	\$0.10118	(I)
201% - 300% of Baseline	\$0.55583	(I)	\$0.26783	(I)	\$0.16883	(I)
Over 300% of Baseline	\$0.59127	(I)	\$0.30327	(I)	\$0.20427	(I)
Winter						
Baseline Usage	\$0.58091	(R)	\$0.03191	(R)	\$0.02741	(R)
101% - 130% of Baseline	\$0.58091	(R)	\$0.03191	(R)	\$0.02741	(R)
131% - 200% of Baseline	\$0.65406	(I)	\$0.10506	(I)	\$0.10056	(I)
201% - 300% of Baseline	\$0.72171	(I)	\$0.17271	(I)	\$0.16821	(I)
Over 300% of Baseline	\$0.75715	(I)	\$0.20815	(I)	\$0.20365	(I)
Distribution** (all usage)						
Summer						
Baseline Usage	\$0.05076	(I)	\$0.05076	(I)	\$0.05076	(I)
101% - 130% of Baseline	\$0.05076	(I)	\$0.05076	(I)	\$0.05076	(I)
131% - 200% of Baseline	\$0.07758	(I)	\$0.07758	(I)	\$0.07758	(I)
201% - 300% of Baseline	\$0.10234	(I)	\$0.10234	(I)	\$0.10234	(I)
Over 300% of Baseline	\$0.11533	(I)	\$0.11533	(I)	\$0.11533	(I)
Winter						
Baseline Usage	\$0.05076	(I)	\$0.05076	(I)	\$0.05076	(I)
101% - 130% of Baseline	\$0.05076	(I)	\$0.05076	(I)	\$0.05076	(I)
131% - 200% of Baseline	\$0.07758	(I)	\$0.07758	(I)	\$0.07758	(I)
201% - 300% of Baseline	\$0.10234	(I)	\$0.10234	(I)	\$0.10234	(I)
Over 300% of Baseline	\$0.11533	(I)	\$0.11533	(I)	\$0.11533	(I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559		\$0.01559		\$0.01559	
Transmission* (all usage)	\$0.00815	(R)	\$0.00815	(R)	\$0.00815	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)		(\$0.00031)		(\$0.00031)	
Reliability Services* (all usage)	\$0.00293		\$0.00293		\$0.00293	
Public Purpose Programs (all usage)	\$0.00703		\$0.00703		\$0.00703	
Nuclear Decommissioning (all usage)	\$0.00038		\$0.00038		\$0.00038	
Competition Transition Charges (all usage)	\$0.00462		\$0.00462		\$0.00462	
Energy Cost Recovery Amount (all usage)	\$0.00437		\$0.00437		\$0.00437	
Fixed Transition Amount (FTA) (all usage)	\$0.00684		\$0.00684		\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)		(\$0.00216)		(\$0.00216)	
DWR Bond (all usage)	\$0.00485		\$0.00485		\$0.00485	
Minimum Charge Rate by Components			\$ per meter per day		\$ per kWh	
Distribution**	\$0.10546	(I)	-		-	
Transmission*	\$0.01216	(R)	(\$0.00031)		-	
Reliability Services*	\$0.00197		-		-	
Public Purpose Programs	\$0.00313		-		-	
Nuclear Decommissioning	\$0.00017		-		-	
Competition Transition Charges	-		\$0.00462		-	
Energy Cost Recovery Amount	-		\$0.00437		-	
FTA	-		\$0.00684		-	
RRBMA**	-		(\$0.00216)		-	
DWR Bond	-		\$0.00485		-	
Generation***			Determined Residually			

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate A – CARE

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation

Summer

Super Peak	\$0.46970 (R)
Peak	\$0.11496
Off-Peak	(\$0.00550) (R)

Winter

Super Peak	\$0.33817 (R)
Peak	\$0.17977
Off-Peak	\$0.01417 (R)

Distribution (all usage)

	\$0.03134 (I)
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Baseline Credit (\$ per kWh of baseline use)	\$0.01247
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Transmission* (all usage) \$0.00815 (R)

Transmission Rate Adjustments* (all usage) (\$0.00031)

Reliability Services* (all usage) \$0.00293

Public Purpose Programs (all usage) \$0.00530

Nuclear Decommissioning (all usage) \$0.00038

Competition Transition Charges (all usage) \$0.00462

Energy Cost Recovery Amount (all usage) \$0.00437

Fixed Transition Amount (FTA)** (all usage) \$0.00684

Rate Reduction Bond Memorandum Account (RRBMA)** (\$0.00216)

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Components		
Distribution	\$0.08444 (I)	-
Transmission*	\$0.01216 (R)	(\$0.00031)
Reliability Services*	\$0.00131	-
Public Purpose Programs	\$0.00232	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA**	-	\$0.00684
RRBMA**	-	(\$0.00216)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate B – CARE

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation		
Summer		
Super Peak	\$0.33218	(R)
Peak	\$0.10178	
Off-Peak	\$0.02258	(R)
Winter		
Super Peak	\$0.46489	(R)
Peak	\$0.02569	
Off-Peak	\$0.02209	(R)
Distribution (all usage)	\$0.03134	(I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01247	
Transmission* (all usage)	\$0.00815	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)	
Reliability Services* (all usage)	\$0.00293	
Public Purpose Programs (all usage)	\$0.00530	
Nuclear Decommissioning (all usage)	\$0.00038	
Competition Transition Charges (all usage)	\$0.00462	
Energy Cost Recovery Amount (all usage)	\$0.00437	
Fixed Transition Amount (FTA)** (all usage)	\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	

Minimum Charge Rate by Components

	\$ per meter per day	\$ per kWh
Distribution	\$0.08444 (I)	-
Transmission*	\$0.01216 (R)	(\$0.00031)
Reliability Services*	\$0.00131	-
Public Purpose Programs	\$0.00232	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA**	-	\$0.00684
RRBMA**	-	(\$0.00216)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.22986 (l)
201% - 300% of Baseline	\$0.32227
Over 300% of Baseline	\$0.37070 (l)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:

Baseline Usage	\$0.03564 (R)
101% - 130% of Baseline	\$0.04243 (R)
131% - 200% of Baseline	\$0.11558 (I)
201% - 300% of Baseline	\$0.18323
Over 300% of Baseline	\$0.21867 (I)

Distribution:**

Baseline Usage	\$0.04196 (I)
101% - 130% of Baseline	\$0.05076
131% - 200% of Baseline	\$0.07758
201% - 300% of Baseline	\$0.10234
Over 300% of Baseline	\$0.11533 (I)

Transmission* (all usage)

\$0.00815 (R)

Transmission Rate Adjustments* (all usage) (\$0.00031)

Reliability Services* (all usage) \$0.00293

Public Purpose Programs (all usage) \$0.00703

Nuclear Decommissioning (all usage) \$0.00038

Competition Transition Charges (all usage) \$0.00462

Energy Cost Recovery Amount (all usage) \$0.00437

Fixed Transition Amount (FTA) (all usage) \$0.00684

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)** (\$0.00216)

DWR Bond (all usage) \$0.00485

Minimum Charge Rate by Components

	\$ per meter per day	\$ per kWh
Distribution**	\$0.10546 (I)	-
Transmission*	\$0.01216 (R)	(\$0.00031)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00313	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
DWR Bond	-	\$0.00485
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.22986 (I)
201% - 300% of Baseline	\$0.32227
Over 300% of Baseline	\$0.37070 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.10579

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03564	(R)
101% - 130% of Baseline	\$0.04243	(R)
131% - 200% of Baseline	\$0.11558	(I)
201% - 300% of Baseline	\$0.18323	
Over 300% of Baseline	\$0.21867	(I)

Distribution:

Baseline Usage	\$0.04196	(I)
101% - 130% of Baseline	\$0.05076	
131% - 200% of Baseline	\$0.07758	
201% - 300% of Baseline	\$0.10234	
Over 300% of Baseline	\$0.11533	(I)

Transmission* (all usage)	\$0.00815	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)	
Reliability Services* (all usage)	\$0.00293	
Public Purpose Programs (all usage)	\$0.00703	
Nuclear Decommissioning (all usage)	\$0.00038	
Competition Transition Charges (all usage)	\$0.00462	
Energy Cost Recovery Amount (all usage)	\$0.00437	
Fixed Transition Amount (FTA)** (all usage)	\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	
DWR Bond (all usage)	\$0.00485	

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.10546 (I)	—
Transmission*	\$0.01216 (R)	(\$0.00031)
Reliability Services*	\$0.00197	—
Public Purpose Programs	\$0.00313	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00462
Energy Cost Recovery Amount	—	\$0.00437
FTA**	—	\$0.00684
RRBMA**	—	(\$0.00216)
DWR Bond	—	\$0.00485
Generation***	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03040
Competition Transition Charges	\$0.00462
Energy Cost Recovery Amount	\$0.00437
Fixed Transmission Amount	\$0.00684
RRBMA	(\$0.00216)
DWR Bond	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.22986 (I)
201% - 300% of Baseline	\$0.32227
Over 300% of Baseline	\$0.37070 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03564 (R)
101% - 130% of Baseline	\$0.04243 (R)
131% - 200% of Baseline	\$0.11558 (I)
201% - 300% of Baseline	\$0.18323
Over 300% of Baseline	\$0.21867 (I)

Distribution:

Baseline Usage	\$0.04196 (I)
101% - 130% of Baseline	\$0.05076
131% - 200% of Baseline	\$0.07758
201% - 300% of Baseline	\$0.10234
Over 300% of Baseline	\$0.11533 (I)

Transmission* (all usage)	\$0.00815 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293
Public Purpose Programs (all usage)	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charges (all usage)	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437
Fixed Transition Amount (FTA)** (all usage)	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)
DWR Bond (all usage)	\$0.00485

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution	\$0.10546 (I)	-
Transmission*	\$0.01216 (R)	(\$0.00031)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00313	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA**	-	\$0.00684
RRBMA**	-	(\$0.00216)
DWR Bond	-	\$0.00485
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
31% - 200% of Baseline	\$0.22986 (l)
01% - 300% of Baseline	\$0.32227
Over 300% of Baseline	\$0.37070 (l)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.37925

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03564 (R)
101% - 130% of Baseline	\$0.04243 (R)
131% - 200% of Baseline	\$0.11558 (I)
201% - 300% of Baseline	\$0.18323
Over 300% of Baseline	\$0.21867 (I)

Distribution:**

Baseline Usage	\$0.04196 (I)
101% - 130% of Baseline	\$0.05076
131% - 200% of Baseline	\$0.07758
201% - 300% of Baseline	\$0.10234
Over 300% of Baseline	\$0.11533 (I)

Transmission* (all usage)	\$0.00815 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293
Public Purpose Programs (all usage)	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charges (all usage)	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)
DWR Bond (all usage)	\$0.00485

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.10546 (I)	—
Transmission*	\$0.01216 (R)	(\$0.00031)
Reliability Services*	\$0.00197	—
Public Purpose Programs	\$0.00313	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00462
Energy Cost Recovery Amount	—	\$0.00437
FTA	—	\$0.00684
RRBMA**	—	(\$0.00216)
DWR Bond	—	\$0.00485
Generation***	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03040
Competition Transition Charges	\$0.00462
Energy Cost Recovery Amount	\$0.00437
Fixed Transition Amount	\$0.00684
RRBMA	(\$0.00216)
DWR Bond	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.20861 (R)	\$0.11178 (R)	\$0.09422 (R)
101% - 130% of Baseline	\$0.22420 (R)	\$0.12737 (R)	\$0.10981 (R)
131% - 200% of Baseline	\$0.32417 (I)	\$0.22734 (I)	\$0.20978 (I)
201% - 300% of Baseline	\$0.41658	\$0.31975	\$0.30219
Over 300% of Baseline	\$0.46501 (I)	\$0.36818 (I)	\$0.35062 (I)
Winter			
Baseline Usage	-	\$0.12417 (R)	\$0.10046 (R)
101% - 130% of Baseline	-	\$0.13976 (R)	\$0.11605 (R)
131% - 200% of Baseline	-	\$0.23973 (I)	\$0.21602 (I)
201% - 300% of Baseline	-	\$0.33214	\$0.30843
Over 300% of Baseline	-	\$0.38057 (I)	\$0.35686 (I)
Total Meter Charge Rate (\$ per meter per day)		\$0.25298	
Total Minimum Charge Rate (\$ per meter per day)		\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.08367 (R)	\$0.03662 (R)	\$0.02809 (R)
101% - 130% of Baseline	\$0.09125 (R)	\$0.04420 (R)	\$0.03567 (R)
131% - 200% of Baseline	\$0.14498 (I)	\$0.09794 (I)	\$0.08940 (I)
201% - 300% of Baseline	\$0.19467 (I)	\$0.14762 (I)	\$0.13909 (I)
Over 300% of Baseline	\$0.22071 (I)	\$0.17366 (I)	\$0.16512 (I)
Winter			
Baseline Usage	-	\$0.04264 (R)	\$0.03112 (R)
101% - 130% of Baseline	-	\$0.05021 (R)	\$0.03870 (R)
131% - 200% of Baseline	-	\$0.10396 (I)	\$0.09244 (I)
201% - 300% of Baseline	-	\$0.15364 (I)	\$0.14212 (I)
Over 300% of Baseline	-	\$0.17968 (I)	\$0.16815 (I)
Distribution:**			
Summer			
Baseline Usage	\$0.08824 (I)	\$0.03846 (I)	\$0.02943 (I)
101% - 130% of Baseline	\$0.09625 (I)	\$0.04647 (I)	\$0.03744 (I)
131% - 200% of Baseline	\$0.14249 (I)	\$0.09270 (I)	\$0.08368 (I)
201% - 300% of Baseline	\$0.18521 (I)	\$0.13543 (I)	\$0.12640 (I)
Over 300% of Baseline	\$0.20760 (I)	\$0.15782 (I)	\$0.14880 (I)
Winter			
Baseline Usage	-	\$0.04483 (I)	\$0.03264 (I)
101% - 130% of Baseline	-	\$0.05285 (I)	\$0.04065 (I)
131% - 200% of Baseline	-	\$0.09907 (I)	\$0.08688 (I)
201% - 300% of Baseline	-	\$0.14180 (I)	\$0.12961 (I)
Over 300% of Baseline	-	\$0.16419 (I)	\$0.15201 (I)
Transmission* (all usage)	\$0.00815 (R)	\$0.00815 (R)	\$0.00815 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00703	\$0.00703	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485
	\$ per meter		
	per day	\$ per kWh	
Minimum Charge Rate by Component			
Distribution**	\$0.10546 (I)	-	
Transmission*	\$0.01216 (R)	(\$0.00031)	
Reliability Services*	\$0.00197	-	
Public Purpose Programs	\$0.00313	-	
Nuclear Decommissioning	\$0.00017	-	
Competition Transition Charges	-	\$0.00462	
Energy Cost Recovery Amount	-	\$0.00437	
FTA	-	\$0.00684	
RRBMA**	-	(\$0.00216)	
DWR Bond	-	\$0.00485	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.29372	\$0.08664
101% - 130% of Baseline	\$0.29372	\$0.08664
131% - 200% of Baseline	\$0.39369 (I)	\$0.18661 (I)
201% - 300% of Baseline	\$0.48610	\$0.27902
Over 300% of Baseline	\$0.53453 (I)	\$0.32745 (I)
Winter		
Baseline Usage	\$0.11472	\$0.08966
101% - 130% of Baseline	\$0.11472	\$0.08966
131% - 200% of Baseline	\$0.21469 (I)	\$0.18963 (I)
201% - 300% of Baseline	\$0.30710	\$0.28204
Over 300% of Baseline	\$0.35553 (I)	\$0.33047 (I)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559	 \$0.01559
 Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.13001 (R)	\$0.02691 (I)
101% - 130% of Baseline	\$0.13001 (R)	\$0.02691
131% - 200% of Baseline	\$0.20610 (I)	\$0.10301
201% - 300% of Baseline	\$0.27645	\$0.17337
Over 300% of Baseline	\$0.31332 (I)	\$0.21023 (I)
Winter		
Baseline Usage	\$0.04089 (R)	\$0.02841
101% - 130% of Baseline	\$0.04089 (R)	\$0.02841
131% - 200% of Baseline	\$0.11699 (I)	\$0.10451 (I)
201% - 300% of Baseline	\$0.18734	\$0.17486
Over 300% of Baseline	\$0.22420 (I)	\$0.21173 (I)
Distribution:**		
Summer		
Baseline Usage	\$0.12779 (I)	\$0.02381 (I)
101% - 130% of Baseline	\$0.12779	\$0.02381
131% - 200% of Baseline	\$0.15167	\$0.04768
201% - 300% of Baseline	\$0.17373	\$0.06973
Over 300% of Baseline	\$0.18529 (I)	\$0.08130 (I)
Winter		
Baseline Usage	\$0.03791 (I)	\$0.02533 (I)
101% - 130% of Baseline	\$0.03791	\$0.02533
131% - 200% of Baseline	\$0.06178	\$0.04920
201% - 300% of Baseline	\$0.08384	\$0.07126
Over 300% of Baseline	\$0.09541 (I)	\$0.08282 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00815 (R)	\$0.00815 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00625	\$0.00625
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	\$0.00485	\$0.00485
	\$ per meter	
Minimum Charge Rate by Component	per day	\$ per kWh
Distribution**	\$0.11729 (I)	-
Transmission*	\$0.01216 (R)	(\$0.00031)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00278	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
DWR Bond	-	\$0.00485
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.32260	\$0.08248
101% - 130% of Baseline	\$0.32260	\$0.08248
131% - 200% of Baseline	\$0.42257 (I)	\$0.18245 (I)
201% - 300% of Baseline	\$0.51498	\$0.27486
Over 300% of Baseline	\$0.56341 (I)	\$0.32329 (I)
Winter		
Baseline Usage	\$0.11393	\$0.08974
101% - 130% of Baseline	\$0.11393	\$0.08974
131% - 200% of Baseline	\$0.21390 (I)	\$0.18971 (I)
201% - 300% of Baseline	\$0.30631	\$0.28212
Over 300% of Baseline	\$0.35474 (I)	\$0.33055 (I)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559	 \$0.01559
 Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

	PEAK		OFF-PEAK	
Baseline Usage	\$0.14461	(R)	\$0.02488	(I)
101% - 130% of Baseline	\$0.14461	(R)	\$0.02488	
131% - 200% of Baseline	\$0.22075	(I)	\$0.10101	
201% - 300% of Baseline	\$0.29113		\$0.17140	
Over 300% of Baseline	\$0.32801	(I)	\$0.20827	(I)

Winter

Baseline Usage	\$0.04056	(R)	\$0.02849	(I)
101% - 130% of Baseline	\$0.04056	(R)	\$0.02849	
131% - 200% of Baseline	\$0.11669	(I)	\$0.10464	
201% - 300% of Baseline	\$0.18708		\$0.17501	
Over 300% of Baseline	\$0.22395	(I)	\$0.21190	(I)

Distribution:**

Summer

Baseline Usage	\$0.14207	(I)	\$0.02168	(I)
101% - 130% of Baseline	\$0.14207		\$0.02168	
131% - 200% of Baseline	\$0.16590		\$0.04552	
201% - 300% of Baseline	\$0.18793		\$0.06754	
Over 300% of Baseline	\$0.19948	(I)	\$0.07910	(I)

Winter

Baseline Usage	\$0.03745	(I)	\$0.02533	(I)
101% - 130% of Baseline	\$0.03745		\$0.02533	
131% - 200% of Baseline	\$0.06129		\$0.04915	
201% - 300% of Baseline	\$0.08331		\$0.07119	
Over 300% of Baseline	\$0.09487	(I)	\$0.08273	(I)

Baseline Credit (\$ per kWh of baseline use)

\$0.01559 \$0.01559

Transmission* (all usage)

\$0.00815 (R) \$0.00815 (R)

Transmission Rate Adjustments* (all usage)

(\$0.00031) (\$0.00031)

Reliability Services* (all usage)

\$0.00293 \$0.00293

Public Purpose Programs (all usage)

\$0.00625 \$0.00625

Nuclear Decommissioning (all usage)

\$0.00038 \$0.00038

Competition Transition Charges (all usage)

\$0.00462 \$0.00462

Energy Cost Recovery Amount (all usage)

\$0.00437 \$0.00437

Fixed Transition Amount (FTA) (all usage)

\$0.00684 \$0.00684

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

(\$0.00216) (\$0.00216)

DWR Bond (all usage)

\$0.00485 \$0.00485

**\$ per meter
per day**

\$ per kWh

Minimum Charge Rate by Component

Distribution**	\$0.11729	(I)	-
Transmission*	\$0.01216	(R)	(\$0.00031)
Reliability Services*	\$0.00197		-
Public Purpose Programs	\$0.00278		-
Nuclear Decommissioning	\$0.00017		-
Competition Transition Charges	-		\$0.00462
Energy Cost Recovery Amount	-		\$0.00437
FTA	-		\$0.00684
RRBMA**	-		(\$0.00216)
DWR Bond	-		\$0.00485
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)

Summer

Baseline Usage	\$0.11815
101% - 130% of Baseline	\$0.11815
131% - 200% of Baseline	\$0.21812 (I)
201% - 300% of Baseline	\$0.31053
Over 300% of Baseline	\$0.35896 (I)

Winter

Baseline Usage	\$0.07577
101% - 130% of Baseline	\$0.07577
131% - 200% of Baseline	\$0.17574 (I)
201% - 300% of Baseline	\$0.26815
Over 300% of Baseline	\$0.31658 (I)

Total Customer Charge Rate (\$ per meter per day) \$0.41160

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to
(Cont'd.) the component rates shown below. The generation component is determined residually
after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.05865	(R)
101% - 130% of Baseline	\$0.05865	(R)
131% - 200% of Baseline	\$0.14448	(I)
201% - 300% of Baseline	\$0.22381	
Over 300% of Baseline	\$0.26541	(I)

Winter

Baseline Usage	\$0.02888	(I)
101% - 130% of Baseline	\$0.02888	
131% - 200% of Baseline	\$0.11471	
201% - 300% of Baseline	\$0.19405	
Over 300% of Baseline	\$0.23562	(I)

Distribution:**

Summer

Baseline Usage	\$0.02344	(I)
101% - 130% of Baseline	\$0.02344	
131% - 200% of Baseline	\$0.03758	
201% - 300% of Baseline	\$0.05066	
Over 300% of Baseline	\$0.05749	(I)

Winter

Baseline Usage	\$0.01083	(I)
101% - 130% of Baseline	\$0.01083	
131% - 200% of Baseline	\$0.02497	
201% - 300% of Baseline	\$0.03804	
Over 300% of Baseline	\$0.04490	(I)

Transmission* (all usage)	\$0.00815	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)	
Reliability Services* (all usage)	\$0.00293	
Public Purpose Programs (all usage)	\$0.00639	
Nuclear Decommissioning (all usage)	\$0.00038	
Competition Transition Charges (all usage)	\$0.00462	
Energy Cost Recovery Amount (all usage)	\$0.00437	
Fixed Transition Amount (FTA) (all usage)	\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	
DWR Bond (all usage)	\$0.00485	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.28368	\$0.10395	\$0.04965
101% - 130% of Baseline	\$0.28368	\$0.10395	\$0.04965
131% - 200% of Baseline	\$0.38365 (I)	\$0.20392 (I)	\$0.14962 (I)
201% - 300% of Baseline	\$0.47606	\$0.29633	\$0.24203
Over 300% of Baseline	\$0.52449 (I)	\$0.34476 (I)	\$0.29046 (I)
Winter			
Baseline Usage	—	\$0.10383	\$0.05795
101% - 130% of Baseline	—	\$0.10383	\$0.05795
131% - 200% of Baseline	—	\$0.20380 (I)	\$0.15792 (I)
201% - 300% of Baseline	—	\$0.29621	\$0.25033
Over 300% of Baseline	—	\$0.34464 (I)	\$0.29876 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.12383 (R)	\$0.03522 (R)	\$0.00844 (I)
101% - 130% of Baseline	\$0.12383 (R)	\$0.03522 (R)	\$0.00844 (I)
131% - 200% of Baseline	\$0.19969 (I)	\$0.11107 (I)	\$0.08431 (I)
201% - 300% of Baseline	\$0.26983 (I)	\$0.18123 (I)	\$0.15445 (I)
Over 300% of Baseline	\$0.30659 (I)	\$0.21797 (I)	\$0.19121 (I)

Winter

Baseline Usage	—	\$0.03516 (R)	\$0.01254 (I)
101% - 130% of Baseline	—	\$0.03516 (R)	\$0.01254 (I)
131% - 200% of Baseline	—	\$0.11101 (I)	\$0.08839 (I)
201% - 300% of Baseline	—	\$0.18116 (I)	\$0.15854 (I)
Over 300% of Baseline	—	\$0.21792 (I)	\$0.19530 (I)

Distribution:**

Summer

Baseline Usage	\$0.12393 (I)	\$0.03281 (I)	\$0.00529 (I)
101% - 130% of Baseline	\$0.12393 (I)	\$0.03281 (I)	\$0.00529 (I)
131% - 200% of Baseline	\$0.14804 (I)	\$0.05693 (I)	\$0.02939 (I)
201% - 300% of Baseline	\$0.17031 (I)	\$0.07918 (I)	\$0.05166 (I)
Over 300% of Baseline	\$0.18198 (I)	\$0.09087 (I)	\$0.06333 (I)

Winter

Baseline Usage	—	\$0.03275 (I)	\$0.00949 (I)
101% - 130% of Baseline	—	\$0.03275 (I)	\$0.00949 (I)
131% - 200% of Baseline	—	\$0.05687 (I)	\$0.03361 (I)
201% - 300% of Baseline	—	\$0.07913 (I)	\$0.05587 (I)
Over 300% of Baseline	—	\$0.09080 (I)	\$0.06754 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559 (R)	\$0.01559 (R)	\$0.01559 (R)

Transmission* (all usage) \$0.00815 (R)

Transmission Rate Adjustments* (all usage) (\$0.00031)

Reliability Services* (all usage) \$0.00293

Public Purpose Programs (all usage) \$0.00625

Nuclear Decommissioning (all usage) \$0.00038

Competition Transition Charges (all usage) \$0.00462

Energy Cost Recovery Amount (all usage) \$0.00437

Fixed Transition Amount (FTA) (all usage) \$0.00684

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) (\$0.00216)

DWR Bond (all usage) \$0.00485

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.11729 (I)	—
Transmission*	\$0.01216 (R)	(\$0.00031)
Reliability Services*	\$0.00197	—
Public Purpose Programs	\$0.00278	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00462
Energy Cost Recovery Amount	—	\$0.00437
FTA	—	\$0.00684
RRBMA**	—	(\$0.00216)
DWR Bond	—	\$0.00485
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.27967	\$0.09994	\$0.05616
101% - 130% of Baseline	\$0.27967	\$0.09994	\$0.05616
131% - 200% of Baseline	\$0.37964 (I)	\$0.19991 (I)	\$0.15613 (I)
201% - 300% of Baseline	\$0.47205	\$0.29232	\$0.24854
Over 300% of Baseline	\$0.52048 (I)	\$0.34075 (I)	\$0.29697 (I)
Winter			
Baseline Usage	—	\$0.10027	\$0.06378
101% - 130% of Baseline	—	\$0.10027	\$0.06378
131% - 200% of Baseline	—	\$0.20024 (I)	\$0.16375 (I)
201% - 300% of Baseline	—	\$0.29265	\$0.25616
Over 300% of Baseline	—	\$0.34108 (I)	\$0.30459 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.12239 (R)	\$0.03338 (R)	\$0.01169 (I)
101% - 130% of Baseline	\$0.12239 (R)	\$0.03338 (R)	\$0.01169 (I)
131% - 200% of Baseline	\$0.19836 (I)	\$0.10935 (I)	\$0.08766 (I)
201% - 300% of Baseline	\$0.26860 (I)	\$0.17959 (I)	\$0.15790 (I)
Over 300% of Baseline	\$0.30540 (I)	\$0.21639 (I)	\$0.19471 (I)
Winter			
Baseline Usage	-	\$0.03353 (R)	\$0.01546 (I)
101% - 130% of Baseline	-	\$0.03353 (R)	\$0.01546 (I)
131% - 200% of Baseline	-	\$0.10951 (I)	\$0.09144 (I)
201% - 300% of Baseline	-	\$0.17975 (I)	\$0.16168 (I)
Over 300% of Baseline	-	\$0.21655 (I)	\$0.19848 (I)
Distribution:**			
Summer			
Baseline Usage	\$0.12136 (I)	\$0.03064 (I)	\$0.00855 (I)
101% - 130% of Baseline	\$0.12136 (I)	\$0.03064 (I)	\$0.00855 (I)
131% - 200% of Baseline	\$0.14536 (I)	\$0.05464 (I)	\$0.03255 (I)
201% - 300% of Baseline	\$0.16753 (I)	\$0.07681 (I)	\$0.05472 (I)
Over 300% of Baseline	\$0.17916 (I)	\$0.08844 (I)	\$0.06634 (I)
Winter			
Baseline Usage	-	\$0.03082 (I)	\$0.01240 (I)
101% - 130% of Baseline	-	\$0.03082 (I)	\$0.01240 (I)
131% - 200% of Baseline	-	\$0.05481 (I)	\$0.03639 (I)
201% - 300% of Baseline	-	\$0.07698 (I)	\$0.05856 (I)
Over 300% of Baseline	-	\$0.08861 (I)	\$0.07019 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00815 (R)	\$0.00815 (R)	\$0.00815 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00625	\$0.00625	\$0.00625
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485
	\$ per meter per day	\$ per kWh	
Minimum Charge Rate by Component			
Distribution**	\$0.11729 (I)	-	
Transmission*	\$0.01216 (R)	(\$0.00031)	
Reliability Services*	\$0.00197	-	
Public Purpose Programs	\$0.00278	-	
Nuclear Decommissioning	\$0.00017	-	
Competition Transition Charges	-	\$0.00462	
Energy Cost Recovery Account	-	\$0.00437	
FTA	-	\$0.00684	
RRBMA**	-	(\$0.00216)	
DWR Bond	-	\$0.00485	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	
Baseline Usage	\$0.02514 (R)
Above Baseline Usage	\$0.03417 (R)
Distribution:**	
Baseline Usage	\$0.02790 (I)
Above Baseline Usage	\$0.03134 (I)
Transmission* (all usage)	\$0.00815 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293
Public Purpose Programs (all usage)	\$0.00530
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charges (all usage)	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.08444 (I)	—
Transmission*	\$0.01216 (R)	(\$0.00031)
Reliability Services*	\$0.00131	—
Public Purpose Programs	\$0.00232	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00462
Energy Cost Recovery Amount	—	\$0.00437
FTA	—	\$0.00684
RRBMA**	—	(\$0.00216)
Generation ***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rates less the sum of the individual non-generation components.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	
Baseline Usage	\$0.02514 (R)
Above Baseline Usage	\$0.03417 (R)
Distribution:**	
Baseline Usage	\$0.02790 (I)
Above Baseline Usage	\$0.03134 (I)
Transmission* (all usage)	\$0.00815 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293
Public Purpose Programs (all usage)	\$0.00530
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charges (all usage)	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.08444 (I)	-
Transmission*	\$0.01216 (R)	(\$0.00031)
Reliability Services*	\$0.00131	-
Public Purpose Programs	\$0.00232	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
Generation ***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.22986 (I)
201% - 300% of Baseline	\$0.09563	\$0.32227 (I)
Over 300% of Baseline	\$0.09563	\$0.37070 (I)

Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828
Total Discount (\$ per dwelling unit per day)	\$0.10579

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.02514 (R)	\$0.03564 (R)
101% - 130% of Baseline	\$0.03417	\$0.04243 (R)
131% - 200% of Baseline	\$0.03417	\$0.11558 (I)
201% - 300% of Baseline	\$0.03417	\$0.18323
Over 300% of Baseline	\$0.03417 (R)	\$0.21867 (I)
Distribution:**		
Baseline Usage	\$0.02790 (I)	\$0.04196 (I)
101% - 130% of Baseline	\$0.03134	\$0.05076
131% - 200% of Baseline	\$0.03134	\$0.07758
201% - 300% of Baseline	\$0.03134	\$0.10234
Over 300% of Baseline	\$0.03134 (I)	\$0.11533 (I)
Transmission* (all usage)	\$0.00815 (R)	\$0.00815 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00530	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	-	\$0.00485
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution**	\$0.08444 (I)	-
Transmission*	\$0.01216 (R)	(\$0.00031)
Reliability Services*	\$0.00131	-
Public Purpose Programs	\$0.00232	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00485
Generation***	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation***	Determined Residually	
Competition Transition Charges		\$0.00462
Energy Cost Recovery Amount		\$0.00437
FTA		\$0.00684
RRBMA		(\$0.00216)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate base less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON- CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.22986 (I)
201% - 300% of Baseline	\$0.09563	\$0.32227
Over 300% of Baseline	\$0.09563	\$0.37070 (I)

Total Minimum Charge Rate (\$ per meter per day) \$0.11828

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, (Cont'd.) generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.02514 (R)	\$0.03564 (R)
101% - 130% of Baseline	\$0.03417	\$0.04243 (R)
131% - 200% of Baseline	\$0.03417	\$0.11558 (I)
201% - 300% of Baseline	\$0.03417	\$0.18323
Over 300% of Baseline	\$0.03417 (R)	\$0.21867 (I)
Distribution:**		
Baseline Usage	\$0.02790 (I)	\$0.04196 (I)
101% - 130% of Baseline	\$0.03134	\$0.05076
131% - 200% of Baseline	\$0.03134	\$0.07758
201% - 300% of Baseline	\$0.03134	\$0.10234
Over 300% of Baseline	\$0.03134 (I)	\$0.11533 (I)
Transmission* (all usage)	\$0.00815 (R)	\$0.00815 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00530	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	-	\$0.00485
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution**	\$0.08444 (I)	-
Transmission*	\$0.01216 (R)	(\$0.00031)
Reliability Services*	\$0.00131	-
Public Purpose Programs	\$0.00232	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00485
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of individual non-generation components.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.22986 (l)
201% - 300% of Baseline	\$0.09563	\$0.32227
Over 300% of Baseline	\$0.09563	\$0.37070 (l)
Total Minimum Charge Rate (\$ per meter per day)		\$0.04892
Total Minimum Average Rate Limiter (\$ per kWh)		\$0.11828
Total Discount (\$ per dwelling unit per day)		\$0.37925

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.02514 (R)	\$0.03564 (R)
101% - 130% of Baseline	\$0.03417	\$0.04243 (R)
131% - 200% of Baseline	\$0.03417	\$0.11558 (I)
201% - 300% of Baseline	\$0.03417	\$0.18323
Over 300% of Baseline	\$0.03417 (R)	\$0.21867 (I)
Distribution:**		
Baseline Usage	\$0.02790 (I)	\$0.04196 (I)
101% - 130% of Baseline	\$0.03134	\$0.05076
131% - 200% of Baseline	\$0.03134	\$0.07758
201% - 300% of Baseline	\$0.03134	\$0.10234
Over 300% of Baseline	\$0.03134 (I)	\$0.11533 (I)
Transmission* (all usage)	\$0.00815 (R)	\$0.00815 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00530	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	-	\$0.00485
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution**	\$0.08444 (I)	-
Transmission*	\$0.01216 (R)	(\$0.00031)
Reliability Services*	\$0.00131	-
Public Purpose Programs	\$0.00232	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00485
Generation***	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation***	Determined Residually	
Competition Transition Charges		\$0.00462
Energy Cost Recovery Amount		\$0.00437
FTA		\$0.00684
RRBMA		(\$0.00216)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.17730 (R)	\$0.08047 (R)	\$0.06291 (R)
101% - 130% of Baseline	\$0.18977 (R)	\$0.09294 (R)	\$0.07538 (R)
131% - 200% of Baseline	\$0.19267 (I)	\$0.09584 (I)	\$0.07828 (I)
201% - 300% of Baseline	\$0.19534	\$0.09851	\$0.08095
Over 300% of Baseline	\$0.19674 (I)	\$0.09991 (I)	\$0.08235 (I)
Winter			
Baseline Usage	—	\$0.09286 (R)	\$0.06915 (R)
101% - 130% of Baseline	—	\$0.10533 (R)	\$0.08162 (R)
131% - 200% of Baseline	—	\$0.10823 (I)	\$0.08452 (I)
201% - 300% of Baseline	—	\$0.11090	\$0.08719
Over 300% of Baseline	—	\$0.11230 (I)	\$0.08859 (I)
Total Meter Charge Rate (\$ per meter per day)		\$0.20238	
Total Minimum Charge Rate (\$ per meter per day)		\$0.11828	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, and RRBMA.

(Continued)



SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.07166 (R)	\$0.02461 (R)	\$0.01607 (I)
101% - 130% of Baseline	\$0.07771	\$0.03066	\$0.02213 (R)
131% - 200% of Baseline	\$0.07928	\$0.03223 (R)	\$0.02369 (I)
201% - 300% of Baseline	\$0.08070	\$0.03366 (I)	\$0.02512
Over 300% of Baseline	\$0.08146 (R)	\$0.03442 (I)	\$0.02588 (I)
Winter			
Baseline Usage	-	\$0.03063 (R)	\$0.01910 (I)
101% - 130% of Baseline	-	\$0.03669	\$0.02516 (R)
131% - 200% of Baseline	-	\$0.03824 (R)	\$0.02672 (I)
201% - 300% of Baseline	-	\$0.03968 (I)	\$0.02815
Over 300% of Baseline	-	\$0.04043 (I)	\$0.02891 (I)
Distribution:**			
Summer			
Baseline Usage	\$0.07552 (I)	\$0.02574 (I)	\$0.01672 (I)
101% - 130% of Baseline	\$0.08194	\$0.03216	\$0.02313
131% - 200% of Baseline	\$0.08327	\$0.03349	\$0.02447
201% - 300% of Baseline	\$0.08452	\$0.03473	\$0.02571
Over 300% of Baseline	\$0.08516 (I)	\$0.03537 (I)	\$0.02635 (I)
Winter			
Baseline Usage	-	\$0.03211 (I)	\$0.01993 (I)
101% - 130% of Baseline	-	\$0.03852	\$0.02634
131% - 200% of Baseline	-	\$0.03987	\$0.02768
201% - 300% of Baseline	-	\$0.04110	\$0.02892
Over 300% of Baseline	-	\$0.04175 (I)	\$0.02956 (I)
Transmission* (all usage)	\$0.00815 (R)	\$0.00815 (R)	\$0.00815 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00530	\$0.00530	\$0.00530
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)	(\$0.00216)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.08444 (I)	-
Transmission*	\$0.01216 (R)	(\$0.00031)
Reliability Services*	\$0.00131	-
Public Purpose Programs	\$0.00232	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.11062 (R)	\$0.00751 (R)
Winter	\$0.02299 (R)	\$0.01051 (R)
Distribution:**		
Summer	\$0.14203 (I)	\$0.03806 (I)
Winter	\$0.05066 (I)	\$0.03808 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00815 (R)	\$0.00815 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00625	\$0.00625
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.11729 (I)	-
Transmission*	\$0.01216 (R)	(\$0.00031)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00278	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to (Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.12213 (R)	\$0.00240 (R)
Winter	\$0.01979 (R)	\$0.00773 (R)
Distribution:**		
Summer	\$0.15940 (I)	\$0.03901 (I)
Winter	\$0.05307 (I)	\$0.04094 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00815 (R)	\$0.00815 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)
Reliability Services* (all usage)	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00625	\$0.00625
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)
\$ per meter per day \$ per kWh		
Minimum Charge Rate by Component		
Distribution**	\$0.11729 (I)	-
Transmission*	\$0.01216 (R)	(\$0.00031)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00278	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer	\$0.04343	(I)
Winter	\$0.01290	(I)

Distribution:**

Summer	\$0.01333	(I)
Winter	\$0.00996	(I)

Transmission* (all usage)	\$0.00815	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)	
Reliability Services* (all usage)	\$0.00293	
Public Purpose Programs (all usage)	\$0.00466	
Nuclear Decommissioning (all usage)	\$0.00038	
Competition Transition Charges (all usage)	\$0.00462	
Energy Cost Recovery Amount (all usage)	\$0.00437	
Fixed Transition Amount (FTA) (all usage)	\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer Charge Rates</u>	
Customer Charge Single-phase (\$ per meter per day)	\$0.26612
Customer Charge Poly-phase (\$ per meter per day)	\$0.39425
<u>Total Energy Rates (\$ per kWh)</u>	
Summer	\$0.18349 (I)
Winter	\$0.13456 (I)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.08446	(I)
Winter	\$0.05594	(I)

Distribution**

Summer	\$0.06123	(I)
Winter	\$0.04082	(I)

Transmission* (all usage) \$0.00827 (R)

Transmission Rate Adjustments* (all usage) (\$0.00031)

Reliability Services* (all usage) \$0.00298

Public Purpose Programs (all usage) \$0.00777

Nuclear Decommissioning (all usage) \$0.00038

Competition Transition Charges (all usage) \$0.00460

Energy Cost Recovery Amount (all usage) \$0.00437

Fixed Transition Amount (all usage) \$0.00714

Rate Reduction Bond Memorandum Account** (all usage) (\$0.00225)

DWR Bond (all usage) \$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Secondary Voltage
Customer Charge Single-phase (\$ per meter per day)	\$0.26612
Customer Charge Poly-phase (\$ per meter per day)	\$0.39425
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107
Total Energy Rates (\$ per kWh)	
Peak Summer	\$0.31618 (l)
Part-Peak Summer	\$0.15738
Off-Peak Summer	\$0.09511
Part-Peak Winter	\$0.13915
Off-Peak Winter	\$0.10376 (l)

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.19506	(I)
Part-Peak Summer	\$0.08720	
Off-Peak Summer	\$0.04193	
Part-Peak Winter	\$0.07496	
Off-Peak Winter	\$0.04890	(I)

Distribution:**

Peak Summer	\$0.08492	(I)
Part-Peak Summer	\$0.03398	
Off-Peak Summer	\$0.01698	
Part-Peak Winter	\$0.02799	
Off-Peak Winter	\$0.01866	(I)

Transmission* (all usage)	\$0.00827	(R)
DWR Bond (all usage)	\$0.00485	
Transmission Rate Adjustments* (all usage)	(\$0.00031)	
Reliability Services* (all usage)	\$0.00298	
Public Purpose Programs (all usage)	\$0.00617	
Nuclear Decommissioning (all usage)	\$0.00038	
Competition Transition Charges (all usage)	\$0.00460	
Energy Cost Recovery Amount (all usage)	\$0.00437	
Fixed Transition Amount (all usage)	\$0.00714	
Rate Reduction Bond Memorandum Account** (all usage)	(\$0.00225)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$3.05215 (I)	\$3.05215 (I)	\$3.05215 (I)
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$10.83 (R)	\$10.22 (R)	\$7.25 (R)
Winter	\$5.64 (R)	\$5.14 (R)	\$3.31 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
FTA: Summer	\$0.12899 (R)	\$0.12935 (R)	\$0.12190 (R)
Winter	\$0.09912	\$0.09870	\$0.09487
Non-FTA: Summer	\$0.12410	\$0.12446	\$0.11701
Winter	\$0.09423 (R)	\$0.09381 (R)	\$0.08998 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



SCHEDULE A-10-MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rates
Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Summer	\$4.01	\$4.31	\$3.94
Winter	\$0.00	\$0.00	\$0.00
Distribution:**			
Summer	\$3.51 (I)	\$2.60 (I)	\$0.00
Winter	\$2.33 (I)	\$1.83 (I)	\$0.00
Transmission Maximum Demand*	\$2.43 (R)	\$2.43 (R)	\$2.43 (R)
Reliability Services Maximum Demand*	\$0.88	\$0.88	\$0.88
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Summer	\$0.08645 (R)	\$0.09157 (R)	\$0.09728 (R)
Winter	\$0.06244 (R)	\$0.06527 (R)	\$0.07025 (R)
Distribution:**			
Summer	\$0.01756 (I)	\$0.01305 (I)	\$0.00000
Winter	\$0.01170 (I)	\$0.00870 (I)	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)	(\$0.00031)
Public Purpose Programs (all usage)	\$0.00626	\$0.00601	\$0.00590
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00454	\$0.00454	\$0.00454
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485
Fixed Transition Amount (all usage, when applicable)	\$0.00714	\$0.00714	\$0.00714
Rate Reduction Bond Memorandum Account** (all usage, when applicable)	(\$0.00225)	(\$0.00225)	(\$0.00225)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

		TOTAL RATES		
		Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge (\$ per meter per day)		\$3.05215 (I)	\$3.05215 (I)	\$3.05215 (I)
Optional Meter Data Access Charge (\$ per meter per day)		\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>				
Summer		\$10.83 (R)	\$10.22 (R)	\$7.25 (R)
Winter		\$5.64 (R)	\$5.14 (R)	\$3.31 (R)
<u>Total Energy Rates (\$ per kWh)</u>				
FTA	Peak Summer	\$0.14789 (R)	\$0.14769 (R)	\$0.14108 (R)
	Part-Peak Summer	\$0.13674	\$0.13764	\$0.13055
	Off-Peak Summer	\$0.11386	\$0.11426	\$0.10613
	Part-Peak Winter	\$0.10747	\$0.10652	\$0.10311
	Off-Peak Winter	\$0.09085 (R)	\$0.09095 (R)	\$0.08671 (R)
Non-FTA	Peak Summer	\$0.14300 (R)	\$0.14280 (R)	\$0.13619 (R)
	Part-Peak Summer	\$0.13185	\$0.13275	\$0.12566
	Off-Peak Summer	\$0.10897	\$0.10937	\$0.10124
	Part-Peak Winter	\$0.10258	\$0.10163	\$0.09822
	Off-Peak Winter	\$0.08596 (R)	\$0.08606 (R)	\$0.08182 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers
Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
Generation:			
Summer	\$4.01	\$4.31	\$3.94
Winter	\$0.00	\$0.00	\$0.00
Distribution:**			
Summer	\$3.51 (I)	\$2.60 (I)	\$0.00
Winter	\$2.33 (I)	\$1.83 (I)	\$0.00
Transmission Maximum Demand*	\$2.43 (R)	\$2.43 (R)	\$2.43 (R)
Reliability Services Maximum Demand*	\$0.88	\$0.88	\$0.88
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.10535 (R)	\$0.10991 (R)	\$0.11646 (R)
Part-Peak Summer	\$0.09420	\$0.09986	\$0.10593
Off-Peak Summer	\$0.07132	\$0.07648	\$0.08151
Part-Peak Winter	\$0.07079	\$0.07309	\$0.07849
Off-Peak Winter	\$0.05417 (R)	\$0.05752 (R)	\$0.06209 (R)
Distribution:**			
Summer	\$0.01756 (I)	\$0.01305 (I)	\$0.00000
Winter	\$0.01170 (I)	\$0.00870 (I)	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)	(\$0.00031)
Public Purpose Programs (all usage)	\$0.00626	\$0.00601	\$0.00590
Competition Transition Charge (all usage)	\$0.00454	\$0.00454	\$0.00454
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485
Fixed Transition Amount** (all usage, when applicable)	\$0.00714	\$0.00714	\$0.00714
Rate Reduction Bond Memorandum** (all usage, when applicable)	(\$0.00225)	(\$0.00225)	(\$0.00225)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.26612
Facility Charge (\$ per meter per day)	\$0.49281

Total Energy Rates (\$ per kWh)

Summer	\$0.17860 (I)
Winter	\$0.12967 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.08446	(I)
Winter	\$0.05594	(I)

Distribution:

Summer	\$0.06123	(I)
Winter	\$0.04082	(I)

Transmission* (all usage)	\$0.00827	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)	
Reliability Services* (all usage)	\$0.00298	
Public Purpose Programs (all usage)	\$0.00777	
Nuclear Decommissioning (all usage)	\$0.00038	
Competition Transition Charge (all usage)	\$0.00460	
Energy Cost Recovery Amount (all usage)	\$0.00437	
DWR Bond (all usage)	\$0.00485	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

		TOTAL RATES		
		Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge Mandatory E-19 (\$ per meter per day)		\$9.03491	\$13.14168	\$34.18086 (I)
Customer Charge Rate V (\$ per meter per day)		\$3.22956 (I)	\$3.22956 (I)	\$3.22956 (I)
Customer Charge Rate W (\$ per meter per day)		\$3.08763 (I)	\$3.08763 (I)	\$3.08763 (I)
Customer Charge Rate X (\$ per meter per day)		\$3.22956 (I)	\$3.22956 (I)	\$3.22956 (I)
Optional Meter Data Access Charge (\$ per meter per day)		\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>				
Maximum Peak Demand Summer		\$14.72 (I)	\$10.38 (I)	\$10.46
Maximum Part-Peak Demand Summer		\$3.51 (I)	\$2.38 (I)	\$2.42
Maximum Demand Summer		\$7.03 (R)	\$5.10 (R)	\$3.58 (R)
Maximum Part-Peak Demand Winter		\$1.83 (I)	\$0.75 (I)	\$0.00
Maximum Demand Winter		\$7.03 (R)	\$5.10 (R)	\$3.58 (R)
<u>Total Energy Rates (\$ per kWh)</u>				
FTA	Peak Summer	\$0.14288 (R)	\$0.13401 (R)	\$0.10382 (R)
	Part-Peak Summer	\$0.10505	\$0.10141	\$0.09469
	Off-Peak Summer	\$0.07586	\$0.07398	\$0.07353
	Part-Peak Winter	\$0.09671	\$0.09208	\$0.09086
	Off-Peak Winter	\$0.07931 (R)	\$0.07717 (R)	\$0.07664 (R)
Non-FTA	Peak Summer	\$0.13799 (R)	\$0.12912 (R)	\$0.09893 (R)
	Part-Peak Summer	\$0.10016	\$0.09652	\$0.08980
	Off-Peak Summer	\$0.07097	\$0.06909	\$0.06864
	Part-Peak Winter	\$0.09182	\$0.08719	\$0.08597
	Off-Peak Winter	\$0.07442 (R)	\$0.07228 (R)	\$0.07175 (R)
Average Rate Limiter (\$/kWh in summer months)		\$0.20790 (R)	\$0.20790 (R)	—
Power Factor Adjustment Rate (\$/kWh/%)		\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$8.40	\$7.78	\$10.46
Maximum Part-Peak Demand Summer	\$1.80	\$1.68	\$2.42
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution:**			
Maximum Peak Demand Summer	\$6.32 (I)	\$2.60 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.71	\$0.70	\$0.00
Maximum Demand Summer	\$3.72	\$1.79	\$0.27 (I)
Maximum Part-Peak Demand Winter	\$1.83	\$0.75	\$0.00
Maximum Demand Winter	\$3.72 (I)	\$1.79 (I)	\$0.27 (I)
Transmission Maximum Demand*	\$2.43 (R)	\$2.43 (R)	\$2.43 (R)
Reliability Services Maximum Demand*	\$0.88	\$0.88	\$0.88

Energy Charges by Components (\$ per kWh)

Generation:			
Peak Summer	\$0.10371 (R)	\$0.10334 (R)	\$0.08061 (R)
Part-Peak Summer	\$0.07463	\$0.07502	\$0.07148
Off-Peak Summer	\$0.04835	\$0.04903	\$0.05032
Part-Peak Winter	\$0.06709	\$0.06613	\$0.06765
Off-Peak Winter	\$0.05137 (R)	\$0.05202 (R)	\$0.05343 (R)
Distribution**:			
Peak Summer	\$0.01566 (I)	\$0.00765 (I)	\$0.00000
Part-Peak Summer	\$0.00691	\$0.00337	\$0.00000
Off-Peak Summer	\$0.00400	\$0.00193	\$0.00000
Part-Peak Winter	\$0.00611	\$0.00293	\$0.00000
Off-Peak Winter	\$0.00443 (I)	\$0.00213 (I)	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)	(\$0.00031)
Public Purpose Programs (all usage)	\$0.00572	\$0.00523	\$0.00542
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charge (all usage)	\$0.00361	\$0.00361	\$0.00361
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485
Fixed Transition Amount (all usage, when applicable)	\$0.00714	\$0.00714	\$0.00714
Rate Reduction Bond Memorandum Account** (all usage, when applicable)	(\$0.00225)	(\$0.00225)	(\$0.00225)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.) Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$19.71253	\$26.28337	\$34.18086 (I)
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$14.95 (I)	\$11.62 (I)	\$9.47
Maximum Part-Peak Demand Summer	\$3.38 (I)	\$2.66 (I)	\$2.06
Maximum Demand Summer	\$7.59 (R)	\$5.39 (R)	\$3.55 (R)
Maximum Part-Peak Demand Winter	\$2.04 (I)	\$0.79 (I)	\$0.00
Maximum Demand Winter	\$7.59 (R)	\$5.39 (R)	\$3.55 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.12977 (R)	\$0.12189 (R)	\$0.08022 (R)
Part-Peak Summer	\$0.09379	\$0.09062	\$0.07285
Off-Peak Summer	\$0.06637	\$0.06471	\$0.05578
Part-Peak Winter	\$0.08606	\$0.08168	\$0.06977
Off-Peak Winter	\$0.06967 (R)	\$0.06769 (R)	\$0.05830 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.20444 (R)	\$0.20444 (R)	-
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$8.05	\$8.82	\$9.47
Maximum Part-Peak Demand Summer	\$1.62	\$1.91	\$2.06
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution:			
Maximum Peak Demand Summer	\$6.90 (I)	\$2.80 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.76	\$0.75	\$0.00
Maximum Demand Summer	\$4.04	\$1.84	\$0.00
Maximum Part-Peak Demand Winter	\$2.04	\$0.79	\$0.00
Maximum Demand Winter	\$4.04 (I)	\$1.84 (I)	\$0.00
Transmission Maximum Demand*	\$2.61 (R)	\$2.61 (R)	\$2.61 (R)
Reliability Services Maximum Demand*	\$0.94	\$0.94	\$0.94

Energy Rates by Component (\$ per kWh)

Generation:			
Peak Summer	\$0.09551 (R)	\$0.09807 (R)	\$0.06438 (R)
Part-Peak Summer	\$0.06883	\$0.07068	\$0.05701
Off-Peak Summer	\$0.04452	\$0.04606	\$0.03994
Part-Peak Winter	\$0.06192	\$0.06214	\$0.05393
Off-Peak Winter	\$0.04733 (R)	\$0.04887 (R)	\$0.04246 (R)
Distribution:			
Peak Summer	\$0.01598 (I)	\$0.00667 (I)	\$0.00000
Part-Peak Summer	\$0.00668	\$0.00279	\$0.00000
Off-Peak Summer	\$0.00357	\$0.00150	\$0.00000
Part-Peak Winter	\$0.00586	\$0.00239	\$0.00000
Off-Peak Winter	\$0.00406 (I)	\$0.00167 (I)	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)	(\$0.00031)
Public Purpose Programs (all usage)	\$0.00549	\$0.00486	\$0.00392
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charge (all usage)	\$0.00350	\$0.00300	\$0.00263
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>	
Customer Charge W and X (\$ per meter per day)	\$0.52567
Meter Charge (\$ per meter per day)	
Rate W	\$0.03943
Rate X	\$0.19713
<u>Total Demand Rates (\$ per kW)</u>	
Maximum Peak Demand Summer	\$3.34 (I)
Maximum Demand Summer	\$10.10
Maximum Demand Winter	\$8.35
Primary Voltage Discount Summer	\$1.45
Primary Voltage Discount Winter	\$1.23
Transmission Voltage Discount Summer	\$7.48
Transmission Voltage Discount Winter	\$6.16 (I)
<u>Total Energy Rates (\$ per kWh)</u>	
Peak Summer	\$0.16187 (I)
Off-Peak Summer	\$0.05588
Part-Peak Winter	\$0.06182
Off-Peak Winter	\$0.05192 (I)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below(l)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$0.00
Maximum Demand Summer	\$0.00
Maximum Demand Winter	\$0.00
Primary Voltage Discount Summer	\$0.00
Primary Voltage Discount Winter	\$0.00
Transmission Voltage Discount Summer	\$0.00
Transmission Voltage Discount Winter	\$0.00

Distribution:

Maximum Peak Demand Summer	\$3.34 (l)
Maximum Demand Summer	\$10.10
Maximum Demand Winter	\$8.35
Primary Voltage Discount Summer	\$1.45
Primary Voltage Discount Winter	\$1.23
Transmission Voltage Discount Summer	\$7.48
Transmission Voltage Discount Winter	\$6.16 (l)

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.13169 (l)
Off-Peak Summer	\$0.02824
Part-Peak Winter	\$0.03404
Off-Peak Winter	\$0.02438 (l)

Distribution

Peak Summer	\$0.00351 (l)
Off-Peak Summer	\$0.00097
Part-Peak Winter	\$0.00111
Off-Peak Winter	\$0.00087 (l)

Transmission* (all usage)	\$0.00537 (R)
Transmission Rate Adjustments (all usage)	(\$0.00031)
Reliability Services* (all usage)	\$0.00193
Public Purpose Programs (all usage)	\$0.00536
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charge (all usage)	\$0.00472
Energy Cost Recovery Amount (all usage)	\$0.00437
DWR Bond (all usage)	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable to PG&E-owned and maintained lighting installations which illuminate streets, highways, and other public-dedicated outdoor ways and places and which generally utilize PG&E's distribution facilities. Rates of Class A through Class F service will be applicable as determined in Special Condition 4.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

CLASS	Per Lamp Per Month				Half-Hour Adjustment		
	All Night Rates						
Nominal Lamp Rating	A	B	C**	D			
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS					
INCANDESCENT LAMPS*:							
58	20	600	\$9.946 (l)	—	—	—	\$0.113 (l)
92	31	1,000	11.317	—	—	—	0.176
189	65	2,500	15.554	\$12.711 (l)	—	—	0.368
295	101	4,000	20.040	17.197 (l)	—	—	0.572
405	139	6,000	24.775 (l)	—	—	—	0.787 (l)
MERCURY VAPOR LAMPS*:							
100	40	3,500	12.439 (l)	—	\$9.642 (l)	—	0.227 (l)
175	68	7,500	15.928	13.085 (l)	13.131	—	0.385
250	97	11,000	19.541	16.699	16.745	—	0.549
400	152	21,000	26.395	23.552	23.598	—	0.861
700	266	37,000	40.600 (l)	37.758 (l)	37.804 (l)	—	1.507 (l)
HIGH PRESSURE SODIUM VAPOR LAMPS:							
120 Volts							
70	29	5,800	11.068 (l)	—	8.271 (l)	\$11.498 (l)	0.164 (l)
100	41	9,500	12.563	—	9.766	12.993	0.232
150	60	16,000	14.931 (l)	—	12.134 (l)	15.361 (l)	0.340 (l)
240 Volts							
70	34	5,800	11.691 (l)	—	—	—	0.193 (l)
200	81	22,000	17.548	—	14.751 (l)	—	0.459
250	100	25,500	19.915	—	17.118	—	0.566
400	154	46,000	26.644 (l)	—	23.847 (l)	—	0.872 (l)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

CLASS	Per Lamp Per Month						Half-Hour Adjustment
	All Night Rates						
	E	F	F.1**				
Nominal Lamp Rating							
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS					
MERCURY VAPOR LAMPS*:							
100	40	3,500	—	—	—		\$0.227 (I)
175	68	7,500	\$15.810 (I)	\$16.810 (I)	\$16.810 (I)		0.385 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS:							
120 Volts							
70	29	5,800	10.950 (I)	11.950 (I)	11.950 (I)		0.164 (I)
100	41	9,500	12.446	13.446	13.446		0.232
150	60	16,000	14.813 (I)	15.813 (I)	15.813 (I)		0.340 (I)
240 Volts							
200	81	22,000	17.430 (I)	18.430 (I)	18.430 (I)		0.459 (I)
250	100	25,500	19.798	20.798	20.798		0.566
400	154	46,000	26.527 (I)	27.527 (I)	27.527 (I)		0.872 (I)

* Closed to new installations as of June 8, 1978, except where PG&E and Customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installations.

(Continued)



SCHEDULE LS-1-PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12461 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.05684 (I)
Distribution	\$0.04662 (I)
Transmission*	\$0.00434 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)
Reliability Services*	\$0.00156
Public Purpose Programs	\$0.00534
Nuclear Decommissioning	\$0.00038
Competition Transition Charge	\$0.00062
Energy Cost Recovery Amount	\$0.00437
DWR Bond	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable service to lighting installations which illuminate streets, highways, and other publicly-dedicated outdoor ways and places where the Customer usually owns the lighting fixtures, poles and interconnecting circuits. The Customer's facilities must be of good construction acceptable to PG&E and in satisfactory condition to qualify for Class B or C rates. Class B and C are closed to new installations and additional lamps in existing accounts.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the actual cost of operating and maintaining the various lamp sizes and types and an energy charge. The energy charge is included in the per lamp charges listed below. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge per kWh and the kWh per month listed below.

CLASS:		A	B	C		
		PG&E supplies energy and service only.	PG&E supplies the energy and maintenance service for lamps and glassware.	PG&E supplies the energy and maintenance service as described in Special Condition 8		
Nominal Lamp Rating:			Per Lamp Per Month			
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS*	Class A All-Night	Class B*** All-Night	Class C*** All-Night	A, B, and C Half-Hour Adjustment
INCANDESCENT LAMPS:						
58	20	600	\$2.682 (l)	—	—	\$0.113 (l)
92	31	1,000	4.053	\$5.253 (l)	\$5.553 (l)	0.176
189	65	2,500	8.290	9.489	9.789	0.368
295	101	4,000 **	12.776	13.975	14.275	0.572
405	139	6,000 **	17.511	18.711	19.010	0.787
620	212	10,000 **	26.607	27.807	28.107 (l)	1.201
860	294	15,000 **	36.825 (l)	38.025 (l)	—	1.665 (l)
MERCURY VAPOR LAMPS:						
40	18	1,300	\$2.433 (l)	—	—	\$0.102 (l)
50	22	1,650	2.931	—	—	0.125
100	40	3,500	5.174	\$6.374 (l)	\$6.674 (l)	0.227
175	68	7,500	8.663	9.863	10.163	0.385
250	97	11,000	12.277	13.477	13.777	0.549
400	152	21,000	19.131	20.330	20.630	0.861
700	266	37,000	33.336	34.536	34.836	1.507
1,000	377	57,000	47.168 (l)	48.368 (l)	48.668 (l)	2.135 (l)
LIGHT EMITTING DIODE (LED) LAMPS: 120 VOLTS						
42	14	837	\$1.935 (l)	—	—	\$0.079 (l)

* Latest published information should be consulted on best available lumens.
 ** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.
 *** Closed to new installations and new lamps on existing circuits, see condition 8A.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

CLASS:		A	B***	C***		
		PG&E supplies energy and service only.	PG&E supplies the energy and maintenance service for lamps and glassware.	PG&E supplies the energy and maintenance service as described in Special Condition 8.		
Nominal Lamp Rating:			Per Lamp Per Month			
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS*	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
120 VOLTS						
35	15	2,150	\$2.059 (I)	—	—	\$0.085 (I)
50	21	3,800	2.807	—	—	0.119
70	29	5,800	3.804	\$5.003 (I)	\$5.303 (I)	0.164
100	41	9,500	5.299	6.499	6.799	0.232
150	60	16,000	7.667	8.866 (I)	9.166 (I)	0.340
200	80	22,000	10.159 (I)	—	—	0.453 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
240 VOLTS						
50	24	3,800	\$3.181 (I)	—	—	\$0.136 (I)
70	34	5,800	4.427	\$5.626 (I)	\$5.926 (I)	0.193
100	47	9,500	6.047	7.246	7.546	0.266
150	69	16,000	8.788	9.988	10.288	0.391
200	81	22,000	10.283	11.483	11.783	0.459
250	100	25,500	12.651	13.851 (I)	14.151 (I)	0.566
310	119	37,000	15.019	—	—	0.674
360	144	45,000	18.134	—	—	0.816
400	154	46,000	19.380 (I)	20.580 (I)	20.880 (I)	0.872 (I)
LOW PRESSURE SODIUM VAPOR LAMPS:						
35	21	4,800	\$2.807 (I)	—	—	\$0.119 (I)
55	29	8,000	3.804	—	—	0.164
90	45	13,500	5.797	—	—	0.255
135	62	21,500	7.916	—	—	0.351
180	78	33,000	9.910 (I)	—	—	0.442 (I)

* Latest published information should be consulted on best available lumens.
*** Closed to new installations and new lamps on existing circuits, see condition 8A.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

CLASS:	A	B***	C***
	PG&E supplies energy and service only.	PG&E supplies the energy and maintenance service for lamps and glassware.	PG&E supplies the energy and maintenance service as described in Special Condition 8.

Nominal Lamp Rating:

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS*	Per Lamp Per Month			
			Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment
METAL HALIDE LAMPS:						
70	30	5,500	\$3.928 (l)	—	—	\$0.170 (l)
100	41	8,500	5.299	—	—	0.232
150	63	13,500	8.040	—	—	0.357
175	72	14,000	9.162	—	—	0.408
250	105	20,500	13.274	—	—	0.595
400	162	30,000	20.377	—	—	0.918
1,000	387	90,000	48.414 (l)	—	—	2.192 (l)
INDUCTION LAMPS:						
55	19	3,000	\$2.558 (l)	—	—	\$0.108 (l)
85	30	4,800	3.928	—	—	0.170
165	58	12,000	7.417 (l)	—	—	0.329 (l)

* Latest published information should be consulted on best available lumens.
*** Closed to new installations and new lamps on existing circuits, see condition 8A.

(Continued)



SCHEDULE LS-2-CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12461 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.05684	(I)
Distribution	\$0.04662	(I)
Transmission*	\$0.00434	(R)
Transmission Rate Adjustments*	(\$0.00031)	
Reliability Services*	\$0.00156	
Public Purpose Programs	\$0.00534	
Nuclear Decommissioning	\$0.00038	
Competition Transition Charge	\$0.00062	
Energy Cost Recovery Amount	\$0.00437	
DWR Bond	\$0.00485	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. Architectural or landscape lighting for publicly dedicated outdoor ways and places is allowed under this schedule. All lighting must be power factor corrected in accordance with electric Rule 2G.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.09856
Total Energy Rate (\$ per kWh)	\$0.12461 (I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.05684 (I)
Distribution	\$0.04662 (I)
Transmission*	\$0.00434 (R)
Transmission Rate Adjustments*	(\$0.00031)
Reliability Services*	\$0.00156
Public Purpose Programs	\$0.00534
Nuclear Decommissioning	\$0.00038
Competition Transition Charge	\$0.00062
Energy Cost Recovery Amount	\$0.00437
DWR Bond	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic directional sign or signal lighting systems or other traffic control equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic poles may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.26612
Energy Rate (\$ per kWh)	\$0.14741 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.02637 (I)
Distribution	\$0.09068 (I)
Transmission*	\$0.00827 (R)
Transmission Rate Adjustments*	(\$0.00031)
Reliability Services*	\$0.00298
Public Purpose Programs	\$0.00522
Nuclear Decommissioning	\$0.00038
Competition Transition Charge	\$0.00460
Energy Cost Recovery Amount	\$0.00437
DWR Bond	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*				
175	68	7,500	\$16.135 (l)	\$0.391 (l)
400	152	21,000	26.748 (l)	0.873 (l)
HIGH PRESSURE SODIUM VAPOR LAMPS:				
70	29	5,800	11.208 (l)	\$0.167 (l)
100	41	9,500	12.724	0.235
200	81	22,000	17.778	0.465
400	154	46,000	27.001 (l)	0.884 (l)

* Closed for new installations as of June 8, 1978.

(Continued)



SCHEDULE OL-1—OUTDOOR LIGHTING SERVICE

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12634 (I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)

Generation	\$0.05684	(I)
Distribution	\$0.04662	(I)
Transmission*	\$0.00434	(R)
Transmission Rate Adjustments*	(\$0.00031)	
Reliability Services*	\$0.00156	
Public Purpose Programs	\$0.00707	
Nuclear Decommissioning	\$0.00038	
Competition Transition Charge	\$0.00062	
Energy Cost Recovery Amount	\$0.00437	
DWR Bond	\$0.00485	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE S—STANDBY SERVICE

RATES:
(Cont'd.)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.15	\$0.15	\$0.15
<hr/>			
Total Reservation Charge Rate (\$/kW)			
Reservation Charge	\$1.63	\$1.59 (I)	\$0.75 (R)
<hr/>			
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.24310 (R)	\$0.23283 (R)	\$0.09690 (R)
Part-Peak Summer	\$0.18389	\$0.17876	\$0.08947
Off-Peak Summer	\$0.13341	\$0.13116	\$0.07226
Part-Peak Winter	\$0.17237	\$0.16584	\$0.08636
Off-Peak Winter	\$0.13874 (R)	\$0.13622 (R)	\$0.07480 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<hr/>			
Reservation Charges Rate by Components (\$/kW)			
Generation	\$0.34	\$0.33	\$0.16
Distribution	\$0.88 (I)	\$0.85 (I)	\$0.18
Transmission*	\$0.30 (R)	\$0.30 (R)	\$0.30 (R)
Reliability Services*	\$0.11	\$0.11	\$0.11
<hr/>			
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.14131 (R)	\$0.13353 (R)	\$0.06510 (R)
Part-Peak Summer	\$0.12342	\$0.11869	\$0.05767
Off-Peak Summer	\$0.08671	\$0.08418	\$0.04046
Part-Peak Winter	\$0.11850	\$0.11204	\$0.05456
Off-Peak Winter	\$0.09184 (R)	\$0.08905 (R)	\$0.04300 (R)
Distribution:			
Peak Summer	\$0.06886 (I)	\$0.06539 (I)	\$0.00000
Part-Peak Summer	\$0.02754	\$0.02616	\$0.00000
Off-Peak Summer	\$0.01377	\$0.01307	\$0.00000
Part-Peak Winter	\$0.02094	\$0.01989	\$0.00000
Off-Peak Winter	\$0.01397 (I)	\$0.01326 (I)	\$0.00000
Transmission* (all usage)	\$0.01065 (R)	\$0.01065 (R)	\$0.01065 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)	(\$0.00031)
Reliability Services* (all usage)	\$0.00383	\$0.00383	\$0.00383
Public Purpose Programs (all usage)	\$0.00684	\$0.00782	\$0.00571
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges	\$0.00232	\$0.00232	\$0.00232
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES
(Cont'd.)

Meter and Customer Charges:*
(\$/meter/day)

Customer Class	Customer Charge	TOU or Load Profile Meter Charge
Residential	\$0.16427	\$0.12813
Agricultural	\$0.52567	\$0.19713
Small Light and Power (Reservation Capacity ≤ 50 kW)		
Single Phase Service	\$0.26612	\$0.20107
PolyPhase Service	\$0.39425	\$0.20107
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)	\$3.05215 (I)	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$34.18086 (I)	—
Primary	\$13.14168	—
Secondary	\$9.03491	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$34.18086 (I)	—
Primary	\$26.28337	—
Secondary	\$19.71253	—
Supplemental Standby Service Meter Charge	—	\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: The following rates are provided here for the purpose of calculating certain bill adjustments.

Residential Schedule:

Total Non-CARE rates shown in schedules ES, ESL, ET and ETL will be reduced by the adjustment rates shown below for application of the MARL as described in those rate schedules

Rate Schedule	Adjustment (\$/kWh)
ES, ET, ESL, ETL:	
Baseline Usage	\$0.01000
101% - 130% of Baseline	\$0.01000
131% - 200% of Baseline	\$0.10997 (I)
201% - 300% of Baseline	\$0.20238
Over 300% of Baseline	\$0.25081 (I)

Commercial/Industrial Schedule:

Total rates shown in each rate schedule are reduced by the adjustment rates shown below when making certain bill calculations. Specifically these adjustment rates shall be used in calculating: (1) discount rate adjustments pursuant to Schedule E-31; and (2) Commercial CARE adjustments on Schedules A-1, A-6, A-10, E 19 and E-20 pursuant to Schedule E-CARE.

Rate Schedule	Adjustment (\$/kWh)
A-1 Summer	\$0.04966 (I)
Winter	\$0.04282 (I)
A-6 Summer On-Peak	\$0.10686 (I)
Summer Partial Peak	\$0.06479
Summer Off-Peak	\$0.04455
Winter Partial Peak	\$0.03509
Winter Off-Peak	\$0.03924 (I)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)	
	FTA	Non-FTA
Commercial/Industrial: (Cont'd.)		
A-10 Transmission Summer	\$0.04166 (R)	\$0.02786 (R)
Transmission Winter	\$0.02936	\$0.01719
Primary Summer	\$0.04911	\$0.03531
Primary Winter	\$0.03319	\$0.02102
Secondary Summer	\$0.04875	\$0.03495
Secondary Winter	\$0.03361 (R)	\$0.02144 (R)
A-10 Time-of-Use (TOU) – Transmission		
Summer On-Peak	\$0.06084 (R)	\$0.04704 (R)
Summer Partial Peak	\$0.05031	\$0.03651
Summer Off-Peak	\$0.02589	\$0.01209
Winter Partial Peak	\$0.03760	\$0.02543
Winter Off-Peak	\$0.02120 (R)	\$0.00903 (R)
A-10 TOU – Primary		
Summer On-Peak	\$0.06745 (R)	\$0.05365 (R)
Summer Partial Peak	\$0.05740	\$0.04360
Summer Off-Peak	\$0.03402	\$0.02022
Winter Partial Peak	\$0.04101	\$0.02884
Winter Off-Peak	\$0.02544 (R)	\$0.01327 (R)
A-10 TOU – Secondary		
Summer On-Peak	\$0.06765 (R)	\$0.05385 (R)
Summer Partial Peak	\$0.05650	\$0.04270
Summer Off-Peak	\$0.03362	\$0.01982
Winter Partial Peak	\$0.04196	\$0.02979
Winter Off-Peak	\$0.02534 (R)	\$0.01317 (R)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)	
Commercial/Industrial: (Cont'd.)		
A-15 Summer	(\$0.00125)	(I)
Winter	(\$0.01485)	(I)
E-19 Transmission	FTA	Non-FTA
Summer On-Peak	\$0.02574 (R)	\$0.01217 (R)
Summer Partial Peak	\$0.03547	\$0.02400
Summer Off-Peak	\$0.01791	\$0.00684
Winter Partial Peak	\$0.01783	\$0.00483
Winter Off-Peak	\$0.01653 (R)	\$0.00496 (R)
E-19 Primary	FTA	Non-FTA
Summer On-Peak	\$0.07757 (R)	\$0.06641 (R)
Summer Partial Peak	\$0.05760	\$0.04784
Summer Off-Peak	\$0.03183	\$0.02226
Winter Partial Peak	\$0.04078	\$0.03019
Winter Off-Peak	\$0.03413 (R)	\$0.02446 (R)
E-19 Secondary	FTA	Non-FTA
Summer On-Peak	\$0.06392 (R)	\$0.05026 (R)
Summer Partial Peak	\$0.05276	\$0.04206
Summer Off-Peak	\$0.03033	\$0.02038
Winter Partial Peak	\$0.03918	\$0.02790
Winter Off-Peak	\$0.03397 (R)	\$0.02404 (R)
E-20 Transmission		
Summer On-Peak	\$0.02704 (R)	
Summer Partial Peak	\$0.03356	
Summer Off-Peak	\$0.01913	
Winter Partial Peak	\$0.02040	
Winter Off-Peak	\$0.01842 (R)	

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)
Commercial/Industrial: (Cont'd.)	
E-20 Primary	
Summer On-Peak	\$0.06411 (R)
Summer Partial Peak	\$0.04673
Summer Off-Peak	\$0.02266
Winter Partial Peak	\$0.02976
Winter Off-Peak	\$0.02482 (R)
E-20 Secondary	
Summer On-Peak	\$0.04701 (R)
Summer Partial Peak	\$0.04044
Summer Off-Peak	\$0.02047
Winter Partial Peak	\$0.02694
Winter Off-Peak	\$0.02398 (R)



SCHEDULE AG-1—AGRICULTURAL POWER

1. **APPLICABILITY:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/ industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more. This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule AG-1 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.39425	\$0.52567
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$3.08 (I)	-
Connected Load Winter	\$2.82 (I)	-
Maximum Demand Summer	-	\$5.98 (I)
Maximum Demand Winter	-	\$4.13 (I)
Primary Voltage Discount Summer	-	\$0.81 (I)
Primary Voltage Discount Winter	-	\$0.69 (I)
Total Energy Rates (\$ per kWh)		
Energy	\$0.17472 (I)	\$0.14933 (I)

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B
Generation:		
Connected Load Summer	\$0.00	—
Connected Load Winter	\$0.00	—
Maximum Demand Summer	—	\$0.08
Maximum Demand Winter	—	\$0.02
Primary Voltage Discount Summer	—	\$0.00
Primary Voltage Discount Winter	—	\$0.00
Distribution:		
Connected Load Summer	\$3.08 (I)	—
Connected Load Winter	\$2.82 (I)	—
Maximum Demand Summer	—	\$5.90 (I)
Maximum Demand Winter	—	\$4.11 (I)
Primary Voltage Discount Summer	—	\$0.81 (I)
Primary Voltage Discount Winter	—	\$0.69 (I)
Energy Rate by Components (\$ per kWh)		
Generation	\$0.07437 (I)	\$0.06900 (I)
Distribution	\$0.06803 (I)	\$0.05037 (I)
Transmission*	\$0.00537 (R)	\$0.00537 (R)
Transmission Rate Adjustments*	(\$0.00031)	(\$0.00031)
Reliability Services*	\$0.00193	\$0.00193
Public Purpose Programs	\$0.01101	\$0.00865
Nuclear Decommissioning	\$0.00038	\$0.00038
Competition Transition Charges	\$0.00472	\$0.00472
Energy Cost Recovery Amount	\$0.00437	\$0.00437
DWR Bond	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate C & D)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$3.12 (I)	-
Connected Load Winter	\$2.85 (I)	-
Maximum Peak Demand Summer	-	\$3.48 (I)
Maximum Demand Summer	-	\$5.26
Maximum Demand Winter	-	\$4.99
Voltage Discount Summer	-	\$0.71
Voltage Discount Winter	-	\$0.84 (I)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.37933 (I)	\$0.31251 (I)
Off-Peak Summer	\$0.10291	\$0.10275
Part-Peak Winter	\$0.09814	\$0.10037
Off-Peak Winter	\$0.08190 (I)	\$0.08301 (I)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$0.00	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$0.07
Maximum Demand Summer	-	\$0.08
Maximum Demand Winter	-	\$0.08
Primary Voltage Discount Summer	-	\$0.00
Primary Voltage Discount Winter	-	\$0.03
Distribution:		
Connected Load Summer	\$3.12 (I)	-
Connected Load Winter	\$2.85 (I)	-
Maximum Peak Demand Summer	-	\$3.41 (I)
Maximum Demand Summer	-	\$5.18
Maximum Demand Winter	-	\$4.91
Primary Voltage Discount Summer	-	\$0.71
Primary Voltage Discount Winter	-	\$0.81 (I)
 Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.25206 (I)	\$0.25297 (I)
Off-Peak Summer	\$0.05063	\$0.06457
Part-Peak Winter	\$0.04717	\$0.06243
Off-Peak Winter	\$0.03534 (I)	\$0.04682 (I)
Distribution:		
Peak Summer	\$0.09783 (I)	\$0.03020 (I)
Off-Peak Summer	\$0.02284	\$0.00884
Part-Peak Winter	\$0.02153	\$0.00860
Off-Peak Winter	\$0.01712 (I)	\$0.00685 (I)
Transmission* (all usage)	\$0.00537 (R)	\$0.00537 (R)
Reliability Services* (all usage)	\$0.00193	\$0.00193
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)
Public Purpose Programs (all usage)	\$0.00813	\$0.00803
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00472	\$0.00472
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load or Maximum Demand Summer	\$3.12 (l)	—
Connected Load or Maximum Demand Winter	\$2.85 (l)	—
Maximum Peak Demand Summer	—	\$3.44 (l)
Maximum Demand Summer	—	\$5.25
Maximum Demand Winter	—	\$4.33
Voltage Discount Summer	—	\$0.71
Voltage Discount Winter	—	\$0.74 (l)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.37219 (l)	\$0.28170 (l)
Off-Peak Summer	\$0.09888	\$0.09897
Part-Peak Winter	\$0.09605	\$0.09925
Off-Peak Winter	\$0.08009 (l)	\$0.08233 (l)

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$0.00	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$0.14
Maximum Demand Summer	-	\$0.18
Maximum Demand Winter	-	\$0.16
Primary Voltage Discount Summer	-	\$0.03
Primary Voltage Discount Winter	-	\$0.00
Distribution:		
Connected Load Summer	\$3.12 (I)	-
Connected Load Winter	\$2.85 (I)	-
Maximum Peak Demand Summer	-	\$3.30 (I)
Maximum Demand Summer	-	\$5.07
Maximum Demand Winter	-	\$4.17
Primary Voltage Discount Summer	-	\$0.68
Primary Voltage Discount Winter	-	\$0.74 (I)
<u>Energy Rate by Components (\$ per kWh)</u>		
Generation:		
Peak Summer	\$0.25067 (I)	\$0.21492 (I)
Off-Peak Summer	\$0.04838	\$0.05823
Part-Peak Winter	\$0.04630	\$0.05847
Off-Peak Winter	\$0.03449 (I)	\$0.04394 (I)
Distribution:		
Peak Summer	\$0.09201 (I)	\$0.03774 (I)
Off-Peak Summer	\$0.02099	\$0.01170
Part-Peak Winter	\$0.02024	\$0.01174
Off-Peak Winter	\$0.01609 (I)	\$0.00935 (I)
Transmission* (all usage)	\$0.00537 (R)	\$0.00537 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)
Reliability Services* (all usage)	\$0.00193	\$0.00193
Public Purpose Programs (all usage)	\$0.00820	\$0.00773
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00472	\$0.00472
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$3.12 (I)	—	—
Connected Load Winter	\$2.86 (I)	—	—
Maximum Demand Summer	—	\$5.39 (I)	\$2.12 (I)
Maximum Demand Winter	—	\$4.38	\$0.85
Maximum Peak Demand Summer	—	\$3.42 (I)	\$8.93
Maximum Part-Peak Demand Summer	—	—	\$1.91
Maximum Part-Peak Demand Winter	—	—	\$0.59 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.90 (I)	\$1.12
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$1.17 (I)	\$0.05
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	—	—	\$2.93 (I)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	—	—	\$0.61 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.37328 (I)	\$0.23424 (I)	\$0.14981 (I)
Part-Peak Summer	—	—	\$0.10508
Off-Peak Summer	\$0.09008 (I)	\$0.08469 (I)	\$0.07798
Part-Peak Winter	\$0.09677	\$0.09187	\$0.09548
Off-Peak Winter	\$0.08080 (I)	\$0.07639 (I)	\$0.07911 (I)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.): component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$0.02	-	-
Connected Load Winter	\$0.03	-	-
Maximum Demand Summer	-	\$0.22	\$0.00
Maximum Demand Winter	-	\$0.16	\$0.00
Maximum Peak Demand Summer	-	\$0.14	\$3.85
Maximum Part-Peak Demand Summer	-	-	\$0.72
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.04	\$1.04
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.04	\$0.00
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$1.94
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$0.00
Distribution:			
Connected Load Summer	\$3.10 (I)	-	-
Connected Load Winter	\$2.83 (I)	-	-
Maximum Demand Summer	-	\$5.17 (I)	\$2.12 (I)
Maximum Demand Winter	-	\$4.22 (I)	\$0.85 (I)
Maximum Peak Demand Summer	-	\$3.28 (I)	\$5.08 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.19 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.59 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.86 (I)	\$0.08
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$1.13 (I)	\$0.05
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$0.99 (I)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$0.61 (I)
Energy Rates by Component (\$ per kWh)			
Generation:			
Peak Summer	\$0.25134 (I)	\$0.18530 (I)	\$0.05887 (I)
Part-Peak Summer	-	-	\$0.05177 (I)
Off-Peak Summer	\$0.04213 (I)	\$0.04966 (I)	\$0.03721 (I)
Part-Peak Winter	\$0.04705 (I)	\$0.05616 (I)	\$0.04982 (I)
Off-Peak Winter	\$0.03525 (I)	\$0.04214 (I)	\$0.03925 (I)
Distribution:			
Peak Summer	\$0.09261 (I)	\$0.02026 (I)	\$0.06271 (I)
Part-Peak Summer	-	-	\$0.02508 (I)
Off-Peak Summer	\$0.01862 (I)	\$0.00635 (I)	\$0.01254 (I)
Part-Peak Winter	\$0.02039 (I)	\$0.00703 (I)	\$0.01743 (I)
Off-Peak Winter	\$0.01622 (I)	\$0.00557 (I)	\$0.01163 (I)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Transmission* (all usage)	\$0.00537 (R)	\$0.00537 (R)	\$0.00537 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)	(\$0.00031)
Reliability Services* (all usage)	\$0.00193	\$0.00193	\$0.00193
Public Purpose Programs (all usage)	\$0.00802	\$0.00737	\$0.00692
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00472	\$0.00472	\$0.00472
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$6.87 (I)	-	-
Connected Load Winter	\$6.87 (I)	-	-
Maximum Demand Summer	-	\$10.10 (I)	\$4.10 (I)
Maximum Demand Winter	-	\$8.35	\$2.06
Maximum Peak Demand Summer	-	\$3.34 (I)	\$9.27
Maximum Part-Peak Demand Summer	-	-	\$2.20
Maximum Part-Peak Demand Winter	-	-	\$0.80 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.45 (I)	\$1.88
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$1.23 (I)	\$0.05
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$7.48 (I)	\$5.46 (I)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$6.16 (I)	\$1.47 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.27155 (I)	\$0.16187 (I)	\$0.11090 (I)
Part-Peak Summer	-	-	\$0.07936
Off-Peak Summer	\$0.06838 (I)	\$0.05588 (I)	\$0.06069
Part-Peak Winter	\$0.07469	\$0.06182	\$0.07372
Off-Peak Winter	\$0.06263 (I)	\$0.05192 (I)	\$0.06214 (I)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$0.44	—	—
Connected Load Winter	\$0.44	—	—
Maximum Demand Summer	—	\$0.00	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$0.00	\$4.04
Maximum Part-Peak Demand Summer	—	—	\$0.84
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.00	\$1.81
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.00	\$3.31
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Distribution:			
Connected Load Summer	\$6.43 (I)	—	—
Connected Load Winter	\$6.43 (I)	—	—
Maximum Demand Summer	—	\$10.10 (I)	\$4.10 (I)
Maximum Demand Winter	—	\$8.35	\$2.06
Maximum Peak Demand Summer	—	\$3.34 (I)	\$5.23
Maximum Part-Peak Demand Summer	—	—	\$1.36
Maximum Part-Peak Demand Winter	—	—	\$0.80 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.45 (I)	\$0.07
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$1.23 (I)	\$0.05
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$7.48 (I)	\$2.15 (I)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$6.16 (I)	\$1.47 (I)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.19919 (I)	\$0.13169 (I)	\$0.03965 (I)
Part-Peak Summer	—	—	\$0.03490 (I)
Off-Peak Summer	\$0.03121 (I)	\$0.02824 (I)	\$0.02516 (I)
Part-Peak Winter	\$0.03643 (I)	\$0.03404 (I)	\$0.03360 (I)
Off-Peak Winter	\$0.02645 (I)	\$0.02438 (I)	\$0.02652 (I)
Distribution:			
Peak Summer	\$0.04427 (I)	\$0.00351 (I)	\$0.04465 (I)
Part-Peak Summer	—	—	\$0.01786 (I)
Off-Peak Summer	\$0.00908 (I)	\$0.00097 (I)	\$0.00893 (I)
Part-Peak Winter	\$0.01017 (I)	\$0.00111 (I)	\$0.01352 (I)
Off-Peak Winter	\$0.00809 (I)	\$0.00087 (I)	\$0.00902 (I)
Transmission* (all usage)	\$0.00537 (R)	\$0.00537 (R)	\$0.00537 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(\$0.00031)	(\$0.00031)
Reliability Services* (all usage)	\$0.00193	\$0.00193	\$0.00193
Public Purpose Programs (all usage)	\$0.00678	\$0.00536	\$0.00529
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00472	\$0.00472	\$0.00472
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-ICE—AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES
(Cont'd.)

<u>Energy Rates by Component (\$ per kWh)</u>	
Generation:	
Peak Summer	\$0.09670 (I)
Part-Peak Summer	\$0.06941
Off-Peak Summer	\$0.02226
Part-Peak Winter	\$0.07189
Off-Peak Winter	\$0.02226 (I)
<hr/>	
Transmission*	\$0.00537 (R)
Transmission Rate Adjustments*	(\$0.00031)
Reliability Services*	\$0.00193
Public Purpose Programs	\$0.00536
Nuclear Decommissioning	\$0.00038
Competition Transition Charges	\$0.00472
Energy Cost Recovery Amount	\$0.00437
DWR Bond Charge	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM
(Continued)

RATES:
(Cont'd.)

Schedule E-CPP charges and credits vary according to the customer's OAS, and are as shown in the table below:

	<u>Non-CPP Days (Credit)</u> per kilowatt hour of usage		<u>CPP Days (Charge)</u> per kilowatt hour of usage	
	<u>On-Peak</u>	<u>Part-Peak</u>	<u>Moderate-Price</u>	<u>High-Price</u>
E-20T	\$0.01241 (R)	\$0.01025	\$0.13834 (R)	\$0.32090 (R)
E-20P	\$0.00822 (R)	\$0.02332 (I)	\$0.14998 (R)	\$0.48759 (R)
E-20S	\$0.02258 (R)	\$0.01371 (I)	\$0.15159 (R)	\$0.51911 (R)
E-19T	\$0.02075 (R)	\$0.00635	\$0.17048 (R)	\$0.39573 (R)
E-19P	\$0.02792 (R)	\$0.00823 (I)	\$0.16044 (R)	\$0.51648 (R)
E-19S	\$0.03125 (R)	\$0.00876 (I)	\$0.16249 (R)	\$0.55196 (R)
A-10T	\$0.03495	\$0.02442	\$0.11513 (R)	\$0.93881 (I)
A-10P	\$0.02897 (R)	\$0.01169	\$0.25545 (R)	\$0.57120 (R)
A-10S	\$0.03651 (R)	\$0.01144	\$0.25255 (R)	\$0.57200 (R)
AG-4C, F	\$0.02061 (I)	\$0.01897 (I)	\$0.16542 (I)	\$0.59924 (I)
AG-5C, F	\$0.02082 (I)	\$0.00933 (I)	\$0.12718 (I)	\$0.44359 (I)

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

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RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
RESIDENTIAL RATES		
E-1	Residential Service	25246,25247,24770,19910,24771,24772-E (T)
E-3	Experimental Residential Critical Peak Pricing Service	22429,25248,25249,25250, (T)
25251,24087,25252,24089,25253,23082,22501,21243,24779,22437,24780-E	(T)
EE	Service to Company Employees	24091-E
EM	Master-Metered Multifamily Service	25254,25255,24783,20648,24784,24785-E (T)
ES	Multifamily Service	25256,25257,24788,23640,24789,24790-E
ESR	Residential RV Park and Residential Marina Service	25258,25259,24793,20657,24794,24795-E
ET	Mobilehome Park Service	25260,25261,24343,24798,24799,24800-E
E-6	Residential Time-of-Use Service	24801,25262,25263,24804,24805,24806-E
E-7	Residential Time-of-Use Service	24808,25264,25265,24811,24344,24812-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274,24813,25266,24855,25267,24816-E
E-8	Residential Seasonal Service Option	25268,25269, 24546,24819-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	24820,25270,25271,25272,25273,24825,21289,24826,24827-E
EL-1	Residential CARE Program Service	24118,25274,24829,24348,24830-E
EML	Master-Metered Multifamily CARE Program Service	24349,25275,21299,24123,22170-E
ESL	Multifamily CARE Program Service	24668,24669,25276,25277,24352,21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	24670,25278,25279,24353,24354,21313-E
ETL	Mobilehome Park CARE Program Service	25280,24673,25281,22180,24355,21319-E
EL-6	Residential CARE Program Time-of-Use Service	24849,25282,25283,24852,24853,24854-E
EL-7	Residential CARE Program Time-of-Use Service	21320,25284,25285,21601,24356,21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,24357,24675,19783,24358,21330-E
EL-8	Residential Seasonal CARE Program Service Option	25286,24676,24360,22190-E (T)
E-FERA	Family Electric Rate Assistance	23963,23964,21643-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service	24677,25288,24361,24362,21339-E (T)
A-6	Small General Time-of-Use Service	25289,23445,24679,25290,21343,24363,21345-E
A-10	Medium General Demand-Metered Service	24148,25291,25292,25293,25294,22757,22874,24364,24365,21354,21355-E
A-15	Direct-Current General Service	25295,25296,24366,24157-E (T)

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COMMERCIAL/INDUSTRIAL (Continued)		
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	25297,25398,24884,22885,22886,24887,24165,24166,24888,24367,24889,24890-E	
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	
	24891,24892,25299,25300,24894,24895,24896,22787,24179,24368,24897,24898-E	(T)
E-31	Distribution Bypass Deferral Rate	20620,24899,20622-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	
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ED	Experimental Economic Development Rate	23917,24807-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	24373-E
LIGHTING RATES		
LS-1	PG&E-Owned Street and Highway Lighting	
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LS-2	Customer-Owned Street and Highway Lighting	
	25306,25307, 25308,25309,24545,24546,24547,24548,24549,24550,24551-E
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate	
	25310,24553,24554,24555,24556-E
TC-1	Traffic Control Service	25311,24558,24559,24560-E
OL-1	Outdoor Area Lighting Service	25312,25313,24563,24564,24565,24379-E (T)
OTHER		
S	Standby Service	22972,25314,25315,24909,21425,24910, (T)
		24911,16203,24912,16205,24913,19220,24914-E
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AG-5	Large Time-of-Use Agricultural Power	24938,24939,25329,25330,25331,24942,22842,24257,24258,24259,24388,24943-E (T)
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**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	DGS Natural Gas Services	PG&E National Energy Group
Accent Energy	Douglass & Liddell	Pinnacle CNG Company
Aglet Consumer Alliance	Downey, Brand, Seymour & Rohwer	PITCO
Agnews Developmental Center	Duke Energy	Plurimi, Inc.
Ahmed, Ali	Duke Energy North America	PPL EnergyPlus, LLC
Alcantar & Elsesser	Duncan, Virgil E.	Praxair, Inc.
Ancillary Services Coalition	Dutcher, John	Price, Roy
Anderson Donovan & Poole P.C.	Dynergy Inc.	Product Development Dept
Applied Power Technologies	Ellison Schneider	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Law Group LLP	R. W. Beck & Associates
Arter & Hadden LLP	Energy Management Services, LLC	Recon Research
Avista Corp	Exelon Energy Ohio, Inc	Regional Cogeneration Service
Barkovich & Yap, Inc.	Exeter Associates	RMC Lonestar
BART	Foster Farms	Sacramento Municipal Utility District
Bartle Wells Associates	Foster, Wheeler, Martinez	SCD Energy Solutions
Blue Ridge Gas	Franciscan Mobilehome	Seattle City Light
Bohannon Development Co	Future Resources Associates, Inc	Sempra
BP Energy Company	G. A. Krause & Assoc	Sempra Energy
Braun & Associates	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
C & H Sugar Co.	GLJ Energy Publications	SESCO
CA Bldg Industry Association	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Hanna & Morton	Silicon Valley Power
CA League of Food Processors	Heeg, Peggy A.	Smurfit Stone Container Corp
CA Water Service Group	Hitachi Global Storage Technologies	Southern California Edison
California Energy Commission	Hogan Manufacturing, Inc	SPURR
California Farm Bureau Federation	House, Lon	St. Paul Assoc
California Gas Acquisition Svcs	Imperial Irrigation District	Stanford University
California ISO	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
Calpine	International Power Technology	Tabors Caramanis & Associates
Calpine Corp	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Gilroy Cogen	IUCG/Sunshine Design LLC	TFS Energy
Cambridge Energy Research Assoc	J. R. Wood, Inc	Transcanada
Cameron McKenna	JTM, Inc	Turlock Irrigation District
Cardinal Cogen	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cellnet Data Systems	Manatt, Phelps & Phillips	United Cogen Inc.
Chevron Texaco	Marcus, David	URM Groups
Chevron USA Production Co.	Matthew V. Brady & Associates	Utility Cost Management LLC
Childress, David A.	Maynor, Donald H.	Utility Resource Network
City of Glendale	McKenzie & Assoc	Wellhead Electric Company
City of Healdsburg	McKenzie & Associates	Western Hub Properties, LLC
City of Palo Alto	Meek, Daniel W.	White & Case
City of Redding	Mirant California, LLC	WMA
CLECA Law Office	Modesto Irrigation Dist	
Commerce Energy	Morrison & Foerster	
Constellation New Energy	Morse Richard Weisenmiller & Assoc.	
CPUC	Navigant Consulting	
Cross Border Inc	New United Motor Mfg, Inc	
Crossborder Inc	Norris & Wong Associates	
CSC Energy Services	North Coast Solar Resources	
Davis, Wright, Tremaine LLP	Northern California Power Agency	
Defense Fuel Support Center	Office of Energy Assessments	
Department of the Army	OnGrid Solar	
Department of Water & Power City	Palo Alto Muni Utilities	