

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



August 30, 2006

Advice Letter 2721G/2812-E

Rose de la Torre  
Pacific Gas & Electric  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: Request to modify Forms 79-1003, 62-0683, 62-0684, 62-0685, 62-0686 and related processes

Dear Ms de la Torre:

Advice Letter 2721-G/2812-E is hereby withdrawn by your letter of August 29, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director  
Energy Division

<b>REGULATORY RELATIONS</b>	
Tariffs Section	
M Brown	D Poster
R DeLa Torre	S Ramaiya
B Lam	
SEP 6 2006	
Records	
Return to	File
cc to	



**Brian K. Cherry**  
Director  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10C  
Pacific Gas and Electric Company  
P.O. Box 770000  
San Francisco, CA 94177

415.973.4977  
Internal: 223.4977  
Fax: 415.973.7226  
Internet: BKC7@pge.com

April 10, 2006

**Advice 2721-G/2812-E  
(Pacific Gas and Electric Company ID U 39 M)**

Public Utilities Commission of the State of California

**Subject:** Request to Modify Forms 79-1003, 62-0683, 62-0684, 62-0685, 62-0686 and Related Processes

Pacific Gas and Electric Company (PG&E) hereby requests approval to modify the Statement of Applicant's Contractor's Anticipated Costs (SACAC) form 79-1003, which was originally adopted by the Commission effective July 1, 2004. PG&E also requests approval of modifications to its applications for service Forms 62-0683, 62-0684, 62-0685, and 62-0686.

**Purpose**

The purpose of this filing is to simplify and improve PG&E's process for serving new applicants for gas and electric service, while complying with the intent of Resolution G-3364, and the relevant portions of Commission decisions (D.)03-03-032, D.03-08-078 and D.03-09-054, all of which were issued in Rulemaking R.92-03-050. This filing also makes one minor, unrelated change to the applications for service to eliminate an unnecessary field from these applications.

**Background**

PG&E's gas and electric Rules 15, sections F and G, provide applicants for new line extensions and services the option of having PG&E perform certain design and installation work or, alternatively, hiring their own designers and/or contractors to perform this work. Currently, it is PG&E's policy to provide a design bid to the applicant prior to the commencement of line extension project design work. An installation bid is provided to the applicant upon completion of the project design and cost estimate, along with the line extension contracts. Applicants can "shop" PG&E's bid, to see if they want to have PG&E perform the work or, alternatively, if they want to hire a contractor to design and/or install the line extension facilities.

PG&E's experience has been that a large majority of applicants have already decided who will perform the work before they even submit their applications. Applicants who typically choose the applicant design and installation options are experienced residential developers. Individual homeowners, small-business owners, and small construction enterprises, who are less experienced applicants, are less likely to select these options. Many of these applicants with smaller projects have told PG&E that they do not want to receive a bid for design or construction; they do not have the resources or expertise to hire contractors and manage their work, and prefer to just have the utility perform the design and installation work. PG&E would like to accommodate these smaller customers by giving them the choice of whether or not to receive bids. This will simplify and expedite the process they must go through in order to obtain service.<sup>1</sup> PG&E is therefore requesting the Commission's approval to modify its process and forms.

### *Applicant Design*

PG&E's current policy is to provide a bid for design work which can also be performed by the customer's designer pursuant to gas and electric Rules 15.F. PG&E's design bid is the credit the applicant receives if their contractor performs the work, but often it is not valued by customers who choose to have PG&E do the design work because it adds an unnecessary and sometime confusing paperwork. Based on PG&E's experience in administering the applicant design options, there is no reason to believe that allowing customers to opt out of receiving a bids for design and installation work will change any customer's decision regarding their design and installation options. In fact, providing the opportunity to opt out of receiving bids enhances customer choice by giving customers some additional control to opt out of receiving unwanted paperwork in the course of obtaining new gas or electric service.

### *Applicant Installation and the SACAC form*

The SACAC form was intended to accomplish three things:

- 1) To provide the new business applicant with the utility's bid for performing work that is PG&E's responsibility under Rules 15 and 16, but which may also be performed by the applicant's qualified contractor;
- 2) To provide a mechanism by which the applicant can indicate whether it elects to have the utility or its own contractor perform this work; and
- 3) To provide the applicant with the option (but not the obligation) to report its actual costs in cases where the applicant elects to perform this work.

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<sup>1</sup> It is important to note that, while this proposal would allow applicants the opportunity to opt-out of receiving these bids, applicants will still receive a cost summary sheet with the line extension and service agreement, detailing the cost to obtain service from PG&E.

These are good objectives; the first two support customer choice (and customer satisfaction) and the third is designed so that ratepayers can benefit from lower costs that result if the applicant's actual costs are lower than PG&E's bid.

PG&E's SACAC form was implemented on July 1, 2004. Since that time, PG&E has processed in excess of 30,000 applications for service. In some respects, PG&E has found that the form is not accomplishing the objectives intended by the Commission. Specifically:

- 1) Many applicants with small projects have told PG&E that they do not want to receive a bid for service, and that they feel inconvenienced by this additional piece of paper, which they must sign and return before they receive service.
- 2) In practice, virtually all applicants for new service have already decided whether to hire a contractor or use PG&E to perform their service installation before they submit the application for service or shortly thereafter. Since the estimate for service (the utility's bid) is developed much closer to the time of actual construction, there is no benefit in including the bid on the SACAC form, since the bid information is not available until well after the applicant has chosen an installer.
- 3) Of the 30,000 plus new applications for service PG&E has received since July 1, 2004, approximately 27 SACAC forms have been returned to PG&E with the applicant's actual costs, and of these, only approximately 20 applicants reported lower costs. PG&E suspects that experienced applicants understand that there is generally no benefit to them to report when their actual costs are lower than PG&E's estimate, as this can reduce the value of the refunds which the applicant will receive as the development begins operation. Of the SACAC forms which were returned without the applicant's costs, many were from customers who did not elect the applicant installed option, but who nonetheless were required to sign and return the SACAC form under PG&E's current process.

### **Proposed Modifications**

In order to fulfill the intentions of the decisions which led to the development of the SACAC form, while addressing customer concerns and the realities of the new construction process, PG&E respectfully requests the following modifications to the form and process:

- 1) Modify the applications for service to allow the applicant the opportunity to opt out of receiving installation bids from PG&E.
- 2) Modify the SACAC form to clarify that it is only required from customers who choose to have their contractor install gas and/or electric facilities. These customers would still be required to return the form to PG&E, either

providing their actual costs or indicating that they decline to do so (pursuant to Ordering Paragraphs 1.f and 1. g of Commission Decision D. 03-09-054).

- 3) Provide the SACAC form with the initial application for service, so that customers who elect applicant installed service can expedite service by completing the form and returning it when they apply for service or any time thereafter (so long as the form is returned before PG&E releases the project for construction).
- 4) If the applicant requests an installation bid<sup>2</sup>, provide it at the same time as the contracts so that customers would have an opportunity to shop the bid before signing the contracts.

PG&E believes that this change in its forms and process meets the intention of the various decisions and rulings in R.92-03-050 while improving customer service. Specifically:

- Consistent with Decision 99-06-079, PG&E will continue to provide a bid for applicants who select the applicant installation option<sup>3</sup>, but will allow applicants who have already made their decision to opt out of receiving a bid.
- Consistent with Ordering Paragraph 1.e. in Decision D.03-09-054, the SACAC form will continue to be used for applicants to select the applicant install option prior to PG&E's preparation of the line extension contract, but this step is not necessary for applicants with utility-installed projects.
- Consistent with Ordering Paragraph 1.a. in Resolution G-3364, PG&E will provide its installation bid, when requested, separately from the SACAC form. Since the customer typically chooses an installation option before they apply for service, and well before the time that the project design has been completed and project costs computed, it makes sense to provide the SACAC form with the application, and to provide the bid, if requested, later in the job process when it is available.

PG&E has attached its proposed SACAC form and applications for service showing the proposed modifications. Exhibit A contains a table which shows the

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<sup>2</sup> PG&E would continue to provide design bids, when requested, at the beginning of the project. In addition, customers who choose to have their contractor perform the design work will have PG&E's design bid reflected as a credit toward the total project costs which accompany the line extension and service agreement that PG&E sends to the customer before PG&E commences its construction work.

<sup>3</sup> Finding of Fact 5 in D. 99-06-079 states: "Under Option 2 [in the then-current version of the Utilities' tariffs] the utility is required to provide a site-specific estimate which the applicant can use to shop for a lower bid from an independent contractor." "Option 2" was the former designation for the applicant installed provisions of gas and electric Rule 15.

current process and PG&E's proposed process, illustrating the streamlining and process improvement that PG&E intends to achieve with this filing.

In addition to the changes to forms described above, PG&E also proposes to remove the field for the end-use customer's social security or tax identification number. This information can be useful in determining whether or not the end-use customer will be required to pay a credit deposit when their energy account is established. However, this information is not always available from the applicant for new service (often a party other than the end-user) and can be obtained by other means.

### **Effective Date**

PG&E requests that approval be issued upon regular notice **May 10, 2006**, which is 30 days after the date of filing. However, PG&E requests that this filing be approved effective **August 8, 2006**, which is 120 days after filing to allow PG&E time to modify its on-line applications, update its training materials, and roll out the revised forms in an orderly manner to PG&E's field personnel.

### **Protests**

Anyone wishing to protest this filing should do so by sending a letter by **May 1, 2006**, which is 21 days after the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov) and [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

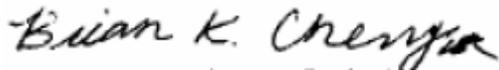
The protest should be sent via both by e-mail and facsimile to PG&E at the address shown below on the same date it is mailed and delivered to the Commission.

Brian K. Cherry  
Director, Regulatory Relations  
Pacific Gas and Electric Company  
P.O. Box 770000 Mail Code B10C  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service list parties for R.92-03-050. Address changes should be directed to Rose De La Torre (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs/>



Director - Regulatory Relations

Attachments

cc: Service List – R.92-03-050

## Exhibit A

## Proposed Changes to PG&amp;E's Process for Providing Gas and Electric Service to New Applicants

<b>Current Process</b>	<b>Proposed Process</b>
All applicants for new service receive a design bid whether they want one or not.	Applicants for new service can opt-out of receiving a design bid. Applicants who request a bid will still receive PG&E's design bid prior to the commencement of design work.
Applicants who choose the applicant-design option are given a credit equal to the utility's bid to perform this work. The credit is reflected on PG&E's cost summary, which is presented to the applicant along with the line extension and service agreements.	No change.
All applicants must sign and return a signed SACAC form before PG&E begins its construction work on the applicant's project.	Applicants who choose utility installation are not required to sign and return the SACAC form.
Applicants who choose applicant installation must indicate on the SACAC form: (1) their cost to perform installation work or (2) their election not to provide this cost information. If the applicant's actual costs are lower than PG&E's cost estimate for the same work, PG&E will continue to book the applicant's costs to ratebase rather than the utility's estimate.	No change.
The SACAC form and the utility's bid to perform installation work are provided on the same form. The SACAC form is presented to the customer after PG&E designs the job and determines its cost estimate and bid for the installation work. This is shortly before construction commences.	The SACAC form will be provided with the application for service, so that the applicant has ample time to complete it and return it prior to construction. The bid, if requested, will continue to be provided after the job estimate has been completed.

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Shilpa Ramaiya

Phone #: (415) 973-3186

E-mail: srrd@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **PG&E 2721-G/2812-E**

Subject of AL: Request to Modify Form 79-1003, 62-0683, 62-0684, 62-0685, and 62-0686 and Related Processes

Keywords (choose from CPUC listing): Conditions of Service, Line Extension

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Resolution Required?  Yes  No

Requested effective date: **8-8-2006**

No. of tariff sheets: 14

Estimated system annual revenue effect: (%): Unknown at this time

Estimated system average rate effect (%): Unknown at this time

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: Forms 79-1003, 62-0683, 62-0684, 62-0685, and 62-0686

Service affected and changes proposed<sup>1</sup>: Improve process for serving new applicants for gas and electric service

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**[jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov) and [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)**

**Utility Info (including e-mail)**

**Attn: Brian K. Cherry**

**Director, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)**

<sup>1</sup> Discuss in AL if more space is needed.



**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

23921-G  
23612-G

PACIFIC GAS AND ELECTRIC COMPANY  
APPLICATION FOR SERVICE—RESIDENTIAL SERVICE  
FORM NO. 62-0683 (REV 4/06)  
(ATTACHED)

(T)

Advice Letter No. 2721-G  
Decision No.

102899

Issued by  
**Thomas E. Bottorff**  
Senior Vice President  
Regulatory Relations

Date Filed April 10, 2006  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_

Please complete this application for up to four (4) Residential Single Family Dwellings and submit the completed form and attachments to your local PG&E office. \* Indicates optional fields. Attach additional pages if necessary.

### Project Information

Gas Service   
  Electric Overhead Service   
  Electric Underground Service   
 Date Initial Service Needed \_\_\_\_\_

Project Address or Lot Number \_\_\_\_\_ City \_\_\_\_\_ County: \_\_\_\_\_ Zip \_\_\_\_\_

Single Family Dwelling \_\_\_\_\_ Other \_\_\_\_\_

Nearest Cross Street \_\_\_\_\_ \*Assessor's Parcel No. \_\_\_\_\_ \* Building Permit No. \_\_\_\_\_

Applicant / Company Name \_\_\_\_\_ Phone No. \_\_\_\_\_ \*Cell No \_\_\_\_\_

Applicant Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Legal name to appear on contract \_\_\_\_\_ (include whether **individual, partnership, corporation - including an incorporated association, state of incorporation or LLC**)

Name of person authorized to sign contracts \_\_\_\_\_ Title \_\_\_\_\_  
First Name, Middle Initial, Last Name

Mailing address for contract \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

\*Desired Electric/Gas Rate Schedule \_\_\_\_\_ If you want additional information on rate options or want to request a free analysis, visit [www.PGE.com](http://www.PGE.com) or call 1-800-743-5000. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

### Representative Information (Representative is the party who will relay project information and updates to the PG&E representative)

Name of Representative \_\_\_\_\_

Day Phone No. \_\_\_\_\_ \*Cell No. \_\_\_\_\_ \*Fax No. \_\_\_\_\_ \* Email address \_\_\_\_\_

Mailing Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

\*Contractor's Name \_\_\_\_\_ \*Contractor's Phone No. \_\_\_\_\_

### Credit Information

Party responsible for energy use after the meter is installed \_\_\_\_\_ Day Phone \_\_\_\_\_ Evening Phone \_\_\_\_\_

Mailing Address if different for billing: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip \_\_\_\_\_

### Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E can provide you with a bid for the design and the construction work, to assist you in making a selection.

If you have already made your choice of designer and/or installer, and do not want to **take the extra step to obtain PG&E's bids** for these services, you can opt out of receiving these bids by checking the appropriate boxes below. **Regardless of your selection, PG&E will provide you with a summary of charges after the project design is completed.**

I would like to receive PG&E's bid to perform the design work that can also be performed by a qualified contractor: \_\_\_ Yes \_\_\_ No

I would like to receive PG&E's bid to perform the installation work that can also be performed by a qualified contractor: \_\_\_ Yes \_\_\_ No

If you select a qualified contractor to perform the installation work, you must sign and return the attached "Statement Of Contractor's Anticipated Costs" (SACAC) form prior to the commencement of installation work. If you are completing this application on line, the form can be downloaded from the following link: <http://www.pge.com/tariffs/pdf/E79-1003.pdf>

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change. You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit [www.pge.com/applicantdesignandinstall](http://www.pge.com/applicantdesignandinstall) or request the information through your local PG&E office.

### Construction Information

Joint trench to be prepared by:   
  Applicant   
  PG&E   
  Not Required

Who will trench and backfill for the distribution facilities?   
  Applicant/Gas Elec   
  PG&E/Gas Elec   
  Date Joint Trench required \_\_\_\_\_

Proposed distribution trench occupants or joint pole occupants: (check all that apply)   
 Electric   
 Gas   
 Phone   
 CATV   
 Other: \_\_\_\_\_

Who will install distribution conduit and substructures?   
 Applicant   
 PG&E

Who will trench and backfill for the service facilities?   
 Applicant/Gas Elec   
 PG&E/ Gas Elec   
 Date Joint Trench required \_\_\_\_\_

Proposed service trench occupants or joint pole occupants: (check all that apply)   
 Electric   
 Gas   
 Phone   
 CATV   
 Other: \_\_\_\_\_

Who will install service conduit and substructures?  Applicant  PG&E  
 Transformer type requested  Padmounted  Subsurface (additional Special Facilities charges may apply)  
*Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.*  
**IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the location is approved by PG&E.**

**Load Information**

Total square footage \_\_\_\_\_  I am adding load or square footage to an existing residence  Relocation  Temporary Service needed  
 Panel upgrade Date needed \_\_\_\_\_

**IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.**

**Electric Load Information** Main Switch Size (Meter Panel & Service Termination Enclosure) \_\_\_\_\_ amps  
 Voltage: (select one)  120/240 Volt, 3-Wire, 1Ø (standard residential service)  120/208 Volt, 3-Wire, 1Ø  
 120/240 Volt, 4-Wire, 3Ø  Other \_\_\_\_\_  
 Standard residential loads – *Check all that apply* Is this a seasonal load  Yes  No  
 Lighting  Electric Oven  Electric Range  Refrigerator  Freezer  
 Dish Washer  Laundry Dryer  Electric Water Heater  Outdoor Lighting  
 Air Conditioning – largest (\_\_\_\_ hp) Locked Rotor Amps \_\_\_\_\_  Domestic Water Pump (\_\_\_\_ hp)  Heat Pump (\_\_\_\_ hp)  
 Air Conditioning - second A/C (\_\_\_\_ hp)  
 Other electric heat (\_\_\_\_ kW)  Electric Vehicle (\_\_\_\_ kW)  NGV Compressor (\_\_\_\_ hp)  Pool / Spa (\_\_\_\_ kW)  
 Other electric load (specify) \_\_\_\_\_ Number of meters needed \_\_\_\_\_

**Natural Gas Load Information** – if natural gas is not available, will you use propane?  Yes  No

**Check all that apply:** Gas Pressure: standard ¼ psig or other (\_\_\_\_ psig)  
 Gas Range (\_\_\_\_ MBtu/h)  Gas Oven (\_\_\_\_ MBtu/h)  Furnace (\_\_\_\_ MBtu/h)  
 Laundry Dryer (\_\_\_\_ MBtu/h)  Water Heater (\_\_\_\_ gallons)  Pool / Spa (\_\_\_\_ MBtu/h)  
 MBtu/h = 1000 BTUs  
 Other gas load (specify) \_\_\_\_\_ Number of meters needed \_\_\_\_\_

**Self-Generation and Net Metering Options**

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit [www.pge.com/gen](http://www.pge.com/gen) or contact PG&E's Generation Interconnection Services at (415) 972-5676.

**Attachments – 2 copies required**

- A. Assessors parcel map showing all easements, rights-of-way, property lines, etc.
- B. Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval.)
- C. One copy of the county or city approved plot plan with assigned address is required to establish the PG&E account.
- D. Title 24 Utility Report or building permit.

**Agreement to Pay and Signature**

**I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation.** PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

**I have read the above information. I understand and agree with the provisions and my responsibilities.**

Applicant's Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_ Date: \_\_\_\_\_  
 First Name, Middle Initial, Last Name



**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

23922-G  
23613-G

PACIFIC GAS AND ELECTRIC COMPANY  
APPLICATION FOR SERVICE—RESIDENTIAL SUBDIVISION/DEVELOPMENT  
FORM NO. 62-0684 (REV 4/06)  
(ATTACHED)

(T)

Advice Letter No. 2721-G  
Decision No.

102900

Issued by  
**Thomas E. Bottorff**  
Senior Vice President  
Regulatory Relations

Date Filed April 10, 2006  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_

Please complete this application and submit the completed form and attachments to your local PG&E office. \* Indicates optional fields. Attach additional pages if necessary.

### Project Type

- |   |                                     |  |
|---|-------------------------------------|--|
| <input type="checkbox"/> Build-out (Production) Subdivision | <input type="checkbox"/> Apartments | <input type="checkbox"/> Zero Lot Line |
| <input type="checkbox"/> Condominiums                       | <input type="checkbox"/> Lot Sale   | _____ Number of lots / units           |

### Project Information

- Gas Service   
  Electric Overhead Service   
  Electric Underground Service   
 Date Initial Service Needed \_\_\_\_\_
- Project Name \_\_\_\_\_ Tract Number \_\_\_\_\_
- Project Address/Location \_\_\_\_\_ City \_\_\_\_\_ County \_\_\_\_\_ Zip \_\_\_\_\_
- Nearest Cross Street \_\_\_\_\_
- Applicant/Company Name \_\_\_\_\_ Phone No. \_\_\_\_\_ \*Cell No. \_\_\_\_\_
- Applicant Mailing Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_
- Legal name to appear on contract \_\_\_\_\_ (include whether **individual, partnership, corporation – including an incorporated association, state of incorporation or LLC**)
- Name of person authorized to sign contracts \_\_\_\_\_ Title \_\_\_\_\_  
First Name, Middle Initial, Last Name
- Mailing address for contract \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_
- Trench start date \_\_\_\_\_ Date you will begin construction (grading) \_\_\_\_\_ Trench completion date \_\_\_\_\_
- \*Desired Electric/Gas Rule Schedule \_\_\_\_\_. If you want additional information on rate options or want to request a free analysis, visit [www.PGE.com](http://www.PGE.com) or call 1-800-743-5000. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

### Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

- Name of Representative \_\_\_\_\_
- Day Phone No. \_\_\_\_\_ \*Cell No. \_\_\_\_\_ \*Fax No. \_\_\_\_\_ \*Email Address \_\_\_\_\_
- Mailing Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_
- \*Contractor's Name \_\_\_\_\_ \*Contractor's Phone No. \_\_\_\_\_

### Credit Information

- Party responsible for energy use after the meter is installed: \_\_\_\_\_ Day Phone \_\_\_\_\_ Evening Phone \_\_\_\_\_
- Mailing Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

### Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E can provide you with a bid for the design and the construction work, to assist you in making a selection.

If you have already made your choice of designer and/or installer, and do not want to take the extra step to obtain PG&E's bids for these services, you can opt out of receiving these bids by checking the appropriate boxes below. **Regardless of your selection, PG&E will provide you with a summary of charges after the project design is completed.**

I would like to receive PG&E's bid to perform the design work that can also be performed by a qualified contractor: \_\_\_ Yes \_\_\_ No

I would like to receive PG&E's bid to perform the installation work that can also be performed by a qualified contractor: \_\_\_ Yes \_\_\_ No

If you select a qualified contractor to perform the installation work, you must sign and return the attached "Statement Of Contractor's Anticipated Costs" (SACAC) form prior to the commencement of installation work. If you are completing this application on line, the form can be downloaded from the following link: <http://www.pge.com/tariffs/pdf/E79-1003.pdf>

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change. You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit [www.pge.com/applicantdesignandinstall](http://www.pge.com/applicantdesignandinstall) or request the information through your local PG&E office.

## Construction Information

- Joint trench drawing to be prepared by:  Applicant  PG&E  Not Required
- Who will trench and backfill for the distribution facilities?  Applicant/Gas Elec  PG&E/ Gas Elec  Date Joint Trench required \_\_\_\_\_
- Proposed distribution trench occupants or joint pole occupants: (check all that apply)  Electric  Gas  Phone  CATV  Other: \_\_\_\_\_
- Who will install distribution conduit and substructures?  Applicant  PG&E
- Who will trench and backfill for the service facilities?  Applicant/Gas Elec  PG&E/Gas Elec  Date Joint Trench required \_\_\_\_\_
- Proposed service trench occupants or joint pole occupants: (check all that apply)  Electric  Gas  Phone  CATV  Other: \_\_\_\_\_
- Who will install service conduit and substructures?  Applicant  PG&E  Date Joint Trench required: \_\_\_\_\_
- Transformer type requested  Padmounted  Subsurface (Additional Special Facilities charges may apply)

*Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight system, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.*

## General Construction Information

- Will temporary electric service be required?  
 No  Yes Date needed \_\_\_\_\_
- Will existing PG&E electric overhead facilities require undergrounding?  
 No  Yes  Not sure Date needed \_\_\_\_\_
- Will any existing PG&E gas or electric facilities require relocation or removal?  
 No  Yes  Not sure Date needed \_\_\_\_\_

## Load Information (typical of each house, unit or building)

Average square footage \_\_\_\_\_ Largest square footage: \_\_\_\_\_

**IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.**

### Electric Load Information

- Main Switch Size (Service Termination Enclosure) \_\_\_\_\_ amps
- Voltage: (select one)  120/240 Volt, 3-wire, 1Ø  120/208 Volt, 3-wire, 1Ø  240/120 Volt, 4-wire, 3Ø  
 208/120 Volt, 4-wire, 3Ø  480/277 Volt, 4-wire, 3Ø

### Check all that apply:

- Standard residential loads (Lighting, Electric Oven, Electric Range, Refrigerator, Freezer, Dish Washer, Laundry Dryer, Electric Water Heater)
- Air Conditioner ( \_\_\_\_\_ tons)  Domestic Water Pump ( \_\_\_\_\_ hp)  Heat Pump
- Other electric heat ( \_\_\_\_\_ kW)  Electric Vehicle  NGV Compressor  Pool / Spa
- Other electric load (specify) \_\_\_\_\_ Number of meters needed: \_\_\_\_\_

### Common Usage Area Electric Load Information

- Lift Station  Club House  Park Site  Sprinkler / Irrigation Controls (must be metered)
- Street Lighting  Area Lighting  Other (Specify) \_\_\_\_\_

### \* Street Light Load Information

Number of street lights to be added in development: \_\_\_\_\_ Watts per lamp \_\_\_\_\_ Number of existing street lights to be removed \_\_\_\_\_

Bulb type:  High Pressure Sodium Vapor  Low Pressure Sodium Vapor  Mercury Vapor  Metal Halide  Incandescent  Other: \_\_\_\_\_

What rate schedule will the lights be placed on?  LS1  LS2  OL1  LS3  Other: \_\_\_\_\_ (additional forms may be required)

Who is responsible for the street light billing? \_\_\_\_\_

Billing address for streetlights: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

**Important Note:** For city or county owned street lighting, a letter will be required from the city/county accepting ownership of the lighting, which includes the date of acceptance and states they will be responsible for the billing. Until the letter is received and dated with the city/county acceptance, the billing will be placed in the applicant's name and billed according to the rate schedule requested once the lights have been energized.

### Natural Gas Load Information

Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure requested:  1/4 psig  Other ( \_\_\_\_\_ psig)

**Check all that apply:**

- Gas Range ( \_\_\_\_\_ MBtu/h)  Gas Oven ( \_\_\_\_\_ MBtu/h)  Furnace ( \_\_\_\_\_ MBtu/h)  
 Laundry Dryer ( \_\_\_\_\_ MBtu/h)  Water Heater ( \_\_\_\_\_ gallons)  Pool / Spa ( \_\_\_\_\_ MBtu/h)

\_\_\_\_\_ MBtu/h = 1000 BTUs

Other gas load (specify) \_\_\_\_\_ Number of meters needed: \_\_\_\_\_

**IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.**

### **Self-Generation and Net Metering Options**

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit [www.pge.com/gen](http://www.pge.com/gen) or contact PG&E's Interconnection Services at (415) 972-5676.

### **Attachments – 2 copies required**

- A. Complete set of subdivision improvement plans, including grading plans. Plans should include location of water, sewer, and storm drains. (Include 3 1/2" high-density disk with AutoCAD 2000i.dwg file of the site plan.)
- B. Tract map showing all easements, rights-of-way, property lines, etc.
- C. Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, and proposed future improvements.
- D. Landscaping plans including sprinkler controller meter location.
- E. Streetlight and traffic signal plans.
- F. Title 24 Utility Report or building permit.

### **Agreement to Pay and Signature**

**I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.**

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

**I have read the above information. I understand and agree with the provisions and my responsibilities.**

Applicant's Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_ Date: \_\_\_\_\_  
First Name, Middle Initial, Last Name



**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Revised  
Revised

*Cal. P.U.C. Sheet No.*  
*Cal. P.U.C. Sheet No.*

23923-G  
23614-G

PACIFIC GAS AND ELECTRIC COMPANY  
APPLICATION FOR SERVICE—COMMERCIAL/INDUSTRIAL DEVELOPMENT  
FORM NO. 62-0685 (REV 4/06)  
(ATTACHED)

(T)

*Advice Letter No.* 2721-G  
*Decision No.*

102901

*Issued by*  
**Thomas E. Bottorff**  
*Senior Vice President*  
*Regulatory Relations*

*Date Filed* April 10, 2006  
*Effective* \_\_\_\_\_  
*Resolution No.* \_\_\_\_\_

Please complete this application and submit the completed form and attachments to your local PG&E office. \* Indicates optional fields. Attach additional pages if necessary.

### Project Type

- Commercial Service (new)   
  Commercial/Industrial Development   
  Commercial/Industrial Service Upgrade (additional load or  
 Industrial Service (new)   
  Mixed Use Commercial/Residential   
 No. of Buildings: \_\_\_\_\_ No. of Services: \_\_\_\_\_

### Project Information

Gas Service   
  Electric Overhead Service   
  Electric Underground Service   
 Date Initial Service Needed: \_\_\_\_\_  
 Project Address/Location \_\_\_\_\_ City \_\_\_\_\_ County \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_  
 Nearest Cross Street \_\_\_\_\_ \*Assessor's Parcel No. \_\_\_\_\_ \*Building Permit No. \_\_\_\_\_  
 Applicant / Company Name \_\_\_\_\_ Phone No. \_\_\_\_\_ \*Cell No. \_\_\_\_\_  
 Applicant Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_  
 Legal name to appear on contract \_\_\_\_\_ (include whether **individual, partnership, corporation - including an incorporated association, state of incorporation or LLC**)  
 Name of person authorized to sign contracts \_\_\_\_\_ Title \_\_\_\_\_  
First Name, Middle Initial, Last Name  
 Mailing address for contract \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_  
 Trench start date: \_\_\_\_\_ Trench completion date: \_\_\_\_\_ Date you will begin construction (grading): \_\_\_\_\_  
 \*Desired Electric/Gas Rate Schedule \_\_\_\_\_. If you want additional information on rate options or want to request a free analysis, visit [www.PGE.com](http://www.PGE.com) or call 1-800-743-5000. If a rate schedule is not selected, PG&E will select an applicable rate schedule

### Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

Name of Representative \_\_\_\_\_  
 Day Phone No. \_\_\_\_\_ \*Cell No. \_\_\_\_\_ \*Fax No. \_\_\_\_\_ \*Email address \_\_\_\_\_  
 Mailing Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_  
 \*Contractor's Name \_\_\_\_\_ \*Contractor's Phone \_\_\_\_\_

### Credit Information

Party responsible for energy use after the meter is installed: \_\_\_\_\_ Day Phone \_\_\_\_\_ Evening Phone \_\_\_\_\_  
 Mailing Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

### Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E can provide you with a bid for the design and the construction work, to assist you in making a selection.

If you have already made your choice of designer and/or installer, and do not want to take the extra step to obtain PG&E's bids for these services, you can opt out of receiving these bids by checking the appropriate boxes below. **Regardless of your selection, PG&E will provide you with a summary of charges after the project design is completed.**

I would like to receive PG&E's bid to perform the design work that can also be performed by a qualified contractor: \_\_\_ Yes \_\_\_ No

I would like to receive PG&E's bid to perform the installation work that can also be performed by a qualified contractor: \_\_\_ Yes \_\_\_ No

If you select a qualified contractor to perform the installation work, you must sign and return the attached "Statement Of Contractor's Anticipated Costs" (SACAC) form prior to the commencement of installation work. If you are completing this application on line, the form can be downloaded from the following link: <http://www.pge.com/tariffs/pdf/E79-1003.pdf>

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change. You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit [www.pge.com/applicantdesignandinstall](http://www.pge.com/applicantdesignandinstall) or request the information through your local PG&E office.

## Construction Information

Joint trench to be prepared by:  Applicant  PG&E  Not Required

Who will trench and backfill for the distribution facilities?  Applicant/Gas Elec  PG&E/Gas Elec  Date Joint Trench required: \_\_\_\_\_

Proposed distribution trench occupants or joint pole occupants: (check all that apply)  Electric  Gas  Phone  CATV  Other: \_\_\_\_\_

Who will install distribution conduit and substructures?  Applicant  PG&E

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Who will trench and backfill for the service facilities?  Applicant/Gas Elec  PG&E/Gas Elec  Date Joint Trench required: \_\_\_\_\_

Proposed service trench occupants or joint pole occupants: (check all that apply)  Electric  Gas  Phone  CATV  Other: \_\_\_\_\_

Who will install service conduit and substructures?  Applicant  PG&E

Transformer type requested  Padmounted  Subsurface (additional Special Facilities charges may apply)

**Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.**

## General Construction Information

Will temporary electric service be required?  
 No  Yes Date needed \_\_\_\_\_

Will existing PG&E electric overhead facilities require undergrounding?  
 No  Yes  Not sure Date needed \_\_\_\_\_

Will any existing PG&E gas or electric facilities require relocation or removal?  
 No  Yes  Not sure Date needed \_\_\_\_\_

## Load Information

Square footage of building (including all floors) \_\_\_\_\_ Number of stories of building: \_\_\_\_\_

**IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.**

**Operating Hours**  
 Hours per day \_\_\_\_\_ Days per week \_\_\_\_\_ Months per year \_\_\_\_\_

Typical daily operating hours: From: \_\_\_\_\_ To: \_\_\_\_\_  
 AM  PM  AM  PM

Please describe other operating characteristics \_\_\_\_\_

### Electric Load Information

Main Switch Size (Service Termination Enclosure) \_\_\_\_\_ amps Number of meters at each service location \_\_\_\_\_

Voltage: (select one)  
 120/240 Volt, 3-wire, 1Ø  120/208 Volt, 3-wire, 1Ø  240/120 Volt, 4-wire, 3Ø  208/120 Volt, 4-wire, 3Ø  
 480/277 Volt, 4-wire, 3Ø  Primary voltage (> 2,400 Volts)  Other (specify) \_\_\_\_\_

Single Largest 1Ø Motor \_\_\_\_\_ hp Total 1Ø Motors \_\_\_\_\_ hp Single Largest 3Ø Motor \_\_\_\_\_ hp Total 3Ø Motors \_\_\_\_\_ hp  
 Single Largest 1Ø Air Conditioning \_\_\_\_\_ hp Single Largest 3Ø Air Conditioning \_\_\_\_\_ hp  
 Total Lighting \_\_\_\_\_ kW Parking Lot Lighting \_\_\_\_\_ kW Streetlights \_\_\_\_\_ kW  
 Receptacles \_\_\_\_\_ kW Water Heating \_\_\_\_\_ kW Cooking \_\_\_\_\_ kW

Additional electric load (if additional space is needed please attach a spread sheet using same format as below)

Number of Appliances	Phase	Description of Appliance	Connected Load	Units
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	

Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater. \_\_\_\_\_

**\* Street Light Load Information**

Number of street lights to be added in development: \_\_\_\_\_ Watts per lamp \_\_\_\_\_ Number of existing street lights to be removed \_\_\_\_\_

Bulb type:  High Pressure Sodium Vapor  Low Pressure Sodium Vapor  Mercury Vapor  Metal Halide  Incandescent  Other: \_\_\_\_\_

What rate schedule will the lights be placed on?  LS1  LS2  OL1  LS3  Other: \_\_\_\_\_ (additional forms may be required)

Who is responsible for the street light billing? \_\_\_\_\_

**Natural Gas Load Information**

Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure Requested:  1/4 psig  Other ( \_\_\_\_\_ psig) Number of meters at each service location: \_\_\_\_\_

Check all that apply: (If additional space is required please attach a spreadsheet using same format as below)

Space Heating Equipment ( \_\_\_\_\_ MBtu/h)  Boilers ( \_\_\_\_\_ MBtu/h)  Water Heating ( \_\_\_\_\_ MBtu/h)

Air Conditioning ( \_\_\_\_\_ MBtu/h)  Cooking ( \_\_\_\_\_ MBtu/h)  Dryers ( \_\_\_\_\_ MBtu/h)

MBtu/h = 1000 BTUs

Other gas load (specify) \_\_\_\_\_

**IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.**

**Self-Generation and Net Metering Options**

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit [www.pge.com/gen](http://www.pge.com/gen) or contact PG&E's Interconnection Services at (415) 972-5676.

**Attachments - 2 copies required**

- A. Complete set of site improvement plans, including grading plans. (Include 3 1/2" high-density disk with AutoCAD 2000i.dwg file of the site plan.)
- B. Building floor plan and exterior elevations.
- C. Electric drawings and schedules with complete breakdown of equipment; include single line drawing if available.
- D. Electric switchboard drawings. (Must be approved by PG&E prior to manufacturing the main panel.)
- E. Plumbing plans.
- F. Assessors parcel map showing all easements, rights-of-way, property lines, etc.
- G. Detailed site plan showing roads, sidewalk, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval).
- H. Landscaping plans including sprinkler controller meter location.
- I. Streetlight and traffic signal plans.
- J. Title 24 Utility Report or building permit.

**Agreement to Pay and Signature**

**I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation.** PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

**I have read the above information. I understand and agree with the provisions and my responsibilities.**

Applicant's Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_ Date: \_\_\_\_\_  
First Name, Middle Initial, Last Name



**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Revised  
Revised

*Cal. P.U.C. Sheet No.*  
*Cal. P.U.C. Sheet No.*

23924-G  
23615-G

PACIFIC GAS AND ELECTRIC COMPANY  
APPLICATION FOR SERVICE—AGRICULTURAL SERVICE  
FORM NO. 62-0686 (REV 4/06)  
(ATTACHED)

(T)

*Advice Letter No.* 2721-G  
*Decision No.*

102902

*Issued by*  
**Thomas E. Bottorff**  
*Senior Vice President*  
*Regulatory Relations*

*Date Filed* April 10, 2006  
*Effective* \_\_\_\_\_  
*Resolution No.* \_\_\_\_\_

Please complete this application and submit the completed form and attachments to your local PG&E office. \* Indicates optional fields. Attach additional pages if necessary.

### Project Type

- New Agricultural Service                       Additional Load or Equipment to Existing Agricultural Service

Number of Buildings \_\_\_\_\_ Number of Services \_\_\_\_\_

### Project Information

- Gas Service     Electric Overhead Service     Electric Underground Service     Date Initial Service Needed \_\_\_\_\_

Project Name \_\_\_\_\_

Project Address/Location \_\_\_\_\_ City \_\_\_\_\_ County \_\_\_\_\_ Zip \_\_\_\_\_

Nearest cross street \_\_\_\_\_ \*APN (Assessor's Parcel Number) \_\_\_\_\_

Applicant / Company Name \_\_\_\_\_ Phone No: \_\_\_\_\_ \*Cell No. \_\_\_\_\_

Applicant Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Legal name to appear on contract \_\_\_\_\_ (include whether **individual, partnership, corporation – including an incorporated association, state of incorporation or LLC**)

Name of person authorized to sign contracts \_\_\_\_\_ Title \_\_\_\_\_  
First Name, Middle Initial, Last Name

Mailing Address for contract \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Desired Electric/Gas Rate Schedule \_\_\_\_\_ The applicant is **required** to select an Agricultural Rate schedule before submitting this application. For additional information on rate options, please visit [www.pge.com](http://www.pge.com) or call your local PG&E Service Planning Department.

### Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

Name of Representative \_\_\_\_\_

Day Phone No. \_\_\_\_\_ \*Cell No. \_\_\_\_\_ \*Fax No. \_\_\_\_\_ \*Email address \_\_\_\_\_

Mailing Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

\*Contractor's Name: \_\_\_\_\_ \*Contractor's Phone No. \_\_\_\_\_

### Credit Information

Party responsible for energy use after the meter is installed: \_\_\_\_\_ Day Phone \_\_\_\_\_ Evening Phone \_\_\_\_\_

Mailing Address if different for billing: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

### Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E can provide you with a bid for the design and the construction work, to assist you in making a selection.

If you have already made your choice of designer and/or installer, and do not want to [take the extra step to obtain PG&E's bids](#) for these services, you can opt out of receiving these bids by checking the appropriate boxes below. **Regardless of your selection, PG&E will provide you with a summary of charges after the project design is completed.**

I would like to receive PG&E's bid to perform the design work that can also be performed by a qualified contractor: \_\_\_ Yes \_\_\_ No

I would like to receive PG&E's bid to perform the installation work that can also be performed by a qualified contractor: \_\_\_ Yes \_\_\_ No

If you select a qualified contractor to perform the installation work, you must sign and return the attached "Statement Of Contractor's Anticipated Costs" (SACAC) form prior to the commencement of installation work. If you are completing this application on line, the form can be downloaded from the following link: <http://www.pge.com/tariffs/pdf/E79-1003.pdf>

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change. You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit [www.pge.com/applicantdesignandinstall](http://www.pge.com/applicantdesignandinstall) or request the information through your local PG&E office.

## Construction Information

Joint trench drawing to be prepared by:  Applicant  PG&E  Not Required

Who will trench and backfill for the distribution facilities?  Applicant/Gas Elec  PG&E/ Gas Elec  Date Joint Trench required: \_\_\_\_\_

Proposed distribution trench occupants or joint pole occupants: (check all that apply)  Electric  Gas  Phone  CATV  Other: \_\_\_\_\_

Who will install distribution conduit and substructures?  Applicant  PG&E

Who will trench and backfill for the service facilities?  Applicant/Gas Elec  PG&E/ Gas Elec  Date Joint Trench required: \_\_\_\_\_

Proposed service trench occupants or joint pole occupants: (check all that apply)  Electric  Gas  Phone  CATV  Other: \_\_\_\_\_

Who will install service conduit and substructures?  Applicant  PG&E

Transformer type requested  Padmounted  Subsurface (additional Special Facilities charges may apply)

***Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.***

## General Construction Information

Will temporary electric service be required?

No  Yes Date needed \_\_\_\_\_

Will existing PG&E electric overhead facilities require undergrounding?

No  Yes  Not sure Date needed \_\_\_\_\_

Will any existing PG&E gas or electric facilities require relocation or removal?

No  Yes  Not sure Date needed \_\_\_\_\_

## Load Information

**IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.**

**Operating Hours:** Hours per day \_\_\_\_\_ Days per week \_\_\_\_\_ Months per year \_\_\_\_\_

Typical daily operating hours From \_\_\_\_\_  AM  PM To \_\_\_\_\_  AM  PM

What months will this facility operate?

<input type="checkbox"/> January	<input type="checkbox"/> February	<input type="checkbox"/> March	<input type="checkbox"/> April
<input type="checkbox"/> May	<input type="checkbox"/> June	<input type="checkbox"/> July	<input type="checkbox"/> August
<input type="checkbox"/> September	<input type="checkbox"/> October	<input type="checkbox"/> November	<input type="checkbox"/> December

Please describe other operating characteristics \_\_\_\_\_

Type of crop \_\_\_\_\_

### Electric Load Information

If this is an existing service, what is the: PG&E account no. \_\_\_\_\_ PG&E meter no. \_\_\_\_\_

Main Switch Size (Service Termination Enclosure) \_\_\_\_\_ amps Number of meters at each service location \_\_\_\_\_

Voltage: (select one)

120/240 Volt, 3-wire, 1Ø  120/208 Volt, 3-wire, 1Ø  240/120 Volt, 4-wire, 3Ø  208/120 Volt, 4-wire, 3Ø

480/277 Volt, 4-wire, 3Ø  Primary voltage (> 2,400 volts)  Other (specify) \_\_\_\_\_

Single Largest 1Ø Motor \_\_\_\_\_ hp Total 1Ø Motors \_\_\_\_\_ hp Single Largest 3Ø Motor \_\_\_\_\_ hp Total 3Ø Motors \_\_\_\_\_ hp

### Electric Connected load

1Ø Motor: \_\_\_\_\_ motors at \_\_\_\_\_ hp each

3Ø Motor: \_\_\_\_\_ motors at \_\_\_\_\_ hp each

Additional Electric load (if additional space is needed please attach a spread sheet using same format as below)

Number of Appliances	Phase	Description of Appliance	Connected Load	Units
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons

Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater \_\_\_\_\_

Will submersible pump(s) be installed?     No     Yes

**Natural Gas Load Information**

If this is an existing service, what is the:    PG&E account no. \_\_\_\_\_    PG&E meter no. \_\_\_\_\_

*Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.*

Gas Service Delivery Pressure Requested:     1/4 psig     Other ( \_\_\_\_\_ psig)    Number of meters at each service location \_\_\_\_\_

**Check all that apply: (If additional space is required please attach a spreadsheet using the same format as below)**

- Space Heating Equipment ( \_\_\_\_\_ MBtu/h)     Boilers ( \_\_\_\_\_ MBtu/h)     Water Heating ( \_\_\_\_\_ MBtu/h)
- Air Conditioning ( \_\_\_\_\_ MBtu/h)     Cooking ( \_\_\_\_\_ MBtu/h)     Dryers ( \_\_\_\_\_ MBtu/h)

MBtu/h = 1000 BTUs

Other gas load (specify) \_\_\_\_\_ Number of meters needed \_\_\_\_\_

**IMPORTANT NOTE: Do NOT install your electric main switch or gas service delivery point until the meter location is approved by PG&E.**

**Self-Generation and Net Metering Options**

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed.

For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit [www.pge.com/gen](http://www.pge.com/gen) or contact PG&E's Generation Interconnection Services at (415) 972-5676.

**Attachments - 2 copies required**

Detailed site plan showing roads, driveways, easements, right-of-ways, property lines, building and structure.

**Agreement to Pay and Signature**

**I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation.** PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

**I have read the above information. I understand and agree with the provisions and my responsibilities.**

Applicant's Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_ Date: \_\_\_\_\_  
First Name, Middle Initial, Last Name



**Pacific Gas and Electric Company**  
San Francisco, California

Cancelling

Revised  
Original

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

23925-G  
22504-G

PACIFIC GAS AND ELECTRIC COMPANY  
STATEMENT OF APPLICANT'S CONTRACT  
ANTICIPATED COSTS  
FORM NO. 79-1003 (REV 4/06)  
(ATTACHED)

(T)

Advice Letter No. 2721-G  
Decision No.

102904

Issued by  
**Thomas E. Bottorff**  
Senior Vice President  
Regulatory Relations

Date Filed April 10, 2006  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_



**STATEMENT OF APPLICANT'S CONTRACT ANTICIPATED COSTS\***  
You only need to return this form if you choose the Applicant Installation Option.

**Project Name:** \_\_\_\_\_  
**Project Location:** \_\_\_\_\_

Under the **Applicant Installation Option** provisions of PG&E's tariff, you have the option of having a qualified contractor perform work which is the responsibility of PG&E under PG&E's Gas and Electric Rules 15 and 16.

To determine the amount subject to allowances and refunds, PG&E will use the lower of: (1) the Applicant's statement of costs provided on this form; or (2) PG&E's estimated installed costs of the same facilities. The costs provided by the Applicant must be taken from the Applicant's contract with its contractor, or if the Applicant will be performing the work itself, its own costs.

Applicant's costs for this portion of the work are as follows (Optional):

Gas distribution facilities & non-residential service(s)	\$ _____
Gas distribution trench	\$ _____
Gas residential service facilities	\$ _____
Electric distribution facilities	\$ _____
Electric <u>non</u> -residential service facilities	\$ _____
Electric residential service facilities	\$ _____

**I declare under penalty of perjury that the foregoing is true and correct.**

Until the applicant either provides the refundable cost from its contract with its contractor (or its own cost, if applicable) or returns this form indicating that it will not do so, PG&E will not proceed with any work on the applicant's project. If you choose **not** to provide your costs, you must complete the last section of this form and return it before PG&E will proceed with construction work on the project.

**APPLICANT'S ELECTION NOT TO PROVIDE COSTS:**  
(If this option selected, box must be checked)

I choose not to provide to the utility my refundable costs for this project as taken from my contract with my contractor, or as performed by myself, and acknowledge that PG&E will use its estimate of the refundable costs for this project in the contract between PG&E and me.

Executed on \_\_\_\_\_ at \_\_\_\_\_, \_\_\_\_\_  
(Date) (City) (State)

By: \_\_\_\_\_  
Print Applicant Name: \_\_\_\_\_  
Signed: \_\_\_\_\_  
Title: \_\_\_\_\_

\* Automated Document, Preliminary Statement Part A





TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page .....	11271-G	
Table of Contents:		
Rate Schedules .....	23927,23917-G	(T)
Preliminary Statements .....	23916,23753-G	
Rules .....	22927-G	
Maps, Contracts and Deviations.....	22438-G	
Sample Forms .....	22434,23926,21538,22266,21292-G	(T)

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service .....	23877,23487-G
G1-NGV	Residential Natural Gas Service for Compression on Customers' Premises .....	23878,23734-G
G-10/20	Winter Gas Savings Program.....	23541,23542-G
GM	Master-Metered Multifamily Service.....	23879,23880,23019-G
GS	Multifamily Service .....	23881,23882,23215-G
GT	Mobilehome Park Service .....	23883,23884,23023-G
G-10	Service to Company Employees .....	11318-G
GL-1	Residential CARE Program Service.....	23810,23886-G
GL1-NGV	Residential Care Program—Natural Gas Service for Compression on Customers' Premises .....	23887,23740-G
GML	Master-Metered Multifamily CARE Program Service .....	23888,23899,23027-G
GSL	Multifamily CARE Program Service.....	23890,23891,23216-G
GTL	Mobilehome Park CARE Program Service.....	23892,23893,23502-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge .....	22034-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers .....	23894,23035-G
G-NR2	Gas Service to Large Commercial Customers .....	23895,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers .....	23896-G
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers .....	23715-G
G-NT	Gas Transportation Service to Noncore End-Use Customers .....	23652,23911,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation .....	23912,22895,22525,22173-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers .....	23913,22897,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers .....	22174, 21867,22135,22047,22048,20037,22136,21872,22137,22138,20042,20043,20044,22051-G



**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

24761-E  
24052-E

PACIFIC GAS AND ELECTRIC COMPANY  
APPLICATION FOR SERVICE—RESIDENTIAL SERVICE  
FORM NO. 62-0683 (REV 4/06)  
(ATTACHED)

(T)

Advice Letter No. 2812-E  
Decision No.

102891

Issued by  
**Thomas E. Bottorff**  
Senior Vice President  
Regulatory Relations

Date Filed April 10, 2006  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_

Please complete this application for up to four (4) Residential Single Family Dwellings and submit the completed form and attachments to your local PG&E office. \* Indicates optional fields. Attach additional pages if necessary.

### Project Information

Gas Service   
  Electric Overhead Service   
  Electric Underground Service   
 Date Initial Service Needed \_\_\_\_\_

Project Address or Lot Number \_\_\_\_\_ City \_\_\_\_\_ County: \_\_\_\_\_ Zip \_\_\_\_\_

Single Family Dwelling \_\_\_\_\_ Other \_\_\_\_\_

Nearest Cross Street \_\_\_\_\_ \*Assessor's Parcel No. \_\_\_\_\_ \* Building Permit No. \_\_\_\_\_

Applicant / Company Name \_\_\_\_\_ Phone No. \_\_\_\_\_ \*Cell No \_\_\_\_\_

Applicant Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Legal name to appear on contract \_\_\_\_\_ (include whether **individual, partnership, corporation - including an incorporated association, state of incorporation or LLC**)

Name of person authorized to sign contracts \_\_\_\_\_ Title \_\_\_\_\_  
First Name, Middle Initial, Last Name

Mailing address for contract \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

\*Desired Electric/Gas Rate Schedule \_\_\_\_\_ If you want additional information on rate options or want to request a free analysis, visit [www.PGE.com](http://www.PGE.com) or call 1-800-743-5000. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

### Representative Information (Representative is the party who will relay project information and updates to the PG&E representative)

Name of Representative \_\_\_\_\_

Day Phone No. \_\_\_\_\_ \*Cell No. \_\_\_\_\_ \*Fax No. \_\_\_\_\_ \* Email address \_\_\_\_\_

Mailing Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

\*Contractor's Name \_\_\_\_\_ \*Contractor's Phone No. \_\_\_\_\_

### Credit Information

Party responsible for energy use after the meter is installed \_\_\_\_\_ Day Phone \_\_\_\_\_ Evening Phone \_\_\_\_\_

Mailing Address if different for billing: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip \_\_\_\_\_

### Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E can provide you with a bid for the design and the construction work, to assist you in making a selection.

If you have already made your choice of designer and/or installer, and do not want to **take the extra step to obtain PG&E's bids** for these services, you can opt out of receiving these bids by checking the appropriate boxes below. **Regardless of your selection, PG&E will provide you with a summary of charges after the project design is completed.**

I would like to receive PG&E's bid to perform the design work that can also be performed by a qualified contractor: \_\_\_ Yes \_\_\_ No

I would like to receive PG&E's bid to perform the installation work that can also be performed by a qualified contractor: \_\_\_ Yes \_\_\_ No

If you select a qualified contractor to perform the installation work, you must sign and return the attached "Statement Of Contractor's Anticipated Costs" (SACAC) form prior to the commencement of installation work. If you are completing this application on line, the form can be downloaded from the following link: <http://www.pge.com/tariffs/pdf/E79-1003.pdf>

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change. You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit [www.pge.com/applicantdesignandinstall](http://www.pge.com/applicantdesignandinstall) or request the information through your local PG&E office.

### Construction Information

Joint trench to be prepared by:   
  Applicant   
  PG&E   
  Not Required

Who will trench and backfill for the distribution facilities?   
  Applicant/Gas Elec   
  PG&E/Gas Elec   
  Date Joint Trench required \_\_\_\_\_

Proposed distribution trench occupants or joint pole occupants: (check all that apply)   
 Electric   
 Gas   
 Phone   
 CATV   
 Other: \_\_\_\_\_

Who will install distribution conduit and substructures?   
 Applicant   
 PG&E

Who will trench and backfill for the service facilities?   
 Applicant/Gas Elec   
 PG&E/ Gas Elec   
 Date Joint Trench required \_\_\_\_\_

Proposed service trench occupants or joint pole occupants: (check all that apply)   
 Electric   
 Gas   
 Phone   
 CATV   
 Other: \_\_\_\_\_

Who will install service conduit and substructures?  Applicant  PG&E  
 Transformer type requested  Padmounted  Subsurface (additional Special Facilities charges may apply)  
*Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.*  
**IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the location is approved by PG&E.**

**Load Information**

Total square footage \_\_\_\_\_  I am adding load or square footage to an existing residence  Relocation  Temporary Service needed  
 Panel upgrade Date needed \_\_\_\_\_

**IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.**

**Electric Load Information** Main Switch Size (Meter Panel & Service Termination Enclosure) \_\_\_\_\_ amps  
 Voltage: (select one)  120/240 Volt, 3-Wire, 1Ø (standard residential service)  120/208 Volt, 3-Wire, 1Ø  
 120/240 Volt, 4-Wire, 3Ø  Other \_\_\_\_\_  
 Standard residential loads – *Check all that apply* Is this a seasonal load  Yes  No  
 Lighting  Electric Oven  Electric Range  Refrigerator  Freezer  
 Dish Washer  Laundry Dryer  Electric Water Heater  Outdoor Lighting  
 Air Conditioning – largest (\_\_\_\_ hp) Locked Rotor Amps \_\_\_\_\_  Domestic Water Pump (\_\_\_\_ hp)  Heat Pump (\_\_\_\_ hp)  
 Air Conditioning - second A/C (\_\_\_\_ hp)  
 Other electric heat (\_\_\_\_ kW)  Electric Vehicle (\_\_\_\_ kW)  NGV Compressor (\_\_\_\_ hp)  Pool / Spa (\_\_\_\_ kW)  
 Other electric load (specify) \_\_\_\_\_ Number of meters needed \_\_\_\_\_

**Natural Gas Load Information** – if natural gas is not available, will you use propane?  Yes  No

**Check all that apply:** Gas Pressure: standard ¼ psig or other (\_\_\_\_ psig)  
 Gas Range (\_\_\_\_ MBtu/h)  Gas Oven (\_\_\_\_ MBtu/h)  Furnace (\_\_\_\_ MBtu/h)  
 Laundry Dryer (\_\_\_\_ MBtu/h)  Water Heater (\_\_\_\_ gallons)  Pool / Spa (\_\_\_\_ MBtu/h)  
 MBtu/h = 1000 BTUs  
 Other gas load (specify) \_\_\_\_\_ Number of meters needed \_\_\_\_\_

**Self-Generation and Net Metering Options**

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit [www.pge.com/gen](http://www.pge.com/gen) or contact PG&E's Generation Interconnection Services at (415) 972-5676.

**Attachments – 2 copies required**

- A. Assessors parcel map showing all easements, rights-of-way, property lines, etc.
- B. Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval.)
- C. One copy of the county or city approved plot plan with assigned address is required to establish the PG&E account.
- D. Title 24 Utility Report or building permit.

**Agreement to Pay and Signature**

**I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation.** PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

**I have read the above information. I understand and agree with the provisions and my responsibilities.**

Applicant's Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_ Date: \_\_\_\_\_  
 First Name, Middle Initial, Last Name



**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Revised  
Revised

*Cal. P.U.C. Sheet No.*  
*Cal. P.U.C. Sheet No.*

24762-E  
24053-E

PACIFIC GAS AND ELECTRIC COMPANY  
APPLICATION FOR SERVICE—RESIDENTIAL SUBDIVISION/DEVELOPMENT  
FORM NO. 62-0684 (REV 4/06)  
(ATTACHED)

(T)

*Advice Letter No.* 2812-E  
*Decision No.*

102892

*Issued by*  
**Thomas E. Bottorff**  
*Senior Vice President*  
*Regulatory Relations*

*Date Filed* April 10, 2006  
*Effective* \_\_\_\_\_  
*Resolution No.* \_\_\_\_\_

Please complete this application and submit the completed form and attachments to your local PG&E office. \* Indicates optional fields. Attach additional pages if necessary.

### Project Type

- |   |                                     |  |
|---|-------------------------------------|--|
| <input type="checkbox"/> Build-out (Production) Subdivision | <input type="checkbox"/> Apartments | <input type="checkbox"/> Zero Lot Line |
| <input type="checkbox"/> Condominiums                       | <input type="checkbox"/> Lot Sale   | _____ Number of lots / units           |

### Project Information

- Gas Service   
  Electric Overhead Service   
  Electric Underground Service   
 Date Initial Service Needed \_\_\_\_\_
- Project Name \_\_\_\_\_ Tract Number \_\_\_\_\_
- Project Address/Location \_\_\_\_\_ City \_\_\_\_\_ County \_\_\_\_\_ Zip \_\_\_\_\_
- Nearest Cross Street \_\_\_\_\_
- Applicant/Company Name \_\_\_\_\_ Phone No. \_\_\_\_\_ \*Cell No. \_\_\_\_\_
- Applicant Mailing Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_
- Legal name to appear on contract \_\_\_\_\_ (include whether **individual, partnership, corporation – including an incorporated association, state of incorporation or LLC**)
- Name of person authorized to sign contracts \_\_\_\_\_ Title \_\_\_\_\_  
First Name, Middle Initial, Last Name
- Mailing address for contract \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_
- Trench start date \_\_\_\_\_ Date you will begin construction (grading) \_\_\_\_\_ Trench completion date \_\_\_\_\_
- \*Desired Electric/Gas Rule Schedule \_\_\_\_\_. If you want additional information on rate options or want to request a free analysis, visit [www.PGE.com](http://www.PGE.com) or call 1-800-743-5000. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

### Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

- Name of Representative \_\_\_\_\_
- Day Phone No. \_\_\_\_\_ \*Cell No. \_\_\_\_\_ \*Fax No. \_\_\_\_\_ \*Email Address \_\_\_\_\_
- Mailing Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_
- \*Contractor's Name \_\_\_\_\_ \*Contractor's Phone No. \_\_\_\_\_

### Credit Information

- Party responsible for energy use after the meter is installed: \_\_\_\_\_ Day Phone \_\_\_\_\_ Evening Phone \_\_\_\_\_
- Mailing Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

### Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E can provide you with a bid for the design and the construction work, to assist you in making a selection.

If you have already made your choice of designer and/or installer, and do not want to take the extra step to obtain PG&E's bids for these services, you can opt out of receiving these bids by checking the appropriate boxes below. **Regardless of your selection, PG&E will provide you with a summary of charges after the project design is completed.**

I would like to receive PG&E's bid to perform the design work that can also be performed by a qualified contractor: \_\_\_ Yes \_\_\_ No

I would like to receive PG&E's bid to perform the installation work that can also be performed by a qualified contractor: \_\_\_ Yes \_\_\_ No

If you select a qualified contractor to perform the installation work, you must sign and return the attached "Statement Of Contractor's Anticipated Costs" (SACAC) form prior to the commencement of installation work. If you are completing this application on line, the form can be downloaded from the following link: <http://www.pge.com/tariffs/pdf/E79-1003.pdf>

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change. You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit [www.pge.com/applicantdesignandinstall](http://www.pge.com/applicantdesignandinstall) or request the information through your local PG&E office.

**Construction Information**

Joint trench drawing to be prepared by:  Applicant  PG&E  Not Required  
Who will trench and backfill for the distribution facilities?  Applicant/Gas Elec   PG&E/ Gas Elec   Date Joint Trench required \_\_\_\_\_  
Proposed distribution trench occupants or joint pole occupants: (check all that apply)  Electric  Gas  Phone  CATV  Other: \_\_\_\_\_  
Who will install distribution conduit and substructures?  Applicant  PG&E  
Who will trench and backfill for the service facilities?  Applicant/Gas Elec   PG&E/Gas Elec   Date Joint Trench required \_\_\_\_\_  
Proposed service trench occupants or joint pole occupants: (check all that apply)  Electric  Gas  Phone  CATV  Other: \_\_\_\_\_  
Who will install service conduit and substructures?  Applicant  PG&E  Date Joint Trench required: \_\_\_\_\_  
Transformer type requested  Padmounted  Subsurface (Additional Special Facilities charges may apply)

*Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight system, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.*

**General Construction Information**

Will temporary electric service be required?  
 No  Yes Date needed \_\_\_\_\_  
Will existing PG&E electric overhead facilities require undergrounding?  
 No  Yes  Not sure Date needed \_\_\_\_\_  
Will any existing PG&E gas or electric facilities require relocation or removal?  
 No  Yes  Not sure Date needed \_\_\_\_\_

**Load Information (typical of each house, unit or building)**

Average square footage \_\_\_\_\_ Largest square footage: \_\_\_\_\_

**IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.**

**Electric Load Information**

Main Switch Size (Service Termination Enclosure) \_\_\_\_\_ amps  
Voltage: (select one)  120/240 Volt, 3-wire, 1Ø  120/208 Volt, 3-wire, 1Ø  240/120 Volt, 4-wire, 3Ø  
 208/120 Volt, 4-wire, 3Ø  480/277 Volt, 4-wire, 3Ø

***Check all that apply:***

Standard residential loads (Lighting, Electric Oven, Electric Range, Refrigerator, Freezer, Dish Washer, Laundry Dryer, Electric Water Heater)  
 Air Conditioner ( \_\_\_\_\_ tons)  Domestic Water Pump ( \_\_\_\_\_ hp)  Heat Pump  
 Other electric heat ( \_\_\_\_\_ kW)  Electric Vehicle  NGV Compressor  Pool / Spa  
 Other electric load (specify) \_\_\_\_\_ Number of meters needed: \_\_\_\_\_

**Common Usage Area Electric Load Information**

Lift Station  Club House  Park Site  Sprinkler / Irrigation Controls (must be metered)  
 Street Lighting  Area Lighting  Other (Specify) \_\_\_\_\_

**\* Street Light Load Information**

Number of street lights to be added in development: \_\_\_\_\_ Watts per lamp \_\_\_\_\_ Number of existing street lights to be removed  
Bulb type:  High Pressure Sodium Vapor  Low Pressure Sodium Vapor  Mercury Vapor  Metal Halide  Incandescent   
Other: \_\_\_\_\_  
What rate schedule will the lights be placed on?  LS1  LS2  OL1  LS3  Other: \_\_\_\_\_ (additional forms may be required)  
Who is responsible for the street light billing? \_\_\_\_\_

Billing address for streetlights: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

**Important Note:** For city or county owned street lighting, a letter will be required from the city/county accepting ownership of the lighting, which includes the date of acceptance and states they will be responsible for the billing. Until the letter is received and dated with the city/county acceptance, the billing will be placed in the applicant's name and billed according to the rate schedule requested once the lights have been energized.

### Natural Gas Load Information

Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure requested:  1/4 psig  Other ( \_\_\_\_\_ psig)

**Check all that apply:**

- Gas Range ( \_\_\_\_\_ MBtu/h)  Gas Oven ( \_\_\_\_\_ MBtu/h)  Furnace ( \_\_\_\_\_ MBtu/h)  
 Laundry Dryer ( \_\_\_\_\_ MBtu/h)  Water Heater ( \_\_\_\_\_ gallons)  Pool / Spa ( \_\_\_\_\_ MBtu/h)

\_\_\_\_\_ MBtu/h = 1000 BTUs

Other gas load (specify) \_\_\_\_\_ Number of meters needed: \_\_\_\_\_

**IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.**

### **Self-Generation and Net Metering Options**

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit [www.pge.com/gen](http://www.pge.com/gen) or contact PG&E's Interconnection Services at (415) 972-5676.

### **Attachments – 2 copies required**

- A. Complete set of subdivision improvement plans, including grading plans. Plans should include location of water, sewer, and storm drains. (Include 3 1/2" high-density disk with AutoCAD 2000i.dwg file of the site plan.)
- B. Tract map showing all easements, rights-of-way, property lines, etc.
- C. Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, and proposed future improvements.
- D. Landscaping plans including sprinkler controller meter location.
- E. Streetlight and traffic signal plans.
- F. Title 24 Utility Report or building permit.

### **Agreement to Pay and Signature**

**I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.**

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

**I have read the above information. I understand and agree with the provisions and my responsibilities.**

Applicant's Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_ Date: \_\_\_\_\_  
First Name, Middle Initial, Last Name



**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Revised  
Revised

*Cal. P.U.C. Sheet No.*  
*Cal. P.U.C. Sheet No.*

24763-E  
24054-E

PACIFIC GAS AND ELECTRIC COMPANY  
APPLICATION FOR SERVICE—COMMERCIAL/INDUSTRIAL DEVELOPMENT  
FORM NO. 62-0685 (REV 4/06)  
(ATTACHED)

(T)

*Advice Letter No.* 2812-E  
*Decision No.*

102893

*Issued by*  
**Thomas E. Bottorff**  
*Senior Vice President*  
*Regulatory Relations*

*Date Filed* April 10, 2006  
*Effective* \_\_\_\_\_  
*Resolution No.* \_\_\_\_\_

Please complete this application and submit the completed form and attachments to your local PG&E office. \* Indicates optional fields. Attach additional pages if necessary.

### Project Type

- Commercial Service (new)   
  Commercial/Industrial Development   
  Commercial/Industrial Service Upgrade (additional load or  
 Industrial Service (new)   
  Mixed Use Commercial/Residential   
 No. of Buildings: \_\_\_\_\_ No. of Services: \_\_\_\_\_

### Project Information

Gas Service   
  Electric Overhead Service   
  Electric Underground Service   
 Date Initial Service Needed: \_\_\_\_\_  
 Project Address/Location \_\_\_\_\_ City \_\_\_\_\_ County \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_  
 Nearest Cross Street \_\_\_\_\_ \*Assessor's Parcel No. \_\_\_\_\_ \*Building Permit No. \_\_\_\_\_  
 Applicant / Company Name \_\_\_\_\_ Phone No. \_\_\_\_\_ \*Cell No. \_\_\_\_\_  
 Applicant Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_  
 Legal name to appear on contract \_\_\_\_\_ (include whether **individual, partnership, corporation - including an incorporated association, state of incorporation or LLC**)  
 Name of person authorized to sign contracts \_\_\_\_\_ Title \_\_\_\_\_  
First Name, Middle Initial, Last Name  
 Mailing address for contract \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_  
 Trench start date: \_\_\_\_\_ Trench completion date: \_\_\_\_\_ Date you will begin construction (grading): \_\_\_\_\_  
 \*Desired Electric/Gas Rate Schedule \_\_\_\_\_. If you want additional information on rate options or want to request a free analysis, visit [www.PGE.com](http://www.PGE.com) or call 1-800-743-5000. If a rate schedule is not selected, PG&E will select an applicable rate schedule

### Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

Name of Representative \_\_\_\_\_  
 Day Phone No. \_\_\_\_\_ \*Cell No. \_\_\_\_\_ \*Fax No. \_\_\_\_\_ \*Email address \_\_\_\_\_  
 Mailing Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_  
 \*Contractor's Name \_\_\_\_\_ \*Contractor's Phone \_\_\_\_\_

### Credit Information

Party responsible for energy use after the meter is installed: \_\_\_\_\_ Day Phone \_\_\_\_\_ Evening Phone \_\_\_\_\_  
 Mailing Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

### Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E can provide you with a bid for the design and the construction work, to assist you in making a selection.

If you have already made your choice of designer and/or installer, and do not want to take the extra step to obtain PG&E's bids for these services, you can opt out of receiving these bids by checking the appropriate boxes below. **Regardless of your selection, PG&E will provide you with a summary of charges after the project design is completed.**

I would like to receive PG&E's bid to perform the design work that can also be performed by a qualified contractor: \_\_\_ Yes \_\_\_ No

I would like to receive PG&E's bid to perform the installation work that can also be performed by a qualified contractor: \_\_\_ Yes \_\_\_ No

If you select a qualified contractor to perform the installation work, you must sign and return the attached "Statement Of Contractor's Anticipated Costs" (SACAC) form prior to the commencement of installation work. If you are completing this application on line, the form can be downloaded from the following link: <http://www.pge.com/tariffs/pdf/E79-1003.pdf>

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change. You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit [www.pge.com/applicantdesignandinstall](http://www.pge.com/applicantdesignandinstall) or request the information through your local PG&E office.

## Construction Information

Joint trench to be prepared by:  Applicant  PG&E  Not Required

Who will trench and backfill for the distribution facilities?  Applicant/Gas Elec  PG&E/Gas Elec  Date Joint Trench required: \_\_\_\_\_

Proposed distribution trench occupants or joint pole occupants: (check all that apply)  Electric  Gas  Phone  CATV  Other: \_\_\_\_\_

Who will install distribution conduit and substructures?  Applicant  PG&E

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Who will trench and backfill for the service facilities?  Applicant/Gas Elec  PG&E/ Gas Elec  Date Joint Trench required: \_\_\_\_\_

Proposed service trench occupants or joint pole occupants: (check all that apply)  Electric  Gas  Phone  CATV  Other: \_\_\_\_\_

Who will install service conduit and substructures?  Applicant  PG&E

Transformer type requested  Padmounted  Subsurface (additional Special Facilities charges may apply)

**Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.**

## General Construction Information

Will temporary electric service be required?  
 No  Yes Date needed \_\_\_\_\_

Will existing PG&E electric overhead facilities require undergrounding?  
 No  Yes  Not sure Date needed \_\_\_\_\_

Will any existing PG&E gas or electric facilities require relocation or removal?  
 No  Yes  Not sure Date needed \_\_\_\_\_

## Load Information

Square footage of building (including all floors) \_\_\_\_\_ Number of stories of building: \_\_\_\_\_

**IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.**

**Operating Hours**  
 Hours per day \_\_\_\_\_ Days per week \_\_\_\_\_ Months per year \_\_\_\_\_

Typical daily operating hours: From: \_\_\_\_\_ To: \_\_\_\_\_  
 AM  PM  AM  PM

Please describe other operating characteristics \_\_\_\_\_

### Electric Load Information

Main Switch Size (Service Termination Enclosure) \_\_\_\_\_ amps Number of meters at each service location \_\_\_\_\_

Voltage: (select one)  
 120/240 Volt, 3-wire, 1Ø  120/208 Volt, 3-wire, 1Ø  240/120 Volt, 4-wire, 3Ø  208/120 Volt, 4-wire, 3Ø  
 480/277 Volt, 4-wire, 3Ø  Primary voltage (> 2,400 Volts)  Other (specify) \_\_\_\_\_

Single Largest 1Ø Motor \_\_\_\_\_ hp Total 1Ø Motors \_\_\_\_\_ hp Single Largest 3Ø Motor \_\_\_\_\_ hp Total 3Ø Motors \_\_\_\_\_ hp  
 Single Largest 1Ø Air Conditioning \_\_\_\_\_ hp Single Largest 3Ø Air Conditioning \_\_\_\_\_ hp  
 Total Lighting \_\_\_\_\_ kW Parking Lot Lighting \_\_\_\_\_ kW Streetlights \_\_\_\_\_ kW  
 Receptacles \_\_\_\_\_ kW Water Heating \_\_\_\_\_ kW Cooking \_\_\_\_\_ kW

Additional electric load (if additional space is needed please attach a spread sheet using same format as below)

Number of Appliances	Phase	Description of Appliance	Connected Load	Units
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons

Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater.

**\* Street Light Load Information**

Number of street lights to be added in development: \_\_\_\_\_ Watts per lamp \_\_\_\_\_ Number of existing street lights to be removed \_\_\_\_\_

Bulb type:  High Pressure Sodium Vapor  Low Pressure Sodium Vapor  Mercury Vapor  Metal Halide  Incandescent  Other: \_\_\_\_\_

What rate schedule will the lights be placed on?  LS1  LS2  OL1  LS3  Other: \_\_\_\_\_ (additional forms may be required)

Who is responsible for the street light billing? \_\_\_\_\_

**Natural Gas Load Information**

Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure Requested:  1/4 psig  Other ( \_\_\_\_\_ psig) Number of meters at each service location: \_\_\_\_\_

Check all that apply: (If additional space is required please attach a spreadsheet using same format as below)

Space Heating Equipment ( \_\_\_\_\_ MBtu/h)  Boilers ( \_\_\_\_\_ MBtu/h)  Water Heating ( \_\_\_\_\_ MBtu/h)

Air Conditioning ( \_\_\_\_\_ MBtu/h)  Cooking ( \_\_\_\_\_ MBtu/h)  Dryers ( \_\_\_\_\_ MBtu/h)

MBtu/h = 1000 BTUs

Other gas load (specify) \_\_\_\_\_

**IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.**

**Self-Generation and Net Metering Options**

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit [www.pge.com/gen](http://www.pge.com/gen) or contact PG&E's Interconnection Services at (415) 972-5676.

**Attachments - 2 copies required**

- A. Complete set of site improvement plans, including grading plans. (Include 3 1/2" high-density disk with AutoCAD 2000i.dwg file of the site plan.)
- B. Building floor plan and exterior elevations.
- C. Electric drawings and schedules with complete breakdown of equipment; include single line drawing if available.
- D. Electric switchboard drawings. (Must be approved by PG&E prior to manufacturing the main panel.)
- E. Plumbing plans.
- F. Assessors parcel map showing all easements, rights-of-way, property lines, etc.
- G. Detailed site plan showing roads, sidewalk, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval).
- H. Landscaping plans including sprinkler controller meter location.
- I. Streetlight and traffic signal plans.
- J. Title 24 Utility Report or building permit.

**Agreement to Pay and Signature**

**I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.**

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

**I have read the above information. I understand and agree with the provisions and my responsibilities.**

Applicant's Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_ Date: \_\_\_\_\_  
First Name, Middle Initial, Last Name



**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

24764-E  
24055-E

PACIFIC GAS AND ELECTRIC COMPANY  
APPLICATION FOR SERVICE—AGRICULTURAL SERVICE  
FORM NO. 62-0686 (REV 4/06)  
(ATTACHED)

(T)

Advice Letter No. 2812-E  
Decision No.

102894

Issued by  
**Thomas E. Bottorff**  
Senior Vice President  
Regulatory Relations

Date Filed April 10, 2006  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_

Please complete this application and submit the completed form and attachments to your local PG&E office. \* Indicates optional fields. Attach additional pages if necessary.

### Project Type

- New Agricultural Service                       Additional Load or Equipment to Existing Agricultural Service

Number of Buildings \_\_\_\_\_ Number of Services \_\_\_\_\_

### Project Information

- Gas Service     Electric Overhead Service     Electric Underground Service     Date Initial Service Needed \_\_\_\_\_

Project Name \_\_\_\_\_

Project Address/Location \_\_\_\_\_ City \_\_\_\_\_ County \_\_\_\_\_ Zip \_\_\_\_\_

Nearest cross street \_\_\_\_\_ \*APN (Assessor's Parcel Number) \_\_\_\_\_

Applicant / Company Name \_\_\_\_\_ Phone No: \_\_\_\_\_ \*Cell No. \_\_\_\_\_

Applicant Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Legal name to appear on contract \_\_\_\_\_ (include whether **individual, partnership, corporation – including an incorporated association, state of incorporation or LLC**)

Name of person authorized to sign contracts \_\_\_\_\_ Title \_\_\_\_\_  
First Name, Middle Initial, Last Name

Mailing Address for contract \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Desired Electric/Gas Rate Schedule \_\_\_\_\_ The applicant is **required** to select an Agricultural Rate schedule before submitting this application. For additional information on rate options, please visit [www.pge.com](http://www.pge.com) or call your local PG&E Service Planning Department.

### Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

Name of Representative \_\_\_\_\_

Day Phone No. \_\_\_\_\_ \*Cell No. \_\_\_\_\_ \*Fax No. \_\_\_\_\_ \*Email address \_\_\_\_\_

Mailing Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

\*Contractor's Name: \_\_\_\_\_ \*Contractor's Phone No. \_\_\_\_\_

### Credit Information

Party responsible for energy use after the meter is installed: \_\_\_\_\_ Day Phone \_\_\_\_\_ Evening Phone \_\_\_\_\_

Mailing Address if different for billing: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

### Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E can provide you with a bid for the design and the construction work, to assist you in making a selection.

If you have already made your choice of designer and/or installer, and do not want to [take the extra step to obtain PG&E's bids](#) for these services, you can opt out of receiving these bids by checking the appropriate boxes below. **Regardless of your selection, PG&E will provide you with a summary of charges after the project design is completed.**

I would like to receive PG&E's bid to perform the design work that can also be performed by a qualified contractor: \_\_\_ Yes \_\_\_ No

I would like to receive PG&E's bid to perform the installation work that can also be performed by a qualified contractor: \_\_\_ Yes \_\_\_ No

If you select a qualified contractor to perform the installation work, you must sign and return the attached "Statement Of Contractor's Anticipated Costs" (SACAC) form prior to the commencement of installation work. If you are completing this application on line, the form can be downloaded from the following link: <http://www.pge.com/tariffs/pdf/E79-1003.pdf>

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change. You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit [www.pge.com/applicantdesignandinstall](http://www.pge.com/applicantdesignandinstall) or request the information through your local PG&E office.

## Construction Information

Joint trench drawing to be prepared by:  Applicant  PG&E  Not Required

Who will trench and backfill for the distribution facilities?  Applicant/Gas Elec  PG&E/ Gas Elec  Date Joint Trench required: \_\_\_\_\_

Proposed distribution trench occupants or joint pole occupants: (check all that apply)  Electric  Gas  Phone  CATV  Other: \_\_\_\_\_

Who will install distribution conduit and substructures?  Applicant  PG&E

Who will trench and backfill for the service facilities?  Applicant/Gas Elec  PG&E/ Gas Elec  Date Joint Trench required: \_\_\_\_\_

Proposed service trench occupants or joint pole occupants: (check all that apply)  Electric  Gas  Phone  CATV  Other: \_\_\_\_\_

Who will install service conduit and substructures?  Applicant  PG&E

Transformer type requested  Padmounted  Subsurface (additional Special Facilities charges may apply)

***Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.***

## General Construction Information

Will temporary electric service be required?

No  Yes Date needed \_\_\_\_\_

Will existing PG&E electric overhead facilities require undergrounding?

No  Yes  Not sure Date needed \_\_\_\_\_

Will any existing PG&E gas or electric facilities require relocation or removal?

No  Yes  Not sure Date needed \_\_\_\_\_

## Load Information

**IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.**

**Operating Hours:** Hours per day \_\_\_\_\_ Days per week \_\_\_\_\_ Months per year \_\_\_\_\_

Typical daily operating hours From \_\_\_\_\_  AM  PM To \_\_\_\_\_  AM  PM

What months will this facility operate?

<input type="checkbox"/> January	<input type="checkbox"/> February	<input type="checkbox"/> March	<input type="checkbox"/> April
<input type="checkbox"/> May	<input type="checkbox"/> June	<input type="checkbox"/> July	<input type="checkbox"/> August
<input type="checkbox"/> September	<input type="checkbox"/> October	<input type="checkbox"/> November	<input type="checkbox"/> December

Please describe other operating characteristics \_\_\_\_\_

Type of crop \_\_\_\_\_

### Electric Load Information

If this is an existing service, what is the: PG&E account no. \_\_\_\_\_ PG&E meter no. \_\_\_\_\_

Main Switch Size (Service Termination Enclosure) \_\_\_\_\_ amps Number of meters at each service location \_\_\_\_\_

Voltage: (select one)

120/240 Volt, 3-wire, 1Ø  120/208 Volt, 3-wire, 1Ø  240/120 Volt, 4-wire, 3Ø  208/120 Volt, 4-wire, 3Ø

480/277 Volt, 4-wire, 3Ø  Primary voltage (> 2,400 volts)  Other (specify) \_\_\_\_\_

Single Largest 1Ø Motor \_\_\_\_\_ hp Total 1Ø Motors \_\_\_\_\_ hp Single Largest 3Ø Motor \_\_\_\_\_ hp Total 3Ø Motors \_\_\_\_\_ hp

### Electric Connected load

1Ø Motor: \_\_\_\_\_ motors at \_\_\_\_\_ hp each

3Ø Motor: \_\_\_\_\_ motors at \_\_\_\_\_ hp each

Additional Electric load (if additional space is needed please attach a spread sheet using same format as below)

Number of Appliances	Phase	Description of Appliance	Connected Load	Units
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons

Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater \_\_\_\_\_

Will submersible pump(s) be installed?     No     Yes

**Natural Gas Load Information**

If this is an existing service, what is the:    PG&E account no. \_\_\_\_\_    PG&E meter no. \_\_\_\_\_

*Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.*

Gas Service Delivery Pressure Requested:     1/4 psig     Other ( \_\_\_\_\_ psig)    Number of meters at each service location \_\_\_\_\_

**Check all that apply: (If additional space is required please attach a spreadsheet using the same format as below)**

- Space Heating Equipment ( \_\_\_\_\_ MBtu/h)     Boilers ( \_\_\_\_\_ MBtu/h)     Water Heating ( \_\_\_\_\_ MBtu/h)
- Air Conditioning ( \_\_\_\_\_ MBtu/h)     Cooking ( \_\_\_\_\_ MBtu/h)     Dryers ( \_\_\_\_\_ MBtu/h)

MBtu/h = 1000 BTUs

Other gas load (specify) \_\_\_\_\_ Number of meters needed \_\_\_\_\_

**IMPORTANT NOTE: Do NOT install your electric main switch or gas service delivery point until the meter location is approved by PG&E.**

**Self-Generation and Net Metering Options**

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed.

For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit [www.pge.com/gen](http://www.pge.com/gen) or contact PG&E's Generation Interconnection Services at (415) 972-5676.

**Attachments - 2 copies required**

Detailed site plan showing roads, driveways, easements, right-of-ways, property lines, building and structure.

**Agreement to Pay and Signature**

**I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation.** PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

**I have read the above information. I understand and agree with the provisions and my responsibilities.**

Applicant's Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_ Date: \_\_\_\_\_  
First Name, Middle Initial, Last Name



**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Revised  
Original

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

24765-E  
21668-E

PACIFIC GAS AND ELECTRIC COMPANY  
STATEMENT OF APPLICANT'S  
CONTRACT ANTICIPATED COSTS  
FORM NO. 79-1003 (REV 4/06)  
(ATTACHED)

(T)

Advice Letter No. 2812-E  
Decision No.

102896

Issued by  
**Thomas E. Bottorff**  
Senior Vice President  
Regulatory Relations

Date Filed April 10, 2006  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_





TABLE OF CONTENTS—SAMPLE FORMS  
(Continued)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.
<u>RULE 2 DESCRIPTION OF SERVICE</u>			
79-255	4/82	Agreement for Installation or Allocation of Special Facilities.....	7689-E
<u>RULE 3 APPLICATION FOR SERVICE</u>			
01-8670	REV 12/95	Credit Application .....	14197-E
02-2590	REV 10/00	Interim Service Agreement .....	17250-E
62-0683	REV 4/06	Application for Service—Residential Service.....	24761-E (T)
62-0684	REV 4/06	Application for Service—Residential Subdivision/Development .....	24762-E
62-0685	REV 4/06	Application for Service—Commercial/Industrial Development .....	24763-E
62-0686	REV 4/06	Application for Service—Agricultural Service.....	24764-E (T)
62-0687	REV 1/05	Application for Relocation/Rearrangement .....	22693-E
79-972	REV 5/03	Agreement for Unmetered Electrical Service.....	19879-E
79-1038	6/05	Application for Essential Use Customer Status .....	23599-E
<u>RULE 13 TEMPORARY SERVICE</u>			
79-875	REV 12/04	Rule 13 Temporary Service Agreement .....	22473-E
<u>RULES 15 AND 16 DISTRIBUTION LINE AND SERVICE EXTENSIONS</u>			
62-0980	REV 7/04	Distribution and Service Extension Agreement.....	18156-E
62-0981	REV 5/98	Distribution and Service Extension Agreement Option 1—Shared Construction .....	15613-E
62-0982	REV 7/04	Distribution and Service Extension Agreement—Provisions .....	21557-E
79-716	REV 7/04	General Terms and Conditions for Gas and Electric Extension and Service Construction by Applicant.....	21667-E
79-1003	REV 4/06	Statement of Applicant’s Contract Anticipated Costs .....	24765-E (T)
79-1004	7/04	Distribution and Service Extension Agreement—Exhibit A Cost Summary.....	21830-E
79-1018	9/04	Residential Rule 16 Electric/Gas Single Service Extensions .....	22107-E
79-1020	8/05	Internal Combustion Engine Conversion Incentive Distribution and Service Extension Agreement.....	23650-E
79-1021	8/05	General Terms and Condition for Internal Combustion Incentive Electric Extension and Service Construction by Applicant .....	23651-E
79-1022	8/05	Internal Combustion Engine Conversion Incentive Distribution Service and Extension Billing Letter.....	23652-E
79-1023	8/05	Application for Service – Internal Combustion Engine Conversion Incentive – Agricultural Service .....	23653-E

(Continued)



TABLE OF CONTENTS

	CAL P.U.C. SHEET NO.	
Title Page .....	8285-E	
Table of Contents:		
Rate Schedules .....	24767,24731,24730,24729-E	(T)
Preliminary Statements .....	24310,24309,24308,24307-E	
Rules .....	24602-E	
Maps, Contracts and Deviations .....	23053-E	
Sample Forms .....	19880,24766,24586,19236,20509,10572,23225-E	(T)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>RESIDENTIAL RATES</b>		
E-1	Residential Service .....	24640,24641,21589,19910,24339,21221-E
E-2	Experimental Residential Time-of-Use Service .....	22122,22326,22327,22328,22329,22122, 22330,22124,22331,21231,21614,21590,22126-E
E-3	Experimental Residential Critical Peak Pricing Service .....	22429,24642,24643,24644, 24645,24087,24646,24089,24647,23082,22501,21243,22436,22437,22438-E
EE	Service to Company Employees .....	24091-E
EM	Master-Metered Multifamily Service .....	24648,24649,21248,20648,24340,21250-E
ES	Multifamily Service .....	24650,24651,21592,23640,24342,21256-E
ESR	Residential RV Park and Residential Marina Service .....	24652,24653,21593,20657,24342,21261-E
ET	Mobilehome Park Service .....	24654,24655,24343,21594,22149,21267-E
E-7	Residential Time-of-Use Service .....	21268,24656,24657,21595,24344,24106-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service .....	21274,24658,24659,21277,24345,24109-E
E-8	Residential Seasonal Service Option .....	24660,24661,24546,22159-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers .....	20891,24662,24663,24664,24665,21596,21289,24347,21291-E
EL-1	Residential CARE Program Service .....	24118,24666,21597,24348,24120-E
EML	Master-Metered Multifamily CARE Program Service .....	24349,24667,21299,24123,22170-E
ESL	Multifamily CARE Program Service .....	24668,24669,21598,24351,24352,21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service .....	24670,24671,21599,24353,24354,21313-E
ETL	Mobilehome Park CARE Program Service .....	24672,24673,21600,22180,24355,21319-E
EL-7	Residential CARE Program Time-of-Use Service .....	21320,24133,24674,21601,24356,21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service .....	21326,24357,24675,19783,24358,21330-E
EL-8	Residential Seasonal CARE Program Service Option .....	24359,24676,24360,22190-E
E-FERA	Family Electric Rate Assistance .....	23963,23964,21643-E
<b>COMMERCIAL/INDUSTRIAL</b>		
A-1	Small General Service .....	24677,24678,24361,24362,21339-E
A-6	Small General Time-of-Use Service .....	22755,23445,24679,24680,21343,24363,21345-E
A-10	Medium General Demand-Metered Service .....	24148,24681,24682,24683,24684,22757,22874,24364,24365,21354,21355-E
A-15	Direct-Current General Service .....	24685,24686,24366,24157-E
E-19	Medium General Demand-Metered Time-of-Use Service .....	24158,24159,24160, 24687,24688,24163,22762,22763,24164,24165,24166,24167,24367,24169, 24170,24171,24172-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More .....	24173,24174,24689,24690,24177,22785,24178,22787,24179,24368,24181, 24182,24183,24184-E

(Continued)

**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	Palo Alto Muni Utilities
Accent Energy	Downey, Brand, Seymour & Rohwer	PG&E National Energy Group
Aglet Consumer Alliance	Duke Energy	Pinnacle CNG Company
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Elsesser	Dutcher, John	Praxair, Inc.
Anderson Donovan & Poole P.C.	Dynegy Inc.	Price, Roy
Applied Power Technologies	Ellison Schneider	Product Development Dept
APS Energy Services Co Inc	Energy Law Group LLP	R. M. Hairston & Company
Arter & Hadden LLP	Energy Management Services, LLC	R. W. Beck & Associates
Avista Corp	Enron Energy Services	Recon Research
Barkovich & Yap, Inc.	Exelon Energy Ohio, Inc	Regional Cogeneration Service
BART	Exeter Associates	RMC Lonestar
Bartle Wells Associates	Foster Farms	Sacramento Municipal Utility District
Blue Ridge Gas	Foster, Wheeler, Martinez	SCD Energy Solutions
Bohannon Development Co	Franciscan Mobilehome	Seattle City Light
BP Energy Company	Future Resources Associates, Inc	Sempra
Braun & Associates	G. A. Krause & Assoc	Sempra Energy
C & H Sugar Co.	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
CA Bldg Industry Association	GLJ Energy Publications	SESCO
CA Cotton Ginners & Growers Assoc.	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
CA League of Food Processors	Hanna & Morton	Silicon Valley Power
CA Water Service Group	Heeg, Peggy A.	Smurfit Stone Container Corp
California Energy Commission	Hitachi Global Storage Technologies	Southern California Edison
California Farm Bureau Federation	Hogan Manufacturing, Inc	SPURR
California Gas Acquisition Svcs	House, Lon	St. Paul Assoc
California ISO	Imperial Irrigation District	Stanford University
Calpine	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
Calpine Corp	International Power Technology	Tabors Caramanis & Associates
Calpine Gilroy Cogen	Interstate Gas Services, Inc.	Tansev and Associates
Cambridge Energy Research Assoc	IUCG/Sunshine Design LLC	Tecogen, Inc
Cameron McKenna	J. R. Wood, Inc	TFS Energy
Cardinal Cogen	JTM, Inc	Transcanada
Cellnet Data Systems	Kaiser Cement Corp	Turlock Irrigation District
Chevron Texaco	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Chevron USA Production Co.	Manatt, Phelps & Phillips	United Cogen Inc.
Childress, David A.	Marcus, David	URM Groups
City of Glendale	Masonite Corporation	Utility Cost Management LLC
City of Healdsburg	Matthew V. Brady & Associates	Utility Resource Network
City of Palo Alto	Maynor, Donald H.	Wellhead Electric Company
City of Redding	McKenzie & Assoc	Western Hub Properties, LLC
CLECA Law Office	McKenzie & Associates	White & Case
Commerce Energy	Meek, Daniel W.	WMA
Constellation New Energy	Mirant California, LLC	
CPUC	Modesto Irrigation Dist	
Cross Border Inc	Morrison & Foerster	
Crossborder Inc	Morse Richard Weisenmiller & Assoc.	
CSC Energy Services	Navigant Consulting	
Davis, Wright, Tremaine LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	
Department of Water & Power City	Northern California Power Agency	
DGS Natural Gas Services	Office of Energy Assessments	