

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



September 27, 2006

Advice Letter 2810-E/2810-E-A

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Electric rate changes pursuant to 2003 general rate case Phase 2 effective May 1, 2006

Dear Ms de la Torre:

Advice Letters 2810-E/2810-E-A is effective May 1, 2006 by Resolution E-4004. A copy of the advice letter and resolution are returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
Tariffs Section	
M Brown	D Poster
R Dela Torre	S Ramaiya
B Lam	
OCT 4 2006	
_____ Records _____	
Return to _____	File _____
cc to _____	



Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

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Internal: 223.4877
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April 5, 2006

Advice 2810-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Electric Rate Changes Pursuant to 2003 General Rate Case Phase
2 Effective May 1, 2006

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric rates. Rate tables are provided in Attachment 2, showing the rates requested in this advice letter. PG&E will supplement this advice letter with tariff sheets before the requested effective date. The tables in Attachment 1, attached to the Advice Letter Filing Summary sheet, summarize the revenue and average rate changes for bundled and Direct Access customers.

Purpose

PG&E submits this advice letter requesting approval of electric rates in compliance with Decision (D.) 05-11-005 in PG&E's 2003 General Rate Case (GRC) Phase 2 proceeding (A.04-06-024). Draft tariffs showing the text changes to the tariffs were filed and approved in Advice 2764-E. This filing provides the change in values to the rates, and will be supplemented with the tariffs before the requested effective date. Specifically, PG&E proposes revenue neutral rate changes in the residential class to support the change to baseline quantities and the new tier 3 rate for medical baseline customers. Other rate value changes are shown in Attachment 2.

Background

PG&E filed its 2003 GRC Phase 2 application on June 17, 2004. Settlement discussions resulted in a May 13, 2005 revenue allocation settlement agreement, and five subsequent customer class rate design settlement agreements filed by various settling parties. Decision 05-11-005 in PG&E's 2003 GRC Phase 2 proceeding addressed electric marginal costs, revenue allocation, and rate design

by adopting these six uncontested settlement agreements. The final decision adopted a number of provisions requiring electric rate and tariff modifications effective January 1, 2006, March 1, 2006, and May 1, 2006. The January 1, 2006 and March 1, 2006 changes have already been submitted to the Commission through Advice Letters 2706-E-A and 2791-E, respectively.

The May 1, 2006 changes were submitted to the Commission in draft form in Advice 2764-E and approved by the Commission on February 3, 2006.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **April 25, 2006**, 20 days from the date of filing. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jjj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **May 1, 2006**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.04-06-024. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Brian K. Cheng /BJ

Director, Regulatory Relations

Attachments

cc: Service List A.04-06-024

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2810-E**

Subject of AL: Electric Rate Changes Pursuant to 2003 General Rate Case Phase 2 Effective May 1, 2006

Keywords (choose from CPUC listing): Compliance, Baseline,

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.05-11-005

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **May 1, 2006**

No. of tariff sheets: 0 – to be supplemented with tariff sheets prior to effective date

Estimated system annual revenue effect: (%): See attached bundled and direct access revenue and average rate summaries (Attachment 1)

Estimated system average rate effect (%): See attached bundled and direct access revenue and average rate summaries (Attachment 1)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). See Attachment 1

Tariff schedules affected: Electric rate schedules

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 2706-E-A, 2791-E, 2795-E-B, 2798-E

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Pacific Gas and Electric Company
Attn: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com**

Advice 2810-E
Attachment 1

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 2810-E
Attachment 1

BOLD RESULTS	Total Revenue	Generation Revenue	TO8 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
Class/Schedule	At Present														
RESIDENTIAL															
E-1	\$3,573,444,229	\$1,494,896,712	\$198,963,915	\$7,452,769	-\$14,453,854	\$66,204,032	\$1,236,274,937	\$158,774,189	\$8,589,736	\$154,505,541	-\$48,791,224	\$107,624,997	\$104,359,006	\$98,711,874	\$3,573,112,631
EL-1	\$458,880,335	\$148,635,127	\$46,652,435	\$1,750,358	-\$3,394,635	\$15,541,155	\$147,327,884	\$28,111,744	\$2,016,074	\$36,280,157	-\$11,456,892	\$0	\$24,505,019	\$23,178,989	\$459,147,417
E-7	\$143,246,654	\$71,356,177	\$7,854,896	\$294,894	-\$571,915	\$2,618,299	\$39,842,463	\$5,585,108	\$339,575	\$6,112,342	-\$1,930,213	\$3,976,659	\$4,128,512	\$3,905,108	\$143,511,903
E-8	\$205,114,094	\$126,630,643	\$9,127,662	\$342,677	-\$664,585	\$3,042,554	\$40,215,303	\$6,635,467	\$394,597	\$7,102,754	-\$2,242,975	\$5,036,309	\$4,797,474	\$4,537,870	\$204,955,750
EL-8	\$10,565,190	\$3,877,365	\$1,216,416	\$45,668	-\$88,567	\$405,472	\$2,519,628	\$644,881	\$52,587	\$946,563	-\$298,915	\$0	\$639,345	\$604,748	\$10,565,190
TOTAL RES	\$4,391,250,503	\$1,845,396,023	\$263,815,325	\$9,886,365	-\$19,173,557	\$87,811,512	\$1,466,180,216	\$199,751,389	\$11,392,569	\$204,947,358	-\$64,720,218	\$116,637,965	\$138,429,356	\$130,938,590	\$4,391,292,892
SMALL L&P															
A-1	\$1,042,642,451	\$432,051,907	\$56,969,481	\$2,107,488	-\$4,087,250	\$19,032,362	\$365,068,667	\$49,621,768	\$2,426,805	\$45,598,382	-\$14,369,238	\$30,936,718	\$29,377,109	\$27,908,253	\$1,042,642,451
A-6	\$280,735,455	\$141,762,689	\$18,427,107	\$681,560	-\$1,321,813	\$6,156,086	\$62,864,239	\$12,743,104	\$784,826	\$14,746,477	-\$4,646,999	\$10,012,144	\$9,500,531	\$9,025,505	\$280,735,455
A-15	\$337,675	\$65,931	\$8,756	\$324	-\$628	\$2,925	\$238,799	\$7,627	\$373	\$0	\$0	\$4,761	\$4,516	\$4,290	\$337,675
TC-1	\$7,370,647	\$1,049,850	\$401,400	\$14,850	-\$28,800	\$134,100	\$4,925,347	\$234,900	\$17,100	\$0	\$0	\$218,250	\$207,000	\$196,650	\$7,370,647
TOTAL SMALL	\$1,331,086,229	\$574,930,377	\$75,806,744	\$2,804,222	-\$5,438,491	\$25,325,473	\$433,097,053	\$62,607,399	\$3,229,104	\$60,344,858	-\$19,016,237	\$41,171,873	\$39,089,155	\$37,134,698	\$1,331,086,229
MEDIUM L&P															
A-10 T	\$787,766	\$583,723	\$55,776	\$2,005	-\$3,888	\$18,663	\$9,757	\$35,839	\$2,308	\$0	\$0	\$29,461	\$27,578	\$26,545	\$787,766
A-10 P	\$14,128,982	\$8,998,140	\$881,509	\$33,060	-\$64,116	\$294,954	\$1,964,282	\$602,091	\$38,069	\$3,644	-\$1,148	\$485,881	\$454,824	\$437,793	\$14,128,982
A-10 S	\$1,960,324,816	\$1,148,182,405	\$118,860,303	\$4,399,103	-\$8,531,593	\$39,770,653	\$381,249,936	\$83,449,648	\$5,065,634	\$6,616,265	-\$2,084,957	\$64,571,642	\$60,520,991	\$58,254,786	\$1,960,324,816
TOTAL MEDIUM	\$1,975,241,565	\$1,157,764,268	\$119,797,588	\$4,434,167	-\$8,599,597	\$40,084,270	\$383,223,975	\$84,087,578	\$5,106,011	\$6,619,909	-\$2,086,106	\$65,086,983	\$61,003,393	\$58,719,125	\$1,975,241,565
E-19 CLASS															
E-19 T	\$3,130,133	\$2,252,837	\$191,690	\$9,165	-\$17,775	\$64,140	\$112,649	\$150,535	\$10,554	\$0	\$0	\$134,703	\$100,264	\$121,372	\$3,130,133
E-19 P	\$91,968,716	\$60,703,233	\$5,540,113	\$251,619	-\$487,988	\$1,853,693	\$10,037,188	\$3,987,773	\$289,743	\$15,649	-\$4,931	\$3,698,031	\$2,752,555	\$3,332,040	\$91,968,716
E-19 S	\$1,001,847,708	\$588,928,172	\$49,288,501	\$2,434,261	-\$4,720,991	\$16,491,643	\$208,545,727	\$42,193,855	\$2,803,088	\$1,861,480	-\$586,601	\$35,743,720	\$26,629,338	\$32,235,515	\$1,001,847,708
TOTAL E-19	\$1,096,946,557	\$651,884,242	\$55,020,304	\$2,695,045	-\$5,226,754	\$18,409,475	\$218,695,564	\$46,332,162	\$3,103,385	\$1,877,129	-\$591,532	\$39,576,454	\$29,482,157	\$35,688,927	\$1,096,946,557
STREETLIGHTS															
	\$64,827,849	\$21,073,650	\$1,833,173	\$129,262	-\$250,690	\$611,058	\$35,313,350	\$2,114,838	\$148,847			\$1,899,762	\$242,856	\$1,711,744	\$64,827,849
STANDBY															
STANDBY T	\$28,759,558	\$13,736,495	\$5,500,486	\$79,687	-\$154,544	\$1,833,495	\$3,506,738	\$1,378,821	\$91,760			\$1,171,152	\$560,221	\$1,055,245	\$28,759,558
STANDBY P	\$1,977,187	\$1,018,776	\$205,052	\$3,036	-\$5,888	\$68,351	\$506,253	\$71,944	\$3,496			\$44,620	\$21,344	\$40,204	\$1,977,187
STANDBY S	\$3,020,818	\$1,617,465	\$306,603	\$4,463	-\$8,656	\$102,201	\$745,014	\$92,511	\$5,139			\$65,596	\$31,378	\$59,104	\$3,020,818
TOTAL STANDBY	\$33,757,563	\$16,372,737	\$6,012,141	\$87,186	-\$169,088	\$2,004,047	\$4,758,005	\$1,543,275	\$100,396			\$1,281,368	\$612,943	\$1,154,552	\$33,757,563
AGRICULTURE															
AG-1A	\$46,288,070	\$11,654,501	\$946,019	\$53,918	-\$104,569	\$315,340	\$29,284,230	\$1,798,907	\$62,088			\$792,434	\$771,194	\$714,008	\$46,288,070
AG-RA	\$4,969,772	\$1,398,727	\$150,094	\$8,555	-\$16,591	\$50,031	\$2,796,983	\$210,754	\$9,851			\$125,727	\$122,357	\$113,284	\$4,969,772
AG-VA	\$4,501,185	\$1,326,616	\$134,822	\$7,684	-\$14,903	\$44,941	\$2,477,639	\$190,940	\$8,848			\$112,934	\$109,907	\$101,757	\$4,501,185
AG-4A	\$21,310,115	\$6,204,316	\$646,754	\$36,862	-\$71,489	\$215,585	\$11,782,666	\$895,850	\$42,447			\$541,754	\$527,233	\$488,137	\$21,310,115
AG-5A	\$10,559,515	\$3,490,466	\$389,990	\$22,227	-\$43,108	\$129,997	\$5,148,737	\$456,672	\$25,595			\$326,675	\$317,919	\$294,345	\$10,559,515
AG-1B	\$48,097,768	\$16,590,393	\$1,447,440	\$82,497	-\$159,993	\$482,480	\$23,912,688	\$2,162,411	\$94,996			\$1,212,450	\$1,179,951	\$1,092,455	\$48,097,768
AG-RB	\$4,055,095	\$1,579,137	\$139,587	\$7,956	-\$15,429	\$46,529	\$1,758,496	\$193,590	\$9,161			\$116,925	\$113,791	\$105,353	\$4,055,095
AG-VB	\$2,402,578	\$909,405	\$85,403	\$4,868	-\$9,440	\$28,468	\$1,058,635	\$114,018	\$5,605			\$71,538	\$69,620	\$64,458	\$2,402,578
AG-4B	\$48,445,093	\$19,660,275	\$1,826,240	\$104,086	-\$201,864	\$608,747	\$19,606,305	\$2,324,592	\$119,857			\$1,529,752	\$1,488,748	\$1,378,354	\$48,445,093
AG-4C	\$7,383,344	\$2,443,079	\$284,222	\$16,199	-\$31,417	\$94,741	\$3,533,881	\$339,692	\$18,654			\$238,079	\$231,697	\$214,517	\$7,383,344
AG-5B	\$259,811,233	\$94,641,349	\$14,697,506	\$837,682	-\$1,624,595	\$4,899,169	\$96,403,831	\$13,605,982	\$964,603			\$12,311,383	\$11,981,387	\$11,092,937	\$259,811,233
AG-5C	\$28,563,728	\$9,779,914	\$1,691,639	\$96,615	-\$186,986	\$563,880	\$10,889,500	\$1,545,556	\$111,023			\$1,417,003	\$1,379,022	\$1,276,764	\$28,563,728
Total AG A	\$87,628,657	\$24,074,626	\$2,267,680	\$129,246	-\$250,659	\$755,893	\$51,490,255	\$3,553,123	\$148,829			\$1,899,525	\$1,848,609	\$1,711,530	\$87,628,657
Total AG B	\$398,758,839	\$145,603,553	\$20,172,038	\$1,149,702	-\$2,229,724	\$6,724,013	\$157,163,336	\$20,285,841	\$1,323,899			\$16,897,130	\$16,444,217	\$15,224,837	\$398,758,839
TOTAL AG	\$486,387,496	\$169,678,179	\$22,439,717	\$1,278,948	-\$2,480,383	\$7,479,906	\$208,653,591	\$23,838,963	\$1,472,728			\$18,796,655	\$18,292,827	\$16,936,367	\$486,387,496
E-20 CLASS															
E-20 T	\$258,624,026	\$187,804,189	\$19,706,930	\$948,719	-\$1,839,940	\$6,565,580	-\$991,192	\$11,269,634	\$1,092,464			\$13,943,297	\$7,561,004	\$12,563,341	\$258,624,026
E-20 P	\$465,927,508	\$311,267,831	\$27,355,930	\$1,371,688	-\$2,660,244	\$9,116,978	\$46,900,544	\$20,201,227	\$1,579,520			\$20,159,661	\$12,469,893	\$18,164,478	\$465,927,508
E-20 S	\$333,536,760	\$190,803,191	\$17,761,089	\$846,917	-\$1,642,505	\$5,920,064	\$72,138,371	\$14,089,612	\$975,237			\$12,447,107	\$8,982,448	\$11,215,228	\$333,536,760
TOTAL E-20	\$1,058,088,294	\$689,875,211	\$64,823,949	\$3,167,324	-\$6,142,689	\$21,602,623	\$118,047,723	\$45,560,473	\$3,647,222			\$46,550,065	\$29,013,346	\$41,943,048	\$1,058,088,294
SYSTEM															
	\$10,437,586,056	\$5,126,974,687	\$609,548,941	\$24,482,519	-\$47,481,249	\$203,328,363	\$2,867,969,475	\$465,836,078	\$28,200,262	\$273,789,254	-\$86,414,093	\$331,001,126	\$316,166,033	\$324,227,051	\$10,437,628,446

Note: Non-residential rate changes shown in Attachment 2 of this advice letter are not reflected in the results shown above.

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 2810-E
Attachment 1

BOLD RESULTS	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	22,588,529,430	\$0.15820	\$0.06618	\$0.00881	\$0.00033	-\$0.00064	\$0.00293	\$0.05473	\$0.00703	\$0.00038	\$0.00684	-\$0.00216	\$0.00476	\$0.00462	\$0.00437	\$0.15818	0.0%
EL-1	5,304,116,573	\$0.08651	\$0.02802	\$0.00880	\$0.00033	-\$0.00064	\$0.00293	\$0.02778	\$0.00530	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.08656	0.1%
E-7	893,617,302	\$0.16030	\$0.07985	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.04459	\$0.00625	\$0.00038	\$0.00684	-\$0.00216	\$0.00445	\$0.00462	\$0.00437	\$0.16060	0.2%
E-8	1,038,414,301	\$0.19753	\$0.12195	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.03873	\$0.00639	\$0.00038	\$0.00684	-\$0.00216	\$0.00485	\$0.00462	\$0.00437	\$0.19737	-0.1%
EL-8	<u>138,386,381</u>	<u>\$0.07635</u>	<u>\$0.02802</u>	<u>\$0.00879</u>	<u>\$0.00033</u>	<u>-\$0.00064</u>	<u>\$0.00293</u>	<u>\$0.01821</u>	<u>\$0.00466</u>	<u>\$0.00038</u>	<u>\$0.00684</u>	<u>-\$0.00216</u>	<u>\$0.00000</u>	<u>\$0.00462</u>	<u>\$0.00437</u>	<u>\$0.07635</u>	<u>0.0%</u>
TOTAL RES	29,963,063,987	\$0.14656	\$0.06159	\$0.00880	\$0.00033	-\$0.00064	\$0.00293	\$0.04893	\$0.00667	\$0.00038	\$0.00684	-\$0.00216	\$0.00389	\$0.00462	\$0.00437	\$0.14656	0.0%
SMALL L&P																	
A-1	6,386,327,963	\$0.16326	\$0.06765	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.05716	\$0.00777	\$0.00038	\$0.00714	-\$0.00225	\$0.00484	\$0.00460	\$0.00437	\$0.16326	0.0%
A-6	2,065,332,873	\$0.13593	\$0.06864	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.03044	\$0.00617	\$0.00038	\$0.00714	-\$0.00225	\$0.00485	\$0.00460	\$0.00437	\$0.13593	0.0%
A-15	981,644	\$0.34399	\$0.06716	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.24326	\$0.00777	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00460	\$0.00437	\$0.34399	0.0%
TC-1	45,000,000	<u>\$0.16379</u>	<u>\$0.02333</u>	<u>\$0.00892</u>	<u>\$0.00033</u>	<u>-\$0.00064</u>	<u>\$0.00298</u>	<u>\$0.10945</u>	<u>\$0.00522</u>	<u>\$0.00038</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00485</u>	<u>\$0.00460</u>	<u>\$0.00437</u>	<u>\$0.16379</u>	<u>0.0%</u>
TOTAL SMALL	8,497,642,479	\$0.15664	\$0.06766	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.05097	\$0.00737	\$0.00038	\$0.00710	-\$0.00224	\$0.00485	\$0.00460	\$0.00437	\$0.15664	0.0%
MEDIUM L&P																	
A-10 T	6,074,381	\$0.12969	\$0.09610	\$0.00918	\$0.00033	-\$0.00064	\$0.00307	\$0.00161	\$0.00590	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00454	\$0.00437	\$0.12969	0.0%
A-10 P	100,181,568	\$0.14103	\$0.08982	\$0.00880	\$0.00033	-\$0.00064	\$0.00294	\$0.01961	\$0.00601	\$0.00038	\$0.00004	-\$0.00001	\$0.00485	\$0.00454	\$0.00437	\$0.14103	0.0%
A-10 S	<u>13,330,614,755</u>	<u>\$0.14705</u>	<u>\$0.08613</u>	<u>\$0.00892</u>	<u>\$0.00033</u>	<u>-\$0.00064</u>	<u>\$0.00298</u>	<u>\$0.02860</u>	<u>\$0.00626</u>	<u>\$0.00038</u>	<u>\$0.00050</u>	<u>-\$0.00016</u>	<u>\$0.00484</u>	<u>\$0.00454</u>	<u>\$0.00437</u>	<u>\$0.14705</u>	<u>0.0%</u>
TOTAL MEDIUM	13,436,870,704	\$0.14700	\$0.08616	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.02852	\$0.00626	\$0.00038	\$0.00049	-\$0.00016	\$0.00484	\$0.00454	\$0.00437	\$0.14700	0.0%
E-19 CLASS																	
E-19 T	27,773,913	\$0.11270	\$0.08111	\$0.00690	\$0.00033	-\$0.00064	\$0.00231	\$0.00406	\$0.00542	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.11270	0.0%
E-19 P	762,480,523	\$0.12062	\$0.07961	\$0.00727	\$0.00033	-\$0.00064	\$0.00243	\$0.01316	\$0.00523	\$0.00038	\$0.00002	-\$0.00001	\$0.00485	\$0.00361	\$0.00437	\$0.12062	0.0%
E-19 S	<u>7,376,548,002</u>	<u>\$0.13582</u>	<u>\$0.07984</u>	<u>\$0.00668</u>	<u>\$0.00033</u>	<u>-\$0.00064</u>	<u>\$0.00224</u>	<u>\$0.02827</u>	<u>\$0.00572</u>	<u>\$0.00038</u>	<u>\$0.00025</u>	<u>-\$0.00008</u>	<u>\$0.00485</u>	<u>\$0.00361</u>	<u>\$0.00437</u>	<u>\$0.13582</u>	<u>0.0%</u>
TOTAL E-19	8,166,802,439	\$0.13432	\$0.07982	\$0.00674	\$0.00033	-\$0.00064	\$0.00225	\$0.02678	\$0.00567	\$0.00038	\$0.00023	-\$0.00007	\$0.00485	\$0.00361	\$0.00437	\$0.13432	0.0%
STREETLIGHTS																	
STREETLIGHTS	391,703,528	\$0.16550	\$0.05380	\$0.00468	\$0.00033	-\$0.00064	\$0.00156	\$0.09015	\$0.00540	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00062	\$0.00437	\$0.16550	0.0%
STANDBY																	
STANDBY T	241,474,730	\$0.11910	\$0.05689	\$0.02278	\$0.00033	-\$0.00064	\$0.00759	\$0.01452	\$0.00571	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.11910	0.0%
STANDBY P	9,199,976	\$0.21491	\$0.11074	\$0.02229	\$0.00033	-\$0.00064	\$0.00743	\$0.05503	\$0.00782	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.21491	0.0%
STANDBY S	<u>13,524,934</u>	<u>\$0.22335</u>	<u>\$0.11959</u>	<u>\$0.02267</u>	<u>\$0.00033</u>	<u>-\$0.00064</u>	<u>\$0.00756</u>	<u>\$0.05508</u>	<u>\$0.00684</u>	<u>\$0.00038</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00485</u>	<u>\$0.00232</u>	<u>\$0.00437</u>	<u>\$0.22335</u>	<u>0.0%</u>
TOTAL STANDBY	264,199,640	\$0.12777	\$0.06197	\$0.02276	\$0.00033	-\$0.00064	\$0.00759	\$0.01801	\$0.00584	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.12777	0.0%
AGRICULTURE																	
AG-1A	163,388,484	\$0.28330	\$0.07133	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.17923	\$0.01101	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.28330	0.0%
AG-RA	25,923,028	\$0.19171	\$0.05396	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.10790	\$0.00813	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19171	0.0%
AG-VA	23,285,331	\$0.19331	\$0.05697	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.10640	\$0.00820	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19331	0.0%
AG-4A	111,701,945	\$0.19078	\$0.05554	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.10548	\$0.00802	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19078	0.0%
AG-5A	67,355,754	\$0.15677	\$0.05182	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.07644	\$0.00678	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15677	0.0%
AG-1B	249,989,696	\$0.19240	\$0.06636	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.09565	\$0.00865	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19240	0.0%
AG-RB	24,108,285	\$0.16820	\$0.06550	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.07294	\$0.00803	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.16820	0.0%
AG-VB	14,750,074	\$0.16289	\$0.06165	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.07177	\$0.00773	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.16289	0.0%
AG-4B	315,412,794	\$0.15359	\$0.06233	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.06216	\$0.00737	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15359	0.0%
AG-4C	49,088,449	\$0.15041	\$0.04977	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.07199	\$0.00692	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15041	0.0%
AG-5B	2,538,429,430	\$0.10235	\$0.03728	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.03798	\$0.00536	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.10235	0.0%
AG-5C	292,165,596	\$0.09777	\$0.03347	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.03727	\$0.00529	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.09777	0.0%
Total AG A	391,654,542	\$0.22374	\$0.06147	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.13147	\$0.00907	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.22374	0.0%
Total AG B	<u>3,483,944,324</u>	<u>\$0.11446</u>	<u>\$0.04179</u>	<u>\$0.00579</u>	<u>\$0.00033</u>	<u>-\$0.00064</u>	<u>\$0.00193</u>	<u>\$0.04511</u>	<u>\$0.00582</u>	<u>\$0.00038</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00485</u>	<u>\$0.00472</u>	<u>\$0.00437</u>	<u>\$0.11446</u>	<u>0.0%</u>
TOTAL AG	3,875,598,866	\$0.12550	\$0.04378	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.05384	\$0.00615	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.12550	0.0%
E-20 CLASS																	
E-20 T	2,874,906,508	\$0.08996	\$0.06533	\$0.00685	\$0.00033	-\$0.00064	\$0.00228	-\$0.00034	\$0.00392	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00263	\$0.00437	\$0.08996	0.0%
E-20 P	4,156,631,162	\$0.11209	\$0.07488	\$0.00658	\$0.00033	-\$0.00064	\$0.00219	\$0.01128	\$0.00486	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00300	\$0.00437	\$0.11209	0.0%
E-20 S	<u>2,566,413,827</u>	<u>\$0.12996</u>	<u>\$0.07435</u>	<u>\$0.00692</u>	<u>\$0.00033</u>	<u>-\$0.00064</u>	<u>\$0.00231</u>	<u>\$0.02811</u>	<u>\$0.00549</u>	<u>\$0.00038</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00485</u>	<u>\$0.00350</u>	<u>\$0.00437</u>	<u>\$0.12996</u>	<u>0.0%</u>
TOTAL E-20	9,597,951,498	\$0.11024	\$0.07188	\$0.00675	\$0.00033	-\$0.00064	\$0.00225	\$0.01230	\$0.00475	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00302	\$0.00437	\$0.11024	0.0%
SYSTEM																	
SYSTEM	74,193,833,142	\$0.14068	\$0.06910	\$0.00822	\$0.00033	-\$0.00064	\$0.00274	\$0.03866	\$0.00628	\$0.00038	\$0.00369	-\$0.00116	\$0.00446	\$0.00426	\$0.00437	\$0.14068	0.0%

Note: Non-residential rate changes shown in Attachment 2 of this advice letter are not reflected in the results shown above.

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 2810-E
Attachment 1

DA RESULTS	Total Revenue	TO8 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	ECRA	DWR Power	Total Proposed Revenue
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
RESIDENTIAL															
E-1	\$6,380,112	\$597,014	\$22,413	-\$43,469	\$199,005	\$3,749,896	\$477,475	\$25,809	\$464,571	-\$146,707	\$109,572	\$313,789	\$296,809	\$297,312	\$6,363,490
EL-1	\$676,858	\$103,815	\$3,897	-\$7,559	\$34,605	\$312,097	\$62,596	\$4,488	\$80,784	-\$25,511	\$0	\$54,565	\$51,612	\$0	\$675,390
E-7	\$470,415	\$50,480	\$1,895	-\$3,675	\$16,827	\$269,567	\$35,893	\$2,182	\$39,282	-\$12,405	\$4,302	\$26,532	\$25,097	\$11,674	\$467,652
E-8	\$386,728	\$44,160	\$1,658	-\$3,215	\$14,720	\$188,868	\$32,102	\$1,909	\$34,363	-\$10,851	\$9,759	\$23,210	\$21,954	\$26,480	\$385,116
EL-8	<u>\$38,969</u>	<u>\$7,025</u>	<u>\$264</u>	<u>-\$512</u>	<u>\$2,342</u>	<u>\$14,797</u>	<u>\$3,724</u>	<u>\$304</u>	<u>\$5,467</u>	<u>-\$1,726</u>	<u>\$0</u>	<u>\$3,692</u>	<u>\$3,493</u>	<u>\$0</u>	<u>\$38,870</u>
TOTAL RES	\$7,953,083	\$802,494	\$30,128	-\$58,430	\$267,498	\$4,535,225	\$611,791	\$34,693	\$624,466	-\$197,200	\$123,633	\$421,789	\$398,965	\$335,466	\$7,930,517
SMALL L&P															
A-1	\$3,899,104	\$333,773	\$12,348	-\$23,948	\$111,507	\$1,984,184	\$290,742	\$14,219	\$267,168	-\$84,192	\$176,907	\$172,125	\$163,519	\$480,750	\$3,899,104
A-6	\$4,074,061	\$463,226	\$17,137	-\$33,236	\$154,755	\$1,586,041	\$320,415	\$19,734	\$370,789	-\$116,845	\$222,251	\$238,883	\$226,939	\$603,972	\$4,074,061
A-15	\$1,011	\$46	\$2	-\$3	\$15	\$808	\$40	\$2	\$0	\$0	\$15	\$24	\$23	\$40	\$1,011
TC-1															
TOTAL SMALL	\$7,974,177	\$797,046	\$29,487	-\$57,187	\$266,278	\$3,571,033	\$611,198	\$33,955	\$637,957	-\$201,037	\$399,173	\$411,033	\$390,481	\$1,084,762	\$7,974,177
MEDIUM L&P															
A-10 T															\$0
A-10 P	\$369,969	\$33,591	\$2,191	-\$4,249	\$11,239	\$105,204	\$39,902	\$2,523	\$447	-\$141	\$32,201	\$30,142	\$29,014	\$87,904	\$369,969
A-10 S	<u>\$52,951,094</u>	<u>\$5,453,615</u>	<u>\$260,862</u>	<u>-\$505,915</u>	<u>\$1,824,784</u>	<u>\$19,308,037</u>	<u>\$4,948,483</u>	<u>\$300,387</u>	<u>\$166,349</u>	<u>-\$52,421</u>	<u>\$3,808,048</u>	<u>\$3,588,836</u>	<u>\$3,454,452</u>	<u>\$10,395,578</u>	<u>\$52,951,094</u>
TOTAL MEDIUM	\$53,321,063	\$5,487,206	\$263,053	-\$510,164	\$1,836,023	\$19,413,241	\$4,988,385	\$302,910	\$166,796	-\$52,562	\$3,840,248	\$3,618,978	\$3,483,466	\$10,483,482	\$53,321,063
E-19 CLASS															
E-19 T	\$231,958	\$31,092	\$1,780	-\$3,453	\$10,403	\$15,181	\$29,241	\$2,050	\$0	\$0	\$26,166	\$19,476	\$23,576	\$76,447	\$231,958
E-19 P	\$10,400,898	\$1,168,134	\$66,046	-\$128,089	\$390,858	\$2,377,427	\$1,046,725	\$76,053	\$0	\$0	\$970,673	\$722,501	\$874,606	\$2,835,965	\$10,400,898
E-19 S	<u>\$157,657,941</u>	<u>\$12,812,517</u>	<u>\$822,754</u>	<u>-\$1,595,644</u>	<u>\$4,287,078</u>	<u>\$59,522,277</u>	<u>\$14,261,065</u>	<u>\$947,413</u>	<u>\$87,406</u>	<u>-\$27,544</u>	<u>\$11,894,214</u>	<u>\$9,000,427</u>	<u>\$10,895,254</u>	<u>\$34,750,723</u>	<u>\$157,657,941</u>
TOTAL E-19	\$168,290,797	\$14,011,743	\$890,580	-\$1,727,185	\$4,688,340	\$61,914,884	\$15,337,031	\$1,025,516	\$87,406	-\$27,544	\$12,891,052	\$9,742,404	\$11,793,436	\$37,663,135	\$168,290,797
AGRICULTURE															
AG-1A	\$58,219	\$2,039	\$116	-\$225	\$680	\$42,630	\$3,877	\$134	\$0	\$0	\$1,562	\$1,662	\$1,539	\$4,206	\$58,219
AG-RA															
AG-VA	\$12,934	\$478	\$27	-\$53	\$159	\$9,384	\$677	\$31	\$0	\$0	\$400	\$390	\$361	\$1,078	\$12,934
AG-4A	\$25,210	\$1,538	\$88	-\$170	\$513	\$14,300	\$2,130	\$101	\$0	\$0	\$1,163	\$1,254	\$1,161	\$3,133	\$25,210
AG-5A	\$7,213	\$433	\$25	-\$48	\$144	\$4,104	\$507	\$28	\$0	\$0	\$363	\$353	\$327	\$977	\$7,213
AG-1B	\$11,005	\$416	\$24	-\$46	\$139	\$7,888	\$621	\$27	\$0	\$0	\$348	\$339	\$314	\$937	\$11,005
AG-RB															
AG-VB	\$2,332	\$15	\$1	-\$2	\$5	\$2,225	\$19	\$1	\$0	\$0	\$12	\$12	\$11	\$33	\$2,332
AG-4B	\$56,639	\$3,141	\$179	-\$347	\$1,047	\$34,056	\$3,998	\$206	\$0	\$0	\$2,554	\$2,560	\$2,370	\$6,876	\$56,639
AG-4C															
AG-5B	\$2,117,673	\$201,197	\$11,467	-\$22,239	\$67,066	\$727,639	\$186,255	\$13,205	\$0	\$0	\$167,141	\$164,015	\$151,853	\$450,076	\$2,117,673
AG-5C	\$220,779	\$19,456	\$1,109	-\$2,151	\$6,485	\$106,279	\$17,776	\$1,277	\$0	\$0	\$10,833	\$15,860	\$14,684	\$29,171	\$220,779
Total AG A	\$103,576	\$4,488	\$256	-\$496	\$1,496	\$70,418	\$7,192	\$295	\$0	\$0	\$3,489	\$3,659	\$3,387	\$9,394	\$103,576
Total AG B	<u>\$2,408,429</u>	<u>\$224,223</u>	<u>\$12,780</u>	<u>-\$24,785</u>	<u>\$74,741</u>	<u>\$878,087</u>	<u>\$208,668</u>	<u>\$14,716</u>	<u>\$0</u>	<u>\$0</u>	<u>\$180,888</u>	<u>\$182,786</u>	<u>\$169,232</u>	<u>\$487,092</u>	<u>\$2,408,429</u>
TOTAL AG	\$2,512,005	\$228,711	\$13,035	-\$25,281	\$76,237	\$948,505	\$215,859	\$15,010	\$0	\$0	\$184,377	\$186,445	\$172,620	\$496,487	\$2,512,005
E-20 CLASS															
E-20 T	\$86,501,875	\$15,065,605	\$961,612	-\$1,864,944	\$5,021,868	-\$14,831,477	\$12,759,634	\$1,236,903	\$0	\$0	\$11,709,779	\$7,463,537	\$12,401,390	\$36,577,969	\$86,501,875
E-20 P	\$96,933,979	\$11,296,442	\$643,917	-\$1,248,809	\$3,765,481	\$19,517,955	\$9,529,731	\$745,123	\$0	\$0	\$9,463,632	\$5,853,793	\$8,527,026	\$28,839,688	\$96,933,979
E-20 S	<u>\$45,376,857</u>	<u>\$3,991,196</u>	<u>\$216,712</u>	<u>-\$420,290</u>	<u>\$1,330,399</u>	<u>\$18,195,295</u>	<u>\$4,052,083</u>	<u>\$280,472</u>	<u>\$0</u>	<u>\$0</u>	<u>\$3,185,012</u>	<u>\$2,298,462</u>	<u>\$2,869,794</u>	<u>\$9,377,725</u>	<u>\$45,376,857</u>
TOTAL E-20	\$228,812,712	\$30,353,243	\$1,822,241	-\$3,534,043	\$10,117,748	\$22,881,773	\$26,341,447	\$2,262,498	\$0	\$0	\$24,358,423	\$15,615,792	\$23,798,209	\$74,795,382	\$228,812,712
SYSTEM	\$468,863,837	\$51,680,442	\$3,048,525	-\$5,912,290	\$17,252,123	\$113,264,661	\$48,105,711	\$3,674,582	\$1,516,625	-\$478,342	\$41,796,905	\$29,996,440	\$40,037,176	\$124,858,713	\$468,841,272

Note: Non-residential rate changes shown in Attachment 2 of this advice letter are not reflected in the results shown above.

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 2810-E
Attachment 1

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	DWR Power Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	67,919,682	\$0.09394	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.05521	\$0.00703	\$0.00038	\$0.00684	-\$0.00216	\$0.00161	\$0.00462	\$0.00437	\$0.00438	\$0.09369	-0.3%
EL-1	11,810,545	\$0.05731	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.02643	\$0.00530	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.00000	\$0.05719	-0.2%
E-7	5,742,942	\$0.08191	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.04694	\$0.00625	\$0.00038	\$0.00684	-\$0.00216	\$0.00075	\$0.00462	\$0.00437	\$0.00203	\$0.08143	-0.6%
E-8	5,023,838	\$0.07698	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.03759	\$0.00639	\$0.00038	\$0.00684	-\$0.00216	\$0.00194	\$0.00462	\$0.00437	\$0.00527	\$0.07666	-0.4%
EL-8	799,242	\$0.04876	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.01851	\$0.00466	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.00000	\$0.04863	-0.3%
TOTAL RES	91,296,249	\$0.08711	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.04968	\$0.00670	\$0.00038	\$0.00684	-\$0.00216	\$0.00135	\$0.00462	\$0.00437	\$0.00367	\$0.08687	-0.3%
SMALL L&P																	
A-1	37,418,538	\$0.10420	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.05303	\$0.00777	\$0.00038	\$0.00714	-\$0.00225	\$0.00473	\$0.00460	\$0.00437	\$0.01285	\$0.10420	0.0%
A-6	51,931,171	\$0.07845	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.03054	\$0.00617	\$0.00038	\$0.00714	-\$0.00225	\$0.00428	\$0.00460	\$0.00437	\$0.01163	\$0.07845	0.0%
A-15	5,186	\$0.19504	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.15575	\$0.00777	\$0.00038	\$0.00000	\$0.00000	\$0.00285	\$0.00460	\$0.00437	\$0.00773	\$0.19504	0.0%
TC-1																	
TOTAL SMALL	89,354,895	\$0.08924	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.03996	\$0.00684	\$0.00038	\$0.00714	-\$0.00225	\$0.00447	\$0.00460	\$0.00437	\$0.01214	\$0.08924	0.0%
MEDIUM L&P																	
A-10 T																	
A-10 P	6,639,310	\$0.05572	\$0.00506	\$0.00033	-\$0.00064	\$0.00169	\$0.01585	\$0.00601	\$0.00038	\$0.00007	-\$0.00002	\$0.00485	\$0.00454	\$0.00437	\$0.01324	\$0.05572	0.0%
A-10 S	790,492,420	\$0.06698	\$0.00690	\$0.00033	-\$0.00064	\$0.00231	\$0.02443	\$0.00626	\$0.00038	\$0.00021	-\$0.00007	\$0.00482	\$0.00454	\$0.00437	\$0.01315	\$0.06698	0.0%
TOTAL MEDIUM	797,131,729	\$0.06689	\$0.00688	\$0.00033	-\$0.00064	\$0.00230	\$0.02435	\$0.00626	\$0.00038	\$0.00021	-\$0.00007	\$0.00482	\$0.00454	\$0.00437	\$0.01315	\$0.06689	0.0%
E-19 CLASS																	
E-19 T	5,394,958	\$0.04300	\$0.00576	\$0.00033	-\$0.00064	\$0.00193	\$0.00281	\$0.00542	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.01417	\$0.04300	0.0%
E-19 P	200,138,678	\$0.05197	\$0.00584	\$0.00033	-\$0.00064	\$0.00195	\$0.01188	\$0.00523	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.01417	\$0.05197	0.0%
E-19 S	2,493,193,168	\$0.06324	\$0.00514	\$0.00033	-\$0.00064	\$0.00172	\$0.02387	\$0.00572	\$0.00038	\$0.00004	-\$0.00001	\$0.00477	\$0.00361	\$0.00437	\$0.01394	\$0.06324	0.0%
TOTAL E-19	2,698,726,803	\$0.06236	\$0.00519	\$0.00033	-\$0.00064	\$0.00174	\$0.02294	\$0.00568	\$0.00038	\$0.00003	-\$0.00001	\$0.00478	\$0.00361	\$0.00437	\$0.01396	\$0.06236	0.0%
AGRICULTURE																	
AG-1A	352,121	\$0.16534	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.12107	\$0.01101	\$0.00038	\$0.00000	\$0.00000	\$0.00444	\$0.00472	\$0.00437	\$0.01195	\$0.16534	0.0%
AG-RA																	
AG-VA	82,575	\$0.15663	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.11364	\$0.00820	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.15663	0.0%
AG-4A	265,644	\$0.09490	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.05383	\$0.00802	\$0.00038	\$0.00000	\$0.00000	\$0.00438	\$0.00472	\$0.00437	\$0.01179	\$0.09490	0.0%
AG-5A	74,791	\$0.09645	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.05488	\$0.00678	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.09645	0.0%
AG-1B	71,763	\$0.15336	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.10992	\$0.00865	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.15336	0.0%
AG-RB																	
AG-VB	2,521	\$0.92519	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.88267	\$0.00773	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.92519	0.0%
AG-4B	542,419	\$0.10442	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.06279	\$0.00737	\$0.00038	\$0.00000	\$0.00000	\$0.00471	\$0.00472	\$0.00437	\$0.01268	\$0.10442	0.0%
AG-4C																	
AG-5B	34,748,976	\$0.06094	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.02094	\$0.00536	\$0.00038	\$0.00000	\$0.00000	\$0.00481	\$0.00472	\$0.00437	\$0.01295	\$0.06094	0.0%
AG-5C	3,360,223	\$0.06570	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.03163	\$0.00529	\$0.00038	\$0.00000	\$0.00000	\$0.00322	\$0.00472	\$0.00437	\$0.00868	\$0.06570	0.0%
Total AG A	775,131	\$0.13362	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.09085	\$0.00928	\$0.00038	\$0.00000	\$0.00000	\$0.00450	\$0.00472	\$0.00437	\$0.01212	\$0.13362	0.0%
Total AG B	38,725,902	\$0.06219	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.02267	\$0.00539	\$0.00038	\$0.00000	\$0.00000	\$0.00467	\$0.00472	\$0.00437	\$0.01258	\$0.06219	0.0%
TOTAL AG	39,501,033	\$0.06359	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.02401	\$0.00546	\$0.00038	\$0.00000	\$0.00000	\$0.00467	\$0.00472	\$0.00437	\$0.01257	\$0.06359	0.0%
E-20 CLASS																	
E-20 T	3,255,008,624	\$0.02658	\$0.00463	\$0.00030	-\$0.00057	\$0.00154	-\$0.00456	\$0.00392	\$0.00038	\$0.00000	\$0.00000	\$0.00360	\$0.00229	\$0.00381	\$0.01124	\$0.02658	0.0%
E-20 P	1,960,849,916	\$0.04943	\$0.00576	\$0.00033	-\$0.00064	\$0.00192	\$0.00995	\$0.00486	\$0.00038	\$0.00000	\$0.00000	\$0.00483	\$0.00299	\$0.00435	\$0.01471	\$0.04943	0.0%
E-20 S	738,084,270	\$0.06148	\$0.00541	\$0.00029	-\$0.00057	\$0.00180	\$0.02465	\$0.00549	\$0.00038	\$0.00000	\$0.00000	\$0.00432	\$0.00311	\$0.00389	\$0.01271	\$0.06148	0.0%
TOTAL E-20	5,953,942,810	\$0.03843	\$0.00510	\$0.00031	-\$0.00059	\$0.00170	\$0.00384	\$0.00442	\$0.00038	\$0.00000	\$0.00000	\$0.00409	\$0.00262	\$0.00400	\$0.01256	\$0.03843	0.0%
SYSTEM	9,669,953,519	\$0.04849	\$0.00534	\$0.00032	-\$0.00061	\$0.00178	\$0.01171	\$0.00497	\$0.00038	\$0.00016	-\$0.00005	\$0.00432	\$0.00310	\$0.00414	\$0.01291	\$0.04848	0.0%

Note: Non-residential rate changes shown in Attachment 2 of this advice letter are not reflected in the results shown above.

Advice 2810-E
Attachment 2

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2810-E
 Attachment 2
 Residential Electric Rates

E-7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.00879	.00293	.12458	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.13258	.29372
Tier 2	.00879	.00293	.12458	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.13258	.29372
Tier 3	.00879	.00293	.14786	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19922	.38364
Tier 4	.00879	.00293	.16936	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.26083	.46675
Tier 5	.00879	.00293	.18063	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.29312	.51031
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.02321	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02687	.08664
Tier 2	.00879	.00293	.02321	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02687	.08664
Tier 3	.00879	.00293	.04648	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.09352	.17656
Tier 4	.00879	.00293	.06798	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.15513	.25967
Tier 5	.00879	.00293	.07926	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.18741	.30323
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Peak												
Baseline (Tier 1)	.00879	.00293	.03696	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.04120	.11472
Tier 2	.00879	.00293	.03696	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.04120	.11472
Tier 3	.00879	.00293	.06023	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10785	.20464
Tier 4	.00879	.00293	.08173	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16946	.28775
Tier 5	.00879	.00293	.09301	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.20174	.33131
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.02469	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02841	.08966
Tier 2	.00879	.00293	.02469	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02841	.08966
Tier 3	.00879	.00293	.04796	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.09506	.17958
Tier 4	.00879	.00293	.06947	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.15666	.26269
Tier 5	.00879	.00293	.08074	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.18895	.30625
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
METER CHARGE (\$/meter/day)												
E-7	-	-	.11532	-	-	-	-	-	-	-	-	.11532
Rate W	-	-	.03843	-	-	-	-	-	-	-	-	.03843
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.11663	.00278	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	-
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	-	-	.00485
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.01316
DACRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.00462
CCA CRS DWR Bond Charge												
CCA CRS DWR Power Charge	-	-	-	-	-	-	-	-	-	-	-	.00485
CCA CRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.01538
CCA CRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.00462
CCA CRS Energy Cost Recovery Amount												
CCA CRS Energy Cost Recovery Amount												

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2810-E
 Attachment 2
 Residential Electric Rates

E-A7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.00879	.00293	.13857	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.14747	.32260
Tier 2	.00879	.00293	.13857	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.14747	.32260
Tier 3	.00879	.00293	.16181	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.21415	.41252
Tier 4	.00879	.00293	.18330	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.27577	.49563
Tier 5	.00879	.00293	.19456	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.30807	.53919
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.02115	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02477	.08248
Tier 2	.00879	.00293	.02115	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02477	.08248
Tier 3	.00879	.00293	.04440	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.09144	.17240
Tier 4	.00879	.00293	.06588	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.15307	.25551
Tier 5	.00879	.00293	.07715	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.18536	.29907
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Peak												
Baseline (Tier 1)	.00879	.00293	.03653	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.04084	.11393
Tier 2	.00879	.00293	.03653	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.04084	.11393
Tier 3	.00879	.00293	.05978	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10751	.20385
Tier 4	.00879	.00293	.08126	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16914	.28696
Tier 5	.00879	.00293	.09253	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.20143	.33052
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.02471	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02847	.08974
Tier 2	.00879	.00293	.02471	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02847	.08974
Tier 3	.00879	.00293	.04794	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.09516	.17966
Tier 4	.00879	.00293	.06944	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.15677	.26277
Tier 5	.00879	.00293	.08069	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.18908	.30633
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
METER CHARGE (\$/meter/day)												
E-A7	-	-	.11532	-	-	-	-	-	-	-	-	.11532
Rate Y	-	-	.03843	-	-	-	-	-	-	-	-	.03843
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.11663	.00278	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	-
TRA (\$/kWh)	(.00031)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	-	-	.00485
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.01316
DACRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.00462
CCA CRS DWR Bond Charge												
CCA CRS DWR Power Charge	-	-	-	-	-	-	-	-	-	-	-	.00485
CCA CRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.01538
CCA CRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.00462
CCA CRS Energy Cost Recovery Amount												
CCA CRS Energy Cost Recovery Amount												

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2810-E
 Attachment 2
 Residential Electric Rates

E-9 RATE A

ENERGY CHARGE (\$/kWh)

Summer

Peak

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00879	.00293	.12052	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12660	.28368
Tier 2	.00879	.00293	.12052	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12660	.28368
Tier 3	.00879	.00293	.14396	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19308	.37360
Tier 4	.00879	.00293	.16562	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.25453	.45671
Tier 5	.00879	.00293	.17697	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.28674	.50027

Part-Peak

Baseline (Tier 1)	.00879	.00293	.03191	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03548	.10395
Tier 2	.00879	.00293	.03191	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03548	.10395
Tier 3	.00879	.00293	.05536	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10195	.19387
Tier 4	.00879	.00293	.07700	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16342	.27698
Tier 5	.00879	.00293	.08837	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19561	.32054

Off-Peak

Baseline (Tier 1)	.00879	.00293	.00514	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.00795	.04965
Tier 2	.00879	.00293	.00514	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.00795	.04965
Tier 3	.00879	.00293	.02858	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.07443	.13957
Tier 4	.00879	.00293	.05024	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.13588	.22268
Tier 5	.00879	.00293	.06159	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16809	.26624

Baseline Credit (per kWh of baseline use)

-	-	.01559	-	-	-	-	-	-	-	-	-	.01559
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Winter

Part-Peak

Baseline (Tier 1)	.00879	.00293	.03185	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03542	.10383
Tier 2	.00879	.00293	.03185	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03542	.10383
Tier 3	.00879	.00293	.05530	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10189	.19375
Tier 4	.00879	.00293	.07695	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16335	.27686
Tier 5	.00879	.00293	.08830	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19556	.32042

Off-Peak

Baseline (Tier 1)	.00879	.00293	.00923	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01216	.05795
Tier 2	.00879	.00293	.00923	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01216	.05795
Tier 3	.00879	.00293	.03268	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.07863	.14787
Tier 4	.00879	.00293	.05433	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.14009	.23098
Tier 5	.00879	.00293	.06568	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.17230	.27454

Baseline Credit (per kWh of baseline use)

-	-	.01559	-	-	-	-	-	-	-	-	-	.01559
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METER CHARGE (\$/meter/day)

-	-	.21881	-	-	-	-	-	-	-	-	-	.21881
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TRA (\$/kWh)

(.00031)	-	-	-	-	-	-	-	-	-	-	-	-
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MINIMUM CHARGE

(\$/meter/day)	.01314	.00197	.11663	.00278	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	-

DACRS DWR Bond Charge

.00485

DACRS DWR Power Charge

.01316

DACRS Ongoing CTC

.00462

DACRS Energy Cost Recovery Amount

.00437

CCA CRS DWR Bond Charge

.00485

CCA CRS DWR Power Charge

.01538

CCA CRS Ongoing CTC

.00462

CCA CRS Energy Cost Recovery Amount

.00437

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2810-E
 Attachment 2
 Residential Electric Rates

E-9 RATE B

ENERGY CHARGE (\$/kWh)

Summer

Peak

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00879	.00293	.11802	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12509	.27967
Tier 2	.00879	.00293	.11802	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12509	.27967
Tier 3	.00879	.00293	.14136	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19167	.36959
Tier 4	.00879	.00293	.16292	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.25322	.45270
Tier 5	.00879	.00293	.17423	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.28547	.49626

Part-Peak

Baseline (Tier 1)	.00879	.00293	.02980	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03358	.09994
Tier 2	.00879	.00293	.02980	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03358	.09994
Tier 3	.00879	.00293	.05314	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10016	.18986
Tier 4	.00879	.00293	.07470	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16171	.27297
Tier 5	.00879	.00293	.08601	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19396	.31653

Off-Peak

Baseline (Tier 1)	.00879	.00293	.00831	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01129	.05616
Tier 2	.00879	.00293	.00831	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01129	.05616
Tier 3	.00879	.00293	.03165	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.07787	.14608
Tier 4	.00879	.00293	.05321	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.13942	.22919
Tier 5	.00879	.00293	.06451	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.17168	.27275

Baseline Credit (per kWh of baseline use)

-	-	.01559	-	-	-	-	-	-	-	-	-	.01559
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Winter

Part-Peak

Baseline (Tier 1)	.00879	.00293	.02997	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03374	.10027
Tier 2	.00879	.00293	.02997	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03374	.10027
Tier 3	.00879	.00293	.05330	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10033	.19019
Tier 4	.00879	.00293	.07486	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16188	.27330
Tier 5	.00879	.00293	.08617	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19413	.31686

Off-Peak

Baseline (Tier 1)	.00879	.00293	.01206	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01516	.06378
Tier 2	.00879	.00293	.01206	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01516	.06378
Tier 3	.00879	.00293	.03539	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.08175	.15370
Tier 4	.00879	.00293	.05695	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.14330	.23681
Tier 5	.00879	.00293	.06826	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.17555	.28037

Baseline Credit (per kWh of baseline use)

-	-	.01559	-	-	-	-	-	-	-	-	-	.01559
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METER CHARGE (\$/meter/day)

-	-	.21881	-	-	-	-	-	-	-	-	-	.21881
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TRA (\$/kWh)

(.00031)	-	-	-	-	-	-	-	-	-	-	-	-
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MINIMUM CHARGE

(\$/meter/day)	.01314	.00197	.11663	.00278	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	(.00031)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	-	-

DACRS DWR Bond Charge

.00485

DACRS DWR Power Charge

.01316

DACRS Ongoing CTC

.00462

DACRS Energy Cost Recovery Amount

.00437

CCA CRS DWR Bond Charge

.00485

CCA CRS DWR Power Charge

.01538

CCA CRS Ongoing CTC

.00462

CCA CRS Energy Cost Recovery Amount

.00437

**Advice Letter 2810-E
Attachment 2
RESIDENTIAL ELECTRIC BASELINE QUANTITIES (kWh PER DAY)**

SCHEDULE	E-1, E-6, E-7, E-9, ES, ESR, ET (and CARE)		EM (and CARE)	
	SUMMER TERRITORY TIER 1	WINTER TIER 1	SUMMER TIER 1	WINTER TIER 1
ALL-ELECTRIC QUANTITIES				
P	19.7	35.1	12.5	20.6
Q	11.2	23.1	7.9	17.8
R	22.7	32.6	13.8	19.8
S	19.7	32.3	12.5	19.4
T	11.2	20.2	7.9	13.5
V	15.4	26.4	10.7	17.4
W	26.6	29.2	14.1	16.8
X	12.0	23.1	9.8	17.8
Y	14.5	30.9	11.3	19.3
Z	13.3	31.5	10.1	25.8
BASIC QUANTITIES				
P	15.9	12.7	7.6	7.1
Q	8.2	12.6	5.2	7.5
R	17.6	12.1	9.0	6.8
S	15.9	12.5	7.6	6.3
T	8.2	9.8	5.2	6.0
V	8.8	10.5	5.5	6.5
W	18.9	11.3	10.0	7.1
X	11.9	12.6	6.6	7.5
Y	11.5	12.9	5.5	7.1
Z	7.3	11.1	5.9	8.8

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 2810-E
Attachment 2

Additional 2003 GRC Phase 2 Settlement Changes: Non-Residential	Impacted Schedules	New Rate Values, as applicable
Elimination of Peak Rate Limiter	Schedules E-19 and E-20	NA
Revision to Average Rate Limiter	Schedules E-19 and E-20	E-19 avg RL = \$0.21128 / kWh E-20 avg RL = \$0.20774 / kWh
Revision to Power Factor Adjustment	Schedules E-19 and E-20	PF Adj Rate = \pm \$0.00005 / kWh for each percentage point the avg PF is below / above 85%
Introduction of AG C Voltage Discounts	Schedules AG-4 and AG-5	AG-4C Voltage Discounts Pri Smr Peak = \$1.12 / kW Pri Wtr Max = \$0.05 / kW Tran Smr Peak = \$2.89 / kW Tran Wtr Max = \$0.58 / kW AG-5C Voltage Discounts Pri Smr Peak = \$1.88 / kW Pri Wtr Max = \$0.05 / kW Tran Smr Peak = \$5.40 / kW Tran Wtr Max = \$1.43 / kW
Elimination of Rate Schedules	Schedules E-25, E-36, AG-7	NA
Elimination of Optimal Billing Option	Schedules E-19 and E-20	NA
Elimination of Standby Nonfirm Option	Schedule S	NA
Elimination of Voluntary TOU Processing and Installation Charges	Schedules E-7, E-A7, EL-7, EL-A7, A-6, E-19, E-37, AG-R, AG-V, AG-4, AG-5	NA

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	Palo Alto Muni Utilities
Accent Energy	Downey, Brand, Seymour & Rohwer	PG&E National Energy Group
Aglet Consumer Alliance	Duke Energy	Pinnacle CNG Company
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Eisesser	Dutcher, John	Praxair, Inc.
Anderson Donovan & Poole P.C.	Dynergy Inc.	Price, Roy
Applied Power Technologies	Ellison Schneider	Product Development Dept
APS Energy Services Co Inc	Energy Law Group LLP	R. M. Hairston & Company
Arter & Hadden LLP	Energy Management Services, LLC	R. W. Beck & Associates
Avista Corp	Enron Energy Services	Recon Research
Barkovich & Yap, Inc.	Exelon Energy Ohio, Inc	Regional Cogeneration Service
BART	Exeter Associates	RMC Lonestar
Bartle Wells Associates	Foster Farms	Sacramento Municipal Utility District
Blue Ridge Gas	Foster, Wheeler, Martinez	SCD Energy Solutions
Bohannon Development Co	Franciscan Mobilehome	Seattle City Light
BP Energy Company	Future Resources Associates, Inc	Sempra
Braun & Associates	G. A. Krause & Assoc	Sempra Energy
C & H Sugar Co.	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
CA Bldg Industry Association	GLJ Energy Publications	SESCO
CA Cotton Ginners & Growers Assoc.	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
CA League of Food Processors	Hanna & Morton	Silicon Valley Power
CA Water Service Group	Heeg, Peggy A.	Smurfit Stone Container Corp
California Energy Commission	Hitachi Global Storage Technologies	Southern California Edison
California Farm Bureau Federation	Hogan Manufacturing, Inc	SPURR
California Gas Acquisition Svcs	House, Lon	St. Paul Assoc
California ISO	Imperial Irrigation District	Stanford University
Calpine	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
Calpine Corp	International Power Technology	Tabors Caramanis & Associates
Calpine Gilroy Cogen	Interstate Gas Services, Inc.	Tansev and Associates
Cambridge Energy Research Assoc	IUCG/Sunshine Design LLC	Tecogen, Inc
Cameron McKenna	J. R. Wood, Inc	TFS Energy
Cardinal Cogen	JTM, Inc	Transcanada
Cellnet Data Systems	Kaiser Cement Corp	Turlock Irrigation District
Chevron Texaco	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Chevron USA Production Co.	Manatt, Phelps & Phillips	United Cogen Inc.
Childress, David A.	Marcus, David	URM Groups
City of Glendale	Masonite Corporation	Utility Cost Management LLC
City of Healdsburg	Matthew V. Brady & Associates	Utility Resource Network
City of Palo Alto	Maynor, Donald H.	Wellhead Electric Company
City of Redding	McKenzie & Assoc	Western Hub Properties, LLC
CLECA Law Office	McKenzie & Associates	White & Case
Commerce Energy	Meek, Daniel W.	WMA
Constellation New Energy	Mirant California, LLC	
CPUC	Modesto Irrigation Dist	
Cross Border Inc	Morrison & Foerster	
Crossborder Inc	Morse Richard Weisenmiller & Assoc.	
CSC Energy Services	Navigant Consulting	
Davis, Wright, Tremaine LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	
Department of Water & Power City	Northern California Power Agency	
DGS Natural Gas Services	Office of Energy Assessments	