

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 22, 2007

Advice Letter 2805-E
2805-E-A

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Re-bill Departing Load Customers for the 2005 Ongoing Competition Transition Charge Adopted by D. 05-02-040 in Compliance with Resolution E-4057

Dear Ms. de la Torre:

Advice Letter 2805-E and 2805-E-A are effective February 24, 2005. Copies of the advice letters and resolution are included herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
M Brown	Tariffs Section
R Dela Torre	D Poster
B Lam	M Hughes
MAR 28 2007	
Return to _____	Records _____
cc to _____	File _____



Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

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March 28, 2006

**Advice 2805-E
(Pacific Gas and Electric Company ID U39E)**

Public Utilities Commission of the State of California

**Subject: Re-bill Departing Load Customers for the Ongoing
Competition Transition Charge adopted by Decision 05-02-040.**

Pacific Gas and Electric Company (PG&E) hereby submits a request to re-bill departing load (DL) customers for the ongoing competition transition charge (CTC) adopted by Decision (D.) 05-02-040. Decision 05-02-040 authorized the ongoing CTC for 2005 for DL customers of \$0.00515 per kWh. The DL ongoing CTC currently authorized in tariffs for 2005 is \$0.00703 per kWh. The requested rebilling period for affected DL would be from March through December of 2005.

Purpose

The purpose of this advice letter is to request that the Commission approve PG&E's proposal to re-bill departing load customers based on the DL ongoing CTC authorized by the Commission in D.05-02-040. The 2005 ongoing CTC approved for DL was \$0.00515 per kWh, but this was never implemented in rates. The rebilling period would be March 1, 2005 through December 31, 2005. March 2005 is the first full month after the Decision authorizing the 2005 ongoing CTC revenue requirement.

On July 28, 2005, the Commission approved Advice 2375-E-C which established the DL ongoing CTC for 2004 at \$0.00703 per kWh, effective July 19, 2004.

In Decision 05-02-040, the Commission adopted rates for the ERRA and ongoing CTC revenue requirements for all customers, including a DL ongoing CTC for 2005 equal to \$0.00515 per kWh. However, the decision did not set any deadline for implementation of these rates, and PG&E did not implement these rates during 2005. Instead, PG&E sought to consolidate the ERRA and ongoing

CTC rate changes with other pending rate changes on January 1, 2006. This proposal was approved by Decision 05-11-005, adopting a settlement in Phase 2 of PG&E's 2003 GRC.

As a result, the ongoing CTC in place during 2005 did not change as a result of Decision 05-02-040. Instead, the 2004 ongoing CTC for DL of \$0.00703 per kWh is the rate authorized in tariffs for 2005. Accordingly, PG&E requests that the Commission approve PG&E's request to re-bill customers for the lower DL ongoing CTC of \$0.00515 per kWh for the period of March 1, 2005, through December 31, 2005.

PG&E is not requesting to re-bill bundled and direct access customers based on the approved 2005 ongoing CTC because the ongoing CTC for bundled and direct access customers that took effect on January 1, 2006, amortized any under or over-collections associated with the 2004 ongoing CTC remaining in effect during 2005. The adopted DL ongoing CTC for 2006 did not similarly include the amortization of the MTCBA balance attributable to DL. Therefore, PG&E proposes to re-bill only departing load customers at the rate approved in Decision 05-02-040 - \$0.00515 per kWh.

Conclusion

PG&E requests that the Commission adopt this proposal to re-bill departing load customers for the period March through December 2005 at the authorized 2005 DL ongoing CTC of \$0.00515 per kWh.

Protest:

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or electronically, any of which must be received no later than **April 17, 2006**, which is 20 days from the date of filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that Advice 2805-E be effective on **May 7, 2006**, which is 40 days after the date of this filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service list parties for Application (A.) 04-06-003 and (A.) 05-06-007. Address changes should be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Director - Regulatory Relations

cc: (A.) 04-06-003
(A.) 05-06-007

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: David Poster

Phone #: (415) 973-1082

E-mail: dxpu@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2805-E**

Subject of AL: Re-bill Departing Load Customers for the Ongoing Competition Transition Charge adopted by Decision 05-02-040

Keywords (choose from CPUC listing): Departing Load

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: Decision 05-02-040

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **5-7-2006**

No. of tariff sheets: 0

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets:

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Utility Info (including e-mail)

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	Palo Alto Muni Utilities
Accent Energy	Downey, Brand, Seymour & Rohwer	PG&E National Energy Group
Aglet Consumer Alliance	Duke Energy	Pinnacle CNG Company
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Elsesser	Dutcher, John	Praxair, Inc.
Anderson Donovan & Poole P.C.	Dynegy Inc.	Price, Roy
Applied Power Technologies	Ellison Schneider	Product Development Dept
APS Energy Services Co Inc	Energy Law Group LLP	R. M. Hairston & Company
Arter & Hadden LLP	Energy Management Services, LLC	R. W. Beck & Associates
Avista Corp	Enron Energy Services	Recon Research
Barkovich & Yap, Inc.	Exelon Energy Ohio, Inc	Regional Cogeneration Service
BART	Exeter Associates	RMC Lonestar
Bartle Wells Associates	Foster Farms	Sacramento Municipal Utility District
Blue Ridge Gas	Foster, Wheeler, Martinez	SCD Energy Solutions
Bohannon Development Co	Franciscan Mobilehome	Seattle City Light
BP Energy Company	Future Resources Associates, Inc	Sempra
Braun & Associates	G. A. Krause & Assoc	Sempra Energy
C & H Sugar Co.	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
CA Bldg Industry Association	GLJ Energy Publications	SESCO
CA Cotton Ginners & Growers Assoc.	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
CA League of Food Processors	Hanna & Morton	Silicon Valley Power
CA Water Service Group	Heeg, Peggy A.	Smurfit Stone Container Corp
California Energy Commission	Hitachi Global Storage Technologies	Southern California Edison
California Farm Bureau Federation	Hogan Manufacturing, Inc	SPURR
California Gas Acquisition Svcs	House, Lon	St. Paul Assoc
California ISO	Imperial Irrigation District	Stanford University
Calpine	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
Calpine Corp	International Power Technology	Tabors Caramanis & Associates
Calpine Gilroy Cogen	Interstate Gas Services, Inc.	Tansev and Associates
Cambridge Energy Research Assoc	IUCG/Sunshine Design LLC	Tecogen, Inc
Cameron McKenna	J. R. Wood, Inc	TFS Energy
Cardinal Cogen	JTM, Inc	Transcanada
Cellnet Data Systems	Kaiser Cement Corp	Turlock Irrigation District
Chevron Texaco	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Chevron USA Production Co.	Manatt, Phelps & Phillips	United Cogen Inc.
Childress, David A.	Marcus, David	URM Groups
City of Glendale	Masonite Corporation	Utility Cost Management LLC
City of Healdsburg	Matthew V. Brady & Associates	Utility Resource Network
City of Palo Alto	Maynor, Donald H.	Wellhead Electric Company
City of Redding	McKenzie & Assoc	Western Hub Properties, LLC
CLECA Law Office	McKenzie & Associates	White & Case
Commerce Energy	Meek, Daniel W.	WMA
Constellation New Energy	Mirant California, LLC	
CPUC	Modesto Irrigation Dist	
Cross Border Inc	Morrison & Foerster	
Crossborder Inc	Morse Richard Weisenmiller & Assoc.	
CSC Energy Services	Navigant Consulting	
Davis, Wright, Tremaine LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	
Department of Water & Power City	Northern California Power Agency	
DGS Natural Gas Services	Office of Energy Assessments	