

STATE OF CALIFORNIA

ARNOLD SCHWARZENEGGER, Governor

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-5208

Tel. No. (415) 703-1691



April 21, 2006

Advice Letter 2804-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

REGULATORY RELATIONS	
Tariffs Section	
M Brown	D Poster
R Dela Torre	S Ramaiya
B Lam	
APR 25 2006	

Records _____	
Return to _____	File _____
cc to _____	

Subject: Revisions to tariffs to comply with the 2006-2008 demand response program
Decision 06-03-024

Dear Ms de la Torre:

Advice Letter Advice Letter 2804-E is effective: January 1, 2006 for Preliminary Statement changes; April 1, 2006 for rate changes; April 16, 2006 for rate schedule and form changes. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
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March 27, 2006

Advice 2804-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Revisions to Electric Tariffs to Comply with 2006-2008 Demand Response Program Decision 06-03-024

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs (as shown in Attachment 1) in compliance with Decision (D.) 06-03-024¹. Rate tables showing the changes to electric rates to recover the authorized revenue requirement are provided in Attachment 3.²

Purpose

To comply with cost recovery and accounting directions presented in D.06-03-024, PG&E proposes the following revisions and additions to its preliminary statements and tariffs effective January 1, 2006: (1) revisions to Preliminary Statements Part BX – *Interruptible Load Programs Memorandum Account (ILPMA)*, Part CS – *Advanced Metering and Demand Response Account (AMDRA)*, Part CG – *Utility Generation Balancing Account (UGBA)*, Part CZ – *Distribution Revenue Adjustment Mechanism (DRAM)* and Part I – *Rate Schedule Summary*; (2) creation of two electric balancing accounts through Preliminary Statement Part EC – *Demand Response Expenditures Balancing Account (DREBA)* and Part ED – *Demand Response Revenue Balancing Account (DRRBA)* as the ongoing mechanisms to record and track Demand Response program revenue

¹ Decision 06-03-024, Ordering Paragraph 2 states, “Southern California Edison Company, Pacific Gas and Electric Company and San Diego Gas & Electric Company shall file by advice letter all tariff changes resulting from the amended settlement within 10 days of the effective date of this decision.”

² Today, PG&E supplements Advice 2795-E with the rate changes proposed herein to consolidate all rate changes for implementation on April 1, 2006. In the supplement, PG&E provides tariff sheets for each rate schedule that includes the final electric rate values. Attachment 2 summarizes the revenue and average rate change for bundled and direct access customers.

requirements and expenses effective January 1, 2006; and (3) transfer of demand response program expenses recorded in AMDRA and ILPMA after December 31, 2005 to the newly-created DREBA.

To comply with program directions presented in D.06-03-024, PG&E proposes the following actions to its rate schedules effective April 16, 2006: (1) revision to the termination date and expansion of the available customer area in Schedule E-BEC - Business Energy Coalition; (2) addition of language in Schedule E-CPP - Critical Peak Pricing Program and Schedule E-DBP - Demand Bidding Program regarding Technical Assistance and Technical Incentives (TA/TI) payments; (3) elimination of Schedule EZ-20/20 - California 20/20 Rebate Program; and (4) revisions to Form 79-976 – Demand Response Program Agreement.

PG&E also presents revisions to its electric rates to recover the 2006 demand response revenue requirement of \$34,153,000, as authorized by D.06-03-024. PG&E will consolidate recovery of this CPUC-authorized revenue requirement with other rate changes to be effective April 1, 2006.

Background

Incremental expenses related to interruptible load programs were initially tracked in the ILPMA. Decision 01-04-006, as modified by D.01-07-029, ordered PG&E to "...establish a memorandum account to track all dollars it spends and receives above funds authorized in current rates to implement any decision in today's order regarding interruptible programs." Pursuant to these Commission orders, PG&E filed Advice 2099-E and 2099-E-A to establish the ILPMA. Currently, the ILPMA tracks incremental expenses for several interruptible load programs established by these 2001 decisions and by D.02-04-060. Upon approval, the recorded ILPMA balance is recovered in the DRAM. Program participation incentives in the form of bill credits or discounts have been recovered in the UGBA; all other expenses recorded in the ILPMA have been recovered in the DRAM.

In 2003, the Commission approved the use of the AMDRA to track additional costs related to demand response programs. Decision 03-03-036 ordered the creation of the AMDRA for the purpose of "...recording and recovering the incremental, one-time set up and on-going Operating and Maintenance (O&M) and Administrative and General (A&G) expenses incurred to develop and implement, or in reasonable anticipation of implementing, the demand response programs adopted in Phase I of this proceeding." The AMDRA was modified in accordance with the November 24, 2003 Assigned Commissioner's Ruling and Scoping Memo (Phase 2) issued in Rulemaking (R.) 02-06-001, to include the incremental, one-time set-up and ongoing O&M and A&G costs incurred for ongoing administrative activities connected with that Rulemaking.

The Commission approved the 2005 DR program budget in D.05-01-056 on January 27, 2005 and authorized PG&E to record all costs associated with its programs in the AMDRA for recovery in the DRAM via advice filing and the UGBA, subject to audit.³

In compliance with D.05-01-056, PG&E filed Application (A.) 05-06-006 with PG&E's proposed 2006 – 2008 DR programs on June 1, 2005. On December 2, 2005, the intervening parties in A.05-06-006 et al, filed a Motion to Settle. ALJ Malcolm expressed reservations about specific components of the proposed settlement at the January 17, 2006 hearing on the Settlement. Following the hearing, the Settling Parties filed an Amended Settlement on January 30, 2006 taking into consideration the ALJ's concerns. The Amended Settlement was approved on March 15, 2006 (Decision 06-03-024).⁴ Among the details of the approved Amended Settlement is the creation of a new cost recovery structure for DR programs. Cost recovery will be concurrent through a dedicated distribution rate component. Through December 31, 2005, DR program costs recorded in the AMDRA and ILPMA are recovered by advice filing in the DRAM.⁵

Proposed Tariff Revisions

To comply with D.06-03-024, PG&E proposes revisions to the following preliminary statements to be effective January 1, 2006:

- Part BX – Interruptible Load Programs Memorandum Account (ILPMA) – PG&E modifies the accounting procedures relating to DR program costs by establishing a “sunset” date of December 31, 2005.⁶ PG&E will terminate the ILPMA once all account activities are resolved.⁷
- Part CS – Advanced Metering and Demand Response Account (AMDRA) – PG&E removes the accounting procedures relating to DR program costs

³ Decision 05-01-056 ordered PG&E to record all 2005 demand response program costs in the AMDRA, with the exception of the residential 20/20 Program. Customer bill credits from the 20/20 Program were to be reflected in the UGBA.

⁴ Decision 06-03-024 does not adopt the Amended Settlement provision to eliminate the Scheduled Load Reduction Program (SLRP) tariff. PG&E will continue to offer the SLRP tariff until the Commission determines that SLRP shall be discontinued.

⁵ On January 31, 2006 PG&E filed Advice 2772-E/2698-G requesting review of, among things, the demand response program costs in AMDRA through December 31, 2005, and disposition of these balances through the DRAM. This advice filing is still pending.

⁶ On June 29, 2005 PG&E filed Advice 2680-E, approved March 23, 2006, to resolve an inadvertent recording of interruptible customer participation incentives to the UGBA rather than the ILPMA. PG&E will maintain these accounting procedures through December 31, 2005.

⁷ Section III.D, item 3 of the January 30, 2006 amended settlement states, “DRRBA and DREBA will succeed the Advanced Metering and Demand Response Account (AMDRA) and the Interruptible Load Programs Memorandum Account (ILPMA) as the vehicle for cost recovery of DR program costs. The ILPMA will be terminated as described in PG&E's testimony in A.05-06-006 filed on June 1, 2005, at page 7-4 lines 7 through 10.”

and places them in the DREBA, where these costs will be tracked against the authorized revenue requirement, effective January 1, 2006.

- Part CG – Utility Generation Balancing Account (UGBA) – PG&E eliminates the accounting procedure relating to Base Interruptible Program participation incentives, effective January 1, 2006.⁸ Consistent with D.06-03-024, PG&E will reclassify customer participation incentives associated with the Base Interruptible Program, recorded after December 31, 2005, to allow for ongoing recovery in distribution rates in the Annual Electric True-Up (AET) or other proceeding authorized by the Commission.⁹
- Part CZ – Distribution Revenue Adjustment Mechanism (DRAM) – PG&E modifies the accounting procedures to reduce DRAM revenues by an amount equal to the revenues related to the DRRBA rate component.
- Part I – Rate Schedule Summary – As a result of the new rate component DRRBA, PG&E modifies the Rate Schedule Summary to add a Distribution Component based on the annual demand response revenue requirement. PG&E presents this schedule change in draft form as it will be consolidated with other rate changes to be effective April 1, 2006.

This advice letter also creates the following balancing accounts and associated preliminary statements to be effective January 1, 2006, as authorized by D.06-03-024:¹⁰

- Part EC – Demand Response Expenditures Balancing Account (DREBA) – PG&E creates the DREBA to track DR expenses. The DREBA will record actual costs related to DR programs and track these costs against the DR

⁸ PG&E filed Advice 2680-E on June 29, 2005 adding an accounting entry in the UGBA to ensure compliance with D.01-04-006 to properly record E-BIP incentives. Advice 2680-E was approved on March 23, 2006. PG&E also uses this opportunity to correct a preliminary statement reference in Section 5.c.

⁹ In its June 1, 2005 Demand Response 2006-2008 Projects Prepared Testimony, "PG&E requests authority for concurrent recovery of DR program rate credits from all customers as a component of distribution charges, as is currently authorized for Non-Firm Program participation credits."

¹⁰ PG&E has developed the DRRBA and DREBA accounts in accordance with the cost recovery elements in the amended settlement as filed January 30, 2006. The March 15, 2006 decision was unclear in its summary of PG&E's cost recovery described on page 15: "Demand Response revenue requirements would be included in PG&E's rates ... employing two one-way balancing accounts that cap expenses and provide for over- and undercollections of revenues." This statement is only correct in part. The settlement does cap total expenses for the three-year budget cycle (with any overspending at shareholder expense), and the settlement does establish an accounting mechanism that ensures under or overcollections in a particular year are amortized to ensure that the total revenue requirement over the three year budget cycle is collected in revenues. As stated in the settlement, this accounting shall be accomplished with a one-way account to track expenses (DREBA), and a two-way account to track revenues (DRRBA).

revenue requirement on a monthly basis over the entire 2006 – 2008 program cycle. Pursuant to the terms of the January 30, 2006 Amended Settlement, the DREBA will be a one-way balancing account. PG&E will not seek to recover from its ratepayers any over-expended balances remaining in the DREBA at the end of program year 2008. Disposition of any remaining credit balance in DREBA once all the 2006 – 2008 program costs have been recorded will be determined in the AET or other proceeding authorized by the Commission. To account for DR program costs beginning January 1, 2006, PG&E will perform a one-time transfer of the relevant 2006 expense balances (demand response, dynamic pricing, and interruptible programs) from the AMDRA and ILPMA to the DREBA.¹¹ Such a transfer will provide timely recovery of 2006 demand response costs and ensure that expenses already incurred in 2006 for demand response programs are counted against the 2006 revenue requirement authorized in D.06-03-024.

- Part ED – Demand Response Revenue Balancing Account (DRRBA) – Consistent with D.06-03-024, PG&E creates the DRRBA to record DR revenues. The DRRBA will record actual revenues against the authorized revenue requirement on a monthly basis over the entire 2006 – 2008 program cycle. Amortization of the DRRBA over- or under-collected amounts will be consolidated with other rates changes through the AET or another proceeding as authorized by the Commission. DRRBA revenues will be collected effective April 1, 2006, from all customers as a component of distribution charges, as authorized by D.06-03-024. PG&E will defer DRRBA revenues to a temporary placeholder regulatory account until the DRRBA is approved.

In regard to program changes, this advice letter also modifies or eliminates the following electric rate schedules to be effective April 16, 2006 (20 days after filing) in compliance with D.06-03-024:

- Schedule E-BEC – Business Energy Coalition – PG&E extends the termination date of the Program to December 31, 2008 and adds language to expand it to a new customer area in 2007 and 2008.
- Schedule E-CPP – Critical Peak Pricing Program and Schedule E-DBP Demand Bidding Program – PG&E adds language in the Technical Assistance Incentives sections of these tariffs to specify that customers must enroll in a demand response

¹¹ In D.05-11-009, the Commission approved an October 27, 2005 Motion to carry over any authorized 2005 demand response program funding into 2006 until such time that a decision is adopted for 2006 programs.

program and stay on a demand response program for one year in order to receive 50% of the technical incentives payment.

- Schedule EZ-20/20 – California 20/20 Rebate Program – PG&E proposes to eliminate this tariff, as authorized by D.06-03-024.
- Form 79-976 – Demand Response Program Agreement – PG&E modifies language to reference D.06-03-024 and to show that applicants for Schedule E-CPP may elect to receive the Twelve (12) Month Rate Protection option. PG&E also modifies language to state that transitional incentives for Schedule E-CPP will continue through December 31, 2008.

Electric Rate Changes

In D.05-11-005, the Commission adopted a settlement establishing the method to change rates for specifically listed revenue requirement changes as well as revenue requirement changes not specifically set forth in the settlement. The authorized revenue requirement adopted by D.06-03-024 is the last specifically listed revenue requirement change to be implemented under the settlement. Accordingly, the revised rates included herein are based on Section V, 3c of the settlement which specifically provides the method to implement the revenue requirement adopted by D.06-03-024.

As discussed in Advice 2706-E-A, under the settlement, where non-generation rates for the residential class would have been reduced under the revenue allocation guidelines adopted by the Commission in D.04-02-062, the residential class was not allowed to share in that reduction in rates implemented on January 1, 2006. On January 1, 2006, the residential class revenue responsibility for non-generation revenue components would have been reduced by approximately \$40 million, but for the settlement adopted by D.05-11-005. Now, for the revenue requirement adopted in D.06-03-024, residential rates may only be increased to the extent that this revenue requirement change would increase residential rates more than \$40 million. Since the residential share of the increase authorized in D.06-03-024 is \$17 million and does not fully offset the \$40 million, the entire amount of this rate change is allocated to non-residential customer classes as increased distribution rates in the manner set forth in the settlement.

Effective Dates

To comply with the cost recovery and accounting direction provided in D.06-03-024, PG&E requests that the preliminary statement changes and additions be approved effective **January 1, 2006**. PG&E requests that rates changes necessary to recover the revenue requirement approved by D.06-03-024 be

approved effective **April 1, 2006**. PG&E will supplement Advice Letter 2795-E to consolidate this change with other rate changes effective April 1. To comply with program change direction provided in D.06-03-024, PG&E requests that rate schedule and form changes be approved effective **April 16, 2006**, which is 20 days from this filing date.

Protests

As authorized by D.06-03-024, anyone wishing to protest this filing may do so by sending a letter by **April 6, 2006**, which is **10 days** from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jjj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this Advice Letter is being sent electronically and via U.S. mail to parties shown on the attached list and to the service list for A.05-06-006. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice Letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Brian K. Cheng

Director - Regulatory Relations

Attachments

cc: Service List – A. 05-06-006

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Shilpa Ramaiya

Phone #: (415) 973-3186

E-mail: srrd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2804-E**

Subject of AL: Revisions to Electric Tariffs to Comply with 2006-2008 Demand Response Program Decision 06-03-024

Keywords (choose from CPUC listing): Compliance, Demand Response, Rates, Balancing Account

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: D.06-03-024

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **1-1-2006, 4-1-2006, 4-16-2006** No. of tariff sheets: 24

Estimated system annual revenue effect (%): See Attachment 2

Estimated system average rate effect (%): See Attachment 2

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Cover Sheet for Attachment 1

Service affected and changes proposed¹: Changes in compliance with D.06-03-024

Pending advice letters that revise the same tariff sheets: Advice 2788-E/2705-G and Advice 2800-E

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Utility Info (including e-mail)

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2804-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24733-E	Preliminary Statement Part BX--Interruptible Load Programs Memorandum Account	24314-E
24734-E	Preliminary Statement Part BX (Cont.)	24315-E
24735-E	Preliminary Statement Part CG--Utility Generation Balancing Account	24040-E
24736-E	Preliminary Statement Part CG (Cont.)	24041-E
24737-E	Preliminary Statement Part CS--Advanced Metering and Demand Response Account	23923, 23924-E
24738-E	Preliminary Statement Part CS (Cont.)	23925-E
24739-E	Preliminary Statement Part CS (Cont.)	23926-E
24740-E	Preliminary Statement Part CZ--Distribution Revenue Adjustment Mechanism	24042-E
24741-E	Preliminary Statement Part EC--Demand Response Expenditures Balancing Account (DREBA)	New
24742-E	Preliminary Statement Part EC (Cont.)	New
24743-E	Preliminary Statement Part ED--Demand Response Revenue Balancing Account (DRRBA)	New
24744-E	Schedule E-DBP--Demand Bidding Program	23670-E
24745-E	Schedule E-DBP (Cont.)	22860-E
24746-E	Schedule E-CPP--Critical Peak Pricing Program	23453-E
24747-E	Schedule E-BEC--Business Energy Coalition Program	23661-E
24748-E	Schedule E-BEC (Cont.)	23663-E
24749-E	Sample Form 79-976—Demand Response Program Agreement	22866-E
24750-E	Table of Contents -- Sample Forms	24016-E
24751-E	Table of Contents -- Preliminary Statements	24309-E
24752-E	Table of Contents -- Preliminary Statements	24308-E

**ATTACHMENT 1
Advice 2804-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24753-E	Table of Contents -- Preliminary Statements	24337-E
24754-E	Table of Contents -- Rate Schedules	24590-E
24755-E	Table of Contents -- Rate Schedules	24587-E
Draft	Preliminary Statement Part I--Rate Schedule Summary	24079-E



PRELIMINARY STATEMENT

BX. INTERRUPTIBLE LOAD PROGRAMS MEMORANDUM ACCOUNT (ILPMA)

1. **PURPOSE:** The purpose of the Interruptible Load Programs Memorandum Account (ILPMA) is to record costs incurred by PG&E to implement and administer new interruptible load and rotating outage programs during calendar years 2001 and 2002, and continuing until modified or terminated in the rate design phase of the next general rate case or similar proceeding as ordered in Decision (D.) 02-04-060, where these costs are in excess of the costs authorized in current rates but represent new expenditures or activities that PG&E has been ordered to undertake pursuant to CPUC D.01-04-006 and D.02-04-060. Certain related new revenues related to these programs and activities will also be recorded to the ILPMA. The costs to be recorded to this memorandum account will include, but will not necessarily be limited to: start-up, administrative, and customer participation incentive costs for the new Base Interruptible Program (Schedule E-BIP), the new Demand Bidding Program (Schedule E-DBP), the new Optional Binding Mandatory Curtailment Program (Schedule E-OBMC), the new Scheduled Load Reduction Program (Schedule E-SLRP), the new Pilot Base Interruptible Program (Schedule E-PBIP), the new Pilot Optional Binding Mandatory Curtailment Program (Schedule E-POBMC), and the costs of all related new Commission-required studies, reports, and rotating outage program enhancements or system configuration modifications conducted pursuant to D.01-04-006 and D.02-04-060. The revenues to be recorded to this memorandum account will include, but will not necessarily be limited to: any equipment costs or enrollment fees to be paid by customers participating in these new programs, together with any related non-compliance or contractual non-performance penalties. Pursuant to D.01-04-006, costs recorded to the ILPMA will be subject to reasonableness review and approved for recovery absent any showing of "incompetence, malfeasance, or other unreasonableness." Separate subaccounts will be maintained to track costs and revenues for each new rate program, study, or system modification conducted pursuant to D.01-04-006.
2. **APPLICABILITY:** The ILPMA shall apply to all customer classes, unless any classes are specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of the balance in this account shall be determined through the Annual Electric True-Up (AET) advice letter process, or any other proceeding as authorized by the Commission.
4. **ILPMA RATE:** The ILPMA does not currently have a rate component.
5. **ACCOUNTING PROCEDURE:** Separate subaccounts will be set up for each new rate program, study, or system modification conducted. The following entries shall be made for each subaccount at the end of each month:
 - a. A debit entry equal to the start-up and administrative expenses recorded in PG&E's Operations and Maintenance, and Administrative and General Expense Accounts, through December 31, 2005, that are incurred as a result of each new rate program, study, or system modification conducted pursuant to D.01-04-006, and D.02-04-060. (T)
 - b. A debit entry equal to the amount of customer participation incentives credited against customer bills, through December 31, 2005, for each new rate program conducted pursuant to D.01-04-006 and D.02-04-060. (T)

(Continued)



PRELIMINARY STATEMENT
(Continued)

BX. INTERRUPTIBLE LOAD PROGRAMS MEMORANDUM ACCOUNT (ILPMA) (Cont'd.)

5. ACCOUNTING PROCEDURE: (Cont'd.)

- c. A debit entry for capital-related start-up and administrative costs for each new rate program, study, or system modification, through December 31, 2005, conducted pursuant to D.01-04-006 and D.02-04-060, equal to: (T)
 - 1) Depreciation expense on the average of the beginning and the end-of-month balance of plant installed for each new rate program, study, or system modification conducted pursuant to D.01-04-006 and D.02-04-060, at one-twelfth of the annual depreciation rates approved by the CPUC for these plant accounts; plus
 - 2) The return on investment on the average of the beginning and the end-of-month balance of plant installed for each new rate program, study, or system modification conducted pursuant to D.01-04-006 and D.02-04-060, at one-twelfth of the annual rate of return on distribution investment last adopted for PG&E's Electric Department by the CPUC; less
 - 3) The return on the average of beginning and end-of-month accumulated depreciation, and on average accumulated net of deferred taxes on income resulting from the normalization of federal tax depreciation, at one-twelfth the annual rate of return on distribution investment last adopted for PG&E Electric Department by the CPUC.
 - d. A debit entry equal to federal and state taxes based on income associated with item 5.c. above, calculated at marginal tax rates currently in effect, through December 31, 2005. This will include all applicable statutory adjustments. (T)

For federal and state taxes, this will conform to normalization requirements as applicable. Interest cost will be at the percentage of net investment last adopted by the CPUC with respect to PG&E.
 - e. A debit entry equal to the monthly property taxes on the plant installed, through December 31, 2005. (T)
 - f. A credit entry equal to revenues received, through December 31, 2005, to implement and administer new interruptible load and rotating outage programs. (T)
 - g. A credit entry equal to all enrollment fees, equipment fees, non-compliance or contractual non-performance penalties collected from customers, through December 31, 2005, participating in each new rate program conducted pursuant to D.01-04-006 and D.02-04-060. (T)
 - h. A credit entry to transfer the balance to another regulatory account as appropriate for rate recovery, upon approval by the CPUC.
 - i. A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after entries 5.a. through 5.g. above at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.
- Disposition: Pursuant to D.06-03-024, PG&E will perform a one-time transfer of expenses recorded in the ILPMA in 2006 to the Demand Response Expenditure Balancing Account (DREBA). Upon CPUC approval of recovery of pre-2006 ILPMA balances, PG&E will terminate the ILPMA. (N)



PRELIMINARY STATEMENT
(Continued)

CG. UTILITY GENERATION BALANCING ACCOUNT (UGBA)

1. **PURPOSE:** The purpose of the Utility Generation Balancing Account (UGBA) is to record and recover the authorized revenue requirements associated with PG&E-owned generation, including capital and related non-fuel operating and maintenance expenses. Until generation rates reflect the 2004 authorized revenue requirement consistent with the 2004 UGBA revenue requirements underlying the rate reduction adopted in D.04-02-062, PG&E will reduce UGBA revenue by the amount of imputed revenues in the Distribution Revenue Adjustment Mechanism, Public Purpose Programs Revenue Adjustment Mechanism and Nuclear Decommissioning Adjustment Mechanism, to mitigate a large overcollection in the UGBA.
2. **APPLICABILITY:** The Utility Generation Balancing Account (UGBA) shall apply to all customer classes, except for those specifically excluded by the Commission.
3. **REVISION DATES:** Disposition of the balance in this account shall be determined through the advice letter process.
4. **GENERATION RATES:** The generation rates are included in the effective rates set forth in each rate schedule.
5. **ACCOUNTING PROCEDURES:** The CPUC jurisdictional portion of all entries shall be made at the end of each month as follows:
 - a. A credit entry equal to the revenue from the generation rates less the recorded revenues from the: (1) Energy Resource Recovery Account (as defined in Part I of PG&E's electric Preliminary Statement (PS)), (2) Power Charge Collection Balancing Account (as defined in Part I of PG&E's electric PS), (3) Regulatory Asset Revenue Adjustment Mechanism (as defined in Part I of PG&E's electric PS), (4) Modified Transition Cost Balancing Account (as defined in Part I of PG&E's electric PS); (5) Regulatory Asset Tax Balancing Account (as defined in Part I of PG&E's electric PS); (6) Headroom Account (as defined in Part I of PG&E's electric PS); (7) Procurement Transactions Auditing Account (as defined in Part I of PG&E's electric PS); and (8) DWR Franchise Fees and Uncollectibles (as defined in Part I of PG&E's electric PS);
 - b. A debit entry equal to one-twelfth of the electric generation portion of revenue requirement associated with the 2006 pension contribution adopted in Decision 05-12-046, \$34.5 million.
 - c. A credit equal to the Family Electric Rate Assistance (FERA) revenue shortfall. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part DX, Item 5.a;

(T)
(T)

(Continued)



PRELIMINARY STATEMENT
(Continued)

CG. UTILITY GENERATION BALANCING ACCOUNT (UGBA) (Cont'd.)

- 5. ACCOUNTING PROCEDURES: (Cont'd.)
 - d. A debit entry equal to the annual authorized revenue requirements associated with PG&E's owned generation divided by twelve;
 - e. A debit entry equal to the costs of providing video tapes of the Diablo Canyon Independent Safety Committee meetings;
 - f. A debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to the UGBA for recovery in rates, upon approval by the CPUC.
 - g. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(D)



PRELIMINARY STATEMENT

CS. ADVANCED METERING AND DEMAND RESPONSE ACCOUNT (AMDRA)

- 1. PURPOSE: The purpose of the Advanced Metering and Demand Response Account (AMDRA) is to record and recover the incremental, one-time set-up and ongoing Operating and Maintenance (O&M) and Administrative and General (A&G) expenses and capital-related revenue requirements incurred to develop and implement pre-deployment activities for the Advanced Metering Infrastructure (AMI) Project pursuant to Decision (D.) 05-09-044.

(T)
(T)
(D)
(T)

Pursuant to D.05-09-044, AMDRA includes expenses and capital-related revenue requirements incurred to develop and implement pre-deployment activities for an Advanced Metering Infrastructure (AMI) Project.

- 2. APPLICABILITY: The AMDRA applies to all customer classes, except for those specifically excluded by the Commission.
- 3. REVISIONS: The revision dates applicable to the AMDRA shall be upon approval of the quarterly advice filing referenced below or as otherwise ordered by the Commission.
- 4. RATES: The current AMDRA does not have a rate component.
- 5. ACCOUNTING PROCEDURE: PG&E shall maintain the AMDRA by making entries to this account at the end of each month as follows:

- a. A credit entry for a one-time transfer of demand response program expenses recorded after December 31, 2005 to the DREBA.
- b. A debit entry equal to PG&E's incremental O&M and A&G expenses, including costs of consultants, and costs of workshop participation, incurred after September 19, 2003, of developing and analyzing proposals for and participating in Phase II of Rulemaking (R.) 02-06-001 within the scope of the November 24, 2003, Assigned Commissioner's Ruling and Scoping Memo (Phase II) and related rulings issued in Docket R.02-06-001, including:
 - 1) Development of an AMI business case methodology, including development of costs and benefits and methodologies to evaluate the costs and benefits;
 - 2) Development of technology options, such as Air-Conditioning (A/C) Cycling, and how they interface with AMI; and
 - 3) Development of PG&E's plan (both for 2004 and post-2004 proposals and activities) for achieving the Commission's 5 percent demand response target in 2007, including analysis of the feasibility of achieving the target, PG&E's position on modification of existing programs, and preliminary identification of new programs.

(D)
(N)
(N)
(D)
(T)

- c. A debit entry equal to PG&E's incremental O&M and A&G expenses, including costs of consultants and internal staff, incurred in: (1) developing an AMI business case analysis as contemplated by the November 24, 2003 Assigned Commissioner's Ruling and Scoping Memo (Phase 2) and the February 19, 2004 Joint Assigned Commissioner and Administrative Law Judge's Ruling issued in R.02-06-001, and as discussed in subsequent workshops facilitated by CPUC and CEC staff; (2) pre-planning evaluation and assessment activities carried out in reasonable anticipation of deployment of AMI systems under the time frame in the proposed schedule discussed by the CPUC and CEC staff in the workshops held in R.02-06-001 on March 29 and 30, 2004; and (3) the AMI Business Case development, including contract negotiation, and activities necessary to develop and process PG&E's AMI Project Application, including, without limitation:

(T)

(Continued)



PRELIMINARY STATEMENT
(Continued)

CS. ADVANCED METERING AND DEMAND RESPONSE ACCOUNT (AMDRA) (Cont'd.)

5. ACCOUNTING PROCEDURE: (Cont'd.)

c. (Cont'd.)

(T)

- 1) All activities reasonably necessary for the development of an AMI business case analysis such as:
 - a) Determination of all internal and external costs associated with different AMI rollout scenarios, including: issuance and analysis of requests for proposals (RFPs) for AMI technology acquisition; AMI technology evaluation; evaluation of information technology (IT) costs; evaluation of costs of interfacing AMI with utility systems; and development of computer models to analyze costs and financing;
 - b) Estimation of utility operational benefits of AMI deployment under different rollout scenarios;
 - c) Estimation and valuation of demand response benefits under different rollout scenarios including development of suitable computer models; and
 - d) Continued costs of workshop and proceeding participation related to AMI analysis and deployment.
- 2) Activities associated with pre-AMI deployment evaluation and planning. These activities would assess functional and technical system requirements for infrastructure, communication systems, internal system integration, as well as other potential rollout requirements.

PG&E will provide the Energy Division with a bi-monthly update report of the costs being recorded for items 1 and 2 above.
- 3) A debit entry equal to PG&E's expenses and capital-related revenue requirement incurred to develop and implement pre-deployment activities authorized in Decision 05-09-044 for an AMI Project. The "pre-deployment" phase includes those activities required to prepare for a mass meter installation. It includes development of systems necessary to accomplish the meter changes and advance testing certain IT elements. Specific pre-deployment activities authorized in Decision 05-09-044 include:
 - a) Development of software and technical and business specifications to ensure meter identification is accurately uploaded into the billing system during installation and that the meter data itself is accurately communicated from the meter to the billing system. The system will also support the scheduling and implementation of the meter data retrieval prior to the meter change.
 - b) High-level system design as well as detailed system design, programming, and software integration with internal PG&E systems for billing, records, customer information, and other activities. These computer system designs will include a full network design, a detailed IT architecture plan, a facilities layout, and a network operations center.
 - c) System Acceptance Test (SAT) involving a limited deployment of meters, network equipment, and system hardware to develop an end-to-end test of the equipment and system integration.

(Continued)



PRELIMINARY STATEMENT
(Continued)

CS. ADVANCED METERING AND DEMAND RESPONSE ACCOUNT (AMDRA) (Cont'd.)

5. ACCOUNTING PROCEDURE: (Cont'd.)

c. (Cont'd.)

(T)

- 3) d) Initial meter installation logistics development to support pre-deployment activities.
- e) Development of a logistics management tool to control meter installation to support pre-deployment activities and, eventually, deployment activities.
- f) Development of training materials and written Standard Operating Procedures for installation and operations and maintenance procedures for the selected AMI equipment.
- g) Ongoing project management, contract negotiation, evaluation and planning, and process re-design activities to integrate a new AMI system into existing PG&E processes.

The cost recovery mechanism will operate as follows:

- 1) Each month, PG&E will record the actual pre-deployment activity expenses and capital-related revenue requirement in AMDRA;
- 2) PG&E will report the account activity to the CPUC monthly in the Electric & Gas Balancing Account Activity report;
- 3) Predeployment costs will be verified quarterly upon PG&E filing an advice letter, and should be limited to verification that the recorded costs are consistent with the limitations set forth in Decision 05-09-044; and
- 4) Verified predeployment costs will be transferred from AMDRA to the Distribution Revenue Adjustment Mechanism (DRAM), or another appropriate balancing account, for rate recovery.

d. A debit entry for capital-related revenue requirements, if any, that includes a depreciation expense, the return on investment federal and state income taxes, and property taxes associated with the costs of installing equipment. (T)

e. A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entry at a rate equal to one-twelfth the interest rate on three-month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

Disposition: Quarterly, PG&E will file an advice letter, which shall include a summary of the entries to this account requesting recovery of the balance. Upon approval, PG&E will transfer the balance to the DRAM, or other appropriate balancing account, in order to consolidate rate recovery of the AMDRA balance with rate recovery of other Commission-approved revenue requirement changes.



PRELIMINARY STATEMENT
(Continued)

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM)

1. **PURPOSE:** The purpose of the DRAM is to record and recover the authorized distribution revenue requirements and certain other distribution-related authorized costs. The DRAM will ensure dollar-for-dollar recovery of these Commission-authorized distribution amounts. Until distribution rates reflect the 2004 authorized revenue requirement consistent with the 2004 distribution revenue requirements underlying the rate reduction adopted in Decision 04-02-062, PG&E will impute the revenue that should have been recorded in the DRAM to mitigate a large undercollection in the DRAM.
2. **APPLICABILITY:** The DRAM shall apply to all customer bills for service under all rate schedules and contracts for electric distribution service subject to the jurisdiction of the Commission, except for those rate schedules or contracts specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of the balance in this account shall be determined through the advice letter process.
4. **DISTRIBUTION RATES:** The distribution rates are included in the effective rates set forth in each rate schedule.
5. **ACCOUNTING PROCEDURES:** The following entries shall be made each month:
 - a. A debit entry equal to the annual authorized distribution revenue requirements divided by twelve.
 - b. A debit entry equal to one-twelfth of the electric distribution portion of revenue requirement associated with the 2006 pension contribution adopted in Decision 05-12-046, \$77.2 million.
 - c. A debit or credit entry equal to the total of the distribution-related regulatory account balances, including an allowance for franchise fees and uncollectibles (FF&U) accounts expense at the rates authorized in PG&E's most recent GRC, transferred to the DRAM, as authorized in the Electric Annual True-up Proceeding or other proceeding expressly authorized by the Commission.
 - d. A debit entry equal to the costs of the remaining customer education efforts associated with the Electric Education Trust (EET) per Decision 01-05-091, up to the amount authorized for PG&E by the Commission, plus an allowance for FF&U accounts expense at the rates authorized in PG&E's most recent GRC.
 - e. A credit entry equal to the revenue from the distribution rates less the recorded California Public Utilities Commission Reimbursement Fee revenue (defined in Part E of PG&E's electric Preliminary Statement), the Customer Energy Efficiency Incentive revenue (defined in Part P of PG&E's electric Preliminary Statement), the Electric Reimbursable Fees Balancing Account revenue and the Demand Response Revenue Balancing Account revenue (defined in Part I of PG&E's electric Preliminary Statement). (T)
(T)

(Continued)



PRELIMINARY STATEMENT

EC. Demand Response Expenditures Balancing Account (DREBA)

(N)

- 1. **PURPOSE:** The purpose of the Demand Response Expenditure Balancing Account (DREBA) is to track the authorized demand response program revenue requirement compared to costs incurred by PG&E to implement and administer demand response programs authorized by Decision (D.) 06-03-024.

The DREBA is a one-way balancing account that records the one-time set-up and ongoing Operating and Maintenance (O&M) and Administrative and General (A&G) expenses (including customer participation incentives) and capital-related revenue requirements incurred to develop and implement, or in reasonable anticipation of implementing the demand response programs adopted in D.06-03-024. The revenues to be recorded to this memorandum account will include, but will not necessarily be limited to the authorized program revenue requirement, any equipment costs or enrollment fees to be paid by customers participating in these programs, and any related non-compliance or contractual non-performance penalties.

In addition, pursuant to Decision 04-01-012, the DREBA will also record the Statewide Pricing Pilot (SPP) activities, and the administrative costs associated with Phase 2 of Rulemaking 02-06-001.

Pursuant to D.06-03-024, all Interruptible Load Program Memorandum Account (ILPMA) and Advanced Metering and Demand Response Account (AMDRA) balances recorded after December 31, 2005 related to demand response and interruptible programs, excluding customer participation incentives, will be transferred to the DREBA as 2006 program expenditures.

- 2. **APPLICABILITY:** The DREBA shall apply to all customer classes, except those specifically excluded by the Commission.
- 3. **REVISION DATE:** The revision dates applicable to the DREBA shall be determined as necessary in the Annual Electric True-Up (AET) process or other proceeding as authorized by the Commission.
- 4. **RATES:** The DREBA does not have a rate component.
- 5. **ACCOUNTING PROCEDURE:** The following entries shall be made at the end of each month:
 - a. A debit entry equal to PG&E's incremental one-time "set up" and ongoing O&M and A&G expenses incurred to develop and implement, or incurred in reasonable anticipation of implementing, demand response programs authorized by D.06-03-024.
 - b. A debit entry equal to the costs to install meters and to implement Time-Of-Use rates and demand response programs (including dynamic rates adopted by the Commission) for (1) customers with demands 200 kW or greater required to have such interval meters; and (2) customers with demands less than 200 kW choosing interval meters in order to participate in demand response programs.
 - c. A credit entry equal to one-twelfth of the current year demand response program revenue requirement as authorized by the CPUC.

(N)

(Continued)



PRELIMINARY STATEMENT
(Continued)

EC. Demand Response Expenditures Balancing Account (DREBA) (Cont'd.)

(N)

- d. A debit entry for capital-related start-up and administrative costs for each new rate program, study, or system modification conducted pursuant to D.01-04-006 and D.02-04-060, equal to:
 - 1) Depreciation expense on the average of the beginning and the end-of-month balance of plant installed for each new rate program, study, or system modification conducted pursuant to D.01-04-006 and D.02-04-060, at one-twelfth of the annual depreciation rates approved by the CPUC for these plant accounts; plus
 - 2) The return on investment on the average of the beginning and the end-of-month balance of plant installed for each new rate program, study, or system modification conducted pursuant to D.01-04-006 and D.02-04-060, at one-twelfth of the annual rate of return on distribution investment last adopted for PG&E's Electric Department by the CPUC; less
 - 3) The return on the average of beginning and end-of-month accumulated depreciation, and on average accumulated net of deferred taxes on income resulting from the normalization of federal tax depreciation, at one-twelfth the annual rate of return on distribution investment last adopted for PG&E Electric Department by the CPUC.
- e. A debit entry equal to federal and state taxes based on income associated with Item 5.d. above, calculated at marginal tax rates currently in effect. This will include all applicable statutory adjustments.

For federal and state taxes, this will conform to normalization requirements as applicable. Interest cost will be at the percentage of net investment last adopted by the CPUC with respect to PG&E.
- f. A debit entry equal to the monthly property taxes on the plant installed
- g. A credit entry equal to all enrollment fees, equipment fees, non-compliance or contractual non-performance penalties collected from customers participating in each new rate program conducted pursuant to D.06-03-024.
- h. A debit entry for a one-time transfer of demand response program expenses recorded in the ILPMA after December 31, 2005.
- i. A debit entry for a one-time transfer of demand response program expenses recorded in the AMDRA after December 31, 2005.
- j. A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after entries 5.a. through 5.i. above at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

Disposition: The DREBA is a one-way balancing account. Disposition of any remaining credit balance in DREBA once all authorized budget cycle program costs have been recorded will be determined in the AET or other proceeding authorized by the Commission.

(N)



PRELIMINARY STATEMENT

ED. Demand Response Revenue Balancing Account (DRRBA)

(N)

1. **PURPOSE:** The purpose of the Demand Response Revenue Balancing Account (DRRBA) is to record the difference between authorized Demand Response revenue requirements and dedicated distribution rate revenues to provide full recovery of Demand Response program revenue requirements within the program cycle budget. Pursuant to Decision (D.) 06-03-024, the DRRBA will allow recovery of Demand Response program costs recorded in the Demand Response Expenditure Balancing Account (DREBA) not to exceed the program cycle budget.
2. **APPLICABILITY:** The DRRBA shall apply to all customer bills for service under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those rate schedules or contracts specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of the balance in this account shall be through the Annual Electric True-Up advice letter process.
4. **RATES:** The DRRBA is collected as part of the distribution rate set forth in each rate schedule. The DRRBA rate component is separately identified in Preliminary Statement Part I.
5. **ACCOUNTING PROCEDURES:** The following entries shall be made at the end of each month:
 - a. A debit entry equal to one twelfth the annual Commission-authorized demand response revenue requirements.
 - b. A credit entry equal to the revenue from the Demand Response Revenue Balancing Account distribution rate subcomponent.
 - c. A credit entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(N)



SCHEDULE E-DBP—DEMAND BIDDING PROGRAM
(Continued)

AGGREGATED
GROUP:
(Cont'd)

5. Energy reduction during an E-DBP event will be based on performance of all accounts within the aggregated group and will be calculated as follows:
 - a. The Group's Energy Baseline (GEB) is used to determine the aggregated group's average energy usage prior to an E-DBP event. The GEB is based on the hourly average of the three (3) highest energy usages days of the immediate past ten (10) similar days for all of the accounts combined. The three (3) highest energy usage days will be deemed as those days with the highest coincidental total kilowatt hour usages between noon and 8:00 p.m. for all accounts in the aggregated group. The past ten (10) similar days will include Monday through Friday, excluding holidays, and will additionally exclude days when the customer was paid to reduce load on an interruptible or other curtailment program or days when rotating outages are called.
 - b. The Group's energy usage during an E-DBP event is the total coincidental load of all the accounts in the group measured during each hour of the event.
 - c. Energy reduction during an E-DBP event will be calculated as the difference between the GEB and the group's actual total usages during each hour of the event.
6. Modifications to the account listing of an aggregated group may only occur during the March contract review period. During the contract review period customers may submit a written request to PG&E requesting additions or removal of accounts within the aggregated group. Changes to the aggregated group will become effective after the customer's April billing cycle.
7. If one or more of the accounts on the aggregated group, other than the lead account, terminates service with PG&E prior to the contract review period, the other accounts in the group will be responsible to maintain the 200 KW Group's Minimum Load requirement of the program until the contract can be adjusted during the next contract review period.
8. **San Francisco Pilot Program** – On a limited basis, PG&E will allow unrelated customers, (customers that do not have the same federal tax identification number), that are located within the same zip code within the City and County of San Francisco to participate in E-DBP as an aggregated group. The San Francisco Pilot Program is limited to two pilot groups. PG&E will use a third party aggregator to oversee all activities of the two groups, including event notification and the receiving of the incentive payment. It is up to the aggregator to determine the dispersal of the credit to the accounts in the pilot groups. The aggregator may, at PG&E's sole discretion, designate a lead account for the pilot group which does not meet the minimum demand requirement of 200 kW to be designated a lead account, or is located outside of the pilot group's zip code. If necessary, PG&E will provide and install an interval meter regardless of the participant's demand, at no additional cost for each individual bundled service or Direct Access account participating under the provisions of the San Francisco Pilot Program. This metering provision will be limited to 25 meters participating in the pilot program. Except for the requirements of having the same tax identification number, having a lead account within the Aggregated Group, and the metering requirements stated above, each pilot group must comply with all of the provisions of an Aggregated Group and the schedule herein.

(L)

(Continued)



SCHEDULE E-DBP—DEMAND BIDDING PROGRAM
(Continued)

TECHNICAL AUDIT ASSISTANCE AND EQUIPMENT INCENTIVES:	Technical audit assistance and equipment incentives are available to enhance the customer's ability to respond to curtailment requests for on-peak demand reductions.	
	If the customer receives a technical incentive payment, that is contingent upon enrolling in this demand response program, and the customer fails to participate in the demand response program for a minimum of 12 consecutive months, then the customer must repay a portion of the incentive payment, up to 50% of the total amount, to PG&E.	(N) (N)
FAILURE TO REDUCE LOAD:	Except as provided in the Incentive Payment section of this schedule, no additional monetary penalties will be assessed under this Program for a customer's failure to comply (reduce energy) during any or all hours of an E-DBP Event.	
PROGRAM TERMS:	Customers' participation in this tariff will be in accordance with Electric Rule 12. Customers may terminate their E-DBP agreement by giving a minimum of 30 days' written notice. Cancellation of the agreement will become effective with the first regular billing cycle after the 30-day notice period. PG&E may terminate the service agreement at any time after giving a thirty (30) day written notice to participants.	
INTERACTION WITH CUSTOMER'S OTHER APPLICABLE PROGRAMS AND CHARGES:	Participating customers' regular electric service bills will continue to be calculated each month based on their actual recorded monthly demands and energy usage. Customers who participate in a third-party sponsored interruptible load program must immediately notify PG&E of such activity. Load can only be committed to one program for any given hour of a curtailment, and customers will be paid for performance under only one program for a given load reduction. In other words, should another demand response program be activated, while an E-DBP Event is in progress, those events will supersede an E-DBP Event, and no E-DBP incentive payments will be applied for those overlapping hours. E-DBP customers shall not participate in the California ISO's Participating Load Program (Supplemental and Ancillary Services), California Power Authority's Demand Reserves Partnership (CPA-DRP) program, or any other pay for performance program. Customers enrolled in the Scheduled Load Reduction Program (Schedule E-SLRP) may participate in E-DBP during the days when the customer's load is not scheduled for curtailment under the E-SLRP program.	
EMERGENCY STANDBY GENERATION:	Customers may achieve energy reductions by operating back-up or onsite generation. The customer will be solely responsible for meeting all environmental and other regulatory requirements for the operation of such generation.	
DIRECT ACCESS CUSTOMERS	Customers participating in this program and receiving service under Direct Access must notify their Energy Service Provider that they are participating in this program and when they participate in a DBP event. The per event notification must include the amount of hourly load bid for a day-ahead event or the customer's Committed Load Reduction Amount for an emergency DBP event. PG&E reserves the right to require that the Direct Access customer's Scheduling Coordinator (SC) must submit a Scheduling Coordinator to Scheduling Coordinator (SC to SC) trade with the service electric utility. If PG&E imposes this requirement, then: (1) the SC to SC trade must be submitted in a timeframe that complies with the California Independent System Operator's (ISO's) requirements; and (2) the Direct Access customer is responsible for all additional costs incurred by the serving utility if the customer's SC fails to submit a SC to SC trade, or if the SC to SC trade is not accepted by the ISO because of an action or inaction of the customer's SC.	



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM
(Continued)

PROGRAM RESEARCH AND ANALYSIS: Customers receiving service under this tariff must agree to allow personnel from the California Energy Commission (CEC), or its contracting agent, to conduct a site visit for measurement and evaluation, and agree to complete any surveys needed to enhance the CPP program. Customers must submit a signed Authorization To Receive Customer Information or Act On A Customer's Behalf form giving the CEC authorization to request billing history and meter usage data information.

PROGRAM TERM: The CPP program will remain open until terminated or superseded by action of the CPUC.

BILLING: Monthly bills are calculated in accordance with the customer's OAS and the rates contained herein. The difference between the amount due under the customer's OAS and the amount due under critical peak pricing will appear on the customer's bill as an additional charge or credit.

CUSTOMER MULTIPLE-METER PREMISES: A customer with multiple accounts on a single site (e.g., contiguous property, campus facilities, business parks) may participate in the CPP program with accounts on the premises that are less than 200 kW (as described in the Applicability Section) provided at least one of the customer accounts has a billed maximum demand of 200 kW or greater during any one of the past 12 billing months and is participating in the CPP program. The customer's taxpayer identification number must be the same for each account participating in the CPP program under this provision and each account must be listed on the Demand Response Program Agreement. All other CPP program requirements must be met for each participating account. The bill for each account will be calculated on a stand-alone basis.

TRANSITIONAL INCENTIVE OPTION: Bill Protection: A customer electing the bill protection transition incentive option will not pay more under the CPP program than it would pay under its otherwise-applicable rate schedule for the initial 12-month bill protection period provided the customer:
(1) remains in the CPP program for the entire duration of the rate protection period; and
(2) maintains an open account. Bill protection benefits will be computed on a cumulative basis at the end of the bill protection period. Bill protection is capped at a maximum systemwide participation level of 200 MW of load drop.

TECHNICAL AUDIT ASSISTANCE AND EQUIPMENT INCENTIVES: Technical audit assistance and equipment incentives are available to enhance the customer's ability to curtailment requests for on-peak demand reductions.

If the customer receives a technical incentive payment, that is contingent upon enrolling in this demand response program, and the customer fails to participate in the demand response program for a minimum of 12 consecutive months, then the customer must repay a portion of the technical incentive payment, up to 50% of the total amount, to PG&E.

(N)
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(N)

(Continued)



SCHEDULE E-BEC—BUSINESS ENERGY COALITION

APPLICABILITY: The Business Energy Coalition (BEC) Program is a pilot demand response program ordered in Decision (D.) 05-01-056 and extended in D.06-03-024. The Program is an initiative between both PG&E and major business leaders to demonstrate load curtailment. Customers enrolled in the Program will be required to reduce their load down to their firm service level (FSL) within the time frame specified in their event notification. (T)

The Program will terminate on December 31, 2008. (T)

TERRITORY: This schedule is available to customers receiving electric service from PG&E within the City and County of San Francisco (CCSF). In addition to CCSF, the Program will be expanding to new customer areas in surrounding Bay Area counties. (T)

ELIGIBILITY: PG&E bundled-service customers, Direct Access customers, and wholesale customers, in sectors such as office, hospitality, and high-tech, are eligible for Schedule E-BEC. Each participant should have a minimum average monthly demand of 200 kilowatts (kW), and should be able to reduce their demand by a minimum of 200 kW. Participants must take service on a PG&E demand time-of-use rate schedule. In addition, each participant (or account) is responsible for any processing fees associated with any rate schedule change required to participate in the Program. (T)

Customers on a net energy metering rate schedule (i.e., NEM, NEMFC, or NEMBIO), Standby, Critical Peak Pricing Program (E-CPP), Optional Binding Mandatory Curtailment (E-OBMC) Program, or Schedule Load Reduction Program (E-SLRP) are not eligible to participate in the Program.

Customers with a blend of cogeneration and utility services or customers participating in another demand response program will be evaluated for eligibility by PG&E on a case-by-case basis. Customers with cogeneration will be eligible based only on their actual PG&E demand.

Customers must have the required metering equipment, KYZ pulse output device, and Internet access in place prior to participation in the BEC Program.

The Energy Coalition (Program Manager) is the organization managing and signing-up customers on this pilot program. In the MOU, a customer must designate the number of kW ("FSL") which it will attempt to reduce during a Program event. Customers must demonstrate to PG&E's satisfaction that they can meet the Program's minimum requirements. (T)

Customers who are deemed essential under the Electric Emergency Plan as adopted in Decision 01-04-006 and Rulemaking 00-10-002, must submit to PG&E a written declaration that states that the customer is, to the best of that customer's understanding, an essential customer under California Public Utilities Commission (Commission) rules and exempt from rotating outages. It must also state that the customer voluntarily elects to participate in an interruptible program for part or its entire load based on adequate backup generation or other means to interrupt load upon request by the respondent utility, while continuing to meet its essential needs. In addition, an essential customer may commit no more than fifty percent (50%) of its average peak load to interruptible programs.

(Continued)



SCHEDULE E-BEC—BUSINESS ENERGY COALITION
(Continued)

PROGRAM
DETAILS:
(Cont'd.)

7. Program events will be issued between 12 noon and 8 p.m., Monday through Friday, excluding holidays.
8. The Program will conduct a system test with each participant to assure energy reduction. In the event there are no actual curtailments, a two-hour test will be conducted every other month throughout the pilot program period.

INCENTIVE
PAYMENTS:

Each Program participant will receive an incentive payment of \$50/kW annually based on their committed load reduction. A payment of fifty percent (50%) will be provided to the participant at the end of October, and the balance paid in January 2006. Incentive payments will be by check to each participant, unless another form of payment is agreed upon between PG&E and the participant.

FAILURE TO
REDUCE LOAD:

Non-performance penalties are assessed on the group's load curtailment level, and not on an individual participant's basis. If the group fails to meet the group's established FSL, the group will draw from its Shortfall Reserve Fund to pay for all CAISO charges, imbalance penalties, and other potential penalties. If the penalties/charges exceed the Shortfall Reserve Fund, the Energy Coalition will be responsible for any additional costs.

Any outstanding balance in the Shortfall Reserve Fund will be proportionately distributed to participants at the completion of the pilot program or, if applicable, carried over for an extended program.

PROGRAM TERM
AND
CONDITIONS:

The Program will remain open until December 31, 2008. This tariff shall at all times be subject to such changes or modifications as the Commission may direct from time to time in the exercise of its jurisdiction. (T)

PG&E reserves the right to modify or terminate the Program, with Commission approval and thirty (30) days' written notice to customers.

BILLING:

Participating customers' regular electric service bills will continue to be calculated each month based on their actual recorded monthly demands and energy usage and their otherwise applicable schedule.

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24749-E
22866-E

PACIFIC GAS AND ELECTRIC COMPANY
DEMAND RESPONSE PROGRAM AGREEMENT
FORM NO. 79-976 (04/06)
(ATTACHED)

(T)

Advice Letter No. 2804-E
Decision No. 06-03-024

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed March 27, 2006
Effective April 16, 2006
Resolution No. _____



Pacific Gas and Electric Company

Demand Response Program Agreement

DISTRIBUTION:

- APPLICANT (Original)
- ACCOUNT SERVICES
- CUSTOMER BILLING
- RATES & TARIFFS (Original)

REFERENCE:

Cordaptix Account ID _____
 Service Agreement ID _____
 Area/Division. _____
 Acct. Rep. _____
 Rep. Ph. No. _____

_____ a(n) _____ (Applicant),
 and Pacific Gas and Electric Company, a California Corporation (PG&E), hereby agree to the following supplemental terms and conditions:

1. PROGRAM - Applicant will be participating in the following PG&E Demand Response program(s), a copy of which is attached hereto and made a part of this Agreement. (Check as appropriate)
 - Schedule E-BIP – BASE INTERRUPTIBLE PROGRAM
 - Schedule E-CPP – CRITICAL PEAK PRICING
 - Schedule E-DBP – DEMAND BIDDING PROGRAM
 - Schedule E-SLRP – SCHEDULED LOAD REDUCTION PROGRAM

2. ELIGIBILITY – Applicant meets or exceeds all eligibility requirements set forth in the Rate Schedule.

3. PROGRAM OPERATIONS – Operating parameters for each program are described in the respective Rate Schedule. Applicant agrees to use PG&E’s Inter-Act software to respond to a curtailment event. During a curtailment event, Applicants on the appropriate program will be notified using one or more of the following: electronic mail (e-mail), paging system, and the Internet website for the programs, or other reliable means of communication. Receipt of such notice is the responsibility of the Applicant. PG&E does not guarantee the reliability of the pager system, e-mail system or Internet site by which the Applicant receives notification regarding program operations.

4. PROGRAM INCENTIVES – Demand response program Applicants will receive a financial incentive for their participation as described in the attached Rate Schedule(s).

5. INTERACTION WITH APPLICANT’S OTHER APPLICABLE INTERRUPTIBLE/DEMAND RESPONSE PROGRAMS AND CHARGES
 - a. Applicant’s regular electric service bills will continue to be calculated each month based on their actual recorded monthly demands and energy usage.
 - b. Applicants who participate in a California Power Authority (CPA) or a third-party sponsored interruptible/demand response load program must immediately notify PG&E of such activity.
 - c. Load can only be committed to one Demand Response program for any given hour of a curtailment, and Applicant will be paid for performance under only one program for a given load reduction. For information regarding multiple program participation, please see the Interaction with Customer’s Other Applicable Programs and Charges Section of the program tariff.

6. REQUIRED EQUIPMENT - Each account must have an interval meter capable of recording usage in 15-minute (or less) intervals installed that can be read remotely by PG&E. In addition, Applicant must supply an e-mail address and have an alphanumeric pager to receive a curtailment notification message sent via the Internet. Applicant cannot participate in the Program until all of these requirements have been satisfied.

If required, PG&E will provide and install the metering equipment at no cost to bundled service Applicant under the terms and conditions stated in the appropriate Rate Schedule E-BIP, E-CPP, E-DBP, and E-SLRP. If applicable, Applicant is responsible for the installation associated with telemetry equipment required for the remote reading or monitoring of the interval meter. Metering equipment (including telephone line, cellular, or radio control communication device) must be in operation for at least ten (10) days prior to participating in the program to establish baseline.

If applicable, Applicant is responsible for the installation of a wired telephone line that terminates within three (3) feet of the Applicant's meter panel and terminates within eighteen (18) inches to seventy-two (72) inches above grade. Applicant is also responsible for any maintenance and repair of the telephone line. The telephone line installation must be completed and the telephone line must be operational before PG&E will perform any meter installation work required through this Program, or before Applicant is allowed to participate in the Program. For a situation in which it is not feasible for the telephone company to install a wired telephone line, Applicant may be required to arrange for a radio frequency or cellular telemetry system to be installed and activated.

If applicable, Applicant is responsible for placing the telephone service in their name and payment of the telephone bills directly to the telephone service provider. PG&E may withhold incentive payments to Applicant if PG&E is unable to remotely access the interval meter due to failure of telemetry equipment or telephone line.

7. PROGRAM TERMS

Schedules E-BIP and E-SLRP - Programs are available until modified or terminated in the rate design phase of the next general rate case or similar proceeding as ordered in Decision 02-04-060 and extended in D.06-03-024. Applicants eligible to participate in a Program(s) will remain on the Program until the program is terminated, unless Applicant cancels its Agreement during the November Review Period (November 1 – November 30) each year. Applicant shall provide written notification of such changes to PG&E. Cancellation will become effective with the first regular billing cycle following the thirty (30) days' notice.

Schedules E-CPP and E-DBP - Programs are available until modified or cancelled by the California Public Utilities Commission (CPUC). Applicant's participation in these tariffs will be in accordance with Electric Rule 12. Applicant may terminate their Agreement upon thirty (30) days' written notice. Termination of the Agreement will become effective with the first regular billing cycle following the thirty (30) days' notice. PG&E may terminate the Agreement at any time after giving thirty (30) days' written notice to participant.

8. INSTALLATION OF FACILITIES - Applicant hereby grants PG&E permission to furnish, install, operate and maintain upon the property of Applicant, such facilities as PG&E deems necessary for its performance under this Agreement, including any work incident to rendering service under this Agreement. All facilities installed pursuant to this license shall be, and remain, the property of PG&E. This license shall expire coincident with the expiration or termination of this Agreement and PG&E shall have a reasonable period of time to remove facilities installed pursuant to this Agreement and license.

9. ASSIGNMENT - Applicant may assign this Agreement only if PG&E consents in writing and only if the party to whom the Agreement is assigned is otherwise eligible to take service under the attached Rate Schedule, and agrees in writing to perform the obligations of Applicant hereunder and to be bound by this Agreement in all respects.

10. COMMISSION JURISDICTION - This Agreement shall be subject to all of PG&E's tariff schedules on file with and authorized by the California Public Utilities Commission (Commission) and shall at all times be subject to such changes or modifications as the Commission may direct from time to time in the exercise of its jurisdiction.
11. MULTIPLE-METER GROUP – A customer with multiple accounts on a single site (e.g., contiguous property, campus facilities, business park), are eligible for the E-CPP under the provisions stated in Schedule E-CPP. The customer's taxpayer identification number must be the same for each account participating in the E-CPP program under this provision and each account must be listed on the Demand Response Program Agreement, Attachment A.
12. AGGREGATED GROUP – A customer with multiple accounts at various locations may participate in E-DBP under the provisions stated in Schedule E-DBP. The customer's taxpayer identification number must be the same for each account participating in the E-DBP program (with the exception of the San Francisco Pilot Program) under this provision and each account must be listed on the Demand Response Program Agreement, Attachment A.
13. SCHEDULE E-DBP NONDISCLOSURE AGREEMENT -- Applicants for Schedule E-DBP must sign and abide by the Non-Disclosure Agreement Regarding Confidentiality of Certain Pacific Gas and Electric Company Price Data as set forth in Attachment F.
14. DIRECT ACCESS PARTICIPANTS - Direct Access Applicant is responsible for any and all costs associated with providing the interval data into the PG&E system on a daily basis, including any additional metering or communication devices that may need to be installed. If PG&E is the MDMA on behalf of the Energy Service Provider, no additional fees will be required of the Applicant.

My Energy Service Provider (ESP) is: _____.

15. As part of this agreement, the Applicant is submitting the following attachments, and have agreed to the terms there in (Check as applicable):

	Attached	Not Applicable
Attachment A – Account(s) Listing (Required for all Applicants)	<input checked="" type="checkbox"/>	
Attachment B – Multiple Program Participation (Required for all Applicants)	<input checked="" type="checkbox"/>	
Attachment C – No Insurance Declaration (E-BIP Applicants Only)	<input type="checkbox"/>	<input type="checkbox"/>
Attachment D – Essential Customer Declaration	<input type="checkbox"/>	<input type="checkbox"/>
Attachment E – Non-Disclosure Agreement Regarding Confidentiality of Certain Pacific Gas and Electric Company Price Data (E-DBP Applicants Only)	<input type="checkbox"/>	<input type="checkbox"/>
Attachment F – Non-Disclosure Certificate (E-DBP Applicants Only)	<input type="checkbox"/>	<input type="checkbox"/>

Executed this _____ day of _____, 200____.

On Behalf of APPLICANT

On Behalf of PACIFIC GAS AND ELECTRIC

By: _____
(Authorized Signature)

By: _____
(Authorized Signature)

(Type or Print Name)

(Type or Print Name)

Title: _____

Title: _____

Attachments: Rate Schedule(s) _____

ATTACHMENT A ACCOUNT(S) LISTING

REFERENCE:

Cordaptix Account ID _____
 Service Agreement ID _____
 Area/Division _____
 Acct. Rep. _____
 Rep. Ph. No. _____

(Check one)

- The following single account will be participating in the designated program listed below.
- The following accounts below will be participating as a Multiple Meter Group. Participants must supply their Federal Tax Identification number and all accounts participating as a Multiple Meter Group below.¹
- The following accounts below will be participating in E-DBP as an Aggregated Group. Participants must supply their Federal Tax Identification number and all accounts participating as an aggregated group below.²
- The following accounts below are listed under the same business name and Federal Tax Identification number and will participate individually under the designated program(s).³

If you are submitting more than one account, please provide your **Federal Taxpayer Identification Number:** _____

Account Information			Program Options				Transitional Incentive ⁴
Cordaptix Account ID	Service Agreement ID	Current Rate Schedule	E-BIP FSL (kW) ⁵	E-BIP Option (A or B) ⁶	E-SLRP CRA (kW) ⁷	E-SLRP Option(s) (1A-5C) ⁸	CPP's 12 Months Rate Protection
			kW	<input type="checkbox"/> A <input type="checkbox"/> B	kW		<input type="checkbox"/> Accept <input type="checkbox"/> Decline
			kW	<input type="checkbox"/> A <input type="checkbox"/> B	kW		<input type="checkbox"/> Accept <input type="checkbox"/> Decline
			kW	<input type="checkbox"/> A <input type="checkbox"/> B	kW		<input type="checkbox"/> Accept <input type="checkbox"/> Decline
			kW	<input type="checkbox"/> A <input type="checkbox"/> B	kW		<input type="checkbox"/> Accept <input type="checkbox"/> Decline
			kW	<input type="checkbox"/> A <input type="checkbox"/> B	kW		<input type="checkbox"/> Accept <input type="checkbox"/> Decline
			kW	<input type="checkbox"/> A <input type="checkbox"/> B	kW		<input type="checkbox"/> Accept <input type="checkbox"/> Decline
			kW	<input type="checkbox"/> A <input type="checkbox"/> B	kW		<input type="checkbox"/> Accept <input type="checkbox"/> Decline
			kW	<input type="checkbox"/> A <input type="checkbox"/> B	kW		<input type="checkbox"/> Accept <input type="checkbox"/> Decline
			kW	<input type="checkbox"/> A <input type="checkbox"/> B	kW		<input type="checkbox"/> Accept <input type="checkbox"/> Decline

ATTACHMENT A
ACCOUNT(S) LISTING *(continued)*

Notes

1. Customers with Multiple Meters on a single site (e.g., contiguous property, campus facilities, business park), are eligible for the E-CPP demand response program with accounts on the premises that are less than 200 kW average demand, provided at least one of the customer's accounts is great than 200 kW average demand and is participating in the program. The primary account shall be listed first on Attachment A. Each individual service account must be on an applicable rate schedule, have interval metering in place, and take service under the same Federal Taxpayer Identification number. Refer to Schedule E-CPP for additional program requirements for Multiple Meter groups.
2. A customer with multiple accounts at various locations may participate in E-DBP under the provisions stated in Schedule E-DBP. The primary account shall be listed first on Attachment A. Each individual service account must be on an applicable rate schedule, have interval metering in place, and take service under the same corporate Federal Taxpayer Identification number.. Refer to Schedule E-DBP for additional program requirements for Aggregated Groups.
3. Customers with more than one account with the same business name and the same Federal Taxpayer Identification number, may check this box and list all participating accounts on the table.
4. CPUC Decision 06-03-024 authorized continuation of transitional incentives for Schedule E-CPP until December 31, 2008. Applicants for Schedule E-CPP may elect to receive the Twelve (12) Month Rate Protection option See rate schedule for incentive description.
5. Schedule E-BIP applicants must designate the number of kilowatts ("firm service level") by which they will reduce their load during an E-BIP event operation.
6. Schedule E-BIP applicants must elect program Option A or B, as described in Schedule E-BIP.
7. Schedule E-DBP applicants may designate a pre-bid amount in dollars per kilowatt in which they will only be notified of an E-DBP event when the price trigger meets or exceeds their specified pre-bid amount.
8. Schedule E-SLRP applicants must designate a Committed Reduction Amount (CRA) in kilowatts by which they will reduce their load during an E-SLRP program operation.
9. Schedule E-SLRP applicants must elect a specific SLRP option(s) that corresponds with the day of the week and the time the applicant agrees to reduce load. E-SLRP participants will be required to curtail only during the summer season (June 1 through September 30) during the time period that corresponds with the customer's elected SLRP option(s). Applicants may elect up to three of the SLRP options per week, with no more than two of the SLRP options occurring during the same time period. See Schedule E-SLRP for program options.

Initials: _____

REFERENCE:

Cordaptix Account ID _____

Service Agreement ID _____

Area/Division _____

Acct. Rep. _____

Rep. Ph. No. _____

ATTACHMENT C
NO INSURANCE DECLARATION
(E-BIP APPLICANTS ONLY)

Applicant hereby declares that Applicant does not currently have, nor will obtain, any insurance for the purpose of paying non-compliance penalties for willful failure to comply with requests for curtailments under PG&E's Demand Response Programs.

Applicants with any such policy will be terminated from the Program(s), and will be required to pay back any incentives that Applicant received for the period covered by the insurance. If the period cannot be determined, the recovery shall be for the entire period Applicant was on the Program(s).

I hereby state that I am the _____ (title) of _____ (Company), and am authorized to make this declaration on behalf of my Company at the following location.

Initials: _____

REFERENCE:

Cordaptix Account ID _____
Service Agreement ID _____
Area/Division _____
Acct. Rep. _____
Rep. Ph. No. _____

ATTACHMENT D
ESSENTIAL CUSTOMER DECLARATION

To the best of my understanding, I understand that my Company is considered an Essential Customer at the location stated above under the California Public Utilities Commission's rules and is exempt from rotating outages. I declare that I have voluntarily elected to participate in a PG&E Demand Response program for part of my electrical load based on adequate back-up generation or other means to interrupt load when requested by PG&E, while continuing to meet my essential needs. I acknowledge that I have not committed more than fifty percent (50%) of my average peak load under all Demand Response programs for each participating account.

I hereby state that I am the _____ (title) of _____ (Company), and am authorized to make this declaration on behalf of my Company at the following location.

Initials: _____

REFERENCE:

Cordaptix Account ID _____
Service Agreement ID _____
Area/Division _____
Acct. Rep. _____
Rep. Ph. No. _____

ATTACHMENT E
NON-DISCLOSURE AGREEMENT REGARDING CONFIDENTIALITY
OF CERTAIN PACIFIC GAS AND ELECTRIC COMPANY PRICE DATA
(E-DBP APPLICANTS ONLY)

This Non-Disclosure Agreement (Agreement) is entered into between Pacific Gas and Electric Company (PG&E), a California Corporation, and _____ (Customer).

1. This Agreement shall govern access to and the use by Customer of all PG&E power price forecast data ("Protected Data" as more fully defined herein) provided to Customer in connection with Customer's participation in PG&E's Demand Bidding Program (DBP). Notwithstanding any termination of the DBP, this Protective Order shall remain in effect until it is specifically modified or terminated by PG&E.
 - (a) The term "Protected Data" means the day-ahead forecast of PG&E's hourly power prices and/or price offer provided to Customer as part of Customer's participation in the DBP. Protected Data includes all copies of the hourly power prices, and all notes or analyses incorporating, containing, or derived from the hourly power prices. Protected Data includes, but is not limited to, information created, stored, or transmitted in electronic form.
 - (b) Protected Materials shall not include: (i) any information or document contained in the public files of the California Public Utilities Commission (CPUC) or any other state or federal agency, or in any state or federal court, unless such information or document has been determined to be protected by such agency or court; or (ii) information that is public knowledge, or which becomes public knowledge, other than through disclosure in violation of this Agreement.
 - (c) The term "Non-Disclosure Certificate" shall mean the certificate annexed hereto as Attachment F by which persons who have been granted access by Customer to the Protected Data shall, as a condition of such access, certify their understanding that such access is provided pursuant to the terms and restrictions of this Agreement, and that such persons have read such Agreement and agree to be bound by it. All Non-Disclosure Certificates shall be retained by Customer and made available to PG&E upon request.
 - (d) A Reviewing Representative shall mean any person, including any employee or consultant of Customer, who is engaged in activities (including the direct supervision of a person so engaged) relating to advising Customer or preparing Customer in connection with Customer's participation in the DBP and who is not a Market Participation Representative as defined below.
 - (e) A Market Participation Representative shall include any person, including any employee or consultant of Customer, who is engaged in activities (including the direct supervision of a person so engaged), for Customer or others, relating to the purchase, sale or marketing of energy or capacity, or the bidding on or purchasing of power plants or consulting on such matters, but shall explicitly exclude the activities of advising customers on utility rates, Direct Access transactions, and/or demand response programs.
2. Access of Reviewing Representatives to Protected Data shall be granted only pursuant to the terms of this Agreement. Any person who is a Market Participation Representative shall not be granted access to Protected Data.
3. Within thirty (30) days after receiving Protected Data, Customer shall return or destroy the Protected Data. Upon request by PG&E, an officer of customer shall also submit to PG&E an affidavit stating that, to the best of declarant's knowledge, all Protected Data have been returned or destroyed. To the extent Protected Data is not returned or destroyed pursuant to this paragraph, it shall remain subject to this Agreement.

4. In the event Customer receives a request from a state or federal governmental agency or via a judicial subpoena for the production of the Protected Data in Customer's possession, the Customer will immediately notify PG&E of such request. Customer and PG&E shall cooperate in opposing the request or requiring the continued confidential treatment of the requested data by the requesting agency.
5. Protected Data shall be treated as confidential by Customer and each Reviewing Representative in accordance with the certificate executed pursuant to Paragraph 2(c) hereof. Protected Materials shall not be used except as necessary for the purpose of assisting in Customer's effective participation in the DBP and shall not be disclosed in any manner to any person except other Reviewing Representatives who are engaged in Customer's participation in DBP and who need to know the information in order to carry out their responsibilities.
6. In the event that a Reviewing Representative to whom Protected Data is disclosed ceases to be engaged in activities concerning PG&E's DBP, access to Protected Data by that person shall be terminated. Even if no longer engaged in such reviews, every such person shall continue to be bound by the provisions of this Agreement and the Non-Disclosure Certificate. No Reviewing Representative may engage in any activities which would define him or her as a Market Participation Representative for a period of 30 days after ceasing his or her Reviewing Representative duties. Customer agrees to use best efforts to inform PG&E immediately, in writing, if Customer becomes aware that a former Reviewing Representative has engaged in Market Participation Representative activities sooner than 30 days after ceasing his or her Reviewing Representative activities.
7. All disputes arising under this Agreement shall be presented for resolution to the CPUC in the first instance. Prior to presenting any such dispute to the CPUC, the parties to the dispute shall use their best efforts to resolve it informally. Neither PG&E nor the Customer waives its right to seek additional administrative or judicial remedies in the event the CPUC acts or declines to act regarding the dispute.
8. Neither PG&E nor Customer waives its right to pursue any other legal or equitable remedy that may be available in the event of actual or anticipated disclosure of Protected Data.
9. PG&E and Customer may agree at any time to remove the "Protected Data" designation from any material if, in their mutual opinion, its confidentiality is no longer required.
10. PG&E shall not be liable to Customer for any liability or damage, of any kind, incurred or sustained by Customer, including for claims against Customer by third parties, as a result of use by Customer of the Protected Data.
11. This Agreement shall be governed by and interpreted in accordance with the laws of the State of California.
12. This Agreement contains the entire understanding between the parties with respect to the Protected Data. No change or modification shall be made effective unless in writing and signed by an authorized representative of each party.
13. This Agreement is subject to change or modification by the CPUC.

Initials: _____

REFERENCE:

Cordaptix Account ID _____
Service Agreement ID _____
Area/Division _____
Acct. Rep. _____
Rep. Ph. No. _____

ATTACHMENT F
NON-DISCLOSURE CERTIFICATE
(E-DBP APPLICANTS ONLY)

I, _____(individual's name), have been retained or designated by _____(Customer) to review certain materials that have been designated as "Protected Data" under the terms of the **NON-DISCLOSURE AGREEMENT REGARDING CONFIDENTIALITY OF CERTAIN PACIFIC GAS AND ELECTRIC COMPANY PRICE DATA** entered into between _____ (Customer) and Pacific Gas and Electric Company on _____(date). (the Agreement).

1. I hereby certify my understanding that access to Protected Data is provided to me pursuant to the terms and restrictions of the Agreement, that I have been given a copy of and have read the Agreement, and that I agree to be bound by it. I understand that the Protected Data, any notes or other memoranda, or any other form of information that copies or discloses Protected Data shall not be disclosed to anyone other than in accordance with the Agreement. I acknowledge that a violation of the terms of the Agreement also constitutes a violation of an order of the California Public Utilities Commission.

2. I understand that my review of Protected Data is solely for the purpose of assisting Customer in participating in PG&E's Demand Bidding Program, and that any other use or disclosure of Protected Data by me is a violation of the Agreement.

Dated: _____

BY: _____

TITLE : _____



TABLE OF CONTENTS—SAMPLE FORMS
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FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.
<u>MISCELLANEOUS</u>			
62-0562	11/97	Gas and Electric Facilities Transfer Agreement	14806-E
62-0579	6/02	Construction Change Order.....	18931-E
62-4501		Absolving Service Agreement	3190-E
62-4527	1/91	Agreement to Perform Tariff Schedule Related Work.....	11598-E
62-4778	12/89	Cancellation of Contract	11047-E
—		Electric Service Contract—Central Camp, Madera County, CA	3157-E
—		Agreement for Extending Electric Line and Supplying Electric Service Under Guarantee of Operations for Central Camp, Madera County, CA	3158-E
79-847	11/95	Transmission Load Operating Agreement.....	13863-E
79-848	11/95	Generation Operating Agreement.....	13864-E
79-861	9/96	Electric Data Interchange Trading Partner Agreement.....	14148-E
79-862	12/96	Interim Competition Transition Charge Agreement.....	14233-E
79-865	REV 1/99	Electric and Gas Monitoring Meter Pulse Agreement.....	16192-E
79-936	9/90	Deed of Conveyance	11566-E
79-937	8/90	Assignment Agreement	11567-E
79-954	12/97	Departing Load Competition Transition Charge Agreement.....	14974-E
79-955	12/97	Amendment to Pacific Gas and Electric Company's Departing Load Competition Transition Charge Agreement for Subsequently Obtained CTC Exemption	14975-E
79-957	10/98	Electric Distribution Service Line Lease Agreement.....	16074-E
79-959	1/99	Meter Retrofit Agreement	16193-E
79-960	1/99	Meter Replacement Agreement.....	16194-E
79-961	1/99	Dual Socket Metering Agreement.....	16195-E
79-964	5/99	Enabling Agreement for "Surplus Sale" QF Supplies.....	16376-E
79-965	5/99	Pro-forma PPA Amendment and Enabling Agreement for "Net Sale" Interim Standard Offer 4 PPAs	16377-E
79-966	REV 5/02	Agreement for Schedule E-OBMC.....	18845-E
79-976	REV 4/06	Demand Response Program Agreement.....	24749-E
79-984	9/01	Interval Meter Installation Service Agreement.....	18693-E
79-985	2/02	Interval Meter Data Management Service Agreement.....	18708-E
79-993	REV 5/02	Agreement for Schedule E-POBMC	18910-E
79-995	9/02	Agreement for Customers Taking Service on Schedule E-31	19037-E
79-1040	6/05	Non-Disclosure and Use of Information Agreement	23601-E

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PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part AO	Not Being Used	
Part AP	Not Being Used	
Part AQ	Not Being Used	
Part AR	Not Being Used	
Part AS	Fixed Transition Amount Charge	14794,24018-E
Part AT	Rate Reduction Bond Memorandum Account	22713,21109-E
Part AU	Direct Access Discretionary Cost/Revenue Memorandum Account.....	14837-E
Part AV	Not Being Used	
Part AW	Not Being Used	
Part AX	Not Being Used	
Part AY	Not Being Used	
Part AZ	Not Being Used	
Part BA	Not Being Used	
Part BB	Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Loads	24070,19906,19907,16400,14960, 14961,16229,16230,16231,24071,14964,14965,14966,14967,14968,14969,16401,16402-E
Part BC	Not Being Used	
Part BD	Not Being Used	
Part BE	Not Being Used	
Part BF	Streamlining Residual Account	22714-E
Part BG	Not Being Used	
Part BH	Not Being Used	
Part BI	Not Being Used	
Part BJ	Not Being Used	
Part BK	Transmission Revenue Requirement Reclassification Memorandum Account	16761-E
Part BL	Not Being Used	
Part BM	Applicant Installation Trench Inspection Memorandum Account.....	16607-E
Part BN	Not Being Used	
Part BO	Real Property Gain/Loss on Sale Memorandum Account	16651-E
Part BP	Not Being Used	
Part BQ	Interim PX-Based Price Tracking Account	16695-E
Part BR	Not Being Used	
Part BS	Not Being Used	
Part BT	Not Being Used	
Part BU	Vegetation Management Balancing Account	16887-E
Part BV	Not Being Used	
Part BX	Interruptible Load Programs Memorandum Account.....	24733,24734-E (T)
Part BY	Self-Generation Program Memorandum Account	18777-E
Part BZ	Demand-Responsiveness Program Memorandum Account.....	18778-E

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SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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Part CC	Real Time Energy Metering Memorandum Account.....	18307,18308-E
Part CD	Kern Restoration and Operation Memorandum Account.....	18509-E
Part CE	Baseline Balancing Account.....	23410,23411-E
Part CF	Net Energy Metering Memorandum Account	18831-E
Part CG	Utility Generation Balancing Account	24735,24736-E (T)
Part CH	Utility Retained Generation income Tax Memorandum Account.....	20502-E
Part CI	Wholesale DWR/ISO Cost Memorandum Account	20503-E
Part CJ	Not Being Used	
Part CK	Distribution Bypass Deferral Rate Memorandum Account	20619-E
Part CL	Distributed Energy Resources Memorandum Account.....	19042-E
Part CM	Bond Charge Balancing Account	20245,19556-E
Part CN	Research, Development, and Demonstration Balancing Account	19371-E
Part CO	Renewables Balancing Account.....	19372-E
Part CP	Energy Resource Recovery Account	23762,23998,23999-E
Part CQ	Modified Transition Cost Balancing Account.....	23261,23262,23263,23264,23265-E
Part CR	Common Area Balancing Account	19768,19769-E
Part CS	Advanced Metering and Demand Response Account.....	24737,24738,24739-E (T)
Part CT	Direct Access Shortfall Account	22416-E
Part CU	Customer Credit Holding Account.....	21533-E
Part CV	Financial Hedging Memorandum Account	20631-E
Part CW	Not Being Used	
Part CX	Not Being Used	
Part CY	EI Paso Settlement Electric Memorandum Account.....	20985-E
Part CZ	Distribution Revenue Adjustment Mechanism.....	24740,24043-E (T)
Part DA	Public Purpose Program Revenue Adjustment Mechanism.....	22719-E
Part DB	Nuclear Decommissioning Adjustment Mechanism	22720-E
Part DC	Not Being Used	
Part DD	Regulatory Asset Tax Balancing Account	21498-E
Part DE	Headroom Account	21122-E
Part DF	Electric Reimbursable Fees Balancing Account.....	22722-E
Part DG	DWR Power Charge Balancing Account	23266-E
Part DH	Electric Credit Facilities Fees Tracking Account	21125-E
Part DI	Procurement Energy Efficiency Balancing Account	21172-E

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SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part DJ	Procurement Transaction Auditing Account	21160-E
Part DK	Gas Procurement Audit Memorandum Account	21202-E
Part DL	Not Being Used	
Part DM	Bundled Financing Allocation Tracking Account	21610-E
Part DN	Municipal Surcharges on Department of Water Resources Sales.....	21500-E
Part DO	Reliability Cost Balancing Account.....	22440-E
Part DP	Dedicated Rate Component.....	22886,24022-E
Part DQ	Long Term Procurement Memorandum Account	23418-E
Part DR	Not Being Used	
Part DS	Restoration Improvement Memorandum Account.....	22642-E
Part DT	Energy Recovery Bond Balancing Account.....	22875,22876,23404-E
Part DU	Community Choice Aggregation Implementation Costs Balancing Account.....	23066-E
Part DV	Community Choice Aggregation Cost Responsibility Surcharge Balancing Account	23067-E
Part DW	Recovery Bond Departing Load Memorandum Account	22879-E
Part DX	Family Electric Rate Assistance Balancing Account	24316-E
Part DY	Advanced Metering Infrastructure Memorandum Account-Electric	23441,23442-E
Part DZ	Department of Energy Litigation Balancing Account	23994-E
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E-DASR	Direct Access Services Request Fees	14847-E
E-ESP	Service to Energy Service Providers	16109,15828,15829,15830,16221-E
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees	16535,16536-E
E-EUS	End User Services	19750,14853,19751-E
DA CRS	Direct Access Cost Responsibility Surcharge	23230,24390-E
TBCC	Transitional Bundled Commodity Cost	24391,24286,22991,21207,20994,20995-E
COMMUNITY CHOICE AGGREGATION		
E-CCA	Services to Community Choice Aggregators	24392 to 24399-E
E-CCAINFO	Information Release to Community Choice Aggregators	24400 to 24403-E
E-CCASR	Community Choice Aggregation Service Request Fees (Interim)	22996-E
E-CCANDSF	Community Choice Provider Non-Discretionary Service Fees (Interim)	22997-E
E-CCAUS	End User Services (Interim)	22998-E
CCA CRS	Community Choice Aggregation Cost Responsibility Surcharge	24404-E
CURTAILMENT OPTIONS		
E-BIP	Base Interruptible Program	22848, 22849, 22850, 22851, 22852-E
E-OBMC	Optional Binding Mandatory Curtailment Plan	18839,18840,18429,23000,18431,23001-E
E-SLRP	Scheduled Load Reduction Program	21676, 21677, 21678, 18842, 20387-E
E-DBP	Demand Bidding Program	22853,22854,22855,22856,22857,22858,24744,24745-E (T)
E-POBMC	Pilot Optional Binding Mandatory Curtailment Plan 18903,18904,18905,23002,18907,23003,18909-E	
E-CPP	Critical Peak Pricing Program 23450,24583,20398,23451,23452,24746,20403-E	(T)
E-SAVE	Voluntary Reduction Incentive Program	21698,21699,21700,21701-E (D)
E-BEC	Business Energy Coalition	24747,23662,24748,23664-E (T)
E-NF	Non-Firm Service	24271,24272,24273,24274,24275,24276,24277,24278,24279-E
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E-FFS	Franchise Fee Surcharge	23004-E

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RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
RESIDENTIAL RATES		
E-1	Residential Service	24476,24477,,21589,19910,24339,21221-E (T)
E-2	Experimental Residential Time-of-Use Service	22122,22326,22327,22328,22329,22122, 22330,22124,22331,21231,21614,21590,22126-E
E-3	Experimental Residential Critical Peak Pricing Service	22429,24478,24479,24480, 24481,24087,24482,24089,24483,23082,22501,21243,22436,22437,22438-E
EE	Service to Company Employees	24091-E
EM	Master-Metered Multifamily Service	24484,24485,21248,20648,24340,21250-E
ES	Multifamily Service	24486,24487,21592,23640,24342,21256-E
ESR	Residential RV Park and Residential Marina Service	24488,24489,21593,20657,24342,21261-E
ET	Mobilehome Park Service	24490,24491,24343,21594,22149,21267-E
E-7	Residential Time-of-Use Service	21268,24492,24493,21595,24344,24106-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274,24494,24495,21277,24345,24109-E
E-8	Residential Seasonal Service Option	24496,24497,24546,22159-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	20891,24498,24499,24500,24501,21596,21289,24347,21291-E
EL-1	Residential CARE Program Service	24118,24502,21597,24348,24120-E
EML	Master-Metered Multifamily CARE Program Service	24349,24503,21299,24123,22170-E
ESL	Multifamily CARE Program Service	24304,24305,21598,24351,24352,21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	24506,24507,21599,24353,24354,21313-E
ETL	Mobilehome Park CARE Program Service	24508,24509,21600,22180,24355,21319-E
EL-7	Residential CARE Program Time-of-Use Service	21320,24133,24510,21601,24356,21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,24357,24511,19783,24358,21330-E
EL-8	Residential Seasonal CARE Program Service Option	24359,24512,24360,22190-E (T)
E-FERA	Family Electric Rate Assistance	23963,23964,21643-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service	24513,24514,24361,24362,21339-E (T)
A-6	Small General Time-of-Use Service	22755,23445,24515,24516,21343,24363,21345-E
A-10	Medium General Demand-Metered Service	24148,24517,24518,24519,24520,22757,22874,24364,24365,21354,21355-E
A-15	Direct-Current General Service	24521,24522,24366,24157-E
E-19	Medium General Demand-Metered Time-of-Use Service	24158,24159,24160, 24523,24524,24163,22762,22763,24164,24165,24166,24167,24367,24169, 24170,24171,24172-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	24173,24174,24525,24526,24177,22785,24178,22787,24179,24368,24181, 24182,24183,24184-E (T)

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PRELIMINARY STATEMENT
(Continued)

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00000
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00157
Distribution	Electric Reimbursable Fees Balancing Account (ERFBA)	All rate schedules, all customers.	\$0.00001
Distribution	Demand Response Revenue Balancing Account (DRRBA)	All rate schedules, all customers.	\$0.00041
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00034
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00064)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, E-3, A-1, A-6, A-10, and E-19; all customers.	\$0.00173
Public Purpose Programs	Procurement Energy Efficiency Balancing Account	All rate schedules, all customers.	\$0.00130
Generation	Procurement Transaction Auditing Account	All rate schedules, all bundled service customers.	\$0.00000
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.01977

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**PG&E Advice 2804-E
Attachment 2**

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 2804-E
Attachment 2
04-01-06 Electric Rates - Demand Response

BOLD RESULTS	Total Revenue	Generation Revenue	TO8 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
RESIDENTIAL															
E-1	\$3,532,015,706	\$1,495,323,197	\$198,963,915	\$7,678,610	-\$14,453,854	\$66,204,032	\$1,194,525,686	\$158,774,189	\$8,589,736	\$154,505,541	-\$48,791,224	\$107,624,997	\$104,359,006	\$98,711,874	\$3,532,015,706
EL-1	\$458,880,335	\$152,667,571	\$46,652,435	\$1,803,400	-\$3,394,635	\$15,541,155	\$142,975,317	\$28,111,744	\$2,016,074	\$36,280,157	-\$11,456,892	\$0	\$24,505,019	\$23,178,989	\$458,880,335
E-7	\$140,750,356	\$69,915,530	\$7,854,896	\$303,830	-\$571,915	\$2,618,299	\$38,512,626	\$5,585,108	\$339,575	\$6,112,342	-\$1,930,213	\$3,976,659	\$4,128,512	\$3,905,108	\$140,750,356
E-8	\$200,524,043	\$123,563,156	\$9,127,662	\$353,061	-\$664,585	\$3,042,554	\$38,840,698	\$6,635,467	\$394,597	\$7,102,754	-\$2,242,975	\$5,036,309	\$4,797,474	\$4,537,870	\$200,524,043
EL-8	\$10,565,190	\$3,926,570	\$1,216,416	\$47,051	-\$88,567	\$405,472	\$2,469,039	\$644,881	\$52,587	\$946,563	-\$298,915	\$0	\$639,345	\$604,748	\$10,565,190
TOTAL RES	\$4,342,735,631	\$1,845,396,023	\$263,815,325	\$10,185,952	-\$19,173,557	\$87,811,512	\$1,417,323,367	\$199,751,389	\$11,392,569	\$204,947,358	-\$64,720,218	\$116,637,965	\$138,429,356	\$130,938,590	\$4,342,735,631
SMALL L&P															
A-1	\$1,022,365,151	\$432,066,351	\$56,969,481	\$2,171,352	-\$4,087,250	\$19,032,362	\$352,905,296	\$49,621,768	\$2,426,805	\$45,598,382	-\$14,369,238	\$30,936,718	\$29,377,109	\$27,908,253	\$1,030,557,387
A-6	\$277,256,311	\$141,763,664	\$18,427,107	\$702,213	-\$1,321,813	\$6,156,086	\$60,774,394	\$12,743,104	\$784,826	\$14,746,477	-\$4,646,999	\$10,012,144	\$9,500,531	\$9,025,505	\$278,667,240
A-15	\$334,578	\$65,931	\$8,756	\$334	-\$628	\$2,925	\$236,944	\$7,627	\$373	\$0	\$0	\$4,761	\$4,516	\$4,290	\$335,829
TC-1	\$7,096,597	\$1,049,850	\$401,400	\$15,300	-\$28,800	\$134,100	\$4,761,501	\$234,900	\$17,100	\$0	\$0	\$218,250	\$207,000	\$196,650	\$7,207,251
TOTAL SMALL	\$1,307,052,636	\$574,945,797	\$75,806,744	\$2,889,198	-\$5,438,491	\$25,325,473	\$418,678,134	\$62,607,399	\$3,229,104	\$60,344,858	-\$19,016,237	\$41,171,873	\$39,089,155	\$37,134,698	\$1,316,767,706
MEDIUM L&P															
A-10 T	\$787,283	\$583,723	\$55,776	\$2,065	-\$3,888	\$18,663	\$9,432	\$35,839	\$2,308	\$0	\$0	\$29,461	\$27,578	\$26,545	\$787,502
A-10 P	\$14,020,479	\$8,998,140	\$881,509	\$34,062	-\$64,116	\$294,954	\$1,898,907	\$602,091	\$38,069	\$3,644	-\$1,148	\$485,881	\$454,824	\$437,793	\$14,064,609
A-10 S	\$1,939,168,310	\$1,148,190,244	\$118,860,303	\$4,532,409	-\$8,531,593	\$39,770,653	\$368,511,477	\$83,449,648	\$5,065,634	\$6,616,265	-\$2,084,957	\$64,571,642	\$60,520,991	\$58,254,786	\$1,947,727,502
TOTAL MEDIUM	\$1,953,976,072	\$1,157,772,107	\$119,797,588	\$4,568,536	-\$8,599,597	\$40,084,270	\$370,419,815	\$84,087,578	\$5,106,011	\$6,619,909	-\$2,086,106	\$65,086,983	\$61,003,393	\$58,719,125	\$1,962,579,613
E-19 CLASS															
E-19T	\$3,123,291	\$2,252,837	\$191,690	\$9,443	-\$17,775	\$64,140	\$108,394	\$150,535	\$10,554	\$0	\$0	\$134,703	\$100,264	\$121,372	\$3,126,156
E-19P	\$91,394,908	\$60,703,233	\$5,540,113	\$259,243	-\$487,988	\$1,853,692	\$9,688,643	\$3,987,773	\$289,743	\$15,649	-\$4,931	\$3,698,031	\$2,752,555	\$3,332,040	\$91,627,796
E-19S	\$990,359,294	\$588,929,436	\$49,288,501	\$2,508,206	-\$4,720,991	\$16,491,643	\$201,687,729	\$42,193,855	\$2,803,088	\$1,861,480	-\$586,601	\$35,743,020	\$26,629,338	\$32,235,515	\$995,064,739
TOTAL E-19	\$1,084,877,493	\$651,885,506	\$55,020,304	\$2,776,713	-\$5,226,754	\$18,409,475	\$211,484,766	\$46,332,162	\$3,103,385	\$1,877,129	-\$591,532	\$39,576,454	\$29,482,157	\$35,688,927	\$1,089,818,691
STREETLIGHTS															
	\$62,861,498	\$21,073,650	\$1,833,173	\$133,179	-\$250,690	\$611,058	\$34,136,382	\$2,114,838	\$148,847			\$1,899,762	\$242,856	\$1,711,744	\$63,654,799
STANDBY															
STANDBY T	\$28,666,466	\$13,828,176	\$5,500,486	\$82,101	-\$154,544	\$1,833,495	\$3,358,017	\$1,378,821	\$91,760			\$1,171,152	\$560,221	\$1,055,245	\$28,704,932
STANDBY P	\$1,947,964	\$1,018,054	\$205,052	\$3,128	-\$5,888	\$68,351	\$489,415	\$71,944	\$3,496			\$44,620	\$21,344	\$40,204	\$1,959,720
STANDBY S	\$2,975,726	\$1,613,779	\$306,603	\$4,598	-\$8,656	\$102,201	\$721,596	\$92,511	\$5,139			\$65,596	\$31,378	\$59,104	\$2,993,849
TOTAL STANDBY	\$33,590,156	\$16,460,009	\$6,012,141	\$89,828	-\$169,088	\$2,004,047	\$4,569,029	\$1,543,275	\$100,396			\$1,281,368	\$612,943	\$1,154,552	\$33,658,501
AGRICULTURE															
AG-1 A	\$44,650,571	\$11,654,501	\$946,019	\$55,552	-\$104,569	\$315,340	\$28,302,785	\$1,798,907	\$62,088			\$792,434	\$771,194	\$714,008	\$45,308,259
AG-RA	\$4,815,072	\$1,398,727	\$150,094	\$8,814	-\$16,591	\$50,031	\$2,704,884	\$210,754	\$9,851			\$125,727	\$122,357	\$113,284	\$4,877,931
AG-VA	\$4,364,171	\$1,326,616	\$134,822	\$7,917	-\$14,903	\$44,941	\$2,396,065	\$190,940	\$8,848			\$112,934	\$109,907	\$101,757	\$4,419,843
AG-4A	\$20,652,522	\$6,204,316	\$646,754	\$37,979	-\$71,489	\$215,585	\$11,388,601	\$895,850	\$42,447			\$541,754	\$527,233	\$488,137	\$20,917,167
AG-5A	\$10,271,003	\$3,490,466	\$389,990	\$22,901	-\$43,108	\$129,997	\$4,975,174	\$456,672	\$25,595			\$326,675	\$317,919	\$294,345	\$10,386,627
AG-1B	\$46,764,781	\$16,590,393	\$1,447,440	\$84,996	-\$159,993	\$482,480	\$23,114,381	\$2,162,411	\$94,996			\$1,212,450	\$1,179,951	\$1,092,455	\$47,301,961
AG-RB	\$3,957,548	\$1,579,137	\$139,587	\$8,197	-\$15,429	\$46,529	\$1,700,220	\$193,590	\$9,161			\$116,925	\$113,791	\$105,353	\$3,997,060
AG-VB	\$2,343,846	\$909,405	\$85,403	\$5,015	-\$9,440	\$28,468	\$1,023,549	\$114,018	\$5,605			\$71,538	\$69,620	\$64,458	\$2,367,639
AG-4B	\$47,355,746	\$19,660,275	\$1,826,240	\$107,240	-\$201,864	\$608,747	\$18,954,281	\$2,324,592	\$119,857			\$1,529,752	\$1,488,748	\$1,378,354	\$47,796,223
AG-4C	\$7,187,118	\$2,443,079	\$284,222	\$16,690	-\$31,417	\$94,741	\$3,416,562	\$339,692	\$18,654			\$238,079	\$231,697	\$214,517	\$7,266,516
AG-5B	\$254,447,463	\$94,641,349	\$14,697,506	\$863,066	-\$1,624,595	\$4,899,169	\$93,179,689	\$13,605,982	\$964,603			\$12,311,383	\$11,981,387	\$11,092,937	\$256,612,476
AG-5C	\$27,957,793	\$9,779,914	\$1,691,639	\$99,336	-\$186,986	\$563,880	\$10,525,152	\$1,545,556	\$111,023			\$1,417,003	\$1,379,022	\$1,276,764	\$28,202,302
Total AGRA	\$84,753,340	\$24,074,626	\$2,267,680	\$133,163	-\$250,659	\$755,893	\$49,767,509	\$3,553,123	\$148,829			\$1,899,525	\$1,848,609	\$1,711,530	\$85,909,827
Total AGRB	\$390,014,295	\$145,603,553	\$20,172,038	\$1,184,541	-\$2,229,724	\$6,724,013	\$151,913,833	\$20,285,841	\$1,323,899			\$16,897,130	\$16,444,217	\$15,224,837	\$393,544,177
TOTAL AGR	\$474,767,635	\$169,678,179	\$22,439,717	\$1,317,704	-\$2,480,383	\$7,479,906	\$201,681,342	\$23,838,963	\$1,472,728			\$18,796,655	\$18,292,827	\$16,936,367	\$479,454,004
E-20 CLASS															
E-20T	\$258,566,835	\$187,804,189	\$19,706,930	\$977,468	-\$1,839,940	\$6,565,580	-\$1,042,519	\$11,269,634	\$1,092,464			\$13,943,297	\$7,561,004	\$12,563,341	\$258,601,448
E-20P	\$463,150,680	\$311,267,831	\$27,355,930	\$1,413,255	-\$2,660,244	\$9,116,978	\$45,195,997	\$20,201,227	\$1,579,520			\$20,159,661	\$12,469,893	\$18,164,478	\$464,264,527
E-20S	\$329,463,526	\$190,803,191	\$17,761,089	\$872,581	-\$1,642,505	\$5,920,064	\$69,686,520	\$14,089,612	\$975,237			\$12,447,107	\$8,982,448	\$11,215,228	\$331,110,573
TOTAL E-20	\$1,051,181,041	\$689,875,211	\$64,823,949	\$3,263,304	-\$6,142,689	\$21,602,623	\$113,839,997	\$45,560,473	\$3,647,222			\$46,550,065	\$29,013,346	\$41,943,048	\$1,053,976,548
SYSTEM	\$10,311,042,162	\$5,127,086,481	\$609,548,941	\$25,224,413	-\$47,481,249	\$203,328,363	\$2,772,132,832	\$465,836,078	\$28,200,262	\$273,789,254	-\$86,414,093	\$331,001,126	\$316,166,033	\$324,227,051	\$10,342,645,492

PACIFIC GAS AND ELECTRIC COMPANY
 Advice Letter 2804-E
 Attachment 2
 04-01-06 Electric Rates - Demand Response

BOLD RESULTS	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	22,588,529,430	\$0.15636	\$0.06620	\$0.00881	\$0.00034	-\$0.00064	\$0.00293	\$0.05288	\$0.00703	\$0.00038	\$0.00684	-\$0.00216	\$0.00476	\$0.00462	\$0.00437	\$0.15636	0.0%
EL-1	5,304,116,573	\$0.08651	\$0.02878	\$0.00880	\$0.00034	-\$0.00064	\$0.00293	\$0.02696	\$0.00530	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.08651	0.0%
E-7	893,617,302	\$0.15751	\$0.07824	\$0.00879	\$0.00034	-\$0.00064	\$0.00293	\$0.04310	\$0.00625	\$0.00038	\$0.00684	-\$0.00216	\$0.00445	\$0.00462	\$0.00437	\$0.15751	0.0%
E-8	1,038,414,301	\$0.19311	\$0.11899	\$0.00879	\$0.00034	-\$0.00064	\$0.00293	\$0.03740	\$0.00639	\$0.00038	\$0.00684	-\$0.00216	\$0.00485	\$0.00462	\$0.00437	\$0.19311	0.0%
EL-8	138,386,381	\$0.07635	\$0.02837	\$0.00879	\$0.00034	-\$0.00064	\$0.00293	\$0.01784	\$0.00466	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.07635	0.0%
TOTAL RES	29,963,063,987	\$0.14494	\$0.06159	\$0.00880	\$0.00034	-\$0.00064	\$0.00293	\$0.04730	\$0.00667	\$0.00038	\$0.00684	-\$0.00216	\$0.00389	\$0.00462	\$0.00437	\$0.14494	0.0%
SMALL L&P																	
A-1	6,386,327,963	\$0.16009	\$0.06765	\$0.00892	\$0.00034	-\$0.00064	\$0.00298	\$0.05526	\$0.00777	\$0.00038	\$0.00714	-\$0.00225	\$0.00484	\$0.00460	\$0.00437	\$0.16137	0.8%
A-6	2,065,332,873	\$0.13424	\$0.06864	\$0.00892	\$0.00034	-\$0.00064	\$0.00298	\$0.02943	\$0.00617	\$0.00038	\$0.00714	-\$0.00225	\$0.00485	\$0.00460	\$0.00437	\$0.13493	0.5%
A-15	981,644	\$0.34083	\$0.06716	\$0.00892	\$0.00034	-\$0.00064	\$0.00298	\$0.24137	\$0.00777	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00460	\$0.00437	\$0.34211	0.4%
TC-1	45,000,000	\$0.15770	\$0.02333	\$0.00892	\$0.00034	-\$0.00064	\$0.00298	\$0.10581	\$0.00522	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00460	\$0.00437	\$0.16016	1.6%
TOTAL SMALL	8,497,642,479	\$0.15381	\$0.06766	\$0.00892	\$0.00034	-\$0.00064	\$0.00298	\$0.04927	\$0.00737	\$0.00038	\$0.00710	-\$0.00224	\$0.00485	\$0.00460	\$0.00437	\$0.15496	0.7%
MEDIUM L&P																	
A-10 T	6,074,381	\$0.12961	\$0.09610	\$0.00918	\$0.00034	-\$0.00064	\$0.00307	\$0.00155	\$0.00590	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00454	\$0.00437	\$0.12964	0.0%
A-10 P	100,181,568	\$0.13995	\$0.08982	\$0.00880	\$0.00034	-\$0.00064	\$0.00294	\$0.01895	\$0.00601	\$0.00038	\$0.00004	-\$0.00001	\$0.00485	\$0.00454	\$0.00437	\$0.14039	0.3%
A-10 S	13,330,614,755	\$0.14547	\$0.08613	\$0.00892	\$0.00034	-\$0.00064	\$0.00298	\$0.02764	\$0.00626	\$0.00038	\$0.00050	-\$0.00016	\$0.00484	\$0.00454	\$0.00437	\$0.14611	0.4%
TOTAL MEDIUM	13,436,870,704	\$0.14542	\$0.08616	\$0.00892	\$0.00034	-\$0.00064	\$0.00298	\$0.02757	\$0.00626	\$0.00038	\$0.00049	-\$0.00016	\$0.00484	\$0.00454	\$0.00437	\$0.14606	0.4%
E-19 CLASS																	
E-19T	27,773,913	\$0.11245	\$0.08111	\$0.00690	\$0.00034	-\$0.00064	\$0.00231	\$0.00390	\$0.00542	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.11256	0.1%
E-19P	762,480,523	\$0.11987	\$0.07961	\$0.00727	\$0.00034	-\$0.00064	\$0.00243	\$0.01271	\$0.00523	\$0.00038	\$0.00002	-\$0.00001	\$0.00485	\$0.00361	\$0.00437	\$0.12017	0.3%
E-19S	7,376,548,002	\$0.13426	\$0.07984	\$0.00668	\$0.00034	-\$0.00064	\$0.00224	\$0.02734	\$0.00572	\$0.00038	\$0.00025	-\$0.00008	\$0.00485	\$0.00361	\$0.00437	\$0.13490	0.5%
TOTAL E-19	8,166,802,439	\$0.13284	\$0.07982	\$0.00674	\$0.00034	-\$0.00064	\$0.00225	\$0.02590	\$0.00567	\$0.00038	\$0.00023	-\$0.00007	\$0.00485	\$0.00361	\$0.00437	\$0.13344	0.5%
STREETLIGHTS																	
STREETLIGHTS	391,703,528	\$0.16048	\$0.05380	\$0.00468	\$0.00034	-\$0.00064	\$0.00156	\$0.08715	\$0.00540	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00062	\$0.00437	\$0.16251	1.3%
STANDBY																	
STANDBY T	241,474,730	\$0.11871	\$0.05727	\$0.02278	\$0.00034	-\$0.00064	\$0.00759	\$0.01391	\$0.00571	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.11887	0.1%
STANDBY P	9,199,976	\$0.21174	\$0.11066	\$0.02229	\$0.00034	-\$0.00064	\$0.00743	\$0.05320	\$0.00782	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.21301	0.6%
STANDBY S	13,524,934	\$0.22002	\$0.11932	\$0.02267	\$0.00034	-\$0.00064	\$0.00756	\$0.05335	\$0.00684	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.22136	0.6%
TOTAL STANDBY	264,199,640	\$0.12714	\$0.06230	\$0.02276	\$0.00034	-\$0.00064	\$0.00759	\$0.01729	\$0.00584	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.12740	0.2%
AGRICULTURE																	
AG-1 A	163,388,484	\$0.27328	\$0.07133	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.17322	\$0.01101	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.27730	1.5%
AG-RA	25,923,028	\$0.18574	\$0.05396	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.10434	\$0.00813	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.18817	1.3%
AG-VA	23,285,331	\$0.18742	\$0.05697	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.10290	\$0.00820	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.18981	1.3%
AG-4A	111,701,945	\$0.18489	\$0.05554	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.10196	\$0.00802	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.18726	1.3%
AG-5A	67,355,754	\$0.15249	\$0.05182	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.07386	\$0.00678	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15421	1.1%
AG-1B	249,989,696	\$0.18707	\$0.06636	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.09246	\$0.00865	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.18922	1.1%
AG-RB	24,108,285	\$0.16416	\$0.06550	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.07052	\$0.00803	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.16580	1.0%
AG-VB	14,750,074	\$0.15890	\$0.06165	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.06939	\$0.00773	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.16052	1.0%
AG-4B	315,412,794	\$0.15014	\$0.06233	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.06009	\$0.00737	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15154	0.9%
AG-4C	49,088,449	\$0.14641	\$0.04977	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.06960	\$0.00692	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.14803	1.1%
AG-5B	2,538,429,430	\$0.10024	\$0.03728	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.03671	\$0.00536	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.10109	0.9%
AG-5C	292,165,596	\$0.09569	\$0.03347	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.03602	\$0.00529	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.09653	0.9%
Total AGRA	391,654,542	\$0.21640	\$0.06147	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.12707	\$0.00907	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.21935	1.4%
Total AGRB	3,483,944,324	\$0.11195	\$0.04179	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.04360	\$0.00582	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.11296	0.9%
TOTAL AGR	3,875,598,866	\$0.12250	\$0.04378	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.05204	\$0.00615	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.12371	1.0%
E-20 CLASS																	
E-20T	2,874,906,508	\$0.08994	\$0.06533	\$0.00685	\$0.00034	-\$0.00064	\$0.00228	-\$0.00036	\$0.00392	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00263	\$0.00437	\$0.08995	0.0%
E-20P	4,156,631,162	\$0.11142	\$0.07488	\$0.00658	\$0.00034	-\$0.00064	\$0.00219	\$0.01087	\$0.00486	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00300	\$0.00437	\$0.11169	0.2%
E-20S	2,566,413,827	\$0.12838	\$0.07435	\$0.00692	\$0.00034	-\$0.00064	\$0.00231	\$0.02715	\$0.00549	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00350	\$0.00437	\$0.12902	0.5%
TOTAL E-20	9,597,951,498	\$0.10952	\$0.07188	\$0.00675	\$0.00034	-\$0.00064	\$0.00225	\$0.01186	\$0.00475	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00302	\$0.00437	\$0.10981	0.3%
SYSTEM																	
SYSTEM	74,193,833,142	\$0.13897	\$0.06910	\$0.00822	\$0.00034	-\$0.00064	\$0.00274	\$0.03736	\$0.00628	\$0.00038	\$0.00369	-\$0.00116	\$0.00446	\$0.00426	\$0.00437	\$0.13940	0.3%

PACIFIC GAS AND ELECTRIC COMPANY
 Advice Letter 2804-E
 Attachment 2
 04-01-06 Electric Rates - Demand Response

DA RESULTS															
Class/Schedule	Total Revenue At Present	TO8 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	ECRA	DWR Power	Total Proposed Revenue
RESIDENTIAL															
E-1	\$6,256,507	\$597,014	\$23,093	-\$43,469	\$199,005	\$3,642,234	\$477,475	\$25,809	\$464,571	-\$146,707	\$109,572	\$313,789	\$296,809	\$297,312	\$6,256,507
EL-1	\$665,987	\$103,815	\$4,016	-\$7,559	\$34,605	\$302,577	\$62,596	\$4,488	\$80,784	-\$25,511	\$0	\$54,565	\$51,612	\$0	\$665,987
E-7	\$461,533	\$50,480	\$1,953	-\$3,675	\$16,827	\$263,391	\$35,893	\$2,182	\$39,282	-\$12,405	\$4,302	\$26,532	\$25,097	\$11,674	\$461,533
E-8	\$380,492	\$44,160	\$1,708	-\$3,215	\$14,720	\$184,194	\$32,102	\$1,909	\$34,363	-\$10,851	\$9,759	\$23,210	\$21,954	\$26,480	\$380,492
EL-8	<u>\$38,588</u>	<u>\$7,025</u>	<u>\$272</u>	<u>-\$512</u>	<u>\$2,342</u>	<u>\$14,507</u>	<u>\$3,724</u>	<u>\$304</u>	<u>\$5,467</u>	<u>-\$1,726</u>	<u>\$0</u>	<u>\$3,692</u>	<u>\$3,493</u>	<u>\$0</u>	<u>\$38,588</u>
TOTAL RES	\$7,803,108	\$802,494	\$31,041	-\$58,430	\$267,498	\$4,406,903	\$611,791	\$34,693	\$624,466	-\$197,200	\$123,633	\$421,789	\$398,965	\$335,466	\$7,803,108
SMALL L&P															
A-1	\$3,780,482	\$333,773	\$12,722	-\$23,948	\$111,507	\$1,913,113	\$290,742	\$14,219	\$267,168	-\$84,192	\$176,907	\$172,125	\$163,519	\$480,750	\$3,828,407
A-6	\$3,984,391	\$463,226	\$17,657	-\$33,236	\$154,755	\$1,532,210	\$320,415	\$19,734	\$370,789	-\$116,845	\$222,251	\$238,883	\$226,939	\$603,972	\$4,020,750
A-15	\$995	\$46	\$2	-\$3	\$15	\$798	\$40	\$2	\$0	\$0	\$15	\$24	\$23	\$40	\$1,002
TC-1															
TOTAL SMALL	\$7,765,869	\$797,046	\$30,381	-\$57,187	\$266,278	\$3,446,122	\$611,198	\$33,955	\$637,957	-\$201,037	\$399,173	\$411,033	\$390,481	\$1,084,762	\$7,850,160
MEDIUM L&P															
A-10 T															\$0
A-10 P	\$364,169	\$33,591	\$2,257	-\$4,249	\$11,239	\$101,702	\$39,902	\$2,523	\$447	-\$141	\$32,201	\$30,142	\$29,014	\$87,904	\$366,532
A-10 S	<u>\$51,881,873</u>	<u>\$5,453,615</u>	<u>\$268,767</u>	<u>-\$505,915</u>	<u>\$1,824,784</u>	<u>\$18,664,291</u>	<u>\$4,948,483</u>	<u>\$300,387</u>	<u>\$166,349</u>	<u>-\$52,421</u>	<u>\$3,808,048</u>	<u>\$3,588,836</u>	<u>\$3,454,452</u>	<u>\$10,395,578</u>	<u>\$52,315,253</u>
TOTAL MEDIUM	\$52,246,042	\$5,487,206	\$271,025	-\$510,164	\$1,836,023	\$18,765,993	\$4,988,385	\$302,910	\$166,796	-\$52,562	\$3,840,248	\$3,618,978	\$3,483,466	\$10,483,482	\$52,681,785
E-19 CLASS															
E-19T	\$231,036	\$31,092	\$1,834	-\$3,453	\$10,403	\$14,597	\$29,241	\$2,050	\$0	\$0	\$26,166	\$19,476	\$23,576	\$76,447	\$231,429
E-19P	\$10,273,605	\$1,168,134	\$68,047	-\$128,089	\$390,858	\$2,299,969	\$1,046,725	\$76,053	\$0	\$0	\$970,673	\$722,501	\$874,606	\$2,835,965	\$10,325,442
E-19S	<u>\$154,432,725</u>	<u>\$12,812,517</u>	<u>\$847,686</u>	<u>-\$1,595,644</u>	<u>\$4,287,078</u>	<u>\$57,594,078</u>	<u>\$14,261,065</u>	<u>\$947,413</u>	<u>\$87,406</u>	<u>-\$27,544</u>	<u>\$11,894,214</u>	<u>\$9,000,427</u>	<u>\$10,895,254</u>	<u>\$34,750,723</u>	<u>\$155,754,674</u>
TOTAL E-19	\$164,937,366	\$14,011,743	\$917,567	-\$1,727,185	\$4,688,340	\$59,908,645	\$15,337,031	\$1,025,516	\$87,406	-\$27,544	\$12,891,052	\$9,742,404	\$11,793,436	\$37,663,135	\$166,311,545
AGRICULTURE															
AG-1A	\$55,728	\$2,039	\$120	-\$225	\$680	\$41,137	\$3,877	\$134	\$0	\$0	\$1,562	\$1,662	\$1,539	\$4,206	\$56,729
AG-RA															
AG-VA	\$12,392	\$478	\$28	-\$53	\$159	\$9,061	\$677	\$31	\$0	\$0	\$400	\$390	\$361	\$1,078	\$12,612
AG-4A	\$24,373	\$1,538	\$90	-\$170	\$513	\$13,798	\$2,130	\$101	\$0	\$0	\$1,163	\$1,254	\$1,161	\$3,133	\$24,711
AG-5A	\$6,994	\$433	\$25	-\$48	\$144	\$3,972	\$507	\$28	\$0	\$0	\$363	\$353	\$327	\$977	\$7,082
AG-1B	\$10,617	\$416	\$24	-\$46	\$139	\$7,655	\$621	\$27	\$0	\$0	\$348	\$339	\$314	\$937	\$10,773
AG-RB															
AG-VB	\$2,225	\$15	\$1	-\$2	\$5	\$2,161	\$19	\$1	\$0	\$0	\$12	\$12	\$11	\$33	\$2,268
AG-4B	\$54,729	\$3,141	\$184	-\$347	\$1,047	\$32,911	\$3,998	\$206	\$0	\$0	\$2,554	\$2,560	\$2,370	\$6,876	\$55,499
AG-4C															
AG-5B	\$2,076,406	\$201,197	\$11,815	-\$22,239	\$67,066	\$702,761	\$186,255	\$13,205	\$0	\$0	\$167,141	\$164,015	\$151,853	\$450,076	\$2,093,143
AG-5C	\$214,656	\$19,456	\$1,142	-\$2,151	\$6,485	\$102,593	\$17,776	\$1,277	\$0	\$0	\$10,833	\$15,860	\$14,684	\$29,171	\$217,126
Total AGRA	\$99,487	\$4,488	\$264	-\$496	\$1,496	\$67,968	\$7,192	\$295	\$0	\$0	\$3,489	\$3,659	\$3,387	\$9,394	\$101,135
Total AGRB	<u>\$2,358,632</u>	<u>\$224,223</u>	<u>\$13,167</u>	<u>-\$24,785</u>	<u>\$74,741</u>	<u>\$848,082</u>	<u>\$208,668</u>	<u>\$14,716</u>	<u>\$0</u>	<u>\$0</u>	<u>\$180,888</u>	<u>\$182,786</u>	<u>\$169,232</u>	<u>\$487,092</u>	<u>\$2,378,811</u>
TOTAL AGR	\$2,458,119	\$228,711	\$13,430	-\$25,281	\$76,237	\$916,050	\$215,859	\$15,010	\$0	\$0	\$184,377	\$186,445	\$172,620	\$496,487	\$2,479,945
E-20 CLASS															
E-20T	\$86,493,285	\$15,065,605	\$990,751	-\$1,864,944	\$5,021,868	-\$14,854,011	\$12,759,634	\$1,236,903	\$0	\$0	\$11,709,779	\$7,463,537	\$12,401,390	\$36,577,969	\$86,508,481
E-20P	\$95,734,678	\$11,296,442	\$663,430	-\$1,248,809	\$3,765,481	\$18,780,686	\$9,529,731	\$745,123	\$0	\$0	\$9,463,632	\$5,853,793	\$8,527,026	\$28,839,688	\$96,216,223
E-20S	<u>\$44,361,891</u>	<u>\$3,991,196</u>	<u>\$223,279</u>	<u>-\$420,290</u>	<u>\$1,330,399</u>	<u>\$17,584,387</u>	<u>\$4,052,083</u>	<u>\$280,472</u>	<u>\$0</u>	<u>\$0</u>	<u>\$3,185,012</u>	<u>\$2,298,462</u>	<u>\$2,869,794</u>	<u>\$9,377,725</u>	<u>\$44,772,517</u>
TOTAL E-20	\$226,589,854	\$30,353,243	\$1,877,461	-\$3,534,043	\$10,117,748	\$21,511,063	\$26,341,447	\$2,262,498	\$0	\$0	\$24,358,423	\$15,615,792	\$23,798,209	\$74,795,382	\$227,497,221
SYSTEM	\$461,800,357	\$51,680,442	\$3,140,904	-\$5,912,290	\$17,252,123	\$108,954,774	\$48,105,711	\$3,674,582	\$1,516,625	-\$478,342	\$41,796,905	\$29,996,440	\$40,037,176	\$124,858,713	\$464,623,765

PACIFIC GAS AND ELECTRIC COMPANY
 Advice Letter 2804-E
 Attachment 2
 04-01-06 Electric Rates - Demand Response

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	DWR Power Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	67,919,682	\$0.09212	\$0.00879	\$0.00034	-\$0.00064	\$0.00293	\$0.05363	\$0.00703	\$0.00038	\$0.00684	-\$0.00216	\$0.00161	\$0.00462	\$0.00437	\$0.00438	\$0.09212	0.0%
EL-1	11,810,545	\$0.05639	\$0.00879	\$0.00034	-\$0.00064	\$0.00293	\$0.02562	\$0.00530	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.00000	\$0.05639	0.0%
E-7	5,742,942	\$0.08037	\$0.00879	\$0.00034	-\$0.00064	\$0.00293	\$0.04586	\$0.00625	\$0.00038	\$0.00684	-\$0.00216	\$0.00075	\$0.00462	\$0.00437	\$0.00203	\$0.08037	0.0%
E-8	5,023,838	\$0.07574	\$0.00879	\$0.00034	-\$0.00064	\$0.00293	\$0.03666	\$0.00639	\$0.00038	\$0.00684	-\$0.00216	\$0.00194	\$0.00462	\$0.00437	\$0.00527	\$0.07574	0.0%
EL-8	799,242	\$0.04828	\$0.00879	\$0.00034	-\$0.00064	\$0.00293	\$0.01815	\$0.00466	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.00000	\$0.04828	0.0%
TOTAL RES	91,296,249	\$0.08547	\$0.00879	\$0.00034	-\$0.00064	\$0.00293	\$0.04827	\$0.00670	\$0.00038	\$0.00684	-\$0.00216	\$0.00135	\$0.00462	\$0.00437	\$0.00367	\$0.08547	0.0%
SMALL L&P																	
A-1	37,418,538	\$0.10103	\$0.00892	\$0.00034	-\$0.00064	\$0.00298	\$0.05113	\$0.00777	\$0.00038	\$0.00714	-\$0.00225	\$0.00473	\$0.00460	\$0.00437	\$0.01285	\$0.10231	1.3%
A-6	51,931,171	\$0.07672	\$0.00892	\$0.00034	-\$0.00064	\$0.00298	\$0.02950	\$0.00617	\$0.00038	\$0.00714	-\$0.00225	\$0.00428	\$0.00460	\$0.00437	\$0.01163	\$0.07742	0.9%
A-15	5,186	\$0.19192	\$0.00892	\$0.00034	-\$0.00064	\$0.00298	\$0.15388	\$0.00777	\$0.00038	\$0.00000	\$0.00000	\$0.00285	\$0.00460	\$0.00437	\$0.00773	\$0.19318	0.7%
TC-1																	
TOTAL SMALL	89,354,895	\$0.08691	\$0.00892	\$0.00034	-\$0.00064	\$0.00298	\$0.03857	\$0.00684	\$0.00038	\$0.00714	-\$0.00225	\$0.00447	\$0.00460	\$0.00437	\$0.01214	\$0.08785	1.1%
MEDIUM L&P																	
A-10 T																	
A-10 P	6,639,310	\$0.05485	\$0.00506	\$0.00034	-\$0.00064	\$0.00169	\$0.01532	\$0.00601	\$0.00038	\$0.00007	-\$0.00002	\$0.00485	\$0.00454	\$0.00437	\$0.01324	\$0.05521	0.6%
A-10 S	790,492,420	\$0.06563	\$0.00690	\$0.00034	-\$0.00064	\$0.00231	\$0.02361	\$0.00626	\$0.00038	\$0.00021	-\$0.00007	\$0.00482	\$0.00454	\$0.00437	\$0.01315	\$0.06618	0.8%
TOTAL MEDIUM	797,131,729	\$0.06554	\$0.00688	\$0.00034	-\$0.00064	\$0.00230	\$0.02354	\$0.00626	\$0.00038	\$0.00021	-\$0.00007	\$0.00482	\$0.00454	\$0.00437	\$0.01315	\$0.06609	0.8%
E-19 CLASS																	
E-19T	5,394,958	\$0.04282	\$0.00576	\$0.00034	-\$0.00064	\$0.00193	\$0.00271	\$0.00542	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.01417	\$0.04290	0.2%
E-19P	200,138,678	\$0.05133	\$0.00584	\$0.00034	-\$0.00064	\$0.00195	\$0.01149	\$0.00523	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.01417	\$0.05159	0.5%
E-19S	2,493,193,168	\$0.06194	\$0.00514	\$0.00034	-\$0.00064	\$0.00172	\$0.02310	\$0.00572	\$0.00038	\$0.00004	-\$0.00001	\$0.00477	\$0.00361	\$0.00437	\$0.01394	\$0.06247	0.9%
TOTAL E-19	2,698,726,803	\$0.06112	\$0.00519	\$0.00034	-\$0.00064	\$0.00174	\$0.02220	\$0.00568	\$0.00038	\$0.00003	-\$0.00001	\$0.00478	\$0.00361	\$0.00437	\$0.01396	\$0.06163	0.8%
AGRICULTURE																	
AG-1A	352,121	\$0.15826	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.11683	\$0.01101	\$0.00038	\$0.00000	\$0.00000	\$0.00444	\$0.00472	\$0.00437	\$0.01195	\$0.16111	1.8%
AG-RA																	
AG-VA	82,575	\$0.15006	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.10973	\$0.00820	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.15273	1.8%
AG-4A	265,644	\$0.09175	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.05194	\$0.00802	\$0.00038	\$0.00000	\$0.00000	\$0.00438	\$0.00472	\$0.00437	\$0.01179	\$0.09302	1.4%
AG-5A	74,791	\$0.09352	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.05311	\$0.00678	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.09469	1.3%
AG-1B	71,763	\$0.14794	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.10668	\$0.00865	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.15013	1.5%
AG-RB																	
AG-VB	2,521	\$0.88253	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.85727	\$0.00773	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.89980	2.0%
AG-4B	542,419	\$0.10090	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.06067	\$0.00737	\$0.00038	\$0.00000	\$0.00000	\$0.00471	\$0.00472	\$0.00437	\$0.01268	\$0.10232	1.4%
AG-4C																	
AG-5B	34,748,976	\$0.05975	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.02022	\$0.00536	\$0.00038	\$0.00000	\$0.00000	\$0.00481	\$0.00472	\$0.00437	\$0.01295	\$0.06024	0.8%
AG-5C	3,360,223	\$0.06388	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.03053	\$0.00529	\$0.00038	\$0.00000	\$0.00000	\$0.00322	\$0.00472	\$0.00437	\$0.00868	\$0.06462	1.2%
Total AGRA	775,131	\$0.12835	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.08769	\$0.00928	\$0.00038	\$0.00000	\$0.00000	\$0.00450	\$0.00472	\$0.00437	\$0.01212	\$0.13047	1.7%
Total AGRB	38,725,902	\$0.06091	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.02190	\$0.00539	\$0.00038	\$0.00000	\$0.00000	\$0.00467	\$0.00472	\$0.00437	\$0.01258	\$0.06143	0.9%
TOTAL AGR	39,501,033	\$0.06223	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.02319	\$0.00546	\$0.00038	\$0.00000	\$0.00000	\$0.00467	\$0.00472	\$0.00437	\$0.01257	\$0.06278	0.9%
E-20 CLASS																	
E-20T	3,255,008,624	\$0.02657	\$0.00463	\$0.00030	-\$0.00057	\$0.00154	-\$0.00456	\$0.00392	\$0.00038	\$0.00000	\$0.00000	\$0.00360	\$0.00229	\$0.00381	\$0.01124	\$0.02658	0.0%
E-20P	1,960,849,916	\$0.04882	\$0.00576	\$0.00034	-\$0.00064	\$0.00192	\$0.00958	\$0.00486	\$0.00038	\$0.00000	\$0.00000	\$0.00483	\$0.00299	\$0.00435	\$0.01471	\$0.04907	0.5%
E-20S	738,084,270	\$0.06010	\$0.00541	\$0.00030	-\$0.00057	\$0.00180	\$0.02382	\$0.00549	\$0.00038	\$0.00000	\$0.00000	\$0.00432	\$0.00311	\$0.00389	\$0.01271	\$0.06066	0.9%
TOTAL E-20	5,953,942,810	\$0.03806	\$0.00510	\$0.00032	-\$0.00059	\$0.00170	\$0.00361	\$0.00442	\$0.00038	\$0.00000	\$0.00000	\$0.00409	\$0.00262	\$0.00400	\$0.01256	\$0.03821	0.4%
SYSTEM	9,669,953,519	\$0.04776	\$0.00534	\$0.00032	-\$0.00061	\$0.00178	\$0.01127	\$0.00497	\$0.00038	\$0.00016	-\$0.00005	\$0.00432	\$0.00310	\$0.00414	\$0.01291	\$0.04805	0.6%

**PG&E Advice 2804-E
Attachment 3**

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2804-E
 Attachment 3
 04-01-06 Electric Rates - Demand Response

E-3 Rate B

ENERGY CHARGE (\$/kWh)

Summer

Critical-Peak

Baseline (Tier 1)

.00879 .00293 .04796 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .41718 .50249

Tier 2

.00879 .00293 .04796 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .41718 .50249

Tier 3

.00879 .00293 .07329 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .47984 .59048

Tier 4

.00879 .00293 .09669 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .53776 .67180

Tier 5

.00879 .00293 .10896 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .56811 .71442

Peak

Baseline (Tier 1)

.00879 .00293 .04796 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .12918 .21449

Tier 2

.00879 .00293 .04796 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .12918 .21449

Tier 3

.00879 .00293 .07329 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .19184 .30248

Tier 4

.00879 .00293 .09669 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .24976 .38380

Tier 5

.00879 .00293 .10896 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .28011 .42642

Off-Peak

Baseline (Tier 1)

.00879 .00293 .04796 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .03018 .11549

Tier 2

.00879 .00293 .04796 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .03018 .11549

Tier 3

.00879 .00293 .07329 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .09284 .20348

Tier 4

.00879 .00293 .09669 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .15076 .28480

Tier 5

.00879 .00293 .10896 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .18111 .32742

Baseline Credit

- - .01559 - - - - - - - - .01559

Winter

Critical-Peak

Baseline (Tier 1)

.00879 .00293 .04796 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .58306 .66837

Tier 2

.00879 .00293 .04796 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .58306 .66837

Tier 3

.00879 .00293 .07329 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .64572 .75636

Tier 4

.00879 .00293 .09669 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .70364 .83768

Tier 5

.00879 .00293 .10896 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .73399 .88030

Peak

Baseline (Tier 1)

.00879 .00293 .04796 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .03406 .11937

Tier 2

.00879 .00293 .04796 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .03406 .11937

Tier 3

.00879 .00293 .07329 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .09672 .20736

Tier 4

.00879 .00293 .09669 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .15464 .28668

Tier 5

.00879 .00293 .10896 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .18499 .33130

Off-Peak

Baseline (Tier 1)

.00879 .00293 .04796 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .02956 .11487

Tier 2

.00879 .00293 .04796 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .02956 .11487

Tier 3

.00879 .00293 .07329 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .09222 .20286

Tier 4

.00879 .00293 .09669 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .15014 .28418

Tier 5

.00879 .00293 .10896 .00703 .00038 .00684 (.00216) .00485 .00462 .00437 .18049 .32680

Baseline Credit

- - .01559 - - - - - - - - .01559

METER CHARGE (\$/meter/day)

- - .11532 - - - - - - - - .11532

MINIMUM CHARGE

(\$/Meter/Day)

.01314 .00197 .10612 .00313 .00017 - - - - - - .14784

(\$/kWh)

(.00030) - - - - .00684 (.00216) .00485 .00462 .00437

TRBAA (\$/kWh)

(.00030) - - - - - - - - - -

**PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2804-E, Attachment 3
04-01-06 Effective Rates - Demand Response
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1**

NOMINAL LAMP RATINGS AVERAGE			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.			
LAMP WATTS	kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2			SCHEDULE LS-1							LS-1 & LS-2		OL-1	
			A	B	C	A	B	C	D	E	F	F.1	OL-1	LS-2	OL-1	
MERCURY VAPOR LAMPS																
40	18	1,300	\$2.285	--	--	--	--	--	--	--	--	--	--	--	\$0.095	--
50	22	1,650	\$2.750	--	--	--	--	--	--	--	--	--	--	--	\$0.116	--
100	40	3,500	\$4.845	\$6.045	\$6.344	\$12.109	--	\$9.312	--	--	--	--	--	--	\$0.212	--
175	68	7,500	\$8.103	\$9.303	\$9.603	\$15.367	\$12.525	\$12.571	--	\$15.250	\$16.250	\$16.250	\$15.575	\$0.360	\$0.365	--
250	97	11,000	\$11.478	\$12.678	\$12.977	\$18.742	\$15.899	\$15.945	--	--	--	--	--	\$0.513	--	--
400	152	21,000	\$17.878	\$19.078	\$19.378	\$25.142	\$22.300	\$22.346	--	--	--	--	\$25.495	\$0.804	\$0.816	--
700	266	37,000	\$31.144	\$32.344	\$32.644	\$38.409	\$35.566	\$35.612	--	--	--	--	--	\$1.407	--	--
1,000	377	57,000	\$44.061	\$45.261	\$45.561	--	--	--	--	--	--	--	--	\$1.994	--	--
INCANDESCENT LAMPS																
58	20	600	\$2.517	--	--	\$9.782	--	--	--	--	--	--	--	\$0.106	--	--
92	31	1,000	\$3.797	\$4.997	\$5.297	\$11.062	--	--	--	--	--	--	--	\$0.164	--	--
189	65	2,500	\$7.754	\$8.954	\$9.254	\$15.018	\$12.175	--	--	--	--	--	--	\$0.344	--	--
295	101	4,000	\$11.943	\$13.143	\$13.443	\$19.208	\$16.365	--	--	--	--	--	--	\$0.534	--	--
405	139	6,000	\$16.365	\$17.565	\$17.865	\$23.630	--	--	--	--	--	--	--	\$0.735	--	--
620	212	10,000	\$24.860	\$26.060	\$26.360	--	--	--	--	--	--	--	--	\$1.121	--	--
860	294	15,000	\$34.403	\$35.603	--	--	--	--	--	--	--	--	--	\$1.555	--	--
LOW PRESSURE SODIUM VAPOR LAMPS																
35	21	4,800	\$2.634	--	--	--	--	--	--	--	--	--	--	\$0.111	--	--
55	29	8,000	\$3.565	--	--	--	--	--	--	--	--	--	--	\$0.153	--	--
90	45	13,500	\$5.427	--	--	--	--	--	--	--	--	--	--	\$0.238	--	--
135	62	21,500	\$7.405	--	--	--	--	--	--	--	--	--	--	\$0.328	--	--
180	78	33,000	\$9.267	--	--	--	--	--	--	--	--	--	--	\$0.413	--	--

**PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2804-E, Attachment 3
04-01-06 Effective Rates - Demand Response
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1**

NOMINAL LAMP RATINGS AVERAGE			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.		
LAMP WATTS	kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2			SCHEDULE LS-1							LS-1 & LS-2		OL-1
			A	B	C	A	B	C	D	E	F	F.1	OL-1	LS-2	OL-1
HIGH PRESSURE SODIUM VAPOR LAMPS															
AT 120 VOLTS															
35	15	2,150	\$1.936	--	--	--	--	--	--	--	--	--	--	\$0.079	--
50	21	3,800	\$2.634	--	--	--	--	--	--	--	--	--	--	\$0.111	--
70	29	5,800	\$3.565	\$4.764	\$5.064	\$10.829	--	\$8.032	\$11.259	\$10.711	\$11.711	\$11.711	\$10.969	\$0.153	\$0.156
100	41	9,500	\$4.961	\$6.161	\$6.461	\$12.225	--	\$9.429	\$12.655	\$12.108	\$13.108	\$13.108	\$12.386	\$0.217	\$0.220
150	60	16,000	\$7.172	\$8.372	\$8.672	\$14.436	--	\$11.640	\$14.866	\$14.319	\$15.319	\$15.319	--	\$0.317	--
200	80	22,000	\$9.500	--	--	--	--	--	--	--	--	--	--	\$0.423	--
AT 240 VOLTS															
50	24	3,800	\$2.983	--	--	--	--	--	--	--	--	--	--	\$0.127	--
70	34	5,800	\$4.147	\$5.346	\$5.646	\$11.411	--	--	--	--	--	--	--	\$0.180	--
100	47	9,500	\$5.659	\$6.859	\$7.159	--	--	--	--	--	--	--	--	\$0.249	--
150	69	16,000	\$8.220	\$9.419	\$9.719	--	--	--	--	--	--	--	--	\$0.365	--
200	81	22,000	\$9.616	\$10.816	\$11.116	\$16.880	--	\$14.083	--	\$16.763	\$17.763	\$17.763	\$17.110	\$0.428	\$0.435
250	100	25,500	\$11.827	\$13.027	\$13.327	\$19.091	--	\$16.294	--	\$18.974	\$19.974	\$19.974	--	\$0.529	--
310	119	37,000	\$14.038	--	--	--	--	--	--	--	--	--	--	\$0.629	--
360	144	45,000	\$16.947	--	--	--	--	--	--	--	--	--	--	\$0.762	--
400	154	46,000	\$18.111	\$19.311	\$19.611	\$25.375	--	\$22.578	--	\$25.258	\$26.258	\$26.258	\$25.732	\$0.815	\$0.827
METAL HALIDE LAMPS															
70	30	5,500	\$3.681	--	--	--	--	--	--	--	--	--	--	\$0.159	--
100	41	8,500	\$4.961	--	--	--	--	--	--	--	--	--	--	\$0.217	--
150	63	13,500	\$7.521	--	--	--	--	--	--	--	--	--	--	\$0.333	--
175	72	14,000	\$8.569	--	--	--	--	--	--	--	--	--	--	\$0.381	--
250	105	20,500	\$12.409	--	--	--	--	--	--	--	--	--	--	\$0.555	--
400	162	30,000	\$19.042	--	--	--	--	--	--	--	--	--	--	\$0.857	--
1,000	387	90,000	\$45.225	--	--	--	--	--	--	--	--	--	--	\$2.047	--
INDUCTION LAMPS															
55	19	3,000	\$2.401	--	--	--	--	--	--	--	--	--	--	\$0.101	--
85	30	4,800	\$3.681	--	--	--	--	--	--	--	--	--	--	\$0.159	--
LIGHT EMITTING DIODE (LED) LAMPS															
42	14	837	\$1.819	--	--	--	--	--	--	--	--	--	--	\$0.074	--
Energy Rate @			\$0.11637	per kwh	LS-1 & LS-2	Pole Painting Charge @			Per Pole Per Month						
			\$0.11810	per kwh	OL-1										

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2804-E
 Attachment 3
 04-01-06 Electric Rates - Demand Response

AG-R

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	2.89	-	-	-	-	-	.00	2.89
Winter	-	-	2.64	-	-	-	-	-	.00	2.64
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	3.17	-	-	-	-	-	.07	3.24
Maximum	-	-	4.83	-	-	-	-	-	.08	4.91
Winter										
Maximum	-	-	4.58	-	-	-	-	-	.08	4.66
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.67	-	-	-	-	-	.00	.67
Winter	-	-	.75	-	-	-	-	-	.03	.78
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00579	.00193	.09051	.00813	.00038	.00485	.00472	.00437	.24903	.36941
Off-Peak	.00579	.00193	.02112	.00813	.00038	.00485	.00472	.00437	.04759	.09858
Winter										
Part-Peak	.00579	.00193	.01992	.00813	.00038	.00485	.00472	.00437	.04413	.09392
Off-Peak	.00579	.00193	.01584	.00813	.00038	.00485	.00472	.00437	.03230	.07801
Rates B and E										
Summer										
Peak	.00579	.00193	.02814	.00803	.00038	.00485	.00472	.00437	.24994	.30785
Off-Peak	.00579	.00193	.00824	.00803	.00038	.00485	.00472	.00437	.06153	.09954
Winter										
Part-Peak	.00579	.00193	.00801	.00803	.00038	.00485	.00472	.00437	.05939	.09717
Off-Peak	.00579	.00193	.00639	.00803	.00038	.00485	.00472	.00437	.04378	.07994
CUSTOMER CHARGE (\$/meter/day)										
Rates A and D	-	-	.39425	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	.52567
METER CHARGE (\$/meter/day)										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	.03943
One-time INSTALLATION CHARGE (\$/meter)										
One-time PROCESSING CHARGE (\$/meter)	-	-	441.00	-	-	-	-	-	-	441.00
	-	-	85.00	-	-	-	-	-	-	85.00
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										
DACRS DWR Power Charge										
DACRS Ongoing CTC										
DACRS Energy Cost Recovery Amount										
CCA CRS DWR Bond Charge										
CCA CRS DWR Power Charge										
CCA CRS Ongoing CTC										
CCA CRS Energy Cost Recovery Amount										

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2804-E
 Attachment 3
 04-01-06 Electric Rates - Demand Response

AG-4

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	2.86	-	-	-	-	-	.02	2.88
Winter	-	-	2.62	-	-	-	-	-	.03	2.65
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	3.06	-	-	-	-	-	.14	3.20
Maximum	-	-	4.82	-	-	-	-	-	.22	5.04
Winter										
Maximum	-	-	3.94	-	-	-	-	-	.16	4.10
Rates C and F										
Summer										
Peak	-	-	4.62	-	-	-	-	-	3.85	8.47
Part-Peak	-	-	1.08	-	-	-	-	-	.72	1.80
Maximum	-	-	1.93	-	-	-	-	-	.00	1.93
Winter										
Part-Peak	-	-	.54	-	-	-	-	-	.00	.54
Maximum	-	-	.77	-	-	-	-	-	.00	.77
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.80	-	-	-	-	-	.04	.84
Winter	-	-	1.06	-	-	-	-	-	.04	1.10
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00579	.00193	.08572	.00802	.00038	.00485	.00472	.00437	.24831	.36379
Off-Peak	.00579	.00193	.01723	.00802	.00038	.00485	.00472	.00437	.03909	.08608
Winter										
Part-Peak	.00579	.00193	.01887	.00802	.00038	.00485	.00472	.00437	.04401	.09264
Off-Peak	.00579	.00193	.01502	.00802	.00038	.00485	.00472	.00437	.03221	.07699
Rates B and E										
Summer										
Peak	.00579	.00193	.01891	.00737	.00038	.00485	.00472	.00437	.18227	.23029
Off-Peak	.00579	.00193	.00593	.00737	.00038	.00485	.00472	.00437	.04662	.08166
Winter										
Part-Peak	.00579	.00193	.00657	.00737	.00038	.00485	.00472	.00437	.05312	.08880
Off-Peak	.00579	.00193	.00520	.00737	.00038	.00485	.00472	.00437	.03910	.07341
Rates C and F										
Summer										
Peak	.00579	.00193	.05701	.00692	.00038	.00485	.00472	.00437	.05583	.14150
Part-Peak	.00579	.00193	.02280	.00692	.00038	.00485	.00472	.00437	.04873	.10019
Off-Peak	.00579	.00193	.01141	.00692	.00038	.00485	.00472	.00437	.03417	.07424
Winter										
Part-Peak	.00579	.00193	.01585	.00692	.00038	.00485	.00472	.00437	.04678	.09129
Off-Peak	.00579	.00193	.01057	.00692	.00038	.00485	.00472	.00437	.03621	.07544

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2804-E
 Attachment 3
 04-01-06 Electric Rates - Demand Response

AG-5

	Trans	RS	Distr	PPP	ND	FTA	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)											
Rates A and D											
Summer	-	-	5.99	-	-	-	-	-	-	.44	6.43
Winter	-	-	5.99	-	-	-	-	-	-	.44	6.43
DEMAND CHARGE (\$/kW)											
Rates B and E											
Summer											
Peak	-	-	3.14	-	-	-	-	-	-	.00	3.14
Maximum	-	-	9.48	-	-	-	-	-	-	.00	9.48
Winter											
Maximum	-	-	7.83	-	-	-	-	-	-	.00	7.83
Rates C and F											
Summer											
Peak	-	-	4.90	-	-	-	-	-	-	4.04	8.94
Part-Peak	-	-	1.27	-	-	-	-	-	-	.84	2.11
Maximum	-	-	3.84	-	-	-	-	-	-	.00	3.84
Winter											
Part-Peak	-	-	.75	-	-	-	-	-	-	.00	.75
Maximum	-	-	1.93	-	-	-	-	-	-	.00	1.93
VOLTAGE DISCOUNT (\$/kW of maximum demand)											
Primary											
Summer	-	-	1.36	-	-	-	-	-	-	.00	1.36
Winter	-	-	1.16	-	-	-	-	-	-	.00	1.16
Transmission											
Summer	-	-	7.02	-	-	-	-	-	-	.00	7.02
Winter	-	-	5.79	-	-	-	-	-	-	.00	5.79
ENERGY CHARGE (\$/kWh)											
Rates A and D											
Summer											
Peak	.00579	.00193	.04125	.00678	.00038	-	.00485	.00472	.00437	.19616	.26593
Off-Peak	.00579	.00193	.00847	.00678	.00038	-	.00485	.00472	.00437	.02817	.06516
Winter											
Part-Peak	.00579	.00193	.00947	.00678	.00038	-	.00485	.00472	.00437	.03339	.07138
Off-Peak	.00579	.00193	.00754	.00678	.00038	-	.00485	.00472	.00437	.02341	.05947
Rates B and E											
Summer											
Peak	.00579	.00193	.00329	.00536	.00038	-	.00485	.00472	.00437	.12866	.15905
Off-Peak	.00579	.00193	.00091	.00536	.00038	-	.00485	.00472	.00437	.02520	.05321
Winter											
Part-Peak	.00579	.00193	.00105	.00536	.00038	-	.00485	.00472	.00437	.03100	.05915
Off-Peak	.00579	.00193	.00082	.00536	.00038	-	.00485	.00472	.00437	.02134	.04926
Rates C and F											
Summer											
Peak	.00579	.00193	.04183	.00529	.00038	-	.00485	.00472	.00437	.03661	.10547
Part-Peak	.00579	.00193	.01673	.00529	.00038	-	.00485	.00472	.00437	.03186	.07562
Off-Peak	.00579	.00193	.00837	.00529	.00038	-	.00485	.00472	.00437	.02212	.05752
Winter											
Part-Peak	.00579	.00193	.01267	.00529	.00038	-	.00485	.00472	.00437	.03056	.07026
Off-Peak	.00579	.00193	.00845	.00529	.00038	-	.00485	.00472	.00437	.02348	.05896

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2804-E
 Attachment 3
 04-01-06 Electric Rates - Demand Response

AG-7

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGES (\$/hp)										
Rates A and D										
Tier 1										
Summer	-	-	2.35	-	-	-	-	-	.40	2.75
Winter	-	-	2.14	-	-	-	-	-	.39	2.53
Tier 2										
Summer	-	-	5.49	-	-	-	-	-	.70	6.19
Winter	-	-	5.49	-	-	-	-	-	.70	6.19
DEMAND CHARGES (\$/kW)										
Rates B and E										
Tier 1										
Summer	-	-	3.61	-	-	-	-	-	.00	3.61
Peak	-	-	5.91	-	-	-	-	-	.00	5.91
Maximum	-	-	5.91	-	-	-	-	-	.00	5.91
Winter	-	-	4.44	-	-	-	-	-	.00	4.44
Maximum	-	-	4.44	-	-	-	-	-	.00	4.44
Tier 2										
Summer	-	-	3.42	-	-	-	-	-	.08	3.50
Peak	-	-	8.04	-	-	-	-	-	.12	8.16
Maximum	-	-	8.04	-	-	-	-	-	.12	8.16
Winter	-	-	6.68	-	-	-	-	-	.12	6.80
Maximum	-	-	6.68	-	-	-	-	-	.12	6.80
PRIMARY VOLTAGE DISCOUNT (\$/kW of max demand)										
Rates B and E										
Tier 1										
Summer	-	-	2.02	-	-	-	-	-	.00	2.02
Winter	-	-	2.40	-	-	-	-	-	.28	2.68
Tier 2										
Summer	-	-	1.35	-	-	-	-	-	.02	1.37
Winter	-	-	1.11	-	-	-	-	-	.04	1.15
ENERGY CHARGES (\$/kWh)										
Rates A and D										
Tier 1										
Summer										
Peak	.00579	.00193	.11601	.00980	.00038	.00485	.00472	.00437	.24090	.38845
Off-Peak	.00579	.00193	.03640	.00980	.00038	.00485	.00472	.00437	.06665	.13459
Winter										
Part-Peak	.00579	.00193	.04023	.00980	.00038	.00485	.00472	.00437	.07503	.14680
Off-Peak	.00579	.00193	.03199	.00980	.00038	.00485	.00472	.00437	.05698	.12051
Tier 2										
Summer										
Peak	.00579	.00193	.10682	.00756	.00038	.00485	.00472	.00437	.19051	.32663
Off-Peak	.00579	.00193	.02199	.00756	.00038	.00485	.00472	.00437	.03022	.08151
Winter										
Part-Peak	.00579	.00193	.02462	.00756	.00038	.00485	.00472	.00437	.03519	.08911
Off-Peak	.00579	.00193	.01958	.00756	.00038	.00485	.00472	.00437	.02568	.07456

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2804-E
 Attachment 3
 04-01-06 Electric Rates - Demand Response

AG-ICE

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Secondary												
Summer												
Maximum Peak	-	-	.41	-	-			-	-	-	.00	.41
Maximum Demand	-	-	1.43	-	-			-	-	-	.00	1.43
Winter												
Maximum Demand	-	-	.00	-	-			-	-	-	.00	.00
Primary												
Summer												
Maximum Peak	-	-	.41	-	-			-	-	-	.00	.41
Maximum Demand	-	-	1.40	-	-			-	-	-	.00	1.40
Winter												
Maximum Demand	-	-	.00	-	-			-	-	-	.00	.00
Transmission												
Summer												
Maximum Peak	-	-	.41	-	-			-	-	-	.00	.41
Maximum Demand	-	-	.45	-	-			-	-	-	.00	.45
Winter												
Maximum Demand	-	-	.00	-	-			-	-	-	.00	.00
ENERGY CHARGE (\$/kWh)												
Summer												
Peak	.00579	.00193	-	.00536	.00038			.00485	.00472	.00437	.09627	.12337
Part-Peak	.00579	.00193	-	.00536	.00038			.00485	.00472	.00437	.06898	.09608
Off-Peak	.00579	.00193	-	.00536	.00038			.00485	.00472	.00437	.02183	.04893
Winter												
Part-Peak	.00579	.00193	-	.00536	.00038			.00485	.00472	.00437	.07146	.09856
Off-Peak	.00579	.00193	-	.00536	.00038			.00485	.00472	.00437	.02183	.04893
CUSTOMER CHARGE (\$/meter/day)	-	-	1.31417	-	-			-	-	-	-	1.31417
METER CHARGE (\$/meter/day)	-	-	.19713	-	-			-	-	-	-	.19713
TRBAA (\$/kWh) Rates A, B, C, D, E and F	(.00030)	-	-	-	-			-	-	-	-	

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2804-E
 Attachment 3
 04-01-06 Electric Rates - Demand Response

CPP Program (>200 kW)

Non-CPP Days (Credit per kWh)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
A-10										
Transmission										
Smr Peak									.03495	.03495
Smr Part-Peak									.02442	.02442
Primary										
Smr Peak									.02998	.02998
Smr Part-Peak									.01169	.01169
Secondary										
Smr Peak									.03758	.03758
Smr Part-Peak									.01144	.01144
E-19										
Transmission										
Smr Peak									.02200	.02200
Smr Part-Peak									.00635	.00635
Primary										
Smr Peak									.02921	.02921
Smr Part-Peak									.00820	.00820
Secondary										
Smr Peak									.03249	.03249
Smr Part-Peak									.00870	.00870
E-20										
Transmission										
Smr Peak									.01373	.01373
Smr Part-Peak									.01025	.01025
Primary										
Smr Peak									.00957	.00957
Smr Part-Peak									.02326	.02326
Secondary										
Smr Peak									.02382	.02382
Smr Part-Peak									.01362	.01362
AG-4C										
Smr Peak									.01934	.01934
Smr Part-Peak									.01817	.01817
AG-5C										
Smr Peak									.01963	.01963
Smr Part-Peak									.00905	.00905

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 2804-E
 Attachment 3
 04-01-06 Electric Rates - Demand Response

CPP Days (Charge per kWh)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
A-10										
Transmission										
High Price									.93413	.93413
Moderate Price									.11928	.11928
Primary										
High Price									.58466	.58466
Moderate Price									.26218	.26218
Secondary										
High Price									.58441	.58441
Moderate Price									.25876	.25876
E-19										
Transmission										
High Price									.41232	.41232
Moderate Price									.17877	.17877
Primary										
High Price									.53117	.53117
Moderate Price									.16858	.16858
Secondary										
High Price									.56481	.56481
Moderate Price									.17047	.17047
E-20										
Transmission										
High Price									.33748	.33748
Moderate Price									.14663	.14663
Primary										
High Price									.50250	.50250
Moderate Price									.15816	.15816
Secondary										
High Price									.53181	.53181
Moderate Price									.15963	.15963
AG-4C										
High Price									.56599	.56599
Moderate Price									.15908	.15908
AG-5C										
High Price									.42188	.42188
Moderate Price									.12140	.12140

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	Palo Alto Muni Utilities
Accent Energy	Downey, Brand, Seymour & Rohwer	PG&E National Energy Group
Aglet Consumer Alliance	Duke Energy	Pinnacle CNG Company
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Eisesser	Dutcher, John	Praxair, Inc.
Anderson Donovan & Poole P.C.	Dynegy Inc.	Price, Roy
Applied Power Technologies	Ellison Schneider	Product Development Dept
APS Energy Services Co Inc	Energy Law Group LLP	R. M. Hairston & Company
Arter & Hadden LLP	Energy Management Services, LLC	R. W. Beck & Associates
Avista Corp	Enron Energy Services	Recon Research
Barkovich & Yap, Inc.	Exelon Energy Ohio, Inc	Regional Cogeneration Service
BART	Exeter Associates	RMC Lonestar
Bartle Wells Associates	Foster Farms	Sacramento Municipal Utility District
Blue Ridge Gas	Foster, Wheeler, Martinez	SCD Energy Solutions
Bohannon Development Co	Franciscan Mobilehome	Seattle City Light
BP Energy Company	Future Resources Associates, Inc	Sempra
Braun & Associates	G. A. Krause & Assoc	Sempra Energy
C & H Sugar Co.	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
CA Bldg Industry Association	GLJ Energy Publications	SESCO
CA Cotton Ginners & Growers Assoc.	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
CA League of Food Processors	Hanna & Morton	Silicon Valley Power
CA Water Service Group	Heeg, Peggy A.	Smurfit Stone Container Corp
California Energy Commission	Hitachi Global Storage Technologies	Southern California Edison
California Farm Bureau Federation	Hogan Manufacturing, Inc	SPURR
California Gas Acquisition Svcs	House, Lon	St. Paul Assoc
California ISO	Imperial Irrigation District	Stanford University
Calpine	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
Calpine Corp	International Power Technology	Tabors Caramanis & Associates
Calpine Gilroy Cogen	Interstate Gas Services, Inc.	Tansev and Associates
Cambridge Energy Research Assoc	IUCG/Sunshine Design LLC	Tecogen, Inc
Cameron McKenna	J. R. Wood, Inc	TFS Energy
Cardinal Cogen	JTM, Inc	Transcanada
Cellnet Data Systems	Kaiser Cement Corp	Turlock Irrigation District
Chevron Texaco	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Chevron USA Production Co.	Manatt, Phelps & Phillips	United Cogen Inc.
Childress, David A.	Marcus, David	URM Groups
City of Glendale	Masonite Corporation	Utility Cost Management LLC
City of Healdsburg	Matthew V. Brady & Associates	Utility Resource Network
City of Palo Alto	Maynor, Donald H.	Wellhead Electric Company
City of Redding	McKenzie & Assoc	Western Hub Properties, LLC
CLECA Law Office	McKenzie & Associates	White & Case
Commerce Energy	Meek, Daniel W.	WMA
Constellation New Energy	Mirant California, LLC	
CPUC	Modesto Irrigation Dist	
Cross Border Inc	Morrison & Foerster	
Crossborder Inc	Morse Richard Weisenmiller & Assoc.	
CSC Energy Services	Navigant Consulting	
Davis, Wright, Tremaine LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	
Department of Water & Power City	Northern California Power Agency	
DGS Natural Gas Services	Office of Energy Assessments	