

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



March 30, 2006

Advice Letter 2798-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revision to rates in Schedule AG-4C and AG-5C.

Dear Ms de la Torre:

Advice Letter Advice Letter 2798-E is effective January 1, 2006, March 1, 2006 and April 1, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
Tariffs Section	
M Brown	D Poster
R Dela Torre ²	S Ramaiya
B Lam ¹	
APR 4 2006	
Records	
Return to	File
cc to	



Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4877
Fax: 415.973.9572
Internet: BKC7@pge.com

March 8, 2006

Advice 2798-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Revise Electric Rates on Agricultural Rate Schedules AG-4C
 and AG-5C**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

The purpose of this filing is to correct the rates developed for agricultural Schedules AG-4C/F and AG-5C/F filed in Advice 2706-E-A effective January 1, 2006 and Advice 2791-E effective March 1, 2006. In developing rates for these filings, PG&E used incorrect billing determinants for these schedules causing the rates to be too low. PG&E has revised the rates in the attached tariffs.

Tariff Revisions

Tariff sheets 24244*, 24245*, 24254*, and 24256* are provided as substitute tariff pages to Advice 2706-E-A effective January 1, 2006. Tariff sheets 24576-E*, 24578-E*, and 24579-E* are provided as substitute tariff pages to Advice 2791-E effective March 1, 2006.

PG&E will supplement Advice 2795-E with the revised tables for rates effective April 1, 2006, to reflect the changes filed herein and will implement this change in rates prospectively beginning on April 1, 2006.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **March 28, 2006**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jjj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above. The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests an effective date corresponding with Advice 2706-E-A of **January 1, 2006** and Advice 2791-E of **March 1, 2006**. PG&E will implement this change in rates prospectively beginning on **April 1, 2006**. PG&E intends to supplement Advice 2795-E for rates effective April 1, 2006, to reflect the corrections filed in this Advice Letter.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and parties on the list for A.00-11-038, A.02-03-020, A.02-11-017, R.04-03-017, A.04-06-024, A.05-03-016, A.05-05-006, A.05-06-004, A.05-06-005, A.05-06-006, A.05-06-007, and I.02-04-026. Address changes should be directed

to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Handwritten signature of Brian K. Cheng in black ink.

Director, Regulatory Relations

Attachments

cc: Service Lists: A.00-11-038, A.02-03-020, A.02-11-017, R.04-03-017, A.04-06-024, A.05-03-016, A.05-05-006, A.05-06-004, A.05-06-005, A.05-06-006, A.05-06-007, and I.02-04-026

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

Advice Letter (AL) #: **2798-E**

Subject of AL: Revise Electric Rates on Agricultural Rate Schedules AG-4C and AG-5C

Keywords (choose from CPUC listing): Agriculture, Revise Rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 1/1/06, 3/1/06, 4/1/06

No. of tariff sheets: 7

Estimated system annual revenue effect (%): Corrects an AG-4C \$770,000 or 11.5% and AG-5C \$1.9 million or 7.2% annual undercollection.

Estimated system average rate effect (%): Corrects an AG-4C \$770,000 or 11.5% and AG-5C \$1.9 million or 7.2% annual undercollection.

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: AG-4C and AG-5C

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 2706-E-A, 2791-E, 2795-E

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2798-E**

Substitute Sheets for Advice 2706-E-A

Cal P.U.C. Sheet No.	Title of Sheet	Canceling Cal P.U.C. Sheet No.
24244-E*	Schedule AG-4--Time-of-Use Agricultural Power	24244-E
24245-E*	Schedule AG-4 (Cont.)	24245-E
24254-E*	Schedule AG-5--Large Time-of-Use Agricultural Power	24254-E
24256-E*	Schedule AG-5 (Cont.)	24256-E

Substitute Sheets for Advice 2791-E

Cal P.U.C. Sheet No.	Title of Sheet	Canceling Cal P.U.C. Sheet No.
24576-E*	Schedule AG-4--Time-of-Use Agricultural Power	24576-E
24578-E*	Schedule AG-5--Large Time-of-Use Agricultural Power	24578-E
24579-E*	Schedule AG-5 (Cont.)	24579-E



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F	
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413	(I)
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713	
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943	
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00	\$441.00	
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00	\$85.00	
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$2.80 (I)	—	—	
Connected Load Winter	\$2.57 (I)	—	—	
Maximum Demand Summer	—	\$4.92 (I)	\$1.86 (I)	(T)
Maximum Demand Winter	—	\$4.00 (I)	\$0.74 (I)	(T)
Maximum Peak Demand Summer	—	\$3.12 (I)	\$8.30 (I)	
Maximum Part-Peak Demand Summer	—	—	\$1.76 (R)	(D)
Maximum Part-Peak Demand Winter	—	—	\$0.52 (I)	(D)
Primary Voltage Discount Summer	—	\$0.82 (I)	—	
Primary Voltage Discount Winter	—	\$1.07 (I)	—	
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.36068 (I)	\$0.22920 (I)	\$0.13882 (I)	
Part-Peak Summer	—	—	\$0.09876 (I)	
Off-Peak Summer	\$0.08498 (I)	\$0.08091 (I)	\$0.07322 (I)	
Part-Peak Winter	\$0.09149 (I)	\$0.08803 (I)	\$0.09011 (R)	
Off-Peak Winter	\$0.07595 (I)	\$0.07268 (I)	\$0.07445 (R)	

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.): component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F	
Generation:				
Connected Load Summer	\$0.02	-	-	
Connected Load Winter	\$0.03	-	-	
Maximum Demand Summer	-	\$0.22 (I)	\$0.00	(T)
Maximum Demand Winter	-	\$0.16	\$0.00	(T)
Maximum Peak Demand Summer	-	\$0.14 (I)	\$3.85 (I)	
Maximum Part-Peak Demand Summer	-	-	\$0.72 (I)	
Maximum Part-Peak Demand Winter	-	-	\$0.00	(D)
Primary Voltage Discount Summer	-	\$0.04 (I)	-	(D)
Primary Voltage Discount Winter	-	\$0.04 (I)	-	
Distribution:				
Connected Load Summer	\$2.78 (I)	-	-	
Connected Load Winter	\$2.54 (I)	-	-	
Maximum Demand Summer	-	\$4.70 (I)	\$1.86 (I)	(T)
Maximum Demand Winter	-	\$3.84	\$0.74 (I)	(T)
Maximum Peak Demand Summer	-	\$2.98 (I)	\$4.45 (R)	
Maximum Part-Peak Demand Summer	-	-	\$1.04 (R)	
Maximum Part-Peak Demand Winter	-	-	\$0.52 (I)	(D)
Primary Voltage Discount Summer	-	\$0.78 (I)	-	(D)
Primary Voltage Discount Winter	-	\$1.03 (I)	-	
Energy Rates by Component (\$ per kWh)				
Generation:				
Peak Summer	\$0.24831 (I)	\$0.18227 (I)	\$0.05583 (R)	
Part-Peak Summer	-	-	\$0.04873 (I)	
Off-Peak Summer	\$0.03909 (I)	\$0.04662 (I)	\$0.03417 (I)	
Part-Peak Winter	\$0.04401	\$0.05312	\$0.04678 (R)	
Off-Peak Winter	\$0.03221 (I)	\$0.03910 (I)	\$0.03621 (R)	
Distribution:				
Peak Summer	\$0.08321 (I)	\$0.01842 (I)	\$0.05493 (I)	
Part-Peak Summer	-	-	\$0.02197	
Off-Peak Summer	\$0.01673 (I)	\$0.00578 (I)	\$0.01099	
Part-Peak Winter	\$0.01832	\$0.00640	\$0.01527	
Off-Peak Winter	\$0.01458 (I)	\$0.00507 (I)	\$0.01018 (I)	

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F	
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413	
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713	
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943	
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00	\$441.00	
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00	\$85.00	
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$6.27 (I)	-	-	
Connected Load Winter	\$6.27 (I)	-	-	
Maximum Demand Summer	-	\$9.25 (I)	\$3.75 (I)	(T)
Maximum Demand Winter	-	\$7.64	\$1.88 (I)	(T)
Maximum Peak Demand Summer	-	\$3.06 (I)	\$8.82 (R)	
Maximum Part-Peak Demand Summer	-	-	\$2.08 (R)	(D)
Maximum Part-Peak Demand Winter	-	-	\$0.73 (R)	(D)
Primary Voltage Discount Summer	-	\$1.33 (I)	-	
Primary Voltage Discount Winter	-	\$1.13	-	
Transmission Voltage Discount Summer	-	\$6.85	-	
Transmission Voltage Discount Winter	-	\$5.65 (I)	-	
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.26423 (I)	\$0.15837 (I)	\$0.10384 (I)	
Part-Peak Summer	-	-	\$0.07461	
Off-Peak Summer	\$0.06433 (R)	\$0.05259 (R)	\$0.05671 (I)	
Part-Peak Winter	\$0.07053 (I)	\$0.05852	\$0.06935 (R)	
Off-Peak Winter	\$0.05867 (R)	\$0.04864 (R)	\$0.05815 (R)	
				(D)
				(D)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.19616 (I)	\$0.12866 (I)	\$0.03661 (R)
Part-Peak Summer	-	-	\$0.03186 (I)
Off-Peak Summer	\$0.02817 (I)	\$0.02520 (I)	\$0.02212 (I)
Part-Peak Winter	\$0.03339 (I)	\$0.03100 (I)	\$0.03056 (R)
Off-Peak Winter	\$0.02341 (I)	\$0.02134 (I)	\$0.02348 (R)
Distribution:			
Peak Summer	\$0.04015 (I)	\$0.00321 (I)	\$0.04080 (I)
Part-Peak Summer	-	-	\$0.01632 (I)
Off-Peak Summer	\$0.00824 (I)	\$0.00089 (I)	\$0.00816 (I)
Part-Peak Winter	\$0.00922 (I)	\$0.00102 (I)	\$0.01236 (I)
Off-Peak Winter	\$0.00734 (I)	\$0.00080 (I)	\$0.00824 (I)
Transmission* (all usage)	\$0.00519 (I)	\$0.00519 (I)	\$0.00519 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)
Reliability Services* (all usage)	\$0.00193 (R)	\$0.00193 (R)	\$0.00193 (R)
Public Purpose Programs (all usage)	\$0.00678 (I)	\$0.00536 (I)	\$0.00529 (I)
Nuclear Decommissioning (all usage)	\$0.00038 (I)	\$0.00038 (I)	\$0.00038 (I)
Competition Transition Charges (all usage)	\$0.00472 (R)	\$0.00472 (R)	\$0.00472 (R)
Energy Cost Recovery Amount (all usage)	\$0.00437 (R)	\$0.00437 (R)	\$0.00437 (R)
DWR Bond (all usage)	\$0.00485 (I)	\$0.00485 (I)	\$0.00485 (I)

(D)
|
(D)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$2.80	—	—
Connected Load Winter	\$2.57	—	—
Maximum Demand Summer	—	\$4.92	\$1.86
Maximum Demand Winter	—	\$4.00	\$0.74
Maximum Peak Demand Summer	—	\$3.12	\$8.30
Maximum Part-Peak Demand Summer	—	—	\$1.76
Maximum Part-Peak Demand Winter	—	—	\$0.52
Primary Voltage Discount Summer	—	\$0.82	—
Primary Voltage Discount Winter	—	\$1.07	—
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.36128 (I)	\$0.22980 (I)	\$0.13942 (I)
Part-Peak Summer	—	—	\$0.09936
Off-Peak Summer	\$0.08558 (I)	\$0.08151 (I)	\$0.07382
Part-Peak Winter	\$0.09209	\$0.08863	\$0.09071
Off-Peak Winter	\$0.07655 (I)	\$0.07328 (I)	\$0.07505 (I)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$6.27	—	—
Connected Load Winter	\$6.27	—	—
Maximum Demand Summer	—	\$9.25	\$3.75
Maximum Demand Winter	—	\$7.64	\$1.88
Maximum Peak Demand Summer	—	\$3.06	\$8.82
Maximum Part-Peak Demand Summer	—	—	\$2.08
Maximum Part-Peak Demand Winter	—	—	\$0.73
Primary Voltage Discount Summer	—	\$1.33	—
Primary Voltage Discount Winter	—	\$1.13	—
Transmission Voltage Discount Summer	—	\$6.85	—
Transmission Voltage Discount Winter	—	\$5.65	—
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.26483 (I)	\$0.15897 (I)	\$0.10444 (I)
Part-Peak Summer	—	—	\$0.07521
Off-Peak Summer	\$0.06493 (I)	\$0.05319 (I)	\$0.05731
Part-Peak Winter	\$0.07113	\$0.05912	\$0.06995
Off-Peak Winter	\$0.05927 (I)	\$0.04924 (I)	\$0.05875 (I)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.19616	\$0.12866	\$0.03661
Part-Peak Summer	-	-	\$0.03186
Off-Peak Summer	\$0.02817	\$0.02520	\$0.02212
Part-Peak Winter	\$0.03339	\$0.03100	\$0.03056
Off-Peak Winter	\$0.02341	\$0.02134	\$0.02348
Distribution:			
Peak Summer	\$0.04015	\$0.00321	\$0.04080
Part-Peak Summer	-	-	\$0.01632
Off-Peak Summer	\$0.00824	\$0.00089	\$0.00816
Part-Peak Winter	\$0.00922	\$0.00102	\$0.01236
Off-Peak Winter	\$0.00734	\$0.00080	\$0.00824
Transmission* (all usage)	\$0.00579 (I)	\$0.00579 (I)	\$0.00579 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(\$0.00030)	(\$0.00030)
Reliability Services* (all usage)	\$0.00193	\$0.00193	\$0.00193
Public Purpose Programs (all usage)	\$0.00678	\$0.00536	\$0.00529
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00472	\$0.00472	\$0.00472
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

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**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	Palo Alto Muni Utilities
Accent Energy	Downey, Brand, Seymour & Rohwer	PG&E National Energy Group
Aglet Consumer Alliance	Duke Energy	Pinnacle CNG Company
Agnews Developmental Center	Duke Energy North America	PITCO
Ahmed, Ali	Duncan, Virgil E.	Plurimi, Inc.
Alcantar & Elsesser	Dutcher, John	PPL EnergyPlus, LLC
Anderson Donovan & Poole P.C.	Dynergy Inc.	Praxair, Inc.
Applied Power Technologies	Ellison Schneider	Price, Roy
APS Energy Services Co Inc	Energy Law Group LLP	Product Development Dept
Arter & Hadden LLP	Energy Management Services, LLC	R. M. Hairston & Company
Avista Corp	Enron Energy Services	R. W. Beck & Associates
Barkovich & Yap, Inc.	Exelon Energy Ohio, Inc	Recon Research
BART	Exeter Associates	Regional Cogeneration Service
Bartle Wells Associates	Foster Farms	RMC Lonestar
Blue Ridge Gas	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bohannon Development Co	Franciscan Mobilehome	SCD Energy Solutions
BP Energy Company	Future Resources Associates, Inc	Seattle City Light
Braun & Associates	G. A. Krause & Assoc	Sempra
C & H Sugar Co.	Gas Transmission Northwest Corporation	Sempra Energy
CA Bldg Industry Association	GLJ Energy Publications	Sequoia Union HS Dist
CA Cotton Ginners & Growers Assoc.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA League of Food Processors	Hanna & Morton	Sierra Pacific Power Company
CA Water Service Group	Heeg, Peggy A.	Silicon Valley Power
California Energy Commission	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
California Farm Bureau Federation	Hogan Manufacturing, Inc	Southern California Edison
California Gas Acquisition Svcs	House, Lon	SPURR
California ISO	Imperial Irrigation District	St. Paul Assoc
Calpine	Integrated Utility Consulting Group	Stanford University
Calpine Corp	International Power Technology	Sutherland, Asbill & Brennan
Calpine Gilroy Cogen	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Cambridge Energy Research Assoc	IUCG/Sunshine Design LLC	Tansev and Associates
Cameron McKenna	J. R. Wood, Inc	Tecogen, Inc
Cardinal Cogen	JTM, Inc	TFS Energy
Cellnet Data Systems	Kaiser Cement Corp	Transcanada
Chevron Texaco	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
Chevron USA Production Co.	Manatt, Phelps & Phillips	U S Borax, Inc
Childress, David A.	Marcus, David	United Cogen Inc.
City of Glendale	Masonite Corporation	URM Groups
City of Healdsburg	Matthew V. Brady & Associates	Utility Cost Management LLC
City of Palo Alto	Maynor, Donald H.	Utility Resource Network
City of Redding	McKenzie & Assoc	Wellhead Electric Company
CLECA Law Office	McKenzie & Associates	Western Hub Properties, LLC
Commerce Energy	Meek, Daniel W.	White & Case
Constellation New Energy	Mirant California, LLC	WMA
CPUC	Modesto Irrigation Dist	
Cross Border Inc	Morrison & Foerster	
Crossborder Inc	Morse Richard Weisenmiller & Assoc.	
CSC Energy Services	Navigant Consulting	
Davis, Wright, Tremaine LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	
Department of Water & Power City	Northern California Power Agency	
DGS Natural Gas Services	Office of Energy Assessments	