

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



April 28, 2006

Advice Letter 2795-E-B

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Electric Rate Changes for Transmission Access Charge Balancing Account Adjustment, Self-Generation Incentive Procurement, and PUC Reimbursement Account Fees

Dear Ms de la Torre:

This letter corrects our letter dated April 19th. Only the Supplement B portion of the advice letter is effective.

Advice Letter Advice Letter 2795-E-B is effective: April 1, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4877
Fax: 415.973.9572
Internet: BKC7@pge.com

March 27, 2006

Advice 2795-E-B

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplement - Electric Rate Changes for Demand Response, Transmission Access Charge Balancing Account Adjustment, Self-Generation Incentive Procurement, and Public Utilities Commission Utilities Reimbursement Account Fees Effective April 1, 2006

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric rates. The affected tariff sheets are listed on the enclosed Attachment I. The tables attached to the Advice Letter Filing Summary sheet summarize the revenue and average rate changes for bundled and direct access customers.

Purpose

The purpose of this supplement is to provide the tariff sheets for rate changes effective April 1, 2006. This supplement will consolidate various changes to the tariffs as described in further detail below.

Background

On March 1, 2006, PG&E submitted Advice 2795-E requesting approval of electric rates implementing: 1) the Federal Energy Regulatory Commission (FERC)-jurisdictional Transmission Access Charge Balancing Account Adjustment (TACBAAA) rate change; 2) recovery of the Self-Generation Incentive Procurement (SGIP) revenue requirement as authorized in Decisions (D.) 04-12-045 and D.06-01-024; and 3) the Public Utilities Commission Utilities Reimbursement Account Fees ordered in Resolution M-4816. Additional detail on each of these revenue requirement changes and the method for setting rates are provided in Advice 2795-E.

On March 8, 2006, PG&E filed Advice 2798-E to correct the calculation of the AG-4C and AG-5C rates. On March 10, 2006, PG&E filed supplemental Advice 2795-E-A and reflected the correction to the AG-4C and AG-5C rates consistent with the corrections filed in Advice 2798-E to be effective April 1, 2006.

On March 15, 2006, the Commission approved Resolution M-4816 and also issued D.06-03-024 regarding the 2006-2008 demand response programs and budgets. On March 27, 2006, PG&E filed Advice 2804-E in compliance with D.06-03-024.

On March 21, 2006, FERC accepted the TACBAA rate change in FERC Docket No. ER06-480 to be effective April 1, 2006.

This advice filing submits the tariff sheets that consolidate the rate change for the following items (as also described above):

1. the TACBAAA rate change,
2. recovery of the Self-Generation Incentive Procurement (SGIP) revenue requirement as authorized in D.04-12-045 and D.06-01-024,
3. the Public Utilities Commission Utilities Reimbursement Account Fees ordered in Resolution M-4816,
4. corrections to the calculation of AG-4C and AG-5C rates, and
5. recovery of the 2006 demand response program revenue requirement in compliance with D.06-03-024.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **April 17, 2006**, 21 days from the date of filing. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **April 1, 2006**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R.04-03-017 and A.05-06-006. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Handwritten signature of Brian K. Cherry in black ink.

Director, Regulatory Relations

Attachments

cc: Service List R.04-03-017 and A.05-06-006

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2795-E-B**

Subject of AL: Supplement - Electric Rate Changes for Demand Response, Transmission Access Charge Balancing Account Adjustment, Self-Generation Incentive Procurement, and Public Utilities Commission Utilities Reimbursement Account Fees Effective April 1, 2006

Keywords (choose from CPUC listing): Compliance, CPUC Reimbursement Fee, Increase Rates,

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Resolution M-4816, D.06-01-024, D.06-03-024

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **April 1, 2006**

No. of tariff sheets: 90

Estimated system annual revenue effect (%): See attachment to Advice Letter Filing Summary

Estimated system average rate effect (%): See attachment to Advice Letter Filing Summary

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). See attachment to Advice Letter Filing Summary

Tariff schedules affected: Residential, Commercial and Industrial, Agricultural, and Streetlighting rate schedules

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 2706-E-A, 2791-E

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 2795-E-B
04-01-06 Electric Rates

BOLD RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO8 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
RESIDENTIAL															
E-1	\$3,532,015,706	\$1,495,839,306	\$198,963,915	\$7,452,769	-\$14,453,854	\$66,204,032	\$1,235,663,941	\$158,774,189	\$8,589,736	\$154,505,541	-\$48,791,224	\$107,624,997	\$104,359,006	\$98,711,874	\$3,573,444,229
EL-1	\$458,880,335	\$147,775,322	\$46,652,435	\$1,750,358	-\$3,394,635	\$15,541,155	\$147,920,607	\$28,111,744	\$2,016,074	\$36,280,157	-\$11,456,892	\$0	\$24,505,019	\$23,178,989	\$458,880,335
E-7	\$140,750,356	\$71,093,696	\$7,854,896	\$294,894	-\$571,915	\$2,618,299	\$39,839,695	\$5,585,108	\$339,575	\$6,112,342	-\$1,930,213	\$3,976,659	\$4,128,512	\$3,905,108	\$143,246,654
E-8	\$200,524,043	\$126,807,524	\$9,127,662	\$342,677	-\$664,585	\$3,042,554	\$40,196,766	\$6,635,467	\$394,597	\$7,102,754	-\$2,242,975	\$5,036,309	\$4,797,474	\$4,537,870	\$205,114,094
EL-8	\$10,565,190	\$3,860,544	\$1,216,416	\$45,668	-\$88,567	\$405,472	\$2,536,449	\$644,881	\$52,587	\$946,563	-\$298,915	\$0	\$639,345	\$604,748	\$10,565,190
TOTAL RES	\$4,342,735,631	\$1,845,376,391	\$263,815,325	\$9,886,365	-\$19,173,557	\$87,811,512	\$1,466,157,458	\$199,751,389	\$11,392,569	\$204,947,358	-\$64,720,218	\$116,637,965	\$138,429,356	\$130,938,590	\$4,391,250,503
SMALL L&P															
A-1	\$1,022,365,151	\$432,051,910	\$56,969,481	\$2,107,488	-\$4,087,250	\$19,032,362	\$365,065,699	\$49,621,768	\$2,426,805	\$45,598,382	-\$14,369,238	\$30,936,718	\$29,377,109	\$27,908,253	\$1,042,639,487
A-6	\$277,256,311	\$141,762,687	\$18,427,107	\$681,560	-\$1,321,813	\$6,156,086	\$62,867,238	\$12,743,104	\$784,826	\$14,746,477	-\$4,646,999	\$10,012,144	\$9,500,531	\$9,025,505	\$280,738,453
A-15	\$334,578	\$65,931	\$8,756	\$324	-\$628	\$2,925	\$238,799	\$7,627	\$373	\$0	\$0	\$4,761	\$4,516	\$4,290	\$337,674
TC-1	\$7,096,597	\$1,049,850	\$401,400	\$14,850	-\$28,800	\$134,100	\$4,925,556	\$234,900	\$17,100	\$0	\$0	\$218,250	\$207,000	\$196,650	\$7,370,856
TOTAL SMALL	\$1,307,052,636	\$574,930,379	\$75,806,744	\$2,804,222	-\$5,438,491	\$25,325,473	\$433,097,292	\$62,607,399	\$3,229,104	\$60,344,858	-\$19,016,237	\$41,171,873	\$39,089,155	\$37,134,698	\$1,331,086,471
MEDIUM L&P															
A-10 T	\$787,283	\$583,723	\$55,776	\$2,005	-\$3,888	\$18,663	\$9,757	\$35,839	\$2,308	\$0	\$0	\$29,461	\$27,578	\$26,545	\$787,766
A-10 P	\$14,020,479	\$8,998,140	\$881,509	\$33,060	-\$64,116	\$294,954	\$1,964,332	\$602,091	\$38,069	\$3,644	-\$1,148	\$485,881	\$454,824	\$437,793	\$14,129,032
A-10 S	\$1,939,168,310	\$1,148,182,354	\$118,860,303	\$4,399,103	-\$8,531,593	\$39,770,653	\$381,208,579	\$83,449,648	\$5,065,634	\$6,616,265	-\$2,084,957	\$64,571,642	\$60,520,991	\$58,254,786	\$1,960,283,408
TOTAL MEDIUM	\$1,953,976,072	\$1,157,764,217	\$119,797,588	\$4,434,167	-\$8,599,597	\$40,084,270	\$383,182,667	\$84,087,578	\$5,106,011	\$6,619,909	-\$2,086,106	\$65,086,983	\$61,003,393	\$58,719,125	\$1,975,200,206
E-19 CLASS															
E-19T	\$3,123,291	\$2,252,837	\$191,690	\$9,165	-\$17,775	\$64,140	\$112,642	\$150,535	\$10,554	\$0	\$0	\$134,703	\$100,264	\$121,372	\$3,130,127
E-19P	\$91,394,908	\$60,703,233	\$5,540,113	\$251,619	-\$487,988	\$1,853,692	\$10,033,923	\$3,987,773	\$289,743	\$15,649	-\$4,931	\$3,698,031	\$2,752,555	\$3,332,040	\$91,965,450
E-19S	\$990,359,294	\$588,928,172	\$49,288,501	\$2,434,261	-\$4,720,991	\$16,491,643	\$208,665,288	\$42,193,855	\$2,803,088	\$1,861,480	-\$586,601	\$35,743,720	\$26,629,338	\$32,235,515	\$1,001,967,270
TOTAL E-19	\$1,084,877,493	\$651,884,243	\$55,020,304	\$2,695,045	-\$5,226,754	\$18,409,475	\$218,811,853	\$46,332,162	\$3,103,385	\$1,877,129	-\$591,532	\$39,576,454	\$29,482,157	\$35,688,927	\$1,097,062,847
STREETLIGHTS															
	\$62,861,498	\$21,073,650	\$1,833,173	\$129,262	-\$250,690	\$611,058	\$35,312,538	\$2,114,838	\$148,847			\$1,899,762	\$242,856	\$1,711,744	\$64,827,038
STANDBY															
STANDBY T	\$28,666,466	\$13,769,511	\$5,500,486	\$79,687	-\$154,544	\$1,833,495	\$3,473,723	\$1,378,821	\$91,760			\$1,171,152	\$560,221	\$1,055,245	\$28,759,558
STANDBY P	\$1,947,964	\$1,018,748	\$205,052	\$3,036	-\$5,888	\$68,351	\$506,278	\$71,944	\$3,496			\$44,620	\$21,344	\$40,204	\$1,977,184
STANDBY S	\$2,975,726	\$1,615,981	\$306,603	\$4,463	-\$8,656	\$102,201	\$746,459	\$92,511	\$5,139			\$65,596	\$31,378	\$59,104	\$3,020,779
TOTAL STANDBY	\$33,590,156	\$16,404,240	\$6,012,141	\$87,186	-\$169,088	\$2,004,047	\$4,726,459	\$1,543,275	\$100,396			\$1,281,368	\$612,943	\$1,154,552	\$33,757,521
AGRICULTURE															
AG-1 A	\$44,650,571	\$11,654,501	\$946,019	\$53,918	-\$104,569	\$315,340	\$29,277,879	\$1,798,907	\$62,088			\$792,434	\$771,194	\$714,008	\$46,281,719
AG-RA	\$4,815,072	\$1,398,727	\$150,094	\$8,555	-\$16,591	\$50,031	\$2,798,080	\$210,754	\$9,851			\$125,727	\$122,357	\$113,284	\$4,970,868
AG-VA	\$4,364,171	\$1,326,616	\$134,822	\$7,684	-\$14,903	\$44,941	\$2,478,605	\$190,940	\$8,848			\$112,934	\$109,907	\$101,757	\$4,502,151
AG-4A	\$20,652,522	\$6,204,316	\$646,754	\$36,862	-\$71,489	\$215,585	\$11,780,965	\$895,850	\$42,447			\$541,754	\$527,233	\$488,137	\$21,308,414
AG-5A	\$10,271,003	\$3,490,466	\$389,990	\$22,227	-\$43,108	\$129,997	\$5,146,599	\$456,672	\$25,595			\$326,675	\$317,919	\$294,345	\$10,557,378
AG-1B	\$46,764,781	\$16,590,393	\$1,447,440	\$82,497	-\$159,993	\$482,480	\$23,910,809	\$2,162,411	\$94,996			\$1,212,450	\$1,179,951	\$1,092,455	\$48,095,889
AG-RB	\$3,957,548	\$1,579,137	\$139,587	\$7,956	-\$15,429	\$46,529	\$1,758,800	\$193,590	\$9,161			\$116,925	\$113,791	\$105,353	\$4,055,399
AG-VB	\$2,343,846	\$909,405	\$85,403	\$4,868	-\$9,440	\$28,468	\$1,058,825	\$114,018	\$5,605			\$71,538	\$69,620	\$64,458	\$2,402,768
AG-4B	\$47,355,746	\$19,660,275	\$1,826,240	\$104,086	-\$201,864	\$608,747	\$19,607,336	\$2,324,592	\$119,857			\$1,529,752	\$1,488,748	\$1,378,354	\$48,446,123
AG-4C	\$7,187,118	\$2,443,079	\$284,222	\$16,199	-\$31,417	\$94,741	\$3,534,278	\$339,692	\$18,654			\$238,079	\$231,697	\$214,517	\$7,383,742
AG-5B	\$254,447,463	\$94,641,349	\$14,697,506	\$837,682	-\$1,624,595	\$4,899,169	\$96,389,558	\$13,605,982	\$964,603			\$12,311,383	\$11,981,387	\$11,092,937	\$259,796,960
AG-5C	\$27,957,793	\$9,779,914	\$1,691,639	\$96,415	-\$186,986	\$563,880	\$10,887,664	\$1,545,556	\$111,023			\$1,417,003	\$1,379,022	\$1,276,764	\$28,561,892
Total AGRA	\$84,753,340	\$24,074,626	\$2,267,680	\$129,246	-\$250,659	\$755,893	\$51,482,128	\$3,553,123	\$148,829			\$1,899,525	\$1,848,609	\$1,711,530	\$87,620,529
Total AGRB	\$390,014,295	\$145,603,553	\$20,172,038	\$1,149,702	-\$2,229,724	\$6,724,013	\$157,147,269	\$20,285,841	\$1,323,899			\$16,897,130	\$16,444,217	\$15,224,837	\$398,742,773
TOTAL AGR	\$474,767,635	\$169,678,179	\$22,439,717	\$1,278,948	-\$2,480,383	\$7,479,906	\$208,629,397	\$23,838,963	\$1,472,728			\$18,796,655	\$18,292,827	\$16,936,367	\$486,363,302
E-20 CLASS															
E-20T	\$258,566,835	\$187,804,189	\$19,706,930	\$948,719	-\$1,839,940	\$6,565,580	-\$991,195	\$11,269,634	\$1,092,464			\$13,943,297	\$7,561,004	\$12,563,341	\$258,624,023
E-20P	\$463,150,680	\$311,267,831	\$27,355,930	\$1,371,688	-\$2,660,244	\$9,116,978	\$46,847,396	\$20,201,227	\$1,579,520			\$20,159,661	\$12,469,893	\$18,164,478	\$465,874,360
E-20S	\$329,463,526	\$190,803,191	\$17,761,089	\$846,917	-\$1,642,505	\$5,920,064	\$72,128,447	\$14,089,612	\$975,237			\$12,447,107	\$8,982,448	\$11,215,228	\$333,526,837
TOTAL E-20	\$1,051,181,041	\$689,875,211	\$64,823,949	\$3,167,324	-\$6,142,689	\$21,602,623	\$117,984,648	\$45,560,473	\$3,647,222			\$46,550,065	\$29,013,346	\$41,943,048	\$1,058,025,220
SYSTEM															
	\$10,311,042,162	\$5,126,986,510	\$609,548,941	\$24,482,519	-\$47,481,249	\$203,328,363	\$2,867,902,313	\$465,836,078	\$28,200,262	\$273,789,254	-\$86,414,093	\$331,001,126	\$316,166,033	\$324,227,051	\$10,437,573,107

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 2795-E-B
04-01-06 Electric Rates

BDDL RESULTS	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	22,588,529,430	\$0.15636	\$0.06622	\$0.00881	\$0.00033	-\$0.00064	\$0.00293	\$0.05470	\$0.00703	\$0.00038	\$0.00684	-\$0.00216	\$0.00476	\$0.00462	\$0.00437	\$0.15820	1.2%
EL-1	5,304,116,573	\$0.08651	\$0.02786	\$0.00880	\$0.00033	-\$0.00064	\$0.00293	\$0.02789	\$0.00530	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.08651	0.0%
E-7	893,617,302	\$0.15751	\$0.07956	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.04458	\$0.00625	\$0.00038	\$0.00684	-\$0.00216	\$0.00445	\$0.00462	\$0.00437	\$0.16030	1.8%
E-8	1,038,414,301	\$0.19311	\$0.12212	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.03871	\$0.00639	\$0.00038	\$0.00684	-\$0.00216	\$0.00485	\$0.00462	\$0.00437	\$0.19753	2.3%
EL-8	138,386,381	\$0.07635	\$0.02790	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.01833	\$0.00466	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.07635	0.0%
TOTAL RES	29,963,063,987	\$0.14494	\$0.06159	\$0.00880	\$0.00033	-\$0.00064	\$0.00293	\$0.04893	\$0.00667	\$0.00038	\$0.00684	-\$0.00216	\$0.00389	\$0.00462	\$0.00437	\$0.14656	1.1%
SMALL L&P																	
A-1	6,386,327,963	\$0.16009	\$0.06765	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.05716	\$0.00777	\$0.00038	\$0.00714	-\$0.00225	\$0.00484	\$0.00460	\$0.00437	\$0.16326	2.0%
A-6	2,065,332,873	\$0.13424	\$0.06864	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.03044	\$0.00617	\$0.00038	\$0.00714	-\$0.00225	\$0.00485	\$0.00460	\$0.00437	\$0.13593	1.3%
A-15	981,644	\$0.34083	\$0.06716	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.24326	\$0.00777	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00460	\$0.00437	\$0.34399	0.9%
TC-1	45,000,000	\$0.15770	\$0.02333	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.10946	\$0.00522	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00460	\$0.00437	\$0.16380	3.9%
TOTAL SMALL	8,497,642,479	\$0.15381	\$0.06766	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.05097	\$0.00737	\$0.00038	\$0.00710	-\$0.00224	\$0.00485	\$0.00460	\$0.00437	\$0.15664	1.8%
MEDIUM L&P																	
A-10 T	6,074,381	\$0.12961	\$0.09610	\$0.00918	\$0.00033	-\$0.00064	\$0.00307	\$0.00161	\$0.00590	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00454	\$0.00437	\$0.12969	0.1%
A-10 P	100,181,568	\$0.13995	\$0.08982	\$0.00880	\$0.00033	-\$0.00064	\$0.00294	\$0.01961	\$0.00601	\$0.00038	\$0.00004	-\$0.00001	\$0.00485	\$0.00454	\$0.00437	\$0.14103	0.8%
A-10 S	13,330,614,755	\$0.14547	\$0.08613	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.02860	\$0.00626	\$0.00038	\$0.00050	-\$0.00016	\$0.00484	\$0.00454	\$0.00437	\$0.14705	1.1%
TOTAL MEDIUM	13,436,870,704	\$0.14542	\$0.08616	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.02852	\$0.00626	\$0.00038	\$0.00049	-\$0.00016	\$0.00484	\$0.00454	\$0.00437	\$0.14700	1.1%
E-19 CLASS																	
E-19T	27,773,913	\$0.11245	\$0.08111	\$0.00690	\$0.00033	-\$0.00064	\$0.00231	\$0.00406	\$0.00542	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.11270	0.2%
E-19P	762,480,523	\$0.11987	\$0.07961	\$0.00727	\$0.00033	-\$0.00064	\$0.00243	\$0.01316	\$0.00523	\$0.00038	\$0.00002	-\$0.00001	\$0.00485	\$0.00361	\$0.00437	\$0.12061	0.6%
E-19S	7,376,548,022	\$0.13426	\$0.07984	\$0.00668	\$0.00033	-\$0.00064	\$0.00224	\$0.02829	\$0.00572	\$0.00038	\$0.00025	-\$0.00008	\$0.00485	\$0.00361	\$0.00437	\$0.13583	1.2%
TOTAL E-19	8,166,802,439	\$0.13284	\$0.07982	\$0.00674	\$0.00033	-\$0.00064	\$0.00225	\$0.02679	\$0.00567	\$0.00038	\$0.00023	-\$0.00007	\$0.00485	\$0.00361	\$0.00437	\$0.13433	1.1%
STREETLIGHTS	391,703,528	\$0.16048	\$0.05380	\$0.00468	\$0.00033	-\$0.00064	\$0.00156	\$0.09015	\$0.00540	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00062	\$0.00437	\$0.16550	3.1%
STANDBY																	
STANDBY T	241,474,730	\$0.11871	\$0.05702	\$0.02278	\$0.00033	-\$0.00064	\$0.00759	\$0.01439	\$0.00571	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.11910	0.3%
STANDBY P	9,199,976	\$0.21174	\$0.11073	\$0.02229	\$0.00033	-\$0.00064	\$0.00743	\$0.05503	\$0.00782	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.21491	1.5%
STANDBY S	13,524,934	\$0.22002	\$0.11948	\$0.02267	\$0.00033	-\$0.00064	\$0.00756	\$0.05519	\$0.00684	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.22335	1.5%
TOTAL STANDBY	264,199,640	\$0.12714	\$0.06209	\$0.02276	\$0.00033	-\$0.00064	\$0.00759	\$0.01789	\$0.00584	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.12777	0.5%
AGRICULTURE																	
AG-1 A	163,388,484	\$0.27328	\$0.07133	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.17919	\$0.01101	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.28326	3.7%
AG-RA	25,923,028	\$0.18574	\$0.05396	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.10794	\$0.00813	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19175	3.2%
AG-VA	23,285,331	\$0.18742	\$0.05697	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.10644	\$0.00820	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19335	3.2%
AG-4A	111,701,945	\$0.18489	\$0.05554	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.10547	\$0.00802	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19076	3.2%
AG-5A	67,355,754	\$0.15249	\$0.05182	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.07641	\$0.00678	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15674	2.8%
AG-1B	249,989,696	\$0.18707	\$0.06636	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.09565	\$0.00865	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.19239	2.8%
AG-RB	24,108,285	\$0.16416	\$0.06550	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.07295	\$0.00803	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.16822	2.5%
AG-VB	14,750,074	\$0.15890	\$0.06165	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.07178	\$0.00773	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.16290	2.5%
AG-4B	315,412,794	\$0.15014	\$0.06233	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.06216	\$0.00737	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15360	2.3%
AG-4C	49,088,449	\$0.14641	\$0.04977	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.07200	\$0.00692	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15042	2.7%
AG-5B	2,538,429,430	\$0.10024	\$0.03728	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.03797	\$0.00536	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.10235	2.1%
AG-5C	292,165,596	\$0.09569	\$0.03347	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.03727	\$0.00529	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.09776	2.2%
Total AGRA	391,654,542	\$0.21640	\$0.06147	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.13145	\$0.00907	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.22372	3.4%
Total AGRB	3,483,944,324	\$0.11195	\$0.04179	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.04511	\$0.00582	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.11445	2.2%
TOTAL AGR	3,875,598,866	\$0.12250	\$0.04378	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.05383	\$0.00615	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.12549	2.4%
E-20 CLASS																	
E-20T	2,874,906,508	\$0.08994	\$0.06533	\$0.00685	\$0.00033	-\$0.00064	\$0.00228	-\$0.00034	\$0.00392	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00263	\$0.00437	\$0.08996	0.0%
E-20P	4,156,631,162	\$0.11142	\$0.07488	\$0.00658	\$0.00033	-\$0.00064	\$0.00219	\$0.01127	\$0.00486	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00300	\$0.00437	\$0.11208	0.6%
E-20S	2,566,413,827	\$0.12838	\$0.07435	\$0.00692	\$0.00033	-\$0.00064	\$0.00231	\$0.02810	\$0.00549	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00350	\$0.00437	\$0.12996	1.2%
TOTAL E-20	9,597,951,498	\$0.10952	\$0.07188	\$0.00675	\$0.00033	-\$0.00064	\$0.00225	\$0.01229	\$0.00475	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00302	\$0.00437	\$0.11023	0.7%
SYSTEM	74,193,833,142	\$0.13897	\$0.06910	\$0.00822	\$0.00033	-\$0.00064	\$0.00274	\$0.03865	\$0.00628	\$0.00038	\$0.00369	-\$0.00116	\$0.00446	\$0.00426	\$0.00437	\$0.14068	1.2%

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 2795-E-B
04-01-06 Electric Rates

DA RESULTS	Total Revenue	TO8 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	CTC	ECRA	DWR Power	Total Proposed Revenue
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
RESIDENTIAL															
E-1	\$6,256,507	\$597,014	\$22,413	-\$43,469	\$199,005	\$3,766,695	\$477,475	\$25,809	\$464,571	-\$146,707	\$109,572	\$313,789	\$296,809	\$297,312	\$6,380,289
EL-1	\$665,987	\$103,815	\$3,897	-\$7,559	\$34,605	\$313,571	\$62,596	\$4,488	\$80,784	-\$25,511	\$0	\$54,565	\$51,612	\$0	\$676,863
E-7	\$461,533	\$50,480	\$1,895	-\$3,675	\$16,827	\$272,335	\$35,893	\$2,182	\$39,282	-\$12,405	\$4,302	\$26,532	\$25,097	\$11,674	\$470,420
E-8	\$380,492	\$44,160	\$1,658	-\$3,215	\$14,720	\$190,488	\$32,102	\$1,909	\$34,363	-\$10,851	\$9,759	\$23,210	\$21,954	\$26,480	\$386,736
EL-8	<u>\$38,588</u>	<u>\$7,025</u>	<u>\$264</u>	<u>-\$512</u>	<u>\$2,342</u>	<u>\$14,894</u>	<u>\$3,724</u>	<u>\$304</u>	<u>\$5,467</u>	<u>-\$1,726</u>	<u>\$0</u>	<u>\$3,692</u>	<u>\$3,493</u>	<u>\$0</u>	<u>\$38,967</u>
TOTAL RES	\$7,803,108	\$802,494	\$30,128	-\$58,430	\$267,498	\$4,557,982	\$611,791	\$34,693	\$624,466	-\$197,200	\$123,633	\$421,789	\$398,965	\$335,466	\$7,953,275
SMALL L&P															
A-1	\$3,780,482	\$333,773	\$12,348	-\$23,948	\$111,507	\$1,984,168	\$290,742	\$14,219	\$267,168	-\$84,192	\$176,907	\$172,125	\$163,519	\$480,750	\$3,899,088
A-6	\$3,984,391	\$463,226	\$17,137	-\$33,236	\$154,755	\$1,586,117	\$320,415	\$19,734	\$370,789	-\$116,845	\$222,251	\$238,883	\$226,939	\$603,972	\$4,074,137
A-15	\$995	\$46	\$2	-\$3	\$15	\$808	\$40	\$2	\$0	\$0	\$15	\$24	\$23	\$40	\$1,011
TC-1															
TOTAL SMALL	\$7,765,869	\$797,046	\$29,487	-\$57,187	\$266,278	\$3,571,092	\$611,198	\$33,955	\$637,957	-\$201,037	\$399,173	\$411,033	\$390,481	\$1,084,762	\$7,974,237
MEDIUM L&P															
A-10 T															\$0
A-10 P	\$364,169	\$33,591	\$2,191	-\$4,249	\$11,239	\$105,206	\$39,902	\$2,523	\$447	-\$141	\$32,201	\$30,142	\$29,014	\$87,904	\$369,970
A-10 S	<u>\$51,881,873</u>	<u>\$5,453,615</u>	<u>\$260,862</u>	<u>-\$505,915</u>	<u>\$1,824,784</u>	<u>\$19,306,796</u>	<u>\$4,948,483</u>	<u>\$300,387</u>	<u>\$166,349</u>	<u>-\$52,421</u>	<u>\$3,808,048</u>	<u>\$3,588,836</u>	<u>\$3,454,452</u>	<u>\$10,395,578</u>	<u>\$52,949,853</u>
TOTAL MEDIUM	\$52,246,042	\$5,487,206	\$263,053	-\$510,164	\$1,836,023	\$19,412,002	\$4,988,385	\$302,910	\$166,796	-\$52,562	\$3,840,248	\$3,618,978	\$3,483,466	\$10,483,482	\$53,319,823
E-19 CLASS															
E-19T	\$231,036	\$31,092	\$1,780	-\$3,453	\$10,403	\$15,180	\$29,241	\$2,050	\$0	\$0	\$26,166	\$19,476	\$23,576	\$76,447	\$231,957
E-19P	\$10,273,605	\$1,168,134	\$66,046	-\$128,089	\$390,858	\$2,376,823	\$1,046,725	\$76,053	\$0	\$0	\$970,673	\$722,501	\$874,606	\$2,835,965	\$10,400,295
E-19S	<u>\$154,432,725</u>	<u>\$12,812,517</u>	<u>\$822,754</u>	<u>-\$1,595,644</u>	<u>\$4,287,078</u>	<u>\$59,553,980</u>	<u>\$14,261,065</u>	<u>\$947,413</u>	<u>\$87,406</u>	<u>-\$27,544</u>	<u>\$11,894,214</u>	<u>\$9,000,427</u>	<u>\$10,895,254</u>	<u>\$34,750,723</u>	<u>\$157,689,644</u>
TOTAL E-19	\$164,937,366	\$14,011,743	\$890,580	-\$1,727,185	\$4,688,340	\$61,945,983	\$15,337,031	\$1,025,516	\$87,406	-\$27,544	\$12,891,052	\$9,742,404	\$11,793,436	\$37,663,135	\$168,321,896
AGRICULTURE															
AG-1 A	\$55,728	\$2,039	\$116	-\$225	\$680	\$42,622	\$3,877	\$134			\$1,562	\$1,662	\$1,539	\$4,206	\$58,211
AG-RA															
AG-VA	\$12,392	\$478	\$27	-\$53	\$159	\$9,388	\$677	\$31			\$400	\$390	\$361	\$1,078	\$12,938
AG-4A	\$24,373	\$1,538	\$88	-\$170	\$513	\$14,299	\$2,130	\$101			\$1,163	\$1,254	\$1,161	\$3,133	\$25,209
AG-5A	\$6,994	\$433	\$25	-\$48	\$144	\$4,103	\$507	\$28			\$363	\$353	\$327	\$977	\$7,212
AG-1B	\$10,617	\$416	\$24	-\$46	\$139	\$7,888	\$621	\$27			\$348	\$339	\$314	\$937	\$11,005
AG-RB															
AG-VB	\$2,225	\$15	\$1	-\$2	\$5	\$2,226	\$19	\$1			\$12	\$12	\$11	\$33	\$2,333
AG-4B	\$54,729	\$3,141	\$179	-\$347	\$1,047	\$34,053	\$3,998	\$206			\$2,554	\$2,560	\$2,370	\$6,876	\$56,636
AG-4C															
AG-5B	\$2,076,406	\$201,197	\$11,467	-\$22,239	\$67,066	\$727,576	\$186,255	\$13,205			\$167,141	\$164,015	\$151,853	\$450,076	\$2,117,611
AG-5C	\$214,656	\$19,456	\$1,109	-\$2,151	\$6,485	\$106,256	\$17,776	\$1,277			\$10,833	\$15,860	\$14,684	\$29,171	\$220,756
Total AGRA	\$99,487	\$4,488	\$256	-\$496	\$1,496	\$70,411	\$7,192	\$295			\$3,489	\$3,659	\$3,387	\$9,394	\$103,570
Total AGRB	<u>\$2,358,632</u>	<u>\$224,223</u>	<u>\$12,780</u>	<u>-\$24,785</u>	<u>\$74,741</u>	<u>\$877,999</u>	<u>\$208,668</u>	<u>\$14,716</u>			<u>\$180,888</u>	<u>\$182,786</u>	<u>\$169,232</u>	<u>\$487,092</u>	<u>\$2,408,341</u>
TOTAL AGR	\$2,458,119	\$228,711	\$13,035	-\$25,281	\$76,237	\$948,410	\$215,859	\$15,010			\$184,377	\$186,445	\$172,620	\$496,487	\$2,511,911
E-20 CLASS															
E-20T	\$86,493,285	\$15,065,605	\$961,612	-\$1,864,944	\$5,021,868	-\$14,831,478	\$12,759,634	\$1,236,903			\$11,709,779	\$7,463,537	\$12,401,390	\$36,577,969	\$86,501,874
E-20P	\$95,734,678	\$11,296,442	\$643,917	-\$1,248,809	\$3,765,481	\$19,494,630	\$9,529,731	\$745,123			\$9,463,632	\$5,853,793	\$8,527,026	\$28,839,688	\$96,910,654
E-20S	<u>\$44,361,891</u>	<u>\$3,991,196</u>	<u>\$216,712</u>	<u>-\$420,290</u>	<u>\$1,330,399</u>	<u>\$18,193,185</u>	<u>\$4,052,083</u>	<u>\$280,472</u>			<u>\$3,185,012</u>	<u>\$2,298,462</u>	<u>\$2,869,794</u>	<u>\$9,377,725</u>	<u>\$45,374,748</u>
TOTAL E-20	\$226,589,854	\$30,353,243	\$1,822,241	-\$3,534,043	\$10,117,748	\$22,856,337	\$26,341,447	\$2,262,498			\$24,358,423	\$15,615,792	\$23,798,209	\$74,795,382	\$228,787,276
SYSTEM	\$461,800,357	\$51,680,442	\$3,048,525	-\$5,912,290	\$17,252,123	\$113,291,806	\$48,105,711	\$3,674,582	\$1,516,625	-\$478,342	\$41,796,905	\$29,996,440	\$40,037,176	\$124,858,713	\$468,868,417

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 2795-E-B
04-01-06 Electric Rates

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	DWR Power Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	67,919,682	\$0.09212	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.05546	\$0.00703	\$0.00038	\$0.00684	-\$0.00216	\$0.00161	\$0.00462	\$0.00437	\$0.00438	\$0.09394	2.0%
EL-1	11,810,545	\$0.05639	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.02655	\$0.00530	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.00000	\$0.05731	1.6%
E-7	5,742,942	\$0.08037	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.04742	\$0.00625	\$0.00038	\$0.00684	-\$0.00216	\$0.00075	\$0.00462	\$0.00437	\$0.00203	\$0.08191	1.9%
E-8	5,023,838	\$0.07574	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.03792	\$0.00639	\$0.00038	\$0.00684	-\$0.00216	\$0.00194	\$0.00462	\$0.00437	\$0.00527	\$0.07698	1.6%
EL-8	799,242	\$0.04828	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.01863	\$0.00466	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.00000	\$0.04875	1.0%
TOTAL RES	91,296,249	\$0.08547	\$0.00879	\$0.00033	-\$0.00064	\$0.00293	\$0.04993	\$0.00670	\$0.00038	\$0.00684	-\$0.00216	\$0.00135	\$0.00462	\$0.00437	\$0.00367	\$0.08712	1.9%
SMALL L&P																	
A-1	37,418,538	\$0.10103	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.05303	\$0.00777	\$0.00038	\$0.00714	-\$0.00225	\$0.00473	\$0.00460	\$0.00437	\$0.01285	\$0.10420	3.1%
A-6	51,931,171	\$0.07672	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.03054	\$0.00617	\$0.00038	\$0.00714	-\$0.00225	\$0.00428	\$0.00460	\$0.00437	\$0.01163	\$0.07845	2.3%
A-15	5,186	\$0.19192	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.15575	\$0.00777	\$0.00038	\$0.00000	\$0.00000	\$0.00285	\$0.00460	\$0.00437	\$0.00773	\$0.19504	1.6%
TC-1																	
TOTAL SMALL	89,354,895	\$0.08691	\$0.00892	\$0.00033	-\$0.00064	\$0.00298	\$0.03997	\$0.00684	\$0.00038	\$0.00714	-\$0.00225	\$0.00447	\$0.00460	\$0.00437	\$0.01214	\$0.08924	2.7%
MEDIUM L&P																	
A-10 T																	
A-10 P	6,639,310	\$0.05485	\$0.00506	\$0.00033	-\$0.00064	\$0.00169	\$0.01585	\$0.00601	\$0.00038	\$0.00007	-\$0.00002	\$0.00485	\$0.00454	\$0.00437	\$0.01324	\$0.05572	1.6%
A-10 S	790,492,420	\$0.06563	\$0.00690	\$0.00033	-\$0.00064	\$0.00231	\$0.02442	\$0.00626	\$0.00038	\$0.00021	-\$0.00007	\$0.00482	\$0.00454	\$0.00437	\$0.01315	\$0.06698	2.1%
TOTAL MEDIUM	797,131,729	\$0.06554	\$0.00688	\$0.00033	-\$0.00064	\$0.00230	\$0.02435	\$0.00626	\$0.00038	\$0.00021	-\$0.00007	\$0.00482	\$0.00454	\$0.00437	\$0.01315	\$0.06689	2.1%
E-19 CLASS																	
E-19T	5,394,958	\$0.04282	\$0.00576	\$0.00033	-\$0.00064	\$0.00193	\$0.00281	\$0.00542	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.01417	\$0.04300	0.4%
E-19P	200,138,678	\$0.05133	\$0.00584	\$0.00033	-\$0.00064	\$0.00195	\$0.01188	\$0.00523	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.01417	\$0.05197	1.2%
E-19S	2,493,193,168	\$0.06194	\$0.00514	\$0.00033	-\$0.00064	\$0.00172	\$0.02389	\$0.00572	\$0.00038	\$0.00004	-\$0.00001	\$0.00477	\$0.00361	\$0.00437	\$0.01394	\$0.06325	2.1%
TOTAL E-19	2,698,726,803	\$0.06112	\$0.00519	\$0.00033	-\$0.00064	\$0.00174	\$0.02295	\$0.00568	\$0.00038	\$0.00003	-\$0.00001	\$0.00478	\$0.00361	\$0.00437	\$0.01396	\$0.06237	2.1%
AGRICULTURE																	
AG-1 A	352,121	\$0.15826	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.12104	\$0.01101	\$0.00038	\$0.00000	\$0.00000	\$0.00444	\$0.00472	\$0.00437	\$0.01195	\$0.16532	4.5%
AG-RA																	
AG-VA	82,575	\$0.15006	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.11369	\$0.00820	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.15668	4.4%
AG-4A	265,644	\$0.09175	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.05383	\$0.00802	\$0.00038	\$0.00000	\$0.00000	\$0.00438	\$0.00472	\$0.00437	\$0.01179	\$0.09490	3.4%
AG-5A	74,791	\$0.09352	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.05486	\$0.00678	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.09643	3.1%
AG-1B	71,763	\$0.14794	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.10992	\$0.00865	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.15336	3.7%
AG-RB																	
AG-VB	2,521	\$0.88253	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.88286	\$0.00773	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.92538	4.9%
AG-4B	542,419	\$0.10090	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.06278	\$0.00737	\$0.00038	\$0.00000	\$0.00000	\$0.00471	\$0.00472	\$0.00437	\$0.01268	\$0.10441	3.5%
AG-4C																	
AG-5B	34,748,976	\$0.05975	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.02094	\$0.00536	\$0.00038	\$0.00000	\$0.00000	\$0.00481	\$0.00472	\$0.00437	\$0.01295	\$0.06094	2.0%
AG-5C	3,360,223	\$0.06388	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.03162	\$0.00529	\$0.00038	\$0.00000	\$0.00000	\$0.00322	\$0.00472	\$0.00437	\$0.00868	\$0.06570	2.8%
Total AGRA	775,131	\$0.12835	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.09084	\$0.00928	\$0.00038	\$0.00000	\$0.00000	\$0.00450	\$0.00472	\$0.00437	\$0.01212	\$0.13362	4.1%
Total AGRB	38,725,902	\$0.06091	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.02267	\$0.00539	\$0.00038	\$0.00000	\$0.00000	\$0.00467	\$0.00472	\$0.00437	\$0.01258	\$0.06219	2.1%
TOTAL AGR	39,501,033	\$0.06223	\$0.00579	\$0.00033	-\$0.00064	\$0.00193	\$0.02401	\$0.00546	\$0.00038	\$0.00000	\$0.00000	\$0.00467	\$0.00472	\$0.00437	\$0.01257	\$0.06359	2.2%
E-20 CLASS																	
E-20T	3,255,008,624	\$0.02657	\$0.00463	\$0.00030	-\$0.00057	\$0.00154	-\$0.00456	\$0.00392	\$0.00038	\$0.00000	\$0.00000	\$0.00360	\$0.00229	\$0.00381	\$0.01124	\$0.02658	0.0%
E-20P	1,960,849,916	\$0.04882	\$0.00576	\$0.00033	-\$0.00064	\$0.00192	\$0.00994	\$0.00486	\$0.00038	\$0.00000	\$0.00000	\$0.00483	\$0.00299	\$0.00435	\$0.01471	\$0.04942	1.2%
E-20S	738,084,270	\$0.06010	\$0.00541	\$0.00029	-\$0.00057	\$0.00180	\$0.02465	\$0.00549	\$0.00038	\$0.00000	\$0.00000	\$0.00432	\$0.00311	\$0.00389	\$0.01271	\$0.06148	2.3%
TOTAL E-20	5,953,942,810	\$0.03806	\$0.00510	\$0.00031	-\$0.00059	\$0.00170	\$0.00384	\$0.00442	\$0.00038	\$0.00000	\$0.00000	\$0.00409	\$0.00262	\$0.00400	\$0.01256	\$0.03843	1.0%
SYSTEM	9,669,953,519	\$0.04776	\$0.00534	\$0.00032	-\$0.00061	\$0.00178	\$0.01172	\$0.00497	\$0.00038	\$0.00016	-\$0.00005	\$0.00432	\$0.00310	\$0.00414	\$0.01291	\$0.04849	1.5%

**ATTACHMENT 1
Advice 2795-E-B**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24639-E	Preliminary Statement Part I--Rate Schedule Summary	24078-E
24640-E	Schedule E-1--Residential Service	24476-E
24641-E	Schedule E-1 (Cont.)	24477-E
24642-E	Schedule E-3--Experimental Residential Critical Peak Pricing Service	24478-E
24643-E	Schedule E-3 (Cont.)	24479-E
24644-E	Schedule E-3 (Cont.)	24480-E
24645-E	Schedule E-3 (Cont.)	24481-E
24646-E	Schedule E-3 (Cont.)	24482-E
24647-E	Schedule E-3 (Cont.)	24483-E
24648-E	Schedule EM--Master-Metered Multifamily Service	24484-E
24649-E	Schedule EM (Cont.)	24485-E
24650-E	Schedule ES--Multifamily Service	24486-E
24651-E	Schedule ES (Cont.)	24487-E
24652-E	Schedule ESR--Residential RV Park and Residential Marina Service	24488-E
24653-E	Schedule ESR (Cont.)	24489-E
24654-E	Schedule ET--Mobilehome Park Service	24490-E
24655-E	Schedule ET (Cont.)	24491-E
24656-E	Schedule E-7--Residential Time-of-Use Service	24492-E
24657-E	Schedule E-7 (Cont.)	24493-E
24658-E	Schedule E-A7--Experimental Residential Alternate Peak Time-of-Use Service	24494-E
24659-E	Schedule E-A7 (Cont.)	24495-E
24660-E	Schedule E-8--Residential Seasonal Service Option	24496-E
24661-E	Schedule E-8 (Cont.)	24497-E

**ATTACHMENT 1
Advice 2795-E-B**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24662-E	Schedule E-9--Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	24498-E
24663-E	Schedule E-9 (Cont.)	24499-E
24664-E	Schedule E-9 (Cont.)	24500-E
24665-E	Schedule E-9 (Cont.)	24501-E
24666-E	Schedule EL-1--Residential CARE Program Service	24502-E
24667-E	Schedule EML--Master-Metered Multifamily CARE Program Service	24503-E
24668-E	Schedule ESL--Multifamily CARE Program Service	24504-E
24669-E	Schedule ESL (Cont.)	24505-E
24670-E	Schedule ESRL--Residential RV Park and Residential Marina CARE Program Service	24506-E
24671-E	Schedule ESRL (Cont.)	24507-E
24672-E	Schedule ETL--Mobilehome Park CARE Program Service	24508-E
24673-E	Schedule ETL (Cont.)	24509-E
24674-E	Schedule EL-7--Residential CARE Program Time-of-Use Service	24510-E
24675-E	Schedule EL-A7--Experimental Residential CARE Program Alternate Peak Time-of-Use Service	24511-E
24676-E	Schedule EL-8--Residential Seasonal CARE Program Service Option	24512-E
24677-E	Schedule A-1--Small General Service	24513-E
24678-E	Schedule A-1 (Cont.)	24514-E
24679-E	Schedule A-6--Small General Time-of-Use Service	24515-E
24680-E	Schedule A-6 (Cont.)	24516-E
24681-E	Schedule A-10--Medium General Demand-Metered Service	24517-E
24682-E	Schedule A-10 (Cont.)	24518-E

**ATTACHMENT 1
Advice 2795-E-B**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24683-E	Schedule A-10 (Cont.)	24519-E
24684-E	Schedule A-10 (Cont.)	24520-E
24685-E	Schedule A-15--Direct-Current General Service	24521-E
24686-E	Schedule A-15 (Cont.)	24522-E
24687-E	Schedule E-19--Medium General Demand-Metered Time-of-Use Service	24523-E
24688-E	Schedule E-19 (Cont.)	24524-E
24689-E	Schedule E-20--Service to Customers with Maximum Demands of 1,000 Kilowatts or More	24525-E
24690-E	Schedule E-20 (Cont.)	24526-E
24691-E	Schedule E-25--Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies	24527-E
24692-E	Schedule E-25 (Cont.)	24528-E
24693-E	Schedule E-36--Small General Service to Oil and Gas Extraction Customers	24529-E
24694-E	Schedule E-37--Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	24530-E
24695-E	Schedule E-37 (Cont.)	24531-E
24696-E	Schedule LS-1--PG&E-Owned Street and Highway Lighting	24532-E
24697-E	Schedule LS-1 (Cont.)	24533-E
24698-E	Schedule LS-1 (Cont.)	24534-E
24699-E	Schedule LS-2--Customer-Owned Street and Highway Lighting	24542-E
24700-E	Schedule LS-2 (Cont.)	24543-E
24701-E	Schedule LS-2 (Cont.)	24544-E
24702-E	Schedule LS-3--Customer-Owned Street and Highway Lighting Electrolier Meter Rate	24552-E
24703-E	Schedule TC-1--Traffic Control Service	24557-E

**ATTACHMENT 1
Advice 2795-E-B**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24704-E	Schedule OL-1--Outdoor Area Lighting Service	24561-E
24705-E	Schedule OL-1 (Cont.)	24562-E
24706-E	Schedule S--Standby Service	24566-E
24707-E	Schedule S (Cont.)	24209-E
24708-E	Schedule E-ERA--Energy Rate Adjustments	24567-E
24709-E	Schedule E-ERA (Cont.)	24215-E
24710-E	Schedule E-ERA (Cont.)	24568-E
24711-E	Schedule E-ERA (Cont.)	24217-E
24712-E	Schedule E-ERA (Cont.)	24569-E
24713-E	Schedule AG-1--Agricultural Power	24570-E
24714-E	Schedule AG-1 (Cont.)	24571-E
24715-E	Schedule AG-R--Split-Week Time-of-Use Agricultural Power	24572-E
24716-E	Schedule AG-R (Cont.)	24573-E
24717-E	Schedule AG-V--Short-Peak Time-of-Use Agricultural Power	24574-E
24718-E	Schedule AG-V (Cont.)	24575-E
24719-E	Schedule AG-4--Time-of-Use Agricultural Power	24576-E
24720-E	Schedule AG-4 (Cont.)	24245-E
24721-E	Schedule AG-4 (Cont.)	24577-E
24722-E	Schedule AG-5--Large Time-of-Use Agricultural Power	24578-E
24723-E	Schedule AG-5 (Cont.)	24255-E
24724-E	Schedule AG-5 (Cont.)	24579-E
24725-E	Schedule AG-7--Experimental Tiered Time-of-Use Agricultural Power	24580-E
24726-E	Schedule AG-7 (Cont.)	24581-E
24727-E	Schedule AG-ICE--Agricultural Internal Combustion Engine Conversion Incentive Rate	24582-E

**ATTACHMENT 1
Advice 2795-E-B**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24728-E	Schedule E-CPP--Critical Peak Pricing Program	24583-E
24729-E	Table of Contents -- Rate Schedules	24587-E
24730-E	Table of Contents -- Rate Schedules	24588-E
24731-E	Table of Contents -- Rate Schedules	24589-E
24732-E	Table of Contents -- Rate Schedules	24590-E



PRELIMINARY STATEMENT
(Continued)

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00012	(I)
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00157	
Distribution	Electric Reimbursable Fees Balancing Account (ERFBA)	All rate schedules, all customers.	\$0.00001	
Distribution	Demand Response Revenue Balancing Account (DRRBA)	All rate schedules, all customers.	\$0.00041	(N) (N)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00033	(R)
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00064)	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, E-3, A-1, A-6, A-10, and E-19; all customers.	\$0.00173	
Public Purpose Programs	Procurement Energy Efficiency Balancing Account	All rate schedules, all customers.	\$0.00130	
Generation	Procurement Transaction Auditing Account	All rate schedules, all bundled service customers.	\$0.00000	
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.01977	
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.01977	
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.03367	

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.22229 (I)
201% - 300% of Baseline	\$0.30769
Over 300% of Baseline	\$0.35245 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03596	(R)
101% - 130% of Baseline	\$0.04295	(R)
131% - 200% of Baseline	\$0.10916	(I)
201% - 300% of Baseline	\$0.17036	
Over 300% of Baseline	\$0.20243	(I)

Distribution:**

Baseline Usage	\$0.04100	(I)
101% - 130% of Baseline	\$0.04960	
131% - 200% of Baseline	\$0.07579	
201% - 300% of Baseline	\$0.09999	
Over 300% of Baseline	\$0.11268	(I)

Transmission* (all usage)	\$0.00879	
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(R)
Reliability Services* (all usage)	\$0.00293	
Public Purpose Programs (all usage)	\$0.00703	
Nuclear Decommissioning (all usage)	\$0.00038	
Competition Transition Charges (all usage)	\$0.00462	
Energy Cost Recovery Amount (all usage)	\$0.00437	
Fixed Transition Amount (FTA)** (all usage)	\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	
DWR Bond (all usage)	\$0.00485	

Minimum Charge Rate by Component

	\$ per meter per day		\$ per kWh
Distribution**	\$0.10513	(R)	—
Transmission*	\$0.01314		(\$0.00031) (R)
Reliability Services*	\$0.00197		—
Public Purpose Programs	\$0.00313		—
Nuclear Decommissioning	\$0.00017		—
Competition Transition Charges	—		\$0.00462
Energy Cost Recovery Amount	—		\$0.00437
FTA**	—		\$0.00684
RRBMA**	—		(\$0.00216)
DWR Bond	—		\$0.00485
Generation***			Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.67439	\$0.23096	\$0.08039
101% - 130% of Baseline	\$0.67439	\$0.23096	\$0.08039
131% - 200% of Baseline	\$0.76679 (I)	\$0.32336 (I)	\$0.17279 (I)
201% - 300% of Baseline	\$0.85219	\$0.40876	\$0.25819
Over 300% of Baseline	\$0.89695 (I)	\$0.45352 (I)	\$0.30295 (I)
Winter			
Baseline Usage	\$0.50997	\$0.31197	\$0.10497
101% - 130% of Baseline	\$0.50997	\$0.31197	\$0.10497
131% - 200% of Baseline	\$0.60237 (I)	\$0.40437 (I)	\$0.19737 (I)
201% - 300% of Baseline	\$0.68777	\$0.48977	\$0.28277
Over 300% of Baseline	\$0.73253 (I)	\$0.53453 (I)	\$0.32753 (I)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559	 \$0.01559	 \$0.01559
 Total Meter Charge Rate (\$ per meter per day)	 \$0.11532		
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784		

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Rate A

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

	SUPER-PEAK	PEAK	OFF-PEAK
Baseline Usage	\$0.58745 (R)	\$0.14402 (R)	(\$0.00655) (R)
101% - 130% of Baseline	\$0.58745 (R)	\$0.14402 (R)	(\$0.00655) (R)
131% - 200% of Baseline	\$0.65366 (I)	\$0.21023 (I)	\$0.05966 (I)
201% - 300% of Baseline	\$0.71486 (I)	\$0.27143 (I)	\$0.12086 (I)
Over 300% of Baseline	\$0.74693 (I)	\$0.30350 (I)	\$0.15293 (I)

Winter

Baseline Usage	\$0.42303 (R)	\$0.22503 (R)	\$0.01803 (R)
101% - 130% of Baseline	\$0.42303 (R)	\$0.22503 (R)	\$0.01803 (R)
131% - 200% of Baseline	\$0.48924 (I)	\$0.29124 (I)	\$0.08424 (I)
201% - 300% of Baseline	\$0.55044 (I)	\$0.35244 (I)	\$0.14544 (I)
Over 300% of Baseline	\$0.58251 (I)	\$0.38451 (I)	\$0.17751 (I)

Distribution (all usage)

Summer

Baseline Usage	\$0.04960 (I)	\$0.04960 (I)	\$0.04960 (I)
101% - 130% of Baseline	\$0.04960 (I)	\$0.04960 (I)	\$0.04960 (I)
131% - 200% of Baseline	\$0.07579 (I)	\$0.07579 (I)	\$0.07579 (I)
201% - 300% of Baseline	\$0.09999 (I)	\$0.09999 (I)	\$0.09999 (I)
Over 300% of Baseline	\$0.11268 (I)	\$0.11268 (I)	\$0.11268 (I)

Winter

Baseline Usage	\$0.04960 (I)	\$0.04960 (I)	\$0.04960 (I)
101% - 130% of Baseline	\$0.04960 (I)	\$0.04960 (I)	\$0.04960 (I)
131% - 200% of Baseline	\$0.07579 (I)	\$0.07579 (I)	\$0.07579 (I)
201% - 300% of Baseline	\$0.09999 (I)	\$0.09999 (I)	\$0.09999 (I)
Over 300% of Baseline	\$0.11268 (I)	\$0.11268 (I)	\$0.11268 (I)

Baseline Credit (\$ per kWh of baseline use)

\$0.01559	\$0.01559	\$0.01559
-----------	-----------	-----------

Transmission* (all usage)

\$0.00879	\$0.00879	\$0.00879
-----------	-----------	-----------

Transmission Rate Adjustments* (all usage)

(\$0.00031) (R)	(\$0.00031) (R)	(\$0.00031) (R)
-----------------	-----------------	-----------------

Reliability Services* (all usage)

\$0.00293	\$0.00293	\$0.00293
-----------	-----------	-----------

Public Purpose Programs (all usage)

\$0.00703	\$0.00703	\$0.00703
-----------	-----------	-----------

Nuclear Decommissioning (all usage)

\$0.00038	\$0.00038	\$0.00038
-----------	-----------	-----------

Competition Transition Charges (all usage)

\$0.00462	\$0.00462	\$0.00462
-----------	-----------	-----------

Energy Cost Recovery Amount (all usage)

\$0.00437	\$0.00437	\$0.00437
-----------	-----------	-----------

Fixed Transition Amount (FTA) (all usage)**

\$0.00684	\$0.00684	\$0.00684
-----------	-----------	-----------

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00216)	(\$0.00216)	(\$0.00216)
-------------	-------------	-------------

(all usage)

DWR Bond (all usage)

\$0.00485	\$0.00485	\$0.00485
-----------	-----------	-----------

\$ per meter

Minimum Charge Rate by Components

Distribution**

\$0.10513 (R)	
---------------	--

Transmission*

\$0.01314	
-----------	--

Reliability Services*

\$0.00197	
-----------	--

Public Purpose Programs

\$0.00313	
-----------	--

Nuclear Decommissioning

\$0.00017	
-----------	--

Competition Transition Charges

—	\$0.00462
---	-----------

Energy Cost Recovery Amount

—	\$0.00437
---	-----------

FTA**

—	\$0.00684
---	-----------

RRBMA**

—	(\$0.00216)
---	-------------

DWR Bond

—	\$0.00485
---	-----------

Generation***

Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.50249	\$0.21449	\$0.11549
101% - 130% of Baseline	\$0.50249	\$0.21449	\$0.11549
131% - 200% of Baseline	\$0.59489 (I)	\$0.30689 (I)	\$0.20789 (I)
201% - 300% of Baseline	\$0.68029	\$0.39229	\$0.29329
Over 300% of Baseline	\$0.72505 (I)	\$0.43705 (I)	\$0.33805 (I)
Winter			
Baseline Usage	\$0.66837	\$0.11937	\$0.11487
101% - 130% of Baseline	\$0.66837	\$0.11937	\$0.11487
131% - 200% of Baseline	\$0.76077 (I)	\$0.21177 (I)	\$0.20727 (I)
201% - 300% of Baseline	\$0.84617	\$0.29717	\$0.29267
Over 300% of Baseline	\$0.89093 (I)	\$0.34193 (I)	\$0.33743 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.11532		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Rate B

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.41555 (R)	\$0.12755 (R)	\$0.02855 (R)
101% - 130% of Baseline	\$0.41555 (R)	\$0.12755 (R)	\$0.02855 (R)
131% - 200% of Baseline	\$0.48176 (I)	\$0.19376 (I)	\$0.09476 (I)
201% - 300% of Baseline	\$0.54296 (I)	\$0.25496 (I)	\$0.15596 (I)
Over 300% of Baseline	\$0.57503 (I)	\$0.28703 (I)	\$0.18803 (I)
Winter			
Baseline Usage	\$0.58143 (R)	\$0.03243 (R)	\$0.02793 (R)
101% - 130% of Baseline	\$0.58143 (R)	\$0.03243 (R)	\$0.02793 (R)
131% - 200% of Baseline	\$0.64764 (I)	\$0.09864 (I)	\$0.09414 (I)
201% - 300% of Baseline	\$0.70884 (I)	\$0.15984 (I)	\$0.15534 (I)
Over 300% of Baseline	\$0.74091 (I)	\$0.19191 (I)	\$0.18741 (I)
Distribution** (all usage)			
Summer			
Baseline Usage	\$0.04960 (I)	\$0.04960 (I)	\$0.04960 (I)
101% - 130% of Baseline	\$0.04960 (I)	\$0.04960 (I)	\$0.04960 (I)
131% - 200% of Baseline	\$0.07579 (I)	\$0.07579 (I)	\$0.07579 (I)
201% - 300% of Baseline	\$0.09999 (I)	\$0.09999 (I)	\$0.09999 (I)
Over 300% of Baseline	\$0.11268 (I)	\$0.11268 (I)	\$0.11268 (I)
Winter			
Baseline Usage	\$0.04960 (I)	\$0.04960 (I)	\$0.04960 (I)
101% - 130% of Baseline	\$0.04960 (I)	\$0.04960 (I)	\$0.04960 (I)
131% - 200% of Baseline	\$0.07579 (I)	\$0.07579 (I)	\$0.07579 (I)
201% - 300% of Baseline	\$0.09999 (I)	\$0.09999 (I)	\$0.09999 (I)
Over 300% of Baseline	\$0.11268 (I)	\$0.11268 (I)	\$0.11268 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00879	\$0.00879	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)	(\$0.00031) (R)	(\$0.00031) (R)
Reliability Services* (all usage)	\$0.00293	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00703	\$0.00703	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485
Minimum Charge Rate by Components	\$ per meter per day	\$ per kWh	
Distribution**	\$0.10513 (R)	—	
Transmission*	\$0.01314	(\$0.00031) (R)	
Reliability Services*	\$0.00197	—	
Public Purpose Programs	\$0.00313	—	
Nuclear Decommissioning	\$0.00017	—	
Competition Transition Charges	—	\$0.00462	
Energy Cost Recovery Amount	—	\$0.00437	
FTA	—	\$0.00684	
RRBMA**	—	(\$0.00216)	
DWR Bond	—	\$0.00485	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate A – CARE

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation

Summer

Super Peak	\$0.46977 (R)
Peak	\$0.11503
Off-Peak	(\$0.00543) (R)

Winter

Super Peak	\$0.33824 (R)
Peak	\$0.17984
Off-Peak	\$0.01424 (R)

Distribution (all usage)

	\$0.03063 (I)
--	---------------

Baseline Credit (\$ per kWh of baseline use)	\$0.01247
--	-----------

Transmission* (all usage)

	\$0.00879
--	-----------

Transmission Rate Adjustments* (all usage)

	(\$0.00031) (R)
--	-----------------

Reliability Services* (all usage)

	\$0.00293
--	-----------

Public Purpose Programs (all usage)

	\$0.00530
--	-----------

Nuclear Decommissioning (all usage)

	\$0.00038
--	-----------

Competition Transition Charges (all usage)

	\$0.00462
--	-----------

Energy Cost Recovery Amount (all usage)

	\$0.00437
--	-----------

Fixed Transition Amount (FTA)** (all usage)

	\$0.00684
--	-----------

Rate Reduction Bond Memorandum Account (RRBMA)**

(all usage)	(\$0.00216)
-------------	-------------

Minimum Charge Rate by Components

Distribution

Transmission*

Reliability Services*

Public Purpose Programs

Nuclear Decommissioning

Competition Transition Charges

Energy Cost Recovery Amount

FTA**

RRBMA**

Generation***

	\$ per meter per day	\$ per kWh
	\$0.08444 (R)	—
	\$0.01314	(\$0.00031) (R)
	\$0.00131	—
	\$0.00232	—
	\$0.00017	—
	—	\$0.00462
	—	\$0.00437
	—	\$0.00684
	—	(\$0.00216)
	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate B – CARE

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation		
Summer		
Super Peak	\$0.33225	(R)
Peak	\$0.10185	
Off-Peak	\$0.02265	(R)
Winter		
Super Peak	\$0.46496	(R)
Peak	\$0.02576	
Off-Peak	\$0.02216	(R)
Distribution (all usage)	\$0.03063	(I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01247	
Transmission* (all usage)	\$0.00879	
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(R)
Reliability Services* (all usage)	\$0.00293	
Public Purpose Programs (all usage)	\$0.00530	
Nuclear Decommissioning (all usage)	\$0.00038	
Competition Transition Charges (all usage)	\$0.00462	
Energy Cost Recovery Amount (all usage)	\$0.00437	
Fixed Transition Amount (FTA)** (all usage)	\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	

Minimum Charge Rate by Components	\$ per meter per day	\$ per kWh
Distribution	\$0.08444 (R)	–
Transmission*	\$0.01314	(\$0.00031) (R)
Reliability Services*	\$0.00131	–
Public Purpose Programs	\$0.00232	–
Nuclear Decommissioning	\$0.00017	–
Competition Transition Charges	–	\$0.00462
Energy Cost Recovery Amount	–	\$0.00437
FTA**	–	\$0.00684
RRBMA**	–	(\$0.00216)
Generation***		Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.22229 (l)
201% - 300% of Baseline	\$0.30769
Over 300% of Baseline	\$0.35245 (l)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:	
Baseline Usage	\$0.03596 (R)
101% - 130% of Baseline	\$0.04295 (R)
131% - 200% of Baseline	\$0.10916 (I)
201% - 300% of Baseline	\$0.17036
Over 300% of Baseline	\$0.20243 (I)
Distribution:**	
Baseline Usage	\$0.04100 (I)
101% - 130% of Baseline	\$0.04960
131% - 200% of Baseline	\$0.07579
201% - 300% of Baseline	\$0.09999
Over 300% of Baseline	\$0.11268 (I)
Transmission* (all usage)	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)
Reliability Services* (all usage)	\$0.00293
Public Purpose Programs (all usage)	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charges (all usage)	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)
DWR Bond (all usage)	\$0.00485

Minimum Charge Rate by Components	\$ per meter per day	\$ per kWh
Distribution**	\$0.10513 (R)	-
Transmission*	\$0.01314	(\$0.00031) (R)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00313	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
DWR Bond	-	\$0.00485
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.22229 (I)
201% - 300% of Baseline	\$0.30769
Over 300% of Baseline	\$0.35245 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.10579

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

RATES:
(Cont'd.)

Total bundled service charges shown on customers' Bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03596 (R)
101% - 130% of Baseline	\$0.04295 (R)
131% - 200% of Baseline	\$0.10916 (I)
201% - 300% of Baseline	\$0.17036 (I)
Over 300% of Baseline	\$0.20243 (I)

Distribution:

Baseline Usage	\$0.04100 (I)
101% - 130% of Baseline	\$0.04960 (I)
131% - 200% of Baseline	\$0.07579 (I)
201% - 300% of Baseline	\$0.09999 (I)
Over 300% of Baseline	\$0.11268 (I)

Transmission* (all usage)

\$0.00879

Transmission Rate Adjustments* (all usage)

(\$0.00031) (R)

Reliability Services* (all usage)

\$0.00293

Public Purpose Programs (all usage)

\$0.00703

Nuclear Decommissioning (all usage)

\$0.00038

Competition Transition Charges (all usage)

\$0.00462

Energy Cost Recovery Amount (all usage)

\$0.00437

Fixed Transition Amount (FTA)** (all usage)

\$0.00684

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

(\$0.00216)

DWR Bond (all usage)

\$0.00485

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.10513 (R)	—
Transmission*	\$0.01314	(\$0.00031) (R)
Reliability Services*	\$0.00197	—
Public Purpose Programs	\$0.00313	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00462
Energy Cost Recovery Amount	—	\$0.00437
FTA**	—	\$0.00684
RRBMA**	—	(\$0.00216)
DWR Bond	—	\$0.00485
Generation***	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03040
Competition Transition Charges	\$0.00462
Energy Cost Recovery Amount	\$0.00437
Fixed Transmission Amount	\$0.00684
RRBMA	(\$0.00216)
DWR Bond	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.22229 (I)
201% - 300% of Baseline	\$0.30769
Over 300% of Baseline	\$0.35245 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03596 (R)
101% - 130% of Baseline	\$0.04295 (R)
131% - 200% of Baseline	\$0.10916 (I)
201% - 300% of Baseline	\$0.17036
Over 300% of Baseline	\$0.20243 (I)

Distribution:

Baseline Usage	\$0.04100 (I)
101% - 130% of Baseline	\$0.04960
131% - 200% of Baseline	\$0.07579
201% - 300% of Baseline	\$0.09999
Over 300% of Baseline	\$0.11268 (I)

Transmission* (all usage)	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)
Reliability Services* (all usage)	\$0.00293
Public Purpose Programs (all usage)	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charges (all usage)	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437
Fixed Transition Amount (FTA)** (all usage)	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)
DWR Bond (all usage)	\$0.00485

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution	\$0.10513 (R)	-
Transmission*	\$0.01314	(\$0.00031) (R)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00313	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA**	-	\$0.00684
RRBMA**	-	(\$0.00216)
DWR Bond	-	\$0.00485
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
31% - 200% of Baseline	\$0.22229 (I)
01% - 300% of Baseline	\$0.30769 (I)
Over 300% of Baseline	\$0.35245 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.37925

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03596 (R)
101% - 130% of Baseline	\$0.04295 (R)
131% - 200% of Baseline	\$0.10916 (I)
201% - 300% of Baseline	\$0.17036
Over 300% of Baseline	\$0.20243 (I)

Distribution:**

Baseline Usage	\$0.04100 (I)
101% - 130% of Baseline	\$0.04960
131% - 200% of Baseline	\$0.07579
201% - 300% of Baseline	\$0.09999
Over 300% of Baseline	\$0.11268 (I)

Transmission* (all usage)	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)
Reliability Services* (all usage)	\$0.00293
Public Purpose Programs (all usage)	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charges (all usage)	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)
DWR Bond (all usage)	\$0.00485

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution**	\$0.10513 (R)	-
Transmission*	\$0.01314	(\$0.00031) (R)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00313	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
DWR Bond	-	\$0.00485
Generation***	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03040
Competition Transition Charges	\$0.00462
Energy Cost Recovery Amount	\$0.00437
Fixed Transition Amount	\$0.00684
RRBMA	(\$0.00216)
DWR Bond	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.29372	\$0.08664
101% - 130% of Baseline	\$0.29372	\$0.08664
131% - 200% of Baseline	\$0.38612 (I)	\$0.17904 (I)
201% - 300% of Baseline	\$0.47152	\$0.26444
Over 300% of Baseline	\$0.51628 (I)	\$0.30920 (I)
Winter		
Baseline Usage	\$0.11472	\$0.08966
101% - 130% of Baseline	\$0.11472	\$0.08966
131% - 200% of Baseline	\$0.20712 (I)	\$0.18206 (I)
201% - 300% of Baseline	\$0.29252	\$0.26746
Over 300% of Baseline	\$0.33728 (I)	\$0.31222 (I)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559	 \$0.01559
 One-Time Installation Charge (\$ per meter)	 \$277.00	
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.13141 (R)	\$0.02665 (R)
101% - 130% of Baseline	\$0.13141	\$0.02665 (R)
131% - 200% of Baseline	\$0.20031 (R)	\$0.09556 (I)
201% - 300% of Baseline	\$0.26400 (I)	\$0.15926
Over 300% of Baseline	\$0.29739 (I)	\$0.19263 (I)
Winter		
Baseline Usage	\$0.04085 (R)	\$0.02818 (R)
101% - 130% of Baseline	\$0.04085 (R)	\$0.02818 (R)
131% - 200% of Baseline	\$0.10976 (I)	\$0.09709 (I)
201% - 300% of Baseline	\$0.17346	\$0.16078
Over 300% of Baseline	\$0.20683 (I)	\$0.19416 (I)
Distribution:**		
Summer		
Baseline Usage	\$0.12575 (I)	\$0.02343 (I)
101% - 130% of Baseline	\$0.12575	\$0.02343
131% - 200% of Baseline	\$0.14925	\$0.04692
201% - 300% of Baseline	\$0.17096	\$0.06862
Over 300% of Baseline	\$0.18233 (I)	\$0.08001 (I)
Winter		
Baseline Usage	\$0.03731 (I)	\$0.02492 (I)
101% - 130% of Baseline	\$0.03731	\$0.02492
131% - 200% of Baseline	\$0.06080	\$0.04841
201% - 300% of Baseline	\$0.08250	\$0.07012
Over 300% of Baseline	\$0.09389 (I)	\$0.08150 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00879	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)	(\$0.00031) (R)
Reliability Services* (all usage)	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00625	\$0.00625
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	\$0.00485	\$0.00485
	\$ per meter	
Minimum Charge Rate by Component	per day	\$ per kWh
Distribution**	\$0.11663 (R)	-
Transmission*	\$0.01314	(\$0.00031) (R)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00278	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
DWR Bond	-	\$0.00485
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.32260	\$0.08248
101% - 130% of Baseline	\$0.32260	\$0.08248
131% - 200% of Baseline	\$0.41500 (l)	\$0.17488 (l)
201% - 300% of Baseline	\$0.50040	\$0.26028
Over 300% of Baseline	\$0.54516 (l)	\$0.30504 (l)
Winter		
Baseline Usage	\$0.11393	\$0.08974
101% - 130% of Baseline	\$0.11393	\$0.08974
131% - 200% of Baseline	\$0.20633 (l)	\$0.18214 (l)
201% - 300% of Baseline	\$0.29173	\$0.26754
Over 300% of Baseline	\$0.33649 (l)	\$0.31230 (l)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559	 \$0.01559
One-Time Installation Charge (\$ per meter)	\$277.00	
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

	PEAK		OFF-PEAK
Baseline Usage	\$0.14627 (R)		\$0.02459 (R)
101% - 130% of Baseline	\$0.14627		\$0.02459 (R)
131% - 200% of Baseline	\$0.21522 (R)		\$0.09353 (I)
201% - 300% of Baseline	\$0.27895 (I)		\$0.15727
Over 300% of Baseline	\$0.31235 (I)		\$0.19066 (I)

Winter

Baseline Usage	\$0.04052 (R)		\$0.02826 (R)
101% - 130% of Baseline	\$0.04052 (R)		\$0.02826 (R)
131% - 200% of Baseline	\$0.10947 (I)		\$0.09722 (I)
201% - 300% of Baseline	\$0.17320		\$0.16094
Over 300% of Baseline	\$0.20660 (I)		\$0.19435 (I)

Distribution:**

Summer

Baseline Usage	\$0.13977 (I)		\$0.02133 (I)
101% - 130% of Baseline	\$0.13977		\$0.02133
131% - 200% of Baseline	\$0.16322		\$0.04479
201% - 300% of Baseline	\$0.18489		\$0.06645
Over 300% of Baseline	\$0.19625 (I)		\$0.07782 (I)

Winter

Baseline Usage	\$0.03685 (I)		\$0.02492 (I)
101% - 130% of Baseline	\$0.03685		\$0.02492
131% - 200% of Baseline	\$0.06030		\$0.04836
201% - 300% of Baseline	\$0.08197		\$0.07004
Over 300% of Baseline	\$0.09333 (I)		\$0.08139 (I)

Baseline Credit (\$ per kWh of baseline use)

\$0.01559 \$0.01559

Transmission* (all usage)

\$0.00879 \$0.00879

Transmission Rate Adjustments* (all usage)

(\$0.00031) (R) (\$0.00031) (R)

Reliability Services* (all usage)

\$0.00293 \$0.00293

Public Purpose Programs (all usage)

\$0.00625 \$0.00625

Nuclear Decommissioning (all usage)

\$0.00038 \$0.00038

Competition Transition Charges (all usage)

\$0.00462 \$0.00462

Energy Cost Recovery Amount (all usage)

\$0.00437 \$0.00437

Fixed Transition Amount (FTA) (all usage)

\$0.00684 \$0.00684

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

(\$0.00216) (\$0.00216)

DWR Bond (all usage)

\$0.00485 \$0.00485

**\$ per meter
per day**

\$ per kWh

Minimum Charge Rate by Component

Distribution**	\$0.11663 (R)		-
Transmission*	\$0.01314		(\$0.00031) (R)
Reliability Services*	\$0.00197		-
Public Purpose Programs	\$0.00278		-
Nuclear Decommissioning	\$0.00017		-
Competition Transition Charges	-		\$0.00462
Energy Cost Recovery Amount	-		\$0.00437
FTA	-		\$0.00684
RRBMA**	-		(\$0.00216)
DWR Bond	-		\$0.00485
Generation***			Determined Residually

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline (less the DWR Bond Charge). No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)

Summer

Baseline Usage	\$0.11815	
101% - 130% of Baseline	\$0.11815	
131% - 200% of Baseline	\$0.21055	(I)
201% - 300% of Baseline	\$0.29595	
Over 300% of Baseline	\$0.34071	(I)

Winter

Baseline Usage	\$0.07577	
101% - 130% of Baseline	\$0.07577	
131% - 200% of Baseline	\$0.16817	(I)
201% - 300% of Baseline	\$0.25357	
Over 300% of Baseline	\$0.29833	(I)

Total Customer Charge Rate (\$ per meter per day) \$0.41160

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to
(Cont'd.) the component rates shown below. The generation component is determined residually
after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.05858	(R)
101% - 130% of Baseline	\$0.05858	(R)
131% - 200% of Baseline	\$0.13719	(I)
201% - 300% of Baseline	\$0.20983	
Over 300% of Baseline	\$0.24792	(I)

Winter

Baseline Usage	\$0.02850	(R)
101% - 130% of Baseline	\$0.02850	(R)
131% - 200% of Baseline	\$0.10711	(I)
201% - 300% of Baseline	\$0.17976	
Over 300% of Baseline	\$0.21783	(I)

Distribution:**

Summer

Baseline Usage	\$0.02287	(I)
101% - 130% of Baseline	\$0.02287	
131% - 200% of Baseline	\$0.03666	
201% - 300% of Baseline	\$0.04942	
Over 300% of Baseline	\$0.05609	(I)

Winter

Baseline Usage	\$0.01057	(I)
101% - 130% of Baseline	\$0.01057	
131% - 200% of Baseline	\$0.02436	
201% - 300% of Baseline	\$0.03711	
Over 300% of Baseline	\$0.04380	(I)

Transmission* (all usage)	\$0.00879	
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(R)
Reliability Services* (all usage)	\$0.00293	
Public Purpose Programs (all usage)	\$0.00639	
Nuclear Decommissioning (all usage)	\$0.00038	
Competition Transition Charges (all usage)	\$0.00462	
Energy Cost Recovery Amount (all usage)	\$0.00437	
Fixed Transition Amount (FTA) (all usage)	\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	
DWR Bond (all usage)	\$0.00485	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rate basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.28368	\$0.10395	\$0.04965
101% - 130% of Baseline	\$0.28368	\$0.10395	\$0.04965
131% - 200% of Baseline	\$0.37608 (I)	\$0.19635 (I)	\$0.14205 (I)
201% - 300% of Baseline	\$0.46148	\$0.28175	\$0.22745
Over 300% of Baseline	\$0.50624 (I)	\$0.32651 (I)	\$0.27221 (I)
Winter			
Baseline Usage	—	\$0.10383	\$0.05795
101% - 130% of Baseline	—	\$0.10383	\$0.05795
131% - 200% of Baseline	—	\$0.19623 (I)	\$0.15035 (I)
201% - 300% of Baseline	—	\$0.28163	\$0.23575
Over 300% of Baseline	—	\$0.32639 (I)	\$0.28051 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.12522 (R)	\$0.03511 (R)	\$0.00789 (R)
101% - 130% of Baseline	\$0.12522	\$0.03511 (R)	\$0.00789 (R)
131% - 200% of Baseline	\$0.19391 (R)	\$0.10380 (I)	\$0.07658 (I)
201% - 300% of Baseline	\$0.25740 (I)	\$0.16731	\$0.14007
Over 300% of Baseline	\$0.29068 (I)	\$0.20057 (I)	\$0.17335 (I)
Winter			
Baseline Usage	—	\$0.03505 (R)	\$0.01205 (R)
101% - 130% of Baseline	—	\$0.03505 (R)	\$0.01205 (R)
131% - 200% of Baseline	—	\$0.10374 (I)	\$0.08074 (I)
201% - 300% of Baseline	—	\$0.16724	\$0.14424
Over 300% of Baseline	—	\$0.20052 (I)	\$0.17752 (I)
Distribution:**			
Summer			
Baseline Usage	\$0.12190 (I)	\$0.03228 (I)	\$0.00520 (I)
101% - 130% of Baseline	\$0.12190	\$0.03228	\$0.00520
131% - 200% of Baseline	\$0.14561	\$0.05599	\$0.02891
201% - 300% of Baseline	\$0.16752	\$0.07788	\$0.05082
Over 300% of Baseline	\$0.17900 (I)	\$0.08938 (I)	\$0.06230 (I)
Winter			
Baseline Usage	—	\$0.03222 (I)	\$0.00934 (I)
101% - 130% of Baseline	—	\$0.03222	\$0.00934
131% - 200% of Baseline	—	\$0.05593	\$0.03305
201% - 300% of Baseline	—	\$0.07783	\$0.05495
Over 300% of Baseline	—	\$0.08931 (I)	\$0.06643 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00879	\$0.00879	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)	(\$0.00031) (R)	(\$0.00031) (R)
Reliability Services* (all usage)	\$0.00293	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00625	\$0.00625	\$0.00625
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485
	\$ per meter		
Minimum Charge Rate by Component	per day	\$ per kWh	
Distribution**	\$0.11663 (R)	—	
Transmission*	\$0.01314	(\$0.00031) (R)	
Reliability Services*	\$0.00197	—	
Public Purpose Programs	\$0.00278	—	
Nuclear Decommissioning	\$0.00017	—	
Competition Transition Charges	—	\$0.00462	
Energy Cost Recovery Amount	—	\$0.00437	
FTA	—	\$0.00684	
RRBMA**	—	(\$0.00216)	
DWR Bond	—	\$0.00485	
Generation***		Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.27967	\$0.09994	\$0.05616
101% - 130% of Baseline	\$0.27967	\$0.09994	\$0.05616
131% - 200% of Baseline	\$0.37207 (I)	\$0.19234 (I)	\$0.14856 (I)
201% - 300% of Baseline	\$0.45747	\$0.27774	\$0.23396
Over 300% of Baseline	\$0.50223 (I)	\$0.32250 (I)	\$0.27872 (I)
Winter			
Baseline Usage	—	\$0.10027	\$0.06378
101% - 130% of Baseline	—	\$0.10027	\$0.06378
131% - 200% of Baseline	—	\$0.19267 (I)	\$0.15618 (I)
201% - 300% of Baseline	—	\$0.27807	\$0.24158
Over 300% of Baseline	—	\$0.32283 (I)	\$0.28634 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.12323 (R)	\$0.03311 (R)	\$0.01116 (R)
101% - 130% of Baseline	\$0.12323	\$0.03311 (R)	\$0.01116 (R)
131% - 200% of Baseline	\$0.19192 (R)	\$0.10180 (I)	\$0.07985 (I)
201% - 300% of Baseline	\$0.25542 (I)	\$0.16530	\$0.14335
Over 300% of Baseline	\$0.28869 (I)	\$0.19857 (I)	\$0.17663 (I)
Winter			
Baseline Usage	-	\$0.03327 (R)	\$0.01497 (R)
101% - 130% of Baseline	-	\$0.03327 (R)	\$0.01497 (R)
131% - 200% of Baseline	-	\$0.10197 (I)	\$0.08367 (I)
201% - 300% of Baseline	-	\$0.16547	\$0.14717
Over 300% of Baseline	-	\$0.19874 (I)	\$0.18044 (I)
Distribution:**			
Summer			
Baseline Usage	\$0.11988 (I)	\$0.03027 (I)	\$0.00844 (I)
101% - 130% of Baseline	\$0.11988	\$0.03027	\$0.00844
131% - 200% of Baseline	\$0.14359	\$0.05398	\$0.03215
201% - 300% of Baseline	\$0.16549	\$0.07588	\$0.05405
Over 300% of Baseline	\$0.17698 (I)	\$0.08737 (I)	\$0.06553 (I)
Winter			
Baseline Usage	-	\$0.03044 (I)	\$0.01225 (I)
101% - 130% of Baseline	-	\$0.03044	\$0.01225
131% - 200% of Baseline	-	\$0.05414	\$0.03595
201% - 300% of Baseline	-	\$0.07604	\$0.05785
Over 300% of Baseline	-	\$0.08753 (I)	\$0.06934 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00879	\$0.00879	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)	(\$0.00031) (R)	(\$0.00031) (R)
Reliability Services* (all usage)	\$0.00293	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00625	\$0.00625	\$0.00625
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485
	\$ per meter per day	\$ per kWh	
Minimum Charge Rate by Component			
Distribution**	\$0.11663 (R)	-	
Transmission*	\$0.01314	(\$0.00031) (R)	
Reliability Services*	\$0.00197	-	
Public Purpose Programs	\$0.00278	-	
Nuclear Decommissioning	\$0.00017	-	
Competition Transition Charges	-	\$0.00462	
Energy Cost Recovery Account	-	\$0.00437	
FTA	-	\$0.00684	
RRBMA**	-	(\$0.00216)	
DWR Bond	-	\$0.00485	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	
Baseline Usage	\$0.02514 (R)
Above Baseline Usage	\$0.03424 (R)
Distribution:**	
Baseline Usage	\$0.02726 (I)
Above Baseline Usage	\$0.03063 (I)
Transmission* (all usage)	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)
Reliability Services* (all usage)	\$0.00293
Public Purpose Programs (all usage)	\$0.00530
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charges (all usage)	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.08444 (R)	—
Transmission*	\$0.01314	(\$0.00031) (R)
Reliability Services*	\$0.00131	—
Public Purpose Programs	\$0.00232	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00462
Energy Cost Recovery Amount	—	\$0.00437
FTA	—	\$0.00684
RRBMA**	—	(\$0.00216)
Generation ***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rates less the sum of the individual non-generation components.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	
Baseline Usage	\$0.02514 (R)
Above Baseline Usage	\$0.03424 (R)
Distribution:**	
Baseline Usage	\$0.02726 (I)
Above Baseline Usage	\$0.03063 (I)
Transmission* (all usage)	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)
Reliability Services* (all usage)	\$0.00293
Public Purpose Programs (all usage)	\$0.00530
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charges (all usage)	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.08444 (R)	-
Transmission*	\$0.01314	(\$0.00031) (R)
Reliability Services*	\$0.00131	-
Public Purpose Programs	\$0.00232	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
Generation ***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.22229 (I)
201% - 300% of Baseline	\$0.09563	\$0.30769
Over 300% of Baseline	\$0.09563	\$0.35245 (I)

Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828
Total Discount (\$ per dwelling unit per day)	\$0.10579

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.02514 (R)	\$0.03596 (R)
101% - 130% of Baseline	\$0.03424	\$0.04295 (R)
131% - 200% of Baseline	\$0.03424	\$0.10916 (I)
201% - 300% of Baseline	\$0.03424	\$0.17036
Over 300% of Baseline	\$0.03424 (R)	\$0.20243 (I)
Distribution:**		
Baseline Usage	\$0.02726 (I)	\$0.04100 (I)
101% - 130% of Baseline	\$0.03063	\$0.04960
131% - 200% of Baseline	\$0.03063	\$0.07579
201% - 300% of Baseline	\$0.03063	\$0.09999
Over 300% of Baseline	\$0.03063 (I)	\$0.11268 (I)
Transmission* (all usage)	\$0.00879	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)	(\$0.00031) (R)
Reliability Services* (all usage)	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00530	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	-	\$0.00485
	\$ per meter	
Minimum Charge Rate by Component	per day	\$ per kWh
Distribution**	\$0.08444 (R)	-
Transmission*	\$0.01314	(\$0.00031) (R)
Reliability Services*	\$0.00131	-
Public Purpose Programs	\$0.00232	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00485
Generation***	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)	Determined Residually	
Generation***	Determined Residually	
Competition Transition Charges	\$0.00462	
Energy Cost Recovery Amount	\$0.00437	
FTA	\$0.00684	
RRBMA	(\$0.00216)	
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	\$0.00485	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate base less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON- CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.22229 (I)
201% - 300% of Baseline	\$0.09563	\$0.30769
Over 300% of Baseline	\$0.09563	\$0.35245 (I)

Total Minimum Charge Rate (\$ per meter per day) \$0.11828

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.02514 (R)	\$0.03596 (R)
101% - 130% of Baseline	\$0.03424	\$0.04295 (R)
131% - 200% of Baseline	\$0.03424	\$0.10916 (I)
201% - 300% of Baseline	\$0.03424	\$0.17036
Over 300% of Baseline	\$0.03424 (R)	\$0.20243 (I)
Distribution:**		
Baseline Usage	\$0.02726 (I)	\$0.04100 (I)
101% - 130% of Baseline	\$0.03063	\$0.04960
131% - 200% of Baseline	\$0.03063	\$0.07579
201% - 300% of Baseline	\$0.03063	\$0.09999
Over 300% of Baseline	\$0.03063 (I)	\$0.11268 (I)
Transmission* (all usage)	\$0.00879	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)	(\$0.00031) (R)
Reliability Services* (all usage)	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00530	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	-	\$0.00485
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution**	\$0.08444 (R)	-
Transmission*	\$0.01314	(\$0.00031) (R)
Reliability Services*	\$0.00131	-
Public Purpose Programs	\$0.00232	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00485
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of individual non-generation components.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.22229 (l)
201% - 300% of Baseline	\$0.09563	\$0.30769
Over 300% of Baseline	\$0.09563	\$0.35245 (l)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.37925	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.02514 (R)	\$0.03596 (R)
101% - 130% of Baseline	\$0.03424	\$0.04295 (R)
131% - 200% of Baseline	\$0.03424	\$0.10916 (I)
201% - 300% of Baseline	\$0.03424	\$0.17036
Over 300% of Baseline	\$0.03424 (R)	\$0.20243 (I)
Distribution:**		
Baseline Usage	\$0.02726 (I)	\$0.04100 (I)
101% - 130% of Baseline	\$0.03063	\$0.04960
131% - 200% of Baseline	\$0.03063	\$0.07579
201% - 300% of Baseline	\$0.03063	\$0.09999
Over 300% of Baseline	\$0.03063 (I)	\$0.11268 (I)
Transmission* (all usage)	\$0.00879	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)	(\$0.00031) (R)
Reliability Services* (all usage)	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00530	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	-	\$0.00485
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution**	\$0.08444 (R)	-
Transmission*	\$0.01314	(\$0.00031) (R)
Reliability Services*	\$0.00131	-
Public Purpose Programs	\$0.00232	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00485
Generation***	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation***	Determined Residually	
Competition Transition Charges		\$0.00462
Energy Cost Recovery Amount		\$0.00437
FTA		\$0.00684
RRBMA		(\$0.00216)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer	\$0.11224	(R)	\$0.00748	(R)
Winter	\$0.02315	(R)	\$0.01048	(R)
Distribution:**				
Summer	\$0.13977	(I)	\$0.03745	(I)
Winter	\$0.04986	(I)	\$0.03747	(I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559		\$0.01559	
Transmission* (all usage)	\$0.00879		\$0.00879	
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(R)	(\$0.00031)	(R)
Reliability Services* (all usage)	\$0.00293		\$0.00293	
Public Purpose Programs (all usage)	\$0.00625		\$0.00625	
Nuclear Decommissioning (all usage)	\$0.00038		\$0.00038	
Competition Transition Charges (all usage)	\$0.00462		\$0.00462	
Energy Cost Recovery Amount (all usage)	\$0.00437		\$0.00437	
Fixed Transition Amount (FTA) (all usage)	\$0.00684		\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)		(\$0.00216)	
Minimum Charge Rate by Component	\$ per meter		\$ per kWh	
	per day			
Distribution**	\$0.11663	(R)	-	
Transmission*	\$0.01314		(\$0.00031)	(R)
Reliability Services*	\$0.00197		-	
Public Purpose Programs	\$0.00278		-	
Nuclear Decommissioning	\$0.00017		-	
Competition Transition Charges	-		\$0.00462	
Energy Cost Recovery Amount	-		\$0.00437	
FTA	-		\$0.00684	
RRBMA**	-		(\$0.00216)	
Generation***	-		Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.12407 (R)	\$0.00239 (R)
Winter	\$0.02001 (R)	\$0.00775 (R)
Distribution:**		
Summer	\$0.15682 (I)	\$0.03838 (I)
Winter	\$0.05221 (I)	\$0.04028 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00879	\$0.00879
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)	(\$0.00031) (R)
Reliability Services* (all usage)	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00625	\$0.00625
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.11663 (R)	-
Transmission*	\$0.01314	(\$0.00031) (R)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00278	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer	\$0.04312	(R)
Winter	\$0.01250	(R)

Distribution:**

Summer	\$0.01300	(I)
Winter	\$0.00972	(I)

Transmission* (all usage)	\$0.00879	
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(R)
Reliability Services* (all usage)	\$0.00293	
Public Purpose Programs (all usage)	\$0.00466	
Nuclear Decommissioning (all usage)	\$0.00038	
Competition Transition Charges (all usage)	\$0.00462	
Energy Cost Recovery Amount (all usage)	\$0.00437	
Fixed Transition Amount (FTA) (all usage)	\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a demand Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer Charge Rates</u>		
Customer Charge Single-phase (\$ per meter per day)		\$0.26612
Customer Charge Poly-phase (\$ per meter per day)		\$0.39425
<u>Total Energy Rates (\$ per kWh)</u>		
Summer		\$0.17917 (I)
Winter		\$0.13088 (I)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.08142
Winter	\$0.05290

Distribution**

Summer	\$0.05930 (I)
Winter	\$0.03953 (I)

Transmission* (all usage)

\$0.00892

Transmission Rate Adjustments* (all usage)

(\$0.00031) (R)

Reliability Services* (all usage)

\$0.00298

Public Purpose Programs (all usage)

\$0.00777

Nuclear Decommissioning (all usage)

\$0.00038

Competition Transition Charges (all usage)

\$0.00460

Energy Cost Recovery Amount (all usage)

\$0.00437

Fixed Transition Amount (all usage)

\$0.00714

Rate Reduction Bond Memorandum Account** (all usage)

(\$0.00225)

DWR Bond (all usage)

\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Secondary Voltage
Customer Charge Single-phase (\$ per meter per day)	\$0.26612
Customer Charge Poly-phase (\$ per meter per day)	\$0.39425
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107
One-time TOU Installation Charge (\$ per meter)	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00
Total Energy Rates (\$ per kWh)	
Peak Summer	\$0.31125 (l)
Part-Peak Summer	\$0.15397
Off-Peak Summer	\$0.09221
Part-Peak Winter	\$0.13592
Off-Peak Winter	\$0.10081 (l)

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.19203
Part-Peak Summer	\$0.08416
Off-Peak Summer	\$0.03889
Part-Peak Winter	\$0.07192
Off-Peak Winter	\$0.04586

Distribution:**

Peak Summer	\$0.08237	(I)
Part-Peak Summer	\$0.03296	
Off-Peak Summer	\$0.01647	
Part-Peak Winter	\$0.02715	
Off-Peak Winter	\$0.01810	(I)

Transmission* (all usage)

\$0.00892

DWR Bond (all usage)

\$0.00485

Transmission Rate Adjustments* (all usage)

(\$0.00031) (R)

Reliability Services* (all usage)

\$0.00298

Public Purpose Programs (all usage)

\$0.00617

Nuclear Decommissioning (all usage)

\$0.00038

Competition Transition Charges (all usage)

\$0.00460

Energy Cost Recovery Amount (all usage)

\$0.00437

Fixed Transition Amount (all usage)

\$0.00714

Rate Reduction Bond Memorandum Account** (all usage)

(\$0.00225)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$2.96800 (I)	\$2.96800 (I)	\$2.96800 (I)
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$10.93 (I)	\$10.35 (I)	\$7.45
Winter	\$5.78 (I)	\$5.29 (I)	\$3.51
<u>Total Energy Rates (\$ per kWh)</u>			
FTA: Summer	\$0.13265 (I)	\$0.13313 (I)	\$0.12604 (R)
Winter	\$0.10294	\$0.10260	\$0.09901
Non-FTA: Summer	\$0.12776	\$0.12824	\$0.12115
Winter	\$0.09805 (I)	\$0.09771 (I)	\$0.09412 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



SCHEDULE A-10-MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rates
Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Summer	\$4.01	\$4.31	\$3.94
Winter	\$0.00	\$0.00	\$0.00
Distribution:**			
Summer	\$3.41 (I)	\$2.53 (I)	\$0.00
Winter	\$2.27 (I)	\$1.78 (I)	\$0.00
Transmission Maximum Demand*	\$2.63	\$2.63	\$2.63
Reliability Services Maximum Demand*	\$0.88	\$0.88	\$0.88
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Summer	\$0.09059	\$0.09571	\$0.10142
Winter	\$0.06658	\$0.06941	\$0.07439
Distribution:**			
Summer	\$0.01708 (I)	\$0.01269 (I)	\$0.00000
Winter	\$0.01138 (I)	\$0.00846 (I)	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)	(\$0.00031) (R)	(\$0.00031) (R)
Public Purpose Programs (all usage)	\$0.00626	\$0.00601	\$0.00590
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00454	\$0.00454	\$0.00454
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485
Fixed Transition Amount (all usage, when applicable)	\$0.00714	\$0.00714	\$0.00714
Rate Reduction Bond Memorandum Account** (all usage, when applicable)	(\$0.00225)	(\$0.00225)	(\$0.00225)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

		TOTAL RATES		
		Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge (\$ per meter per day)		\$2.96800 (I)	\$2.96800 (I)	\$2.96800 (I)
Optional Meter Data Access Charge (\$ per meter per day)		\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>				
Summer		\$10.93 (I)	\$10.35 (I)	\$7.45
Winter		\$5.78 (I)	\$5.29 (I)	\$3.51
<u>Total Energy Rates (\$ per kWh)</u>				
FTA	Peak Summer	\$0.15155 (I)	\$0.15147 (I)	\$0.14522 (R)
	Part-Peak Summer	\$0.14040	\$0.14142	\$0.13469
	Off-Peak Summer	\$0.11752	\$0.11804	\$0.11027
	Part-Peak Winter	\$0.11129	\$0.11042	\$0.10725
	Off-Peak Winter	\$0.09467 (I)	\$0.09485 (I)	\$0.09085 (R)
Non-FTA	Peak Summer	\$0.14666 (I)	\$0.14658 (I)	\$0.14033 (R)
	Part-Peak Summer	\$0.13551	\$0.13653	\$0.12980
	Off-Peak Summer	\$0.11263	\$0.11315	\$0.10538
	Part-Peak Winter	\$0.10640	\$0.10553	\$0.10236
	Off-Peak Winter	\$0.08978 (I)	\$0.08996 (I)	\$0.08596 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers
Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
Generation:			
Summer	\$4.01	\$4.31	\$3.94
Winter	\$0.00	\$0.00	\$0.00
Distribution:**			
Summer	\$3.41 (I)	\$2.53 (I)	\$0.00
Winter	\$2.27 (I)	\$1.78 (I)	\$0.00
Transmission Maximum Demand*	\$2.63	\$2.63	\$2.63
Reliability Services Maximum Demand*	\$0.88	\$0.88	\$0.88
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.10949	\$0.11405	\$0.12060
Part-Peak Summer	\$0.09834	\$0.10400	\$0.11007
Off-Peak Summer	\$0.07546	\$0.08062	\$0.08565
Part-Peak Winter	\$0.07493	\$0.07723	\$0.08263
Off-Peak Winter	\$0.05831	\$0.06166	\$0.06623
Distribution:**			
Summer	\$0.01708 (I)	\$0.01269 (I)	\$0.00000
Winter	\$0.01138 (I)	\$0.00846 (I)	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)	(\$0.00031) (R)	(\$0.00031) (R)
Public Purpose Programs (all usage)	\$0.00626	\$0.00601	\$0.00590
Competition Transition Charge (all usage)	\$0.00454	\$0.00454	\$0.00454
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485
Fixed Transition Amount** (all usage, when applicable)	\$0.00714	\$0.00714	\$0.00714
Rate Reduction Bond Memorandum** (all usage, when applicable)	(\$0.00225)	(\$0.00225)	(\$0.00225)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.26612
Facility Charge (\$ per meter per day)	\$0.49281

Total Energy Rates (\$ per kWh)

Summer	\$0.17428 (I)
Winter	\$0.12599 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.08142
Winter	\$0.05290

Distribution:

Summer	\$0.05930 (I)
Winter	\$0.03953 (I)

Transmission* (all usage)	\$0.00892
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)
Reliability Services* (all usage)	\$0.00298
Public Purpose Programs (all usage)	\$0.00777
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charge (all usage)	\$0.00460
Energy Cost Recovery Amount (all usage)	\$0.00437
DWR Bond (all usage)	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

TOTAL RATES					
		Secondary Voltage	Primary Voltage	Transmission Voltage	
Total Customer/Meter Charge Rates					
Customer Charge Mandatory E-19 (\$ per meter per day)		\$9.03491	\$13.14168	\$33.14687	(I)
Customer Charge Rate V (\$ per meter per day)		\$3.14541 (I)	\$3.14541 (I)	\$3.14541	
Customer Charge Rate W (\$ per meter per day)		\$3.00348	\$3.00348	\$3.00348	
Customer Charge Rate X (\$ per meter per day)		\$3.14541 (I)	\$3.14541 (I)	\$3.14541	(I)
One-time TOU Installation Charge (\$ per meter)		\$443.00	\$443.00	\$443.00	
One-time TOU Processing Charge (\$ per meter)		\$87.00	\$87.00	\$87.00	
Optional Optimal Billing Period Service (\$ per meter per month)		\$130.00	\$130.00	—	
Optional Meter Data Access Charge (\$ per meter per day)		\$0.98563	\$0.98563	\$0.98563	
Total Demand Rates (\$ per kW)					
Maximum Peak Demand Summer		\$14.55 (I)	\$10.31 (I)	\$10.46	
Maximum Part-Peak Demand Summer		\$3.46	\$2.36	\$2.42	
Maximum Demand Summer		\$7.13	\$5.25	\$3.77	(I)
Maximum Part-Peak Demand Winter		\$1.78	\$0.73	\$0.00	
Maximum Demand Winter		\$7.13 (I)	\$5.25 (I)	\$3.77	(I)
Total Energy Rates (\$ per kWh)					
FTA	Peak Summer	\$0.14659 (I)	\$0.13793 (I)	\$0.10796	(R)
	Part-Peak Summer	\$0.10900	\$0.10545	\$0.09883	
	Off-Peak Summer	\$0.07989	\$0.07806	\$0.07766	
	Part-Peak Winter	\$0.10068	\$0.09614	\$0.09500	
	Off-Peak Winter	\$0.08333 (I)	\$0.08124 (I)	\$0.08078	(R)
Non-FTA	Peak Summer	\$0.14170 (I)	\$0.13304 (I)	\$0.10307	(R)
	Part-Peak Summer	\$0.10411	\$0.10056	\$0.09394	
	Off-Peak Summer	\$0.07500	\$0.07317	\$0.07277	
	Part-Peak Winter	\$0.09579	\$0.09125	\$0.09011	
	Off-Peak Winter	\$0.07844 (I)	\$0.07635 (I)	\$0.07589	(R)
Average Rate Limiter (\$/kWh in summer months)		\$0.14043	\$0.14043	—	
Peak Period Rate Limiter (\$/kWh in summer months)		\$0.97773	\$0.84937	\$0.58676	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$8.40	\$7.78	\$10.46
Maximum Part-Peak Demand Summer	\$1.80	\$1.68	\$2.42
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution:**			
Maximum Peak Demand Summer	\$6.15 (I)	\$2.53 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.66	\$0.68	\$0.00
Maximum Demand Summer	\$3.62	\$1.74	\$0.26 (I)
Maximum Part-Peak Demand Winter	\$1.78	\$0.73	\$0.00
Maximum Demand Winter	\$3.62 (I)	\$1.74 (I)	\$0.26 (I)
Transmission Maximum Demand*	\$2.63	\$2.63	\$2.63
Reliability Services Maximum Demand*	\$0.88	\$0.88	\$0.88

Energy Charges by Components (\$ per kWh)

Generation:				
Peak Summer	\$0.10785		\$0.10748	\$0.08475
Part-Peak Summer	\$0.07877		\$0.07916	\$0.07562
Off-Peak Summer	\$0.05249		\$0.05316	\$0.05445
Part-Peak Winter	\$0.07123		\$0.07027	\$0.07179
Off-Peak Winter	\$0.05551		\$0.05615	\$0.05757
Distribution**:				
Peak Summer	\$0.01523 (I)		\$0.00743 (I)	\$0.00000
Part-Peak Summer	\$0.00672		\$0.00327	\$0.00000
Off-Peak Summer	\$0.00389		\$0.00188	\$0.00000
Part-Peak Winter	\$0.00594		\$0.00285	\$0.00000
Off-Peak Winter	\$0.00431 (I)		\$0.00207 (I)	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)		(\$0.00031) (R)	(\$0.00031) (R)
Public Purpose Programs (all usage)	\$0.00572		\$0.00523	\$0.00542
Nuclear Decommissioning (all usage)	\$0.00038		\$0.00038	\$0.00038
Competition Transition Charge (all usage)	\$0.00361		\$0.00361	\$0.00361
Energy Cost Recovery Amount (all usage)	\$0.00437		\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485		\$0.00485	\$0.00485
Fixed Transition Amount (all usage, when applicable)	\$0.00714		\$0.00714	\$0.00714
Rate Reduction Bond Memorandum Account** (all usage, when applicable)	(\$0.00225)		(\$0.00225)	(\$0.00225)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.) Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$19.71253	\$26.28337	\$33.14687 (I)
Optional Optimal Billing Period Service (\$ per meter per month)	\$130.00	\$130.00	-
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$14.76 (I)	\$11.54 (I)	\$9.47
Maximum Part-Peak Demand Summer	\$3.33	\$2.64	\$2.06
Maximum Demand Summer	\$7.69	\$5.55	\$3.76
Maximum Part-Peak Demand Winter	\$1.98	\$0.77	\$0.00
Maximum Demand Winter	\$7.69 (I)	\$5.55 (I)	\$3.76
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.13347 (I)	\$0.12584 (I)	\$0.08436 (R)
Part-Peak Summer	\$0.09774	\$0.09468	\$0.07699
Off-Peak Summer	\$0.07040	\$0.06880	\$0.05991
Part-Peak Winter	\$0.09004	\$0.08575	\$0.07391
Off-Peak Winter	\$0.07369 (I)	\$0.07177 (I)	\$0.06243 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.13995	\$0.13995	-
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97708	\$0.84876	\$0.55750

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$8.05	\$8.82	\$9.47
Maximum Part-Peak Demand Summer	\$1.62	\$1.91	\$2.06
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution:			
Maximum Peak Demand Summer	\$6.71 (I)	\$2.72 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.71	\$0.73	\$0.00
Maximum Demand Summer	\$3.93	\$1.79	\$0.00
Maximum Part-Peak Demand Winter	\$1.98	\$0.77	\$0.00
Maximum Demand Winter	\$3.93 (I)	\$1.79 (I)	\$0.00
Transmission Maximum Demand*	\$2.82	\$2.82	\$2.82
Reliability Services Maximum Demand*	\$0.94	\$0.94	\$0.94
 <u>Energy Rates by Component (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.09965	\$0.10221	\$0.06852
Part-Peak Summer	\$0.07297	\$0.07482	\$0.06115
Off-Peak Summer	\$0.04865	\$0.05019	\$0.04407
Part-Peak Winter	\$0.06606	\$0.06628	\$0.05807
Off-Peak Winter	\$0.05146	\$0.05300	\$0.04659
Distribution:			
Peak Summer	\$0.01554 (I)	\$0.00648 (I)	\$0.00000
Part-Peak Summer	\$0.00649	\$0.00271	\$0.00000
Off-Peak Summer	\$0.00347	\$0.00146	\$0.00000
Part-Peak Winter	\$0.00570	\$0.00232	\$0.00000
Off-Peak Winter	\$0.00395 (I)	\$0.00162 (I)	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)	(\$0.00031) (R)	(\$0.00031) (R)
Public Purpose Programs (all usage)	\$0.00549	\$0.00486	\$0.00392
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charge (all usage)	\$0.00350	\$0.00300	\$0.00263
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct
(Cont'd.) Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage
<hr/>			
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$9.03491	\$13.14168	\$33.14687 (I)
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<hr/>			
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$14.55 (I)	\$10.31 (I)	\$10.46
Maximum Part-Peak Demand Summer	\$3.46	\$2.36	\$2.42
Maximum Demand Summer	\$7.13	\$5.25	\$3.77 (I)
Maximum Part-Peak Demand Winter	\$1.78	\$0.73	\$0.00
Maximum Demand Winter	\$7.13 (I)	\$5.25 (I)	\$3.77 (I)
<hr/>			
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.16050 (I)	\$0.14928 (I)	\$0.10763 (R)
Part-Peak Summer	\$0.10411	\$0.10056	\$0.09394
Off-Peak Summer	\$0.07500	\$0.07317	\$0.07277
Part-Peak Winter	\$0.09579	\$0.09125	\$0.09011
Off-Peak Winter	\$0.07844 (I)	\$0.07635 (I)	\$0.07589 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.14043	\$0.14043	-
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97773	\$0.84937	\$0.58676

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$8.40	\$7.78	\$10.46
Maximum Part-Peak Demand Summer	\$1.80	\$1.68	\$2.42
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution:			
Maximum Peak Demand Summer	\$6.15 (I)	\$2.53 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.66	\$0.68	\$0.00
Maximum Demand Summer	\$3.62	\$1.74	\$0.26 (I)
Maximum Part-Peak Demand Winter	\$1.78	\$0.73	\$0.00
Maximum Demand Winter	\$3.62 (I)	\$1.74 (I)	\$0.26 (I)
Transmission Maximum Demand*	\$2.63	\$2.63	\$2.63
Reliability Services Maximum Demand*	\$0.88	\$0.88	\$0.88
Energy Rates by Component (\$ per kWh)			
Generation:			
Peak Summer	\$0.12240	\$0.12164	\$0.08931
Part-Peak Summer	\$0.07877	\$0.07916	\$0.07562
Off-Peak Summer	\$0.05249	\$0.05316	\$0.05445
Part-Peak Winter	\$0.07123	\$0.07027	\$0.07179
Off-Peak Winter	\$0.05551	\$0.05615	\$0.05757
Distribution:			
Peak Summer	\$0.01948 (I)	\$0.00951 (I)	\$0.00000
Part-Peak Summer	\$0.00672	\$0.00327	\$0.00000
Off-Peak Summer	\$0.00389	\$0.00188	\$0.00000
Part-Peak Winter	\$0.00594	\$0.00285	\$0.00000
Off-Peak Winter	\$0.00431 (I)	\$0.00207 (I)	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)	(\$0.00031) (R)	(\$0.00031) (R)
Public Purpose Programs (all usage)	\$0.00572	\$0.00523	\$0.00542
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charge (all usage)	\$0.00361	\$0.00361	\$0.00361
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge (\$ per meter per day)	\$0.52567
<hr/>	
Total Energy Rates (\$ per kWh)	
Summer	\$0.10935 (I)
Winter	\$0.08932 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)

Generation:	
Summer	\$0.04403
Winter	\$0.02524
Distribution:	
Summer	\$0.03823 (I)
Winter	\$0.03699 (I)
Transmission* (all usage)	\$0.00579
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)
Reliability Services* (all usage)	\$0.00193
Public Purpose Programs (all usage)	\$0.00536
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charge (all usage)	\$0.00472
Energy Cost Recovery Amount (all usage)	\$0.00437
DWR Bond (all usage)	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>	
Customer Charge W and X (\$ per meter per day)	\$0.52567
Meter Charge (\$ per meter per day)	
Rate W	\$0.03943
Rate X	\$0.19713
One-time TOU Installation Charge (\$ per meter)	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00
<u>Total Demand Rates (\$ per kW)</u>	
Maximum Peak Demand Summer	\$3.25 (I)
Maximum Demand Summer	\$9.81
Maximum Demand Winter	\$8.11
Primary Voltage Discount Summer	\$1.41
Primary Voltage Discount Winter	\$1.20
Transmission Voltage Discount Summer	\$7.27
Transmission Voltage Discount Winter	\$5.99 (I)
<u>Total Energy Rates (\$ per kWh)</u>	
Peak Summer	\$0.15916 (I)
Off-Peak Summer	\$0.05323
Part-Peak Winter	\$0.05917
Off-Peak Winter	\$0.04928 (I)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below(l)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$0.00
Maximum Demand Summer	\$0.00
Maximum Demand Winter	\$0.00
Primary Voltage Discount Summer	\$0.00
Primary Voltage Discount Winter	\$0.00
Transmission Voltage Discount Summer	\$0.00
Transmission Voltage Discount Winter	\$0.00

Distribution:

Maximum Peak Demand Summer	\$3.25 (l)
Maximum Demand Summer	\$9.81
Maximum Demand Winter	\$8.11
Primary Voltage Discount Summer	\$1.41
Primary Voltage Discount Winter	\$1.20
Transmission Voltage Discount Summer	\$7.27
Transmission Voltage Discount Winter	\$5.99 (l)

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.12866
Off-Peak Summer	\$0.02520
Part-Peak Winter	\$0.03100
Off-Peak Winter	\$0.02134

Distribution

Peak Summer	\$0.00341 (l)
Off-Peak Summer	\$0.00094
Part-Peak Winter	\$0.00108
Off-Peak Winter	\$0.00085 (l)

Transmission* (all usage)	\$0.00579
Transmission Rate Adjustments (all usage)	(\$0.00031) (R)
Reliability Services* (all usage)	\$0.00193
Public Purpose Programs (all usage)	\$0.00536
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charge (all usage)	\$0.00472
Energy Cost Recovery Amount (all usage)	\$0.00437
DWR Bond (all usage)	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable to PG&E-owned and maintained lighting installations which illuminate streets, highways, and other public-dedicated outdoor ways and places and which generally utilize PG&E's distribution facilities. Rates of Class A through Class F service will be applicable as determined in Special Condition 4.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

CLASS	Per Lamp Per Month				Half-Hour Adjustment	(T)
	All Night Rates					
Nominal Lamp Rating	A	B	C**	D		
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS				
INCANDESCENT LAMPS*:						
58	20	600	\$9.841 (I)	—	—	\$0.109 (I)
92	31	1,000	11.154	—	—	0.168
189	65	2,500	15.213	\$12.370 (I)	—	0.353
295	101	4,000	19.510	16.667 (I)	—	0.548
405	139	6,000	24.045 (I)	—	—	0.754 (I)
MERCURY VAPOR LAMPS*:						
100	40	3,500	12.229 (I)	—	\$9.432 (I)	0.217 (I)
175	68	7,500	15.571	12.728 (I)	12.774	0.369
250	97	11,000	19.032	16.189	16.235	0.526
400	152	21,000	25.597	22.754	22.800	0.825
700	266	37,000	39.204 (I)	36.361 (I)	36.407 (I)	1.443 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS:						
120 Volts						
70	29	5,800	10.916 (I)	—	8.119 (I)	\$11.345 (I) 0.157 (I)
100	41	9,500	12.348	—	9.551	12.778 0.222
150	60	16,000	14.616 (I)	—	11.819 (I)	15.046 (I) 0.326 (I)
240 Volts						
70	34	5,800	11.512 (I)	—	—	0.184 (I)
200	81	22,000	17.122	—	14.326 (I)	— 0.439
250	100	25,500	19.390	—	16.593	— 0.543
400	154	46,000	25.836 (I)	—	23.039 (I)	— 0.836 (I)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4. (N)

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

CLASS	Nominal Lamp Rating	LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	Per Lamp Per Month			Half-Hour Adjustment
					All Night Rates			
					E	F	F.1**	
MERCURY VAPOR LAMPS*:								
		100	40	3,500	—	—	—	\$0.217 (I)
		175	68	7,500	\$15.453 (I)	\$16.453 (I)	\$16.453 (I)	0.369 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS:								
120 Volts								
		70	29	5,800	10.798 (I)	11.798 (I)	11.798 (I)	0.157 (I)
		100	41	9,500	12.230	13.231	13.231	0.222
		150	60	16,000	14.498 (I)	15.498 (I)	15.498 (I)	0.326 (I)
240 Volts								
		200	81	22,000	17.005 (I)	18.005 (I)	18.005 (I)	0.439 (I)
		250	100	25,500	19.273	20.273	20.273	0.543
		400	154	46,000	25.718 (I)	26.718 (I)	26.718 (I)	0.836 (I)

* Closed to new installations as of June 8, 1978, except where PG&E and Customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources. (T)

** Closed to new installations.

(Continued)



SCHEDULE LS-1-PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.11936 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.05380
Distribution	\$0.04407 (I)
Transmission*	\$0.00468
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)
Reliability Services*	\$0.00156
Public Purpose Programs	\$0.00534
Nuclear Decommissioning	\$0.00038
Competition Transition Charge	\$0.00062
Energy Cost Recovery Amount	\$0.00437
DWR Bond	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable service to lighting installations which illuminate streets, highways, and other publicly-dedicated outdoor ways and places where the Customer usually owns the lighting fixtures, poles and interconnecting circuits. The Customer's facilities must be of good construction acceptable to PG&E and in satisfactory condition to qualify for Class B or C rates. Class B and C are closed to new installations and additional lamps in existing accounts.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the actual cost of operating and maintaining the various lamp sizes and types and an energy charge. The energy charge is included in the per lamp charges listed below. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge per kWh and the kWh per month listed below.

CLASS:		A	B	C		
		PG&E supplies energy and service only.	PG&E supplies the energy and maintenance service for lamps and glassware.	PG&E supplies the energy and maintenance service as described in Special Condition 8		
Nominal Lamp Rating:		Per Lamp Per Month				
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS*	Class A All-Night	Class B*** All-Night	Class C*** All-Night	A, B, and C Half-Hour Adjustment
INCANDESCENT LAMPS:						
58	20	600	\$2.577 (l)	-	-	\$0.109 (l)
92	31	1,000	3.890	\$5.090 (l)	\$5.390 (l)	0.168
189	65	2,500	7.948	9.148	9.448	0.353
295	101	4,000 **	12.245	13.445	13.745	0.548
405	139	6,000 **	16.781	17.981	18.281	0.754
620	212	10,000 **	25.494	26.694	26.994 (l)	1.150
860	294	15,000 **	35.282 (l)	36.482 (l)	-	1.595 (l)
MERCURY VAPOR LAMPS:						
40	18	1,300	\$2.338 (l)	-	-	\$0.098 (l)
50	22	1,650	2.816	-	-	0.119
100	40	3,500	4.964	\$6.164 (l)	\$6.464 (l)	0.217
175	68	7,500	8.306	9.506	9.806	0.369
250	97	11,000	11.768	12.968	13.268	0.526
400	152	21,000	18.333	19.532	19.832	0.825
700	266	37,000	31.940	33.139	33.439	1.443
1,000	377	57,000	45.189 (l)	46.388 (l)	46.688 (l)	2.045 (l)
LIGHT EMITTING DIODE (LED) LAMPS: 120 VOLTS						
42	14	837	\$1.861 (l)	-	-	\$0.076 (l)

* Latest published information should be consulted on best available lumens.
 ** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.
 *** Closed to new installations and new lamps on existing circuits, see condition 8A.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

CLASS:		A	B***	C***		
		PG&E supplies energy and service only.	PG&E supplies the energy and maintenance service for lamps and glassware.	PG&E supplies the energy and maintenance service as described in Special Condition 8.		
Nominal Lamp Rating:			Per Lamp Per Month			
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS*	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
120 VOLTS						
35	15	2,150	\$1.980 (I)	—	—	\$0.081 (I)
50	21	3,800	2.697	—	—	0.114
70	29	5,800	3.651	\$4.851 (I)	\$5.151 (I)	0.157
100	41	9,500	5.084	6.283	6.583	0.222
150	60	16,000	7.352	8.551 (I)	8.851 (I)	0.326
200	80	22,000	9.739 (I)	—	—	0.434 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
240 VOLTS						
50	24	3,800	\$3.055 (I)	—	—	\$0.130 (I)
70	34	5,800	4.248	\$5.448 (I)	\$5.748 (I)	0.184
100	47	9,500	5.800	7.000	7.300	0.255
150	69	16,000	8.426	9.626	9.925	0.374
200	81	22,000	9.858	11.058	11.358	0.439
250	100	25,500	12.126	13.326 (I)	13.626 (I)	0.543
310	119	37,000	14.394	—	—	0.646
360	144	45,000	17.378	—	—	0.781
400	154	46,000	18.571 (I)	19.771 (I)	20.071 (I)	0.836 (I)
LOW PRESSURE SODIUM VAPOR LAMPS:						
35	21	4,800	\$2.697 (I)	—	—	\$0.114 (I)
55	29	8,000	3.651	—	—	0.157
90	45	13,500	5.561	—	—	0.244
135	62	21,500	7.590	—	—	0.336
180	78	33,000	9.500 (I)	—	—	0.423 (I)
METAL HALIDE LAMPS:						
70	30	5,500	\$3.771 (I)	—	—	\$0.163 (I)
100	41	8,500	5.084	—	—	0.222
150	63	13,500	7.710	—	—	0.342
175	72	14,000	8.784	—	—	0.391
250	105	20,500	12.723	—	—	0.570
400	162	30,000	19.526	—	—	0.879
1,000	387	90,000	46.382 (I)	—	—	2.100 (I)
INDUCTION LAMPS:						
55	19	3,000	\$2.458 (I)	—	—	\$0.103 (I)
85	30	4,800	3.771 (I)	—	—	0.163 (I)

* Latest published information should be consulted on best available lumens.

*** Closed to new installations and new lamps on existing circuits, see condition 8A.



SCHEDULE LS-2-CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.11936 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.05380	
Distribution	\$0.04407	(I)
Transmission*	\$0.00468	
Transmission Rate Adjustments*	(\$0.00031)	(R)
Reliability Services*	\$0.00156	
Public Purpose Programs	\$0.00534	
Nuclear Decommissioning	\$0.00038	
Competition Transition Charge	\$0.00062	
Energy Cost Recovery Amount	\$0.00437	
DWR Bond	\$0.00485	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. Architectural or landscape lighting for publicly dedicated outdoor ways and places is allowed under this schedule. All lighting must be power factor corrected in accordance with electric Rule 2G.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.09856
Total Energy Rate (\$ per kWh)	\$0.11936 (I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.05380
Distribution	\$0.04407 (I)
Transmission*	\$0.00468
Transmission Rate Adjustments*	(\$0.00031) (R)
Reliability Services*	\$0.00156
Public Purpose Programs	\$0.00534
Nuclear Decommissioning	\$0.00038
Competition Transition Charge	\$0.00062
Energy Cost Recovery Amount	\$0.00437
DWR Bond	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic directional sign or signal lighting systems or other traffic control equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic poles may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.26612
Energy Rate (\$ per kWh)	\$0.14192 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.02333
Distribution	\$0.08758 (I)
Transmission*	\$0.00892
Transmission Rate Adjustments*	(\$0.00031) (R)
Reliability Services*	\$0.00298
Public Purpose Programs	\$0.00522
Nuclear Decommissioning	\$0.00038
Competition Transition Charge	\$0.00460
Energy Cost Recovery Amount	\$0.00437
DWR Bond	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*				
175	68	7,500	\$15.778 (l)	\$0.374 (l)
400	152	21,000	25.950 (l)	0.837 (l)
HIGH PRESSURE SODIUM VAPOR LAMPS:				
70	29	5,800	11.056 (l)	\$0.160 (l)
100	41	9,500	12.509	0.226
200	81	22,000	17.353	0.446
400	154	46,000	26.192 (l)	0.848 (l)

* Closed for new installations as of June 8, 1978.

(Continued)



SCHEDULE OL-1—OUTDOOR LIGHTING SERVICE

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12109 (I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)

Generation	\$0.05380	
Distribution	\$0.04407	(I)
Transmission*	\$0.00468	
Transmission Rate Adjustments*	(\$0.00031)	(R)
Reliability Services*	\$0.00156	
Public Purpose Programs	\$0.00707	
Nuclear Decommissioning	\$0.00038	
Competition Transition Charge	\$0.00062	
Energy Cost Recovery Amount	\$0.00437	
DWR Bond	\$0.00485	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE S—STANDBY SERVICE

RATES:
(Cont'd.)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.15	\$0.15	\$0.15
<hr/>			
Total Reservation Charge Rate (\$/kW)			
Reservation Charge	\$1.63 (I)	\$1.58 (I)	\$0.77 (I)
<hr/>			
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.24606 (I)	\$0.23564 (I)	\$0.10188 (R)
Part-Peak Summer	\$0.18806	\$0.18287	\$0.09445
Off-Peak Summer	\$0.13799	\$0.13571	\$0.07723
Part-Peak Winter	\$0.17674	\$0.17016	\$0.09134
Off-Peak Winter	\$0.14331 (I)	\$0.14076 (I)	\$0.07977 (R)
Nonfirm Credit (\$/kWh)			
On-Peak Energy	\$0.01873	\$0.01873	\$0.01873
Part-Peak Energy	\$0.00187	\$0.00187	\$0.00187
UFR Credit	\$0.00091	\$0.00091	\$0.00091

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Nonfirm Credit Rates: Nonfirm Credit rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<hr/>			
Reservation Charges Rate by Components (\$/kW)			
Generation	\$0.34	\$0.33	\$0.16
Distribution	\$0.86 (I)	\$0.82 (I)	\$0.18 (I)
Transmission*	\$0.32	\$0.32	\$0.32
Reliability Services*	\$0.11	\$0.11	\$0.11
<hr/>			
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.14545	\$0.13767	\$0.06924
Part-Peak Summer	\$0.12756	\$0.12283	\$0.06181
Off-Peak Summer	\$0.09085	\$0.08832	\$0.04459
Part-Peak Winter	\$0.12264	\$0.11618	\$0.05870
Off-Peak Winter	\$0.09598	\$0.09319	\$0.04713
Distribution:			
Peak Summer	\$0.06684 (I)	\$0.06322 (I)	\$0.00000
Part-Peak Summer	\$0.02673	\$0.02529	\$0.00000
Off-Peak Summer	\$0.01337	\$0.01264	\$0.00000
Part-Peak Winter	\$0.02033	\$0.01923	\$0.00000
Off-Peak Winter	\$0.01356 (I)	\$0.01282 (I)	\$0.00000
Transmission* (all usage)	\$0.01149	\$0.01149	\$0.01149
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)	(\$0.00031) (R)	(\$0.00031) (R)
Reliability Services* (all usage)	\$0.00383	\$0.00383	\$0.00383
Public Purpose Programs (all usage)	\$0.00684	\$0.00782	\$0.00571
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges	\$0.00232	\$0.00232	\$0.00232
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES
(Cont'd.)

Meter and Customer Charges:*
(\$/meter/day)

Customer Class	Customer Charge	TOU, Nonfirm or Load Profile Meter Charge
Residential	\$0.16427	\$0.12813
Agricultural	\$0.52567	\$0.19713
Small Light and Power (Reservation Capacity ≤ 50 kW)		
Single Phase Service	\$0.26612	\$0.20107
PolyPhase Service	\$0.39425	\$0.20107
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)	\$2.96800 (I)	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$33.14687 (I)	—
Primary	\$13.14168	—
Secondary	\$9.03491	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$33.14687 (I)	—
Primary	\$26.28337	—
Secondary	\$19.71253	—
NonFirm		
Curtable	—	\$6.24230
Interruptible	—	\$6.57084
Supplemental Standby Service Meter Charge	—	\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: The following rates are provided here for the purpose of calculating certain bill adjustments.

Residential Schedule:

Total Non-CARE rates shown in schedules ES, ESL, ET and ETL will be reduced by the adjustment rates shown below for application of the MARL as described in those rate schedules

Rate Schedule	Adjustment (\$/kWh)
ES, ET, ESL, ETL:	
Baseline Usage	\$0.01000
101% - 130% of Baseline	\$0.01000
131% - 200% of Baseline	\$0.10240 (I)
201% - 300% of Baseline	\$0.18780
Over 300% of Baseline	\$0.23256 (I)

Commercial/Industrial Schedule:

Total rates shown in each rate schedule are reduced by the adjustment rates shown below when making certain bill calculations. Specifically these adjustment rates shall be used in calculating (1) rate limiter adjustments pursuant to Schedules E-19, E-20 and E-25; (2) power factor adjustments pursuant to Schedules E-19, E-20, E-25 and Schedule S; and (3) Commercial CARE adjustments on Schedules A-1, A-6, A-10, E-19 and E-20 pursuant to Schedule E-CARE.

Rate Schedule	Adjustment (\$/kWh)
A-1 Summer	\$0.04534 (I)
Winter	\$0.03914 (I)
A-6 Summer On-Peak	\$0.10193 (I)
Summer Partial Peak	\$0.06138
Summer Off-Peak	\$0.04165
Winter Partial Peak	\$0.03186
Winter Off-Peak	\$0.03629 (I)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)	
	FTA	Non-FTA
Commercial/Industrial: (Cont'd.)		
A-10 Transmission Summer	\$0.04580 (R)	\$0.03200 (R)
Transmission Winter	\$0.03350 (R)	\$0.02133 (R)
Primary Summer	\$0.05289 (I)	\$0.03909 (I)
Primary Winter	\$0.03709	\$0.02492
Secondary Summer	\$0.05241	\$0.03861
Secondary Winter	\$0.03743 (I)	\$0.02526 (I)
A-10 Time-of-Use (TOU) – Transmission		
Summer On-Peak	\$0.06498 (R)	\$0.05118 (R)
Summer Partial Peak	\$0.05445	\$0.04065
Summer Off-Peak	\$0.03003	\$0.01623
Winter Partial Peak	\$0.04174	\$0.02957
Winter Off-Peak	\$0.02534 (R)	\$0.01317 (R)
A-10 TOU – Primary		
Summer On-Peak	\$0.07123 (I)	\$0.05743 (I)
Summer Partial Peak	\$0.06118	\$0.04738
Summer Off-Peak	\$0.03780	\$0.02400
Winter Partial Peak	\$0.04491	\$0.03274
Winter Off-Peak	\$0.02934 (I)	\$0.01717 (I)
A-10 TOU – Secondary		
Summer On-Peak	\$0.07131 (I)	\$0.05751 (I)
Summer Partial Peak	\$0.06016	\$0.04636
Summer Off-Peak	\$0.03728	\$0.02348
Winter Partial Peak	\$0.04578	\$0.03361
Winter Off-Peak	\$0.02916 (I)	\$0.01699 (I)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)	
Commercial/Industrial: (Cont'd.)		
A-15 Summer	(\$0.00557)	(I)
Winter	(\$0.01853)	(I)
E-19 Transmission	FTA	Non-FTA
Summer On-Peak	\$0.02988 (R)	\$0.01631 (R)
Summer Partial Peak	\$0.03961	\$0.02814
Summer Off-Peak	\$0.02204	\$0.01097
Winter Partial Peak	\$0.02197	\$0.00897
Winter Off-Peak	\$0.02067 (R)	\$0.00910 (R)
E-19 Primary	FTA	Non-FTA
Summer On-Peak	\$0.08149 (I)	\$0.07033 (I)
Summer Partial Peak	\$0.06164	\$0.05188
Summer Off-Peak	\$0.03591	\$0.02634
Winter Partial Peak	\$0.04484	\$0.03425
Winter Off-Peak	\$0.03820 (I)	\$0.02853 (I)
E-19 Secondary	FTA	Non-FTA
Summer On-Peak	\$0.06763 (I)	\$0.05397 (I)
Summer Partial Peak	\$0.05671	\$0.04601
Summer Off-Peak	\$0.03436	\$0.02441
Winter Partial Peak	\$0.04315	\$0.03187
Winter Off-Peak	\$0.03799 (I)	\$0.02806 (I)
E-20 Transmission		
Summer On-Peak	\$0.03118 (R)	
Summer Partial Peak	\$0.03770	
Summer Off-Peak	\$0.02326	
Winter Partial Peak	\$0.02454	
Winter Off-Peak	\$0.02255 (R)	

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge
_____	_____
	(\$/kWh)
Commercial/Industrial: (Cont'd.)	
E-20 Primary	
Summer On-Peak	\$0.06806 (I)
Summer Partial Peak	\$0.05079
Summer Off-Peak	\$0.02675
Winter Partial Peak	\$0.03383
Winter Off-Peak	\$0.02890 (I)
E-20 Secondary	
Summer On-Peak	\$0.05071 (I)
Summer Partial Peak	\$0.04439
Summer Off-Peak	\$0.02450
Winter Partial Peak	\$0.03092
Winter Off-Peak	\$0.02800 (I)
E-25 Transmission	
Summer On-Peak	\$0.01039 (R)
Summer Partial Peak	\$0.02814
Summer Off-Peak	\$0.01097
Winter Partial Peak	\$0.00897
Winter Off-Peak	\$0.00910 (R)
E-25 Primary	
Summer On-Peak	\$0.07956 (I)
Summer Partial Peak	\$0.05188
Summer Off-Peak	\$0.02634
Winter Partial Peak	\$0.03425
Winter Off-Peak	\$0.02853 (I)
E-25 Secondary	
Summer On-Peak	\$0.05795 (I)
Summer Partial Peak	\$0.04601
Summer Off-Peak	\$0.02441
Winter Partial Peak	\$0.03187
Winter Off-Peak	\$0.02806 (I)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)
Commercial/Industrial: (Cont'd.)	
E-37 Summer On-Peak	\$0.01622 (I)
Summer Off-Peak	\$0.01235
Winter Partial Peak	\$0.01256
Winter Off-Peak	\$0.01222 (I)
S Standby – Transmission	
Summer On-Peak	\$0.00000
Summer Partial Peak	\$0.03491 (R)
Summer Off-Peak	\$0.03709
Winter Partial Peak	\$0.01998
Winter Off-Peak	\$0.02983 (R)
S Standby – Primary	
Summer On-Peak	\$0.00000
Summer Partial Peak	\$0.07473 (I)
Summer Off-Peak	\$0.09659
Winter Partial Peak	\$0.07543
Winter Off-Peak	\$0.09080 (I)
S Standby – Secondary	
Summer On-Peak	\$0.00000
Summer Partial Peak	\$0.07158 (I)
Summer Off-Peak	\$0.09503
Winter Partial Peak	\$0.07383
Winter Off-Peak	\$0.08842 (I)



SCHEDULE AG-1—AGRICULTURAL POWER

1. **APPLICABILITY:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/ industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more. This schedule is also not available to customers whose average meter indicates a maximum demand is 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with internal data meters who are not eligible for this rate schedule must be placed on a demand Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule AG-1 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.39425	\$0.52567
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$2.98 (l)	—
Connected Load Winter	\$2.73 (l)	—
Maximum Demand Summer	—	\$5.81 (l)
Maximum Demand Winter	—	\$4.01
Primary Voltage Discount Summer	—	\$0.79
Primary Voltage Discount Winter	—	\$0.67 (l)
Total Energy Rates (\$ per kWh)		
Energy	\$0.16989 (l)	\$0.14523 (l)

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B
Generation:		
Connected Load Summer	\$0.00	—
Connected Load Winter	\$0.00	—
Maximum Demand Summer	—	\$0.08
Maximum Demand Winter	—	\$0.02
Primary Voltage Discount Summer	—	\$0.00
Primary Voltage Discount Winter	—	\$0.00
Distribution:		
Connected Load Summer	\$2.98 (I)	—
Connected Load Winter	\$2.73 (I)	—
Maximum Demand Summer	—	\$5.73 (I)
Maximum Demand Winter	—	\$3.99 (I)
Primary Voltage Discount Summer	—	\$0.79 (I)
Primary Voltage Discount Winter	—	\$0.67 (I)
Energy Rate by Components (\$ per kWh)		
Generation	\$0.07133	\$0.06596
Distribution	\$0.06582 (I)	\$0.04889 (I)
Transmission*	\$0.00579	\$0.00579
Transmission Rate Adjustments*	(\$0.00031) (R)	(\$0.00031) (R)
Reliability Services*	\$0.00193	\$0.00193
Public Purpose Programs	\$0.01101	\$0.00865
Nuclear Decommissioning	\$0.00038	\$0.00038
Competition Transition Charges	\$0.00472	\$0.00472
Energy Cost Recovery Amount	\$0.00437	\$0.00437
DWR Bond	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate C & D)	\$0.06571	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$3.01 (l)	—
Connected Load Winter	\$2.75 (l)	—
Maximum Peak Demand Summer	—	\$3.37 (l)
Maximum Demand Summer	—	\$5.10
Maximum Demand Winter	—	\$4.84
Voltage Discount Summer	—	\$0.69
Voltage Discount Winter	—	\$0.81 (l)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.37335 (l)	\$0.30895 (l)
Off-Peak Summer	\$0.09950	\$0.09985
Part-Peak Winter	\$0.09478	\$0.09748
Off-Peak Winter	\$0.07869 (l)	\$0.08018 (l)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$0.00	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$0.07
Maximum Demand Summer	-	\$0.08
Maximum Demand Winter	-	\$0.08
Primary Voltage Discount Summer	-	\$0.00
Primary Voltage Discount Winter	-	\$0.03
Distribution:		
Connected Load Summer	\$3.01 (l)	-
Connected Load Winter	\$2.75 (l)	-
Maximum Peak Demand Summer	-	\$3.30 (l)
Maximum Demand Summer	-	\$5.02
Maximum Demand Winter	-	\$4.76
Primary Voltage Discount Summer	-	\$0.69
Primary Voltage Discount Winter	-	\$0.78 (l)
 Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.24903	\$0.24994
Off-Peak Summer	\$0.04759	\$0.06153
Part-Peak Winter	\$0.04413	\$0.05939
Off-Peak Winter	\$0.03230	\$0.04378
Distribution:		
Peak Summer	\$0.09446 (l)	\$0.02925 (l)
Off-Peak Summer	\$0.02205	\$0.00856
Part-Peak Winter	\$0.02079	\$0.00833
Off-Peak Winter	\$0.01653 (l)	\$0.00664 (l)
Transmission* (all usage)	\$0.00579	\$0.00579
Reliability Services* (all usage)	\$0.00193	\$0.00193
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)	(\$0.00031) (R)
Public Purpose Programs (all usage)	\$0.00813	\$0.00803
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00472	\$0.00472
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00
Total Demand Rates (\$ per kW)		
Connected Load or Maximum Demand Summer	\$3.01 (l)	—
Connected Load or Maximum Demand Winter	\$2.75 (l)	—
Maximum Peak Demand Summer	—	\$3.34 (l)
Maximum Demand Summer	—	\$5.09
Maximum Demand Winter	—	\$4.20
Voltage Discount Summer	—	\$0.69
Voltage Discount Winter	—	\$0.72 (l)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.36642 (l)	\$0.27791 (l)
Off-Peak Summer	\$0.09554	\$0.09598
Part-Peak Winter	\$0.09273	\$0.09626
Off-Peak Winter	\$0.07692 (l)	\$0.07942 (l)

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$0.00	—
Connected Load Winter	\$0.00	—
Maximum Peak Demand Summer	—	\$0.14
Maximum Demand Summer	—	\$0.18
Maximum Demand Winter	—	\$0.16
Primary Voltage Discount Summer	—	\$0.03
Primary Voltage Discount Winter	—	\$0.00
Distribution:		
Connected Load Summer	\$3.01 (I)	—
Connected Load Winter	\$2.75 (I)	—
Maximum Peak Demand Summer	—	\$3.20 (I)
Maximum Demand Summer	—	\$4.91
Maximum Demand Winter	—	\$4.04
Primary Voltage Discount Summer	—	\$0.66
Primary Voltage Discount Winter	—	\$0.72 (I)
Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.24764	\$0.21189
Off-Peak Summer	\$0.04534	\$0.05519
Part-Peak Winter	\$0.04326	\$0.05543
Off-Peak Winter	\$0.03145	\$0.04090
Distribution:		
Peak Summer	\$0.08885 (I)	\$0.03656 (I)
Off-Peak Summer	\$0.02027	\$0.01133
Part-Peak Winter	\$0.01954	\$0.01137
Off-Peak Winter	\$0.01554 (I)	\$0.00906 (I)
Transmission* (all usage)	\$0.00579	\$0.00579
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)	(\$0.00031) (R)
Reliability Services* (all usage)	\$0.00193	\$0.00193
Public Purpose Programs (all usage)	\$0.00820	\$0.00773
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00472	\$0.00472
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$3.01 (I)	—	—
Connected Load Winter	\$2.76 (I)	—	—
Maximum Demand Summer	—	\$5.23 (I)	\$2.03 (I)
Maximum Demand Winter	—	\$4.25	\$0.81
Maximum Peak Demand Summer	—	\$3.32 (I)	\$8.72
Maximum Part-Peak Demand Summer	—	—	\$1.86 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.57 (I)
Primary Voltage Discount Summer	—	\$0.87 (I)	—
Primary Voltage Discount Winter	—	\$1.14 (I)	—
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.36750 (I)	\$0.23101 (I)	\$0.14457 (I)
Part-Peak Summer	—	—	\$0.10141
Off-Peak Summer	\$0.08682 (I)	\$0.08188 (I)	\$0.07484
Part-Peak Winter	\$0.09345	\$0.08904	\$0.09213
Off-Peak Winter	\$0.07763 (I)	\$0.07360 (I)	\$0.07600 (I)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.): component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$0.02	-	-
Connected Load Winter	\$0.03	-	-
Maximum Demand Summer	-	\$0.22	\$0.00
Maximum Demand Winter	-	\$0.16	\$0.00
Maximum Peak Demand Summer	-	\$0.14	\$3.85
Maximum Part-Peak Demand Summer	-	-	\$0.72
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer	-	\$0.04	-
Primary Voltage Discount Winter	-	\$0.04	-
Distribution:			
Connected Load Summer	\$2.99 (I)	-	-
Connected Load Winter	\$2.73 (I)	-	-
Maximum Demand Summer	-	\$5.01 (I)	\$2.03 (I)
Maximum Demand Winter	-	\$4.09	\$0.81
Maximum Peak Demand Summer	-	\$3.18 (I)	\$4.87
Maximum Part-Peak Demand Summer	-	-	\$1.14 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.57 (I)
Primary Voltage Discount Summer	-	\$0.83 (I)	-
Primary Voltage Discount Winter	-	\$1.10 (I)	-
Energy Rates by Component (\$ per kWh)			
Generation:			
Peak Summer	\$0.24831	\$0.18227	\$0.05583
Part-Peak Summer	-	-	\$0.04873
Off-Peak Summer	\$0.03909	\$0.04662	\$0.03417
Part-Peak Winter	\$0.04401	\$0.05312	\$0.04678
Off-Peak Winter	\$0.03221	\$0.03910	\$0.03621
Distribution:			
Peak Summer	\$0.08944 (I)	\$0.01964 (I)	\$0.06009 (I)
Part-Peak Summer	-	-	\$0.02403
Off-Peak Summer	\$0.01798 (I)	\$0.00616 (I)	\$0.01202
Part-Peak Winter	\$0.01969	\$0.00682	\$0.01670
Off-Peak Winter	\$0.01567 (I)	\$0.00540 (I)	\$0.01114 (I)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Transmission* (all usage)	\$0.00579	\$0.00579	\$0.00579
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)	(\$0.00031) (R)	(\$0.00030) (R)
Reliability Services* (all usage)	\$0.00193	\$0.00193	\$0.00193
Public Purpose Programs (all usage)	\$0.00802	\$0.00737	\$0.00692
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00472	\$0.00472	\$0.00472
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$6.67 (l)	—	—
Connected Load Winter	\$6.67 (l)	—	—
Maximum Demand Summer	—	\$9.81 (l)	\$3.98 (l)
Maximum Demand Winter	—	\$8.11	\$2.00
Maximum Peak Demand Summer	—	\$3.25 (l)	\$9.12
Maximum Part-Peak Demand Summer	—	—	\$2.16 (l)
Maximum Part-Peak Demand Winter	—	—	\$0.78 (l)
Primary Voltage Discount Summer	—	\$1.41 (l)	—
Primary Voltage Discount Winter	—	\$1.20	—
Transmission Voltage Discount Summer	—	\$7.27	—
Transmission Voltage Discount Winter	—	\$5.99 (l)	—
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.26755 (l)	\$0.15916 (l)	\$0.10698 (l)
Part-Peak Summer	—	—	\$0.07622
Off-Peak Summer	\$0.06548 (l)	\$0.05323 (l)	\$0.05781
Part-Peak Winter	\$0.07175	\$0.05917	\$0.07071
Off-Peak Winter	\$0.05976 (l)	\$0.04928 (l)	\$0.05926 (l)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$0.44	—	—
Connected Load Winter	\$0.44	—	—
Maximum Demand Summer	—	\$0.00	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$0.00	\$4.04
Maximum Part-Peak Demand Summer	—	—	\$0.84
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer	—	\$0.00	—
Primary Voltage Discount Winter	—	\$0.00	—
Transmission Voltage Discount Summer	—	\$0.00	—
Transmission Voltage Discount Winter	—	\$0.00	—
Distribution:			
Connected Load Summer	\$6.23 (l)	—	—
Connected Load Winter	\$6.23 (l)	—	—
Maximum Demand Summer	—	\$9.81 (l)	\$3.98 (l)
Maximum Demand Winter	—	\$8.11 (l)	\$2.00 (l)
Maximum Peak Demand Summer	—	\$3.25 (l)	\$5.08 (l)
Maximum Part-Peak Demand Summer	—	—	\$1.32 (l)
Maximum Part-Peak Demand Winter	—	—	\$0.78 (l)
Primary Voltage Discount Summer	—	\$1.41 (l)	—
Primary Voltage Discount Winter	—	\$1.20 (l)	—
Transmission Voltage Discount Summer	—	\$7.27 (l)	—
Transmission Voltage Discount Winter	—	\$5.99 (l)	—

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.19616	\$0.12866	\$0.03661
Part-Peak Summer	-	-	\$0.03186
Off-Peak Summer	\$0.02817	\$0.02520	\$0.02212
Part-Peak Winter	\$0.03339	\$0.03100	\$0.03056
Off-Peak Winter	\$0.02341	\$0.02134	\$0.02348
Distribution:			
Peak Summer	\$0.04288 (I)	\$0.00341 (I)	\$0.04335 (I)
Part-Peak Summer	-	-	\$0.01734
Off-Peak Summer	\$0.00880 (I)	\$0.00094 (I)	\$0.00867
Part-Peak Winter	\$0.00985	\$0.00108	\$0.01313
Off-Peak Winter	\$0.00784 (I)	\$0.00085 (I)	\$0.00876 (I)
Transmission* (all usage)	\$0.00579	\$0.00579	\$0.00579
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)	(\$0.00031) (R)	(\$0.00031) (R)
Reliability Services* (all usage)	\$0.00193	\$0.00193	\$0.00193
Public Purpose Programs (all usage)	\$0.00678	\$0.00536	\$0.00529
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00472	\$0.00472	\$0.00472
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

2. TERRITORY: Schedule AG-7 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Tier 1 Rate A,D	Tier 2 Rate A,D	Tier 1 Rate B,E	Tier 2 Rate B,E
Total Customer/Meter Charge Rates				
Customer Charge (\$ per meter per day)	\$0.39425	\$0.39425	\$0.52567	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter per day)	\$441.00	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter per day)	\$85.00	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$2.89 (I)	\$6.47 (I)	—	—
Connected Load Winter	\$2.66 (I)	\$6.47 (I)	—	—
Maximum Peak Demand Summer	—	—	\$3.79 (I)	\$3.66 (I)
Maximum Demand Summer	—	—	\$6.21	\$8.54
Maximum Demand Winter	—	—	\$4.66	\$7.12
Primary Voltage Discount Summer	—	—	\$2.12	\$1.43
Primary Voltage Discount Winter	—	—	\$2.80 (I)	\$1.21 (I)
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.39548 (I)	\$0.33208 (I)	\$0.27377 (I)	\$0.16114 (R)
Off-Peak Summer	\$0.13679	\$0.08263	\$0.09568	\$0.05586
Part-Peak Winter	\$0.14924	\$0.09036	\$0.10427	\$0.06177
Off-Peak Winter	\$0.12245 (I)	\$0.07555 (I)	\$0.08580 (I)	\$0.05192 (R)

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Tier 1 Rate A,D	Tier 2 Rate A,D	Tier 1 Rate B,E	Tier 2 Rate B,E
Generation:				
Connected Load Summer	\$0.40	\$0.70	—	—
Connected Load Winter	\$0.39	\$0.70	—	—
Maximum Peak Demand Summer	—	—	\$0.00	\$0.08
Maximum Demand Summer	—	—	\$0.00	\$0.12
Maximum Demand Winter	—	—	\$0.00	\$0.12
Primary Voltage Discount Summer	—	—	\$0.00	\$0.02
Primary Voltage Discount Winter	—	—	\$0.28	\$0.04
Distribution:				
Connected Load Summer	\$2.49 (I)	\$5.77 (I)	—	—
Connected Load Winter	\$2.27 (I)	\$5.77 (I)	—	—
Maximum Peak Demand Summer	—	—	\$3.79 (I)	\$3.58 (I)
Maximum Demand Summer	—	—	\$6.21	\$8.42
Maximum Demand Winter	—	—	\$4.66	\$7.00
Primary Voltage Discount Summer	—	—	\$2.12	\$1.41
Primary Voltage Discount Winter	—	—	\$2.52 (I)	\$1.17 (I)
Energy Rates by Component (\$ per kWh)				
Generation:				
Peak Summer	\$0.24090	\$0.19051	\$0.19598	\$0.13383
Off-Peak Summer	\$0.06665	\$0.03022	\$0.05092	\$0.02855
Part-Peak Winter	\$0.07503	\$0.03519	\$0.05793	\$0.03446
Off-Peak Winter	\$0.05698	\$0.02568	\$0.04292	\$0.02461
Distribution:				
Peak Summer	\$0.12305 (I)	\$0.11228 (I)	\$0.04813 (I)	—
Off-Peak Summer	\$0.03861	\$0.02312	\$0.01510	—
Part-Peak Winter	\$0.04268	\$0.02588	\$0.01668	—
Off-Peak Winter	\$0.03394 (I)	\$0.02058 (I)	\$0.01322 (I)	—
Transmission* (all usage)	\$0.00579	\$0.00579	\$0.00579	\$0.00579
Transmission Rate Adjustments* (all usage)	(\$0.00031) (R)	(\$0.00031) (R)	(\$0.00031) (R)	(\$0.00031) (R)
Reliability Services* (all usage)	\$0.00193	\$0.00193	\$0.00193	\$0.00193
Public Purpose Programs (all usage)	\$0.00980	\$0.00756	\$0.00793	\$0.00558
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00472	\$0.00472	\$0.00472	\$0.00472
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-ICE—AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES
(Cont'd.)

<u>Energy Rates by Component (\$ per kWh)</u>	
Generation:	
Peak Summer	\$0.09628 (I)
Part-Peak Summer	\$0.06899
Off-Peak Summer	\$0.02184
Part-Peak Winter	\$0.07147
Off-Peak Winter	\$0.02184 (I)
<hr/>	
Transmission*	\$0.00579
Transmission Rate Adjustments*	(\$0.00031) (R)
Reliability Services*	\$0.00193
Public Purpose Programs	\$0.00536
Nuclear Decommissioning	\$0.00038
Competition Transition Charges	\$0.00472
Energy Cost Recovery Amount	\$0.00437
DWR Bond Charge	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM
(Continued)

RATES:
(Cont'd.)

Schedule E-CPP charges and credits vary according to the customer's OAS, and are as shown in the table below:

	<u>Non-CPP Days (Credit)</u> per kilowatt hour of usage		<u>CPP Days (Charge)</u> per kilowatt hour of usage	
	<u>On-Peak</u>	<u>Part-Peak</u>	<u>Moderate-Price</u>	<u>High-Price</u>
E-20T	\$0.01372 (R)	\$0.01025	\$0.14661 (R)	\$0.3374 (R)
E-20P	\$0.00957 (I)	\$0.02330 (I)	\$0.15820 (I)	\$0.50337 (I)
E-20S	\$0.02389 (I)	\$0.01367 (I)	\$0.15974 (I)	\$0.53386 (I)
E-19T	\$0.02199 (R)	\$0.00635	\$0.17875 (R)	\$0.41228 (R)
E-19P	\$0.02925 (I)	\$0.00822 (I)	\$0.16864 (I)	\$0.53215 (I)
E-19S	\$0.03258 (I)	\$0.00873 (I)	\$0.17062 (I)	\$0.56681 (I)
A-10T	\$0.03495	\$0.02442	\$0.11927 (R)	\$0.93414 (I)
A-10P	\$0.03011 (I)	\$0.01169	\$0.26301 (I)	\$0.58631 (I)
A-10S	\$0.03777 (I)	\$0.01144	\$0.25987 (I)	\$0.58665 (I)
AG-4C, F	\$0.01956 (I)	\$0.01860 (I)	\$0.15967 (I)	\$0.57828 (I)
AG-5C, F	\$0.01980 (I)	\$0.00921 (I)	\$0.12168 (I)	\$0.42794 (I)

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

(Continued)



TABLE OF CONTENTS
(Continued)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
DIRECT ACCESS		
E-CREDIT	Revenue Cycle Services Credits 19747,16568,16569,19748,16571,16572,19749,16574,16575,16576,16577,16578-E	
E-DASR	Direct Access Services Request Fees	14847-E
E-ESP	Service to Energy Service Providers	16109,15828,15829,15830,16221-E
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees	16535,16536-E
E-EUS	End User Services	19750,14853,19751-E
DA CRS	Direct Access Cost Responsibility Surcharge	23230,24390-E
TBCC	Transitional Bundled Commodity Cost	24391,24286,22991,21207,20994,20995-E
COMMUNITY CHOICE AGGREGATION		
E-CCA	Services to Community Choice Aggregators	24392 to 24399-E
E-CCAINFO	Information Release to Community Choice Aggregators	24400 to 24403-E
E-CCASR	Community Choice Aggregation Service Request Fees (Interim)	22996-E
E-CCANDSF	Community Choice Provider Non-Discretionary Service Fees (Interim)	22997-E
E-CCAEUS	End User Services (Interim)	22998-E
CCA CRS	Community Choice Aggregation Cost Responsibility Surcharge	24404-E
CURTAILMENT OPTIONS		
E-BIP	Base Interruptible Program	22848, 22849, 22850, 22851, 22852-E
E-OBMC	Optional Binding Mandatory Curtailment Plan	18839,18840,18429,23000,18431,23001-E
E-SLRP	Scheduled Load Reduction Program	21676, 21677, 21678, 18842, 20387-E
E-DBP	Demand Bidding Program	22853,22854,22855,22856,22857,22858,23670,22860-E
E-POBMC	Pilot Optional Binding Mandatory Curtailment Plan	18903,18904,18905,23002,18907,23003,18909-E
E-CPP	Critical Peak Pricing Program	23450,24728,20398,23451,23452,23453,20403-E (T)
E-SAVE	Voluntary Reduction Incentive Program	21698,21699,21700,21701-E
EZ-20/20	2005 California 20/20 Rebate Program	22863, 22864, 22865-E
E-BEC	Business Energy Coalition	23661,23662,23663,23664-E
E-NF	Non-Firm Service	24271,24272,24273,24274,24275,24276,24277,24278,24279-E
ENERGY CHARGE RATES		
E-FFS	Franchise Fee Surcharge	23004-E

(Continued)



TABLE OF CONTENTS
(Continued)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
AGRICULTURAL RATES		
AG-1	Agricultural Power	24713,24714,24221,24222,24223,24784,24225-E (T)
AG-R	Split-Week Time-of-Use Agricultural Power	24226,24227,24715,24716,22818,22819,24230,24385,24232-E (T)
AG-V	Short-Peak Time-of-Use Agricultural Power	24233,24234,24717,24718,22825,22826,24237,24238,24239,24386,24241-E (T)
AG-4	Time-of-Use Agricultural Power	24242,24243,24576,24720,24721,22833,22834,24247,24248,24249,24387,24251-E (T)
AG-5	Large Time-of-Use Agricultural Power	24252,24253,24722,24723,24724,22841,22842,24257,24258,24259,24388,24261-E (T)
AG-7	Experimental Tiered Time-of-Use Agricultural Power	24262,24725,24726,24265,15705,24266,24267,24268,24389-E (T)
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate	23643,24287,23645,24727,23647,23648,23649-E (T)

(Continued)



TABLE OF CONTENTS
(Continued)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
COMMERCIAL/INDUSTRIAL (Continued)		
E-25	Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies.....	21384,24691,24692,22803,22804,22805,22806,24369,22808-E (T)
E-31	Distribution Bypass Deferral Rate	20620,22219,20622-E (T)
E-36	Small General Service to Oil and Gas Extraction Customers	22809,24693,24370,21393-E (T)
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	22810,17108,24694,24695,22811,22812,22813,24371,24372-E (T)
ED	Experimental Economic Development Rate	23917,23918-E (T)
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	24373-E
LIGHTING RATES		
LS-1	PG&E-Owned Street and Highway Lighting	24696,24697,24698,24535,24536,24537,24538,24539,24540,24541-E (T)
LS-2	Customer-Owned Street and Highway Lighting	24699,24700,24701,24545,24546,24547,24548,24549,24550,24551-E (T)
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate	24702,24553,24554,24555,24556-E (T)
TC-1	Traffic Control Service	24703,24558,24559,24560-E
OL-1	Outdoor Area Lighting Service	24704,24705,24563,24564,24565,24379-E (T)
OTHER		
S	Standby Service	22972,24706,24707,21424,21425,21426,21427,21428, 24210,16203,16204,16205,22225,19220,24380-E (T)
E-DCG	Departing Customer Generation	24212,23247,23667,23249,23250,23251,23252,23253,23254,23255-E
E-DEPART	Departing Customers	23235-E
E-LORMS	Limited Optional Remote Metering Services	20194-E
E-RRB	Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge.....	22296,22227-E
NEM	Net Energy Metering Service	24381,22681,24382,22683,24383,22685,22686-E
NEMFC	Net Energy Metering Service for Fuel Cell Customer-Generators	22687,21480,21481,21482,21483-E
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators	22675,22676,22677,22678,22679-E
E-ERA	Energy Rate Adjustments	24708,24709,24710,24711,24712-E (T)

(Continued)



TABLE OF CONTENTS

		<u>CAL P.U.C. SHEET NO.</u>	
Title Page		8285-E	
Table of Contents:			
Rate Schedules	24732,24731,24730,24729-E		(T)
Preliminary Statements	24310,24309,24308,24307-E		(T)
Rules	24602-E		
Maps, Contracts and Deviations.....	23053-E		
Sample Forms	19880,23984,24586,19236,20509,10572,23225-E		

RATE SCHEDULES

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>	
RESIDENTIAL RATES			
E-1	Residential Service	24640,24641,21589,19910,24339,21221-E	(T)
E-2	Experimental Residential Time-of-Use Service	22122,22326,22327,22328,22329,22122, 22330,22124,22331,21231,21614,21590,22126-E	
E-3	Experimental Residential Critical Peak Pricing Service.....	22429,24642,24643,24644, 24645,24087,24646,24089,24647,23082,22501,21243,22436,22437,22438-E	
EE	Service to Company Employees	24091-E	
EM	Master-Metered Multifamily Service	24648,24649,21248,20648,24340,21250-E	
ES	Multifamily Service	24650,24651,21592,23640,24342,21256-E	
ESR	Residential RV Park and Residential Marina Service	24652,24653,21593,20657,24342,21261-E	
ET	Mobilehome Park Service	24654,24655,24343,21594,22149,21267-E	
E-7	Residential Time-of-Use Service.....	21268,24656,24657,21595,24344,24106-E	
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274,24658,24659,21277,24345,24109-E	
E-8	Residential Seasonal Service Option	24660,24661,24546,22159-E	
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	20891,24662,24663,24664,24665,21596,21289,24347,21291-E	
EL-1	Residential CARE Program Service.....	24118,24666,21597,24348,24120-E	
EML	Master-Metered Multifamily CARE Program Service	24349,24667,21299,24123,22170-E	
ESL	Multifamily CARE Program Service.....	24668,24669,21598,24351,24352,21307-E	
ESRL	Residential RV Park and Residential Marina CARE Program Service	24670,24671,21599,24353,24354,21313-E	
ETL	Mobilehome Park CARE Program Service	24672,24673,21600,22180,24355,21319-E	
EL-7	Residential CARE Program Time-of-Use Service	21320,24133,24674,21601,24356,21325-E	
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,24357,24675,19783,24358,21330-E	
EL-8	Residential Seasonal CARE Program Service Option	24359,24676,24360,22190-E	(T)
E-FERA	Family Electric Rate Assistance	23963,23964,21643-E	
COMMERCIAL/INDUSTRIAL			
A-1	Small General Service	24677,24678,24361,24362,21339-E	(T)
A-6	Small General Time-of-Use Service.....	22755,23445,24679,24680,21343,24363,21345-E	
A-10	Medium General Demand-Metered Service	24148,24681,24682,24683,24684,22757,22874,24364,24365,21354,21355-E	
A-15	Direct-Current General Service.....	24685,24686,24366,24157-E	
E-19	Medium General Demand-Metered Time-of-Use Service	24158,24159,24160, 24687,24688,24163,22762,22763,24164,24165,24166,24167,24367,24169, 24170,24171,24172-E	
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	24173,24174,24689,24690,24177,22785,24178,22787,24179,24368,24181, 24182,24183,24184-E	(T)

(Continued)

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	Palo Alto Muni Utilities
Accent Energy	Downey, Brand, Seymour & Rohwer	PG&E National Energy Group
Aglet Consumer Alliance	Duke Energy	Pinnacle CNG Company
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Eisesser	Dutcher, John	Praxair, Inc.
Anderson Donovan & Poole P.C.	Dynergy Inc.	Price, Roy
Applied Power Technologies	Ellison Schneider	Product Development Dept
APS Energy Services Co Inc	Energy Law Group LLP	R. M. Hairston & Company
Arter & Hadden LLP	Energy Management Services, LLC	R. W. Beck & Associates
Avista Corp	Enron Energy Services	Recon Research
Barkovich & Yap, Inc.	Exelon Energy Ohio, Inc	Regional Cogeneration Service
BART	Exeter Associates	RMC Lonestar
Bartle Wells Associates	Foster Farms	Sacramento Municipal Utility District
Blue Ridge Gas	Foster, Wheeler, Martinez	SCD Energy Solutions
Bohannon Development Co	Franciscan Mobilehome	Seattle City Light
BP Energy Company	Future Resources Associates, Inc	Sempra
Braun & Associates	G. A. Krause & Assoc	Sempra Energy
C & H Sugar Co.	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
CA Bldg Industry Association	GLJ Energy Publications	SESCO
CA Cotton Ginners & Growers Assoc.	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
CA League of Food Processors	Hanna & Morton	Silicon Valley Power
CA Water Service Group	Heeg, Peggy A.	Smurfit Stone Container Corp
California Energy Commission	Hitachi Global Storage Technologies	Southern California Edison
California Farm Bureau Federation	Hogan Manufacturing, Inc	SPURR
California Gas Acquisition Svcs	House, Lon	St. Paul Assoc
California ISO	Imperial Irrigation District	Stanford University
Calpine	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
Calpine Corp	International Power Technology	Tabors Caramanis & Associates
Calpine Gilroy Cogen	Interstate Gas Services, Inc.	Tansev and Associates
Cambridge Energy Research Assoc	IUCG/Sunshine Design LLC	Tecogen, Inc
Cameron McKenna	J. R. Wood, Inc	TFS Energy
Cardinal Cogen	JTM, Inc	Transcanada
Cellnet Data Systems	Kaiser Cement Corp	Turlock Irrigation District
Chevron Texaco	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Chevron USA Production Co.	Manatt, Phelps & Phillips	United Cogen Inc.
Childress, David A.	Marcus, David	URM Groups
City of Glendale	Masonite Corporation	Utility Cost Management LLC
City of Healdsburg	Matthew V. Brady & Associates	Utility Resource Network
City of Palo Alto	Maynor, Donald H.	Wellhead Electric Company
City of Redding	McKenzie & Assoc	Western Hub Properties, LLC
CLECA Law Office	McKenzie & Associates	White & Case
Commerce Energy	Meek, Daniel W.	WMA
Constellation New Energy	Mirant California, LLC	
CPUC	Modesto Irrigation Dist	
Cross Border Inc	Morrison & Foerster	
Crossborder Inc	Morse Richard Weisenmiller & Assoc.	
CSC Energy Services	Navigant Consulting	
Davis, Wright, Tremaine LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	
Department of Water & Power City	Northern California Power Agency	
DGS Natural Gas Services	Office of Energy Assessments	