

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



March 29, 2006

Advice Letter 2791-E

Ms Rose de la Torre
Pacific Gas and Electric Company
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Federal Energy Regulatory Commission Rate Increase (TO8) and Tariff Revisions
in Compliance with 2003 GRC Phase 2

Dear Ms de la Torre:

Advice Letter 2791-E is effective March 1, 2006. A copy of the advice letter is sent herewith
for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "S H Gallagher".

Sean H. Gallagher
Director
Energy Division

REGULATORY RELATIONS	
Tariffs Section	
M Brown	D Poster
R De la Torre	S Ramaiya
B Lam	
APR 3 2006	
Records	
Return to	File
cc to	



Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4877
Fax: 415.973.9572
Internet: BKC7@pge.com

February 24, 2006

Advice 2791-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Federal Energy Regulatory Commission Rate Increase (TO8) and
Tariff Revisions in Compliance with 2003 GRC Phase 2

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

PG&E submits this advice letter with tariffs implementing the Federal Energy Regulatory Commission (FERC)-jurisdictional transmission revenue requirement rate increase accepted by FERC to be effective March 1, 2006.¹ PG&E also submits certain tariff revisions in compliance with the 2003 GRC Phase 2 decision, Decision (D.) 05-11-005, also to be effective March 1, 2006.

Background

TO8

PG&E's eighth FERC-jurisdictional transmission revenue requirement request (TO8) was filed with the FERC on August 1, 2005. In its TO8 filing, PG&E requested a \$107 million increase over its currently effective retail transmission rates. On August 9, 2005, in compliance with Resolution E-3930, PG&E filed Advice 2697-E notifying the Commission of the TO8 filing. On September 26, 2005, FERC issued a notice and then an errata notice on October 5, 2005, establishing an effective date of March 1, 2006. On October 17, 2005, the Commission approved Advice 2697-E. The tables attached to the Advice Letter Filing Summary sheet summarizes the average revenue and rate impacts on bundled and Direct Access customers

¹ See FERC Docket No. ER05-1284-000

2003 GRC Phase 2 Compliance

On January 10, 2006, PG&E filed Advice 2764-E in compliance with D.05-11-005, submitting draft tariffs showing March 1, 2006 streetlight and broader May 1, 2006 revisions needed to implement the settlement agreements reached in the GRC Phase 2 proceeding. The draft tariffs were to be filed in final form when consolidated with rate changes. The Commission approved Advice 2764-E on February 3, 2006. GRC Phase 2 final tariff revisions effective May 1 will be filed later as appropriate.

This advice letter submits the tariffs implementing the TO8 rate increase and the GRC Phase 2 revisions effective March 1, 2006.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **March 16, 2006**, 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jjj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **March 1, 2006**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.04-06-024. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Handwritten signature of Brian K. Cheng in black ink.

Director, Regulatory Relations

Attachments

cc: Service List A.04-06-024

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxic@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2791-E**

Subject of AL: Federal Energy Regulatory Commission Rate Increase (TO8) and Tariff Revisions in Compliance with 2003 GRC Phase 2

Keywords (choose from CPUC listing): Compliance, Increase Rates, Transmission

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Resolution E-3930, D.05-11-005

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **March 1, 2006**

No. of tariff sheets: 110

Estimated system annual revenue effect: (%): 19.6% increase over currently authorized transmission access rates

Estimated system average rate effect (%): average bundled service rate increase approximately 1.0%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). Attached

Tariff schedules affected: Residential, Commercial and Industrial, Agricultural, and Streetlighting rate schedules

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 2706-E-A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2791-E
03-01-06 Effective Rates (TO8)

BDDL RESULTS	Total Revenue	Generation Revenue	TO8 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
Class/Schedule	At Present														
RESIDENTIAL															
E-1	\$3,487,473,764	\$1,495,367,539	\$198,919,573	\$7,678,610	-\$14,453,854	\$66,204,032	\$1,194,525,686	\$158,774,189	\$8,589,736	\$154,505,541	-\$48,791,224	\$107,624,997	\$104,359,006	\$98,711,874	\$3,532,015,706
EL-1	\$458,880,335	\$152,677,992	\$46,642,014	\$1,803,400	-\$3,394,635	\$15,541,155	\$142,975,317	\$28,111,744	\$2,016,074	\$36,280,157	-\$11,456,892	\$0	\$24,505,019	\$23,178,989	\$458,880,335
E-7	\$138,066,375	\$69,917,286	\$7,853,140	\$303,830	-\$71,915	\$2,618,299	\$38,512,626	\$5,585,108	\$339,575	\$6,112,342	-\$1,930,213	\$3,976,659	\$4,128,512	\$3,905,108	\$140,750,356
E-8	\$195,588,721	\$123,565,196	\$9,125,621	\$353,061	-\$664,585	\$3,042,554	\$38,840,698	\$6,635,467	\$394,597	\$7,102,754	-\$2,242,975	\$5,036,309	\$4,797,474	\$4,537,870	\$200,524,043
EL-8	\$10,565,190	\$3,926,842	\$1,216,144	\$47,051	-\$88,567	\$405,472	\$2,469,039	\$644,881	\$52,587	\$946,563	-\$298,915	\$0	\$639,345	\$604,748	\$10,565,190
TOTAL RES	\$4,290,574,386	\$1,845,454,855	\$263,756,492	\$10,185,952	-\$19,173,557	\$87,811,512	\$1,417,323,367	\$199,751,389	\$11,392,569	\$204,947,358	-\$64,720,218	\$116,637,965	\$138,429,356	\$130,938,590	\$4,342,735,631
SMALL L&P															
A-1	\$1,011,967,862	\$432,076,126	\$56,983,446	\$2,171,352	-\$4,087,250	\$19,032,362	\$344,703,268	\$49,621,768	\$2,426,805	\$45,598,382	-\$14,369,238	\$30,936,718	\$29,377,109	\$27,908,253	\$1,022,379,099
A-6	\$273,891,404	\$141,764,328	\$18,431,623	\$702,213	-\$1,321,813	\$6,156,086	\$59,362,799	\$12,743,104	\$784,826	\$14,746,477	-\$4,646,999	\$10,012,144	\$9,500,531	\$9,025,505	\$277,260,825
A-15	\$332,977	\$65,931	\$8,758	\$334	-\$628	\$2,925	\$235,692	\$7,627	\$373	\$0	\$0	\$4,761	\$4,516	\$4,290	\$334,580
TC-1	\$7,023,247	\$1,049,850	\$401,498	\$15,300	-\$28,800	\$134,100	\$4,650,847	\$234,900	\$17,100	\$0	\$0	\$218,250	\$207,000	\$196,650	\$7,096,696
TOTAL SMALL	\$1,293,215,491	\$574,956,235	\$75,825,326	\$2,889,198	-\$5,438,491	\$25,325,473	\$408,952,607	\$62,607,399	\$3,229,104	\$60,344,858	-\$19,016,237	\$41,171,873	\$39,089,155	\$37,134,698	\$1,307,071,199
MEDIUM L&P															
A-10 T	\$780,708	\$583,723	\$55,692	\$2,065	-\$3,888	\$18,663	\$9,212	\$35,839	\$2,308	\$0	\$0	\$29,461	\$27,578	\$26,545	\$787,198
A-10 P	\$13,916,575	\$8,998,140	\$880,178	\$34,062	-\$64,116	\$294,954	\$1,854,776	\$602,091	\$38,069	\$3,644	-\$1,148	\$485,881	\$454,824	\$437,793	\$14,019,148
A-10 S	\$1,925,159,005	\$1,148,195,680	\$118,680,846	\$4,532,409	-\$8,531,593	\$39,770,653	\$359,946,849	\$83,449,648	\$5,065,634	\$6,616,265	-\$2,084,957	\$64,571,642	\$60,520,991	\$58,254,786	\$1,938,988,853
TOTAL MEDIUM	\$1,939,856,288	\$1,157,777,543	\$119,616,716	\$4,568,536	-\$8,599,597	\$40,084,270	\$361,810,838	\$84,087,578	\$5,106,011	\$6,619,909	-\$2,086,106	\$65,086,983	\$61,003,393	\$58,719,125	\$1,953,795,199
E-19 CLASS															
E-19T	\$3,100,696	\$2,252,837	\$191,400	\$9,443	-\$17,775	\$64,140	\$105,528	\$150,535	\$10,554	\$0	\$0	\$134,703	\$100,264	\$121,372	\$3,123,002
E-19P	\$90,742,195	\$60,703,233	\$5,531,752	\$259,243	-\$487,998	\$1,853,692	\$9,455,756	\$3,987,773	\$289,743	\$15,649	-\$4,931	\$3,698,031	\$2,752,555	\$3,332,040	\$91,386,547
E-19S	\$984,552,550	\$588,930,333	\$49,214,118	\$2,508,026	-\$4,720,991	\$16,491,643	\$196,981,386	\$42,193,855	\$2,803,088	\$1,861,480	-\$586,601	\$35,743,720	\$26,629,338	\$32,235,515	\$990,284,911
TOTAL E-19	\$1,078,395,441	\$651,886,441	\$54,937,270	\$2,776,713	-\$5,226,754	\$18,409,475	\$206,542,670	\$46,332,162	\$3,103,385	\$1,877,129	-\$591,532	\$39,576,454	\$29,482,157	\$35,688,927	\$1,084,794,459
STREETLIGHTS	\$62,148,597	\$21,073,650	\$1,832,581	\$133,179	-\$250,690	\$611,058	\$33,343,081	\$2,114,838	\$148,847			\$1,899,762	\$242,856	\$1,711,744	\$62,860,906
STANDBY															
STANDBY T	\$28,386,355	\$13,766,784	\$5,600,681	\$82,101	-\$154,544	\$1,833,495	\$3,279,983	\$1,378,821	\$91,760			\$1,171,152	\$560,221	\$1,055,245	\$28,665,699
STANDBY P	\$1,940,972	\$1,017,673	\$208,702	\$3,128	-\$5,888	\$68,351	\$478,041	\$71,944	\$3,496			\$44,620	\$21,344	\$40,204	\$1,951,614
STANDBY S	\$2,965,637	\$1,612,425	\$312,160	\$4,598	-\$8,656	\$102,201	\$704,827	\$92,511	\$5,139			\$65,596	\$31,378	\$59,104	\$2,981,283
TOTAL STANDBY	\$33,292,964	\$16,396,881	\$6,121,543	\$89,828	-\$169,088	\$2,004,047	\$4,462,851	\$1,543,275	\$100,396			\$1,281,368	\$612,943	\$1,154,552	\$33,598,597
AGRICULTURE															
AG-1 A	\$44,552,538	\$11,654,501	\$946,106	\$55,552	-\$104,569	\$315,340	\$27,645,098	\$1,798,907	\$62,088			\$792,434	\$771,194	\$714,008	\$44,650,657
AG-RA	\$4,799,518	\$1,398,727	\$150,108	\$8,814	-\$16,591	\$50,031	\$2,642,025	\$210,754	\$9,851			\$125,727	\$122,357	\$113,284	\$4,815,086
AG-VA	\$4,350,199	\$1,326,616	\$134,834	\$7,917	-\$14,903	\$44,941	\$2,340,392	\$190,940	\$8,848			\$112,934	\$109,907	\$101,757	\$4,364,183
AG-4A	\$20,585,501	\$6,204,316	\$646,813	\$37,979	-\$71,489	\$215,585	\$11,123,956	\$895,850	\$42,447			\$541,754	\$527,233	\$488,137	\$20,652,581
AG-5A	\$10,230,590	\$3,490,466	\$390,025	\$22,901	-\$43,108	\$129,997	\$4,859,551	\$456,672	\$25,595			\$326,675	\$317,919	\$294,345	\$10,271,039
AG-1B	\$46,614,787	\$16,590,393	\$1,447,572	\$84,996	-\$159,993	\$482,480	\$22,577,201	\$2,162,411	\$94,996			\$1,212,450	\$1,179,951	\$1,092,455	\$46,764,913
AG-RB	\$3,943,083	\$1,579,137	\$139,600	\$8,197	-\$15,429	\$46,529	\$1,660,708	\$193,590	\$9,161			\$116,925	\$113,791	\$105,353	\$3,957,561
AG-VB	\$2,334,996	\$909,405	\$85,411	\$5,015	-\$9,440	\$28,468	\$999,756	\$114,018	\$5,605			\$71,538	\$69,620	\$64,458	\$2,343,854
AG-4B	\$47,166,499	\$19,660,275	\$1,826,407	\$107,240	-\$201,864	\$608,747	\$18,513,805	\$2,324,592	\$119,857			\$1,529,752	\$1,488,748	\$1,378,354	\$47,355,913
AG-4C	\$6,370,353	\$2,443,079	\$284,248	\$16,690	-\$31,417	\$94,741	\$2,549,851	\$339,692	\$18,654			\$238,079	\$231,697	\$214,517	\$6,399,832
AG-5B	\$252,924,405	\$94,641,349	\$14,698,847	\$863,066	-\$1,624,595	\$4,899,169	\$91,014,676	\$13,605,982	\$964,603			\$12,311,383	\$11,981,387	\$11,092,937	\$254,448,803
AG-5C	\$25,868,855	\$9,779,914	\$1,691,793	\$99,336	-\$186,986	\$563,880	\$8,367,004	\$1,545,556	\$111,023			\$1,417,003	\$1,379,022	\$1,276,764	\$26,044,308
Total AGRA	\$84,518,347	\$24,074,626	\$2,267,887	\$133,163	-\$250,659	\$755,893	\$48,611,021	\$3,553,123	\$148,829			\$1,899,525	\$1,848,609	\$1,711,530	\$84,753,547
Total AGRB	\$385,222,977	\$145,603,553	\$20,173,878	\$1,184,541	-\$2,229,724	\$6,724,013	\$145,683,001	\$20,285,841	\$1,323,899			\$16,897,130	\$16,444,217	\$15,224,837	\$387,315,184
TOTAL AGR	\$469,741,325	\$169,678,179	\$22,441,764	\$1,317,704	-\$2,480,383	\$7,479,906	\$194,294,022	\$23,838,963	\$1,472,728			\$18,796,655	\$18,292,827	\$16,936,367	\$472,068,731
E-20 CLASS															
E-20 T	\$255,949,738	\$187,804,189	\$19,672,854	\$977,468	-\$1,839,940	\$6,565,580	-\$1,077,132	\$11,269,634	\$1,092,464			\$13,943,297	\$7,561,004	\$12,563,341	\$258,532,758
E-20 P	\$459,483,264	\$311,267,831	\$27,308,177	\$1,413,255	-\$2,660,244	\$9,116,978	\$44,082,150	\$20,201,227	\$1,579,520			\$20,159,661	\$12,469,893	\$18,164,478	\$463,102,928
E-20 S	\$327,073,570	\$190,803,191	\$17,729,970	\$872,581	-\$1,642,505	\$5,920,064	\$68,039,473	\$14,089,612	\$975,237			\$12,447,107	\$8,982,448	\$11,215,228	\$329,432,407
TOTAL E-20	\$1,042,506,572	\$689,875,211	\$64,711,001	\$3,263,304	-\$6,142,689	\$21,602,623	\$111,044,491	\$45,560,473	\$3,647,222			\$46,550,065	\$29,013,346	\$41,943,048	\$1,051,068,094
SYSTEM	\$10,209,731,065	\$5,127,098,957	\$609,242,693	\$25,224,413	-\$47,481,249	\$203,328,363	\$2,737,773,928	\$465,836,078	\$28,200,262	\$273,789,254	-\$86,414,093	\$331,001,126	\$316,166,033	\$324,227,051	\$10,307,992,815

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2791-E
03-01-06 Effective Rates (TO8)

BDDL RESULTS	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Settlement Rates	TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	22,588,529,430	\$0.15439	\$0.06620	\$0.00881	\$0.00034	-\$0.00064	\$0.00293	\$0.05288	\$0.00703	\$0.00038	\$0.00684	-\$0.00216	\$0.00476	\$0.00462	\$0.00437	\$0.15636	1.3%
EL-1	5,304,116,573	\$0.08651	\$0.02878	\$0.00879	\$0.00034	-\$0.00064	\$0.00293	\$0.02696	\$0.00530	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.08651	0.0%
E-7	893,617,302	\$0.15450	\$0.07824	\$0.00879	\$0.00034	-\$0.00064	\$0.00293	\$0.04310	\$0.00625	\$0.00038	\$0.00684	-\$0.00216	\$0.00445	\$0.00462	\$0.00437	\$0.15751	1.9%
E-8	1,038,414,301	\$0.18835	\$0.11899	\$0.00879	\$0.00034	-\$0.00064	\$0.00293	\$0.03740	\$0.00639	\$0.00038	\$0.00684	-\$0.00216	\$0.00485	\$0.00462	\$0.00437	\$0.19311	2.5%
EL-8	138,386,381	\$0.07635	\$0.02838	\$0.00879	\$0.00034	-\$0.00064	\$0.00293	\$0.01784	\$0.00466	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.07635	0.0%
TOTAL RES	29,963,063,987	\$0.14320	\$0.06159	\$0.00880	\$0.00034	-\$0.00064	\$0.00293	\$0.04730	\$0.00667	\$0.00038	\$0.00684	-\$0.00216	\$0.00389	\$0.00462	\$0.00437	\$0.14494	1.2%
SMALL L&P																	
A-1	6,386,327,963	\$0.15846	\$0.06766	\$0.00892	\$0.00034	-\$0.00064	\$0.00298	\$0.05398	\$0.00777	\$0.00038	\$0.00714	-\$0.00225	\$0.00484	\$0.00460	\$0.00437	\$0.16009	1.0%
A-6	2,065,332,873	\$0.13261	\$0.06864	\$0.00892	\$0.00034	-\$0.00064	\$0.00298	\$0.02874	\$0.00617	\$0.00038	\$0.00714	-\$0.00225	\$0.00485	\$0.00460	\$0.00437	\$0.13425	1.2%
A-15	981,644	\$0.33920	\$0.06716	\$0.00892	\$0.00034	-\$0.00064	\$0.00298	\$0.24010	\$0.00777	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00460	\$0.00437	\$0.34084	0.5%
TC-1	45,000,000	\$0.15607	\$0.02333	\$0.00892	\$0.00034	-\$0.00064	\$0.00298	\$0.10335	\$0.00522	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00460	\$0.00437	\$0.15770	1.0%
TOTAL SMALL	8,497,642,479	\$0.15219	\$0.06766	\$0.00892	\$0.00034	-\$0.00064	\$0.00298	\$0.04813	\$0.00737	\$0.00038	\$0.00710	-\$0.00224	\$0.00485	\$0.00460	\$0.00437	\$0.15382	1.1%
MEDIUM L&P																	
A-10 T	6,074,381	\$0.12852	\$0.09610	\$0.00917	\$0.00034	-\$0.00064	\$0.00307	\$0.00152	\$0.00590	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00454	\$0.00437	\$0.12959	0.8%
A-10 P	100,181,568	\$0.13891	\$0.08982	\$0.00879	\$0.00034	-\$0.00064	\$0.00294	\$0.01851	\$0.00601	\$0.00038	\$0.00004	-\$0.00001	\$0.00485	\$0.00454	\$0.00437	\$0.13994	0.7%
A-10 S	13,330,614,755	\$0.14442	\$0.08613	\$0.00890	\$0.00034	-\$0.00064	\$0.00298	\$0.02700	\$0.00626	\$0.00038	\$0.00050	-\$0.00016	\$0.00484	\$0.00454	\$0.00437	\$0.14545	0.7%
TOTAL MEDIUM	13,436,870,704	\$0.14437	\$0.08616	\$0.00890	\$0.00034	-\$0.00064	\$0.00298	\$0.02693	\$0.00626	\$0.00038	\$0.00049	-\$0.00016	\$0.00484	\$0.00454	\$0.00437	\$0.14541	0.7%
E-19 CLASS																	
E-19T	27,773,913	\$0.11164	\$0.08111	\$0.00689	\$0.00034	-\$0.00064	\$0.00231	\$0.00380	\$0.00542	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.11244	0.7%
E-19P	762,480,523	\$0.11901	\$0.07961	\$0.00725	\$0.00034	-\$0.00064	\$0.00243	\$0.01240	\$0.00523	\$0.00038	\$0.00002	-\$0.00001	\$0.00485	\$0.00361	\$0.00437	\$0.11985	0.7%
E-19S	7,376,548,002	\$0.13347	\$0.07984	\$0.00667	\$0.00034	-\$0.00064	\$0.00224	\$0.02670	\$0.00572	\$0.00038	\$0.00025	-\$0.00008	\$0.00485	\$0.00361	\$0.00437	\$0.13425	0.6%
TOTAL E-19	8,166,802,439	\$0.13205	\$0.07982	\$0.00673	\$0.00034	-\$0.00064	\$0.00225	\$0.02529	\$0.00567	\$0.00038	\$0.00023	-\$0.00007	\$0.00485	\$0.00361	\$0.00437	\$0.13283	0.6%
STREETLIGHTS	391,703,528	\$0.15866	\$0.05380	\$0.00468	\$0.00034	-\$0.00064	\$0.00156	\$0.08512	\$0.00540	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00062	\$0.00437	\$0.16048	1.1%
STANDBY																	
STANDBY T	241,474,730	\$0.11755	\$0.05701	\$0.02319	\$0.00034	-\$0.00064	\$0.00759	\$0.01358	\$0.00571	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.11871	1.0%
STANDBY P	9,199,976	\$0.21098	\$0.11062	\$0.02269	\$0.00034	-\$0.00064	\$0.00743	\$0.05196	\$0.00782	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.21213	0.5%
STANDBY S	13,524,934	\$0.21927	\$0.11922	\$0.02308	\$0.00034	-\$0.00064	\$0.00756	\$0.05211	\$0.00684	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.22043	0.5%
TOTAL STANDBY	264,199,640	\$0.12601	\$0.06206	\$0.02317	\$0.00034	-\$0.00064	\$0.00759	\$0.01689	\$0.00584	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.12717	0.9%
AGRICULTURE																	
AG-1 A	163,388,484	\$0.27268	\$0.07133	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.16920	\$0.01101	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.27328	0.2%
AG-RA	25,923,028	\$0.18514	\$0.05396	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.10192	\$0.00813	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.18575	0.3%
AG-VA	23,285,331	\$0.18682	\$0.05697	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.10051	\$0.00820	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.18742	0.3%
AG-4A	111,701,945	\$0.18429	\$0.05554	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.09959	\$0.00802	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.18489	0.3%
AG-5A	67,355,754	\$0.15189	\$0.05182	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.07215	\$0.00678	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15249	0.4%
AG-1B	249,989,696	\$0.18647	\$0.06636	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.09031	\$0.00865	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.18707	0.3%
AG-RB	24,108,285	\$0.16356	\$0.06550	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.06889	\$0.00803	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.16416	0.4%
AG-VB	14,750,074	\$0.15830	\$0.06165	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.06778	\$0.00773	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15890	0.4%
AG-4B	315,412,794	\$0.14954	\$0.06233	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.05870	\$0.00737	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15014	0.4%
AG-4C	49,088,449	\$0.12977	\$0.04977	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.05194	\$0.00692	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.13037	0.5%
AG-5B	2,538,429,430	\$0.09964	\$0.03728	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.03585	\$0.00536	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.10024	0.6%
AG-5C	292,165,596	\$0.08854	\$0.03347	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.02864	\$0.00529	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.08914	0.7%
Total AGRA	391,654,542	\$0.21580	\$0.06147	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.12412	\$0.00907	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.21640	0.3%
Total AGRB	3,483,944,324	\$0.11057	\$0.04179	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.04182	\$0.00582	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.11117	0.5%
TOTAL AGR	3,875,598,866	\$0.12120	\$0.04378	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.05013	\$0.00615	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.12181	0.5%
E-20 CLASS																	
E-20 T	2,874,906,508	\$0.08903	\$0.06533	\$0.00684	\$0.00034	-\$0.00064	\$0.00228	-\$0.00037	\$0.00392	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00263	\$0.00437	\$0.08993	1.0%
E-20 P	4,156,631,162	\$0.11054	\$0.07488	\$0.00657	\$0.00034	-\$0.00064	\$0.00219	\$0.01061	\$0.00486	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00300	\$0.00437	\$0.11141	0.8%
E-20 S	2,566,413,827	\$0.12744	\$0.07435	\$0.00691	\$0.00034	-\$0.00064	\$0.00231	\$0.02651	\$0.00549	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00350	\$0.00437	\$0.12836	0.7%
TOTAL E-20	9,597,951,498	\$0.10862	\$0.07188	\$0.00674	\$0.00034	-\$0.00064	\$0.00225	\$0.01157	\$0.00475	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00302	\$0.00437	\$0.10951	0.8%
SYSTEM	74,193,833,142	\$0.13761	\$0.06910	\$0.00821	\$0.00034	-\$0.00064	\$0.00274	\$0.03690	\$0.00628	\$0.00038	\$0.00369	-\$0.00116	\$0.00446	\$0.00426	\$0.00437	\$0.13893	1.0%

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2791-E
03-01-06 Effective Rates (TO8)

DA RESULTS	Total Revenue	TO8 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	CTC	ECRA	DWR Power	Total Proposed Revenue
Class/Schedule	At Present														
RESIDENTIAL															
E-1	\$6,138,327	\$596,881	\$23,093	-\$43,469	\$199,005	\$3,642,234	\$477,475	\$25,809	\$464,571	-\$146,707	\$109,572	\$313,789	\$296,809	\$297,312	\$6,256,374
EL-1	\$645,437	\$103,791	\$4,016	-\$7,559	\$34,605	\$302,577	\$62,596	\$4,488	\$80,784	-\$25,511	\$0	\$54,565	\$51,612	\$0	\$665,964
E-7	\$451,540	\$50,469	\$1,953	-\$3,675	\$16,827	\$263,391	\$35,893	\$2,182	\$39,282	-\$12,405	\$4,302	\$26,532	\$25,097	\$11,674	\$461,522
E-8	\$371,751	\$44,150	\$1,708	-\$3,215	\$14,720	\$184,194	\$32,102	\$1,909	\$34,363	-\$10,851	\$9,759	\$23,210	\$21,954	\$26,480	\$380,482
EL-8	<u>\$37,198</u>	<u>\$7,024</u>	<u>\$272</u>	<u>-\$512</u>	<u>\$2,342</u>	<u>\$14,507</u>	<u>\$3,724</u>	<u>\$304</u>	<u>\$5,467</u>	<u>-\$1,726</u>	<u>\$0</u>	<u>\$3,692</u>	<u>\$3,493</u>	<u>\$0</u>	<u>\$38,587</u>
TOTAL RES	\$7,644,253	\$802,315	\$31,041	-\$58,430	\$267,498	\$4,406,903	\$611,791	\$34,693	\$624,466	-\$197,200	\$123,633	\$421,789	\$398,965	\$335,466	\$7,802,929
SMALL L&P															
A-1	\$3,719,490	\$333,855	\$12,722	-\$23,948	\$111,507	\$1,865,188	\$290,742	\$14,219	\$267,168	-\$84,192	\$176,907	\$172,125	\$163,519	\$480,750	\$3,780,564
A-6	\$3,899,744	\$463,340	\$17,657	-\$33,236	\$154,755	\$1,495,851	\$320,415	\$19,734	\$370,789	-\$116,845	\$222,251	\$238,883	\$226,939	\$603,972	\$3,984,505
A-15	\$987	\$46	\$2	-\$3	\$15	\$791	\$40	\$2	\$0	\$0	\$15	\$24	\$23	\$40	\$995
TC-1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL SMALL	\$7,620,220	\$797,241	\$30,381	-\$57,187	\$266,278	\$3,361,831	\$611,198	\$33,955	\$637,957	-\$201,037	\$399,173	\$411,033	\$390,481	\$1,084,762	\$7,766,064
MEDIUM L&P															
A-10 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
A-10 P	\$360,209	\$33,540	\$2,257	-\$4,249	\$11,239	\$99,338	\$39,902	\$2,523	\$447	-\$141	\$32,201	\$30,142	\$29,014	\$87,904	\$364,118
A-10 S	<u>\$51,239,051</u>	<u>\$5,445,381</u>	<u>\$268,767</u>	<u>-\$505,915</u>	<u>\$1,824,784</u>	<u>\$18,230,911</u>	<u>\$4,948,483</u>	<u>\$300,387</u>	<u>\$166,349</u>	<u>-\$52,421</u>	<u>\$3,808,048</u>	<u>\$3,588,836</u>	<u>\$3,454,452</u>	<u>\$10,395,578</u>	<u>\$51,873,639</u>
TOTAL MEDIUM	\$51,599,261	\$5,478,921	\$271,025	-\$510,164	\$1,836,023	\$18,330,249	\$4,988,385	\$302,910	\$166,796	-\$52,562	\$3,840,248	\$3,618,978	\$3,483,466	\$10,483,482	\$52,237,756
E-19 CLASS															
E-19T	\$227,371	\$31,045	\$1,834	-\$3,453	\$10,403	\$14,204	\$29,241	\$2,050	\$0	\$0	\$26,166	\$19,476	\$23,576	\$76,447	\$230,989
E-19P	\$10,135,916	\$1,166,370	\$68,047	-\$128,089	\$390,858	\$2,248,132	\$1,046,725	\$76,053	\$0	\$0	\$970,673	\$722,501	\$874,606	\$2,835,965	\$10,271,841
E-19S	<u>\$152,922,504</u>	<u>\$12,793,172</u>	<u>\$847,686</u>	<u>-\$1,595,644</u>	<u>\$4,287,078</u>	<u>\$56,272,129</u>	<u>\$14,261,065</u>	<u>\$947,413</u>	<u>\$87,406</u>	<u>-\$27,544</u>	<u>\$11,894,214</u>	<u>\$9,000,427</u>	<u>\$10,895,254</u>	<u>\$34,750,723</u>	<u>\$154,413,379</u>
TOTAL E-19	\$163,285,792	\$13,990,587	\$917,567	-\$1,727,185	\$4,688,340	\$58,534,466	\$15,337,031	\$1,025,516	\$87,406	-\$27,544	\$12,891,052	\$9,742,404	\$11,793,436	\$37,663,135	\$164,916,210
AGRICULTURE															
AG-1 A	\$55,516	\$2,039	\$120	-\$225	\$680	\$40,135	\$3,877	\$134			\$1,562	\$1,662	\$1,539	\$4,206	\$55,728
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0
AG-VA	\$12,342	\$478	\$28	-\$53	\$159	\$8,841	\$677	\$31			\$400	\$390	\$361	\$1,078	\$12,392
AG-4A	\$24,214	\$1,538	\$90	-\$170	\$513	\$13,460	\$2,130	\$101			\$1,163	\$1,254	\$1,161	\$3,133	\$24,373
AG-5A	\$6,950	\$433	\$25	-\$48	\$144	\$3,885	\$507	\$28			\$363	\$353	\$327	\$977	\$6,994
AG-1B	\$10,574	\$416	\$24	-\$46	\$139	\$7,499	\$621	\$27			\$348	\$339	\$314	\$937	\$10,617
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0
AG-VB	\$2,223	\$15	\$1	-\$2	\$5	\$2,118	\$19	\$1			\$12	\$12	\$11	\$33	\$2,225
AG-4B	\$54,404	\$3,141	\$184	-\$347	\$1,047	\$32,141	\$3,998	\$206			\$2,554	\$2,560	\$2,370	\$6,876	\$54,730
AG-4C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0
AG-5B	\$2,055,556	\$201,215	\$11,815	-\$22,239	\$67,066	\$686,024	\$186,255	\$13,205			\$167,141	\$164,015	\$151,853	\$450,076	\$2,076,424
AG-5C	\$189,626	\$19,457	\$1,142	-\$2,151	\$6,485	\$77,109	\$17,776	\$1,277			\$10,833	\$15,860	\$14,684	\$29,171	\$191,644
Total AGRA	\$99,022	\$4,488	\$264	-\$496	\$1,496	\$66,320	\$7,192	\$295			\$3,489	\$3,659	\$3,387	\$9,394	\$99,887
Total AGRB	<u>\$2,312,383</u>	<u>\$224,243</u>	<u>\$13,167</u>	<u>-\$24,785</u>	<u>\$74,741</u>	<u>\$804,890</u>	<u>\$208,668</u>	<u>\$14,716</u>			<u>\$180,888</u>	<u>\$182,786</u>	<u>\$169,232</u>	<u>\$487,092</u>	<u>\$2,335,639</u>
TOTAL AGR	\$2,411,405	\$228,732	\$13,430	-\$25,281	\$76,237	\$871,210	\$215,859	\$15,010			\$184,377	\$186,445	\$172,620	\$496,487	\$2,435,126
E-20 CLASS															
E-20 T	\$84,463,168	\$15,039,171	\$990,751	-\$1,864,944	\$5,021,868	-\$14,869,207	\$12,759,634	\$1,236,903			\$11,709,779	\$7,463,537	\$12,401,390	\$36,577,969	\$86,466,851
E-20 P	\$94,212,462	\$11,276,622	\$663,430	-\$1,248,809	\$3,765,481	\$18,299,141	\$9,529,731	\$745,123			\$9,463,632	\$5,853,793	\$8,527,026	\$28,839,688	\$95,714,857
E-20 S	<u>\$43,824,071</u>	<u>\$3,984,193</u>	<u>\$223,279</u>	<u>-\$420,290</u>	<u>\$1,330,399</u>	<u>\$17,173,762</u>	<u>\$4,052,083</u>	<u>\$280,472</u>			<u>\$3,185,012</u>	<u>\$2,298,462</u>	<u>\$2,869,794</u>	<u>\$9,377,725</u>	<u>\$44,354,889</u>
TOTAL E-20	\$222,499,701	\$30,299,986	\$1,877,461	-\$3,534,043	\$10,117,748	\$20,603,695	\$26,341,447	\$2,262,498			\$24,358,423	\$15,615,792	\$23,798,209	\$74,795,382	\$226,536,597
SYSTEM	\$455,060,631	\$51,597,781	\$3,140,904	-\$5,912,290	\$17,252,123	\$106,108,354	\$48,105,711	\$3,674,582	\$1,516,625	-\$478,342	\$41,796,905	\$29,996,440	\$40,037,176	\$124,858,713	\$461,694,683

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2791-E
03-01-06 Effective Rates (TO8)

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Settlement Rates	TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	DWR Power Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	67,919,682	\$0.09038	\$0.00879	\$0.00034	-\$0.00064	\$0.00293	\$0.05363	\$0.00703	\$0.00038	\$0.00684	-\$0.00216	\$0.00161	\$0.00462	\$0.00437	\$0.00438	\$0.09211	1.9%
EL-1	11,810,545	\$0.05465	\$0.00879	\$0.00034	-\$0.00064	\$0.00293	\$0.02562	\$0.00530	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.00000	\$0.05639	3.2%
E-7	5,742,942	\$0.07863	\$0.00879	\$0.00034	-\$0.00064	\$0.00293	\$0.04586	\$0.00625	\$0.00038	\$0.00684	-\$0.00216	\$0.00075	\$0.00462	\$0.00437	\$0.00203	\$0.08036	2.2%
E-8	5,023,838	\$0.07400	\$0.00879	\$0.00034	-\$0.00064	\$0.00293	\$0.03666	\$0.00639	\$0.00038	\$0.00684	-\$0.00216	\$0.00194	\$0.00462	\$0.00437	\$0.00527	\$0.07574	2.3%
EL-8	<u>799,242</u>	<u>\$0.04654</u>	<u>\$0.00879</u>	<u>\$0.00034</u>	<u>-\$0.00064</u>	<u>\$0.00293</u>	<u>\$0.01815</u>	<u>\$0.00466</u>	<u>\$0.00038</u>	<u>\$0.00684</u>	<u>-\$0.00216</u>	<u>\$0.00000</u>	<u>\$0.00462</u>	<u>\$0.00437</u>	<u>\$0.00000</u>	<u>\$0.04828</u>	<u>3.7%</u>
TOTAL RES	91,296,249	\$0.08373	\$0.00879	\$0.00034	-\$0.00064	\$0.00293	\$0.04827	\$0.00670	\$0.00038	\$0.00684	-\$0.00216	\$0.00135	\$0.00462	\$0.00437	\$0.00367	\$0.08547	2.1%
SMALL L&P																	
A-1	37,418,538	\$0.09940	\$0.00892	\$0.00034	-\$0.00064	\$0.00298	\$0.04985	\$0.00777	\$0.00038	\$0.00714	-\$0.00225	\$0.00473	\$0.00460	\$0.00437	\$0.01285	\$0.10103	1.6%
A-6	51,931,171	\$0.07509	\$0.00892	\$0.00034	-\$0.00064	\$0.00298	\$0.02880	\$0.00617	\$0.00038	\$0.00714	-\$0.00225	\$0.00428	\$0.00460	\$0.00437	\$0.01163	\$0.07673	2.2%
A-15	5,186	\$0.19029	\$0.00892	\$0.00034	-\$0.00064	\$0.00298	\$0.15262	\$0.00777	\$0.00038	\$0.00000	\$0.00000	\$0.00285	\$0.00460	\$0.00437	\$0.00773	\$0.19192	0.9%
TC-1	0																
TOTAL SMALL	89,354,895	\$0.08528	\$0.00892	\$0.00034	-\$0.00064	\$0.00298	\$0.03762	\$0.00684	\$0.00038	\$0.00714	-\$0.00225	\$0.00447	\$0.00460	\$0.00437	\$0.01214	\$0.08691	1.9%
MEDIUM L&P																	
A-10 T	0																
A-10 P	6,639,310	\$0.05425	\$0.00505	\$0.00034	-\$0.00064	\$0.00169	\$0.01496	\$0.00601	\$0.00038	\$0.00007	-\$0.00002	\$0.00485	\$0.00454	\$0.00437	\$0.01324	\$0.05484	1.1%
A-10 S	<u>790,492,420</u>	<u>\$0.06482</u>	<u>\$0.00689</u>	<u>\$0.00034</u>	<u>-\$0.00064</u>	<u>\$0.00231</u>	<u>\$0.02306</u>	<u>\$0.00626</u>	<u>\$0.00038</u>	<u>\$0.00021</u>	<u>-\$0.00007</u>	<u>\$0.00482</u>	<u>\$0.00454</u>	<u>\$0.00437</u>	<u>\$0.01315</u>	<u>\$0.06562</u>	<u>1.2%</u>
TOTAL MEDIUM	797,131,729	\$0.06473	\$0.00687	\$0.00034	-\$0.00064	\$0.00230	\$0.02300	\$0.00626	\$0.00038	\$0.00021	-\$0.00007	\$0.00482	\$0.00454	\$0.00437	\$0.01315	\$0.06553	1.2%
E-19 CLASS																	
E-19T	5,394,958	\$0.04215	\$0.00575	\$0.00034	-\$0.00064	\$0.00193	\$0.00263	\$0.00542	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.01417	\$0.04282	1.6%
E-19P	200,138,678	\$0.05064	\$0.00583	\$0.00034	-\$0.00064	\$0.00195	\$0.01123	\$0.00523	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.01417	\$0.05132	1.3%
E-19S	<u>2,493,193,168</u>	<u>\$0.06134</u>	<u>\$0.00513</u>	<u>\$0.00034</u>	<u>-\$0.00064</u>	<u>\$0.00172</u>	<u>\$0.02257</u>	<u>\$0.00572</u>	<u>\$0.00038</u>	<u>\$0.00004</u>	<u>-\$0.00001</u>	<u>\$0.00477</u>	<u>\$0.00361</u>	<u>\$0.00437</u>	<u>\$0.01394</u>	<u>\$0.06193</u>	<u>1.0%</u>
TOTAL E-19	2,698,726,803	\$0.06050	\$0.00518	\$0.00034	-\$0.00064	\$0.00174	\$0.02169	\$0.00568	\$0.00038	\$0.00003	-\$0.00001	\$0.00478	\$0.00361	\$0.00437	\$0.01396	\$0.06111	1.0%
AGRICULTURE																	
AG-1 A	352,121	\$0.15766	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.11398	\$0.01101	\$0.00038	\$0.00000	\$0.00000	\$0.00444	\$0.00472	\$0.00437	\$0.01195	\$0.15826	0.4%
AG-RA	0																
AG-VA	82,575	\$0.14946	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.10706	\$0.00820	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.15007	0.4%
AG-4A	265,644	\$0.09115	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.05067	\$0.00802	\$0.00038	\$0.00000	\$0.00000	\$0.00438	\$0.00472	\$0.00437	\$0.01179	\$0.09175	0.7%
AG-5A	74,791	\$0.09292	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.05194	\$0.00678	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.09352	0.6%
AG-1B	71,763	\$0.14734	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.10449	\$0.00865	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.14794	0.4%
AG-RB	0																
AG-VB	2,521	\$0.88193	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.84000	\$0.00773	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.88253	0.1%
AG-4B	542,419	\$0.10030	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.05925	\$0.00737	\$0.00038	\$0.00000	\$0.00000	\$0.00471	\$0.00472	\$0.00437	\$0.01268	\$0.10090	0.6%
AG-4C	0																
AG-5B	34,748,976	\$0.05915	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.01974	\$0.00536	\$0.00038	\$0.00000	\$0.00000	\$0.00481	\$0.00472	\$0.00437	\$0.01295	\$0.05975	1.0%
AG-5C	3,360,223	\$0.05643	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.02295	\$0.00529	\$0.00038	\$0.00000	\$0.00000	\$0.00322	\$0.00472	\$0.00437	\$0.00868	\$0.05703	1.1%
Total AGRA	775,131	\$0.12775	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.08556	\$0.00928	\$0.00038	\$0.00000	\$0.00000	\$0.00450	\$0.00472	\$0.00437	\$0.01212	\$0.12835	0.5%
Total AGRB	<u>38,725,902</u>	<u>\$0.05971</u>	<u>\$0.00579</u>	<u>\$0.00034</u>	<u>-\$0.00064</u>	<u>\$0.00193</u>	<u>\$0.02078</u>	<u>\$0.00539</u>	<u>\$0.00038</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00467</u>	<u>\$0.00472</u>	<u>\$0.00437</u>	<u>\$0.01258</u>	<u>\$0.06031</u>	<u>1.0%</u>
TOTAL AGR	39,501,033	\$0.06105	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.02206	\$0.00546	\$0.00038	\$0.00000	\$0.00000	\$0.00467	\$0.00472	\$0.00437	\$0.01257	\$0.06165	1.0%
E-20 CLASS																	
E-20 T	3,255,008,624	\$0.02595	\$0.00462	\$0.00030	-\$0.00057	\$0.00154	-\$0.00457	\$0.00392	\$0.00038	\$0.00000	\$0.00000	\$0.00360	\$0.00229	\$0.00381	\$0.01124	\$0.02656	2.4%
E-20 P	1,960,849,916	\$0.04805	\$0.00575	\$0.00034	-\$0.00064	\$0.00192	\$0.00933	\$0.00486	\$0.00038	\$0.00000	\$0.00000	\$0.00483	\$0.00299	\$0.00435	\$0.01471	\$0.04881	1.6%
E-20 S	<u>738,084,270</u>	<u>\$0.05938</u>	<u>\$0.00540</u>	<u>\$0.00030</u>	<u>-\$0.00057</u>	<u>\$0.00180</u>	<u>\$0.02327</u>	<u>\$0.00549</u>	<u>\$0.00038</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00432</u>	<u>\$0.00311</u>	<u>\$0.00389</u>	<u>\$0.01271</u>	<u>\$0.06009</u>	<u>1.2%</u>
TOTAL E-20	5,953,942,810	\$0.03737	\$0.00509	\$0.00032	-\$0.00059	\$0.00170	\$0.00346	\$0.00442	\$0.00038	\$0.00000	\$0.00000	\$0.00409	\$0.00262	\$0.00400	\$0.01256	\$0.03805	1.8%
SYSTEM	9,669,953,519	\$0.04706	\$0.00534	\$0.00032	-\$0.00061	\$0.00178	\$0.01097	\$0.00497	\$0.00038	\$0.00016	-\$0.00005	\$0.00432	\$0.00310	\$0.00414	\$0.01291	\$0.04775	1.5%

**ATTACHMENT 1
Advice 2791-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24476-E	Schedule E-1--Residential Service	24080-E
24477-E	Schedule E-1 (Cont.)	24081-E
24478-E	Schedule E-3--Experimental Residential Critical Peak Pricing Service	24083-E
24479-E	Schedule E-3 (Cont.)	24084-E*
24480-E	Schedule E-3 (Cont.)	24085-E
24481-E	Schedule E-3 (Cont.)	24086-E*
24482-E	Schedule E-3 (Cont.)	24088-E*
24483-E	Schedule E-3 (Cont.)	24090-E*
24484-E	Schedule EM--Master-Metered Multifamily Service	24092-E
24485-E	Schedule EM (Cont.)	24093-E
24486-E	Schedule ES--Multifamily Service	24095-E
24487-E	Schedule ES (Cont.)	24096-E
24488-E	Schedule ESR--Residential RV Park and Residential Marina Service	24098-E
24489-E	Schedule ESR (Cont.)	24099-E
24490-E	Schedule ET--Mobilehome Park Service	24101-E
24491-E	Schedule ET (Cont.)	24102-E
24492-E	Schedule E-7--Residential Time-of-Use Service	24104-E
24493-E	Schedule E-7 (Cont.)	24105-E
24494-E	Schedule E-A7--Experimental Residential Alternate Peak Time-of-Use Service	24107-E
24495-E	Schedule E-A7 (Cont.)	24108-E
24496-E	Schedule E-8--Residential Seasonal Service Option	24110-E
24497-E	Schedule E-8 (Cont.)	24111-E
24498-E	Schedule E-9--Experimental Residential Time-of- Use Service for Low Emission Vehicle Customers	24113-E

**ATTACHMENT 1
Advice 2791-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24499-E	Schedule E-9 (Cont.)	24114-E
24500-E	Schedule E-9 (Cont.)	24115-E
24501-E	Schedule E-9 (Cont.)	24116-E
24502-E	Schedule EL-1--Residential CARE Program Service	24119-E
24503-E	Schedule EML--Master-Metered Multifamily CARE Program Service	24122-E
24504-E	Schedule ESL--Multifamily CARE Program Service	24124-E
24505-E	Schedule ESL (Cont.)	24125-E
24506-E	Schedule ESRL--Residential RV Park and Residential Marina CARE Program Service	24127-E
24507-E	Schedule ESRL (Cont.)	24128-E
24508-E	Schedule ETL--Mobilehome Park CARE Program Service	24130-E*
24509-E	Schedule ETL (Cont.)	24131-E
24510-E	Schedule EL-7--Residential CARE Program Time-of-Use Service	24134-E
24511-E	Schedule EL-A7--Experimental Residential CARE Program Alternate Peak Time-of-Use Service	24137-E
24512-E	Schedule EL-8--Residential Seasonal CARE Program Service Option	24140-E
24513-E	Schedule A-1--Small General Service	24142-E
24514-E	Schedule A-1 (Cont.)	24143-E
24515-E	Schedule A-6--Small General Time-of-Use Service	24145-E
24516-E	Schedule A-6 (Cont.)	24146-E
24517-E	Schedule A-10--Medium General Demand-Metered Service	24149-E*
24518-E	Schedule A-10 (Cont.)	24150-E
24519-E	Schedule A-10 (Cont.)	24151-E
24520-E	Schedule A-10 (Cont.)	24152-E*

**ATTACHMENT 1
Advice 2791-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24521-E	Schedule A-15--Direct-Current General Service	24154-E
24522-E	Schedule A-15 (Cont.)	24155-E
24523-E	Schedule E-19--Medium General Demand-Metered Time-of-Use Service	24161-E*
24524-E	Schedule E-19 (Cont.)	24162-E
24525-E	Schedule E-20--Service to Customers with Maximum Demands of 1,000 Kilowatts or More	24175-E
24526-E	Schedule E-20 (Cont.)	24176-E*
24527-E	Schedule E-25--Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies	24185-E
24528-E	Schedule E-25 (Cont.)	24186-E
24529-E	Schedule E-36--Small General Service to Oil and Gas Extraction Customers	24188-E
24530-E	Schedule E-37--Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	24190-E
24531-E	Schedule E-37 (Cont.)	24191-E
24532-E	Schedule LS-1--PG&E-Owned Street and Highway Lighting	24193-E
24533-E	Schedule LS-1 (Cont.)	24194-E
24534-E	Schedule LS-1 (Cont.)	24195-E
24535-E	Schedule LS-1 (Cont.)	23238-E
24536-E	Schedule LS-1 (Cont.)	23238-E
24537-E	Schedule LS-1 (Cont.)	15396-E
24538-E	Schedule LS-1 (Cont.)	15396-E
24539-E	Schedule LS-1 (Cont.)	22962-E
24540-E	Schedule LS-1 (Cont.)	22962-E
24541-E	Schedule LS-1 (Cont.)	24196-E
24542-E	Schedule LS-2--Customer-Owned Street and Highway Lighting	24197-E

**ATTACHMENT 1
Advice 2791-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24543-E	Schedule LS-2 (Cont.)	24198-E
24544-E	Schedule LS-2 (Cont.)	24199-E
24545-E	Schedule LS-2 (Cont.)	21409-E
24546-E	Schedule LS-2 (Cont.)	21409-E
24547-E	Schedule LS-2 (Cont.)	21409-E
24548-E	Schedule LS-2 (Cont.)	15401-E
24549-E	Schedule LS-2 (Cont.)	15402-E
24550-E	Schedule LS-2 (Cont.)	15403-E
24551-E	Schedule LS-2 (Cont.)	24200-E
24552-E	Schedule LS-3--Customer-Owned Street and Highway Lighting Electrolier Meter Rate	24201-E
24553-E	Schedule LS-3 (Cont.)	21412-E
24554-E	Schedule LS-3 (Cont.)	15406-E
24555-E	Schedule LS-3 (Cont.)	15407-E
24556-E	Schedule LS-3 (Cont.)	24202-E
24557-E	Schedule TC-1--Traffic Control Service	24203-E
24558-E	Schedule TC-1 (Cont.)	21415-E
24559-E	Schedule TC-1 (Cont.)	20763-E
24560-E	Schedule TC-1 (Cont.)	24204-E
24561-E	Schedule OL-1--Outdoor Area Lighting Service	24205-E
24562-E	Schedule OL-1 (Cont.)	24206-E
24563-E	Schedule OL-1 (Cont.)	21419-E
24564-E	Schedule OL-1 (Cont.)	15413-E
24565-E	Schedule OL-1 (Cont.)	20766-E
24566-E	Schedule S--Standby Service	24208-E
24567-E	Schedule E-ERA--Energy Rate Adjustments	24214-E
24568-E	Schedule E-ERA (Cont.)	24216-E

**ATTACHMENT 1
Advice 2791-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24569-E	Schedule E-ERA (Cont.)	24218-E
24570-E	Schedule AG-1--Agricultural Power	24219-E
24571-E	Schedule AG-1 (Cont.)	24220-E
24572-E	Schedule AG-R--Split-Week Time-of-Use Agricultural Power	24228-E
24573-E	Schedule AG-R (Cont.)	24229-E*
24574-E	Schedule AG-V--Short-Peak Time-of-Use Agricultural Power	24235-E
24575-E	Schedule AG-V (Cont.)	24236-E*
24576-E	Schedule AG-4--Time-of-Use Agricultural Power	24244-E
24577-E	Schedule AG-4 (Cont.)	24246-E
24578-E	Schedule AG-5--Large Time-of-Use Agricultural Power	24254-E
24579-E	Schedule AG-5 (Cont.)	24256-E
24580-E	Schedule AG-7--Experimental Tiered Time-of-Use Agricultural Power	24263-E
24581-E	Schedule AG-7 (Cont.)	24264-E*
24582-E	Schedule AG-ICE--Agricultural Internal Combustion Engine Conversion Incentive Rate	24288-E
24583-E	Schedule E-CPP--Critical Peak Pricing Program	24270-E
24584-E	Sample Form 79-1007--Request to Install or Energize Street Light Schedules: LS-1, LS-2 and OL-1	NEW
24585-E	Sample Form 79-1008--Request to De-energize or Remove Street Light Schedules: LS-1, LS-2 and OL-1	NEW
24586-E	Table of Contents -- Sample Forms	24038-E
24587-E	Table of Contents -- Rate Schedules	24469-E
24588-E	Table of Contents -- Rate Schedules	24467-E
24589-E	Table of Contents -- Rate Schedules	24468-E

**ATTACHMENT 1
Advice 2791-E**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

24590-E Table of Contents -- Rate Schedules

24466-E



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.21788 (I)
201% - 300% of Baseline	\$0.29920
Over 300% of Baseline	\$0.34182 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03730	(R)
101% - 130% of Baseline	\$0.04458	(R)
131% - 200% of Baseline	\$0.10724	(I)
201% - 300% of Baseline	\$0.16516	
Over 300% of Baseline	\$0.19551	(I)

Distribution:**

Baseline Usage	\$0.03965
101% - 130% of Baseline	\$0.04796
131% - 200% of Baseline	\$0.07329
201% - 300% of Baseline	\$0.09669
Over 300% of Baseline	\$0.10896

Transmission* (all usage)	\$0.00879	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)	
Reliability Services* (all usage)	\$0.00293	
Public Purpose Programs (all usage)	\$0.00703	
Nuclear Decommissioning (all usage)	\$0.00038	
Competition Transition Charges (all usage)	\$0.00462	
Energy Cost Recovery Amount (all usage)	\$0.00437	
Fixed Transition Amount (FTA)** (all usage)	\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	
DWR Bond (all usage)	\$0.00485	

Minimum Charge Rate by Component

	\$ per meter per day		\$ per kWh
Distribution**	\$0.10612		—
Transmission*	\$0.01314	(I)	(\$0.00030)
Reliability Services*	\$0.00197		—
Public Purpose Programs	\$0.00313		—
Nuclear Decommissioning	\$0.00017		—
Competition Transition Charges	—		\$0.00462
Energy Cost Recovery Amount	—		\$0.00437
FTA**	—		\$0.00684
RRBMA**	—		(\$0.00216)
DWR Bond	—		\$0.00485
Generation***			Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.67439	\$0.23096	\$0.08039
101% - 130% of Baseline	\$0.67439	\$0.23096	\$0.08039
131% - 200% of Baseline	\$0.76238 (I)	\$0.31895 (I)	\$0.16838 (I)
201% - 300% of Baseline	\$0.84370	\$0.40027	\$0.24970
Over 300% of Baseline	\$0.88632 (I)	\$0.44289 (I)	\$0.29232 (I)
Winter			
Baseline Usage	\$0.50997	\$0.31197	\$0.10497
101% - 130% of Baseline	\$0.50997	\$0.31197	\$0.10497
131% - 200% of Baseline	\$0.59796 (I)	\$0.39996 (I)	\$0.19296 (I)
201% - 300% of Baseline	\$0.67928	\$0.48128	\$0.27428
Over 300% of Baseline	\$0.72190 (I)	\$0.52390 (I)	\$0.31690 (I)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559	 \$0.01559	 \$0.01559
 Total Meter Charge Rate (\$ per meter per day)	 \$0.11532		
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784		

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Rate A

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.58908 (R)	\$0.14565 (R)	(\$0.00492) (R)
101% - 130% of Baseline	\$0.58908 (R)	\$0.14565 (R)	(\$0.00492) (R)
131% - 200% of Baseline	\$0.65174 (I)	\$0.20831 (I)	\$0.05774 (I)
201% - 300% of Baseline	\$0.70966 (I)	\$0.26623 (I)	\$0.11566 (I)
Over 300% of Baseline	\$0.74001 (I)	\$0.29658 (I)	\$0.14601 (I)
Winter			
Baseline Usage	\$0.42466 (R)	\$0.22666 (R)	\$0.01966 (R)
101% - 130% of Baseline	\$0.42466 (R)	\$0.22666 (R)	\$0.01966 (R)
131% - 200% of Baseline	\$0.48732 (I)	\$0.28932 (I)	\$0.08232 (I)
201% - 300% of Baseline	\$0.54524 (I)	\$0.34724 (I)	\$0.14024 (I)
Over 300% of Baseline	\$0.57559 (I)	\$0.37759 (I)	\$0.17059 (I)
Distribution (all usage)			
Summer			
Baseline Usage	\$0.04796	\$0.04796	\$0.04796
101% - 130% of Baseline	\$0.04796	\$0.04796	\$0.04796
131% - 200% of Baseline	\$0.07329	\$0.07329	\$0.07329
201% - 300% of Baseline	\$0.09669	\$0.09669	\$0.09669
Over 300% of Baseline	\$0.10896	\$0.10896	\$0.10896
Winter			
Baseline Usage	\$0.04796	\$0.04796	\$0.04796
101% - 130% of Baseline	\$0.04796	\$0.04796	\$0.04796
131% - 200% of Baseline	\$0.07329	\$0.07329	\$0.07329
201% - 300% of Baseline	\$0.09669	\$0.09669	\$0.09669
Over 300% of Baseline	\$0.10896	\$0.10896	\$0.10896
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00879 (I)	\$0.00879 (I)	\$0.00879 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(\$0.00030)	(\$0.00030)
Reliability Services* (all usage)	\$0.00293	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00703	\$0.00703	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
Fixed Transition Amount (FTA)** (all usage)	\$0.00684	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485
Minimum Charge Rate by Components	\$ per meter	\$ per kWh	
Distribution**	\$0.10612	—	
Transmission*	\$0.01314 (I)	(\$0.00030)	
Reliability Services*	\$0.00197	—	
Public Purpose Programs	\$0.00313	—	
Nuclear Decommissioning	\$0.00017	—	
Competition Transition Charges	—	\$0.00462	
Energy Cost Recovery Amount	—	\$0.00437	
FTA**	—	\$0.00684	
RRBMA**	—	(\$0.00216)	
DWR Bond	—	\$0.00485	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.50249	\$0.21449	\$0.11549
101% - 130% of Baseline	\$0.50249	\$0.21449	\$0.11549
131% - 200% of Baseline	\$0.59048 (I)	\$0.30248 (I)	\$0.20348 (I)
201% - 300% of Baseline	\$0.67180	\$0.38380	\$0.28480
Over 300% of Baseline	\$0.71442 (I)	\$0.42642 (I)	\$0.32742 (I)
Winter			
Baseline Usage	\$0.66837	\$0.11937	\$0.11487
101% - 130% of Baseline	\$0.66837	\$0.11937	\$0.11487
131% - 200% of Baseline	\$0.75636 (I)	\$0.20736 (I)	\$0.20286 (I)
201% - 300% of Baseline	\$0.83768	\$0.28868	\$0.28418
Over 300% of Baseline	\$0.88030 (I)	\$0.33130 (I)	\$0.32680 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.11532		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Rate B

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	SUPER-PEAK		PEAK		OFF-PEAK
Generation:					
Summer					
Baseline Usage	\$0.41718	(R)	\$0.12918	(R)	\$0.03018 (R)
101% - 130% of Baseline	\$0.41718	(R)	\$0.12918	(R)	\$0.03018 (R)
131% - 200% of Baseline	\$0.47984	(I)	\$0.19184	(I)	\$0.09284 (I)
201% - 300% of Baseline	\$0.53776	(I)	\$0.24976	(I)	\$0.15076 (I)
Over 300% of Baseline	\$0.56811	(I)	\$0.28011	(I)	\$0.18111 (I)
Winter					
Baseline Usage	\$0.58306	(R)	\$0.03406	(R)	\$0.02956 (R)
101% - 130% of Baseline	\$0.58306	(R)	\$0.03406	(R)	\$0.02956 (R)
131% - 200% of Baseline	\$0.64572	(I)	\$0.09672	(I)	\$0.09222 (I)
201% - 300% of Baseline	\$0.70364	(I)	\$0.15464	(I)	\$0.15014 (I)
Over 300% of Baseline	\$0.73399	(I)	\$0.18499	(I)	\$0.18049 (I)
Distribution** (all usage)					
Summer					
Baseline Usage	\$0.04796		\$0.04796		\$0.04796
101% - 130% of Baseline	\$0.04796		\$0.04796		\$0.04796
131% - 200% of Baseline	\$0.07329		\$0.07329		\$0.07329
201% - 300% of Baseline	\$0.09669		\$0.09669		\$0.09669
Over 300% of Baseline	\$0.10896		\$0.10896		\$0.10896
Winter					
Baseline Usage	\$0.04796		\$0.04796		\$0.04796
101% - 130% of Baseline	\$0.04796		\$0.04796		\$0.04796
131% - 200% of Baseline	\$0.07329		\$0.07329		\$0.07329
201% - 300% of Baseline	\$0.09669		\$0.09669		\$0.09669
Over 300% of Baseline	\$0.10896		\$0.10896		\$0.10896
Baseline Credit (\$ per kWh of baseline use)	\$0.01559		\$0.01559		\$0.01559
Transmission* (all usage)	\$0.00879	(I)	\$0.00879	(I)	\$0.00879 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)		(\$0.00030)		(\$0.00030)
Reliability Services* (all usage)	\$0.00293		\$0.00293		\$0.00293
Public Purpose Programs (all usage)	\$0.00703		\$0.00703		\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038		\$0.00038		\$0.00038
Competition Transition Charges (all usage)	\$0.00462		\$0.00462		\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437		\$0.00437		\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684		\$0.00684		\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)		(\$0.00216)		(\$0.00216)
DWR Bond (all usage)	\$0.00485		\$0.00485		\$0.00485
Minimum Charge Rate by Components					
	\$ per meter		\$ per kWh		
	per day				
Distribution**	\$0.10612		-		
Transmission*	\$0.01314	(I)	(\$0.00030)		
Reliability Services*	\$0.00197		-		
Public Purpose Programs	\$0.00313		-		
Nuclear Decommissioning	\$0.00017		-		
Competition Transition Charges	-		\$0.00462		
Energy Cost Recovery Amount	-		\$0.00437		
FTA	-		\$0.00684		
RRBMA**	-		(\$0.00216)		
DWR Bond	-		\$0.00485		
Generation***			Determined Residually		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate A – CARE

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation

Summer

Super Peak	\$0.47077 (R)
Peak	\$0.11603
Off-Peak	(\$0.00443) (R)

Winter

Super Peak	\$0.33924 (R)
Peak	\$0.18084
Off-Peak	\$0.01524 (R)

Distribution (all usage)

Baseline Credit (\$ per kWh of baseline use)

Distribution (all usage)	\$0.02962
Baseline Credit (\$ per kWh of baseline use)	\$0.01247
Transmission* (all usage)	\$0.00879 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)
Reliability Services* (all usage)	\$0.00293
Public Purpose Programs (all usage)	\$0.00530
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charges (all usage)	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437
Fixed Transition Amount (FTA)** (all usage)	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)

Minimum Charge Rate by Components

	\$ per meter per day	\$ per kWh
Distribution	\$0.08575	-
Transmission*	\$0.01314 (I)	(\$0.00030)
Reliability Services*	\$0.00131	-
Public Purpose Programs	\$0.00232	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA**	-	\$0.00684
RRBMA**	-	(\$0.00216)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate B – CARE

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation		
Summer		
Super Peak	\$0.33325	(R)
Peak	\$0.10285	
Off-Peak	\$0.02365	(R)
Winter		
Super Peak	\$0.46596	(R)
Peak	\$0.02676	
Off-Peak	\$0.02316	(R)
Distribution (all usage)	\$0.02962	
Baseline Credit (\$ per kWh of baseline use)	\$0.01247	
Transmission* (all usage)	\$0.00879	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)	
Reliability Services* (all usage)	\$0.00293	
Public Purpose Programs (all usage)	\$0.00530	
Nuclear Decommissioning (all usage)	\$0.00038	
Competition Transition Charges (all usage)	\$0.00462	
Energy Cost Recovery Amount (all usage)	\$0.00437	
Fixed Transition Amount (FTA)** (all usage)	\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	

	\$ per meter per day	\$ per kWh
Distribution	\$0.08575	-
Transmission*	\$0.01314 (I)	(\$0.00030)
Reliability Services*	\$0.00131	-
Public Purpose Programs	\$0.00232	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA**	-	\$0.00684
RRBMA**	-	(\$0.00216)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.21788 (l)
201% - 300% of Baseline	\$0.29920
Over 300% of Baseline	\$0.34182 (l)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:

Baseline Usage	\$0.03730 (R)
101% - 130% of Baseline	\$0.04458 (R)
131% - 200% of Baseline	\$0.10724 (I)
201% - 300% of Baseline	\$0.16516
Over 300% of Baseline	\$0.19551 (I)

Distribution:**

Baseline Usage	\$0.03965
101% - 130% of Baseline	\$0.04796
131% - 200% of Baseline	\$0.07329
201% - 300% of Baseline	\$0.09669
Over 300% of Baseline	\$0.10896

Transmission* (all usage)	\$0.00879 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)
Reliability Services* (all usage)	\$0.00293
Public Purpose Programs (all usage)	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charges (all usage)	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)
DWR Bond (all usage)	\$0.00485

Minimum Charge Rate by Components

	\$ per meter per day	\$ per kWh
Distribution**	\$0.10612	-
Transmission*	\$0.01314 (I)	(\$0.00030)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00313	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
DWR Bond	-	\$0.00485
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.21788 (I)
201% - 300% of Baseline	\$0.29920
Over 300% of Baseline	\$0.34182 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.10579

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

RATES:
(Cont'd.)

Total bundled service charges shown on customers' Bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03730 (R)
101% - 130% of Baseline	\$0.04458 (R)
131% - 200% of Baseline	\$0.10724 (I)
201% - 300% of Baseline	\$0.16516 (I)
Over 300% of Baseline	\$0.19551 (I)

Distribution:

Baseline Usage	\$0.03965
101% - 130% of Baseline	\$0.04796
131% - 200% of Baseline	\$0.07329
201% - 300% of Baseline	\$0.09669
Over 300% of Baseline	\$0.10896

Transmission* (all usage)

\$0.00879 (I)

Transmission Rate Adjustments* (all usage)

(\$0.00030)

Reliability Services* (all usage)

\$0.00293

Public Purpose Programs (all usage)

\$0.00703

Nuclear Decommissioning (all usage)

\$0.00038

Competition Transition Charges (all usage)

\$0.00462

Energy Cost Recovery Amount (all usage)

\$0.00437

Fixed Transition Amount (FTA)** (all usage)

\$0.00684

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

(\$0.00216)

DWR Bond (all usage)

\$0.00485

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.10612	—
Transmission*	\$0.01314 (I)	(\$0.00030)
Reliability Services*	\$0.00197	—
Public Purpose Programs	\$0.00313	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00462
Energy Cost Recovery Amount	—	\$0.00437
FTA**	—	\$0.00684
RRBMA**	—	(\$0.00216)
DWR Bond	—	\$0.00485
Generation***	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03040
Competition Transition Charges	\$0.00462
Energy Cost Recovery Amount	\$0.00437
Fixed Transmission Amount	\$0.00684
RRBMA	(\$0.00216)
DWR Bond	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.21788 (I)
201% - 300% of Baseline	\$0.29920
Over 300% of Baseline	\$0.34182 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03730	(R)
101% - 130% of Baseline	\$0.04458	(R)
131% - 200% of Baseline	\$0.10724	(I)
201% - 300% of Baseline	\$0.16516	
Over 300% of Baseline	\$0.19551	(I)

Distribution:

Baseline Usage	\$0.03965
101% - 130% of Baseline	\$0.04796
131% - 200% of Baseline	\$0.07329
201% - 300% of Baseline	\$0.09669
Over 300% of Baseline	\$0.10896

Transmission* (all usage)	\$0.00879	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)	
Reliability Services* (all usage)	\$0.00293	
Public Purpose Programs (all usage)	\$0.00703	
Nuclear Decommissioning (all usage)	\$0.00038	
Competition Transition Charges (all usage)	\$0.00462	
Energy Cost Recovery Amount (all usage)	\$0.00437	
Fixed Transition Amount (FTA)** (all usage)	\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	
DWR Bond (all usage)	\$0.00485	

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution	\$0.10612	-
Transmission*	\$0.01314	(\$0.00030)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00313	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA**	-	\$0.00684
RRBMA**	-	(\$0.00216)
DWR Bond	-	\$0.00485
Generation***	-	Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
31% - 200% of Baseline	\$0.21788 (I)
01% - 300% of Baseline	\$0.29920 (I)
Over 300% of Baseline	\$0.34182 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.37925

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03730 (R)
101% - 130% of Baseline	\$0.04458 (R)
131% - 200% of Baseline	\$0.10724 (I)
201% - 300% of Baseline	\$0.16516
Over 300% of Baseline	\$0.19551 (I)

Distribution:**

Baseline Usage	\$0.03965
101% - 130% of Baseline	\$0.04796
131% - 200% of Baseline	\$0.07329
201% - 300% of Baseline	\$0.09669
Over 300% of Baseline	\$0.10896

Transmission* (all usage)	\$0.00879 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)
Reliability Services* (all usage)	\$0.00293
Public Purpose Programs (all usage)	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charges (all usage)	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)
DWR Bond (all usage)	\$0.00485

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.10612	—
Transmission*	\$0.01314 (I)	(\$0.00030)
Reliability Services*	\$0.00197	—
Public Purpose Programs	\$0.00313	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00462
Energy Cost Recovery Amount	—	\$0.00437
FTA	—	\$0.00684
RRBMA**	—	(\$0.00216)
DWR Bond	—	\$0.00485
Generation***	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03040
Competition Transition Charges	\$0.00462
Energy Cost Recovery Amount	\$0.00437
Fixed Transition Amount	\$0.00684
RRBMA	(\$0.00216)
DWR Bond	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.29372	\$0.08664
101% - 130% of Baseline	\$0.29372	\$0.08664
131% - 200% of Baseline	\$0.38171 (I)	\$0.17463 (I)
201% - 300% of Baseline	\$0.46303	\$0.25595
Over 300% of Baseline	\$0.50565 (I)	\$0.29857 (I)
Winter		
Baseline Usage	\$0.11472	\$0.08966
101% - 130% of Baseline	\$0.11472	\$0.08966
131% - 200% of Baseline	\$0.20271 (I)	\$0.17765 (I)
201% - 300% of Baseline	\$0.28403	\$0.25897
Over 300% of Baseline	\$0.32665 (I)	\$0.30159 (I)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559	 \$0.01559
 One-Time Installation Charge (\$ per meter)	 \$277.00	
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.13520 (R)	\$0.02735 (R)
101% - 130% of Baseline	\$0.13520 (R)	\$0.02735 (R)
131% - 200% of Baseline	\$0.20040 (I)	\$0.09256 (I)
201% - 300% of Baseline	\$0.26067	\$0.15283
Over 300% of Baseline	\$0.29226 (I)	\$0.18441 (I)
Winter		
Baseline Usage	\$0.04197 (R)	\$0.02892 (R)
101% - 130% of Baseline	\$0.04197 (R)	\$0.02892 (R)
131% - 200% of Baseline	\$0.10718 (I)	\$0.09413 (I)
201% - 300% of Baseline	\$0.16745	\$0.15440
Over 300% of Baseline	\$0.19903 (I)	\$0.18598 (I)
Distribution:**		
Summer		
Baseline Usage	\$0.12195	\$0.02272
101% - 130% of Baseline	\$0.12195	\$0.02272
131% - 200% of Baseline	\$0.14474	\$0.04550
201% - 300% of Baseline	\$0.16579	\$0.06655
Over 300% of Baseline	\$0.17682	\$0.07759
Winter		
Baseline Usage	\$0.03618	\$0.02417
101% - 130% of Baseline	\$0.03618	\$0.02417
131% - 200% of Baseline	\$0.05896	\$0.04695
201% - 300% of Baseline	\$0.08001	\$0.06800
Over 300% of Baseline	\$0.09105	\$0.07904
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00879 (I)	\$0.00879 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(\$0.00030)
Reliability Services* (all usage)	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00625	\$0.00625
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	\$0.00485	\$0.00485
	\$ per meter	
Minimum Charge Rate by Component	per day	\$ per kWh
Distribution**	\$0.11795	-
Transmission*	\$0.01314 (I)	(\$0.00030)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00278	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
DWR Bond	-	\$0.00485
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.32260	\$0.08248
101% - 130% of Baseline	\$0.32260	\$0.08248
131% - 200% of Baseline	\$0.41059 (l)	\$0.17047 (l)
201% - 300% of Baseline	\$0.49191	\$0.25179
Over 300% of Baseline	\$0.53453 (l)	\$0.29441 (l)
Winter		
Baseline Usage	\$0.11393	\$0.08974
101% - 130% of Baseline	\$0.11393	\$0.08974
131% - 200% of Baseline	\$0.20192 (l)	\$0.17773 (l)
201% - 300% of Baseline	\$0.28324	\$0.25905
Over 300% of Baseline	\$0.32586 (l)	\$0.30167 (l)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559	 \$0.01559
One-Time Installation Charge (\$ per meter)	\$277.00	
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

	PEAK		OFF-PEAK
Baseline Usage	\$0.15040 (R)		\$0.02521 (R)
101% - 130% of Baseline	\$0.15040 (R)		\$0.02521 (R)
131% - 200% of Baseline	\$0.21564 (I)		\$0.09044 (I)
201% - 300% of Baseline	\$0.27593		\$0.15074
Over 300% of Baseline	\$0.30753 (I)		\$0.18233 (I)

Winter

Baseline Usage	\$0.04160 (R)		\$0.02899 (R)
101% - 130% of Baseline	\$0.04160 (R)		\$0.02899 (R)
131% - 200% of Baseline	\$0.10684 (I)		\$0.09423 (I)
201% - 300% of Baseline	\$0.16713		\$0.15452
Over 300% of Baseline	\$0.19873 (I)		\$0.18612 (I)

Distribution:**

Summer

Baseline Usage	\$0.13563		\$0.02070
101% - 130% of Baseline	\$0.13563		\$0.02070
131% - 200% of Baseline	\$0.15838		\$0.04346
201% - 300% of Baseline	\$0.17941		\$0.06448
Over 300% of Baseline	\$0.19043		\$0.07551

Winter

Baseline Usage	\$0.03576		\$0.02418
101% - 130% of Baseline	\$0.03576		\$0.02418
131% - 200% of Baseline	\$0.05851		\$0.04693
201% - 300% of Baseline	\$0.07954		\$0.06796
Over 300% of Baseline	\$0.09056		\$0.07898

Baseline Credit (\$ per kWh of baseline use)

\$0.01559 \$0.01559

Transmission* (all usage)	\$0.00879 (I)		\$0.00879 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)		(\$0.00030)
Reliability Services* (all usage)	\$0.00293		\$0.00293
Public Purpose Programs (all usage)	\$0.00625		\$0.00625
Nuclear Decommissioning (all usage)	\$0.00038		\$0.00038
Competition Transition Charges (all usage)	\$0.00462		\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437		\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684		\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)		(\$0.00216)
DWR Bond (all usage)	\$0.00485		\$0.00485

Minimum Charge Rate by Component

	\$ per meter per day		\$ per kWh
Distribution**	\$0.11795		-
Transmission*	\$0.01314 (I)		(\$0.00030)
Reliability Services*	\$0.00197		-
Public Purpose Programs	\$0.00278		-
Nuclear Decommissioning	\$0.00017		-
Competition Transition Charges	-		\$0.00462
Energy Cost Recovery Amount	-		\$0.00437
FTA	-		\$0.00684
RRBMA**	-		(\$0.00216)
DWR Bond	-		\$0.00485
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline (less the DWR Bond Charge). No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)

Summer

Baseline Usage	\$0.11815
101% - 130% of Baseline	\$0.11815
131% - 200% of Baseline	\$0.20614 (I)
201% - 300% of Baseline	\$0.28746
Over 300% of Baseline	\$0.33008 (I)

Winter

Baseline Usage	\$0.07577
101% - 130% of Baseline	\$0.07577
131% - 200% of Baseline	\$0.16376 (I)
201% - 300% of Baseline	\$0.24508
Over 300% of Baseline	\$0.28770 (I)

Total Customer Charge Rate (\$ per meter per day) \$0.41160

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to
(Cont'd.) the component rates shown below. The generation component is determined residually
after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.05955	(R)
101% - 130% of Baseline	\$0.05955	(R)
131% - 200% of Baseline	\$0.13434	(I)
201% - 300% of Baseline	\$0.20345	
Over 300% of Baseline	\$0.23968	(I)

Winter

Baseline Usage	\$0.02894	(R)
101% - 130% of Baseline	\$0.02894	(R)
131% - 200% of Baseline	\$0.10373	(I)
201% - 300% of Baseline	\$0.17285	
Over 300% of Baseline	\$0.20907	(I)

Distribution:**

Summer

Baseline Usage	\$0.02189
101% - 130% of Baseline	\$0.02189
131% - 200% of Baseline	\$0.03509
201% - 300% of Baseline	\$0.04730
Over 300% of Baseline	\$0.05369

Winter

Baseline Usage	\$0.01012
101% - 130% of Baseline	\$0.01012
131% - 200% of Baseline	\$0.02332
201% - 300% of Baseline	\$0.03552
Over 300% of Baseline	\$0.04192

Transmission* (all usage)	\$0.00879	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)	
Reliability Services* (all usage)	\$0.00293	
Public Purpose Programs (all usage)	\$0.00639	
Nuclear Decommissioning (all usage)	\$0.00038	
Competition Transition Charges (all usage)	\$0.00462	
Energy Cost Recovery Amount (all usage)	\$0.00437	
Fixed Transition Amount (FTA) (all usage)	\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	
DWR Bond (all usage)	\$0.00485	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rate basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.28368	\$0.10395	\$0.04965
101% - 130% of Baseline	\$0.28368	\$0.10395	\$0.04965
131% - 200% of Baseline	\$0.37167 (I)	\$0.19194 (I)	\$0.13764 (I)
201% - 300% of Baseline	\$0.45299	\$0.27326	\$0.21896
Over 300% of Baseline	\$0.49561 (I)	\$0.31588 (I)	\$0.26158 (I)
Winter			
Baseline Usage	—	\$0.10383	\$0.05795
101% - 130% of Baseline	—	\$0.10383	\$0.05795
131% - 200% of Baseline	—	\$0.19182 (I)	\$0.14594 (I)
201% - 300% of Baseline	—	\$0.27314	\$0.22726
Over 300% of Baseline	—	\$0.31576 (I)	\$0.26988 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

	PEAK	PART-PEAK	OFF-PEAK
Baseline Usage	\$0.12925 (R)	\$0.03617 (R)	\$0.00805 (R)
101% - 130% of Baseline	\$0.12925 (R)	\$0.03617 (R)	\$0.00805 (R)
131% - 200% of Baseline	\$0.19432 (I)	\$0.10124 (I)	\$0.07312 (I)
201% - 300% of Baseline	\$0.25446 (I)	\$0.16139 (I)	\$0.13326 (I)
Over 300% of Baseline	\$0.28598 (I)	\$0.19290 (I)	\$0.16478 (I)

Winter

Baseline Usage	—	\$0.03611 (R)	\$0.01235 (R)
101% - 130% of Baseline	—	\$0.03611 (R)	\$0.01235 (R)
131% - 200% of Baseline	—	\$0.10118 (I)	\$0.07742 (I)
201% - 300% of Baseline	—	\$0.16132 (I)	\$0.13756 (I)
Over 300% of Baseline	—	\$0.19284 (I)	\$0.16908 (I)

Distribution:**

Summer

Baseline Usage	\$0.11786	\$0.03121	\$0.00503
101% - 130% of Baseline	\$0.11786	\$0.03121	\$0.00503
131% - 200% of Baseline	\$0.14078	\$0.05413	\$0.02795
201% - 300% of Baseline	\$0.16196	\$0.07530	\$0.04913
Over 300% of Baseline	\$0.17306	\$0.08641	\$0.06023

Winter

Baseline Usage	—	\$0.03115	\$0.00903
101% - 130% of Baseline	—	\$0.03115	\$0.00903
131% - 200% of Baseline	—	\$0.05407	\$0.03195
201% - 300% of Baseline	—	\$0.07525	\$0.05313
Over 300% of Baseline	—	\$0.08635	\$0.06423

Baseline Credit (\$ per kWh of baseline use)

	\$0.01559	\$0.01559	\$0.01559
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Transmission* (all usage)

	\$0.00879 (I)	\$0.00879 (I)	\$0.00879 (I)
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Transmission Rate Adjustments* (all usage)

	(\$0.00030)	(\$0.00030)	(\$0.00030)
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Reliability Services* (all usage)

	\$0.00293	\$0.00293	\$0.00293
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Public Purpose Programs (all usage)

	\$0.00625	\$0.00625	\$0.00625
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Nuclear Decommissioning (all usage)

	\$0.00038	\$0.00038	\$0.00038
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Competition Transition Charges (all usage)

	\$0.00462	\$0.00462	\$0.00462
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Energy Cost Recovery Amount (all usage)

	\$0.00437	\$0.00437	\$0.00437
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Fixed Transition Amount (FTA) (all usage)

	\$0.00684	\$0.00684	\$0.00684
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Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

	(\$0.00216)	(\$0.00216)	(\$0.00216)
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DWR Bond (all usage)

	\$0.00485	\$0.00485	\$0.00485
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\$ per meter

Minimum Charge Rate by Component

Distribution**

	\$0.11795	—
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Transmission*

	\$0.01314 (I)	(\$0.00030)
--	---------------	-------------

Reliability Services*

	\$0.00197	—
--	-----------	---

Public Purpose Programs

	\$0.00278	—
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Nuclear Decommissioning

	\$0.00017	—
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Competition Transition Charges

	—	\$0.00462
--	---	-----------

Energy Cost Recovery Amount

	—	\$0.00437
--	---	-----------

FTA

	—	\$0.00684
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RRBMA**

	—	(\$0.00216)
--	---	-------------

DWR Bond

	—	\$0.00485
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Generation***

Determined Residually

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.27967	\$0.09994	\$0.05616
101% - 130% of Baseline	\$0.27967	\$0.09994	\$0.05616
131% - 200% of Baseline	\$0.36766 (I)	\$0.18793 (I)	\$0.14415 (I)
201% - 300% of Baseline	\$0.44898	\$0.26925	\$0.22547
Over 300% of Baseline	\$0.49160 (I)	\$0.31187 (I)	\$0.26809 (I)
Winter			
Baseline Usage	—	\$0.10027	\$0.06378
101% - 130% of Baseline	—	\$0.10027	\$0.06378
131% - 200% of Baseline	—	\$0.18826 (I)	\$0.15177 (I)
201% - 300% of Baseline	—	\$0.26958	\$0.23309
Over 300% of Baseline	—	\$0.31220 (I)	\$0.27571 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.12719 (R)	\$0.03410 (R)	\$0.01143 (R)
101% - 130% of Baseline	\$0.12719 (R)	\$0.03410 (R)	\$0.01143 (R)
131% - 200% of Baseline	\$0.19226 (I)	\$0.09917 (I)	\$0.07650 (I)
201% - 300% of Baseline	\$0.25240 (I)	\$0.15931 (I)	\$0.13664 (I)
Over 300% of Baseline	\$0.28392 (I)	\$0.19083 (I)	\$0.16816 (I)
Winter			
Baseline Usage	-	\$0.03427 (R)	\$0.01537 (R)
101% - 130% of Baseline	-	\$0.03427 (R)	\$0.01537 (R)
131% - 200% of Baseline	-	\$0.09934 (I)	\$0.08044 (I)
201% - 300% of Baseline	-	\$0.15949 (I)	\$0.14059 (I)
Over 300% of Baseline	-	\$0.19100 (I)	\$0.17210 (I)
Distribution:**			
Summer			
Baseline Usage	\$0.11591	\$0.02927	\$0.00816
101% - 130% of Baseline	\$0.11591	\$0.02927	\$0.00816
131% - 200% of Baseline	\$0.13883	\$0.05219	\$0.03108
201% - 300% of Baseline	\$0.16001	\$0.07337	\$0.05226
Over 300% of Baseline	\$0.17111	\$0.08447	\$0.06336
Winter			
Baseline Usage	-	\$0.02943	\$0.01184
101% - 130% of Baseline	-	\$0.02943	\$0.01184
131% - 200% of Baseline	-	\$0.05235	\$0.03476
201% - 300% of Baseline	-	\$0.07352	\$0.05593
Over 300% of Baseline	-	\$0.08463	\$0.06704
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00879 (I)	\$0.00879 (I)	\$0.00879 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(\$0.00030)	(\$0.00030)
Reliability Services* (all usage)	\$0.00293	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00625	\$0.00625	\$0.00625
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485
	\$ per meter per day	\$ per kWh	
Minimum Charge Rate by Component			
Distribution**	\$0.11795	-	
Transmission*	\$0.01314 (I)	(\$0.00030)	
Reliability Services*	\$0.00197	-	
Public Purpose Programs	\$0.00278	-	
Nuclear Decommissioning	\$0.00017	-	
Competition Transition Charges	-	\$0.00462	
Energy Cost Recovery Account	-	\$0.00437	
FTA	-	\$0.00684	
RRBMA**	-	(\$0.00216)	
DWR Bond	-	\$0.00485	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.02603 (R)
Above Baseline Usage	\$0.03524 (R)

Distribution:**

Baseline Usage	\$0.02636
Above Baseline Usage	\$0.02962

Transmission* (all usage)

\$0.00879 (I)

Transmission Rate Adjustments* (all usage)

(\$0.00030)

Reliability Services* (all usage)

\$0.00293

Public Purpose Programs (all usage)

\$0.00530

Nuclear Decommissioning (all usage)

\$0.00038

Competition Transition Charges (all usage)

\$0.00462

Energy Cost Recovery Amount (all usage)

\$0.00437

Fixed Transition Amount (FTA) (all usage)

\$0.00684

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00216)

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.08575	-
Transmission*	\$0.01314 (I)	(\$0.00030)
Reliability Services*	\$0.00131	-
Public Purpose Programs	\$0.00232	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
Generation ***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rates less the sum of the individual non-generation components.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:		
Baseline Usage	\$0.02603	(R)
Above Baseline Usage	\$0.03524	(R)
Distribution:**		
Baseline Usage	\$0.02636	
Above Baseline Usage	\$0.02962	
Transmission* (all usage)	\$0.00879	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)	
Reliability Services* (all usage)	\$0.00293	
Public Purpose Programs (all usage)	\$0.00530	
Nuclear Decommissioning (all usage)	\$0.00038	
Competition Transition Charges (all usage)	\$0.00462	
Energy Cost Recovery Amount (all usage)	\$0.00437	
Fixed Transition Amount (FTA) (all usage)	\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.08575	-
Transmission*	\$0.01314 (I)	(\$0.00030)
Reliability Services*	\$0.00131	-
Public Purpose Programs	\$0.00232	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
Generation ***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.21788 (I)
201% - 300% of Baseline	\$0.09563	\$0.29920 (I)
Over 300% of Baseline	\$0.09563	\$0.34182 (I)

Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828
Total Discount (\$ per dwelling unit per day)	\$0.10579

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.02603 (R)	\$0.03730 (R)
101% - 130% of Baseline	\$0.03524	\$0.04458 (R)
131% - 200% of Baseline	\$0.03524	\$0.10724 (I)
201% - 300% of Baseline	\$0.03524	\$0.16516
Over 300% of Baseline	\$0.03524 (R)	\$0.19551 (I)
Distribution:**		
Baseline Usage	\$0.02636	\$0.03965
101% - 130% of Baseline	\$0.02962	\$0.04796
131% - 200% of Baseline	\$0.02962	\$0.07329
201% - 300% of Baseline	\$0.02962	\$0.09669
Over 300% of Baseline	\$0.02962	\$0.10896
Transmission* (all usage)	\$0.00879 (I)	\$0.00879 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(\$0.00030)
Reliability Services* (all usage)	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00530	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	-	\$0.00485
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component	\$0.08575	-
Distribution**	\$0.01314 (I)	(\$0.00030)
Transmission*	\$0.00131	-
Reliability Services*	\$0.00232	-
Public Purpose Programs	\$0.00017	-
Nuclear Decommissioning	-	\$0.00462
Competition Transition Charges	-	\$0.00437
Energy Cost Recovery Amount	-	\$0.00684
FTA	-	(\$0.00216)
RRBMA**	-	\$0.00485
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		Determined Residually
Generation***		Determined Residually
Minimum Average Rate Limiter by Components (\$ per kWh)		Determined Residually
Generation***		\$0.00462
Competition Transition Charges		\$0.00437
Energy Cost Recovery Amount		\$0.00684
FTA		(\$0.00216)
RRBMA		\$0.00485
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate base less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON- CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.21788 (I)
201% - 300% of Baseline	\$0.09563	\$0.29920
Over 300% of Baseline	\$0.09563	\$0.34182 (I)

Total Minimum Charge Rate (\$ per meter per day) \$0.11828

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.02603 (R)	\$0.03730 (R)
101% - 130% of Baseline	\$0.03524	\$0.04458 (R)
131% - 200% of Baseline	\$0.03524	\$0.10724 (I)
201% - 300% of Baseline	\$0.03524	\$0.16516
Over 300% of Baseline	\$0.03524 (R)	\$0.19551 (I)
Distribution:**		
Baseline Usage	\$0.02636	\$0.03965
101% - 130% of Baseline	\$0.02962	\$0.04796
131% - 200% of Baseline	\$0.02962	\$0.07329
201% - 300% of Baseline	\$0.02962	\$0.09669
Over 300% of Baseline	\$0.02962	\$0.10896
Transmission* (all usage)	\$0.00879 (I)	\$0.00879 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(\$0.00030)
Reliability Services* (all usage)	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00530	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	—	\$0.00485
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution**	\$0.08575	—
Transmission*	\$0.01314 (I)	(\$0.00030)
Reliability Services*	\$0.00131	—
Public Purpose Programs	\$0.00232	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00462
Energy Cost Recovery Amount	—	\$0.00437
FTA	—	\$0.00684
RRBMA**	—	(\$0.00216)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	—	\$0.00485
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of individual non-generation components.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.21788 (l)
201% - 300% of Baseline	\$0.09563	\$0.29920
Over 300% of Baseline	\$0.09563	\$0.34182 (l)
Total Minimum Average Rate Limiter (\$ per kWh)		\$0.04892
Total Minimum Charge Rate (\$ per meter per day)		\$0.11828
Total Discount (\$ per dwelling unit per day)		\$0.37925

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.02603 (R)	\$0.03730 (R)
101% - 130% of Baseline	\$0.03524	\$0.04458 (R)
131% - 200% of Baseline	\$0.03524	\$0.10724 (I)
201% - 300% of Baseline	\$0.03524	\$0.16516 (I)
Over 300% of Baseline	\$0.03524 (R)	\$0.19551 (I)
Distribution:**		
Baseline Usage	\$0.02636	\$0.03965
101% - 130% of Baseline	\$0.02962	\$0.04796
131% - 200% of Baseline	\$0.02962	\$0.07329
201% - 300% of Baseline	\$0.02962	\$0.09669
Over 300% of Baseline	\$0.02962	\$0.10896
Transmission* (all usage)	\$0.00879 (I)	\$0.00879 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(\$0.00030)
Reliability Services* (all usage)	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00530	\$0.00703
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)
DWR Bond (all usage)	-	\$0.00485
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution**	\$0.08575	-
Transmission*	\$0.01314 (I)	(\$0.00030)
Reliability Services*	\$0.00131	-
Public Purpose Programs	\$0.00232	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00485
Generation***	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation***	Determined Residually	
Competition Transition Charges		\$0.00462
Energy Cost Recovery Amount		\$0.00437
FTA		\$0.00684
RRBMA		(\$0.00216)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.11645 (R)	\$0.00860 (R)
Winter	\$0.02465 (R)	\$0.01160 (R)
Distribution:**		
Summer	\$0.13555	\$0.03632
Winter	\$0.04835	\$0.03634
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00879 (I)	\$0.00879 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(\$0.00030)
Reliability Services* (all usage)	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00625	\$0.00625
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.11795	-
Transmission*	\$0.01314 (I)	(\$0.00030)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00278	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to (Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.12871 (R)	\$0.00352 (R)
Winter	\$0.02155 (R)	\$0.00893 (R)
Distribution:**		
Summer	\$0.15217	\$0.03724
Winter	\$0.05066	\$0.03909
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00879 (I)	\$0.00879 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(\$0.00030)
Reliability Services* (all usage)	\$0.00293	\$0.00293
Public Purpose Programs (all usage)	\$0.00625	\$0.00625
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00462	\$0.00462
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(\$0.00216)
	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution**	\$0.11795	-
Transmission*	\$0.01314 (I)	(\$0.00030)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00278	-
Nuclear Decommissioning	\$0.00017	-
Competition Transition Charges	-	\$0.00462
Energy Cost Recovery Amount	-	\$0.00437
FTA	-	\$0.00684
RRBMA**	-	(\$0.00216)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer	\$0.04367	(R)
Winter	\$0.01291	(R)

Distribution:**

Summer	\$0.01244
Winter	\$0.00930

Transmission* (all usage)	\$0.00879	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)	
Reliability Services* (all usage)	\$0.00293	
Public Purpose Programs (all usage)	\$0.00466	
Nuclear Decommissioning (all usage)	\$0.00038	
Competition Transition Charges (all usage)	\$0.00462	
Energy Cost Recovery Amount (all usage)	\$0.00437	
Fixed Transition Amount (FTA) (all usage)	\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a demand Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer Charge Rates</u>		
Customer Charge Single-phase (\$ per meter per day)		\$0.26612
Customer Charge Poly-phase (\$ per meter per day)		\$0.39425
<u>Total Energy Rates (\$ per kWh)</u>		
Summer		\$0.17538 (I)
Winter		\$0.12836 (I)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:	
Summer	\$0.08142
Winter	\$0.05290
Distribution**	
Summer	\$0.05550
Winter	\$0.03700
Transmission* (all usage)	\$0.00892 (l)
Transmission Rate Adjustments* (all usage)	(\$0.00030)
Reliability Services* (all usage)	\$0.00298
Public Purpose Programs (all usage)	\$0.00777
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charges (all usage)	\$0.00460
Energy Cost Recovery Amount (all usage)	\$0.00437
Fixed Transition Amount (all usage)	\$0.00714
Rate Reduction Bond Memorandum Account** (all usage)	(\$0.00225)
DWR Bond (all usage)	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Secondary Voltage
Customer Charge Single-phase (\$ per meter per day)	\$0.26612
Customer Charge Poly-phase (\$ per meter per day)	\$0.39425
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107
One-time TOU Installation Charge (\$ per meter)	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00
Total Energy Rates (\$ per kWh)	
Peak Summer	\$0.30625 (l)
Part-Peak Summer	\$0.15197
Off-Peak Summer	\$0.09122
Part-Peak Winter	\$0.13428
Off-Peak Winter	\$0.09972 (l)

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.19203
Part-Peak Summer	\$0.08416
Off-Peak Summer	\$0.03889
Part-Peak Winter	\$0.07192
Off-Peak Winter	\$0.04586

Distribution:**

Peak Summer	\$0.07736
Part-Peak Summer	\$0.03095
Off-Peak Summer	\$0.01547
Part-Peak Winter	\$0.02550
Off-Peak Winter	\$0.01700

Transmission* (all usage)	\$0.00892	(l)
DWR Bond (all usage)	\$0.00485	
Transmission Rate Adjustments* (all usage)	(\$0.00030)	
Reliability Services* (all usage)	\$0.00298	
Public Purpose Programs (all usage)	\$0.00617	
Nuclear Decommissioning (all usage)	\$0.00038	
Competition Transition Charges (all usage)	\$0.00460	
Energy Cost Recovery Amount (all usage)	\$0.00437	
Fixed Transition Amount (all usage)	\$0.00714	
Rate Reduction Bond Memorandum Account** (all usage)	(\$0.00225)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$2.80253	\$2.80253	\$2.80253
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$10.74 (I)	\$10.21 (I)	\$7.45 (I)
Winter	\$5.65 (I)	\$5.19 (I)	\$3.51 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
FTA: Summer	\$0.13171	\$0.13243	\$0.12605
Winter	\$0.10232	\$0.10214	\$0.09902
Non-FTA: Summer	\$0.12682	\$0.12754	\$0.12116
Winter	\$0.09743	\$0.09725	\$0.09413

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



SCHEDULE A-10-MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rates
Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Summer	\$4.01	\$4.31	\$3.94
Winter	\$0.00	\$0.00	\$0.00
Distribution:**			
Summer	\$3.22	\$2.39	\$0.00
Winter	\$2.14	\$1.68	\$0.00
Transmission Maximum Demand*	\$2.63 (I)	\$2.63 (I)	\$2.63 (I)
Reliability Services Maximum Demand*	\$0.88	\$0.88	\$0.88
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Summer	\$0.09059	\$0.09571	\$0.10142
Winter	\$0.06658	\$0.06941	\$0.07439
Distribution:**			
Summer	\$0.01613	\$0.01198	\$0.00000
Winter	\$0.01075	\$0.00799	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(\$0.00030)	(\$0.00030)
Public Purpose Programs (all usage)	\$0.00626	\$0.00601	\$0.00590
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00454	\$0.00454	\$0.00454
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485
Fixed Transition Amount (all usage, when applicable)	\$0.00714	\$0.00714	\$0.00714
Rate Reduction Bond Memorandum Account** (all usage, when applicable)	(\$0.00225)	(\$0.00225)	(\$0.00225)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

		TOTAL RATES		
		Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge (\$ per meter per day)		\$2.80253	\$2.80253	\$2.80253
Optional Meter Data Access Charge (\$ per meter per day)		\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>				
Summer		\$10.74 (I)	\$10.21 (I)	\$7.45 (I)
Winter		\$5.65 (I)	\$5.19 (I)	\$3.51 (I)
<u>Total Energy Rates (\$ per kWh)</u>				
FTA	Peak Summer	\$0.15061	\$0.15077	\$0.14523
	Part-Peak Summer	\$0.13946	\$0.14072	\$0.13470
	Off-Peak Summer	\$0.11658	\$0.11734	\$0.11028
	Part-Peak Winter	\$0.11067	\$0.10996	\$0.10726
	Off-Peak Winter	\$0.09405	\$0.09439	\$0.09086
Non-FTA	Peak Summer	\$0.14572	\$0.14588	\$0.14034
	Part-Peak Summer	\$0.13457	\$0.13583	\$0.12981
	Off-Peak Summer	\$0.11169	\$0.11245	\$0.10539
	Part-Peak Winter	\$0.10578	\$0.10507	\$0.10237
	Off-Peak Winter	\$0.08916	\$0.08950	\$0.08597

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers
Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
Generation:			
Summer	\$4.01	\$4.31	\$3.94
Winter	\$0.00	\$0.00	\$0.00
Distribution:**			
Summer	\$3.22	\$2.39	\$0.00
Winter	\$2.14	\$1.68	\$0.00
Transmission Maximum Demand*	\$2.63 (I)	\$2.63 (I)	\$2.63 (I)
Reliability Services Maximum Demand*	\$0.88	\$0.88	\$0.88
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.10949	\$0.11405	\$0.12060
Part-Peak Summer	\$0.09834	\$0.10400	\$0.11007
Off-Peak Summer	\$0.07546	\$0.08062	\$0.08565
Part-Peak Winter	\$0.07493	\$0.07723	\$0.08263
Off-Peak Winter	\$0.05831	\$0.06166	\$0.06623
Distribution:**			
Summer	\$0.01613	\$0.01198	\$0.00000
Winter	\$0.01075	\$0.00799	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(\$0.00030)	(\$0.00030)
Public Purpose Programs (all usage)	\$0.00626	\$0.00601	\$0.00590
Competition Transition Charge (all usage)	\$0.00454	\$0.00454	\$0.00454
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485
Fixed Transition Amount** (all usage, when applicable)	\$0.00714	\$0.00714	\$0.00714
Rate Reduction Bond Memorandum** (all usage, when applicable)	(\$0.00225)	(\$0.00225)	(\$0.00225)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.26612
Facility Charge (\$ per meter per day)	\$0.49281

Total Energy Rates (\$ per kWh)

Summer	\$0.17049 (I)
Winter	\$0.12347 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.08142
Winter	\$0.05290

Distribution:

Summer	\$0.05550
Winter	\$0.03700

Transmission* (all usage)	\$0.00892 (l)
Transmission Rate Adjustments* (all usage)	(\$0.00030)
Reliability Services* (all usage)	\$0.00298
Public Purpose Programs (all usage)	\$0.00777
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charge (all usage)	\$0.00460
Energy Cost Recovery Amount (all usage)	\$0.00437
DWR Bond (all usage)	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

TOTAL RATES			
Total Customer/Meter Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory E-19 (\$ per meter per day)	\$9.03491	\$13.14168	\$31.12137
Customer Charge Rate V (\$ per meter per day)	\$2.97994	\$2.97994	\$2.97994
Customer Charge Rate W (\$ per meter per day)	\$2.83801	\$2.83801	\$2.83801
Customer Charge Rate X (\$ per meter per day)	\$2.97994	\$2.97994	\$2.97994
One-time TOU Installation Charge (\$ per meter)	\$443.00	\$443.00	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00	\$87.00	\$87.00
Optional Optimal Billing Period Service (\$ per meter per month)	\$130.00	\$130.00	-
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$14.21	\$10.16	\$10.46
Maximum Part-Peak Demand Summer	\$3.37	\$2.32	\$2.42
Maximum Demand Summer	\$6.93 (I)	\$5.15 (I)	\$3.75 (I)
Maximum Part-Peak Demand Winter	\$1.68	\$0.69	\$0.00
Maximum Demand Winter	\$6.93 (I)	\$5.15 (I)	\$3.75 (I)
Total Energy Rates (\$ per kWh)			
FTA	Peak Summer	\$0.14575	\$0.13751
	Part-Peak Summer	\$0.10863	\$0.10527
	Off-Peak Summer	\$0.07968	\$0.07796
	Part-Peak Winter	\$0.10036	\$0.09599
	Off-Peak Winter	\$0.08310	\$0.08113
Non-FTA	Peak Summer	\$0.14086	\$0.13262
	Part-Peak Summer	\$0.10374	\$0.10038
	Off-Peak Summer	\$0.07479	\$0.07307
	Part-Peak Winter	\$0.09547	\$0.09110
	Off-Peak Winter	\$0.07821	\$0.07624
Average Rate Limiter (\$/kWh in summer months)		\$0.14043	\$0.14043
Peak Period Rate Limiter (\$/kWh in summer months)		\$0.97773	\$0.84937

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$8.40	\$7.78	\$10.46
Maximum Part-Peak Demand Summer	\$1.80	\$1.68	\$2.42
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution:**			
Maximum Peak Demand Summer	\$5.81	\$2.38	\$0.00
Maximum Part-Peak Demand Summer	\$1.57	\$0.64	\$0.00
Maximum Demand Summer	\$3.42	\$1.64	\$0.24
Maximum Part-Peak Demand Winter	\$1.68	\$0.69	\$0.00
Maximum Demand Winter	\$3.42	\$1.64	\$0.24
Transmission Maximum Demand*	\$2.63 (I)	\$2.63 (I)	\$2.63 (I)
Reliability Services Maximum Demand*	\$0.88	\$0.88	\$0.88

Energy Charges by Components (\$ per kWh)

Generation:			
Peak Summer	\$0.10785	\$0.10748	\$0.08475
Part-Peak Summer	\$0.07877	\$0.07916	\$0.07562
Off-Peak Summer	\$0.05249	\$0.05316	\$0.05445
Part-Peak Winter	\$0.07123	\$0.07027	\$0.07179
Off-Peak Winter	\$0.05551	\$0.05615	\$0.05757
Distribution**:			
Peak Summer	\$0.01438	\$0.00700	\$0.00000
Part-Peak Summer	\$0.00634	\$0.00308	\$0.00000
Off-Peak Summer	\$0.00367	\$0.00177	\$0.00000
Part-Peak Winter	\$0.00561	\$0.00269	\$0.00000
Off-Peak Winter	\$0.00407	\$0.00195	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(\$0.00030)	(\$0.00030)
Public Purpose Programs (all usage)	\$0.00572	\$0.00523	\$0.00542
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charge (all usage)	\$0.00361	\$0.00361	\$0.00361
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485
Fixed Transition Amount (all usage, when applicable)	\$0.00714	\$0.00714	\$0.00714
Rate Reduction Bond Memorandum Account** (all usage, when applicable)	(\$0.00225)	(\$0.00225)	(\$0.00225)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. **FIRM SERVICE RATES:** (Cont'd.) Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$19.71253	\$26.28337	\$31.12137
Optional Optimal Billing Period Service (\$ per meter per month)	\$130.00	\$130.00	-
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$14.38	\$11.38	\$9.47
Maximum Part-Peak Demand Summer	\$3.23	\$2.60	\$2.06
Maximum Demand Summer	\$7.47 (I)	\$5.44 (I)	\$3.76 (I)
Maximum Part-Peak Demand Winter	\$1.87	\$0.72	\$0.00
Maximum Demand Winter	\$7.47 (I)	\$5.44 (I)	\$3.76 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.13260	\$0.12547	\$0.08437
Part-Peak Summer	\$0.09738	\$0.09453	\$0.07700
Off-Peak Summer	\$0.07021	\$0.06872	\$0.05992
Part-Peak Winter	\$0.08973	\$0.08562	\$0.07392
Off-Peak Winter	\$0.07348	\$0.07168	\$0.06244
Average Rate Limiter (\$/kWh in summer months)	\$0.13995	\$0.13995	-
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97708	\$0.84876	\$0.55750

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$8.05	\$8.82	\$9.47
Maximum Part-Peak Demand Summer	\$1.62	\$1.91	\$2.06
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution:			
Maximum Peak Demand Summer	\$6.33	\$2.56	\$0.00
Maximum Part-Peak Demand Summer	\$1.61	\$0.69	\$0.00
Maximum Demand Summer	\$3.71	\$1.68	\$0.00
Maximum Part-Peak Demand Winter	\$1.87	\$0.72	\$0.00
Maximum Demand Winter	\$3.71	\$1.68	\$0.00
Transmission Maximum Demand*	\$2.82 (I)	\$2.82 (I)	\$2.82 (I)
Reliability Services Maximum Demand*	\$0.94	\$0.94	\$0.94

Energy Rates by Component (\$ per kWh)

Generation:			
Peak Summer	\$0.09965	\$0.10221	\$0.06852
Part-Peak Summer	\$0.07297	\$0.07482	\$0.06115
Off-Peak Summer	\$0.04865	\$0.05019	\$0.04407
Part-Peak Winter	\$0.06606	\$0.06628	\$0.05807
Off-Peak Winter	\$0.05146	\$0.05300	\$0.04659
Distribution:			
Peak Summer	\$0.01466	\$0.00610	\$0.00000
Part-Peak Summer	\$0.00612	\$0.00255	\$0.00000
Off-Peak Summer	\$0.00327	\$0.00137	\$0.00000
Part-Peak Winter	\$0.00538	\$0.00218	\$0.00000
Off-Peak Winter	\$0.00373	\$0.00152	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(\$0.00030)	(\$0.00030)
Public Purpose Programs (all usage)	\$0.00549	\$0.00486	\$0.00392
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charge (all usage)	\$0.00350	\$0.00300	\$0.00263
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct
(Cont'd.) Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge (\$ per meter per day)	\$9.03491	\$13.14168	\$31.12137
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$14.21	\$10.16	\$10.46
Maximum Part-Peak Demand Summer	\$3.37	\$2.32	\$2.42
Maximum Demand Summer	\$6.93 (l)	\$5.15 (l)	\$3.75 (l)
Maximum Part-Peak Demand Winter	\$1.68	\$0.69	\$0.00
Maximum Demand Winter	\$6.93 (l)	\$5.15 (l)	\$3.75 (l)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.15942	\$0.14874	\$0.10764
Part-Peak Summer	\$0.10374	\$0.10038	\$0.09395
Off-Peak Summer	\$0.07479	\$0.07307	\$0.07278
Part-Peak Winter	\$0.09547	\$0.09110	\$0.09012
Off-Peak Winter	\$0.07821	\$0.07624	\$0.07590
Average Rate Limiter (\$/kWh in summer months)	\$0.14043	\$0.14043	—
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97773	\$0.84937	\$0.58676

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$8.40	\$7.78	\$10.46
Maximum Part-Peak Demand Summer	\$1.80	\$1.68	\$2.42
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution:			
Maximum Peak Demand Summer	\$5.81	\$2.38	\$0.00
Maximum Part-Peak Demand Summer	\$1.57	\$0.64	\$0.00
Maximum Demand Summer	\$3.42	\$1.64	\$0.24
Maximum Part-Peak Demand Winter	\$1.68	\$0.69	\$0.00
Maximum Demand Winter	\$3.42	\$1.64	\$0.24
Transmission Maximum Demand*	\$2.63 (I)	\$2.63 (I)	\$2.63 (I)
Reliability Services Maximum Demand*	\$0.88	\$0.88	\$0.88
Energy Rates by Component (\$ per kWh)			
Generation:			
Peak Summer	\$0.12240	\$0.12164	\$0.08931
Part-Peak Summer	\$0.07877	\$0.07916	\$0.07562
Off-Peak Summer	\$0.05249	\$0.05316	\$0.05445
Part-Peak Winter	\$0.07123	\$0.07027	\$0.07179
Off-Peak Winter	\$0.05551	\$0.05615	\$0.05757
Distribution:			
Peak Summer	\$0.01839	\$0.00896	\$0.00000
Part-Peak Summer	\$0.00634	\$0.00308	\$0.00000
Off-Peak Summer	\$0.00367	\$0.00177	\$0.00000
Part-Peak Winter	\$0.00561	\$0.00269	\$0.00000
Off-Peak Winter	\$0.00407	\$0.00195	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(\$0.00030)	(\$0.00030)
Public Purpose Programs (all usage)	\$0.00572	\$0.00523	\$0.00542
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charge (all usage)	\$0.00361	\$0.00361	\$0.00361
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge (\$ per meter per day)	\$0.52567
<hr/>	
Total Energy Rates (\$ per kWh)	
Summer	\$0.10760 (I)
Winter	\$0.08659 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)

Generation:	
Summer	\$0.04403
Winter	\$0.02524
Distribution:	
Summer	\$0.03647
Winter	\$0.03425
Transmission* (all usage)	\$0.00579 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)
Reliability Services* (all usage)	\$0.00193
Public Purpose Programs (all usage)	\$0.00536
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charge (all usage)	\$0.00472
Energy Cost Recovery Amount (all usage)	\$0.00437
DWR Bond (all usage)	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>	
Customer Charge W and X (\$ per meter per day)	\$0.52567
Meter Charge (\$ per meter per day)	
Rate W	\$0.03943
Rate X	\$0.19713
One-time TOU Installation Charge (\$ per meter)	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00
<u>Total Demand Rates (\$ per kW)</u>	
Maximum Peak Demand Summer	\$3.06
Maximum Demand Summer	\$9.25
Maximum Demand Winter	\$7.64
Primary Voltage Discount Summer	\$1.33
Primary Voltage Discount Winter	\$1.13
Transmission Voltage Discount Summer	\$6.85
Transmission Voltage Discount Winter	\$5.65
<u>Total Energy Rates (\$ per kWh)</u>	
Peak Summer	\$0.15897 (I)
Off-Peak Summer	\$0.05319
Part-Peak Winter	\$0.05912
Off-Peak Winter	\$0.04924 (I)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$0.00
Maximum Demand Summer	\$0.00
Maximum Demand Winter	\$0.00
Primary Voltage Discount Summer	\$0.00
Primary Voltage Discount Winter	\$0.00
Transmission Voltage Discount Summer	\$0.00
Transmission Voltage Discount Winter	\$0.00

Distribution:

Maximum Peak Demand Summer	\$3.06
Maximum Demand Summer	\$9.25
Maximum Demand Winter	\$7.64
Primary Voltage Discount Summer	\$1.33
Primary Voltage Discount Winter	\$1.13
Transmission Voltage Discount Summer	\$6.85
Transmission Voltage Discount Winter	\$5.65

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.12866
Off-Peak Summer	\$0.02520
Part-Peak Winter	\$0.03100
Off-Peak Winter	\$0.02134

Distribution

Peak Summer	\$0.00321
Off-Peak Summer	\$0.00089
Part-Peak Winter	\$0.00102
Off-Peak Winter	\$0.00080

Transmission* (all usage)	\$0.00579 (l)
Transmission Rate Adjustments (all usage)	(\$0.00030)
Reliability Services* (all usage)	\$0.00193
Public Purpose Programs (all usage)	\$0.00536
Nuclear Decommissioning (all usage)	\$0.00038
Competition Transition Charge (all usage)	\$0.00472
Energy Cost Recovery Amount (all usage)	\$0.00437
DWR Bond (all usage)	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable to PG&E-owned and maintained lighting installations which illuminate streets, highways, and other public-dedicated outdoor ways and places and which generally utilize PG&E's distribution facilities. Rates of Class A through Class F service will be applicable as determined in Special Condition 4.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

CLASS	Per Lamp Per Month				Half-Hour Adjustment	(T)
	All Night Rates					
Nominal Lamp Rating	A	B	C**	D		
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS				
INCANDESCENT LAMPS*:						
58	20	600	\$9.741 (I)	—	—	\$0.104 (I)
92	31	1,000	10.999	—	—	0.161
189	65	2,500	14.886	\$12.043 (I)	—	0.338
295	101	4,000	19.003	16.160 (I)	—	0.525
405	139	6,000	23.347 (I)	—	—	0.722 (I)
MERCURY VAPOR LAMPS*:						
100	40	3,500	12.028 (I)	—	\$9.231 (I)	0.208 (I)
175	68	7,500	15.229	12.387 (I)	12.433	0.353
250	97	11,000	18.545	15.702	15.748	0.504
400	152	21,000	24.834	21.991	22.037	0.790
700	266	37,000	37.869 (I)	35.026 (I)	35.072 (I)	1.382 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS:						
120 Volts						
70	29	5,800	10.770 (I)	—	7.973 (I)	\$11.200 (I) 0.151 (I)
100	41	9,500	12.142	—	9.345	12.572 0.213
150	60	16,000	14.315 (I)	—	11.518 (I)	14.744 (I) 0.312 (I)
240 Volts						
70	34	5,800	11.342 (I)	—	—	0.177 (I)
200	81	22,000	16.716	—	13.919 (I)	— 0.421
250	100	25,500	18.888	—	16.091	— 0.520
400	154	46,000	25.063 (I)	—	22.266 (I)	— 0.800 (I)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4.

(N)

(Continued)



SCHEDULE LS-1-PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.11434 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.05380	
Distribution	\$0.03904	
Transmission*	\$0.00468	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)	
Reliability Services*	\$0.00156	
Public Purpose Programs	\$0.00534	
Nuclear Decommissioning	\$0.00038	
Competition Transition Charge	\$0.00062	
Energy Cost Recovery Amount	\$0.00437	
DWR Bond	\$0.00485	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

MORE THAN ONE LIGHT ON A POLE:

Where more than one light is installed on a pole, all lights other than the first will be billed on the Class C rate. Not applicable to installations made prior to September 11, 1978.

SPECIAL CONDITIONS:

1. **TYPE OF SERVICE:** a) PG&E provides basic lighting services with limited standard facilities, pole types and configurations. Applicants may view standard offerings at PG&E local offices or online at PGE.com; b) Applicant or Customer is responsible for lighting pattern layout and coverage for safety considerations; and c) PG&E reserves the right to supply either "multiple" or "series" service. Series service to new lights will only be made where it is practical from PG&E's engineering standpoint to supply them from existing series systems. (N)
 2. **ANNUAL OPERATING SCHEDULE:** The above rates for All-Night (AN) service assume an average of approximately 11 hours operation per night and apply to lamps which will be turned on and off once each night in accordance with a regular operating schedule agreeable to the Customer but not exceeding 4,100 hours per year. This is also predicated on an electronic type photo control meeting ANSI standard C.136.10, with a turn on value of 1.0 footcandles and turn off value of 1.5 footcandles. Electro mechanical or thermal type photo controls are not acceptable for this rate schedule. (N)
 3. **OPERATING SCHEDULES OTHER THAN ALL-NIGHT:** Rates for regular operating schedules other than full AN will be the AN rate plus or minus, respectively, the half-hour adjustment for each half-hour more or less than an average of approximately 11 hours per night. This adjustment will apply only to lamps on regular operating schedules of not less than 1,095 hours per year, or three hours per night, nor more than 4,500 hours per year. (T)
- (L)

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd)

4. **DESCRIPTION OF SERVICE PROVIDED:** (L)
- The following describes lighting facilities only. Lighting facilities payments, and service connections and payments, are described in special conditions 7, 8 and 9. (N)
(N)
- Class A: PG&E owns and maintains luminaire, control facilities, support arm, and service wiring on its existing distribution pole, and all lights formerly served under Schedule LS-1, Class A, as of September 11, 1978. There is no installation charge for this class. (N)
(N)
- Class B: PG&E owns and maintains luminaire, control facilities, support arm, pole or post, foundation and service connection and where Customer has paid the estimated installed cost of the luminaire, support arm and control facilities (applicable only to installations in service as of September 11, 1978). (T)
- Class C: Closed to new mixed ownership installations as of March 1, 2006. Only used for multiple lights on PG&E-owned poles to avoid duplicate billing of poles. (T)
|
(T)
- Class D: PG&E owns and maintains its standard post top luminaire, control facility, internal post wiring, standard post (20-foot mounting height or less) and foundation, underground or overhead circuit. (T)
(T)
- Class E: PG&E owns and maintains its standard luminaire, control facility, internal pole wiring, standard pole and foundation, underground or overhead circuit. (T)
(T)
- Class F: PG&E owns and maintains a standard luminaire, control facility, support arm, and service connection on its standard pole or post, installed solely for the luminaire. (T)
(T)
- (L)

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. **NON REFUNDABLE PAYMENT FOR SERVICE POINT INSTALLATION:**

(N)

- a) The Applicant shall pay in advance the estimated installed cost of facilities necessary to establish a service delivery point to serve the street light or street light circuit, minus a one-time revenue allowance based on the kWh of energy usage and the distribution component of the energy rate posted in the rate schedule for the lamps installed. The total allowance shall be determined by taking the annual equivalent kWh multiplied by the distribution component, then divided by the cost of service factor used in Electric Rule 15.C.
- b) The allowance may only be provided where PG&E must install service facilities to connect street lights or street light circuits. No allowance will be provided where a simple connection is required, or in the case of a Class A installation. Only lights operating at a minimum on the full 11-hour AN schedule shall be granted allowances. Where Applicant received allowances based upon 11 hour AN operation, no billing adjustments, as otherwise provided for in Special Condition 3, shall be made for the first three (3) years following commencement of service.

- 9. **PAYMENT FOR INSTALLATION OF LIGHTING FACILITIES:** PG&E will provide at its expense the luminaire kit and standard arm for LS-1A and LS-1C for second and multiple lights on a PG&E pole, for Class LS-1D, a standard post top, for Class LS-1E a luminaire kit, and for Class LS-1F a luminaire kit and standard arm. Customer or Applicant shall pay, in advance, the estimated installed cost of the remaining lighting facilities that PG&E is required to install. Allowances are not applied to street light facilities on the load side of the service delivery point.

(N)

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- | | | | |
|-----|---|----------------------|--------------|
| 14. | TEMPORARY DISCONTINUANCE OF SERVICE: (Fixture remains in place.) At the request of the Customer, PG&E will temporarily discontinue service to the individual luminaires provided the Customer pays a facility charge equal to the all-night rate, adjusted to zero burning hours under the provisions of Special Condition 3, plus the estimated cost to disconnect and reconnect the light. | (T)

(T) | (L)

 |
| 15. | CONTRACT: Except as otherwise provided in this rate schedule, or where lighting service is installed in conjunction with facilities installed under the provisions of Rules 15 or 16, standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work shall be used for installations, rearrangements or relocations. | (T)

(T) |

 |
| 16. | MINIMUM SERVICE PERIOD: Temporary services will be installed under electric Rule 13. | (N)
(N) | |
| 17. | BILLING: A Customer's bill is calculated based on the option applicable to the Customer. Payment will be made in accordance with PG&E's filed tariffs. | (T)
(N) | |

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(L)

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

17. **BILLING** (Cont'd.):

(T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437
DWR Power Charge (per kWh)	\$0.01716	\$0.01938
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485
CTC Charge (per kWh)	\$0.00062	\$0.00062
 Total CRS (per kWh)	 \$0.02700	 \$0.02922

14. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable service to lighting installations which illuminate streets, highways, and other publicly-dedicated outdoor ways and places where the Customer usually owns the lighting fixtures, poles and interconnecting circuits. The Customer's facilities must be of good construction acceptable to PG&E and in satisfactory condition to qualify for Class B or C rates. Class B and C are closed to new installations and additional lamps in existing accounts. (T) (N)

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the actual cost of operating and maintaining the various lamp sizes and types and an energy charge. The energy charge is included in the per lamp charges listed below. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge per kWh and the kWh per month listed below. (T)

CLASS:		A	B	C		
		PG&E supplies energy and service only.	PG&E supplies the energy and maintenance service for lamps and glassware.	PG&E supplies the energy and maintenance service as described in Special Condition 8	(T) (T)	
Nominal Lamp Rating:		Per Lamp Per Month				
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS*	Class A All-Night	Class B*** All-Night	Class C*** All-Night	A, B, and C Half-Hour Adjustment
INCANDESCENT LAMPS:						
58	20	600	\$2.477 (I)	-	-	\$0.104 (I)
92	31	1,000	3.735	\$4.934 (I)	\$5.234 (I)	0.161
189	65	2,500	7.622	8.822	9.122	0.338
295	101	4,000 **	11.738	12.938	13.238	0.525 (T)
405	139	6,000 **	16.083	17.283	17.583	0.722
620	212	10,000 **	24.430	25.630	25.930 (I)	1.102
860	294	15,000 **	33.806 (I)	35.006 (I)	-	1.528 (I) (T)
MERCURY VAPOR LAMPS:						
40	18	1,300	\$2.248 (I)	-	-	\$0.094 (I)
50	22	1,650	2.705	-	-	0.114
100	40	3,500	4.764	\$5.963 (I)	\$6.263 (I)	0.208
175	68	7,500	7.965	9.165	9.465	0.353
250	97	11,000	11.281	12.481	12.781	0.504
400	152	21,000	17.570	18.769	19.069	0.790
700	266	37,000	30.604	31.804	32.104	1.382
1,000	377	57,000	43.296 (I)	44.496 (I)	44.796 (I)	1.959 (I)
LIGHT EMITTING DIODE (LED) LAMPS: 120 VOLTS						
42	14	837	\$1.791 (I)	-	-	\$0.073 (I)

* Latest published information should be consulted on best available lumens. (D) (T)
 ** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978. (T)
 *** Closed to new installations and new lamps on existing circuits, see condition 8A. (N)

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

CLASS:		A	B***	C***			(T)
		PG&E supplies energy and service only.	PG&E supplies the energy and maintenance service for lamps and glassware.	PG&E supplies the energy and maintenance service as described in Special Condition 8.			(T)
Nominal Lamp Rating:		Per Lamp Per Month					
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS*	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment	(T)
HIGH PRESSURE SODIUM VAPOR LAMPS AT:							
120 VOLTS							
35	15	2,150	\$1.905 (I)	—	—	\$0.078 (I)	
50	21	3,800	2.591	—	—	0.109	
70	29	5,800	3.506	\$4.706 (I)	\$5.005 (I)	0.151	
100	41	9,500	4.878	6.078	6.378	0.213	
150	60	16,000	7.050	8.250 (I)	8.550 (I)	0.312	
200	80	22,000	9.337 (I)	—	—	0.416 (I)	
HIGH PRESSURE SODIUM VAPOR LAMPS AT:							
240 VOLTS							
50	24	3,800	\$2.934 (I)	—	—	\$0.125 (I)	
70	34	5,800	4.078	\$5.277 (I)	\$5.577 (I)	0.177	
100	47	9,500	5.564	6.764	7.064	0.244	
150	69	16,000	8.079	9.279	9.579	0.359	
200	81	22,000	9.452	10.651	10.951	0.421	
250	100	25,500	11.624	12.824 (I)	13.124 (I)	0.520	
310	119	37,000	13.796	—	—	0.618	
360	144	45,000	16.655	—	—	0.748	
400	154	46,000	17.798 (I)	18.998 (I)	19.298 (I)	0.800 (I)	
LOW PRESSURE SODIUM VAPOR LAMPS:							
35	21	4,800	\$2.591 (I)	—	—	\$0.109 (I)	
55	29	8,000	3.506	—	—	0.151	
90	45	13,500	5.335	—	—	0.234	
135	62	21,500	7.279	—	—	0.322	
180	78	33,000	9.109 (I)	—	—	0.405 (I)	
METAL HALIDE LAMPS:							
70	30	5,500	\$3.620 (I)	—	—	\$0.156 (I)	
100	41	8,500	4.878	—	—	0.213	
150	63	13,500	7.393	—	—	0.327	
175	72	14,000	8.422	—	—	0.374	
250	105	20,500	12.196	—	—	0.546	
400	162	30,000	18.713	—	—	0.842	
1,000	387	90,000	44.440 (I)	—	—	2.011 (I)	
INDUCTION LAMPS:							
55	19	3,000	\$2.362 (I)	—	—	\$0.099 (I)	(N)
85	30	4,800	3.620 (I)	—	—	0.156 (I)	

* Latest published information should be consulted on best available lumens.

*** Closed to new installations and new lamps on existing circuits, see condition 8A.



SCHEDULE LS-2-CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.11434 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.05380	
Distribution	\$0.03904	
Transmission*	\$0.00468	(I)
Transmission Rate Adjustments*	(\$0.00030)	
Reliability Services*	\$0.00156	
Public Purpose Programs	\$0.00534	
Nuclear Decommissioning	\$0.00038	
Competition Transition Charge	\$0.00062	
Energy Cost Recovery Amount	\$0.00437	
DWR Bond	\$0.00485	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:

1. **TYPE OF SERVICE:** This schedule is applicable to multiple lighting systems to which PG&E will deliver current at secondary voltage. Multiple current will normally be supplied at 120/240 Volt, single-phase. In certain localities PG&E may supply service from 120/208 Volt, wye-systems, polyphase lines in place of 240 Volt service. Unless otherwise agreed, existing series current will be delivered at 6.6 amperes. Single-phase service from 480 Volt sources and series circuits will be available in certain areas at the option of PG&E when this type of service is practical from PG&E's engineering standpoint. All currents and voltages stated herein are nominal, reasonable variations being permitted.

(T)
|
|
|
(T)

New lights will normally be supplied as multiple systems. Series service to new lights will be made only when it is practical from PG&E's engineering standpoint to supply them from existing series systems.

2. **SERVICE REQUIREMENTS:**

(N)

a) **PHOTO CONTROLS**

This rate schedule is predicated on an electronic type photo controls meeting ANSI standard C136.10, with a turn on value of 1.0 foot-candles and a turn off value of 1.5 foot-candles. Electro-mechanical or thermal type photo controls are not acceptable for this rate schedule.

b) **LIGHT or POLE NUMBERING**

As agreed upon by the parties, pole number sequencing and coding for single lights or multiple lights on a single pole, shall be provided by either party and must conform to PG&E's billing system. Customer will provide physical numbering on lights or poles for LS-2 installations in order to facilitate accurate billing and inventory reporting. Numbering is required prior to energizing facilities. Numbering must be legible from the ground.

c) **SERVICE REQUESTS**

Service request shall include form 72-1007 for installation and energizing, and form 72-1008 for removing or de-energizing Customer's facilities.

(N)

(L)

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

3. **SERVICE INSTALLATION**

(N)

PG&E will establish service delivery points within close proximity to its distribution system.

- a) **Overhead:** In an overhead area, a single drop will be installed. For an overhead to underground system, service will be established in a PG&E box at the base of the riser pole or other agreed upon location within close proximity. PG&E will connect Customer's conductors at the service delivery point.
- b) **Underground:** In an underground area, service will be established at the nearest existing secondary box. Where no secondary facilities exist, a new service, transformer and secondary splice box, as required, will be installed in the shortest most practical configuration from the connection on the distribution line source. Customer shall install and own all facilities from the service delivery point on PG&E's system.
- c) **Customer Installation Responsibility:** Customer shall install, own and maintain all facilities beyond the service delivery point. For PG&E's serving facilities, Customer or Applicant, at its expense, shall perform all necessary trenching, backfill and paving, and shall furnish and install all necessary conduit and substructures (including substructures for transformer installations, if necessary, for street lights only) in accordance with PG&E's specifications. Riser material shall be installed by PG&E at the Customer's expense. Upon acceptance by PG&E, ownership of the conduit and substructures shall vest in PG&E. Customer shall provide rights of way as provided in electric Rule 16.
- d) **PG&E Installation Responsibility:** PG&E shall furnish and install the underground or overhead service conductor, transformers and necessary facilities to complete the service to the distribution line source, subject to the payment provisions of Special Condition 4. Only duly authorized employees of PG&E shall connect Customer's loads to, or disconnect the same from, PG&E's electrical distribution facilities.
- e) **Rearrangements:** Customer or Applicant shall pay, in advance, PG&E's estimated cost for any relocation, or rearrangement of PG&E's existing street light or service facilities requested by Customer or Applicant and agreed to by PG&E.
- f) **Non-conforming Load:** Applicant or Customer must be a governmental agency. Only sprinkler control type loads or telecommunications type loads may be connected to LS-2 lamps or circuits, total load must not exceed 50 watts, and the installation must meet all GO 95 clearance requirements. All other non conforming load connected to unmetered LS-2 facilities beyond PG&E's service delivery point, requires metering of the Customer's system at PG&E's service delivery point and conversion to an applicable rate schedule absent any other Commission approved agreement.

(N)

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

4. **NON REFUNDABLE PAYMENT FOR SERVICE INSTALLATION:** (N)
- a) Customer or Applicant shall pay in advance the estimated installed cost necessary to establish a service delivery point. A one-time revenue allowance will be provided based on Customer's kWh usage and the distribution component of the energy rate posted in the Rate Schedule for the lamps installed. The total allowance shall be determined by taking the annual equivalent kWh times the Distribution component of this rate divided by the cost of service factor shown in Electric Rule 15.C.
- b) The allowance will only be provided where PG&E must install capital assets to connect load. No allowance will be provided where a simple connection is required. Only lights on a minimum 11 hour All Night (AN) schedule for permanent service shall be granted an allowance. Where Applicant received allowances based upon 11 hour AN operation, no billing adjustments, as otherwise provided for in Special Condition 7, shall be made for the first three (3) years following commencement of service.
- Line or service extensions in excess of the above shall be installed under special condition 9.
5. **TEMPORARY SERVICE:** Temporary services will be installed under electric Rule 13.
6. **ANNUAL OPERATING SCHEDULES:** The above rates for AN service assume 11 hours operation per night and apply to lamps which will be turned on and off once each night in accordance with a regular operating schedule selected by the Customer but not exceeding 4,100 hours per year. (N)

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. MAINTENANCE, ACCESS, CLEARANCES (Cont'd.):

c) Access

Customer will maintain adequate access for PG&E's standard equipment used in maintaining facilities and for installation of its facilities. PG&E reserves the right to collect additional maintenance costs due to obstructed access or other conditions preventing PG&E from maintaining its equipment with standard operating procedures. Applicant or Customer shall be responsible for rearrangement charges as provided for in Special Condition 3.e.

d) Clearances

Customer applicant shall, at its expense, correct all access or clearance infractions, or pay PG&E its total estimated cost for PG&E to relocate facilities to a new location which is acceptable to PG&E. Failure to comply with corrective measures within a reasonable time may result in discontinuance of service in accordance with electric Rule 11. Applicant or Customer shall be responsible for tree trimming to maintain lighting patterns of existing lights.

(T)

(N)

(N)

(D)

(D)

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 9. **LINE EXTENSIONS:** Where PG&E extends its electric lines to serve Customer's street lighting system, an Agreement for Installation or Allocation of Special Facilities, form 79-255, will be required. Should PG&E utilize the line to serve other metered load, an equitable adjustment will be made as provided in the Agreement. (T)
- 10. **STREET LIGHT LAMPS - STANDARD AND NONSTANDARD RATINGS:** The rates under Classes B and C are applicable to both standard and group replacement street lamps. Standard and group replacement street lamps have reference only to street lamps having wattage and operating life ratings within three percent of those specified in the EEI-NEMA Standards for Filament Lamps Used in Street Lighting. Where Class A service is supplied to lamps of other ratings than those specified in EEI-NEMA Standards an adjustment will be made in the lamp rates proportionate to the difference between the wattage of the lamps and the standard lamps of the same lumen rating. (T)
- 11. **CONTRACT:** Except as otherwise provided in this rate schedule, or where lighting service is installed in conjunction with facilities installed under the provisions of Rules 15 or 16, standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work shall be used for installations, rearrangements or relocations. (N)
- 12. **POLE CONTACT AGREEMENT:** Where Customer requests to have a portion or all Customer owned street lighting facilities in contact with PG&E's distribution poles, a Customer-Owned Streetlights PG&E Pole Contact Agreement (Form 79 938) will be required. (T)

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. Customer of record will provide, at a minimum an annual inventory and, if requested, maintenance record information to Company's billing department to reconcile streetlight billing similarly to how Company's Group Lamp Replacement program reconciles Company maintained lighting. Company reserves the right to audit customer facilities where information is not provided or is insufficient in nature to properly audit billing records. Company reserves the right to collect the cost of such audit from the customer. (T)

Bundled Service Customers receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above. (T)

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437
DWR Power Charge (per kWh)	\$0.01716	\$0.01938
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485
CTC Charge (per kWh)	\$0.00062	\$0.00062
 Total CRS (per kWh)	 \$0.02700	 \$0.02922

14. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. Architectural or landscape lighting for publicly dedicated outdoor ways and places is allowed under this schedule. All lighting must be power factor corrected in accordance with electric Rule 2G. (T)
(N)
|
|
|
(N)

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.09856	(D)
Total Energy Rate (\$ per kWh)	\$0.11434 (I)	

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (T)

<u>Energy Rate by Components (\$ per kWh)</u>		
Generation	\$0.05380	
Distribution	\$0.03904	
Transmission*	\$0.00468	(I)
Transmission Rate Adjustments*	(\$0.00030)	
Reliability Services*	\$0.00156	
Public Purpose Programs	\$0.00534	
Nuclear Decommissioning	\$0.00038	
Competition Transition Charge	\$0.00062	
Energy Cost Recovery Amount	\$0.00437	
DWR Bond	\$0.00485	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

SPECIAL
CONDITIONS:

1. **TYPE OF SERVICE:** This schedule is applicable to multiple lighting systems to which PG&E will deliver current at a) secondary voltage and b) to series street lighting systems for which PG&E will furnish constant current regulating transformers. Service to series systems through PG&E-furnished constant current regulating transformers is closed to new installations. Multiple current will normally be supplied at 120/240 Volts, single-phase. (In certain localities PG&E supplies service from 120/208 Volt, wye-systems, polyphase lines in place of 240 Volt service.) Unless otherwise agreed, existing series current will be delivered at 6.6 amperes. Single-phase service from 480 volt sources will be available in certain areas at the option of PG&E when this type of service is practical from PG&E's engineering standpoint. All currents and voltages stated herein are nominal, reasonable variations being permitted. (T)

New lights will normally be supplied as multiple systems. Series service to new lights will be made only when it is practical from PG&E's engineering standpoint to supply them from existing series systems.

2. **SERVICE CONNECTIONS** (N)

OVERHEAD: In an overhead area a single drop will be installed to the Customer owned pole where such pole meets permanent service pole requirements. For an overhead to underground system, service will be established from a riser to the Customer's appropriate termination facility described below.

UNDERGROUND: In an underground area, service will be established at the nearest existing secondary box. Where no secondary facilities exist, a new service delivery point, transformer and secondary splice box, as required, will be installed in the shortest, most practical configuration from the connection on the distribution line source.

GENERAL:

- a) PG&E may, at its option, establish service to Customer's meter pedestal where 1) that pedestal meets all safety requirements under PG&E's design requirements for meter locations, and other tariff requirements of PG&E; 2) the pedestal is adjacent to readily available secondary facilities; and 3) no line extension is required. PG&E may at its option, agree to terminate in a Customer-owned box only when it is immediately adjacent to the pedestal.
- b) Where the Customer chooses to own the service wire and conduit from its termination point to the service delivery point on PG&E's secondary distribution system, PG&E will establish service delivery points in close proximity to its distribution system. No additional junction boxes may be placed between the service delivery point and the Customer's termination point (N)

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437
DWR Power Charge (per kWh)	\$0.01716	\$0.01938
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485
CTC Charge (per kWh)	\$0.00062	\$0.00062
Total CRS (per kWh)	\$0.02700	\$0.02922

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic directional sign or signal lighting systems or other traffic control equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic poles may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account.

(T)
(T)
(N)
|
|
|
|
(N)

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.26612	
Energy Rate (\$ per kWh)	\$0.13583	(I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>		
Generation	\$0.02333	
Distribution	\$0.08148	
Transmission*	\$0.00892	(I)
Transmission Rate Adjustments*	(\$0.00030)	
Reliability Services*	\$0.00298	
Public Purpose Programs	\$0.00522	
Nuclear Decommissioning	\$0.00038	
Competition Transition Charge	\$0.00460	
Energy Cost Recovery Amount	\$0.00437	
DWR Bond	\$0.00485	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE
(Continued)

SPECIAL
CONDITIONS:

1. **TYPE OF SERVICE:** Energy will normally be supplied at 120/240 Volt single-phase service (120/208 volts wye-systems in certain localities). Single-phase service from 480 Volt sources will be available in certain areas at the option of PG&E when this type of service is practical from PG&E's engineering standpoint. (T)

2. **SERVICE CONNECTIONS** (N)

OVERHEAD: In an overhead area a single drop will be installed to the Customer - owned pole where such pole meets permanent service pole requirements. For an overhead to underground system service will be established from a riser to the Customer's appropriate termination facility as described below.

UNDERGROUND: In an underground area, service will be established at the nearest existing secondary box. Where no secondary facilities exist, a new service delivery point, transformer and secondary splice box, as required, will be installed in the shortest, most practical configuration from the connection on the distribution line source.

GENERAL:

- a) PG&E may, at its option, establish service to Customer's meter pedestal where 1) that pedestal meets all safety requirements under PG&E's design requirements for meter locations, and other tariff requirements of PG&E; 2) the pedestal is adjacent to readily available secondary facilities; and 3) no line extension is required. PG&E may at its option, agree to terminate in a Customer owned box only when it is immediately adjacent to the pedestal.
- b) Where the Customer chooses to own the service wire and conduit from its termination point to the service delivery point on PG&E's secondary distribution system, PG&E will establish service delivery points in close proximity to its distribution system. No additional junction boxes may be placed between the service delivery point and the Customer's termination point.
- c) Line extensions shall be installed as provided in special condition 6.
- d) Customer or Applicant shall pay, in advance, PG&E's estimated cost for any relocation, or rearrangement of PG&E's existing street light or service facilities if requested by Customer or Applicant and agreed to by PG&E.
- e) **Customer Installation Responsibility:** Customer or Applicant shall install, own and maintain all facilities beyond the service delivery point. For PG&E's serving facilities, Customer or Applicant shall, at its expense, perform all necessary trenching, backfill and paving, and shall furnish and install all necessary conduit, substructures (including substructures for transformer installations if necessary) in accordance with PG&E's specifications. Riser material will be installed by PG&E at the Customer's or Applicant's expense. Upon acceptance by PG&E, ownership of the conduit and substructures shall vest in PG&E. Customer or Applicant shall provide rights of way consistent with the provisions of electric Rule 16. (N)

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- | | | |
|----|---|------------|
| 2. | SERVICE CONNECTIONS (Cont'd.) | (N) |
| | <ul style="list-style-type: none"> f) PG&E Installation Responsibility: PG&E shall furnish and install the underground or overhead service conductor, transformers and necessary facilities to complete the service to the distribution line source subject to the payment provisions of special condition 3. Only duly authorized employees of PG&E shall connect Customer's loads to, or disconnect the same from, PG&E's electrical distribution facilities. g) Temporary services will be installed under the provisions of electric Rule 13. | |
| 3. | NON REFUNDABLE PAYMENT FOR SERVICE POINT INSTALLATION | |
| | Customer or Applicant shall pay in advance the estimated installed cost minus a one-time revenue allowance based on anticipated energy usage. Customer shall provide any information required for PG&E to determine the kWh to be used. The total allowance shall be determined by taking the annual equivalent kWh multiplied by the distribution component of the energy rate, divided by the cost of service factor. | (N) |
| 4. | METERING: Each point of delivery will be metered and billed separately. | (T) |
| 5. | MAINTENANCE: Maintenance will be performed by the Customer. | (T) |
| 6. | LINE EXTENSION: Where PG&E extends its electric lines to serve Customer's street lighting system, an Agreement for Installation or Allocation of Special Facilities, form 79-255, will be required. Should PG&E utilize the line to serve other metered load, an equitable adjustment will be made as provided in the Agreement. | (T)
(T) |
| 7. | MAINTENANCE, ACCESS, CLEARANCES | (N) |
| | <ul style="list-style-type: none"> a) Customer or Applicant will maintain adequate access for PG&E's standard equipment used in installing and maintaining facilities. PG&E reserves the right to collect additional maintenance costs due to obstructed access or other conditions preventing PG&E from maintaining its equipment with standard operating procedures. Re-arrangement charges are outlined in special condition 2.d. b) Customer or Applicant shall, at its expense, correct all access or clearance infractions or pay PG&E's total estimated cost to relocate PG&E's facilities to a new location which is acceptable to PG&E. Failure to comply with corrective measures within a reasonable time may result in discontinuance of service as provided in electric Rule 11. | (N) |
| 8. | BILLING: A Customer's bill is calculated based on the option applicable to the Customer. Payment will be made in accordance with PG&E's filed tariffs. | (T)
(T) |

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. **BILLING:** (Cont'd.) (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	\$0.00437
DWR Power Charge (per kWh)	\$0.01318	\$0.01540
DWR Bond Charge (per kWh)	\$0.00485	\$0.00485
CTC Charge (per kWh)	\$0.00460	\$0.00460
Total CRS (per kWh)	\$0.02700	\$0.02922

9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property. (T)
(T)

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*				
175	68	7,500	\$15.437 (I)	\$0.359 (I)
400	152	21,000	25.187 (I)	0.802 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS:				
70	29	5,800	10.910 (I)	\$0.153 (I)
100	41	9,500	12.303	0.216
200	81	22,000	16.946	0.427
400	154	46,000	25.419 (I)	0.812 (I) (N)

* Closed for new installations as of June 8, 1978.

(Continued)



SCHEDULE OL-1—OUTDOOR LIGHTING SERVICE

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.11607 (I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)

Generation	\$0.05380	
Distribution	\$0.03904	
Transmission*	\$0.00468	(I)
Transmission Rate Adjustments*	(\$0.00030)	
Reliability Services*	\$0.00156	
Public Purpose Programs	\$0.00707	
Nuclear Decommissioning	\$0.00038	
Competition Transition Charge	\$0.00062	
Energy Cost Recovery Amount	\$0.00437	
DWR Bond	\$0.00485	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE
(Continued)

SPECIAL
CONDITIONS:

- | | | |
|----|---|----------------------------------|
| 1. | TYPE OF SERVICE: Service will normally be supplied to individually-controlled lamps from PG&E's existing 120/240 Volt (120/208 Volt wye systems in certain localities) single-phase overhead or underground distribution circuits. Service from 480 Volt sources will be made available only when this type of service is deemed to be practical from PG&E's engineering standpoint and the applicant pays the additional initial cost of a 480 Volt supply. | (T)

(T)

(T) |
| 2. | OPERATING SCHEDULE: Lighting service will be supplied from dusk to dawn on an operating schedule of approximately 4,100 hours per year. This is also predicated on an electronic type photo control meeting ANSI standard C.136.10, with a turn on value of 1.0 footcandles and turn off value of 1.5 footcandles. Electro mechanical or thermal type photo controls are not acceptable for this rate schedule. | (T)
(N)

(N) |

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

3. **LIGHTING FACILITIES:** PG&E will provide and maintain, at its expense, a standard luminaire, automatic control and a standard 30-inch support arm, or other standard mounting device. A longer support arm will be installed upon request provided the Applicant pays to PG&E a nonrefundable amount equal to the estimated additional installed cost over that of a standard support arm. Outdoor area lighting facilities will only be installed where PG&E has, or intends to install, a wood distribution pole for the purpose of supporting other distribution facilities, or where a Customer-owned pole, acceptable to PG&E has been installed by the Customer on Customer's private property. PG&E shall not be required to install luminaires at locations where, in its judgment, the service may be objectionable to others. (T)
4. **SERVICE CONNECTION:**
- a) A service connection will be made from PG&E's existing electric lines, either overhead or underground, at a point mutually agreed upon, without extension thereof except as provided in Special Condition 5. (T)
- b) Where an overhead secondary circuit is readily available, PG&E will make a complete overhead service installation at its expense to the Customer's first light. If a secondary circuit is not available, or where additional facilities are required to complete the installation, such will be provided as specified in Special Condition 5. (T)
- c) Where underground service is supplied, the Applicant shall install and own the pole, including any internal pole and mast arm wiring and circuit wire beyond the first light. Where underground service is supplied from an overhead distribution system, the Applicant shall furnish and install conductors and any necessary conduit between the base of PG&E's distribution pole where service is readily available (installation of a PG&E box may be required if none exists), and the top of the Customer-owned pole, except that street crossings or other work in the street area shall be installed by PG&E at the Applicant's expense in accordance with Special Condition 5. Where necessary, as determined by PG&E, Customer shall own and maintain a box or pedestal for PG&E's service delivery point for termination of service, or if there are excessive bends in what would otherwise be PG&E's service run on Customer's property. The applicant shall pay to PG&E the material cost of the pole riser, including conduit, molding and other materials, but excluding the cost of the riser conductors, and PG&E will complete the riser installation at its expense. (T)
- d) Temporary facilities will be installed under the provisions of electric rule 13. (N)
5. **ADDITIONAL FACILITIES or LINE EXTENSIONS:** Secondary circuits, transformers and associated equipment required in addition to the Facilities furnished under Special Conditions 3 and 4, or extensions of PG&E's electric lines to serve OL-1 lighting systems, shall be installed under an Agreement for Installation or Allocation of Special Facilities, form 79-255. Should PG&E utilize the line to serve other metered load, an equitable adjustment will be made as provided in the Agreement. (T)

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 6. **RELOCATION OR REMOVAL OF FACILITIES:**
 - a) When PG&E's distribution facilities from which service is supplied hereunder, and/or the lighting facilities installed hereunder, are to be relocated or removed at the Customer's request or to comply with governmental requirements, or PG&E's access requirements, PG&E shall have the right, upon written notice, to discontinue the service being furnished under this schedule without obligation or liability. Where applicable, comparable service may be reestablished in accordance with the Special Conditions of this schedule. (T)
 - b) When the lighting facilities installed hereunder are relocated at the Customer's request, or when PG&E must relocate or modify the facilities to comply with governmental requirements or because of an irreconcilable objection to the facilities by others, or due to obstructions to access or maintenance, Customer shall pay PG&E, in advance, PG&E's estimated cost of such relocation or modification. (T)
- 7 **ACCESS and CLEARANCES** (D)
- a) Customer shall maintain adequate access for PG&E's standard equipment used in maintaining facilities and for installation of its facilities. PG&E reserves the right to collect additional maintenance costs due to obstructed access or other conditions preventing PG&E from maintaining its equipment with standard operating procedures. Applicant or Customer shall be responsible for rearrangement charges as describe in b below. (N)
- b) Customer shall, at Customers expense, correct all access or clearance infractions, or pay PG&E's total estimated cost for PG&E to relocate facilities to a new location which is acceptable to PG&E. Failure to comply with corrective measures within a reasonable time may result in discontinuance of service in accordance with electric Rule 11. Applicant or Customer shall be responsible for tree trimming to maintain lighting patterns of new or existing lights. (N)
- 8. **MAINTENANCE:** Except in the case of emergency, maintenance of lamps and equipment will be performed only during normal working hours within a reasonable period following notification by the Customer of the need for such maintenance. All tree trimming or other obstructions to lighting patterns are the responsibility of the Customer to remedy. (N)
- 9. **CONTRACT:** Except as otherwise provided in this rate schedule, or where lighting service is installed in conjunction with facilities installed under the provisions of Rules 15 or 16, standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work shall be used for installations, rearrangements or relocations. (T)
- 10. **BILLING:** A Customer's bill is calculated based on the option applicable to the customer. Payment will be made in accordance with PG&E's filed tariffs. (N)

(Continued)



SCHEDULE S—STANDBY SERVICE

RATES:
(Cont'd.)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.15	\$0.15	\$0.15
<hr/>			
Total Reservation Charge Rate (\$/kW)			
Reservation Charge	\$1.58 (R)	\$1.52 (R)	\$0.76 (R)
<hr/>			
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.24209 (I)	\$0.23138 (I)	\$0.10189 (I)
Part-Peak Summer	\$0.18648	\$0.18117	\$0.09446
Off-Peak Summer	\$0.13720	\$0.13487	\$0.07724
Part-Peak Winter	\$0.17554	\$0.16887	\$0.09135
Off-Peak Winter	\$0.14251 (I)	\$0.13990 (I)	\$0.07978 (I)
Nonfirm Credit (\$/kWh)			
On-Peak Energy	\$0.01873	\$0.01873	\$0.01873
Part-Peak Energy	\$0.00187	\$0.00187	\$0.00187
UFR Credit	\$0.00091	\$0.00091	\$0.00091

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Nonfirm Credit Rates: Nonfirm Credit rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<hr/>			
Reservation Charges Rate by Components (\$/kW)			
Generation	\$0.34	\$0.33	\$0.16
Distribution	\$0.81	\$0.76	\$0.17
Transmission*	\$0.32 (R)	\$0.32 (R)	\$0.32 (R)
Reliability Services*	\$0.11	\$0.11	\$0.11
<hr/>			
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.14545	\$0.13767	\$0.06924
Part-Peak Summer	\$0.12756	\$0.12283	\$0.06181
Off-Peak Summer	\$0.09085	\$0.08832	\$0.04459
Part-Peak Winter	\$0.12264	\$0.11618	\$0.05870
Off-Peak Winter	\$0.09598	\$0.09319	\$0.04713
Distribution:			
Peak Summer	\$0.06286	\$0.05895	\$0.00000
Part-Peak Summer	\$0.02514	\$0.02358	\$0.00000
Off-Peak Summer	\$0.01257	\$0.01179	\$0.00000
Part-Peak Winter	\$0.01912	\$0.01793	\$0.00000
Off-Peak Winter	\$0.01275	\$0.01195	\$0.00000
Transmission* (all usage)	\$0.01149 (I)	\$0.01149 (I)	\$0.01149 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(\$0.00030)	(\$0.00030)
Reliability Services* (all usage)	\$0.00383	\$0.00383	\$0.00383
Public Purpose Programs (all usage)	\$0.00684	\$0.00782	\$0.00571
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges	\$0.00232	\$0.00232	\$0.00232
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: The following rates are provided here for the purpose of calculating certain bill adjustments.

Residential Schedule:

Total Non-CARE rates shown in schedules ES, ESL, ET and ETL will be reduced by the adjustment rates shown below for application of the MARL as described in those rate schedules

Rate Schedule	Adjustment (\$/kWh)
ES, ET, ESL, ETL:	
Baseline Usage	\$0.01000
101% - 130% of Baseline	\$0.01000
131% - 200% of Baseline	\$0.09799 (I)
201% - 300% of Baseline	\$0.17931
Over 300% of Baseline	\$0.22193 (I)

Commercial/Industrial Schedule:

Total rates shown in each rate schedule are reduced by the adjustment rates shown below when making certain bill calculations. Specifically these adjustment rates shall be used in calculating (1) rate limiter adjustments pursuant to Schedules E-19, E-20 and E-25; (2) power factor adjustments pursuant to Schedules E-19, E-20, E-25 and Schedule S; and (3) Commercial CARE adjustments on Schedules A-1, A-6, A-10, E-19 and E-20 pursuant to Schedule E-CARE.

Rate Schedule	Adjustment (\$/kWh)
A-1 Summer	\$0.04155 (I)
Winter	\$0.03662 (I)
A-6 Summer On-Peak	\$0.09693 (I)
Summer Partial Peak	\$0.05938
Summer Off-Peak	\$0.04066
Winter Partial Peak	\$0.03022
Winter Off-Peak	\$0.03520 (I)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)	
Commercial/Industrial: (Cont'd.)		
A-15 Summer	(\$0.00936) (I)	
Winter	(\$0.02105) (I)	
E-19 Transmission	FTA	Non-FTA
Summer On-Peak	\$0.02989	\$0.01632
Summer Partial Peak	\$0.03962	\$0.02815
Summer Off-Peak	\$0.02205	\$0.01098
Winter Partial Peak	\$0.02198	\$0.00898
Winter Off-Peak	\$0.02068	\$0.00911
E-19 Primary	FTA	Non-FTA
Summer On-Peak	\$0.08107	\$0.06991
Summer Partial Peak	\$0.06146	\$0.05170
Summer Off-Peak	\$0.03581	\$0.02624
Winter Partial Peak	\$0.04469	\$0.03410
Winter Off-Peak	\$0.03809	\$0.02842
E-19 Secondary	FTA	Non-FTA
Summer On-Peak	\$0.06679	\$0.05313
Summer Partial Peak	\$0.05634	\$0.04564
Summer Off-Peak	\$0.03415	\$0.02420
Winter Partial Peak	\$0.04283	\$0.03155
Winter Off-Peak	\$0.03776	\$0.02783
E-20 Transmission		
Summer On-Peak	\$0.03119	
Summer Partial Peak	\$0.03771	
Summer Off-Peak	\$0.02327	
Winter Partial Peak	\$0.02455	
Winter Off-Peak	\$0.02256	

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)
Commercial/Industrial: (Cont'd.)	
E-37 Summer On-Peak	\$0.01603 (I)
Summer Off-Peak	\$0.01231
Winter Partial Peak	\$0.01251
Winter Off-Peak	\$0.01218 (I)
S Standby – Transmission	
Summer On-Peak	\$0.00000
Summer Partial Peak	\$0.03492 (I)
Summer Off-Peak	\$0.03710
Winter Partial Peak	\$0.01999
Winter Off-Peak	\$0.02984 (I)
S Standby – Primary	
Summer On-Peak	\$0.00000
Summer Partial Peak	\$0.07303 (I)
Summer Off-Peak	\$0.09575
Winter Partial Peak	\$0.07414
Winter Off-Peak	\$0.08994 (I)
S Standby – Secondary	
Summer On-Peak	\$0.00000
Summer Partial Peak	\$0.07000 (I)
Summer Off-Peak	\$0.09424
Winter Partial Peak	\$0.07263
Winter Off-Peak	\$0.08762 (I)



SCHEDULE AG-1—AGRICULTURAL POWER

1. **APPLICABILITY:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/ industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more. This schedule is also not available to customers whose average meter indicates a maximum demand is 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with internal data meters who are not eligible for this rate schedule must be placed on a demand Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule AG-1 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.39425	\$0.52567
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$2.78	—
Connected Load Winter	\$2.55	—
Maximum Demand Summer	—	\$5.47
Maximum Demand Winter	—	\$3.77
Primary Voltage Discount Summer	—	\$0.74
Primary Voltage Discount Winter	—	\$0.63
Total Energy Rates (\$ per kWh)		
Energy	\$0.16554 (I)	\$0.14233 (I)

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B
Generation:		
Connected Load Summer	\$0.00	—
Connected Load Winter	\$0.00	—
Maximum Demand Summer	—	\$0.08
Maximum Demand Winter	—	\$0.02
Primary Voltage Discount Summer	—	\$0.00
Primary Voltage Discount Winter	—	\$0.00
Distribution:		
Connected Load Summer	\$2.78	—
Connected Load Winter	\$2.55	—
Maximum Demand Summer	—	\$5.39
Maximum Demand Winter	—	\$3.75
Primary Voltage Discount Summer	—	\$0.74
Primary Voltage Discount Winter	—	\$0.63
Energy Rate by Components (\$ per kWh)		
Generation	\$0.07133	\$0.06596
Distribution	\$0.06146	\$0.04598
Transmission*	\$0.00579 (I)	\$0.00579 (I)
Transmission Rate Adjustments*	(\$0.00030)	(\$0.00030)
Reliability Services*	\$0.00193	\$0.00193
Public Purpose Programs	\$0.01101	\$0.00865
Nuclear Decommissioning	\$0.00038	\$0.00038
Competition Transition Charges	\$0.00472	\$0.00472
Energy Cost Recovery Amount	\$0.00437	\$0.00437
DWR Bond	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate C & D)	\$0.06571	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$2.80	—
Connected Load Winter	\$2.56	—
Maximum Peak Demand Summer	—	\$3.16
Maximum Demand Summer	—	\$4.78
Maximum Demand Winter	—	\$4.54
Voltage Discount Summer	—	\$0.65
Voltage Discount Winter	—	\$0.76
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.36674 (I)	\$0.30710 (I)
Off-Peak Summer	\$0.09796	\$0.09932
Part-Peak Winter	\$0.09333	\$0.09696
Off-Peak Winter	\$0.07754 (I)	\$0.07977 (I)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$0.00	—
Connected Load Winter	\$0.00	—
Maximum Peak Demand Summer	—	\$0.07
Maximum Demand Summer	—	\$0.08
Maximum Demand Winter	—	\$0.08
Primary Voltage Discount Summer	—	\$0.00
Primary Voltage Discount Winter	—	\$0.03
Distribution:		
Connected Load Summer	\$2.80	—
Connected Load Winter	\$2.56	—
Maximum Peak Demand Summer	—	\$3.09
Maximum Demand Summer	—	\$4.70
Maximum Demand Winter	—	\$4.46
Primary Voltage Discount Summer	—	\$0.65
Primary Voltage Discount Winter	—	\$0.73
Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.24903	\$0.24994
Off-Peak Summer	\$0.04759	\$0.06153
Part-Peak Winter	\$0.04413	\$0.05939
Off-Peak Winter	\$0.03230	\$0.04378
Distribution:		
Peak Summer	\$0.08784	\$0.02739
Off-Peak Summer	\$0.02050	\$0.00802
Part-Peak Winter	\$0.01933	\$0.00780
Off-Peak Winter	\$0.01537	\$0.00622
Transmission* (all usage)	\$0.00579 (l)	\$0.00579 (l)
Reliability Services* (all usage)	\$0.00193	\$0.00193
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(\$0.00030)
Public Purpose Programs (all usage)	\$0.00813	\$0.00803
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00472	\$0.00472
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00
Total Demand Rates (\$ per kW)		
Connected Load or Maximum Demand Summer	\$2.80	—
Connected Load or Maximum Demand Winter	\$2.56	—
Maximum Peak Demand Summer	—	\$3.14
Maximum Demand Summer	—	\$4.78
Maximum Demand Winter	—	\$3.94
Voltage Discount Summer	—	\$0.65
Voltage Discount Winter	—	\$0.67
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.36020 (l)	\$0.27559 (l)
Off-Peak Summer	\$0.09413	\$0.09527
Part-Peak Winter	\$0.09137	\$0.09555
Off-Peak Winter	\$0.07584 (l)	\$0.07885 (l)

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$0.00	—
Connected Load Winter	\$0.00	—
Maximum Peak Demand Summer	—	\$0.14
Maximum Demand Summer	—	\$0.18
Maximum Demand Winter	—	\$0.16
Primary Voltage Discount Summer	—	\$0.03
Primary Voltage Discount Winter	—	\$0.00
Distribution:		
Connected Load Summer	\$2.80	—
Connected Load Winter	\$2.56	—
Maximum Peak Demand Summer	—	\$3.00
Maximum Demand Summer	—	\$4.60
Maximum Demand Winter	—	\$3.78
Primary Voltage Discount Summer	—	\$0.62
Primary Voltage Discount Winter	—	\$0.67
Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.24764	\$0.21189
Off-Peak Summer	\$0.04534	\$0.05519
Part-Peak Winter	\$0.04326	\$0.05543
Off-Peak Winter	\$0.03145	\$0.04090
Distribution:		
Peak Summer	\$0.08262	\$0.03423
Off-Peak Summer	\$0.01885	\$0.01061
Part-Peak Winter	\$0.01817	\$0.01065
Off-Peak Winter	\$0.01445	\$0.00848
Transmission* (all usage)	\$0.00579 (I)	\$0.00579 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(\$0.00030)
Reliability Services* (all usage)	\$0.00193	\$0.00193
Public Purpose Programs (all usage)	\$0.00820	\$0.00773
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00472	\$0.00472
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$2.80	—	—
Connected Load Winter	\$2.57	—	—
Maximum Demand Summer	—	\$4.92	\$1.86
Maximum Demand Winter	—	\$4.00	\$0.74
Maximum Peak Demand Summer	—	\$3.12	\$8.30
Maximum Part-Peak Demand Summer	—	—	\$1.76
Maximum Part-Peak Demand Winter	—	—	\$0.52
Primary Voltage Discount Summer	—	\$0.82	—
Primary Voltage Discount Winter	—	\$1.07	—
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.36128 (I)	\$0.22980 (I)	\$0.08449 (I)
Part-Peak Summer	—	—	\$0.07739
Off-Peak Summer	\$0.08558 (I)	\$0.08151 (I)	\$0.06283
Part-Peak Winter	\$0.09209	\$0.08863	\$0.07544
Off-Peak Winter	\$0.07655 (I)	\$0.07328 (I)	\$0.06487 (I)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Transmission* (all usage)	\$0.00579 (l)	\$0.00579 (l)	\$0.00579 (l)
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(\$0.00030)	(\$0.00030)
Reliability Services* (all usage)	\$0.00193	\$0.00193	\$0.00193
Public Purpose Programs (all usage)	\$0.00802	\$0.00737	\$0.00692
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00472	\$0.00472	\$0.00472
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$6.27	—	—
Connected Load Winter	\$6.27	—	—
Maximum Demand Summer	—	\$9.25	\$3.75
Maximum Demand Winter	—	\$7.64	\$1.88
Maximum Peak Demand Summer	—	\$3.06	\$8.82
Maximum Part-Peak Demand Summer	—	—	\$2.08
Maximum Part-Peak Demand Winter	—	—	\$0.73
Primary Voltage Discount Summer	—	\$1.33	—
Primary Voltage Discount Winter	—	\$1.13	—
Transmission Voltage Discount Summer	—	\$6.85	—
Transmission Voltage Discount Winter	—	\$5.65	—
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.26483 (I)	\$0.15897 (I)	\$0.08415 (I)
Part-Peak Summer	—	—	\$0.06710
Off-Peak Summer	\$0.06493 (I)	\$0.05319 (I)	\$0.05325
Part-Peak Winter	\$0.07113	\$0.05912	\$0.06380
Off-Peak Winter	\$0.05927 (I)	\$0.04924 (I)	\$0.05465 (I)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.19616	\$0.12866	\$0.03661
Part-Peak Summer	-	-	\$0.03186
Off-Peak Summer	\$0.02817	\$0.02520	\$0.02212
Part-Peak Winter	\$0.03339	\$0.03100	\$0.03056
Off-Peak Winter	\$0.02341	\$0.02134	\$0.02348
Distribution:			
Peak Summer	\$0.04015	\$0.00321	\$0.02051
Part-Peak Summer	-	-	\$0.00821
Off-Peak Summer	\$0.00824	\$0.00089	\$0.00410
Part-Peak Winter	\$0.00922	\$0.00102	\$0.00621
Off-Peak Winter	\$0.00734	\$0.00080	\$0.00414
Transmission* (all usage)	\$0.00579 (I)	\$0.00579 (I)	\$0.00579 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(\$0.00030)	(\$0.00030)
Reliability Services* (all usage)	\$0.00193	\$0.00193	\$0.00193
Public Purpose Programs (all usage)	\$0.00678	\$0.00536	\$0.00529
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00472	\$0.00472	\$0.00472
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

2. TERRITORY: Schedule AG-7 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Tier 1 Rate A,D	Tier 2 Rate A,D	Tier 1 Rate B,E	Tier 2 Rate B,E
Total Customer/Meter Charge Rates				
Customer Charge (\$ per meter per day)	\$0.39425	\$0.39425	\$0.52567	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter per day)	\$441.00	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter per day)	\$85.00	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$2.71	\$6.12	-	-
Connected Load Winter	\$2.50	\$6.12	-	-
Maximum Peak Demand Summer	-	-	\$3.56	\$3.46
Maximum Demand Summer	-	-	\$5.83	\$8.06
Maximum Demand Winter	-	-	\$4.38	\$6.72
Primary Voltage Discount Summer	-	-	\$1.99	\$1.35
Primary Voltage Discount Winter	-	-	\$2.65	\$1.14
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.38662 (I)	\$0.32521 (I)	\$0.27087 (I)	\$0.16115 (I)
Off-Peak Summer	\$0.13402	\$0.08122	\$0.09478	\$0.05587
Part-Peak Winter	\$0.14617	\$0.08878	\$0.10327	\$0.06178
Off-Peak Winter	\$0.12001 (I)	\$0.07430 (I)	\$0.08501 (I)	\$0.05193 (I)

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Tier 1 Rate A,D	Tier 2 Rate A,D	Tier 1 Rate B,E	Tier 2 Rate B,E
Generation:				
Connected Load Summer	\$0.40	\$0.70	—	—
Connected Load Winter	\$0.39	\$0.70	—	—
Maximum Peak Demand Summer	—	—	\$0.00	\$0.08
Maximum Demand Summer	—	—	\$0.00	\$0.12
Maximum Demand Winter	—	—	\$0.00	\$0.12
Primary Voltage Discount Summer	—	—	\$0.00	\$0.02
Primary Voltage Discount Winter	—	—	\$0.28	\$0.04
Distribution:				
Connected Load Summer	\$2.31	\$5.42	—	—
Connected Load Winter	\$2.11	\$5.42	—	—
Maximum Peak Demand Summer	—	—	\$3.56	\$3.38
Maximum Demand Summer	—	—	\$5.83	\$7.94
Maximum Demand Winter	—	—	\$4.38	\$6.60
Primary Voltage Discount Summer	—	—	\$1.99	\$1.33
Primary Voltage Discount Winter	—	—	\$2.37	\$1.10
Energy Rates by Component (\$ per kWh)				
Generation:				
Peak Summer	\$0.24090	\$0.19051	\$0.19598	\$0.13383
Off-Peak Summer	\$0.06665	\$0.03022	\$0.05092	\$0.02855
Part-Peak Winter	\$0.07503	\$0.03519	\$0.05793	\$0.03446
Off-Peak Winter	\$0.05698	\$0.02568	\$0.04292	\$0.02461
Distribution:				
Peak Summer	\$0.11418	\$0.10540	\$0.04522	—
Off-Peak Summer	\$0.03583	\$0.02170	\$0.01419	—
Part-Peak Winter	\$0.03960	\$0.02429	\$0.01567	—
Off-Peak Winter	\$0.03149	\$0.01932	\$0.01242	—
Transmission* (all usage)	\$0.00579 (I)	\$0.00579 (I)	\$0.00579 (I)	\$0.00579 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(\$0.00030)	(\$0.00030)	(\$0.00030)
Reliability Services* (all usage)	\$0.00193	\$0.00193	\$0.00193	\$0.00193
Public Purpose Programs (all usage)	\$0.00980	\$0.00756	\$0.00793	\$0.00558
Nuclear Decommissioning (all usage)	\$0.00038	\$0.00038	\$0.00038	\$0.00038
Competition Transition Charges (all usage)	\$0.00472	\$0.00472	\$0.00472	\$0.00472
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437	\$0.00437
DWR Bond (all usage)	\$0.00485	\$0.00485	\$0.00485	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-ICE—AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES
(Cont'd.)

<u>Energy Rates by Component (\$ per kWh)</u>	
Generation:	
Peak Summer	\$0.09627 (R)
Part-Peak Summer	\$0.06898
Off-Peak Summer	\$0.02183
Part-Peak Winter	\$0.07146
Off-Peak Winter	\$0.02183 (R)
<hr/>	
Transmission*	\$0.00579 (I)
Transmission Rate Adjustments*	(\$0.00030)
Reliability Services*	\$0.00193
Public Purpose Programs	\$0.00536
Nuclear Decommissioning	\$0.00038
Competition Transition Charges	\$0.00472
Energy Cost Recovery Amount	\$0.00437
DWR Bond Charge	\$0.00485

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM
(Continued)

RATES:
(Cont'd.)

Schedule E-CPP charges and credits vary according to the customer's OAS, and are as shown in the table below:

	<u>Non-CPP Days (Credit)</u> per kilowatt hour of usage		<u>CPP Days (Charge)</u> per kilowatt hour of usage	
	<u>On-Peak</u>	<u>Part-Peak</u>	<u>Moderate-Price</u>	<u>High-Price</u>
E-20T	\$0.01373	\$0.01025	\$0.14664	\$0.33747
E-20P	\$0.00956	\$0.02323	\$0.15815	\$0.50185
E-20S	\$0.02378	\$0.01358	\$0.15955	\$0.53043
E-19T	\$0.02200	\$0.00635	\$0.17877	\$0.41230
E-19P	\$0.02918	\$0.00819	\$0.16850	\$0.53048
E-19S	\$0.03243	\$0.00869	\$0.17036	\$0.56343
A-10T	\$0.03495	\$0.02442	\$0.11928	\$0.93408
A-10P	\$0.02990	\$0.01169	\$0.26160	\$0.58350
A-10S	\$0.03745	\$0.01144	\$0.25799	\$0.58288
AG-4C, F	\$0.01522 (I)	\$0.01019	\$0.14768 (I)	\$0.33796 (I)
AG-5C, F	\$0.01713 (I)	\$0.00692	\$0.11715 (I)	\$0.33660 (I)

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

(Continued)



PACIFIC GAS AND ELECTRIC COMPANY
REQUEST TO INSTALL OR ENERGIZE
STREET LIGHT SCHEDULES: LS-1, LS-2 AND OL-1
FORM NO. 79-1007 (3/06)
(ATTACHED)

(N)

(N)

(Continued)



REQUEST TO INSTALL or ENERGIZE STREET LIGHT SCHEDULES: LS-1, LS-2 and OL-1. ENERGY BILLING INFORMATION FOR INITIAL AND SUBSEQUENT INSTALLATIONS.*

Customer: _____

The undersigned request the following **LS2** lamps be **ENERGIZED** (map and locations attached)_____. **Or LS-1, OL-1 Installed New**_____, Cobra Head style: Flat lens _____, Tear Drop_____. Post-Top Style: *Colonial*_____, *Acorn*_____, *Other*____ Lighting pattern: *TypeIII*____, *TypeV*____ Customer Account No. _____, Other unique Customer identification (Caltrans CTID, etc.)_____

Customer warrants LS-2 facilities have been inspected and authorizes PG&E to energize facilities. Initial _____

RATE/CLASS	LAMP TYPE	QUANTITY	LUMENS & WATTS	VOLTS	BURNING TIME HRS AN = 11hrs	LAMP / POLE NUMBER	SERVICE POINT # PG&E assigned	DATE ENERGIZED/ INSTALL
LS2 class A	HPSV	24	9500/100	120/240	12	1234-1258		mo./day/yr.

Billing begins on date PG&E energizes facilities or the date customer energizes facilities on customer owned circuits.

Make additional copies of this sheet as necessary.

Form meets notification requirements of Electric Rules 3 and 11.

Attach one signed copy to the top of multiple sheets. Number each sheet. SHEET _____ of _____ SHEETS

Dated this _____ day of _____, _____.

Print Name _____, Signature _____

*Automated document, Preliminary Statement, Part A.



PACIFIC GAS AND ELECTRIC COMPANY
REQUEST TO DE-ENERGIZE OR REMOVE STREET LIGHT
SCHEDULES: LS-1, LS-2 AND OL-1
FORM NO. 79-1008 (3/06)
(ATTACHED)

(N)

(N)

(Continued)

Advice Letter No. 2791-E
Decision No.

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed February 24, 2006
Effective March 1, 2006
Resolution No. _____



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62-4510		Agreement for Street and Highway Lighting (Overhead Service)	3053-E
62-4908	02/67	Outdoor Lighting Agreement	4361-E
79-938		Customer-Owned Streetlights PG&E Pole Contract Agreement.....	11568-E
79-1048	12/05	Agreement for Unmetered Low Wattage Equipment Connected to Customer-Owned Streetlight Facilities	24037-E
79-1007	03/06	Request to Install or Energize Street Light Schedules: LS-1, LS-2 and OL-1	24584-E
79-1008	03/06	Request to De-energize or Remove Street Light Schedules: LS-1, LS-2 and OL-1	24585-E
<u>COMMERCIAL, INDUSTRIAL AND AGRICULTURAL</u>			
M62-1491	01/97	Summary Billing Agreement	14319-E
79-244	03/95	Contract for Electric Service—Time Metered	13655-E
79-724	REV 5/02	Supplemental Agreement for Optional Non-firm Electric Service	18868-E
79-724-A	REV 06/97	Supplemental Agreement for Optional Curtailable or Interruptible Electric Service	14445-E
79-743	03/95	Agreement for Optional Time-of-Use Service to Water Agencies.....	13656-E
79-758		Agreement for Maximum Demand Adjustment for Energy Efficiency Measures	11632-E
79-759		Supplemental Agreement for As-Available Capacity	11732-E
79-770	REV 04/99	Customer Application Citrus Producers Utility Bill Deferral Program.....	16252-E
79-785		Agreement for Voluntary Nonfirm Bidding Pilot Service	13107-E
79-786		Agreement for Voluntary Local Nonfirm Bidding Pilot Service	13108-E
79-842	REV 07/99	Optimal Billing Period Service Customer Election Form	16545-E
<u>STANDBY</u>			
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(N)
|
(N)

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E-EUS	End User Services	19750,14853,19751-E
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E-CCAINFO	Information Release to Community Choice Aggregators	24400 to 24403-E
E-CCASR	Community Choice Aggregation Service Request Fees (Interim)	22996-E
E-CCANDSF	Community Choice Provider Non-Discretionary Service Fees (Interim)	22997-E
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**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	Palo Alto Muni Utilities
Accent Energy	Downey, Brand, Seymour & Rohwer	PG&E National Energy Group
Aglet Consumer Alliance	Duke Energy	Pinnacle CNG Company
Agnews Developmental Center	Duke Energy North America	PITCO
Ahmed, Ali	Duncan, Virgil E.	Plurimi, Inc.
Alcantar & Elsesser	Dutcher, John	PPL EnergyPlus, LLC
Anderson Donovan & Poole P.C.	Dynergy Inc.	Praxair, Inc.
Applied Power Technologies	Ellison Schneider	Price, Roy
APS Energy Services Co Inc	Energy Law Group LLP	Product Development Dept
Arter & Hadden LLP	Energy Management Services, LLC	R. M. Hairston & Company
Avista Corp	Enron Energy Services	R. W. Beck & Associates
Barkovich & Yap, Inc.	Exelon Energy Ohio, Inc	Recon Research
BART	Exeter Associates	Regional Cogeneration Service
Bartle Wells Associates	Foster Farms	RMC Lonestar
Blue Ridge Gas	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bohannon Development Co	Franciscan Mobilehome	SCD Energy Solutions
BP Energy Company	Future Resources Associates, Inc	Seattle City Light
Braun & Associates	G. A. Krause & Assoc	Sempra
C & H Sugar Co.	Gas Transmission Northwest Corporation	Sempra Energy
CA Bldg Industry Association	GLJ Energy Publications	Sequoia Union HS Dist
CA Cotton Ginners & Growers Assoc.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA League of Food Processors	Hanna & Morton	Sierra Pacific Power Company
CA Water Service Group	Heeg, Peggy A.	Silicon Valley Power
California Energy Commission	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
California Farm Bureau Federation	Hogan Manufacturing, Inc	Southern California Edison
California Gas Acquisition Svcs	House, Lon	SPURR
California ISO	Imperial Irrigation District	St. Paul Assoc
Calpine	Integrated Utility Consulting Group	Stanford University
Calpine Corp	International Power Technology	Sutherland, Asbill & Brennan
Calpine Gilroy Cogen	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Cambridge Energy Research Assoc	IUCG/Sunshine Design LLC	Tansev and Associates
Cameron McKenna	J. R. Wood, Inc	Tecogen, Inc
Cardinal Cogen	JTM, Inc	TFS Energy
Cellnet Data Systems	Kaiser Cement Corp	Transcanada
Chevron Texaco	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
Chevron USA Production Co.	Manatt, Phelps & Phillips	U S Borax, Inc
Childress, David A.	Marcus, David	United Cogen Inc.
City of Glendale	Masonite Corporation	URM Groups
City of Healdsburg	Matthew V. Brady & Associates	Utility Cost Management LLC
City of Palo Alto	Maynor, Donald H.	Utility Resource Network
City of Redding	McKenzie & Assoc	Wellhead Electric Company
CLECA Law Office	McKenzie & Associates	Western Hub Properties, LLC
Commerce Energy	Meek, Daniel W.	White & Case
Constellation New Energy	Mirant California, LLC	WMA
CPUC	Modesto Irrigation Dist	
Cross Border Inc	Morrison & Foerster	
Crossborder Inc	Morse Richard Weisenmiller & Assoc.	
CSC Energy Services	Navigant Consulting	
Davis, Wright, Tremaine LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	
Department of Water & Power City	Northern California Power Agency	
DGS Natural Gas Services	Office of Energy Assessments	