

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



February 16, 2006

Advice Letter 2769-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Additional lamps for street light Schedules OL-1 and LS-2

Dear Ms de la Torre:

Advice Letter 2769-E is effective March 1, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
Tariffs Section	
M Brown	D Poster
R De la Torre	S Ramaiya
B Lam	
FEB 22 2006	
_____ Records _____	
Return to _____	File _____
cc to _____	



Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4877
Fax: 415.973.9572
Internet: BKC7@pge.com

January 25, 2006

ADVICE 2769-E

(Pacific Gas and Electric Company ID U39E)

Public Utilities Commission of the State of California

Subject: Additional Lamps for Street Light Schedules OL-1 and LS-2

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

PG&E requests the Commission approve additional lamp wattages to both Rate Schedule LS-2 -- Customer Owned Street and Highway Lighting, and Rate Schedule OL-1 -- Outdoor Area Lighting Service (PG&E owned lighting for private property).

Proposed Additions

PG&E proposes to include 55 watt induction lamps to Rate Schedule LS-2 since governmental agencies are requesting this lamp size. Cities and counties seek to reduce their maintenance costs by utilizing this lamp type. PG&E proposes to include 400 watt High Pressure Sodium Vapor (HPSV) lamps in Schedule OL-1 to increase the options available to customers that light private property areas with PG&E owned lighting.

Revisions to Schedules

Tariff sheets are attached to indicate the proposed changes. The draft tariff sheets provided are in addition to the sheets to be implemented under the settlement for the 2003 GRC Phase 2 (A.04-06-024) and effective March 1, 2006. PG&E does not intend to provide these lamp sizes prior to this date. Draft tariff sheets indicating the changes pursuant to the 2003 GRC Phase 2 settlements were submitted in PG&E Advice 2764-E. PG&E intends to include these new lamp sizes in the tariffs implementing the March 1, 2006 changes.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **February 14, 2006**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue, Room 4002
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **March 1, 2006** to coincide with the implementation of the new street light rate provisions as a result of the 2003 GRC Phase 2 settlement.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink that reads "Brian K. Cheng" followed by a stylized flourish.

Director, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2769-E**

Subject of AL: Additional Lamps for Street Light Schedules OL-1 and LS-2

Keywords (choose from CPUC listing): Street Lights

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **March 1, 2006**

No. of tariff sheets: 2

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Rate Schedules LS-2 and OL-1

Service affected and changes proposed¹: Add lighting options

Pending advice letters that revise the same tariff sheets: AL 2764-E

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2769-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
DRAFT	Schedule LS-2--Customer-Owned Street and Highway Lighting	24198-E
DRAFT	Schedule OL-1--Outdoor Area Lighting Service	24205-E



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

CLASS:		A	B***	C***		
		PG&E supplies energy and service only.	PG&E supplies the energy and maintenance service for lamps and glassware.	PG&E supplies the energy and maintenance service as described in Special Condition 8.		
Nominal Lamp Rating:			Per Lamp Per Month			
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS*	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
120 VOLTS						
35	15	2,150	\$1.878	—	—	\$0.077
50	21	3,800	2.553	—	—	0.107
70	29	5,800	3.453	\$4.653	\$4.953	0.148
100	41	9,500	4.803	6.003	6.303	0.210
150	60	16,000	6.941	8.141	8.441	0.307
200	80	22,000	9.192	—	—	0.409
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
240 VOLTS						
50	24	3,800	\$2.891	—	—	\$0.123
70	34	5,800	4.016	\$5.216	\$5.515	0.174
100	47	9,500	5.479	6.678	6.978	0.240
150	69	16,000	7.954	9.154	9.454	0.353
200	81	22,000	9.304	10.504	10.804	0.414
250	100	25,500	11.442	12.642	12.942	0.511
310	119	37,000	13.580	—	—	0.609
360	144	45,000	16.393	—	—	0.737
400	154	46,000	17.519	18.718	19.018	0.788
LOW PRESSURE SODIUM VAPOR LAMPS:						
35	21	4,800	\$2.553	—	—	\$0.107
55	29	8,000	3.453	—	—	0.148
90	45	13,500	5.254	—	—	0.230
135	62	21,500	7.166	—	—	0.317
180	78	33,000	8.967	—	—	0.399
METAL HALIDE LAMPS:						
70	30	5,500	\$3.566	—	—	\$0.153
100	41	8,500	4.803	—	—	0.210
150	63	13,500	7.279	—	—	0.322
175	72	14,000	8.292	—	—	0.368
250	105	20,500	12.005	—	—	0.537
400	162	30,000	18.419	—	—	0.829
1,000	387	90,000	43.737	—	—	1.979
INDUCTION LAMPS:						
55	19	3,000	\$2.307	—	—	\$0.096 (N)
85	30	4,800	\$3.566	—	—	\$0.153

* Latest published information should be consulted on best available lumens.

*** Closed to new installations and new lamps on existing circuits, see condition 8A.



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*				
175	68	7,500	\$15.313	\$0.353
400	152	21,000	24.910	0.789
HIGH PRESSURE SODIUM VAPOR LAMPS:				
70	29	5,800	10.857	\$0.151
100	41	9,500	12.228	0.213
200	81	22,000	16.798	0.421
400	154	46,000	25.139	0.800 (N)

* Closed for new installations as of June 8, 1978.

(Continued)

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	DGS Natural Gas Services	Office of Energy Assessments
Accent Energy	Douglass & Liddell	Palo Alto Muni Utilities
Aglet Consumer Alliance	Downey, Brand, Seymour & Rohwer	PG&E National Energy Group
Agnews Developmental Center	Duke Energy	Pinnacle CNG Company
Ahmed, Ali	Duke Energy North America	PITCO
Alcantar & Elsesser	Duncan, Virgil E.	Plurimi, Inc.
Anderson Donovan & Poole P.C.	Dutcher, John	PPL EnergyPlus, LLC
Applied Power Technologies	Dynegy Inc.	Praxair, Inc.
APS Energy Services Co Inc	Ellison Schneider	Price, Roy
Arter & Hadden LLP	Energy Law Group LLP	Product Development Dept
Avista Corp	Energy Management Services, LLC	R. M. Hairston & Company
Barkovich & Yap, Inc.	Enron Energy Services	R. W. Beck & Associates
BART	Exelon Energy Ohio, Inc	Recon Research
Bartle Wells Associates	Exeter Associates	Regional Cogeneration Service
Blue Ridge Gas	Foster Farms	RMC Lonestar
Bohannon Development Co	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
BP Energy Company	Franciscan Mobilehome	SCD Energy Solutions
Braun & Associates	Future Resources Associates, Inc	Seattle City Light
C & H Sugar Co.	G. A. Krause & Assoc	Sempra
CA Bldg Industry Association	Gas Transmission Northwest Corporation	Sempra Energy
CA Cotton Ginners & Growers Assoc.	GLJ Energy Publications	Sequoia Union HS Dist
CA League of Food Processors	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Water Service Group	Hanna & Morton	Sierra Pacific Power Company
California Energy Commission	Heeg, Peggy A.	Silicon Valley Power
California Farm Bureau Federation	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
California Gas Acquisition Svcs	Hogan Manufacturing, Inc	Southern California Edison
California ISO	House, Lon	SPURR
Calpine	Imperial Irrigation District	St. Paul Assoc
Calpine Corp	Integrated Utility Consulting Group	Stanford University
Calpine Gilroy Cogen	International Power Technology	Sutherland, Asbill & Brennan
Cambridge Energy Research Assoc	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Cameron McKenna	IUCG/Sunshine Design LLC	Tansev and Associates
Cardinal Cogen	J. R. Wood, Inc	Tecogen, Inc
Cellnet Data Systems	JTM, Inc	TFS Energy
Chevron Texaco	Kaiser Cement Corp	Transcanada
Chevron USA Production Co.	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
Childress, David A.	Manatt, Phelps & Phillips	U S Borax, Inc
City of Glendale	Marcus, David	United Cogen Inc.
City of Healdsburg	Masonite Corporation	URM Groups
City of Palo Alto	Matthew V. Brady & Associates	Utility Cost Management LLC
City of Redding	Maynor, Donald H.	Utility Resource Network
CLECA Law Office	McKenzie & Assoc	Wellhead Electric Company
Commerce Energy	McKenzie & Associates	Western Hub Properties, LLC
Constellation New Energy	Meek, Daniel W.	White & Case
Cooperative Community Energy	Mirant California, LLC	WMA
CPUC	Modesto Irrigation Dist	
Cross Border Inc	Morrison & Foerster	
Crossborder Inc	Morse Richard Weisenmiller & Assoc.	
CSC Energy Services	Navigant Consulting	
Davis, Wright, Tremaine LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	
Department of Water & Power City	Northern California Power Agency	