

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



January 11, 2006

Advice Letter 2689-G|2756-E

Ms Rose de la Torre  
Pacific Gas and Electric Company  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: Revised Application for Service Forms 62-0683, 62-0684, 62-0685 and 62-0686

Dear Ms de la Torre:

Advice Letter 2689-G|2756-E is effective January 19, 2006. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher  
Director  
Energy Division

**RECEIVED**  
REGULATORY RELATIONS DEPARTMENT

**JAN 18 2006**



**Brian K. Cherry**  
Director  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10C  
Pacific Gas and Electric Company  
P. O. Box 770000  
San Francisco, CA 94177

December 20, 2005

**Advice 2689-G/2756-E**  
(Pacific Gas and Electric Company ID U 39 M)

415.973.4977  
Internal: 223.4977  
Fax: 415.973.7226  
Internet: BKC7@pge.com

Public Utilities Commission of the State of California

**Subject: Revised Application for Service Forms 62-0683, 62-0684, 62-0685,  
and 62-0686**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric sample forms. The forms are listed on Attachment I to this filing.

**Purpose**

The purpose of this filing is to ensure consistency among the Application for Service forms, improve customer communications, and ensure compatibility with the electronic version of the Application for Service.

**Background**

On May 18, 2005, the Commission approved Advice Letter 2625-G/2652-E to clarify and simplify PG&E's Application for Service Forms.

Minor revisions are proposed for the Application for Service forms based on feedback PG&E has received from customers after the forms were rolled out. The revisions are described below:

- **Residential Single Family Dwelling Application for Service (62-0683):**
  - **Construction Information:** Revise questions regarding trenching and backfill by listing more applicant installation options for gas and/or electric distribution and/or service facilities. This will allow applicants to communicate their options of installing gas only or electric only distribution and/or service facilities.
  - **Construction Information:** Add check boxes for Padmounted transformer and Subsurface transformer and add informational note that will read: "additional Special Facilities charges may apply."
  - **Load Information:** Change "Btu/h" to "MBtu/h" and add explanatory notation that reads "MBtu/h = 1000 BTUs". This revision will simplify data entry for Applicants and make the applications consistent with other company forms.
  - **Project Information:** Request "County" information under Project Address and remove request for "County" information under Applicant Address. This information is required for reporting local tax information.

- Project Information: Replace informational sentence regarding customer rate options with sentence that offers resources for both rate option information and free analysis.
  - Project Information: Remove “No. of Electric meters” and “No. of Gas meters”. This information is already requested in the Load Information section of the application.
- **Residential Subdivision/Development Application for Service (62-0684):**
    - Construction Information: Revise questions regarding trenching and backfill by listing more applicant installation options for gas and/or electric distribution and/or service facilities. This will allow applicants to communicate their options of installing gas only or electric only distribution and/or service facilities.
    - Construction Information: Add check boxes for Padmounted transformer and Subsurface transformer and add informational sentence that will read: “additional Special Facilities charges may apply.”
    - Load Information: Change “Btu/h” to “MBtu/h” and add explanatory notation that reads “MBtu/h = 1000 BTUs”. This revision will simplify data entry for Applicants and make the applications consistent with other company forms
    - Project Information: Request “County” information under Project Address. This information is required for reporting local tax information.
    - Project Information: Replace informational sentence regarding customer rate options with sentence that offers resources for both rate option information and free analysis.
    - Load Information:
      - Make Streetlight information optional instead of required. This revision will enable applicants to use the online application for projects that do not include streetlights.
      - Add informational sentence in Streetlight Information section that reads: “Additional forms may be required”. The sentence would follow the question on rate schedule selection.
    - Load Information: Add space for listing the number of gas and electric meters needed in the project.
- **Commercial/Industrial Development Application for Service (62-0685):**
    - Construction Information: Revise questions regarding trenching and backfill by listing more applicant installation options for gas and/or electric distribution and/or service facilities. This will allow applicants to communicate their options of installing gas only or electric only distribution and/or service facilities.
    - Construction Information: Add check boxes for Padmounted transformer and Subsurface transformer and add informational sentence that will read: “additional Special Facilities charges may apply.”
    - Load Information: Change “Btu/h” to “MBtu/h” and add explanatory notation that reads “MBtu/h = 1000 BTUs”. This revision will simplify data entry for Applicants and make the applications consistent with other company forms

- Project Information: Request "County" information under Project Address. This information is required for reporting local tax information.
  - Project Information: Replace informational sentence regarding customer rate options with sentence that offers resources for both rate option information and free analysis.
  - Load Information:
    - Make Streetlight information optional instead of required. This revision will enable applicants to use the online application for projects that do not include streetlights.
    - Add informational sentence in Streetlight Information section that reads: "Additional forms may be required". The sentence would follow the question on rate schedule selection.
  - Construction Information: Add check box to "Date Joint Trench required:". This revision will make this application consistent with other Applications for Service.
- **Agricultural Service Application for Service (62-0686):**
    - Construction Information: Revise questions regarding trenching and backfill by listing more applicant installation options for gas and/or electric distribution and/or service facilities. This will allow applicants to communicate their options of installing gas only or electric only distribution and/or service facilities.
    - Construction Information: Add check boxes for Padmounted transformer and Subsurface transformer and add informational sentence that will read: "additional Special Facilities charges may apply."
    - Load Information: Change "Btu/h" to "MBtu/h" and add explanatory notation that reads "MBtu/h = 1000 BTUs". This revision will simplify data entry for Applicants and make the applications consistent with other company forms
    - Project Information: Request "County" information under Project Address. This information is required for reporting local tax information.
    - Load Information: Add space for number of electric and gas meters needed. This revision will make this application consistent with other Applications for Service.
    - Project Information:
      - Make Electric/Gas Rate Schedule a required field by removing the notation of "\*\*Desired\*\*".
      - Remove sentences: "If a rate schedule is not selected, PG&E will select an applicable rate schedule. If you want additional information on rate options, visit [www.PGE.com](http://www.PGE.com) or visit your local PG&E office." This will comply with Rule 12 whereby a discussion of rate options is required prior to the Agricultural Applicant's selection of a rate schedule. PG&E will not assign a "default" rate schedule.
      - Add the following sentence: "The Applicant is **required** to select an Agricultural Rate schedule before submitting this application. For additional information on rate options, please visit [www.pge.com](http://www.pge.com) or call your local PG&E Service Planning Department."

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **January 9, 2006**, 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Attention: Tariff Unit, 4<sup>th</sup> Floor  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov) and [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company  
Attention: Brian Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PG&ETariffs@pge.com](mailto:PG&ETariffs@pge.com)

**Effective Date**

PG&E requests that this filing be made effective on regular notice, **January 19, 2006**. PG&E proposes a thirty-day period after approval of this filing to allow PG&E time to update its training materials and roll out the revised forms in an orderly manner to PG&E's field personnel.

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

**<http://www.pge.com/tariffs>**

A handwritten signature in black ink, appearing to read "Brian K. Perry".

Director, Regulatory Relations

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2689-G/2756-E**

Subject of AL: Revised Application for Service Forms 62-0683, 62-0684, 62-0685, and 62-0686

Keywords (choose from CPUC listing): Forms

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: 1/19/2006

No. of tariff sheets: 12

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Sample Forms

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry**

**Director, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT 1  
Advice 2689-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
23612-G	Sample Form 62-0683--Application for Service-Residential Service	23108-G
23613-G	Sample Form 62-0684--Application for Service-Residential Subdivision/Development	23109-G
23614-G	Sample Form 62-0685--Application for Service-Commercial/Industrial Development	23110-G
23615-G	Sample Form 62-0686--Application for Service-Agricultural Service	23111-G
23616-G	Table of Contents -- Sample Forms	23212-G
23617-G	Table of Contents -- Rate Schedules	23605-G

**ATTACHMENT 1  
Advice 2756-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
24052-E	Sample Form 62-0683--Application for Service - Residential Service	23404-E
24053-E	Sample Form 62-0684--Application for Service - Residential Subdivision/Development	23405-E
24054-E	Sample Form 62-0685--Application for Service - Commercial/Industrial Development	23406-E
24055-E	Sample Form 62-0686--Application for Service - Agricultural Service	23407-E
24056-E	Table of Contents -- Sample Forms	23654-E
24057-E	Table of Contents -- Rate Schedules	24036-E



**Pacific Gas and Electric Company**  
San Francisco, California

Cancelling

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

23612-G  
23108-G

PACIFIC GAS AND ELECTRIC COMPANY  
APPLICATION FOR SERVICE—RESIDENTIAL SERVICE  
FORM NO. 62-0683 (12/05)  
(ATTACHED)

(T)

Advice Letter No. 2689-G  
Decision No.

101749

Issued by  
**Thomas E. Bottorff**  
Senior Vice President  
Regulatory Relations

Date Filed December 20, 2005  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_



## Load Information

Total square footage \_\_\_\_\_  I am adding load or square footage to an existing residence  Relocation  Temporary Service needed  
 Panel upgrade \_\_\_\_\_ Date needed \_\_\_\_\_

**IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.**

**Electric Load Information** Main Switch Size (Meter Panel & Service Termination Enclosure) \_\_\_\_\_ amps  
Voltage: (select one)  120/240 Volt, 3-Wire, 1Ø ( standard residential service)  120/208 Volt, 3-Wire, 1Ø  
 120/240 Volt, 4-Wire, 3Ø  Other  
Standard residential loads – *Check all that apply* Is this a seasonal load  Yes  No  
 Lighting  Electric Oven  Electric Range  Refrigerator  Freezer  
 Dish Washer  Laundry Dryer  Electric Water Heater  Outdoor Lighting  
 Air Conditioning – largest (\_\_\_\_hp) Locked Rotor Amps \_\_\_\_\_  Domestic Water Pump (\_\_\_\_ hp)  Heat Pump (\_\_\_\_ hp)  
 Air Conditioning - second A/C (\_\_\_\_ hp)  
 Other electric heat (\_\_\_\_kW)  Electric Vehicle (\_\_\_\_kW)  NGV Compressor (\_\_\_\_ hp)  Pool / Spa (\_\_\_\_ kW)  
Other electric load (specify) \_\_\_\_\_ Number of meters needed \_\_\_\_\_

**Natural Gas Load Information** – if natural gas is not available, will you use propane?  Yes  No

**Check all that apply:** Gas Pressure: standard ¼ psig or other (\_\_\_\_ psig)  
 Gas Range (\_\_\_\_ MBtu/h)  Gas Oven (\_\_\_\_ MBtu/h)  Furnace (\_\_\_\_ MBtu/h)  
 Laundry Dryer (\_\_\_\_ MBtu/h)  Water Heater (\_\_\_\_ gallons)  Pool / Spa (\_\_\_\_ MBtu/h)  
MBtu/h = 1000 BTUs  
 Other gas load (specify) \_\_\_\_\_ Number of meters needed \_\_\_\_\_

## Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit [www.pge.com/gen](http://www.pge.com/gen) or contact PG&E's Generation Interconnection Services at (415) 972-5676.

## Attachments – 2 copies required

- Assessors parcel map showing all easements, rights-of-way, property lines, etc.
- Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval.)
- One copy of the county or city approved plot plan with assigned address is required to establish the PG&E account.
- Title 24 Utility Report or building permit.

## Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

**I have read the above information. I understand and agree with the provisions and my responsibilities.**

Applicant's Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_ Date: \_\_\_\_\_

First Name, Middle Initial, Last Name



**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

23613-G  
23109-G

PACIFIC GAS AND ELECTRIC COMPANY  
APPLICATION FOR SERVICE—RESIDENTIAL SUBDIVISION/DEVELOPMENT  
FORM NO. 62-0684 (12/05)  
(ATTACHED)

(T)

Advice Letter No. 2689-G  
Decision No.

101750

Issued by  
**Thomas E. Bottorff**  
Senior Vice President  
Regulatory Relations

Date Filed December 20, 2005  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_

Please complete this application and submit the completed form and attachments to your local PG&E office. \* Indicates optional fields. Attach additional pages if necessary.

### Project Type

- |   |                                     |  |
|---|-------------------------------------|--|
| <input type="checkbox"/> Build-out (Production) Subdivision | <input type="checkbox"/> Apartments | <input type="checkbox"/> Zero Lot Line |
| <input type="checkbox"/> Condominiums                       | <input type="checkbox"/> Lot Sale   | _____ Number of lots / units           |

### Project Information

Gas Service   
  Electric Overhead Service   
  Electric Underground Service   
 Date Initial Service Needed \_\_\_\_\_

Project Name \_\_\_\_\_ Tract Number \_\_\_\_\_

Project Address/Location \_\_\_\_\_ City \_\_\_\_\_ County \_\_\_\_\_ Zip \_\_\_\_\_

Nearest Cross Street \_\_\_\_\_

Applicant/Company Name \_\_\_\_\_ Phone No. \_\_\_\_\_ \*Cell No. \_\_\_\_\_

Applicant Mailing Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Legal name to appear on contract \_\_\_\_\_ (include whether **individual, partnership, corporation – including an incorporated association, state of incorporation or LLC**)

Name of person authorized to sign contracts \_\_\_\_\_ Title \_\_\_\_\_  
 First Name, Middle Initial, Last Name

Mailing address for contract \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Trench start date \_\_\_\_\_ Date you will begin construction (grading) \_\_\_\_\_ Trench completion date \_\_\_\_\_

\*Desired Electric/Gas Rule Schedule \_\_\_\_\_. If you want additional information on rate options or want to request a free analysis, visit [www.PGE.com](http://www.PGE.com) or call 1-800-743-5000. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

### Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

Name of Representative \_\_\_\_\_

Day Phone No. \_\_\_\_\_ \*Cell No. \_\_\_\_\_ \*Fax No. \_\_\_\_\_ \*Email Address \_\_\_\_\_

Mailing Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

\*Contractor's Name \_\_\_\_\_ \*Contractor's Phone No. \_\_\_\_\_

### Credit Information

Party responsible for energy use after the meter is installed: \_\_\_\_\_ Day Phone \_\_\_\_\_ Evening Phone \_\_\_\_\_

Mailing Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

\*Social Security No. or Tax ID \_\_\_\_\_ (Requested for credit verification and to potentially avoid a deposit requirement).

### Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work. You will then have the opportunity to choose either PG&E or a qualified contractor to perform the design and/or construction work.

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit [www.pge.com/applicantdesignandinstall](http://www.pge.com/applicantdesignandinstall) or request the information through your local PG&E office.

**Construction Information**

Joint trench drawing to be prepared by:  Applicant  PG&E  Not Required  
Who will trench and backfill for the distribution facilities?  Applicant/Gas  PG&E/ Gas  Date Joint Trench required  
Proposed distribution trench occupants or joint pole occupants: (check all that apply)  Electric  Gas  Phone  CATV  Other: \_\_\_\_\_  
Who will install distribution conduit and substructures?  Applicant  PG&E  
Who will trench and backfill for the service facilities?  Applicant/Gas  PG&E/Gas  Date Joint Trench required \_\_\_\_\_  
Proposed service trench occupants or joint pole occupants: (check all that apply)  Electric  Gas  Phone  CATV  Other: \_\_\_\_\_  
Who will install service conduit and substructures?  Applicant  PG&E  Date Joint Trench required: \_\_\_\_\_  
Transformer type requested  Padmounted  Subsurface (Additional Special Facilities charges may apply)

*Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight system, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.*

**General Construction Information**

Will temporary electric service be required?  
 No  Yes Date needed \_\_\_\_\_  
Will existing PG&E electric overhead facilities require undergrounding?  
 No  Yes  Not sure Date needed \_\_\_\_\_  
Will any existing PG&E gas or electric facilities require relocation or removal?  
 No  Yes  Not sure Date needed \_\_\_\_\_

**Load Information (typical of each house, unit or building)**

Average square footage \_\_\_\_\_ Largest square footage: \_\_\_\_\_

**IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.**

Electric Load Information

Main Switch Size (Service Termination Enclosure) \_\_\_\_\_ amps  
Voltage: (select one)  120/240 Volt, 3-wire, 1Ø  120/208 Volt, 3-wire, 1Ø  240/120 Volt, 4-wire, 3Ø  
 208/120 Volt, 4-wire, 3Ø  480/277 Volt, 4-wire, 3Ø

**Check all that apply:**

Standard residential loads (Lighting, Electric Oven, Electric Range, Refrigerator, Freezer, Dish Washer, Laundry Dryer, Electric Water Heater)  
 Air Conditioner ( \_\_\_\_\_ tons)  Domestic Water Pump ( \_\_\_\_\_ hp)  Heat Pump  
 Other electric heat ( \_\_\_\_\_ kW)  Electric Vehicle  NGV Compressor  Pool / Spa  
 Other electric load (specify) \_\_\_\_\_ Number of meters needed: \_\_\_\_\_

Common Usage Area Electric Load Information

Lift Station  Club House  Park Site  Sprinkler / Irrigation Controls (must be metered)  
 Street Lighting  Area Lighting  Other (Specify) \_\_\_\_\_

\* Street Light Load Information

Number of street lights to be added in development: \_\_\_\_\_ Watts per lamp \_\_\_\_\_ Number of existing street lights to be removed \_\_\_\_\_  
Bulb type:  High Pressure Sodium Vapor  Low Pressure Sodium Vapor  Mercury Vapor  Metal Halide  Incandescent  Other: \_\_\_\_\_  
What rate schedule will the lights be placed on?  LS1  LS2  OLI  LS3  Other: \_\_\_\_\_ (additional forms may be required)\_  
Who is responsible for the street light billing? \_\_\_\_\_  
Billing address for streetlights: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

**Important Note:** For city or county owned street lighting, a letter will be required from the city/county accepting ownership of the lighting, which includes the date of acceptance and states they will be responsible for the billing. Until the letter is received and dated with the city/county acceptance, the billing will be placed in the applicant's name and billed according to the rate schedule requested once the lights have been energized.

**Natural Gas Load Information**

Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure requested:  1/4 psig  Other ( \_\_\_\_\_ psig)

**Check all that apply:**

Gas Range ( \_\_\_\_\_ MBtu/h)  Gas Oven ( \_\_\_\_\_ MBtu/h)  Furnace ( \_\_\_\_\_ MBtu/h)

Laundry Dryer ( \_\_\_\_\_ MBtu/h)  Water Heater ( \_\_\_\_\_ gallons)  Pool / Spa ( \_\_\_\_\_ MBtu/h)

\_\_\_\_\_ MBtu/h = 1000 BTUs

Other gas load (specify) \_\_\_\_\_ Number of meters needed: \_\_\_\_\_

**IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.**

**Self-Generation and Net Metering Options**

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit [www.pge.com/gen](http://www.pge.com/gen) or contact PG&E's Interconnection Services at (415) 972-5676.

**Attachments – 2 copies required**

- A. Complete set of subdivision improvement plans, including grading plans. Plans should include location of water, sewer, and storm drains. (Include 3 1/2" high-density disk with AutoCAD 2000i.dwg file of the site plan.)
- B. Tract map showing all easements, rights-of-way, property lines, etc.
- C. Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, and proposed future improvements.
- D. Landscaping plans including sprinkler controller meter location.
- E. Streetlight and traffic signal plans.
- F. Title 24 Utility Report or building permit.

**Agreement to Pay and Signature**

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

**I have read the above information. I understand and agree with the provisions and my responsibilities.**

Applicant's Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_ Date: \_\_\_\_\_  
First Name, Middle Initial, Last Name



**Pacific Gas and Electric Company**  
San Francisco, California

Cancelling

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

23614-G  
23110-G

PACIFIC GAS AND ELECTRIC COMPANY  
APPLICATION FOR SERVICE—COMMERCIAL/INDUSTRIAL DEVELOPMENT  
FORM NO. 62-0685 (12/05)  
(ATTACHED)

(T)

Advice Letter No. 2689-G  
Decision No.

101751

Issued by  
**Thomas E. Bottorff**  
Senior Vice President  
Regulatory Relations

Date Filed December 20, 2005  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_



Who will trench and backfill for the service facilities?  Applicant/Gas Elec  PG&E/ Gas Elec  Date Joint Trench required: \_\_\_\_\_

Proposed service trench occupants or joint pole occupants: (check all that apply)  Electric  Gas  Phone  CATV  Other: \_\_\_\_\_

Who will install service conduit and substructures?  Applicant  PG&E

Transformer type requested  Padmounted  Subsurface (additional Special Facilities charges may apply)

*Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.*

**General Construction Information**

Will temporary electric service be required?  
 No  Yes Date needed \_\_\_\_\_

Will existing PG&E electric overhead facilities require undergrounding?  
 No  Yes  Not sure Date needed \_\_\_\_\_

Will any existing PG&E gas or electric facilities require relocation or removal?  
 No  Yes  Not sure Date needed \_\_\_\_\_

**Load Information**

Square footage of building (including all floors) \_\_\_\_\_ Number of stories of building: \_\_\_\_\_

**IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.**

**Operating Hours**

Hours per day \_\_\_\_\_ Days per week \_\_\_\_\_ Months per year \_\_\_\_\_

Typical daily operating hours: From: \_\_\_\_\_ To: \_\_\_\_\_  
 AM  PM  AM  PM

Please describe other operating characteristics \_\_\_\_\_

**Electric Load Information**

Main Switch Size (Service Termination Enclosure) \_\_\_\_\_ amps Number of meters at each service location \_\_\_\_\_

Voltage: (select one)  
 120/240 Volt, 3-wire, 1Ø  120/208 Volt, 3-wire, 1Ø  240/120 Volt, 4-wire, 3Ø  208/120 Volt, 4-wire, 3Ø  
 480/277 Volt, 4-wire, 3Ø  Primary voltage (> 2,400 Volts)  Other (specify) \_\_\_\_\_

Single Largest 1Ø Motor \_\_\_\_\_ hp Total 1Ø Motors \_\_\_\_\_ hp Single Largest 3Ø Motor \_\_\_\_\_ hp Total 3Ø Motors \_\_\_\_\_ hp

Single Largest 1Ø Air Conditioning \_\_\_\_\_ hp Single Largest 3Ø Air Conditioning \_\_\_\_\_ hp

Total Lighting \_\_\_\_\_ kW Parking Lot Lighting \_\_\_\_\_ kW Streetlights \_\_\_\_\_ kW

Receptacles \_\_\_\_\_ kW Water Heating \_\_\_\_\_ kW Cooking \_\_\_\_\_ kW

Additional electric load (if additional space is needed please attach a spread sheet using same format as below)

Number of Appliances	Phase	Description of Appliance	Connected Load	Units
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	

Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater.

**\* Street Light Load Information**

Number of street lights to be added in development: \_\_\_\_\_ Watts per lamp \_\_\_\_\_ Number of existing street lights to be removed \_\_\_\_\_

Bulb type:  High Pressure Sodium Vapor  Low Pressure Sodium Vapor  Mercury Vapor  Metal Halide  Incandescent  Other: \_\_\_\_\_

What rate schedule will the lights be placed on?  LS1  LS2  OL1  LS3  Other: \_\_\_\_\_ (additional forms may be required)

Who is responsible for the street light billing? \_\_\_\_\_

### Natural Gas Load Information

Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure Requested:  1/4 psig  Other ( \_\_\_\_\_ psig) Number of meters at each service location: \_\_\_\_\_

Check all that apply: (If additional space is required please attach a spreadsheet using same format as below)

- Space Heating Equipment ( \_\_\_\_\_ MBtu/h)  Boilers ( \_\_\_\_\_ MBtu/h)  Water Heating ( \_\_\_\_\_ MBtu/h)  
 Air Conditioning ( \_\_\_\_\_ MBtu/h)  Cooking ( \_\_\_\_\_ MBtu/h)  Dryers ( \_\_\_\_\_ MBtu/h)  
MBtu/h = 1000 BTUs  
Other gas load (specify) \_\_\_\_\_

**IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.**

### Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit [www.pge.com/gen](http://www.pge.com/gen) or contact PG&E's Interconnection Services at (415) 972-5676.

### Attachments - 2 copies required

- A. Complete set of site improvement plans, including grading plans. (Include 3 1/2" high-density disk with AutoCAD 2000i.dwg file of the site plan.)
- B. Building floor plan and exterior elevations.
- C. Electric drawings and schedules with complete breakdown of equipment; include single line drawing if available.
- D. Electric switchboard drawings. (Must be approved by PG&E prior to manufacturing the main panel.)
- E. Plumbing plans.
- F. Assessors parcel map showing all easements, rights-of-way, property lines, etc.
- G. Detailed site plan showing roads, sidewalk, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval).
- H. Landscaping plans including sprinkler controller meter location.
- I. Streetlight and traffic signal plans.
- J. Title 24 Utility Report or building permit.

### Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

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I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_ Date: \_\_\_\_\_  
First Name, Middle Initial, Last Name



**Pacific Gas and Electric Company**  
San Francisco, California

Canceling

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

23615-G  
23111-G

PACIFIC GAS AND ELECTRIC COMPANY  
APPLICATION FOR SERVICE—AGRICULTURAL SERVICE  
FORM NO. 62-0686 (12/05)  
(ATTACHED)

(T)

Advice Letter No. 2689-G  
Decision No.

101752

Issued by  
**Thomas E. Bottorff**  
Senior Vice President  
Regulatory Relations

Date Filed December 20, 2005  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_

Please complete this application and submit the completed form and attachments to your local PG&E office. \* Indicates optional fields. Attach additional pages if necessary.

### Project Type

New Agricultural Service  Additional Load or Equipment to Existing Agricultural Service

Number of Buildings \_\_\_\_\_ Number of Services \_\_\_\_\_

### Project Information

Gas Service  Electric Overhead Service  Electric Underground Service  Date Initial Service Needed \_\_\_\_\_

Project Name \_\_\_\_\_

Project Address/Location \_\_\_\_\_ City \_\_\_\_\_ County \_\_\_\_\_ Zip \_\_\_\_\_

Nearest cross street \_\_\_\_\_ \*APN (Assessor's Parcel Number) \_\_\_\_\_

Applicant / Company Name \_\_\_\_\_ Phone No: \_\_\_\_\_ \*Cell No. \_\_\_\_\_

Applicant Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Legal name to appear on contract \_\_\_\_\_ (include whether **individual, partnership, corporation – including an incorporated association, state of incorporation or LLC**)

Name of person authorized to sign contracts \_\_\_\_\_ Title \_\_\_\_\_

\_\_\_\_\_ First Name, Middle Initial, Last Name  
Mailing Address for contract \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Desired Electric/Gas Rate Schedule \_\_\_\_\_ The applicant is **required** to select an Agricultural Rate schedule before submitting this application. For additional information on rate options, please visit [www.pge.com](http://www.pge.com) or call your local PG&E Service Planning Department.

### Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

Name of Representative \_\_\_\_\_

Day Phone No. \_\_\_\_\_ \*Cell No. \_\_\_\_\_ \*Fax No. \_\_\_\_\_ \*Email address \_\_\_\_\_

Mailing Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

\*Contractor's Name: \_\_\_\_\_ \*Contractor's Phone No. \_\_\_\_\_

### Credit Information

Party responsible for energy use after the meter is installed: \_\_\_\_\_ Day Phone \_\_\_\_\_ Evening Phone \_\_\_\_\_

Mailing Address if different for billing: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

\*Social Security No. or Tax ID \_\_\_\_\_ (Requested for credit verification and to potentially avoid a deposit requirement).

### Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work. You will then have the opportunity to choose either PG&E or a qualified contractor to perform the design and/or construction work.

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit [www.pge.com/applicantdesignandinstall](http://www.pge.com/applicantdesignandinstall) or request the information through your local PG&E office.

**Construction Information**

Joint trench drawing to be prepared by:  Applicant  PG&E  Not Required

Who will trench and backfill for the distribution facilities?  Applicant/Gas Elec  PG&E/ Gas Elec  Date Joint Trench required: \_\_\_\_\_

Proposed distribution trench occupants or joint pole occupants: (check all that apply)  Electric  Gas  Phone  CATV  Other: \_\_\_\_\_

Who will install distribution conduit and substructures?  Applicant  PG&E

Who will trench and backfill for the service facilities?  Applicant/Gas Elec  PG&E/ Gas Elec  Date Joint Trench required: \_\_\_\_\_

Proposed service trench occupants or joint pole occupants: (check all that apply)  Electric  Gas  Phone  CATV  Other: \_\_\_\_\_

Who will install service conduit and substructures?  Applicant  PG&E

Transformer type requested  Padmounted  Subsurface (additional Special Facilities charges may apply)

*Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.*

**General Construction Information**

Will temporary electric service be required?  
 No  Yes Date needed \_\_\_\_\_

Will existing PG&E electric overhead facilities require undergrounding?  
 No  Yes  Not sure Date needed \_\_\_\_\_

Will any existing PG&E gas or electric facilities require relocation or removal?  
 No  Yes  Not sure Date needed \_\_\_\_\_

**Load Information**

**IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.**

**Operating Hours:** Hours per day \_\_\_\_\_ Days per week \_\_\_\_\_ Months per year \_\_\_\_\_

Typical daily operating hours From \_\_\_\_\_  AM  PM To \_\_\_\_\_  AM  PM

What months will this facility operate?  
 January  February  March  April  
 May  June  July  August  
 September  October  November  December

Please describe other operating characteristics \_\_\_\_\_

Type of crop \_\_\_\_\_

**Electric Load Information**

If this is an existing service, what is the: PG&E account no. \_\_\_\_\_ PG&E meter no. \_\_\_\_\_

Main Switch Size (Service Termination Enclosure) \_\_\_\_\_ amps Number of meters at each service location \_\_\_\_\_

Voltage: (select one)  
 120/240 Volt, 3-wire, 1Ø  120/208 Volt, 3-wire, 1Ø  240/120 Volt, 4-wire, 3Ø  208/120 Volt, 4-wire, 3Ø  
 480/277 Volt, 4-wire, 3Ø  Primary voltage (> 2,400 volts)  Other (specify) \_\_\_\_\_

Single Largest 1Ø Motor \_\_\_\_\_ hp Total 1Ø Motors \_\_\_\_\_ hp Single Largest 3Ø Motor \_\_\_\_\_ hp Total 3Ø Motors \_\_\_\_\_ hp

**Electric Connected load**

1Ø Motor: \_\_\_\_\_ motors at \_\_\_\_\_ hp each  
 3Ø Motor: \_\_\_\_\_ motors at \_\_\_\_\_ hp each

Additional Electric load (if additional space is needed please attach a spread sheet using same format as below)

Number of Appliances	Phase	Description of Appliance	Connected Load	Units
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons

Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater

Will submersible pump(s) be installed?  No  Yes

**Natural Gas Load Information**

If this is an existing service, what is the: PG&E account no. \_\_\_\_\_ PG&E meter no. \_\_\_\_\_

*Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.*

Gas Service Delivery Pressure Requested:  1/4 psig  Other ( \_\_\_\_\_ psig) Number of meters at each service location \_\_\_\_\_

**Check all that apply: (If additional space is required please attach a spreadsheet using the same format as below)**

- Space Heating Equipment ( \_\_\_\_\_ MBtu/h)  Boilers ( \_\_\_\_\_ MBtu/h)  Water Heating ( \_\_\_\_\_ MBtu/h)
- Air Conditioning ( \_\_\_\_\_ MBtu/h)  Cooking ( \_\_\_\_\_ MBtu/h)  Dryers ( \_\_\_\_\_ MBtu/h)

MBtu/h = 1000 BTUs

Other gas load (specify) \_\_\_\_\_ Number of meters needed \_\_\_\_\_

**IMPORTANT NOTE: Do NOT install your electric main switch or gas service delivery point until the meter location is approved by PG&E.**

**Self-Generation and Net Metering Options**

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed.

For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit [www.pge.com/gen](http://www.pge.com/gen) or contact PG&E's Generation Interconnection Services at (415) 972-5676.

**Attachments - 2 copies required**

Detailed site plan showing roads, driveways, easements, right-of-ways, property lines, building and structure.

**Agreement to Pay and Signature**

**I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.**

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**I have read the above information. I understand and agree with the provisions and my responsibilities.**

Applicant's Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_ Date: \_\_\_\_\_  
First Name, Middle Initial, Last Name



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(T)



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RESIDENTIAL

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**Pacific Gas and Electric Company**  
San Francisco, California

*Cancelling*

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

24052-E  
23404-E

PACIFIC GAS AND ELECTRIC COMPANY  
APPLICATION FOR SERVICE—RESIDENTIAL SERVICE  
FORM NO. 62-0683 (12/05)  
(ATTACHED)

(T)

Advice Letter No. 2756-E  
Decision No.

101755

Issued by  
**Thomas E. Bottorff**  
Senior Vice President  
Regulatory Relations

Date Filed December 20, 2005  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_

Please complete this application for up to four (4) Residential Single Family Dwellings and submit the completed form and attachments to your local PG&E office. \* Indicates optional fields. Attach additional pages if necessary.

### Project Information

Gas Service   
  Electric Overhead Service   
  Electric Underground Service   
 Date Initial Service Needed \_\_\_\_\_

Project Address or Lot Number \_\_\_\_\_ City \_\_\_\_\_ County: \_\_\_\_\_ Zip \_\_\_\_\_

Single Family Dwelling \_\_\_\_\_ Other \_\_\_\_\_

Nearest Cross Street \_\_\_\_\_ \*Assessor's Parcel No. \_\_\_\_\_ \* Building Permit No. \_\_\_\_\_

Applicant / Company Name \_\_\_\_\_ Phone No. \_\_\_\_\_ \*Cell No \_\_\_\_\_

Applicant Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Legal name to appear on contract \_\_\_\_\_ (include whether **individual, partnership, corporation - including an incorporated association, state of incorporation or LLC**)

Name of person authorized to sign contracts \_\_\_\_\_ Title \_\_\_\_\_  
 First Name, Middle Initial, Last Name

Mailing address for contract \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

\*Desired Electric/Gas Rate Schedule \_\_\_\_\_ If you want additional information on rate options or want to request a free analysis, visit [www.PGE.com](http://www.PGE.com) or call 1-800-743-5000. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

### Representative Information (Representative is the party who will relay project information and updates to the PG&E representative)

Name of Representative \_\_\_\_\_

Day Phone No. \_\_\_\_\_ \*Cell No. \_\_\_\_\_ \*Fax No. \_\_\_\_\_ \* Email address \_\_\_\_\_

Mailing Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

\*Contractor's Name \_\_\_\_\_ \*Contractor's Phone No. \_\_\_\_\_

### Credit Information

Party responsible for energy use after the meter is installed \_\_\_\_\_ Day Phone \_\_\_\_\_ Evening Phone \_\_\_\_\_

Mailing Address if different for billing: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip \_\_\_\_\_

\*Social Security No. or Tax ID \_\_\_\_\_ (Requested for credit verification and to potentially avoid a deposit requirement).

### Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work. You will then have the opportunity to choose either PG&E or a qualified contractor to perform the design and/or construction work.

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for addition information, visit [www.pge.com/applicantdesignandinstall](http://www.pge.com/applicantdesignandinstall) or request the information through your local PG&E office.

### Construction Information

Joint trench to be prepared by:   
  Applicant   
  PG&E   
  Not Required

Who will trench and backfill for the distribution facilities?   
  Applicant/Gas   
  PG&E/Gas   
  Date Joint Trench required \_\_\_\_\_  
 Flec:     Flec:

Proposed distribution trench occupants or joint pole occupants: (check all that apply)   
 Electric   
 Gas   
 Phone   
 CATV   
 Other: \_\_\_\_\_

Who will install distribution conduit and substructures?   
 Applicant   
 PG&E

Who will trench and backfill for the service facilities?   
 Applicant/Gas   
 PG&E/ Gas   
 Date Joint Trench required \_\_\_\_\_  
 Flec:     Flec:

Proposed service trench occupants or joint pole occupants: (check all that apply)   
 Electric   
 Gas   
 Phone   
 CATV   
 Other: \_\_\_\_\_

Who will install service conduit and substructures?   
 Applicant   
 PG&E

Transformer type requested   
 Padmounted   
 Subsurface   
 (additional Special Facilities charges may apply)

*Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.*

**IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the location is approved by PG&E.**

## Load Information

Total square footage \_\_\_\_\_  I am adding load or square footage to an existing residence  Relocation  Temporary Service needed  
 Panel upgrade \_\_\_\_\_ Date needed \_\_\_\_\_

**IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.**

**Electric Load Information** Main Switch Size (Meter Panel & Service Termination Enclosure) \_\_\_\_\_ amps  
Voltage: (select one)  120/240 Volt, 3-Wire, 1Ø (standard residential service)  120/208 Volt, 3-Wire, 1Ø  
 120/240 Volt, 4-Wire, 3Ø  Other  
Standard residential loads – *Check all that apply* Is this a seasonal load  Yes  No  
 Lighting  Electric Oven  Electric Range  Refrigerator  Freezer  
 Dish Washer  Laundry Dryer  Electric Water Heater  Outdoor Lighting  
 Air Conditioning – largest (\_\_\_\_ hp) Locked Rotor Amps \_\_\_\_\_  Domestic Water Pump (\_\_\_\_ hp)  Heat Pump (\_\_\_\_ hp)  
 Air Conditioning - second A/C (\_\_\_\_ hp)  
 Other electric heat (\_\_\_\_ kW)  Electric Vehicle (\_\_\_\_ kW)  NGV Compressor (\_\_\_\_ hp)  Pool / Spa (\_\_\_\_ kW)  
Other electric load (specify) \_\_\_\_\_ Number of meters needed \_\_\_\_\_

**Natural Gas Load Information** – if natural gas is not available, will you use propane?  Yes  No

*Check all that apply:* Gas Pressure: standard ¼ psig or other (\_\_\_\_ psig)

Gas Range (\_\_\_\_ MBtu/h)  Gas Oven (\_\_\_\_ MBtu/h)  Furnace (\_\_\_\_ MBtu/h)  
 Laundry Dryer (\_\_\_\_ MBtu/h)  Water Heater (\_\_\_\_ gallons)  Pool / Spa (\_\_\_\_ MBtu/h)  
MBtu/h = 1000 BTUs  
 Other gas load (specify) \_\_\_\_\_ Number of meters needed \_\_\_\_\_

## Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit [www.pge.com/gen](http://www.pge.com/gen) or contact PG&E's Generation Interconnection Services at (415) 972-5676.

## Attachments – 2 copies required

- Assessors parcel map showing all easements, rights-of-way, property lines, etc.
- Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval.)
- One copy of the county or city approved plot plan with assigned address is required to establish the PG&E account.
- Title 24 Utility Report or building permit.

## Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

**I have read the above information. I understand and agree with the provisions and my responsibilities.**

Applicant's Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_ Date: \_\_\_\_\_  
First Name, Middle Initial, Last Name



**Pacific Gas and Electric Company**  
San Francisco, California

Cancelling

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

24053-E  
23405-E

PACIFIC GAS AND ELECTRIC COMPANY  
APPLICATION FOR SERVICE—RESIDENTIAL SUBDIVISION/DEVELOPMENT  
FORM NO. 62-0684 (12/05)  
(ATTACHED)

(T)

Advice Letter No. 2756-E  
Decision No.

101756

Issued by  
**Thomas E. Bottorff**  
Senior Vice President  
Regulatory Relations

Date Filed December 20, 2005  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_

Please complete this application and submit the completed form and attachments to your local PG&E office. \* Indicates optional fields. Attach additional pages if necessary.

### Project Type

- |   |                                     |  |
|---|-------------------------------------|--|
| <input type="checkbox"/> Build-out (Production) Subdivision | <input type="checkbox"/> Apartments | <input type="checkbox"/> Zero Lot Line |
| <input type="checkbox"/> Condominiums                       | <input type="checkbox"/> Lot Sale   | _____ Number of lots / units           |

### Project Information

<input type="checkbox"/> Gas Service	<input type="checkbox"/> Electric Overhead Service	<input type="checkbox"/> Electric Underground Service	Date Initial Service Needed _____
Project Name _____		Tract Number _____	
Project Address/Location _____		City _____	County _____ Zip _____
Nearest Cross Street _____			
Applicant/Company Name _____		Phone No. _____	*Cell No. _____
Applicant Mailing Address _____		City _____	State _____ Zip _____
Legal name to appear on contract _____ (include whether <b>individual, partnership, corporation – including an incorporated association, state of incorporation or LLC</b> )			
Name of person authorized to sign contracts _____		Title _____	
First Name, Middle Initial, Last Name			
Mailing address for contract _____		City _____	State _____ Zip _____
Trench start date _____	Date you will begin construction (grading) _____	Trench completion date _____	

\*Desired Electric/Gas Rule Schedule \_\_\_\_\_. If you want additional information on rate options or want to request a free analysis, visit [www.PGE.com](http://www.PGE.com) or call 1-800-743-5000. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

### Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

Name of Representative _____			
Day Phone No. _____	*Cell No. _____	*Fax No. _____	*Email Address _____
Mailing Address _____		City _____	State _____ Zip _____
*Contractor's Name _____		*Contractor's Phone No. _____	

### Credit Information

Party responsible for energy use after the meter is installed: _____		Day Phone _____	Evening Phone _____
Mailing Address _____		City _____	State _____ Zip _____
*Social Security No. or Tax ID _____ (Requested for credit verification and to potentially avoid a deposit requirement).			

### Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work. You will then have the opportunity to choose either PG&E or a qualified contractor to perform the design and/or construction work.

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit [www.pge.com/applicantdesignandinstall](http://www.pge.com/applicantdesignandinstall) or request the information through your local PG&E office.

## Construction Information

- Joint trench drawing to be prepared by:  Applicant  PG&E  Not Required
- Who will trench and backfill for the distribution facilities?  Applicant/Gas  PG&E/ Gas  Date Joint Trench required  
Elec  Elec
- Proposed distribution trench occupants or joint pole occupants: (check all that apply)  Electric  Gas  Phone  CATV  Other: \_\_\_\_\_
- Who will install distribution conduit and substructures?  Applicant  PG&E
- Who will trench and backfill for the service facilities?  Applicant/Gas  PG&E/Gas  Date Joint Trench required \_\_\_\_\_  
Elec  Elec
- Proposed service trench occupants or joint pole occupants: (check all that apply)  Electric  Gas  Phone  CATV  Other: \_\_\_\_\_
- Who will install service conduit and substructures?  Applicant  PG&E  Date Joint Trench required: \_\_\_\_\_
- Transformer type requested  Padmounted  Subsurface (Additional Special Facilities charges may apply)

*Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight system, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.*

## General Construction Information

- Will temporary electric service be required?  
 No  Yes Date needed \_\_\_\_\_
- Will existing PG&E electric overhead facilities require undergrounding?  
 No  Yes  Not sure Date needed \_\_\_\_\_
- Will any existing PG&E gas or electric facilities require relocation or removal?  
 No  Yes  Not sure Date needed \_\_\_\_\_

## Load Information (typical of each house, unit or building)

Average square footage \_\_\_\_\_ Largest square footage: \_\_\_\_\_

**IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.**

### Electric Load Information

- Main Switch Size (Service Termination Enclosure) \_\_\_\_\_ amps
- Voltage: (select one)  120/240 Volt, 3-wire, 1Ø  120/208 Volt, 3-wire, 1Ø  240/120 Volt, 4-wire, 3Ø  
 208/120 Volt, 4-wire, 3Ø  480/277 Volt, 4-wire, 3Ø

### Check all that apply:

- Standard residential loads (Lighting, Electric Oven, Electric Range, Refrigerator, Freezer, Dish Washer, Laundry Dryer, Electric Water Heater)
- Air Conditioner ( \_\_\_\_\_ tons)  Domestic Water Pump ( \_\_\_\_\_ hp)  Heat Pump
- Other electric heat ( \_\_\_\_\_ kW)  Electric Vehicle  NGV Compressor  Pool / Spa
- Other electric load (specify) \_\_\_\_\_ Number of meters needed: \_\_\_\_\_

### Common Usage Area Electric Load Information

- Lift Station  Club House  Park Site  Sprinkler / Irrigation Controls (must be metered)
- Street Lighting  Area Lighting  Other (Specify) \_\_\_\_\_

### \* Street Light Load Information

- Number of street lights to be added in development: \_\_\_\_\_ Watts per lamp \_\_\_\_\_ Number of existing street lights to be removed
- Bulb type:  High Pressure Sodium Vapor  Low Pressure Sodium Vapor  Mercury Vapor  Metal Halide  Incandescent  Other: \_\_\_\_\_
- What rate schedule will the lights be placed on?  LS1  LS2  OL1  LS3  Other: \_\_\_\_\_ (additional forms may be required)\_
- Who is responsible for the street light billing? \_\_\_\_\_
- Billing address for streetlights: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

**Important Note:** For city or county owned street lighting, a letter will be required from the city/county accepting ownership of the lighting, which includes the date of acceptance and states they will be responsible for the billing. Until the letter is received and dated with the city/county acceptance, the billing will be placed in the applicant's name and billed according to the rate schedule requested once the lights have been energized.

### Natural Gas Load Information

Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure requested:  1/4 psig  Other ( \_\_\_\_\_ psig)

**Check all that apply:**

Gas Range ( \_\_\_\_\_ MBtu/h)  Gas Oven ( \_\_\_\_\_ MBtu/h)  Furnace ( \_\_\_\_\_ MBtu/h)

Laundry Dryer ( \_\_\_\_\_ MBtu/h)  Water Heater ( \_\_\_\_\_ gallons)  Pool / Spa ( \_\_\_\_\_ MBtu/h)

\_\_\_\_\_ MBtu/h = 1000 BTUs

Other gas load (specify) \_\_\_\_\_ Number of meters needed: \_\_\_\_\_

**IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.**

### Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit [www.pge.com/gen](http://www.pge.com/gen) or contact PG&E's Interconnection Services at (415) 972-5676.

### Attachments – 2 copies required

- A. Complete set of subdivision improvement plans, including grading plans. Plans should include location of water, sewer, and storm drains. (Include 3 1/2" high-density disk with AutoCAD 2000i.dwg file of the site plan.)
- B. Tract map showing all easements, rights-of-way, property lines, etc.
- C. Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, and proposed future improvements.
- D. Landscaping plans including sprinkler controller meter location.
- E. Streetlight and traffic signal plans.
- F. Title 24 Utility Report or building permit.

### Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

**I have read the above information. I understand and agree with the provisions and my responsibilities.**

Applicant's Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_ Date: \_\_\_\_\_  
First Name, Middle Initial, Last Name



**Pacific Gas and Electric Company**  
San Francisco, California

Cancelling

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

24054-E  
23406-E

PACIFIC GAS AND ELECTRIC COMPANY  
APPLICATION FOR SERVICE—COMMERCIAL/INDUSTRIAL DEVELOPMENT  
FORM NO. 62-0685 (12/05)  
(ATTACHED)

(T)

Advice Letter No. 2756-E  
Decision No.

101757

Issued by  
**Thomas E. Bottorff**  
Senior Vice President  
Regulatory Relations

Date Filed December 20, 2005  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_



Who will trench and backfill for the service facilities?  Applicant/Gas Elec  PG&E/ Gas Elec  Date Joint Trench required: \_\_\_\_\_

Proposed service trench occupants or joint pole occupants: (check all that apply)  Electric  Gas  Phone  CATV  Other: \_\_\_\_\_

Who will install service conduit and substructures?  Applicant  PG&E

Transformer type requested  Padmounted  Subsurface (additional Special Facilities charges may apply)

*Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.*

**General Construction Information**

Will temporary electric service be required?  
 No  Yes Date needed \_\_\_\_\_

Will existing PG&E electric overhead facilities require undergrounding?  
 No  Yes  Not sure Date needed \_\_\_\_\_

Will any existing PG&E gas or electric facilities require relocation or removal?  
 No  Yes  Not sure Date needed \_\_\_\_\_

**Load Information**

Square footage of building (including all floors) \_\_\_\_\_ Number of stories of building: \_\_\_\_\_

**IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.**

**Operating Hours**

Hours per day \_\_\_\_\_ Days per week \_\_\_\_\_ Months per year \_\_\_\_\_

Typical daily operating hours: From: \_\_\_\_\_ To: \_\_\_\_\_  
 AM  PM  AM  PM

Please describe other operating characteristics \_\_\_\_\_

**Electric Load Information**

Main Switch Size (Service Termination Enclosure) \_\_\_\_\_ amps Number of meters at each service location \_\_\_\_\_

Voltage: (select one)  
 120/240 Volt, 3-wire, 1Ø  120/208 Volt, 3-wire, 1Ø  240/120 Volt, 4-wire, 3Ø  208/120 Volt, 4-wire, 3Ø  
 480/277 Volt, 4-wire, 3Ø  Primary voltage (> 2,400 Volts)  Other (specify) \_\_\_\_\_

Single Largest 1Ø Motor \_\_\_\_\_ hp Total 1Ø Motors \_\_\_\_\_ hp Single Largest 3Ø Motor \_\_\_\_\_ hp Total 3Ø Motors \_\_\_\_\_ hp

Single Largest 1Ø Air Conditioning \_\_\_\_\_ hp Single Largest 3Ø Air Conditioning \_\_\_\_\_ hp

Total Lighting \_\_\_\_\_ kW Parking Lot Lighting \_\_\_\_\_ kW Streetlights \_\_\_\_\_ kW

Receptacles \_\_\_\_\_ kW Water Heating \_\_\_\_\_ kW Cooking \_\_\_\_\_ kW

Additional electric load (if additional space is needed please attach a spread sheet using same format as below)

Number of Appliances	Phase	Description of Appliance	Connected Load	Units
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____ <input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons	

Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater.

**\* Street Light Load Information**

Number of street lights to be added in development: \_\_\_\_\_ Watts per lamp \_\_\_\_\_ Number of existing street lights to be removed \_\_\_\_\_

Bulb type:  High Pressure Sodium Vapor  Low Pressure Sodium Vapor  Mercury Vapor  Metal Halide  Incandescent  Other: \_\_\_\_\_

What rate schedule will the lights be placed on?  LS1  LS2  OL1  LS3  Other: \_\_\_\_\_ (additional forms may be required)

Who is responsible for the street light billing? \_\_\_\_\_

### Natural Gas Load Information

Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure Requested:  1/4 psig  Other ( \_\_\_\_\_ psig) Number of meters at each service location: \_\_\_\_\_

Check all that apply: (If additional space is required please attach a spreadsheet using same format as below)

- Space Heating Equipment ( \_\_\_\_\_ MBtu/h)  Boilers ( \_\_\_\_\_ MBtu/h)  Water Heating ( \_\_\_\_\_ MBtu/h)  
 Air Conditioning ( \_\_\_\_\_ MBtu/h)  Cooking ( \_\_\_\_\_ MBtu/h)  Dryers ( \_\_\_\_\_ MBtu/h)  
MBtu/h = 1000 BTUs  
Other gas load (specify) \_\_\_\_\_

**IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.**

### Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit [www.pge.com/gen](http://www.pge.com/gen) or contact PG&E's Interconnection Services at (415) 972-5676.

### Attachments - 2 copies required

- A. Complete set of site improvement plans, including grading plans. (Include 3 1/2" high-density disk with AutoCAD 2000i.dwg file of the site plan.)
- B. Building floor plan and exterior elevations.
- C. Electric drawings and schedules with complete breakdown of equipment; include single line drawing if available.
- D. Electric switchboard drawings. (Must be approved by PG&E prior to manufacturing the main panel.)
- E. Plumbing plans.
- F. Assessors parcel map showing all easements, rights-of-way, property lines, etc.
- G. Detailed site plan showing roads, sidewalk, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval).
- H. Landscaping plans including sprinkler controller meter location.
- I. Streetlight and traffic signal plans.
- J. Title 24 Utility Report or building permit.

### Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_ Date: \_\_\_\_\_  
First Name, Middle Initial, Last Name



**Pacific Gas and Electric Company**  
San Francisco, California

Cancelling

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

24055-E  
23407-E

PACIFIC GAS AND ELECTRIC COMPANY  
APPLICATION FOR SERVICE—AGRICULTURAL SERVICE  
FORM NO. 62-0686 (12/05)  
(ATTACHED)

(T)

Advice Letter No. 2756-E  
Decision No.

101758

Issued by  
**Thomas E. Bottorff**  
Senior Vice President  
Regulatory Relations

Date Filed December 20, 2005  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_

Please complete this application and submit the completed form and attachments to your local PG&E office. \* Indicates optional fields. Attach additional pages if necessary.

### Project Type

New Agricultural Service  Additional Load or Equipment to Existing Agricultural Service

Number of Buildings \_\_\_\_\_ Number of Services \_\_\_\_\_

### Project Information

Gas Service  Electric Overhead Service  Electric Underground Service  Date Initial Service Needed \_\_\_\_\_

Project Name \_\_\_\_\_

Project Address/Location \_\_\_\_\_ City \_\_\_\_\_ County \_\_\_\_\_ Zip \_\_\_\_\_

Nearest cross street \_\_\_\_\_ \*APN (Assessor's Parcel Number) \_\_\_\_\_

Applicant / Company Name \_\_\_\_\_ Phone No: \_\_\_\_\_ \*Cell No. \_\_\_\_\_

Applicant Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Legal name to appear on contract \_\_\_\_\_ (include whether **individual, partnership, corporation – including an incorporated association, state of incorporation or LLC**)

Name of person authorized to sign contracts \_\_\_\_\_ Title \_\_\_\_\_

Mailing Address for contract \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_  
First Name, Middle Initial, Last Name

Desired Electric/Gas Rate Schedule \_\_\_\_\_ The applicant is **required** to select an Agricultural Rate schedule before submitting this application. For additional information on rate options, please visit [www.pge.com](http://www.pge.com) or call your local PG&E Service Planning Department.

### Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

Name of Representative \_\_\_\_\_

Day Phone No. \_\_\_\_\_ \*Cell No. \_\_\_\_\_ \*Fax No. \_\_\_\_\_ \*Email address \_\_\_\_\_

Mailing Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

\*Contractor's Name: \_\_\_\_\_ \*Contractor's Phone No. \_\_\_\_\_

### Credit Information

Party responsible for energy use after the meter is installed: \_\_\_\_\_ Day Phone \_\_\_\_\_ Evening Phone \_\_\_\_\_

Mailing Address if different for billing: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

\*Social Security No. or Tax ID \_\_\_\_\_ (Requested for credit verification and to potentially avoid a deposit requirement).

### Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work. You will then have the opportunity to choose either PG&E or a qualified contractor to perform the design and/or construction work.

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit [www.pge.com/applicantdesignandinstall](http://www.pge.com/applicantdesignandinstall) or request the information through your local PG&E office.

## Construction Information

Joint trench drawing to be prepared by:  Applicant  PG&E  Not Required

Who will trench and backfill for the distribution facilities?  Applicant/Gas  PG&E/ Gas  Date Joint Trench required: \_\_\_\_\_  
Elec  Elec

Proposed distribution trench occupants or joint pole occupants: (check all that apply)  Electric  Gas  Phone  CATV  Other: \_\_\_\_\_

Who will install distribution conduit and substructures?  Applicant  PG&E

Who will trench and backfill for the service facilities?  Applicant/Gas  PG&E/ Gas  Date Joint Trench required: \_\_\_\_\_  
Elec  Elec

Proposed service trench occupants or joint pole occupants: (check all that apply)  Electric  Gas  Phone  CATV  Other: \_\_\_\_\_

Who will install service conduit and substructures?  Applicant  PG&E

Transformer type requested  Padmounted  Subsurface (additional Special Facilities charges may apply)

*Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.*

## General Construction Information

Will temporary electric service be required?  
 No  Yes Date needed \_\_\_\_\_

Will existing PG&E electric overhead facilities require undergrounding?  
 No  Yes  Not sure Date needed \_\_\_\_\_

Will any existing PG&E gas or electric facilities require relocation or removal?  
 No  Yes  Not sure Date needed \_\_\_\_\_

## Load Information

**IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.**

**Operating Hours:** Hours per day \_\_\_\_\_ Days per week \_\_\_\_\_ Months per year \_\_\_\_\_

Typical daily operating hours From \_\_\_\_\_  AM  PM To \_\_\_\_\_  AM  PM

What months will this facility operate?  
 January  February  March  April  
 May  June  July  August  
 September  October  November  December

Please describe other operating characteristics \_\_\_\_\_

Type of crop \_\_\_\_\_

### Electric Load Information

If this is an existing service, what is the: PG&E account no. \_\_\_\_\_ PG&E meter no. \_\_\_\_\_

Main Switch Size (Service Termination Enclosure) \_\_\_\_\_ amps Number of meters at each service location \_\_\_\_\_

Voltage: (select one)  
 120/240 Volt, 3-wire, 1Ø  120/208 Volt, 3-wire, 1Ø  240/120 Volt, 4-wire, 3Ø  208/120 Volt, 4-wire, 3Ø  
 480/277 Volt, 4-wire, 3Ø  Primary voltage (> 2,400 volts)  Other (specify) \_\_\_\_\_

Single Largest 1Ø Motor \_\_\_\_\_ hp Total 1Ø Motors \_\_\_\_\_ hp Single Largest 3Ø Motor \_\_\_\_\_ hp Total 3Ø Motors \_\_\_\_\_ hp

### Electric Connected load

1Ø Motor: \_\_\_\_\_ motors at \_\_\_\_\_ hp each  
3Ø Motor: \_\_\_\_\_ motors at \_\_\_\_\_ hp each

Additional Electric load (if additional space is needed please attach a spread sheet using same format as below)

Number of Appliances	Phase	Description of Appliance	Connected Load	Units
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons
_____	<input type="checkbox"/> 1Ø <input type="checkbox"/> 3Ø	_____	at _____	<input type="checkbox"/> kW <input type="checkbox"/> hp <input type="checkbox"/> tons

Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater

Will submersible pump(s) be installed?  No  Yes

**Natural Gas Load Information**

If this is an existing service, what is the: PG&E account no. \_\_\_\_\_ PG&E meter no. \_\_\_\_\_

Natural gas standard service delivery pressure is provided at 1/4 psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure Requested:  1/4 psig  Other ( \_\_\_\_\_ psig) Number of meters at each service location \_\_\_\_\_

Check all that apply: (If additional space is required please attach a spreadsheet using the same format as below)

- Space Heating Equipment ( \_\_\_\_\_ MBtu/h)
- Boilers ( \_\_\_\_\_ MBtu/h)
- Water Heating ( \_\_\_\_\_ MBtu/h)
- Air Conditioning ( \_\_\_\_\_ MBtu/h)
- Cooking ( \_\_\_\_\_ MBtu/h)
- Dryers ( \_\_\_\_\_ MBtu/h)

MBtu/h = 1000 BTUs

Other gas load (specify) \_\_\_\_\_ Number of meters needed \_\_\_\_\_

**IMPORTANT NOTE: Do NOT install your electric main switch or gas service delivery point until the meter location is approved by PG&E.**

**Self-Generation and Net Metering Options**

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, [program application form](#), links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit [www.pge.com/gen](http://www.pge.com/gen) or contact PG&E's Generation Interconnection Services at (415) 972-5676.

**Attachments - 2 copies required**

Detailed site plan showing roads, driveways, easements, right-of-ways, property lines, building and structure.

**Agreement to Pay and Signature**

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Applicant's Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_ Date: \_\_\_\_\_  
First Name, Middle Initial, Last Name





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(Continued)

**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool  
Accent Energy  
Aglet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Elsesser  
Anderson Donovan & Poole P.C.  
Applied Power Technologies  
APS Energy Services Co Inc  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Bartle Wells Associates  
Blue Ridge Gas  
Bohannon Development Co  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California Gas Acquisition Svcs  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Cellnet Data Systems  
Chevron Texaco  
Chevron USA Production Co.  
Childress, David A.  
City of Glendale  
City of Healdsburg  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Commerce Energy  
Constellation New Energy  
Cooperative Community Energy  
CPUC  
Cross Border Inc  
Crossborder Inc  
CSC Energy Services  
Davis, Wright, Tremaine LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City  
DGS Natural Gas Services  
DMM Customer Services  
Douglass & Liddell  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America  
Duncan, Virgil E.  
Dutcher, John  
Dynegy Inc.  
Ellison Schneider  
Energy Law Group LLP  
Energy Management Services, LLC  
Enron Energy Services  
Exelon Energy Ohio, Inc  
Exeter Associates  
Foster Farms  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
G. A. Krause & Assoc  
Gas Transmission Northwest Corporation  
GLJ Energy Publications  
Goodin, MacBride, Squeri, Schlotz &  
Hanna & Morton  
Heeg, Peggy A.  
Hitachi Global Storage Technologies  
Hogan Manufacturing, Inc  
House, Lon  
Imperial Irrigation District  
Integrated Utility Consulting Group  
International Power Technology  
Interstate Gas Services, Inc.  
IUCG/Sunshine Design LLC  
J. R. Wood, Inc  
JTM, Inc  
Kaiser Cement Corp  
Luce, Forward, Hamilton & Scripps  
Manatt, Phelps & Phillips  
Marcus, David  
Masonite Corporation  
Matthew V. Brady & Associates  
Maynor, Donald H.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
Navigant Consulting  
New United Motor Mfg, Inc  
Norris & Wong Associates  
Northern California Power Agency  
Office of Energy Assessments  
Palo Alto Muni Utilities  
PG&E National Energy Group  
Pinnacle CNG Company  
PITCO  
Plurimi, Inc.  
PPL EnergyPlus, LLC  
Praxair, Inc.  
Price, Roy  
Product Development Dept  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra  
Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Stanford University  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tansev and Associates  
Tecogen, Inc  
TFS Energy  
Transcanada  
Turlock Irrigation District  
U S Borax, Inc  
United Cogen Inc.  
URM Groups  
Utility Cost Management LLC  
Utility Resource Network  
Wellhead Electric Company  
Western Hub Properties, LLC  
White & Case  
WMA