

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



April 7, 2006

Advice Letter 2752-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: New Form 79-1048, Agreement for Unmetered Low Wattage Equipment
Connected to Customer-Owned Street Light Facilities

Dear Ms de la Torre:

Advice Letter Advice Letter 2752-E is effective March 15, 2006 by Resolution E-3973. A copy of
the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
Tariffs Section	
M Brown	D Poster
R Dela Torre ②	S Ramaiya ①
B Lam	
APR 19 2006	
_____ Records _____	
Return to _____	File _____
cc to _____	



**Pacific Gas and
Electric Company®**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P. O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

December 19, 2005

Advice 2752-E
(Pacific Gas and Electric Company ID U39 E)

**Subject: New Form 79-1048 – Agreement for Unmetered Low Wattage
Equipment Connected to Customer-Owned Street Light Facilities**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits to the California Public Utilities Commission (Commission or CPUC) new Form 79-1048 – Agreement for Unmetered Low Wattage Equipment Connected to Customer-Owned Street Light Facilities.

Background

In recent months, PG&E has received requests from numerous cities and vendors for unmetered service that is outside the scope of PG&E's current tariff provisions. There has been increasing customer interest from municipalities for installing low wattage equipment on customer-owned street lights in order to support wireless internet service, service to security cameras and other devices with public safety objectives which are attached to customer-owned streetlights, and which are used in furtherance of public safety and homeland security objectives.

Under PG&E's electric Rule 16, Section B.1, all usage must be metered; however, certain exceptions are allowed, as set forth in electric Schedules LS-1—*PG&E-Owned Street and Highway Lighting*, and LS-2—*Customer-Owned Street and Highway Lighting*, and Preliminary Statement A Section 6—*Description of Service Area and General Requirements*. Preliminary Statement Part A.6 allows PG&E to bill for certain small loads without metering.¹ It is PG&E's practice to provide unmetered service to customers with small, constant load and consistent hours of operation at 100% load factor in situations where the load is impractical to meter. Such service is provided under the terms and

¹ Preliminary Statement Part A.6.a provides that, "MEASUREMENT OF ELECTRIC ENERGY: Unless otherwise provided in the applicable tariff schedules, all electric energy supplied to customers by PG&E will be measured by means of suitable standard electric meters except where energy supplied to highway sign lighting, traffic control devices, communication system amplifiers or other loads can be accurately determined from load and operating time or other relevant data and where, in the opinion of PG&E, the installation of a meter is impractical."

conditions specified in PG&E's standard Form 79-972, PG&E's "Agreement for Unmetered Electric Service." However, this agreement is limited to direct connections to PG&E's distribution system and it does not permit unmetered service from customer-owned unmetered street light circuits.

At the present time, two options are available to energize this load under the current tariffs: First, the customer may take metered service for its street light load and other low wattage devices under an appropriate general service rate schedule. However, some customers find that retrofitting an unmetered circuit with a meter for minor loads is not practical nor cost-effective, and they would prefer an unmetered service option which would allow the connection of certain types of equipment to their street light circuits. Second, the customer may take service under the current unmetered provisions within Form 79-972, by wiring new equipment directly to PG&E's distribution secondary more cost-effectively than installing a meter for loads. However, customers do not prefer this second option because it does not provide them with the minimal connection costs they desire.

Thus, recognizing the need for a new service option to address street light customers' preferences, PG&E is filing the attached unmetered service agreement which is tailored to the needs of LS-2 customers, and which will service terms and conditions specific to customers who want to install certain low wattage third-party loads on their street light circuits.

Recently, in Advice Letter 2747-E (filed December 8, 2005), PG&E and the City of Mountain View filed an almost identical agreement to the one proposed here today.²

Proposal

PG&E's proposed new Agreement provides for the following:

- Customer installation of low wattage equipment on unmetered street light circuits which are owned and maintained by that customer and where the low wattage equipment is either owned by the customer or by a third party. Equipment served under this agreement is limited to that which is installed for use in the provision of wireless internet service, or the furtherance of homeland security and other public safety objectives.
- Manual tracking of installed equipment, for the purpose of billing, as necessitated by the absence of a meter.

² After the filing of Advice 2747-E, PG&E made a further modification to the Agreement to add the words "to the Equipment" at the end of Paragraph 21. This modification was made to clarify the integration clause and avoid any potential confusion.

- Terms and conditions which address issues related to the connection of third party equipment to a circuit which is not under PG&E's control.
- Reduced customer charges due to the grouping of the unmetered, low wattage equipment under one account.
- Customer responsibility for the payment of energy bills for unmetered service.

The proposed agreement is consistent with the changes in provisions of Rate Schedule LS-2, *Customer Owned Street and Highway Lighting*, which were approved in Phase 2 of PG&E's 2003 General Rate Case, and which are to be implemented on March 1, 2006.

Timeliness

PG&E had planned to file a similar agreement for implementation on March 1, 2006, in compliance with the 2003 General Rate Case (GRC) Phase 2 decision. However, PG&E believes that it is necessary to file this agreement now, due to the current, high demand for unmetered service from customer-owned streetlight circuits. The City of Mountain View was an example of the urgency for installation of equipment on city-owned street lights in order to support wireless internet service. As indicated in AL 2747-E, PG&E files this standard agreement to meet other requests for this type of service and to avoid the need of submitting numerous Advice Letters. PG&E believes this proposed standard agreement will expedite future requests.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **January 9, 2006**, which is 21 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this filing become effective January 18, 2005, which is 30 days after filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and sent via U.S. mail to parties shown on the attached list. Address change requests should also be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can be accessed electronically at:

<http://www.pge.com/tariffs>

Brian K. Cherry
Director - Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company (ID39G)

Utility type:

ELC GAS

PLC HEAT WATER

Contact Person: Shilpa Ramaiya

Phone #: (415) 973- 3186

E-mail: srrd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2752-E**

Subject of AL: New Form 79-1048 – Agreement for Unmetered Low Wattage Equipment Connected to Customer-Owned Street Light Facilities

Keywords (choose from CPUC listing): Agreement, Street Lights

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **1-18-06**

No. of tariff sheets: 3

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: _____

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jjn@cpuc.ca.gov

Utility Info (including e-mail)

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2752-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24037-E	Form 79-1048--Agreement for Unmetered Low Wattage Equipment Connected to Customer- Owned Street Light Facilities	New
24038-E	Table of Contents -- Sample Forms	19236-E
24039-E	Table of Contents -- Rate Schedules	23996-E



Pacific Gas and Electric Company
San Francisco, California

Original
Cancelling

Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24037-E

PACIFIC GAS AND ELECTRIC COMPANY

AGREEMENT FOR UNMETERED
LOW WATTAGE EQUIPMENT
CONNECTED TO CUSTOMER-OWNED
STREETLIGHT FACILITIES
FORM NO. 79-1048 (12/05)
(ATTACHED)

(N)
—
(N)

Advice Letter No. 2752-E
Decision No.

101709

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed December 19, 2005
Effective January 18, 2006
Resolution No. _____



Agreement for Unmetered Low Wattage Equipment Connected to Customer-Owned Street Light Facilities*

PG&E use only Reference: SA#	Distribution: Original: Billing Revenue & Records Copies: Customer, Division Files
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This Agreement for Unmetered Low Wattage Equipment Connected to Customer-Owned Street Light Facilities ("Agreement") between the _____ and Pacific Gas and Electric Company (the "Company") is to establish and govern the provisions of unmetered electric service provided by the Company for such low wattage equipment described in the Attachment A to this Agreement.

WHEREAS, such low wattage equipment will be owned operated and/or maintained either by Customer or by a third party acting on Customer's behalf or by third party having a business relationship with the Customer;

WHEREAS, Customer intends to attach and energize such equipment to Customer-Owned street light facilities at various locations in its jurisdiction and within the Company's service territory;

WHEREAS, in the Company's opinion, it would be impractical to install electric meters at the requested locations and for such equipment installed subject to this Agreement;

WHEREAS, the consumption of electricity at such locations and for such equipment can be reasonably determined from Manufacturer's specifications and operating characteristics of the Customer where the load is a 24 hour constant load at 100% load factor and of *fifty (50) watts or less* on any one street light circuit ; and

WHEREAS, pursuant to the Company's Electric Preliminary Statement Part A.6.a, Customer and the Company agree that, in lieu of installing meters at each location, the Company shall provide unmetered electric service for Customer's equipment in accordance with the following terms and conditions.

NOW, THEREFORE, in consideration of the terms, and covenants contained herein, Customer and Company hereby agree as follows:

1. Customer's use of the Street Light facilities and the equipment that is the subject of this Agreement are identified in the data sheets set forth in Attachment A (the "Equipment"). The Equipment will be installed by Customer on Customer-owned street light facilities with an energy connection on the Customer-owned street light or circuit wire. Each location will be grouped in a specific account, identified by either the city or unincorporated county where the Equipment is located for proper billing and accounting. The energy account will be billed on the Company's regular monthly billing cycle for unmetered loads. Billing of fixed usage shall be at the amount indicated in Paragraph 2.
2. Each piece of Equipment will be billed on Schedule A1- Small General Service with an appropriate single customer charge for the grouped account.
 - a. Customer shall provide the Company with the Manufacturer's documentation on Equipment rating, documented average consumption and other information necessary to for Company to determine applicability to this Agreement prior to installation of

* Automated Document, Preliminary Statement Part A



**Agreement for Unmetered Low Wattage Equipment Connected to
Customer-Owned Street Light Facilities***

Equipment. Attachment A documents the specific Equipment and the kilowatt hours (kWh) to be billed at each location.

3. The Energy charge is based on the monthly kWh calculated from the documentation provided by the customer based on watt rating, multiplied by 731 hours per month (for 24-hour continuous usage).
4. Pursuant to Section D of the Company's electric Rule 3, Customer shall furnish the Company with information, in a format acceptable to the Company, which verifies the number and location of all Equipment at each service location and reflecting the net result of any installations and removals. The information to be reported is described in Attachment B. The information shall be provided initially ten (10) days after the first month of installations and on the 1st of the month of every calendar quarter thereafter. Each piece of shall have its own identifying number or code acceptable for input into Company's billing system.
5. If it is determined that electrical load is connected that has not been accurately reported to the Company by Customer, such load will be billed in accordance with electric Rules 17, 17.1, and 17.2 as applicable, and Customer shall pay the otherwise full applicable tariff charges for such electrical load, calculated in accordance with Paragraphs 3, above. The Company reserves the right to field or bench test Equipment to verify the inputs described in documentation provided in Paragraph 2.a, above.
6. Auditing may be conducted at the Company's sole discretion. Auditing may commence following the first anniversary of the effective date this Agreement (as defined below). The audit will be conducted by an independent auditor selected by the Company. The cost of the audit shall be at the sole expense of the Customer. Customer will provide a complete and accurate inventory and other information as required in Paragraph 4 and in Attachment B. Customer shall provide access to the Equipment and provide assistance to the Company and its auditor to accomplish the audit, including, without limitation, identifying, locating and accessing the Equipment. The Company shall have the right to collect all costs associated with any additional work, including but not limited to, field verification or auditing of devices, bench testing, field amp reads, calculations of loads not required with meter reads, that would otherwise not be incurred in serving metered facilities.
7. Customer acknowledges that in the event that Customer arranges for a third party to manage the energy bill payment for this Agreement or authorizes the attachment of the Equipment owned or maintained by a third party, Customer remains ultimately responsible for energy payment and other conditions of this Agreement as the owner of the unmetered street light or street light circuit providing power to the unmetered Equipment connected under this Agreement. The absence of a meter does not relieve this responsibility for energy connections on the Customer's unmetered street light or street light circuit. In addition, Customer acknowledges that any interruptions in service caused by operation of the Customer's street light or street light circuit are not the responsibility of the Company. Under the Company's Approved Tariffs, Company is responsible up to the Service Delivery point for the Customer's street light system.
8. Neither this Agreement nor conditions of electric service hereunder shall constitute permission or authorization for any use or occupation of the Company's facilities or facilities of any third party by Customer.
9. Except as specifically provided otherwise herein, service furnished in accordance with this Agreement shall be subject to Company's applicable tariffs on file with the California Public Utilities Commission



**Agreement for Unmetered Low Wattage Equipment Connected to
Customer-Owned Street Light Facilities***

("Commission"). This Agreement shall at times be subject to changes or modification by the Commission as said Commission may, from time, to time direct in the exercise of its jurisdiction.

10. The Equipment subject to this Agreement shall be installed, maintained and operated at all times in accordance with all applicable laws, rules and regulations by any governmental authority with jurisdiction, including Commission's General Order 95. Customer shall responsible for cost for Company to remedy, any notices of violation or infractions imposed on the Company as a result of the Customer's installation or operation of the Equipment, including, without limitation, any infractions under the Commission's General Order 95. Equipment ownership shall be identifiable from the ground for auditing purposes.
11. Where the Equipment loads require changes in Company's serving facilities, or where new service or rearrangements are required as a result of the added loads, service will be provided under Company's approved Tariffs and metering will be required.
12. This Agreement shall remain in effect until terminated. This Agreement may be terminated upon forty-five (45) days prior written notice: a) by either party, which shall result in termination of service; or b) by Company upon Customer's default of any of the stated terms, agreements, covenants, conditions and provisions of this Agreement or non-conformance with Company's other applicable tariffs. Any notice for termination of this Agreement for default shall specify the nature of the default. Customer may utilize the forty-five (45) days from issuance of such notice to cure the specified default (or in the event of a default which requires in excess of forty-five (45) days to cure, such additional time as is approved in writing by the Company). Timely cure of a specified default will avoid termination for that default. Customer expressly acknowledges that the Company shall not be liable for any costs, expenses, damages, claims or the like caused by or arising out of the Company's termination of this Agreement, including but not limited to any rearrangement, relocation, removal or disconnection expenses. Company may continue to provide service to Customer's Equipment provided that a) a subsequent executed superseding agreement governing the terms of unmetered service has gone into effect prior to the termination of this Agreement; or b) a meter has been installed and the service has been transferred to metered status.
13. The Company may at a later date, upon ninety (90) days prior written notice, require metering of new, existing, additional, rearranged or relocated equipment that would otherwise register on its metering devices with then available practical technology, and decline to provide or continue providing unmetered service.
14. Nothing in this Agreement shall preclude the Company from requesting authority from the Commission to implement an electric tariff for unmetered service. If an unmetered electric service tariff is approved for the Company, it shall apply to Customer's installations under this Agreement.
15. The Company is authorized to modify the form of Attachment A and B at its sole discretion and at any time require additional information from Customer for the purpose of this Agreement, including without limitation, accurate data concerning equipment, maintaining accurate records, and promoting accurate and efficient billing.
16. All notices required herein shall be given in writing and delivered personally, by United States Postal Service or other nationally recognized courier service to the appropriate address below. Addresses may be changed by the Company or Customer as business needs change.



Pacific Gas and Electric Company™

Agreement for Unmetered Low Wattage Equipment Connected to Customer-Owned Street Light Facilities*

Customer: _____

Pacific Gas and Electric Company

Address: _____

Billing Revenue & Records

Address: PO Box 8329 _____

Attn: _____

Stockton, CA 95208 _____

Attn: Unmetered Electric Usage

Customer's bill shall be mailed to the address listed below.

Billing Name: _____

Address: _____

Attn: _____

- 17. The waiver by either Party of any default in the performance, or failure to insist on strict performance, by the other or any covenant or condition contained herein shall not be construed to be a waiver of any preceding or subsequent default of the same or any other covenant contained herein.
- 18. Customer may, with the Company's written consent, assign this Agreement if the assignee 1) acquires all of Customer's interest in the Equipment and the associated street light facilities; and 2) agrees in writing to perform Customer's obligations. Such assignment will be deemed to include, unless otherwise specified therein, all of the Customer's rights to any refunds which might become due upon discontinuance of service contracted. Customer remains liable for any charges until such time this Agreement is terminated or assigned.
- 19. Upon termination of this Agreement, Customer shall promptly remove or disconnect its Equipment from the street light facilities. Should Customer fail to disconnect or remove its Equipment from the streetlight facilities within one hundred and twenty (120) days of the termination date, the Company shall have the right to bill for energy to such Equipment in accordance with electric Rules 17, 17.1, and 17.2 as applicable, and Customer shall pay the standard applicable charges for such electrical load, calculated in accordance with Paragraphs 2 and 3, above. Continued energy use beyond the termination date is a violation of Company's tariffs as approved by the Commission.
- 20. Customer shall indemnify and hold harmless Company, its officers, agents and employees, against all loss, damage, expense and liability resulting from injury to or death of any person, including but not limited to employees of Company, Customer or any third party, of from loss, destruction or damage to property, including but not limited to property of Company, Customer, or any third party, arising out of or in any way connected with the performance of this Agreement, however caused, except to the extent caused by the active negligence or willful misconduct of Company, its officers, agents and employees. Customer will, on Company's request, defend, any suit asserting a claim covered by this indemnity. Customer will pay all costs that may be incurred by Company in enforcing this indemnity, including reasonable attorneys' fees.
- 21. This Agreement shall supersede existing letters of understanding, agreements and contracts, whether verbal or written, for the provision of unmetered services to the Equipment.

* Automated Document, Preliminary Statement Part A



**Pacific Gas and
Electric Company™**

**Agreement for Unmetered Low Wattage Equipment Connected to
Customer-Owned Street Light Facilities***

**PACIFIC GAS AND ELECTRIC
COMPANY**

Title: _____

Title: _____

Name (Print): _____

Name(Print): _____

Signature: _____

Signature: _____

Date: _____

Date: _____



**Attachment A to Agreement for Low Wattage Equipment
Connected to Customer-Owned Street Light Facilities**

Date of Agreement

Date of this attachment

Distribution: Original CRT, Customer
Copy Divisions, G.O. Service Planning

Applicant: _____

Address: _____

Billing Name: _____

Address (if different from mailing): _____

Equipment billing information (to be completed by Pacific Gas and Electric Company)

Manufacturer/model or series _____

Equipment type _____

Basic calculation for monthly kiloWatt hours (kWh) rounded to the nearest whole kWh for billing.
 $((\text{Nominal voltage} \times \text{Rated Amps}) \times \text{operational rating\%}) / 1000 \times \text{hours of operation}$
 Use 731 hours for 24hr continuous load, and 335 hours for photo controlled load.
 Adjust amp rating as needed when Average Documented Consumption is used for proper kWh billing.

Rate schedule	Nominal volts	Amps rating	Rating %	Operating hours	kWh/Mo billing
A1	0	0	0	0	0

Applicant must provide the following:

- Equipment model, type and unit identification number
- Input ratings in amps, nominal volts or documented average consumption
- Description of apparatus, if any, which controls hours of equipment operation, photo control or other operating characteristics including range of efficiency rating, selectable range of voltages, and any other information deemed necessary by PG&E Co. to accurately establish billing amounts.

Additional documentation and attachments as required by Pacific Gas and Electric Company:

- Pursuant to paragraphs 2a and 4 of the Agreement, for billing reporting, information required includes, but is not limited to:
- Equipment location (e.g., Street light number, GPS coordinate or other acceptable identification)
- Notification of changes in equipment loading ratings and efficiency factors
- Notification of tax exemptions which apply to the provisions of service under this Agreement

Provide the following when requesting service through Pacific Gas and Electric Company local offices

- A copy of the Agreement and Attachment for Unmetered Services
- Necessary information to complete a Electric Rule 3 request for service If required.
- "Automated Document, Preliminary Statement, Part A".

Rates & Tariffs
Form 79-1048
Advice 2752-E



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62-4510		Agreement for Street and Highway Lighting (Overhead Service)	3053-E
62-4908	02/67	Outdoor Lighting Agreement	4361-E
79-938		Customer-Owned Streetlights PG&E Pole Contract Agreement	11568-E
79-1048	12/05	Agreement for Unmetered Low Wattage Equipment Connected to Customer-Owned Streetlight Facilities	24037-E (N) (N)
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79-724	REV 5/02	Supplemental Agreement for Optional Non-firm Electric Service	18868-E
79-724-A	REV 06/97	Supplemental Agreement for Optional Curtailable or Interruptible Electric Service	14445-E
79-743	03/95	Agreement for Optional Time-of-Use Service to Water Agencies	13656-E
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(Continued)

Advice Letter No. 2752-E
Decision No.

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed December 19, 2005
Effective January 1, 2006
Resolution No. _____



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E-19	Medium General Demand-Metered Time-of-Use Service.....	21358,17092, 22946,23836,23837,23838,23839,21364,22207,22208,22110,18864,21016,22111,21018, 21019,16414,15330,21020,23840,23841,22210,20935,23842,20729,19805,21370,21371-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	21372,21373,23843,23844,21377,22213,19314,22214,22112,21022,22113,21024, 21025,22114,15358,21027,23845,23846,23847,23154,17101,20945,21383-E

(Continued)

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	DGS Natural Gas Services	Northern California Power Agency
Accent Energy	DMM Customer Services	Office of Energy Assessments
Aglet Consumer Alliance	Douglass & Liddell	Palo Alto Muni Utilities
Agnews Developmental Center	Downey, Brand, Seymour & Rohwer	PG&E National Energy Group
Ahmed, Ali	Duke Energy	Pinnacle CNG Company
Alcantar & Elsesser	Duke Energy North America	PITCO
Anderson Donovan & Poole P.C.	Duncan, Virgil E.	Plurimi, Inc.
Applied Power Technologies	Dutcher, John	PPL EnergyPlus, LLC
APS Energy Services Co Inc	Dynegy Inc.	Praxair, Inc.
Arter & Hadden LLP	Ellison Schneider	Price, Roy
Avista Corp	Energy Law Group LLP	Product Development Dept
Barkovich & Yap, Inc.	Energy Management Services, LLC	R. M. Hairston & Company
BART	Enron Energy Services	R. W. Beck & Associates
Bartle Wells Associates	Exelon Energy Ohio, Inc	Recon Research
Blue Ridge Gas	Exeter Associates	Regional Cogeneration Service
Bohannon Development Co	Foster Farms	RMC Lonestar
BP Energy Company	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Braun & Associates	Franciscan Mobilehome	SCD Energy Solutions
C & H Sugar Co.	Future Resources Associates, Inc	Seattle City Light
CA Bldg Industry Association	G. A. Krause & Assoc	Sempra
CA Cotton Ginners & Growers Assoc.	Gas Transmission Northwest Corporation	Sempra Energy
CA League of Food Processors	GLJ Energy Publications	Sequoia Union HS Dist
CA Water Service Group	Goodin, MacBride, Squeri, Schlotz &	SESCO
California Energy Commission	Hanna & Morton	Sierra Pacific Power Company
California Farm Bureau Federation	Heeg, Peggy A.	Silicon Valley Power
California Gas Acquisition Svcs	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
California ISO	Hogan Manufacturing, Inc	Southern California Edison
Calpine	House, Lon	SPURR
Calpine Corp	Imperial Irrigation District	St. Paul Assoc
Calpine Gilroy Cogen	Integrated Utility Consulting Group	Stanford University
Cambridge Energy Research Assoc	International Power Technology	Sutherland, Asbill & Brennan
Cameron McKenna	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Cardinal Cogen	IUCG/Sunshine Design LLC	Tansev and Associates
Cellnet Data Systems	J. R. Wood, Inc	Tecogen, Inc
Chevron Texaco	JTM, Inc	TFS Energy
Chevron USA Production Co.	Kaiser Cement Corp	Transcanada
Childress, David A.	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
City of Glendale	Manatt, Phelps & Phillips	U S Borax, Inc
City of Healdsburg	Marcus, David	United Cogen Inc.
City of Palo Alto	Masonite Corporation	URM Groups
City of Redding	Matthew V. Brady & Associates	Utility Cost Management LLC
CLECA Law Office	Maynor, Donald H.	Utility Resource Network
Commerce Energy	McKenzie & Assoc	Wellhead Electric Company
Constellation New Energy	McKenzie & Associates	Western Hub Properties, LLC
Cooperative Community Energy	Meek, Daniel W.	White & Case
CPUC	Mirant California, LLC	WMA
Cross Border Inc	Modesto Irrigation Dist	
Crossborder Inc	Morrison & Foerster	
CSC Energy Services	Morse Richard Weisenmiller & Assoc.	
Davis, Wright, Tremaine LLP	Navigant Consulting	
Defense Fuel Support Center	New United Motor Mfg, Inc	
Department of the Army	Norris & Wong Associates	
Department of Water & Power City	North Coast Solar Resources	