

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



January 4, 2006

Advice Letter 2748-E

Rose de la Torre  
Pacific Gas & Electric  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: Routine annual advice filing for dedicated rate component series 1 charge true-up mechanism

Dear Ms de la Torre:

Advice Letter 2748-E is effective January 1, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director  
Energy Division

<b>REGULATORY RELATIONS</b>	
Tariffs Section	
MBrown	SShaw
RDela Torre ②	ASmith
TNovak	STatai
Blum ①	
JAN 17 2006	
Return to _____	Records _____
cc to _____	File _____



**Pacific Gas and  
Electric Company®**

**Brian K. Cherry**  
Director  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10C  
Pacific Gas and Electric Company  
P.O. Box 770000  
San Francisco, CA 94177

415.973.4977  
Internal: 223.4977  
Fax: 415.973.7226  
Internet: BKC7@pge.com

December 13, 2005

**Advice 2748-E**  
**(Pacific Gas and Electric Company ID U 39 M)**

Public Utilities Commission of the State of California

Subject:     **Routine Annual Advice Filing for Dedicated Rate Component  
Series 1 Charge True-up Mechanism**

Pursuant to California Public Utilities Commission (CPUC) Decision (D.) 04-11-015 (Decision), Pacific Gas and Electric Company (PG&E), as servicer of the Energy Recovery Bonds (ERBs) and on behalf of PG&E Energy Recovery Funding LLC (PERF), hereby applies for adjustment to the Dedicated Rate Component (DRC) Charge for series 2005-1, classes A-1, A-2, A-3, A-4 and A-5 of the ERBs (DRC Series 1 Charge).

### **Purpose**

This filing establishes a revised DRC Series 1 Charge for rate schedules for non-exempt consumers, as set forth in D.04-11-015.

### **Background**

In D.03-12-035, which approved the plan for PG&E's emergence from bankruptcy, the Commission established a Regulatory Asset pertaining to PG&E liabilities incurred on behalf of its electric ratepayers during the power crisis of 2000 to 2001. The purpose of the Regulatory Asset, along with the other provisions of the bankruptcy-emergence plan approved by the Commission, was to enhance PG&E's fiscal soundness and allow it to emerge from bankruptcy as a creditworthy entity. In D.04-11-015, the Commission granted PG&E authority to issue ERBs to refinance the Regulatory Asset and associated federal and state income and franchise taxes, and consequently to reduce PG&E's electric rates.

ERBs are an asset backed security; investors will rely on the cash flows generated by a specific asset that was sold by PG&E to PERF, a Special Purpose Entity that issued the bonds secured by this asset. The asset that was sold is Recovery Property, a current property right that was created by Senate

Bill 772 as a right to receive future revenues from a non-bypassable customer charge (the DRC Charge) that will cover debt service and all related ERB costs.

In D.04-11-015, the Commission authorized PG&E to file Routine True-up Mechanism Advice Letters at least annually, and not more than quarterly, at least 15 days before the end of the calendar year for the annual filings and at least 15 days before the end of the quarter for the quarterly filings. These filings are intended to ensure that the actual revenues collected under the DRC Charge are neither more nor less than those required to repay the ERBs as scheduled. Routine True-up Mechanism Advice Letter filings are those where PG&E uses the method found reasonable by the Commission in D.04-11-015 to revise existing DRC Charges. PG&E filed Advice 2709-E, a Routine Quarterly Advice Filing for DRC Series 1 Charge True-up Mechanism, on September 15, 2005 to revise the DRC Charge as of October 1, 2005.

Using the method approved by the Commission in D.04-11-015, this filing modifies the variables used in the DRC Charge calculations and provides the resulting modified DRC Charge.

Table 1 shows the revised assumptions for each of the variables used in calculating the DRC Series 1 Charge for non-exempt consumers. The assumptions underlying the initial DRC Series 1 Charge were filed in Advice 2626-E, an Issuance Advice Letter, as authorized by D.04-11-015. The assumptions that have not changed since they were filed in Advice 2626-E are identified as "NC" for "No Change."

Average monthly kWh sales to non-exempt consumers in 2006	6,958 GWh
Percent of revenue requirement allocated to non-exempt consumers	NC
Percent of non-exempt consumers' revenue written off	NC
Percent of non-exempt consumers' billed amounts expected to be uncollected	NC
Percent of billed amounts collected in current month	40.77%
Percent of billed amounts collected in second month after billing	54.77%
Percent of billed amounts collected in third month after billing	3.48%
Percent of billed amounts collected in fourth month after billing	0.77%
Percent of billed amounts collected in fifth month after billing	0.28%
Percent of billed amounts collected in sixth month after billing	0.33%
Percent of billed amounts remaining less uncollectibles	NC
Monthly ongoing transaction expenses	NC
Expected ERB Series 2005-1 outstanding balance as of 12/25/06	\$1,526,508,681
Over- or undercollection of principal from previous DRC collections to be reflected in the new DRC charges	\$0.00
Reserve Subaccount balance to be reflected in the new DRC Series 1 Charge	\$877,895.82
Shortfalls in Required Subaccount Levels forecast as of 12/25/05:	
Overcollateralization Subaccount	\$0
Capital Subaccount	\$0

Table 2 shows the revised DRC Series 1 Charge<sup>1</sup> calculated for non-exempt consumers. The DRC Charge is being reduced from that in effect on October 1 2005, 0.454 ¢/kWh. The information used to calculate the DRC Series 1 Charge is shown in Attachment 2.

<b>TABLE 2</b>	
Non-exempt Consumer DRC Series 1 Charge	0.336 ¢/kWh

Attachment 3 includes proposed changes to Part I of PG&E's Preliminary Statement to show the DRC Series 1 Charge to be effective January 1, 2006. Rate tables that show the DRC Series 1 Charge rate component with the affected rate schedules are not included in this filing. PG&E will consolidate all electric rate changes to be implemented on January 1, 2006, in final tariff form on or about the first of the year.

### **Description of Attachments**

Attachment 1 to this advice filing presents the same principal amortization schedule for the DRC Series 1 Charge, applying the cash flow model specified in Appendix A of A.04-07-032, as modified by D.04-11-015.

Attachment 2 presents the revised DRC Series 1 Charge calculations.

Attachment 3 provides proposed changes to Parts I and DP of PG&E's Preliminary Statement.

### **Effective Date**

In accordance with D.04-11-015, Annual Routine True-Up Mechanism Advice Letters for annual DRC Charge adjustments shall be filed at least 15 days before the end of each year and these adjustments to DRC Charges shall be effective at the beginning of the next quarter. No Commission resolution is required. Therefore, the DRC Series 1 Charge shall be effective January 1, 2006.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 21 days after the date of this filing, which is January 3, 2006. Protests should be mailed to:

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<sup>1</sup> There should be only a single DRC charge, except possibly in connection with (i) new municipal loads, (ii) departing municipal loads, and (iii) in certain unexpected situations, non-exempt consumers whose electric rates are capped.

CPUC Energy Division  
Attention: Tariff Unit, 4<sup>th</sup> Floor  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company  
Attention: Brian Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

### **Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose De La Torre at (415) 973-4716 (RxDd@pge.com). Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

  
Director - Regulatory Relations

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric    GAS = Gas  
PLC = Pipeline    HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2748-E**

Subject of AL: Routine Annual Advice Filing for Dedicated Rate Component Series 1 Charge True-up Mechanism

Keywords (choose from CPUC listing): Compliance Filing, Preliminary Statement

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.04-11-015

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: 1/1/2006

No. of tariff sheets: 5

Estimated system annual revenue effect (%): To be reflected in Annual Electric True-up supplement

Estimated system average rate effect (%): To be reflected in Annual Electric True-up supplement

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statements Part I and DP

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: 2706-E, 2709-E, 2709-E-A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry**

**Director, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

<sup>1</sup> Discuss in AL if more space is needed.



**Attachment 2**  
**Amounts Receivable And Expected Principal Amount Amortization**

The remaining total amount payable to the owner of the Recovery Property, or its assignee(s), after allocation of moneys held in the Collection Account on December 25, 2005, will be a \$1,747,836,390 principal amount, plus interest accruing on such principal amount from December 25, 2005, plus a forecast \$9,439,320 Capital Subaccount balance in addition to the \$913,483 held in the Overcollateralization Subaccount, plus other ongoing costs, less \$877,895.82 that then will be held in the Reserve Subaccount, to be obtained from the DRC Series 1 Charge calculated in accordance with D.04-11-015.

The DRC Series 1 Charge shall be adjusted from time to time, at least annually, via the DRC Charge True-Up Mechanism in accordance with D.04-11-015.

The following pages show the amounts scheduled to be paid by the Trustee from DRC Series 1 Charge revenues it has received. These payment amounts include principal plus interest, overcollateralization, and other ongoing costs.

**Pacific Gas and Electric Company  
Attachment 2**

**Energy Recovery Bond (ERB) Property Securitization Analysis**

**Summary Bond Information**

<u>Class</u>	<u>Avg. Life</u>	<u>Size</u>	<u>Approx. Duration</u>	<u>Benchmark Description</u>	<u>Total Spread</u>	<u>Benchmark Yield</u>	<u>Total Yield</u>	<u>Quarterly Coupons</u>	<u>Expected Final Maturity</u>
1	0.9967	191,354,378.00	0.97	EDSF	-1	3.358%	3.348%	3.320%	9/25/2006
2	2.9992	647,000,000.00	2.78	Swaps	1	3.885%	3.895%	3.870%	6/25/2009
3	4.9991	320,000,000.00	4.45	Swaps	3	4.139%	4.169%	4.140%	9/25/2010
4	6.4989	468,000,000.00	5.57	Swaps	11	4.284%	4.394%	4.370%	6/25/2012
5	7.6756	184,864,000.00	6.40	Swaps	11	4.385%	4.495%	4.470%	12/25/2012

**Summary DRC Information**

<u>Years</u>	<u>Overall DRC Charge Forecast (cents/kWh)</u>
3/1/05 1	0.39312
10/1/05 1	0.45446
1/1/06 2	0.33628
3	0.35012
4	0.34344
5	0.34063
6	0.33763
7	0.33442
8	0.33138
9	0.00000
10	0.00000

**Assumptions**

Expected Final Month Billing Period	95
Overcollateralization building evenly at the per quarter amount of :	304,494.19
Overcollateralization Target (in Future Dollars) by End Target Month:	9,439,320.00
Initial Deposit in Equity Account:	9,439,320.00
Servicing Fee (per annum):	0.090%
Trustee and Admin Fees (per annum)	105,000.00

**Base Case Collections Account Curves**

<u>Collection Period</u>	<u>Overall</u>
30 days	40.77%
60 days	54.17%
90 days	3.48%
120 days	0.77%
150 days	0.28%
180 days	0.33%
Uncollectible	0.200%

Pacific Gas and Electric Company  
Attachment 2

Period	Date	Monthly Revenue	Collection Account	Operating Exp	BOP OC Account	BOP SP Account	Available Funds	A1 BOP Bal	A2 BOP Bal	A3 BOP Bal	A4 BOP Bal	A5 BOP Bal	A6 BOP Bal	Total BOP Bal
0	2/10/2005	-	-	-	-	9,439,320	-	268,000,000	647,000,000	320,000,000	468,000,000	184,864,000	-	1,887,864,000
1	2/25/2005	-	-	-	-	9,439,320	-	268,000,000	647,000,000	320,000,000	468,000,000	184,864,000	-	1,887,864,000
2	3/25/2005	-	-	-	-	9,439,320	-	268,000,000	647,000,000	320,000,000	468,000,000	184,864,000	-	1,887,864,000
3	4/25/2005	10,154,053	-	-	-	9,439,320	10,154,053	268,000,000	647,000,000	320,000,000	468,000,000	184,864,000	-	1,887,864,000
4	5/25/2005	23,805,579	-	-	-	9,439,320	33,969,633	268,000,000	647,000,000	320,000,000	468,000,000	184,864,000	-	1,887,864,000
5	6/25/2005	25,484,459	59,444,091	-	-	9,439,320	59,360,911	268,000,000	647,000,000	320,000,000	468,000,000	184,864,000	-	1,887,864,000
6	7/25/2005	26,973,432	-	-	304,494	9,439,320	43,239,767	253,672,239	647,000,000	320,000,000	468,000,000	184,864,000	-	1,873,536,239
7	8/25/2005	28,546,886	-	-	304,494	9,439,320	71,786,654	253,672,239	647,000,000	320,000,000	468,000,000	184,864,000	-	1,873,536,239
8	9/25/2005	29,667,659	101,454,312	-	304,494	9,439,320	101,454,312	253,672,239	647,000,000	320,000,000	468,000,000	184,864,000	-	1,873,536,239
9	10/25/2005	30,815,474	-	-	608,988	9,439,320	48,925,981	191,354,378	647,000,000	320,000,000	468,000,000	184,864,000	-	1,811,218,378
10	11/25/2005	28,758,619	-	-	608,988	9,439,320	77,646,353	191,354,378	647,000,000	320,000,000	468,000,000	184,864,000	-	1,811,218,378
11	12/25/2005	27,979,154	87,553,247	424,769	-	5,872,119	87,079,289	191,354,378	647,000,000	320,000,000	468,000,000	184,864,000	-	1,811,218,378
12	1/25/2006	30,003,153	-	-	913,483	9,439,320	30,881,049	127,972,390	647,000,000	320,000,000	468,000,000	184,864,000	-	1,747,836,390
13	2/25/2006	27,066,740	-	-	913,483	9,439,320	57,937,789	127,972,390	647,000,000	320,000,000	468,000,000	184,864,000	-	1,747,836,390
14	3/25/2006	22,612,930	80,550,719	424,769	913,483	9,439,320	80,082,199	127,972,390	647,000,000	320,000,000	468,000,000	184,864,000	-	1,747,836,390
15	4/25/2006	22,041,601	-	-	1,217,977	9,439,320	27,497,582	71,463,317	647,000,000	320,000,000	468,000,000	184,864,000	-	1,691,327,317
16	5/25/2006	21,864,987	-	-	1,217,977	9,439,320	49,362,568	71,463,317	647,000,000	320,000,000	468,000,000	184,864,000	-	1,691,327,317
17	6/25/2006	22,454,805	71,817,374	424,769	1,217,977	9,439,320	71,348,854	71,463,317	647,000,000	320,000,000	468,000,000	184,864,000	-	1,691,327,317
18	7/25/2006	23,744,252	-	-	1,522,471	9,439,320	27,944,052	22,002,837	647,000,000	320,000,000	468,000,000	184,864,000	-	1,641,866,837
19	8/25/2006	25,191,828	-	-	1,522,471	9,439,320	53,176,334	22,002,837	647,000,000	320,000,000	468,000,000	184,864,000	-	1,641,866,837
20	9/25/2006	25,835,246	79,011,580	424,769	1,522,471	9,439,320	78,543,060	22,002,837	647,000,000	320,000,000	468,000,000	184,864,000	-	1,641,866,837
21	10/25/2006	25,172,506	-	-	1,826,966	9,439,320	28,126,277	-	610,651,145	320,000,000	468,000,000	184,864,000	-	1,583,515,145
22	11/25/2006	23,577,717	-	-	1,826,966	9,439,320	51,703,994	-	610,651,145	320,000,000	468,000,000	184,864,000	-	1,583,515,145
23	12/25/2006	22,474,288	74,178,282	424,769	1,826,966	9,439,320	73,709,763	-	610,651,145	320,000,000	468,000,000	184,864,000	-	1,583,515,145
24	1/25/2007	22,646,051	-	-	2,131,459	9,439,320	22,646,051	-	553,644,681	320,000,000	468,000,000	184,864,000	-	1,526,508,681
25	2/25/2007	23,154,389	-	-	2,131,459	9,439,320	45,800,440	-	553,644,681	320,000,000	468,000,000	184,864,000	-	1,526,508,681
26	3/25/2007	23,427,314	69,227,755	424,769	2,131,459	9,439,320	68,759,235	-	553,644,681	320,000,000	468,000,000	184,864,000	-	1,526,508,681
27	4/25/2007	23,144,820	-	-	523,349	9,439,320	23,144,820	-	499,124,603	320,000,000	468,000,000	184,864,000	-	1,471,988,603
28	5/25/2007	23,037,835	-	-	523,349	9,439,320	46,182,656	-	499,124,603	320,000,000	468,000,000	184,864,000	-	1,471,988,603
29	6/25/2007	23,656,982	69,839,638	424,769	523,349	9,439,320	69,371,118	-	499,124,603	320,000,000	468,000,000	184,864,000	-	1,471,988,603
30	7/25/2007	25,018,770	-	-	2,143,292	9,439,320	25,018,770	-	446,693,214	320,000,000	468,000,000	184,864,000	-	1,419,557,214
31	8/25/2007	26,534,522	-	-	2,143,292	9,439,320	51,563,292	-	446,693,214	320,000,000	468,000,000	184,864,000	-	1,419,557,214
32	9/25/2007	27,214,973	78,768,265	424,769	2,143,292	9,439,320	78,299,745	-	446,693,214	320,000,000	468,000,000	184,864,000	-	1,419,557,214
33	10/25/2007	26,525,063	-	-	3,044,942	9,439,320	27,101,570	-	384,684,147	320,000,000	468,000,000	184,864,000	-	1,357,548,147
34	11/25/2007	24,852,197	-	-	3,044,942	9,439,320	51,963,767	-	384,684,147	320,000,000	468,000,000	184,864,000	-	1,357,548,147
35	12/25/2007	23,695,042	75,648,809	424,769	3,044,942	9,439,320	75,180,290	-	384,684,147	320,000,000	468,000,000	184,864,000	-	1,357,548,147
36	1/25/2008	23,884,084	-	-	3,349,436	9,439,320	23,884,084	-	324,020,926	320,000,000	468,000,000	184,864,000	-	1,296,884,926
37	2/25/2008	23,824,166	-	-	3,349,436	9,439,320	47,708,250	-	324,020,926	320,000,000	468,000,000	184,864,000	-	1,296,884,926
38	3/25/2008	23,324,552	71,032,803	424,769	3,349,436	9,439,320	70,584,283	-	324,020,926	320,000,000	468,000,000	184,864,000	-	1,296,884,926
39	4/25/2008	22,999,023	-	-	2,792,692	9,439,320	22,999,023	-	266,525,556	320,000,000	468,000,000	184,864,000	-	1,239,389,556
40	5/25/2008	22,881,426	-	-	2,792,692	9,439,320	45,800,443	-	266,525,556	320,000,000	468,000,000	184,864,000	-	1,239,389,556
41	6/25/2008	23,475,718	69,356,167	424,769	2,792,692	9,439,320	68,887,548	-	266,525,556	320,000,000	468,000,000	184,864,000	-	1,239,389,556
42	7/25/2008	24,808,231	-	-	3,958,425	9,439,320	24,956,656	-	212,018,305	320,000,000	468,000,000	184,864,000	-	1,184,882,305
43	8/25/2008	26,300,260	-	-	3,958,425	9,439,320	51,253,765	-	212,018,305	320,000,000	468,000,000	184,864,000	-	1,184,882,305
44	9/25/2008	26,971,991	78,225,757	424,769	3,958,425	9,439,320	77,757,237	-	212,018,305	320,000,000	468,000,000	184,864,000	-	1,184,882,305
45	10/25/2008	26,294,369	-	-	4,262,919	9,439,320	27,222,477	-	148,035,702	320,000,000	468,000,000	184,864,000	-	1,120,899,702
46	11/25/2008	24,640,719	-	-	4,262,919	9,439,320	51,893,196	-	148,035,702	320,000,000	468,000,000	184,864,000	-	1,120,899,702
47	12/25/2008	23,503,408	75,366,604	424,769	4,262,919	9,439,320	74,898,086	-	148,035,702	320,000,000	468,000,000	184,864,000	-	1,120,899,702
48	1/25/2009	23,703,061	-	-	4,567,413	9,439,320	23,703,061	-	85,365,112	320,000,000	468,000,000	184,864,000	-	1,058,229,112
49	2/25/2009	23,733,591	-	-	4,567,413	9,439,320	47,436,662	-	85,365,112	320,000,000	468,000,000	184,864,000	-	1,058,229,112
50	3/25/2009	23,359,001	70,795,652	424,769	4,567,413	9,439,320	70,327,133	-	85,365,112	320,000,000	468,000,000	184,864,000	-	1,058,229,112
51	4/25/2009	23,041,383	-	-	3,843,671	9,439,320	23,041,383	-	25,630,899	320,000,000	468,000,000	184,864,000	-	996,494,899
52	5/25/2009	22,917,491	-	-	3,843,671	9,439,320	45,958,874	-	25,630,899	320,000,000	468,000,000	184,864,000	-	996,494,899
53	6/25/2009	23,505,769	69,464,642	424,769	3,843,671	9,439,320	68,996,123	-	25,630,899	320,000,000	468,000,000	184,864,000	-	996,494,899
54	7/25/2009	24,831,079	-	-	5,176,401	9,439,320	24,831,079	-	288,758,553	468,000,000	184,864,000	184,864,000	-	941,622,553
55	8/25/2009	26,315,654	-	-	5,176,401	9,439,320	51,199,405	-	288,758,553	468,000,000	184,864,000	184,864,000	-	941,622,553
56	9/25/2009	26,991,156	78,190,201	424,769	5,176,401	9,439,320	77,721,681	-	288,758,553	468,000,000	184,864,000	184,864,000	-	941,622,553
57	10/25/2009	26,317,053	-	-	5,480,895	9,439,320	27,195,152	-	222,386,872	468,000,000	184,864,000	184,864,000	-	875,250,872
58	11/25/2009	24,661,075	-	-	5,480,895	9,439,320	51,856,228	-	222,386,872	468,000,000	184,864,000	184,864,000	-	875,250,872
59	12/25/2009	23,531,638	75,387,865	424,769	5,480,895	9,439,320	74,919,346	-	222,386,872	468,000,000	184,864,000	184,864,000	-	875,250,872
60	1/25/2010	23,736,729	-	-	5,785,390	9,439,320	23,736,729	-	157,252,479	468,000,000	184,864,000	184,864,000	-	810,116,479
61	2/25/2010	23,756,849	-	-	5,785,390	9,439,320	47,490,577	-	157,252,479	468,000,000	184,864,000	184,864,000	-	810,116,479
62	3/25/2010	23,390,372	70,873,949	424,769	5,785,390	9,439,320	70,406,430	-	157,252,479	468,000,000	184,864,000	184,864,000	-	810,116,479
63	4/25/2010													

**ATTACHMENT 3  
Advice 2748-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
24021-E	Preliminary Statement Part I--Rate Schedule Summary	23767-E
24022-E	Preliminary Statement Part DP--Dedicated Rate Component (DRC)	24007-E
24023-E	Table of Contents -- Preliminary Statements	23961-E
24024-E	Table of Contents -- Preliminary Statements	24008-E
24025-E	Table of Contents -- Rate Schedules	24020-E



PRELIMINARY STATEMENT  
(Continued)

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Generation	DWR Franchise Fees and Uncollectibles	All rate schedules, all bundled service customers.	\$0.00020
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	(\$0.00133)
Competition Transition Charges	Energy Restructuring Costs (Authorized per D.04-12-017)	All rate schedules, all customers.	
		Residential	\$0.00110
		Small Light & Power	\$0.00109
		A-10	\$0.00107
		E-19	\$0.00086
		Streetlights	\$0.00014
		Agriculture	\$0.00112
		E-20 Transmission	\$0.00062
		E-20 Primary	\$0.00071
E-20 Secondary	\$0.00083		
Standby	\$0.00055		
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00336 (R)
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00209
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	\$0.00141



PRELIMINARY STATEMENT  
(Continued)

DP. DEDICATED RATE COMPONENT (DRC) (Cont'd.)

- 4. DRC CHARGE ADJUSTMENTS: PG&E will file a Routine True-Up Mechanism Advice Letter one or more times per year as identified in the IAL and the Financing Order to adjust the DRC charge for each series of ERBs. The purpose of the adjustment is to ensure that DRC charge revenues are sufficient to make remittances of DRC charge collections to the Bond Trustee in amounts sufficient to make scheduled payments and deposits required under the indenture pursuant to which the series of ERBs is issued. The adjustment will be based on the following: (1) the most recent test-year sales; (2) the test-year projected amortization schedule; (3) estimated administrative fees and expenses; (4) an adjustment to reflect collections from the prior period; and (5) changes to projected uncollectibles. The advice letter will be filed at least 15 days before the end of the quarter and will adjust the DRC charge for each series of ERBs issued and become effective on the 1st day of the following calendar quarter.

In addition to the routine revisions to be effective on January 1 each year, PG&E may also make changes to the DRC charge based on changes to the cash flow model not specified above. In this case, PG&E will file a Non-Routine True-Up Mechanism Advice Letter no later than 90 days before the end of any calendar quarter and request that the revised DRC charge become effective in 90 days at the beginning of the next calendar quarter.

5. DRC CHARGE:

	<u>(cents/kWh)</u>
ERB Series 1 .....	0.336 (R)
ERB Series 2.....	0.209



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Part C	Not Being Used	
Part D	Energy Efficiency California Energy Commission Memorandum Account.....	18604-E
Part E	CPUC Reimbursement Fee .....	21210-E
Part F	Helms Adjustment .....	11995-E
Part G	Catastrophic Event Memorandum Account .....	18998,11740-E
Part H	Interest .....	10579-E
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Part K	Energy Commission Tax .....	21012-E
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Part N	Transition Revenue Account.....	19387 to 19389-E
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Part Y	Electric and Magnetic Field Measurement Policy .....	13399-E
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**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool  
Accent Energy  
Aglet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Elsesser  
Anderson Donovan & Poole P.C.  
Applied Power Technologies  
APS Energy Services Co Inc  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Bartle Wells Associates  
Blue Ridge Gas  
Bohannon Development Co  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California Gas Acquisition Svcs  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Cellnet Data Systems  
Chevron Texaco  
Chevron USA Production Co.  
Childress, David A.  
City of Glendale  
City of Healdsburg  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Commerce Energy  
Constellation New Energy  
Cooperative Community Energy  
CPUC  
Cross Border Inc  
Crossborder Inc  
CSC Energy Services  
Davis, Wright Tremaine LLP  
Davis, Wright, Tremaine, LLP  
Defense Fuel Support Center  
Department of the Army

Department of Water & Power City  
DGS Natural Gas Services  
DMM Customer Services  
Douglass & Liddell  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America  
Duncan, Virgil E.  
Dutcher, John  
Dynergy Inc.  
Ellison Schneider  
Energy Law Group LLP  
Energy Management Services, LLC  
Enron Energy Services  
Exelon Energy Ohio, Inc  
Exeter Associates  
Foster Farms  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
G. A. Krause & Assoc  
Gas Transmission Northwest Corporation  
GLJ Energy Publications  
Goodin, MacBride, Squeri, Schlotz &  
Hanna & Morton  
Heeg, Peggy A.  
Hitachi Global Storage Technologies  
Hogan Manufacturing, Inc  
House, Lon  
Imperial Irrigation District  
Integrated Utility Consulting Group  
International Power Technology  
Interstate Gas Services, Inc.  
J. R. Wood, Inc  
JTM, Inc  
Kaiser Cement Corp  
Luce, Forward, Hamilton & Scripps  
Manatt, Phelps & Phillips  
Marcus, David  
Masonite Corporation  
Matthew V. Brady & Associates  
Maynor, Donald H.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
Navigant Consulting  
New United Motor Mfg, Inc  
Norris & Wong Associates  
North Coast Solar Resources

Northern California Power Agency  
Office of Energy Assessments  
Palo Alto Muni Utilities  
PG&E National Energy Group  
Pinnacle CNG Company  
PITCO  
Plurimi, Inc.  
PPL EnergyPlus, LLC  
Praxair, Inc.  
Price, Roy  
Product Development Dept  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra  
Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Stanford University  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tansev and Associates  
Tecogen, Inc  
TFS Energy  
Transcanada  
Turlock Irrigation District  
U S Borax, Inc  
United Cogen Inc.  
URM Groups  
Utility Cost Management LLC  
Utility Resource Network  
Wellhead Electric Company  
Western Hub Properties, LLC  
White & Case  
WMA