

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



January 4, 2006

Advice Letter 2746-E

Ms Rose de la Torre
Pacific Gas and Electric Company
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Adjustment of the Fixed Transition Amount Charges for 2006

Dear Ms de la Torre:

Advice Letter 2746-E is effective January 1, 2006. A copy of the advice letter is sent herewith for your records.

Sincerely,

Sean H. Gallagher
Director
Energy Division

REGULATORY RELATIONS	
M Brown	Tariffs Section
R DeLa Torre	SShaw
T Novak	ASmith
<i>Bram</i>	STatai
JAN 6 2006	
Return to _____	Records _____
_____	File _____
cc to _____	



**Pacific Gas and
Electric Company®**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

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Pacific Gas and Electric Company
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December 9, 2005

Advice 2746-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Adjustment of the Fixed Transition Amount Charges for 2006

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment I.

Pursuant to Ordering Paragraph 14 of Decision (D.) 97-09-055, PG&E, as servicer of the Rate Reduction Bonds (RRBs) and on behalf of PG&E Funding LLC, is required to apply for adjustment to Fixed Transition Amount (FTA) charges at least 15 days before the end of each calendar year.

Purpose

This filing establishes revised FTA charges for rate schedules for residential and eligible small commercial customers.

Background

In D.97-09-055, the Commission authorized PG&E to file routine True-Up Mechanism Advice Letters on an annual basis, at least 15 days before the end of the calendar year. Routine advice letter filings are those where PG&E uses the methodology found reasonable by the Commission in D.97-09-055 to revise existing FTA charges.

Using the methodology approved by the Commission in D.97-09-055, this filing modifies the variables used in the FTA charge calculation and provides the resulting modified FTA charges. Table I shows the revised assumptions for each of the variables used in calculating the FTA charges for residential and small commercial customers. The assumptions underlying the current FTA charges were filed in Advice 2600-E, PG&E's most recent routine advice letter filing, as authorized by D.97-09-055. Attachment II shows the FTA charge calculation for 2006 and the revised payment schedule, Attachment III shows the revised collections curves study results, and Attachment IV shows the 2006 end-of-year forecast of the balances of the Reserve Subaccount, the Overcollateralization Subaccount, and the Capital Subaccount.

TABLE I		
Input Values For Revised FTA Charges		
	Residential Customers	Eligible Small Commercial Customers
Monthly MWh sales:		
December 2005	2,788,777	757,582
January 2006	2,721,131	762,411
February 2006	2,556,040	769,780
March 2006	2,376,307	746,698
April 2006	2,232,306	757,039
May 2006	2,274,154	800,681
June 2006	2,497,848	861,216
July 2006	2,754,320	898,103
August 2006	2,695,154	902,290
September 2006	2,457,040	874,813
October 2006	2,243,510	802,084
November 2006	2,465,687	795,961
December 2006	2,780,866	795,596
Residential and eligible small commercial bill charge June 1996	11.92 ¢/kWh	12.46 ¢/kWh
Percent of residential customers' and eligible small commercial customers' billed amounts expected to be uncollected	0.20 %	0.20 %
Percent of billed amounts collected in current month	41.66 %	41.77 %
Percent of billed amounts collected in second month after billing	50.79 %	55.60%
Percent of billed amounts collected in third month after billing	5.61 %	1.84 %
Percent of billed amounts collected in fourth month after billing	0.91 %	0.34 %
Percent of billed amounts collected in fifth month after billing	0.43 %	0.11 %
Percent of billed amounts collected in sixth month after billing	0.40 %	0.14 %

	For Series
Quarterly Overcollateralization amount	\$362,625.00
Quarterly Servicing Fee as percent of outstanding balance	0.0625 %
Quarterly ongoing transaction expenses	\$31,250.00
Expected RRB outstanding balance as of 12/31/2006	\$290,100,000
Undercollection of principal to be reflected in the new FTA charges	\$0
Reserve Subaccount balance to be reflected in the new FTA charges	\$45,358,440
Difference between Overcollateralization Subaccount balance and Required Overcollateralization Level to be reflected in the new FTA charges	\$0
Difference between Capital Subaccount balance and Required Capital Level to be reflected in the new FTA charges	\$0

Table II shows the revised FTA charges calculated for residential and eligible small commercial customers. The FTA calculations are shown in Attachment II.

TABLE II	
Residential Customer FTA Charge	0.684 ¢/kWh
Eligible Small Commercial Customer FTA Charge	0.714 ¢/kWh

Attached are proposed changes to electric Preliminary Statement Part AS – *Fixed Transition Amount Charge* to show FTA charges to be effective January 1, 2006.

Rate tables that show the FTA rate component with the affected rate schedules are normally included as Attachment V. However, rate tables are not provided in anticipation that other rates will change on January 1, 2006. PG&E will consolidate all rate changes to be implemented on January 1, 2006, in PG&E's Annual Electric True-up supplemental filing.

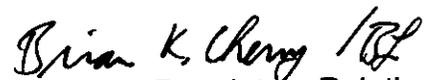
Effective Date

In accordance with D.97-09-055, Routine True-Up Mechanism Advice Letters for required annual FTA charge adjustments shall be filed at least 15 days before the end of each calendar year and these adjustments to FTA charges shall be effective at the beginning of the next calendar year. No Commission resolution is required. Therefore, these FTA charges shall be effective **January 1, 2006**, through December 31, 2006.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. The attachments were not mailed to parties on the electronic service list; however, copies are available upon request. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>


Director – Regulatory Relations

cc: Paul Clanon, Energy Division
Dana Appling, Office of Ratepayer Advocates
Don Lafrenz, Energy Division

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2746-E**

Subject of AL: Adjustment of the Fixed Transition Amount Charges for 2006

Keywords (choose from CPUC listing): Compliance Filing, Preliminary Statement

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.97-09-055

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 1/1/2006

No. of tariff sheets: 3

Estimated system annual revenue effect (%): To be reflected in Annual Electric True-up supplement

Estimated system average rate effect (%): To be reflected in Annual Electric True-up supplement

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: None

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2746-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24018-E	Preliminary Statement Part AS--Fixed Transition Amount Charge	22477-E
24019-E	Table of Contents -- Preliminary Statements	23992-E
24020-E	Table of Contents -- Rate Schedules	24013-E



PRELIMINARY STATEMENT
 (Continued)

AS. FIXED TRANSITION AMOUNT CHARGE (Cont'd.)

5. FTA CHARGE ADJUSTMENTS: As provided for in P.U. Code §841(c), PG&E will file a True-Up Mechanism Advice Letter one or more times per year to adjust the FTA charge. The adjustment will be based on the following: (1) the most recent test-year sales forecast; (2) the test-year projected amortization schedule; and (3) changes to projected uncollectibles. The adjustment will be applied such that both the residential and commercial FTA charges will be adjusted by the same percentage increase or decrease.

In addition to the annual revisions, PG&E may also make changes to the FTA charge based on changes to the cash flow model not specified above. In this case, PG&E will file a True-Up Mechanism Advice Letter no later than 90 days before the end of any calendar quarter and request that the revised FTA charge become effective the beginning of the next calendar quarter.

In addition to the routine and non-routine true-ups stated above, AB 1890 has stipulated that the Commission shall determine, on each Finance Order issuance anniversary, whether adjustments to the FTA charge are required, with any resulting adjustments to the FTA charge to be implemented within 90 days of the issuance anniversary (P.U. Code §841(e)). PG&E expects to comply with the statute by filing a True-Up Mechanism Advice Letter 15 days before each Finance Order issuance anniversary but expects to state that these true-ups are unnecessary given the annual true-up mechanisms.

6. FTA CHARGE:

	<u>(cents/kWh)</u>
Residential Rate Schedules	0.684 (R)
Eligible Small Commercial Rate Schedules.....	0.714 (R)



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PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Part AO	Not Being Used		
Part AP	Not Being Used		
Part AS	Fixed Transition Amount Charge	14794,24018-E	(T)
Part AT	Rate Reduction Bond Memorandum Account	21108,21109-E	
Part AU	Direct Access Discretionary Cost/Revenue Memorandum Account.....	14837-E	
Part BB	Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Loads.....	16399,19906,19007,16400,14960, 14961,16229,16230,16231,14963,14964,14965,14966,14967,14968,14969,16401,16402-E	
Part BC	Restructuring Implementation Tracking Account.....		
Part BF	Streamlining Residual Account	15101-E	
Part BH	Not Being Used		
Part BI	Not Being Used		
Part BK	Transmission Revenue Requirement Reclassification Memorandum Account	16761-E	
Part BL	Not Being Used		
Part BM	Applicant Installation Trench Inspection Memorandum Account.....	16607-E	
Part BO	Real Property Gain/Loss on Sale Memorandum Account	16651-E	
Part BQ	Interim PX-Based Price Tracking Account	16695-E	
Part BT	Electric Supply Cost Memorandum Account	16813-E	
Part BU	Vegetation Management Balancing Account	16887-E	
Part BX	Interruptible Load Programs Memorandum Account.....	18902,18855-E	
Part BY	Self-Generation Program Memorandum Account	23988,23989-E	
Part BZ	Demand-Responsiveness Program Memorandum Account.....	18778-E	

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	<u>CAL P.U.C. SHEET NO.</u>	
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Table of Contents:		
Rate Schedules	24020,23902,24012,23904-E	(T)
Preliminary Statements	23901,24019,24008-E	(T)
Rules, Maps, Contracts and Deviations	23986,23053-E	
Sample Forms	19880,23984,23985,19236,20509,10572,23225-E	

RATE SCHEDULES

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
RESIDENTIAL RATES		
E-1	Residential Service	23768,23769,21589,19910,23770,21221-E
E-2	Experimental Residential Time-of-Use Service	22122,22118,22266,22120,22267,22122, 22297,22124,22268,21231,21614,21232,22126-E
E-3	Experimental Residential Critical Peak Pricing Service	22429,23771,23772,23773, 23774,22434,23775,22435,23776,21243,22436,22437,22438-E
EE	Service to Company Employees	23777-E
EM	Master-Metered Multifamily Service	23778,23779,21248,20648,23780,21250-E
ES	Multifamily Service	23781,23782,21592,22142,23783,21256-E
ESR	Residential RV Park and Residential Marina Service	23784,23785,22593,20657,23786,21261-E
ET	Mobilehome Park Service	23787,23788,21594,22149,23789,21267-E
E-7	Residential Time-of-Use Service	21268,23790,23791,21595,22909,23792-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274,23793,23794,21277,22912,23795-E
E-8	Residential Seasonal Service Option	23796,23797,23798,22159-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	20891,23799,23800,23801,23802,21596,21289,23803,21291-E
EL-1	Residential CARE Program Service	22918,23804,21597,22919,23805-E
EML	Master-Metered Multifamily CARE Program Service	22920,23806,21299,23807,22170-E
ESL	Multifamily CARE Program Service	23808,23809,21598,22923,23810,21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	23811,23812,21599,22926,23813,21313-E
ETL	Mobilehome Park CARE Program Service	23814,23815,21600,22180,23816,21319-E
EL-7	Residential CARE Program Time-of-Use Service	21320,22930,23817,22542,21601,23818,21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,22932,23819,19783,23820,21330-E
EL-8	Residential Seasonal CARE Program Service Option	22934,23821,23822,22190-E
E-FERA	Family Electric Rate Assistance	23963,23964,21643-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service	23823,21824,22937,23825,21339-E
A-6	Small General Time-of-Use Service	21340,23826,23827,21343,23828,21345-E
A-10	Medium General Demand-Metered Service	22941,23829,23830,23831,23832,21351,22942,23823,21354,21355-E
A-15	Direct-Current General Service	23834,23835-E
E-19	Medium General Demand-Metered Time-of-Use Service	21358,17092, 22946,23836,23837,23838,23839,21364,22207,22208,22110,18864,21016,22111,21018, 21019,16414,15330,21020,23840,23841,22210,20935,23842,20729,19805,21370,21371-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	21372,21373,23843,23844,21377,22213,19314,22214,22112,21022, 22113,21024, 21025,22114,15358,21027,23845,23846,23847,23154,17101,20945,21383-E

(Continued)

**Pacific Gas and Electric Company
Attachment II**

Electric Utility Transition Property Securitization Analysis

Pacific Gas and Electric Company

Summary Bond Information

<u>Class</u>	<u>Avg. Life</u>	<u>Size</u>	<u>Approx. Duration</u>	<u>Benchmark Description</u>	<u>Spread to Treasury</u>	<u>Spread to Appropriate Rating</u>	<u>Total Spread</u>	<u>Benchmark Yield</u>	<u>Total Yield</u>	<u>Quarterly Coupons</u>	<u>Beginning Payment Window</u>	<u>Ending Payment Window</u>	<u>Expected Final Maturity</u>
1	-	125,000,000.00	0.54	EDSF	5	0	5	5.936%	5.986%	5.940%	3	9	3/25/1998
2	-	265,000,000.00	1.03	EDSF	5	0	5	6.006%	6.056%	6.010%	9	18	6/25/1999
3	-	280,000,000.00	1.83	5 5/8% of 10/99	48	0	48	5.722%	6.202%	6.150%	18	30	6/25/2000
4	-	300,000,000.00	2.68	5 3/4% of 11/00	48	0	48	5.735%	6.215%	6.160%	30	42	6/25/2001
5	-	290,000,000.00	3.48	5 7/8% of 11/01	48	0	48	5.822%	6.302%	6.250%	42	54	6/25/2002
6	-	375,000,000.00	4.31	5 3/4% of 10/02	58	0	58	5.799%	6.379%	6.320%	54	69	9/25/2003
7	-	866,000,000.00	5.69	7 7/8% of 11/04	60	0	60	5.873%	6.473%	6.420%	69	105	9/25/2006
8	-	400,000,000.00	6.93	6 1/2% of 10/06	63	0	63	5.903%	6.533%	6.480%	105	120	12/25/2007

Summary Tariff Information

<u>Years</u>	<u>Residential FTA Charge Forecast (cents/kWh)</u>	<u>Commercial FTA Charge Forecast (cents/kWh)</u>
1	1.61508	1.68825
2	1.24871	1.30528
3	1.16753	1.22042
4	1.00983	1.05558
5	1.16572	1.21853 *
6	0.96910	1.01300
7	0.89661	0.93723
8	0.07702	0.80551
9	0.68352	0.71449
10	0.75615	0.79041

Assumptions

Reserve Sub-Account Balance (12/25/05)	45,358,440.00
Overcollateralization building evenly at the per quarter amount of :	362,625.00
Overcollateralization Target (in Future Dollars) by End Target Month:	14,505,000.00
Initial Deposit in Capital Sub-account:	14,405,000.00
Residential Bill Charge: (June 1996)	0.1192
Commercial Bill Charge: (June 1996)	0.1246
Servicing Fee (per quarter):	0.063%
Trustee and Admin Fees:	31,250.00

Base Case Collections Account Curves

	Residential	Commercial
30 days	41.66%	41.77%
60 days	50.79%	55.60%
90 days	5.61%	1.84%
120 days	0.91%	0.34%
150 days	0.43%	0.11%
180 days	0.40%	0.14%

* Rates as of 1/1/02. Rates as of 10/1/02:
Residential: 1.18400, Commercial: 1.23782

Pacific Gas and Electric Company
Attachment II

Period	Date	Monthly Revenues	Collection Account	Servicing Fee	BOP OC Account	BOP SPE Account	BOP Liquidity Account	Available Funds	A1	A2	A3	A4	A5	A6	A7	A8	Total BOP Bal
									BOP Bal	BOP Bal							
94	10/25/2005	33,468,836.71															
95	11/25/2005	29,501,219.00	-														
96	12/25/2005	27,394,212.85	90,364,268.56	(452,069.37)	11,241,375.00	14,405,000.00	45,358,440.00	160,917,014.19	-	-	-	-	-	256,436,544.00	400,000,000.00		656,436,544.00
97	1/25/2006	25,799,601.29	-	-	-	11,604,000.00	14,405,000.00	45,358,440.00	-	-	-	-	-	180,200,000.00	400,000,000.00		580,200,000.00
98	2/25/2006	25,166,917.32	-	-	-	11,604,000.00	14,405,000.00	45,358,440.00	-	-	-	-	-	180,200,000.00	400,000,000.00		580,200,000.00
99	3/25/2006	22,572,410.15	73,538,928.76	(393,875.00)	11,604,000.00	14,405,000.00	45,358,440.00	144,512,493.76	-	-	-	-	-	180,200,000.00	400,000,000.00		580,200,000.00
100	4/25/2006	21,289,938.11	-	-	-	11,966,625.00	14,405,000.00	34,284,566.47	-	-	-	-	-	105,715,907.71	400,000,000.00		505,715,907.71
101	5/25/2006	20,991,229.19	-	-	-	11,966,625.00	14,405,000.00	34,284,566.47	-	-	-	-	-	105,715,907.71	400,000,000.00		505,715,907.71
102	6/25/2006	22,053,823.84	64,334,991.13	(347,322.44)	11,966,625.00	14,405,000.00	34,284,566.47	124,643,860.16	-	-	-	-	-	105,715,907.71	400,000,000.00		505,715,907.71
103	7/25/2006	23,904,059.09	-	-	-	12,329,250.00	14,405,000.00	22,849,117.33	-	-	-	-	-	38,832,155.20	400,000,000.00		438,832,155.20
104	8/25/2006	24,873,087.17	-	-	-	12,329,250.00	14,405,000.00	22,849,117.33	-	-	-	-	-	38,832,155.20	400,000,000.00		438,832,155.20
105	9/25/2006	24,040,590.53	72,817,736.79	(305,520.10)	12,329,250.00	14,405,000.00	22,849,117.33	122,095,584.03	-	-	-	-	-	38,832,155.20	400,000,000.00		438,832,155.20
106	10/25/2006	22,283,044.72	-	-	-	12,691,875.00	14,405,000.00	15,253,926.87	-	-	-	-	-	-	366,190,629.13		366,190,629.13
107	11/25/2006	21,783,271.06	-	-	-	12,691,875.00	14,405,000.00	15,253,926.87	-	-	-	-	-	-	366,190,629.13		366,190,629.13
108	12/25/2006	23,325,418.82	67,391,734.60	(260,119.14)	12,691,875.00	14,405,000.00	15,253,926.87	109,482,417.32	-	-	-	-	-	-	366,190,629.13		366,190,629.13
109	1/25/2007	24,368,704.21	-	-	-	13,054,500.00	14,405,000.00	-	-	-	-	-	-	-	290,100,000.00		290,100,000.00
110	2/25/2007	24,921,802.78	-	-	-	13,054,500.00	14,405,000.00	-	-	-	-	-	-	-	290,100,000.00		290,100,000.00
111	3/25/2007	25,049,131.24	74,339,638.24	(212,562.50)	13,054,500.00	14,405,000.00	-	101,586,575.74	-	-	-	-	-	-	290,100,000.00		290,100,000.00
112	4/25/2007	23,912,732.51	-	-	-	13,417,125.00	8,499,906.69	-	-	-	-	-	-	-	215,130,075.96		215,130,075.96
113	5/25/2007	23,567,974.87	-	-	-	13,417,125.00	8,499,906.69	-	-	-	-	-	-	-	215,130,075.96		215,130,075.96
114	6/25/2007	24,722,866.43	72,203,573.82	(165,706.30)	13,417,125.00	8,499,906.69	-	93,954,899.21	-	-	-	-	-	-	215,130,075.96		215,130,075.96
115	7/25/2007	26,805,245.18	-	-	-	13,779,750.00	8,315,709.39	-	-	-	-	-	-	-	146,755,743.36		146,755,743.36
116	8/25/2007	27,897,131.75	-	-	-	13,779,750.00	8,315,709.39	-	-	-	-	-	-	-	146,755,743.36		146,755,743.36
117	9/25/2007	26,961,533.73	81,663,910.65	(122,972.34)	13,779,750.00	8,315,709.39	-	103,636,397.70	-	-	-	-	-	-	146,755,743.36		146,755,743.36
118	10/25/2007	25,004,064.94	-	-	-	14,142,375.00	13,147,525.16	-	-	-	-	-	-	-	72,786,688.87		72,786,688.87
119	11/25/2007	24,460,810.85	-	-	-	14,142,375.00	13,147,525.16	-	-	-	-	-	-	-	72,786,688.87		72,786,688.87
120	12/25/2007	26,197,798.96	75,662,674.74	(76,741.68)	14,142,375.00	13,147,525.16	-	102,875,833.23	-	-	-	-	-	-	72,786,688.87		72,786,688.87

ANNUAL FTA CHARGE TRUE-UP MECHANISM ADVICE FILING

Monthly Collections Curves Estimates

The following assumptions were used to determine the Monthly Collections Curves for each Collection Period updated for 2006 and thereafter.

ASSUMPTIONS

1. Customer billing is conducted on a daily basis, and each month contains 30 days.
2. The Monthly Collections Curve has not varied materially over the course of the year.
3. The Monthly collections Curve is composed of a summation of historical daily collections receipts curves (“Daily Collections Curves”).
4. The historical daily collections receipts curve was derived from a sample of customer accounts spanning from February 2005 to July 2005.
5. The sampled accounts include 27,493 residential accounts (representing approximately .6954% of all residential accounts) and 1,719 small commercial accounts (representing approximately .4323% of all small commercial accounts).
6. The forecast write-off factor used for residential customers and small commercial customers in 2006 was .20%.
7. The forecast write-off factor is adjusted to actual for the six-month prior period on the Monthly Servicer’s Certificate.

METHODOLOGY

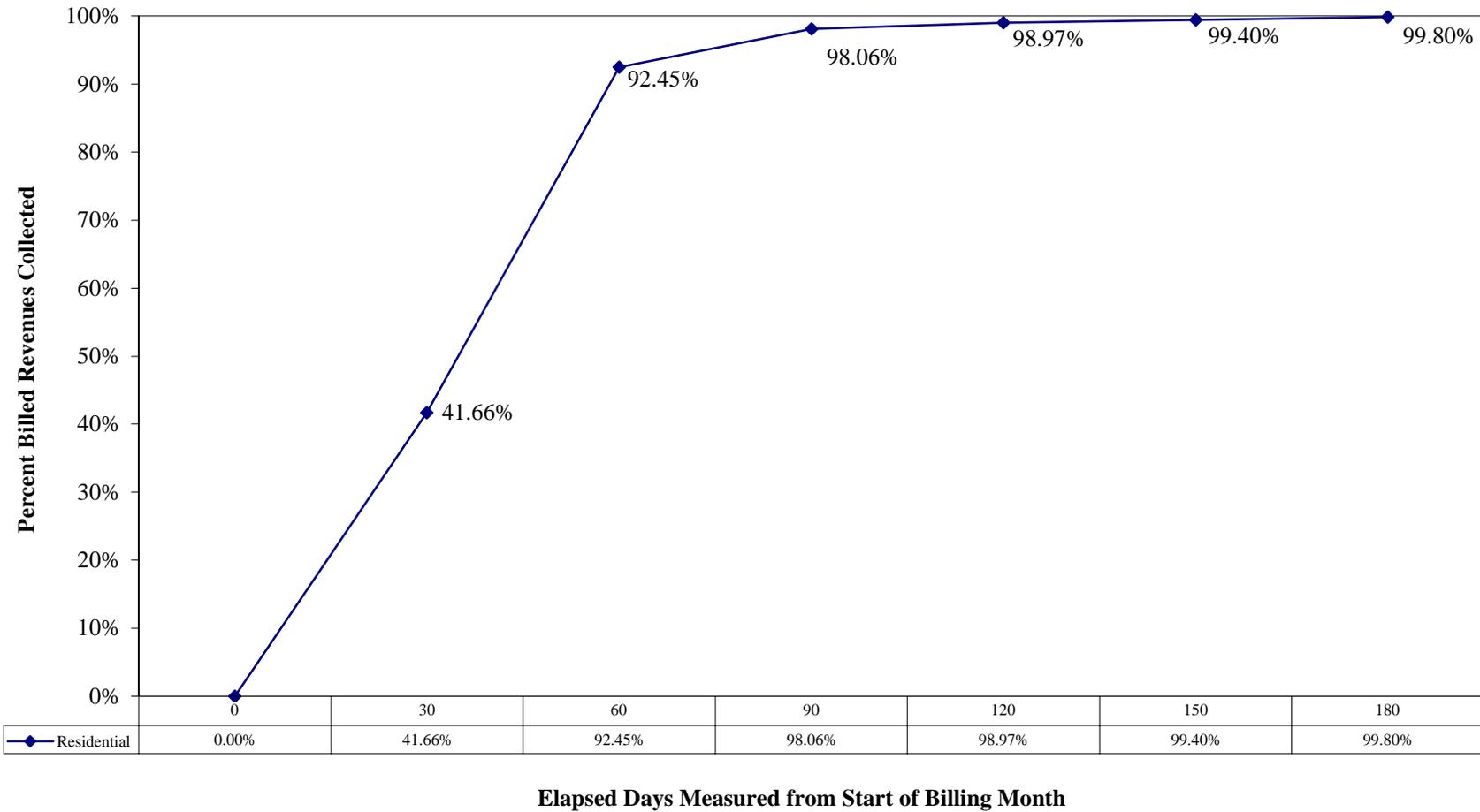
The Monthly Collection Curves plot data points at each of six 30-day intervals. The data used to generate the curves are contained in their companion Microsoft Excel spreadsheets. An understanding of the spreadsheet methodology can be best be obtained by reviewing the following explanations:

<u>Column</u>	<u>Heading</u>	<u>Explanation</u>
A	“Day”	Lists days 1-180 of PG&E’s collections cycle.
B	“Daily Revenue Collections”	Records the sum total of daily revenue collections associated with bills issued to customers in the sample population during a specified calendar month.
C	“Distribute Billed / Uncollected”	These are uncollected revenues at the conclusion of PG&E’s 180-day collections cycle that have been adjusted for write-off and redistributed uniformly over of the 180-day period. This reflects the fact some revenues are recovered beyond PG&E’s 180-day collection cycle.
D	“Total B + C”	This is the sum of columns B and C.

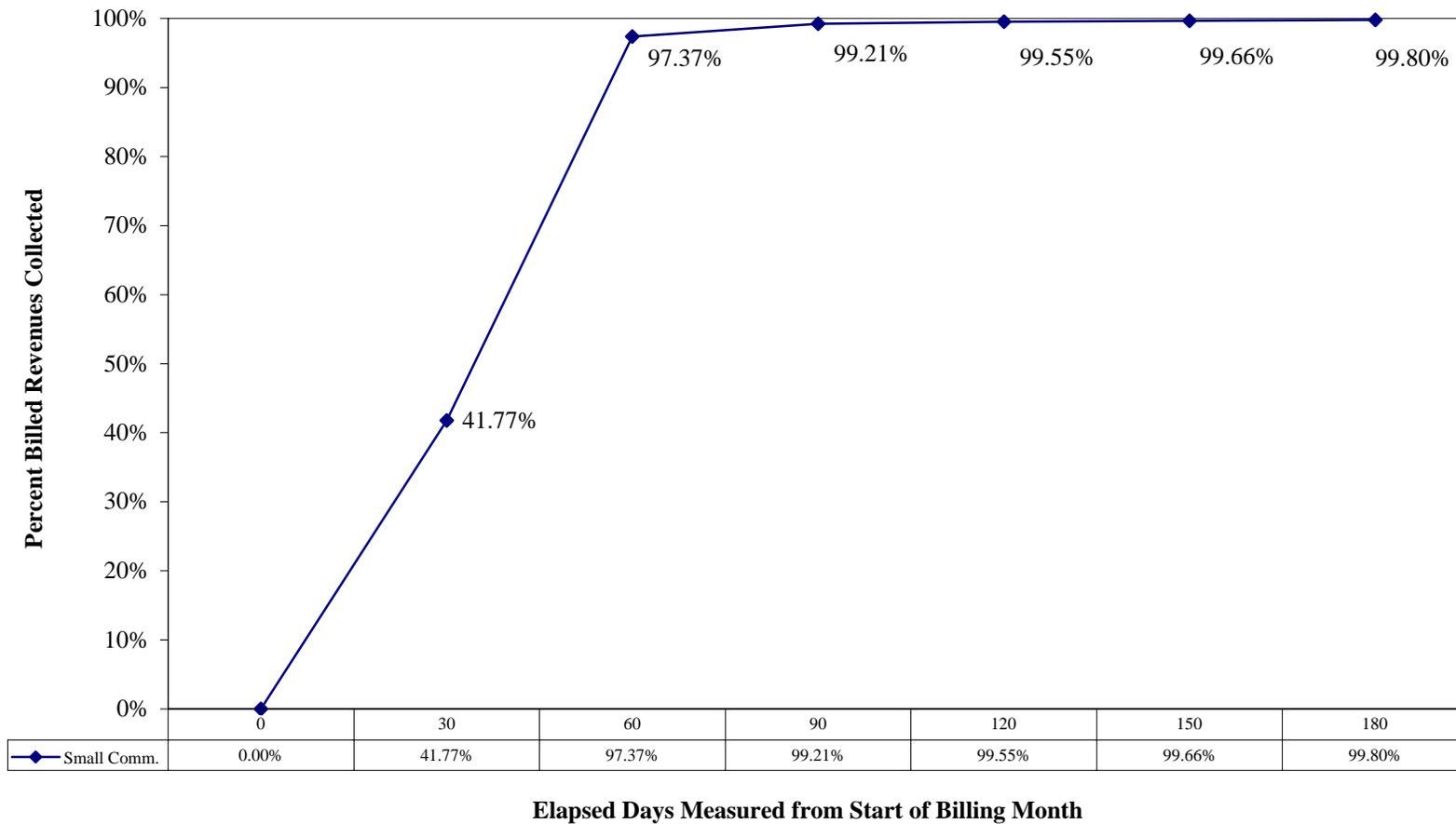
E	“Accumulative”	Calculates a rolling total of the daily revenues recorded in column D.
F	“% of Total Amt. Billed”	Expresses the accumulative daily collections in column E as a percentage of the total revenues billed to the sample customer population.
G	“Column F/30”	To reflect PG&E’s serial billing practices, this column divides each value in column F by 30 to simulate one day’s average collections performance. This is based on the assumption that the daily collections pattern is the same for each day of the month and that the billed amounts for a given month are spread evenly over each day of the month.
H	“Accumulative”	Calculates a rolling total of the daily collections performance.

Tables A below summarize accumulative and net collections performance at each 30-day interval. The tables are used to plot the data points on the Residential and Small Commercial Collection Curves.

**Pacific Gas and Electric Company
Residential Collections Curve
Billing Month of February 2005**



**Pacific Gas and Electric Company
Small Commercial Collections Curve
Billing Month of February 2005**



A	B	C	D	E	F	G	H
Day	Daily Revenue Collections	Distribute Billed / Uncollected	Total B + C	Accumulative	% of Total Amt. Billed	Column F / 30	Accumulative
1	19,443.78	112.75	19,556.53	19,556.53	0.86%	0.03%	0.03%
2	13,815.00	112.75	13,927.75	33,484.28	1.48%	0.05%	0.08%
3	13,857.88	112.75	13,970.63	47,454.91	2.10%	0.07%	0.15%
4	17,427.93	112.75	17,540.68	64,995.58	2.87%	0.10%	0.24%
5	20,274.50	112.75	20,387.25	85,382.83	3.78%	0.13%	0.37%
6	39,987.27	112.75	40,100.02	125,482.85	5.55%	0.18%	0.55%
7	65,979.42	112.75	66,092.17	191,575.02	8.47%	0.28%	0.84%
8	84,873.66	112.75	84,986.41	276,561.43	12.23%	0.41%	1.24%
9	80,055.08	112.75	80,167.83	356,729.26	15.77%	0.53%	1.77%
10	75,841.80	112.75	75,954.55	432,683.81	19.13%	0.64%	2.41%
11	78,884.19	112.75	78,996.94	511,680.74	22.63%	0.75%	3.16%
12	90,497.66	112.75	90,610.41	602,291.15	26.63%	0.89%	4.05%
13	110,236.85	112.75	110,349.60	712,640.75	31.51%	1.05%	5.10%
14	111,980.39	112.75	112,093.14	824,733.89	36.47%	1.22%	6.32%
15	88,773.48	112.75	88,886.23	913,620.12	40.40%	1.35%	7.66%
16	77,769.37	112.75	77,882.12	991,502.24	43.84%	1.46%	9.12%
17	75,981.35	112.75	76,094.10	1,067,596.33	47.21%	1.57%	10.70%
18	74,804.94	112.75	74,917.69	1,142,514.02	50.52%	1.68%	12.38%
19	82,558.29	112.75	82,671.04	1,225,185.06	54.18%	1.81%	14.19%
20	101,803.50	112.75	101,916.25	1,327,101.31	58.68%	1.96%	16.14%
21	126,549.36	112.75	126,662.11	1,453,763.42	64.28%	2.14%	18.29%
22	90,879.35	112.75	90,992.10	1,544,755.52	68.31%	2.28%	20.56%
23	76,763.45	112.75	76,876.20	1,621,631.72	71.71%	2.39%	22.95%
24	57,810.46	112.75	57,923.21	1,679,554.92	74.27%	2.48%	25.43%
25	48,068.88	112.75	48,181.63	1,727,736.55	76.40%	2.55%	27.98%
26	43,916.14	112.75	44,028.89	1,771,765.44	78.34%	2.61%	30.59%
27	46,428.49	112.75	46,541.24	1,818,306.68	80.40%	2.68%	33.27%
28	49,697.77	112.75	49,810.52	1,868,117.20	82.61%	2.75%	36.02%
29	33,144.86	112.75	33,257.61	1,901,374.81	84.08%	2.80%	38.82%
30	22,188.65	112.75	22,301.40	1,923,676.21	85.06%	2.84%	41.66%
31	24,212.35	112.75	24,325.10	1,948,001.30	86.14%	2.87%	44.50%
32	16,102.59	112.75	16,215.34	1,964,216.64	86.85%	2.90%	47.35%
33	19,897.37	112.75	20,010.12	1,984,226.76	87.74%	2.92%	50.20%
34	17,616.13	112.75	17,728.88	2,001,955.64	88.52%	2.95%	53.06%
35	16,326.93	112.75	16,439.68	2,018,395.32	89.25%	2.98%	55.91%
36	9,439.79	112.75	9,552.54	2,027,947.86	89.67%	2.99%	58.71%
37	8,633.66	112.75	8,746.41	2,036,694.27	90.06%	3.00%	61.43%
38	8,157.99	112.75	8,270.74	2,044,965.00	90.43%	3.01%	64.04%
39	7,551.79	112.75	7,664.54	2,052,629.54	90.76%	3.03%	66.54%
40	10,914.86	112.75	11,027.61	2,063,657.15	91.25%	3.04%	68.94%
41	10,587.39	112.75	10,700.14	2,074,357.29	91.72%	3.06%	71.24%
42	9,612.70	112.75	9,725.45	2,084,082.74	92.15%	3.07%	73.43%
43	5,961.34	112.75	6,074.09	2,090,156.83	92.42%	3.08%	75.46%
44	6,688.85	112.75	6,801.60	2,096,958.43	92.72%	3.09%	77.33%
45	4,644.00	112.75	4,756.75	2,101,715.17	92.93%	3.10%	79.08%
46	4,545.64	112.75	4,658.39	2,106,373.56	93.14%	3.10%	80.73%
47	4,039.81	112.75	4,152.56	2,110,526.12	93.32%	3.11%	82.26%

48	5,862.34	112.75	5,975.09	2,116,501.21	93.59%	3.12%	83.70%
49	7,933.37	112.75	8,046.12	2,124,547.33	93.94%	3.13%	85.03%
50	5,230.07	112.75	5,342.82	2,129,890.15	94.18%	3.14%	86.21%
51	4,712.83	112.75	4,825.58	2,134,715.72	94.39%	3.15%	87.21%
52	4,478.18	112.75	4,590.93	2,139,306.65	94.60%	3.15%	88.09%
53	3,771.26	112.75	3,884.01	2,143,190.66	94.77%	3.16%	88.86%
54	4,565.68	112.75	4,678.43	2,147,869.09	94.98%	3.17%	89.55%
55	3,376.42	112.75	3,489.17	2,151,358.26	95.13%	3.17%	90.17%
56	3,971.68	112.75	4,084.43	2,155,442.69	95.31%	3.18%	90.74%
57	5,097.10	112.75	5,209.85	2,160,652.54	95.54%	3.18%	91.24%
58	4,500.95	112.75	4,613.70	2,165,266.23	95.74%	3.19%	91.68%
59	5,622.29	112.75	5,735.04	2,171,001.27	96.00%	3.20%	92.08%
60	7,296.87	112.75	7,409.62	2,178,410.89	96.33%	3.21%	92.45%
61	9,511.91	112.75	9,624.66	2,188,035.55	96.75%	3.23%	92.81%
62	6,615.45	112.75	6,728.20	2,194,763.75	97.05%	3.23%	93.15%
63	6,121.42	112.75	6,234.17	2,200,997.92	97.32%	3.24%	93.47%
64	3,018.27	112.75	3,131.02	2,204,128.94	97.46%	3.25%	93.76%
65	2,470.37	112.75	2,583.12	2,206,712.05	97.58%	3.25%	94.04%
66	2,453.14	112.75	2,565.89	2,209,277.94	97.69%	3.26%	94.31%
67	1,194.40	112.75	1,307.15	2,210,585.09	97.75%	3.26%	94.57%
68	1,157.09	112.75	1,269.84	2,211,854.93	97.80%	3.26%	94.81%
69	1,625.86	112.75	1,738.61	2,213,593.54	97.88%	3.26%	95.05%
70	1,423.51	112.75	1,536.26	2,215,129.80	97.95%	3.26%	95.27%
71	1,128.20	112.75	1,240.95	2,216,370.75	98.00%	3.27%	95.48%
72	562.32	112.75	675.07	2,217,045.81	98.03%	3.27%	95.68%
73	595.48	112.75	708.23	2,217,754.04	98.07%	3.27%	95.87%
74	538.56	112.75	651.31	2,218,405.35	98.09%	3.27%	96.04%
75	750.21	112.75	862.96	2,219,268.31	98.13%	3.27%	96.22%
76	1,263.48	112.75	1,376.23	2,220,644.54	98.19%	3.27%	96.39%
77	464.89	112.75	577.64	2,221,222.18	98.22%	3.27%	96.55%
78	1,154.61	112.75	1,267.36	2,222,489.54	98.27%	3.28%	96.71%
79	570.13	112.75	682.88	2,223,172.41	98.31%	3.28%	96.85%
80	443.95	112.75	556.70	2,223,729.11	98.33%	3.28%	96.99%
81	861.38	112.75	974.13	2,224,703.24	98.37%	3.28%	97.12%
82	720.69	112.75	833.44	2,225,536.68	98.41%	3.28%	97.25%
83	534.21	112.75	646.96	2,226,183.64	98.44%	3.28%	97.37%
84	496.55	112.75	609.30	2,226,792.94	98.47%	3.28%	97.49%
85	282.44	112.75	395.19	2,227,188.12	98.48%	3.28%	97.60%
86	155.94	112.75	268.69	2,227,456.81	98.49%	3.28%	97.71%
87	202.97	112.75	315.72	2,227,772.53	98.51%	3.28%	97.80%
88	466.91	112.75	579.66	2,228,352.19	98.53%	3.28%	97.90%
89	437.02	112.75	549.77	2,228,901.96	98.56%	3.29%	97.98%
90	556.55	112.75	669.30	2,229,571.26	98.59%	3.29%	98.06%
91	1,302.49	112.75	1,415.24	2,230,986.50	98.65%	3.29%	98.12%
92	914.31	112.75	1,027.06	2,232,013.55	98.70%	3.29%	98.18%
93	659.42	112.75	772.17	2,232,785.72	98.73%	3.29%	98.22%
94	134.93	112.75	247.68	2,233,033.40	98.74%	3.29%	98.27%
95	408.21	112.75	520.96	2,233,554.36	98.76%	3.29%	98.31%
96	501.09	112.75	613.84	2,234,168.20	98.79%	3.29%	98.34%
97	394.13	112.75	506.88	2,234,675.08	98.81%	3.29%	98.38%
98	534.82	112.75	647.57	2,235,322.65	98.84%	3.29%	98.41%

99	511.18	112.75	623.93	2,235,946.57	98.87%	3.30%	98.45%
100	291.94	112.75	404.69	2,236,351.26	98.89%	3.30%	98.48%
101	156.60	112.75	269.35	2,236,620.61	98.90%	3.30%	98.51%
102	402.46	112.75	515.21	2,237,135.82	98.92%	3.30%	98.54%
103	747.19	112.75	859.94	2,237,995.76	98.96%	3.30%	98.57%
104	382.65	112.75	495.40	2,238,491.16	98.98%	3.30%	98.60%
105	136.78	112.75	249.53	2,238,740.69	98.99%	3.30%	98.62%
106	114.78	112.75	227.53	2,238,968.21	99.00%	3.30%	98.65%
107	235.98	112.75	348.73	2,239,316.94	99.02%	3.30%	98.68%
108	100.86	112.75	213.61	2,239,530.55	99.03%	3.30%	98.70%
109	357.11	112.75	469.86	2,240,000.41	99.05%	3.30%	98.73%
110	301.50	112.75	414.25	2,240,414.66	99.07%	3.30%	98.75%
111	269.81	112.75	382.56	2,240,797.22	99.08%	3.30%	98.78%
112	392.12	112.75	504.87	2,241,302.09	99.11%	3.30%	98.80%
113	53.83	112.75	166.58	2,241,468.66	99.11%	3.30%	98.82%
114	91.03	112.75	203.78	2,241,672.44	99.12%	3.30%	98.84%
115	236.73	112.75	349.48	2,242,021.92	99.14%	3.30%	98.87%
116	36.64	112.75	149.39	2,242,171.31	99.15%	3.30%	98.89%
117	210.18	112.75	322.93	2,242,494.24	99.16%	3.31%	98.91%
118	82.44	112.75	195.19	2,242,689.43	99.17%	3.31%	98.93%
119	214.82	112.75	327.57	2,243,016.99	99.18%	3.31%	98.95%
120	101.05	112.75	213.80	2,243,230.79	99.19%	3.31%	98.97%
121	97.99	112.75	210.74	2,243,441.53	99.20%	3.31%	98.99%
122	250.87	112.75	363.62	2,243,805.15	99.22%	3.31%	99.01%
123	366.49	112.75	479.24	2,244,284.39	99.24%	3.31%	99.02%
124	298.83	112.75	411.58	2,244,695.97	99.26%	3.31%	99.04%
125	301.49	112.75	414.24	2,245,110.21	99.28%	3.31%	99.06%
126	95.89	112.75	208.64	2,245,318.84	99.28%	3.31%	99.07%
127	188.39	112.75	301.14	2,245,619.98	99.30%	3.31%	99.09%
128	229.02	112.75	341.77	2,245,961.75	99.31%	3.31%	99.11%
129	295.30	112.75	408.05	2,246,369.80	99.33%	3.31%	99.12%
130	183.00	112.75	295.75	2,246,665.55	99.34%	3.31%	99.14%
131	52.40	112.75	165.15	2,246,830.70	99.35%	3.31%	99.15%
132	326.14	112.75	438.89	2,247,269.59	99.37%	3.31%	99.17%
133	389.50	112.75	502.25	2,247,771.83	99.39%	3.31%	99.18%
134	243.11	112.75	355.86	2,248,127.69	99.41%	3.31%	99.20%
135	164.06	112.75	276.81	2,248,404.50	99.42%	3.31%	99.21%
136	46.53	112.75	159.28	2,248,563.78	99.43%	3.31%	99.22%
137	6.82	112.75	119.57	2,248,683.35	99.43%	3.31%	99.24%
138	72.38	112.75	185.13	2,248,868.48	99.44%	3.31%	99.25%
139	143.59	112.75	256.34	2,249,124.82	99.45%	3.32%	99.26%
140	133.46	112.75	246.21	2,249,371.02	99.46%	3.32%	99.28%
141	-55.56	112.75	57.19	2,249,428.21	99.47%	3.32%	99.29%
142	77.24	112.75	189.99	2,249,618.20	99.47%	3.32%	99.30%
143	50.47	112.75	163.22	2,249,781.42	99.48%	3.32%	99.32%
144	39.40	112.75	152.15	2,249,933.57	99.49%	3.32%	99.33%
145	65.75	112.75	178.50	2,250,112.07	99.50%	3.32%	99.34%
146	82.14	112.75	194.89	2,250,306.95	99.50%	3.32%	99.35%
147	48.95	112.75	161.70	2,250,468.65	99.51%	3.32%	99.36%
148	94.29	112.75	207.04	2,250,675.69	99.52%	3.32%	99.37%
149	73.71	112.75	186.46	2,250,862.15	99.53%	3.32%	99.39%

150	57.25	112.75	170.00	2,251,032.15	99.54%	3.32%	99.40%
151	369.75	112.75	482.50	2,251,514.65	99.56%	3.32%	99.41%
152	392.63	112.75	505.38	2,252,020.03	99.58%	3.32%	99.42%
153	112.93	112.75	225.68	2,252,245.70	99.59%	3.32%	99.43%
154	134.58	112.75	247.33	2,252,493.03	99.60%	3.32%	99.45%
155	80.70	112.75	193.45	2,252,686.48	99.61%	3.32%	99.46%
156	101.96	112.75	214.71	2,252,901.19	99.62%	3.32%	99.47%
157	7.83	112.75	120.58	2,253,021.77	99.62%	3.32%	99.48%
158	129.31	112.75	242.06	2,253,263.83	99.64%	3.32%	99.49%
159	50.34	112.75	163.09	2,253,426.92	99.64%	3.32%	99.50%
160	48.07	112.75	160.82	2,253,587.73	99.65%	3.32%	99.51%
161	75.71	112.75	188.46	2,253,776.19	99.66%	3.32%	99.52%
162	33.09	112.75	145.84	2,253,922.03	99.66%	3.32%	99.53%
163	21.88	112.75	134.63	2,254,056.66	99.67%	3.32%	99.54%
164	4.58	112.75	117.33	2,254,173.99	99.68%	3.32%	99.55%
165	83.00	112.75	195.75	2,254,369.74	99.68%	3.32%	99.56%
166	126.59	112.75	239.34	2,254,609.08	99.70%	3.32%	99.57%
167	35.35	112.75	148.10	2,254,757.17	99.70%	3.32%	99.57%
168	75.05	112.75	187.80	2,254,944.97	99.71%	3.32%	99.58%
169	253.82	112.75	366.57	2,255,311.54	99.73%	3.32%	99.59%
170	38.33	112.75	151.08	2,255,462.62	99.73%	3.32%	99.60%
171	33.96	112.75	146.71	2,255,609.33	99.74%	3.32%	99.61%
172	0.00	112.75	112.75	2,255,722.08	99.74%	3.32%	99.62%
173	4.44	112.75	117.19	2,255,839.27	99.75%	3.32%	99.63%
174	3.05	112.75	115.80	2,255,955.06	99.75%	3.33%	99.64%
175	182.74	112.75	295.49	2,256,250.55	99.77%	3.33%	99.65%
176	23.62	112.75	136.37	2,256,386.92	99.77%	3.33%	99.66%
177	0.00	112.75	112.75	2,256,499.67	99.78%	3.33%	99.66%
178	76.30	112.75	189.05	2,256,688.72	99.79%	3.33%	99.67%
179	64.03	112.75	176.78	2,256,865.50	99.79%	3.33%	99.68%
180	1.31	112.75	114.06	2,256,979.55	99.80%	3.33%	99.80%
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	2,236,684.82	20,294.73	2,256,979.55				

2,261,502.56	total amount billed to sample population in tracking month
<u>(2,236,684.82)</u>	less amount actually collected days 1-180
24,817.74	equals amount unpaid after day 180
<u>(4,523.01)</u>	less CPUC-approved write-off factor applied to total amount billed
<u>20,294.73</u>	equals net amount distributed in column C above

TABLE A

Day	Residential	Net
0	0.00%	
30	41.66%	41.66%
60	92.45%	50.79%
90	98.06%	5.61%
120	98.97%	0.91%
150	99.40%	0.43%
180	99.80%	0.40%

Write-off factor

A	B	C	D	E	F	G	H
Day	Daily Revenue Collections	Distribute Billed / Uncollected	Total B + C	Accumulative	% of Total Amt. Billed	Column F / 30	Accumulative
1	422.15	(2.55)	419.60	419.60	0.13%	0.00%	0.00%
2	198.64	(2.55)	196.09	615.70	0.19%	0.01%	0.01%
3	1,690.43	(2.55)	1,687.88	2,303.58	0.70%	0.02%	0.03%
4	982.45	(2.55)	979.90	3,283.49	0.99%	0.03%	0.07%
5	1,214.33	(2.55)	1,211.78	4,495.27	1.36%	0.05%	0.11%
6	863.55	(2.55)	861.00	5,356.28	1.62%	0.05%	0.17%
7	2,926.69	(2.55)	2,924.14	8,280.42	2.50%	0.08%	0.25%
8	8,130.48	(2.55)	8,127.93	16,408.36	4.96%	0.17%	0.41%
9	6,105.89	(2.55)	6,103.34	22,511.70	6.81%	0.23%	0.64%
10	11,954.15	(2.55)	11,951.60	34,463.31	10.42%	0.35%	0.99%
11	12,235.34	(2.55)	12,232.79	46,696.10	14.12%	0.47%	1.46%
12	14,591.83	(2.55)	14,589.28	61,285.39	18.53%	0.62%	2.08%
13	25,673.19	(2.55)	25,670.64	86,956.03	26.30%	0.88%	2.95%
14	16,898.84	(2.55)	16,896.29	103,852.33	31.40%	1.05%	4.00%
15	14,793.71	(2.55)	14,791.16	118,643.49	35.88%	1.20%	5.20%
16	16,110.51	(2.55)	16,107.96	134,751.46	40.75%	1.36%	6.56%
17	15,011.05	(2.55)	15,008.50	149,759.96	45.29%	1.51%	8.06%
18	25,162.78	(2.55)	25,160.23	174,920.20	52.89%	1.76%	9.83%
19	18,255.27	(2.55)	18,252.72	193,172.92	58.41%	1.95%	11.78%
20	17,862.45	(2.55)	17,859.90	211,032.82	63.82%	2.13%	13.90%
21	28,204.37	(2.55)	28,201.82	239,234.65	72.34%	2.41%	16.31%
22	8,901.25	(2.55)	8,898.70	248,133.35	75.03%	2.50%	18.81%
23	8,022.24	(2.55)	8,019.69	256,153.05	77.46%	2.58%	21.40%
24	11,509.45	(2.55)	11,506.90	267,659.95	80.94%	2.70%	24.09%
25	9,998.60	(2.55)	9,996.05	277,656.01	83.96%	2.80%	26.89%
26	5,677.45	(2.55)	5,674.90	283,330.91	85.68%	2.86%	29.75%
27	6,350.04	(2.55)	6,347.49	289,678.41	87.60%	2.92%	32.67%
28	6,116.20	(2.55)	6,113.65	295,792.06	89.45%	2.98%	35.65%
29	5,497.60	(2.55)	5,495.05	301,287.12	91.11%	3.04%	38.69%
30	4,180.27	(2.55)	4,177.72	305,464.84	92.37%	3.08%	41.77%
31	2,297.63	(2.55)	2,295.08	307,759.93	93.07%	3.10%	44.86%
32	2,778.37	(2.55)	2,775.82	310,535.75	93.90%	3.13%	47.99%
33	1,742.88	(2.55)	1,740.33	312,276.09	94.43%	3.15%	51.11%
34	2,323.40	(2.55)	2,320.85	314,596.94	95.13%	3.17%	54.25%
35	3,840.48	(2.55)	3,837.93	318,434.88	96.29%	3.21%	57.42%
36	561.24	(2.55)	558.69	318,993.57	96.46%	3.22%	60.58%
37	630.30	(2.55)	627.75	319,621.33	96.65%	3.22%	63.72%
38	929.95	(2.55)	927.40	320,548.73	96.93%	3.23%	66.78%
39	240.67	(2.55)	238.12	320,786.85	97.00%	3.23%	69.79%
40	250.42	(2.55)	247.87	321,034.73	97.08%	3.24%	72.68%
41	863.15	(2.55)	860.60	321,895.33	97.34%	3.24%	75.45%
42	134.11	(2.55)	131.56	322,026.90	97.38%	3.25%	78.08%
43	327.64	(2.55)	325.09	322,351.99	97.48%	3.25%	80.45%
44	278.04	(2.55)	275.49	322,627.49	97.56%	3.25%	82.66%
45	1,014.80	(2.55)	1,012.25	323,639.74	97.87%	3.26%	84.72%
46	224.25	(2.55)	221.70	323,861.45	97.93%	3.26%	86.63%
47	387.50	(2.55)	384.95	324,246.40	98.05%	3.27%	88.39%

48	289.65	(2.55)	287.10	324,533.51	98.14%	3.27%	89.90%
49	414.77	(2.55)	412.22	324,945.73	98.26%	3.28%	91.22%
50	97.65	(2.55)	95.10	325,040.84	98.29%	3.28%	92.37%
51	378.66	(2.55)	376.11	325,416.95	98.40%	3.28%	93.24%
52	48.16	(2.55)	45.61	325,462.57	98.42%	3.28%	94.02%
53	14.69	(2.55)	12.14	325,474.71	98.42%	3.28%	94.72%
54	572.81	(2.55)	570.26	326,044.98	98.59%	3.29%	95.31%
55	9.27	(2.55)	6.72	326,051.70	98.60%	3.29%	95.80%
56	200.00	(2.55)	197.45	326,249.16	98.66%	3.29%	96.23%
57	30.63	(2.55)	28.08	326,277.24	98.66%	3.29%	96.60%
58	3.79	(2.55)	1.24	326,278.48	98.66%	3.29%	96.91%
59	221.05	(2.55)	218.50	326,496.99	98.73%	3.29%	97.16%
60	163.04	(2.55)	160.49	326,657.48	98.78%	3.29%	97.37%
61	159.69	(2.55)	157.14	326,814.63	98.83%	3.29%	97.56%
62	185.19	(2.55)	182.64	326,997.27	98.88%	3.30%	97.73%
63	0.00	(2.55)	(2.55)	326,994.73	98.88%	3.30%	97.88%
64	56.17	(2.55)	53.62	327,048.35	98.90%	3.30%	98.00%
65	27.64	(2.55)	25.09	327,073.45	98.91%	3.30%	98.09%
66	61.92	(2.55)	59.37	327,132.82	98.92%	3.30%	98.17%
67	0.00	(2.55)	(2.55)	327,130.28	98.92%	3.30%	98.25%
68	112.44	(2.55)	109.89	327,240.17	98.96%	3.30%	98.32%
69	107.09	(2.55)	104.54	327,344.72	98.99%	3.30%	98.38%
70	0.00	(2.55)	(2.55)	327,342.17	98.99%	3.30%	98.45%
71	23.66	(2.55)	21.11	327,363.29	98.99%	3.30%	98.50%
72	492.63	(2.55)	490.08	327,853.37	99.14%	3.30%	98.56%
73	181.02	(2.55)	178.47	328,031.85	99.20%	3.31%	98.62%
74	8.72	(2.55)	6.17	328,038.02	99.20%	3.31%	98.67%
75	74.79	(2.55)	72.24	328,110.27	99.22%	3.31%	98.72%
76	72.93	(2.55)	70.38	328,180.65	99.24%	3.31%	98.76%
77	578.67	(2.55)	576.12	328,756.77	99.41%	3.31%	98.81%
78	7.53	(2.55)	4.98	328,761.76	99.42%	3.31%	98.85%
79	0.00	(2.55)	(2.55)	328,759.21	99.42%	3.31%	98.89%
80	28.71	(2.55)	26.16	328,785.38	99.42%	3.31%	98.93%
81	34.89	(2.55)	32.34	328,817.72	99.43%	3.31%	98.96%
82	0.00	(2.55)	(2.55)	328,815.18	99.43%	3.31%	98.99%
83	80.93	(2.55)	78.38	328,893.56	99.46%	3.32%	99.03%
84	58.11	(2.55)	55.56	328,949.13	99.47%	3.32%	99.06%
85	0.00	(2.55)	(2.55)	328,946.58	99.47%	3.32%	99.09%
86	0.00	(2.55)	(2.55)	328,944.04	99.47%	3.32%	99.11%
87	0.00	(2.55)	(2.55)	328,941.49	99.47%	3.32%	99.14%
88	0.00	(2.55)	(2.55)	328,938.95	99.47%	3.32%	99.17%
89	0.00	(2.55)	(2.55)	328,936.40	99.47%	3.32%	99.19%
90	46.42	(2.55)	43.87	328,980.28	99.48%	3.32%	99.21%
91	1.87	(2.55)	(0.68)	328,979.60	99.48%	3.32%	99.24%
92	17.39	(2.55)	14.84	328,994.45	99.49%	3.32%	99.26%
93	26.24	(2.55)	23.69	329,018.14	99.49%	3.32%	99.28%
94	0.12	(2.55)	(2.43)	329,015.72	99.49%	3.32%	99.30%
95	0.00	(2.55)	(2.55)	329,013.17	99.49%	3.32%	99.32%
96	0.00	(2.55)	(2.55)	329,010.62	99.49%	3.32%	99.34%
97	0.00	(2.55)	(2.55)	329,008.08	99.49%	3.32%	99.35%
98	10.10	(2.55)	7.55	329,015.63	99.49%	3.32%	99.37%

99	7.46	(2.55)	4.91	329,020.55	99.49%	3.32%	99.39%
100	0.00	(2.55)	(2.55)	329,018.00	99.49%	3.32%	99.41%
101	128.60	(2.55)	126.05	329,144.06	99.53%	3.32%	99.42%
102	0.00	(2.55)	(2.55)	329,141.51	99.53%	3.32%	99.44%
103	0.00	(2.55)	(2.55)	329,138.97	99.53%	3.32%	99.45%
104	0.00	(2.55)	(2.55)	329,136.42	99.53%	3.32%	99.46%
105	81.18	(2.55)	78.63	329,215.06	99.55%	3.32%	99.47%
106	0.00	(2.55)	(2.55)	329,212.51	99.55%	3.32%	99.48%
107	0.00	(2.55)	(2.55)	329,209.97	99.55%	3.32%	99.49%
108	0.00	(2.55)	(2.55)	329,207.42	99.55%	3.32%	99.49%
109	15.29	(2.55)	12.74	329,220.17	99.55%	3.32%	99.49%
110	98.80	(2.55)	96.25	329,316.42	99.58%	3.32%	99.50%
111	0.00	(2.55)	(2.55)	329,313.88	99.58%	3.32%	99.51%
112	16.34	(2.55)	13.79	329,327.67	99.59%	3.32%	99.51%
113	75.74	(2.55)	73.19	329,400.87	99.61%	3.32%	99.52%
114	0.00	(2.55)	(2.55)	329,398.32	99.61%	3.32%	99.52%
115	0.00	(2.55)	(2.55)	329,395.78	99.61%	3.32%	99.52%
116	0.00	(2.55)	(2.55)	329,393.23	99.61%	3.32%	99.53%
117	0.00	(2.55)	(2.55)	329,390.68	99.61%	3.32%	99.53%
118	0.00	(2.55)	(2.55)	329,388.14	99.61%	3.32%	99.54%
119	0.00	(2.55)	(2.55)	329,385.59	99.60%	3.32%	99.54%
120	0.00	(2.55)	(2.55)	329,383.05	99.60%	3.32%	99.55%
121	0.00	(2.55)	(2.55)	329,380.50	99.60%	3.32%	99.55%
122	0.00	(2.55)	(2.55)	329,377.96	99.60%	3.32%	99.55%
123	42.21	(2.55)	39.66	329,417.62	99.61%	3.32%	99.56%
124	177.78	(2.55)	175.23	329,592.86	99.67%	3.32%	99.56%
125	0.00	(2.55)	(2.55)	329,590.31	99.67%	3.32%	99.57%
126	0.00	(2.55)	(2.55)	329,587.77	99.67%	3.32%	99.58%
127	5.19	(2.55)	2.64	329,590.41	99.67%	3.32%	99.58%
128	11.94	(2.55)	9.39	329,599.81	99.67%	3.32%	99.59%
129	0.00	(2.55)	(2.55)	329,597.26	99.67%	3.32%	99.59%
130	0.00	(2.55)	(2.55)	329,594.72	99.67%	3.32%	99.60%
131	0.00	(2.55)	(2.55)	329,592.17	99.67%	3.32%	99.60%
132	0.00	(2.55)	(2.55)	329,589.63	99.67%	3.32%	99.61%
133	0.00	(2.55)	(2.55)	329,587.08	99.67%	3.32%	99.61%
134	9.21	(2.55)	6.66	329,593.75	99.67%	3.32%	99.62%
135	0.00	(2.55)	(2.55)	329,591.20	99.67%	3.32%	99.62%
136	5.18	(2.55)	2.63	329,593.83	99.67%	3.32%	99.63%
137	0.00	(2.55)	(2.55)	329,591.29	99.67%	3.32%	99.63%
138	0.00	(2.55)	(2.55)	329,588.74	99.67%	3.32%	99.63%
139	3.09	(2.55)	0.54	329,589.29	99.67%	3.32%	99.64%
140	11.00	(2.55)	8.45	329,597.74	99.67%	3.32%	99.64%
141	11.32	(2.55)	8.77	329,606.52	99.67%	3.32%	99.64%
142	0.00	(2.55)	(2.55)	329,603.97	99.67%	3.32%	99.65%
143	0.00	(2.55)	(2.55)	329,601.43	99.67%	3.32%	99.65%
144	0.00	(2.55)	(2.55)	329,598.88	99.67%	3.32%	99.65%
145	0.00	(2.55)	(2.55)	329,596.34	99.67%	3.32%	99.65%
146	0.00	(2.55)	(2.55)	329,593.79	99.67%	3.32%	99.65%
147	0.00	(2.55)	(2.55)	329,591.25	99.67%	3.32%	99.66%
148	0.00	(2.55)	(2.55)	329,588.70	99.67%	3.32%	99.66%
149	0.00	(2.55)	(2.55)	329,586.16	99.67%	3.32%	99.66%

150	0.00	(2.55)	(2.55)	329,583.61	99.66%	3.32%	99.66%
151	4.08	(2.55)	1.53	329,585.15	99.66%	3.32%	99.66%
152	0.00	(2.55)	(2.55)	329,582.60	99.66%	3.32%	99.67%
153	0.00	(2.55)	(2.55)	329,580.06	99.66%	3.32%	99.67%
154	285.00	(2.55)	282.45	329,862.51	99.75%	3.32%	99.67%
155	0.00	(2.55)	(2.55)	329,859.96	99.75%	3.32%	99.67%
156	0.00	(2.55)	(2.55)	329,857.42	99.75%	3.32%	99.68%
157	0.00	(2.55)	(2.55)	329,854.87	99.75%	3.32%	99.68%
158	0.00	(2.55)	(2.55)	329,852.33	99.75%	3.32%	99.68%
159	136.59	(2.55)	134.04	329,986.37	99.79%	3.33%	99.68%
160	47.70	(2.55)	45.15	330,031.53	99.80%	3.33%	99.69%
161	0.00	(2.55)	(2.55)	330,028.98	99.80%	3.33%	99.69%
162	0.00	(2.55)	(2.55)	330,026.44	99.80%	3.33%	99.70%
163	7.19	(2.55)	4.64	330,031.08	99.80%	3.33%	99.70%
164	0.00	(2.55)	(2.55)	330,028.54	99.80%	3.33%	99.71%
165	0.00	(2.55)	(2.55)	330,025.99	99.80%	3.33%	99.71%
166	0.00	(2.55)	(2.55)	330,023.45	99.80%	3.33%	99.72%
167	3.40	(2.55)	0.85	330,024.30	99.80%	3.33%	99.72%
168	0.00	(2.55)	(2.55)	330,021.76	99.80%	3.33%	99.72%
169	0.00	(2.55)	(2.55)	330,019.21	99.80%	3.33%	99.73%
170	0.00	(2.55)	(2.55)	330,016.67	99.80%	3.33%	99.73%
171	0.00	(2.55)	(2.55)	330,014.12	99.79%	3.33%	99.74%
172	0.00	(2.55)	(2.55)	330,011.58	99.79%	3.33%	99.74%
173	33.25	(2.55)	30.70	330,042.28	99.80%	3.33%	99.75%
174	0.00	(2.55)	(2.55)	330,039.73	99.80%	3.33%	99.75%
175	0.00	(2.55)	(2.55)	330,037.19	99.80%	3.33%	99.75%
176	0.00	(2.55)	(2.55)	330,034.64	99.80%	3.33%	99.76%
177	0.00	(2.55)	(2.55)	330,032.10	99.80%	3.33%	99.76%
178	7.61	(2.55)	5.06	330,037.16	99.80%	3.33%	99.77%
179	0.00	(2.55)	(2.55)	330,034.62	99.80%	3.33%	99.77%
180	0.00	(2.55)	(2.55)	330,032.07	99.80%	3.33%	99.80%
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	330,490.22	(458.15)	330,032.07				

330,693.46 total amount billed to sample population in tracking month
(330,490.22) less amount actually collected days 1-180
 203.24 equals amount unpaid after day 180
(661.39) less CPUC-approved write-off factor applied to total amount billed
(458.15) equals net amount distributed in column C above

TABLE A

Day	Small Comm.	Net
0	0.00%	
30	41.77%	41.77%
60	97.37%	55.60%
90	99.21%	1.84%
120	99.55%	0.34%
150	99.66%	0.11%
180	99.80%	0.14%

Write-off factor

Quarterly Servicer's Certificate

California Infrastructure and Economic Development Bank Special Purpose Trust PG&E-1 \$2,901,000,000 Rate Reduction Certificates, Series 1997-1

Pursuant to Section 4.01(d)(ii) of the Transition Property Servicing Agreement dated as of December 8, 1997 (the "Transition Property Servicing Agreement") between Pacific Gas and Electric Company, as Servicer and PG&E Funding LLC, as Note Issuer, the Servicer does hereby certify as follows:

Capitalized terms used in the Quarterly Servicer's Certificate (the "Quarterly Certificate") have their respective meanings as set forth in the Agreement. References herein to certain sections and subsections are references to the respective sections of the Agreement.

PROJECTION 4th QUARTER 2005

Collection Periods: [September 2005 \(Actual\)](#), [October 2005 \(Actual\)](#), [November 2005 \(Projection\)](#)

Distribution Date: [December 25, 2005](#)

1. Collections Allocable and Aggregate Amounts Available for the Current Distribution Date:

i.	Remittances for the September '05 Collection Period	\$33,468,836.71
ii.	Remittances for the October '05 Collection Period	\$29,501,219.00
iii.	Remittances for the November '05 Collection Period	\$26,566,909.00
	iv. (a) Net earnings of General Sub-account	\$401,997.93
	iv. (b) Net earnings of Capital Sub-account	\$90,918.40
	iv. (c) Net earnings of Overcollateralization Sub-account	\$67,094.15
	iv. (d) Net earnings of Reserve Sub-account	\$267,293.39
iv.	Net Earnings on Collection Account	<u>\$827,303.86</u>
v.	General Sub-Account Balance	\$90,364,268.56
vi.	Reserve Sub-Account Balance	\$43,468,520.44
vii.	Overcollateralization Sub-Account Balance	\$11,241,375.00
viii.	Capital Sub-Account Balance (less \$100K)	<u>\$14,405,000.00</u>
ix.	Collection Account Balance	\$159,479,164.00

2. Outstanding Principal Balance and Collection Account Balance as of Prior Distribution Date:

i.	Class A-1 Principal Balance	\$0.00
ii.	Class A-2 Principal Balance	\$0.00
iii.	Class A-3 Principal Balance	\$0.00
iv.	Class A-4 Principal Balance	\$0.00
v.	Class A-5 Principal Balance	\$0.00
vi.	Class A-6 Principal Balance	\$0.00
vii.	Class A-7 Principal Balance	\$256,436,544.00
viii.	Class A-8 Principal Balance	<u>\$400,000,000.00</u>
ix.	Rate Reduction Certificate Principal Balance	\$656,436,544.00
x.	Reserve Sub-Account Balance	\$43,468,520.44
xi.	Overcollateralization Sub-Account Balance	\$11,241,375.00
xii.	Capital Sub-Account Balance	\$14,405,000.00

3. Required Funding/Payments as of Current Distribution Date:

i.	Projected Class A-1 Certificate Balance	\$0.00
ii.	Projected Class A-2 Certificate Balance	\$0.00
iii.	Projected Class A-3 Certificate Balance	\$0.00
iv.	Projected Class A-4 Certificate Balance	\$0.00
v.	Projected Class A-5 Certificate Balance	\$0.00
vi.	Projected Class A-6 Certificate Balance	\$0.00
vii.	Projected Class A-7 Certificate Balance	\$180,200,000.00
viii.	Projected Class A-8 Certificate Balance	<u>\$400,000,000.00</u>
ix.	Projected Class A Certificate Balance	\$580,200,000.00
x.	Required Class A-1 Coupon	\$0.00
xi.	Required Class A-2 Coupon	\$0.00
xii.	Required Class A-3 Coupon	\$0.00
xiii.	Required Class A-4 Coupon	\$0.00
xiv.	Required Class A-5 Coupon	\$0.00
xv.	Required Class A-6 Coupon	\$0.00
xvi.	Required Class A-7 Coupon	\$4,115,806.53
xvii.	Required Class A-8 Coupon	\$6,480,000.00

xviii. Required Overcollateralization Funding	\$362,625.00
xix. Required Capital Sub-Account Funding	\$0.00
4. Allocation of Remittances as of Current Distribution Date Pursuant to 8.02(d) of Indenture:	
i. Note, Delaware and Certificate Trustee Fees	\$1,083.33
ii. Quarterly Servicing Fee	\$410,272.84
iii. Quarterly Administration Fee	\$25,000.00
iv. Operating Expenses (subject to \$100,000 annual cap)	\$15,713.20
v. Quarterly Interest	\$10,595,806.53
1. Class A-1 Certificate Coupon Payment	\$0.00
2. Class A-2 Certificate Coupon Payment	\$0.00
3. Class A-3 Certificate Coupon Payment	\$0.00
4. Class A-4 Certificate Coupon Payment	\$0.00
5. Class A-5 Certificate Coupon Payment	\$0.00
6. Class A-6 Certificate Coupon Payment	\$0.00
7. Class A-7 Certificate Coupon Payment	\$4,115,806.53
8. Class A-8 Certificate Coupon Payment	\$6,480,000.00
vi. Principal Due and Payable	\$0.00
vii. Quarterly Principal	\$76,236,544.00
1. Class A-1 Certificate Principal Payment	\$0.00
2. Class A-2 Certificate Principal Payment	\$0.00
3. Class A-3 Certificate Principal Payment	\$0.00
4. Class A-4 Certificate Principal Payment	\$0.00
5. Class A-5 Certificate Principal Payment	\$0.00
6. Class A-6 Certificate Principal Payment	\$0.00
7. Class A-7 Certificate Principal Payment	\$76,236,544.00
8. Class A-8 Certificate Principal Payment	\$0.00
viii. Operating Expenses (in excess of \$100,000)	\$0.00
ix. Funding of Overcollateralization Sub-Account (to required level)	\$362,625.00
x. Funding of Capital Sub-Account (to required level)	\$0.00
xi. Net Earnings Released to Note Issuer	\$827,303.86
xii. Released to Note Issuer upon Series Retirement: Overcollateralization Sub-Account	\$0.00
xiii. Released to Note Issuer upon Series Retirement: Capital Sub-Account	\$0.00
xiv. Deposits to Reserve Sub-Account	\$1,889,919.81
xv. Released to Note Issuer upon Series Retirement: Collection Account	\$0.00
5. Outstanding Principal Balance and Collection Account Balance as of current distribution date: (after giving effect to payments to be made on such distribution date):	
i. Class A-1 Principal Balance	\$0.00
ii. Class A-2 Principal Balance	\$0.00
iii. Class A-3 Principal Balance	\$0.00
iv. Class A-4 Principal Balance	\$0.00
v. Class A-5 Principal Balance	\$0.00
vi. Class A-6 Principal Balance	\$0.00
vii. Class A-7 Principal Balance	\$180,200,000.00
viii. Class A-8 Principal Balance	\$400,000,000.00
ix. Rate Reduction Certificate Principal Balance	\$580,200,000.00
x. Reserve Sub-Account Balance	\$45,358,440.25
xi. Overcollateralization Sub-Account Balance	\$11,604,000.00
xii. Capital Sub-Account Balance	\$14,405,000.00
6. Sub-Account Draws as of Current Distribution Date (if applicable, pursuant to Section 8.02(e) of Indenture):	
i. Reserve Sub-Account	\$0.00
ii. Overcollateralization Sub-Account	\$0.00
iii. Capital Sub-Account	\$0.00
iv. Total Draws	\$0.00
7. Shortfalls In Interest and Principal Payments as of Current Distribution Date:	
i. Quarterly Interest	\$0.00
1. Class A-1 Certificate Coupon Payment	\$0.00
2. Class A-2 Certificate Coupon Payment	\$0.00
3. Class A-3 Certificate Coupon Payment	\$0.00

4. Class A-4 Certificate Coupon Payment	\$0.00
5. Class A-5 Certificate Coupon Payment	\$0.00
6. Class A-6 Certificate Coupon Payment	\$0.00
7. Class A-7 Certificate Coupon Payment	\$0.00
8. Class A-8 Certificate Coupon Payment	\$0.00
ii. Quarterly Principal	\$0.00
1. Class A-1 Certificate Principal Payment	\$0.00
2. Class A-2 Certificate Principal Payment	\$0.00
3. Class A-3 Certificate Principal Payment	\$0.00
4. Class A-4 Certificate Principal Payment	\$0.00
5. Class A-5 Certificate Principal Payment	\$0.00
6. Class A-6 Certificate Principal Payment	\$0.00
7. Class A-7 Certificate Principal Payment	\$0.00
8. Class A-8 Certificate Principal Payment	\$0.00
8. Shortfalls in Required Sub-Account Levels as of Current Distribution Date:	
i. Overcollateralization Sub-Account	\$0.00
ii. Capital Sub-Account	\$0.00

9 Distributions of Principal per \$1,000 of Original Principal Amount as of Current Distribution Date:

	Original Principal [A]	Outstanding Balance [B]	Principal Payment [C]	Principal Payment per \$1,000 of Orig. Principal Amt. [C/A x 1,000]
i. Class A-1	\$0.00	\$0.00	\$0.00	\$0.000000
ii. Class A-2	\$0.00	\$0.00	\$0.00	\$0.000000
iii. Class A-3	\$0.00	\$0.00	\$0.00	\$0.000000
iv. Class A-4	\$0.00	\$0.00	\$0.00	\$0.000000
v. Class A-5	\$0.00	\$0.00	\$0.00	\$0.000000
vi. Class A-6	\$0.00	\$0.00	\$0.00	\$0.000000
vii. Class A-7	\$866,000,000.00	\$256,436,544.00	\$76,236,544.00	\$88.032961
viii. Class A-8	\$400,000,000.00	\$400,000,000.00	\$0.00	\$0.000000
	\$1,266,000,000.00	\$656,436,544.00	\$76,236,544.00	

10. Distributions of Interest per \$1,000 of Original Principal Amount as of Current Distribution date:

	Original Principal [A]	Outstanding Balance [B]	Interest Payment [C]	Interest Payment per \$1,000 of Orig. Principal Amt. [C/A x 1,000]
i. Class A-1	\$0.00	\$0.00	\$0.00	\$0.000000
ii. Class A-2	\$0.00	\$0.00	\$0.00	\$0.000000
iii. Class A-3	\$0.00	\$0.00	\$0.00	\$0.000000
iv. Class A-4	\$0.00	\$0.00	\$0.00	\$0.000000
v. Class A-5	\$0.00	\$0.00	\$0.00	\$0.000000
vi. Class A-6	\$0.00	\$0.00	\$0.00	\$0.000000
vii. Class A-7	\$866,000,000.00	\$256,436,544.00	\$4,115,806.53	\$4.752663
viii. Class A-8	\$400,000,000.00	\$400,000,000.00	\$6,480,000.00	\$16.200000
	\$1,266,000,000.00	\$656,436,544.00	\$10,595,806.53	

IN WITNESS HEREOF, the undersigned has duly executed and delivered this Quarterly Servicer's Certificate this xxnd day of December 2005.

PACIFIC GAS AND ELECTRIC COMPANY, as Servicer

by: _____

Attachment V

In anticipation that other rates will change on January 1, 2006, PG&E will consolidate all rate changes to be implemented on January 1, 2006, in PG&E's Annual Electric True-up supplemental filing.

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Department of Water & Power City	Northern California Power Agency
Accent Energy	DGS Natural Gas Services	Office of Energy Assessments
Aglet Consumer Alliance	DMM Customer Services	Palo Alto Muni Utilities
Agnews Developmental Center	Douglass & Liddell	PG&E National Energy Group
Ahmed, Ali	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Alcantar & Elsesser	Duke Energy	PITCO
Anderson Donovan & Poole P.C.	Duke Energy North America	Plurimi, Inc.
Applied Power Technologies	Duncan, Virgil E.	PPL EnergyPlus, LLC
APS Energy Services Co Inc	Dutcher, John	Praxair, Inc.
Arter & Hadden LLP	Dynergy Inc.	Price, Roy
Avista Corp	Ellison Schneider	Product Development Dept
Barkovich & Yap, Inc.	Energy Law Group LLP	R. M. Hairston & Company
BART	Energy Management Services, LLC	R. W. Beck & Associates
Bartle Wells Associates	Enron Energy Services	Recon Research
Blue Ridge Gas	Exelon Energy Ohio, Inc	Regional Cogeneration Service
Bohannon Development Co	Exeter Associates	RMC Lonestar
BP Energy Company	Foster Farms	Sacramento Municipal Utility District
Braun & Associates	Foster, Wheeler, Martinez	SCD Energy Solutions
C & H Sugar Co.	Franciscan Mobilehome	Seattle City Light
CA Bldg Industry Association	Future Resources Associates, Inc	Sempra
CA Cotton Ginners & Growers Assoc.	G. A. Krause & Assoc	Sempra Energy
CA League of Food Processors	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
CA Water Service Group	GLJ Energy Publications	SESCO
California Energy Commission	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
California Farm Bureau Federation	Hanna & Morton	Silicon Valley Power
California Gas Acquisition Svcs	Heeg, Peggy A.	Smurfit Stone Container Corp
California ISO	Hitachi Global Storage Technologies	Southern California Edison
Calpine	Hogan Manufacturing, Inc	SPURR
Calpine Corp	House, Lon	St. Paul Assoc
Calpine Gilroy Cogen	Imperial Irrigation District	Stanford University
Cambridge Energy Research Assoc	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
Cameron McKenna	International Power Technology	Tabors Caramanis & Associates
Cardinal Cogen	Interstate Gas Services, Inc.	Tansev and Associates
Cellnet Data Systems	J. R. Wood, Inc	Tecogen, Inc
Chevron Texaco	JTM, Inc	TFS Energy
Chevron USA Production Co.	Kaiser Cement Corp	Transcanada
Childress, David A.	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
City of Glendale	Manatt, Phelps & Phillips	U S Borax, Inc
City of Healdsburg	Marcus, David	United Cogen Inc.
City of Palo Alto	Masonite Corporation	URM Groups
City of Redding	Matthew V. Brady & Associates	Utility Cost Management LLC
CLECA Law Office	Maynor, Donald H.	Utility Resource Network
Commerce Energy	McKenzie & Assoc	Wellhead Electric Company
Constellation New Energy	McKenzie & Associates	Western Hub Properties, LLC
Cooperative Community Energy	Meek, Daniel W.	White & Case
CPUC	Mirant California, LLC	WMA
Cross Border Inc	Modesto Irrigation Dist	
Crossborder Inc	Morrison & Foerster	
CSC Energy Services	Morse Richard Weisenmiller & Assoc.	
Davis, Wright Tremaine LLP	Navigant Consulting	
Davis, Wright, Tremaine, LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	