

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



February 7, 2006

Advice Letter 2679G-A|2739E-A

Ms Rose de la Torre
Pacific Gas and Electric Company
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

RECEIVED
REGULATORY RELATIONS DEPARTMENT

MAR 8 2006

Subject: Natural Gas Service for Residences with Natural Gas Vehicle Home
Refueling Appliances

Dear Ms de la Torre:

Advice Letter 2679G-A|2739E-A is effective February 7, 2006. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher
Director
Energy Division



**Pacific Gas and
Electric Company®**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

January 10, 2006

Advice 2679-G-A/2739-E-A
(Pacific Gas and Electric Company ID U 39 G/E/M)

**Subject: Supplemental Filing – Natural Gas Service for Residences with
Natural Gas Vehicle Home Refueling Appliances**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

This supplemental filing provides certain updates and revisions to its proposed new optional residential natural gas vehicle (NGV) rates and tariffs filed in Advice 2679-G/2739-E, on November 18, 2005. Specifically, PG&E updates the applicable volumetric transportation rates and revises Preliminary Statements Part F (Core Fixed Cost Account) and V (Public Purpose Surcharge – California Alternate Rates for Energy Account) as well as Form 79-1047 (Natural Gas Home Refueling Appliance Certification).

Background

In Advice 2679-G/2739-E, PG&E proposed new optional residential gas schedules G1-NGV – *Residential Natural Gas Service For Compression On Customers' Premises*, and Schedule GL1-NGV – *Residential CARE Program Natural Gas Service For Compression on Customers' Premises*. These optional rate schedules apply to residential customers with an installed Natural Gas Vehicle (NGV) home refueling appliance (HRA) meeting U.S. certification requirements, and who own or have under lease a natural gas vehicle for personal use. These customers otherwise would be served under PG&E's gas Schedule G-1 – *Residential Service*, or Schedule GL-1 – *Residential CARE Program Service*. These proposed optional schedules reflect PG&E's estimated cost to provide natural gas transportation service to residential customers whose use includes NGV home refueling, in addition to other standard residential gas uses.

This optional tariff applies to all gas use at the residence and assures that the rates paid by customers taking gas service for NGV home refueling use are reflective of PG&E's cost to provide this service. The rate structure for the

proposed optional schedules consists of a fixed monthly customer charge, a per therm gas transportation charge, and a per therm gas procurement charge that changes monthly, as indicated in PG&E's core procurement *Schedule G-CP – Gas Procurement Service to Core End-Use Customers*.

PG&E has requested a February 7, 2006, implementation date, following the Commission's authorization of PG&E's proposed residential NGV refueling tariffs. The revised rates will be filed in final form in conjunction with PG&E's February 2006 monthly procurement price filing.

Rate Schedule G1-NGV Gas Transportation Rate Revisions

PG&E has updated the volumetric transportation rates applicable to its proposed gas Rate Schedule G1-NGV, in order to reflect the gas transportation revenue requirement proposed in PG&E Annual Gas True-Up (AGT) Advice 2678-G, filed November 17, 2005, and its supplement, Advice 2678-G-A, filed December 22, 2005. The transportation rates for PG&E's proposed gas schedule G1-NGV continue to consist of a \$12.60 fixed monthly customer charge and a revised volumetric gas transportation rate of \$0.12795 per therm. Rate workpapers are attached to this filing (see Attachment II). As stated in Advice 2679-G/2739-E, PG&E will incorporate these proposed rates in the February 2006 monthly procurement price filing.

Revisions to Preliminary Statements

PG&E has revised gas Preliminary Statements, Part F – Core Fixed Cost Account (CFCA) and Part V – Public Purpose Program Surcharge – California Alternate Rates for Energy Account (PPP-CARE) to allow for proper accounting of shortfalls that result from CARE discounts on Fixed Monthly Customer Charges under PG&E's proposed gas Rate Schedule GL1-NGV. These revisions can be found in Attachment I of this filing.

Revisions to Form No. 79-1047

PG&E has made revisions to Form No. 79-1047 – Natural Gas Home Refueling Appliance Certification (see Attachment I) to make it more customer-oriented. The title has been revised to "Authorization To Change Residential Rate - NGV Home Refueling. Other revisions include: 1) check boxes that allow customers to indicate whether they want to take service on PG&E's new optional residential gas NGV rate schedules or continue to take service on their current standard residential gas rate schedules; 2) an area to provide customer-related information (i.e., Name, Mailing Address, Daytime Phone Number, PG&E Service ID number, and Address of HRA Installation); and 3) the address the form should be mailed to in order to request residential NGV service.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **January 30, 2006**. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

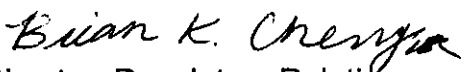
Effective Date

PG&E requests that this advice filing become effective on **February 7, 2006**, so that this filing can be incorporated into PG&E's February core procurement filing. This is the same effective date requested for Advice 2679-G/2739-E.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.02-03-047 and A.04-06-024. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>


Director, Regulatory Relations

Attachments

cc: Service Lists: LEV Proceeding – A.02-03-047,
2003 General Rate Case Phase II – A.04-06-024
Eugene Cadenasso, Energy Division

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Shilpa Ramaiya

Phone #: (415) 973-3186

E-mail: srrd@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2679-G-A/2739-E-A

Subject of AL: Supplement - Natural Gas Service for Residences with Natural Gas Vehicle Home Refueling Appliances

Keywords (choose from CPUC listing): NATURAL GAS VEHICLE

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL

Summarize differences between the AL and the prior withdrawn or rejected AL¹:

Resolution Required? ☐ Yes ☒ No

Requested effective date: 2-7-06

No. of tariff sheets: 6

Estimated system annual revenue effect: (%): Unknown

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement F - Core Fixed Cost Account and V - Public Purpose Program Surcharge - California Alternate Rates for Energy Account and Form 79-1047

Service affected and changes proposed¹: Residential Natural Gas Vehicle Home Refueling Service

Pending advice letters that revise the same tariff sheets: Advice 2679-G/2739-E

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Utility Info (including e-mail)

¹ Discuss in AL if more space is needed.

ATTACHMENT I
ADVICE 2679-G-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
24291-G	Preliminary Statements -- Part F -- Core Fixed Cost Account	23354-G
24292-G	Preliminary Statements -- Part V -- California Alternate Rates For Energy Account	23359-G
24293-G	Sample Forms -- 79-1047 -- Natural Gas Home Refueling Appliance Certification	23549-G
24294-G	Table of Contents -- Sample Forms --	23550-G
24295-G	Table of Contents -- Preliminary Statements --	23699-G
24296-G	Table of Contents -- Rate Schedules --	23551-G



PRELIMINARY STATEMENT

(Continued)

F. CORE FIXED COST ACCOUNT (CFCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

a. Distribution Cost Subaccount

The following entries will be made to this subaccount at the end of each month:

- 1) a credit entry equal to California Alternate Rates for Energy (CARE) shortfall resulting from core commercial deliveries under Schedule G-CARE, and customer charges under Schedule GL1-NGV, excluding the allowance for Franchise Fees and Uncollectible Accounts Expense (F&U); (T)
- 2) a debit entry equal to one-twelfth of the core portion of the authorized GRC distribution base revenue amount (with credits and adjustments), excluding the allowance for (T) (F&U);
- 3) a credit entry equal to the revenue from the CFCA – Distribution Cost rate component, excluding the allowance for F&U;
- 4) a debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to this subaccount for recovery in rates, upon approval by the CPUC;
- 5) a debit or credit entry equal to any expense adopted by the CPUC as a cost to be recovered in this subaccount; and
- 6) an entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries 6.a.1 through 6.a.5, above, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

b. Core Cost Subaccount

The following entries will be made to this subaccount at the end of each month:

- 1) a credit entry equal to the revenue from the CFCA – Core Cost rate component, excluding the allowance for F&U;
- 2) a credit entry equal to the revenue from the local transmission rate component from core deliveries during the month, excluding the allowance for F&U;
- 3) a debit entry equal to the core portion of intervenor compensation payments authorized by the CPUC, recorded during the month;

(Continued)



PRELIMINARY STATEMENT

(Continued)

V. PUBLIC PURPOSE PROGRAM SURCHARGE – CALIFORNIA ALTERNATE RATES FOR ENERGY ACCOUNT (PPP-CARE) (Cont'd.)

7. ACCOUNTING PROCEDURE: PG&E shall make the following entries to the PPP-CARE at the end of each month:

- a. a debit entry equal to the CARE shortfall resulting from core commercial deliveries under Schedule G-CARE, and customer charges under Schedule GL1-NGV, excluding the allowance for F&U; (T)
- b. a debit entry equal to the CARE shortfall amount from the CARE Discount rate component, excluding the allowance for F&U;
- c. a debit entry equal to all monthly administrative costs allocated to the gas CARE Program that include, but are not limited to, outreach, marketing, regulatory compliance, certification and verification, billing, measurement and evaluation, and capital improvements and upgrades to communications and processing equipment;
- d. a credit entry equal to the PPP-CARE surcharges billed for the month, net of actual customer accounts written off, as applicable;
- e. a credit entry to transfer the CARE portion of the interstate pipeline and third-party surcharge amounts received from the Fund and recorded in the PPP-MA;
- f. an entry to transfer the CARE interest portion of the balance in the PPP-MA, as applicable; and
- g. an entry equal to the interest on the average balance in the account at the beginning of the month and the balance in the account after entries 7.a. and 7.f., above, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

8. REASONABLENESS REVIEW: In conjunction with the appropriate proceeding, the utility shall file with the Commission an annual report on the CARE program, reporting on the reasonableness of recorded Program administrative costs included in the PPP-CARE balancing account during the previous year. CARE administrative costs shall include, but are not limited to, the costs specified in Section 739.1 (b) of the Public Utilities Code.



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24293-G

PACIFIC GAS AND ELECTRIC COMPANY
NATURAL GAS HOME REFUELING APPLIANCE CERTIFICATION
FORM NO. 79-1047 (2/06)
(ATTACHED)

(N)
—
(N)

Advice Letter No. 2679-G-A
Decision No.

102077

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed January 10, 2006
Effective February 7, 2006
Resolution No. _____



**AUTHORIZATION TO CHANGE RESIDENTIAL RATE
NGV HOME REFUELING**

Dear Customer:

Thanks for your interest in installing a Natural Gas Vehicle (NGV) Home Refueling Appliance (HRA) at your residence. Clean-burning NGVs are great for the environment and they help reduce our dependence on oil. We applaud your efforts in supporting a cleaner, healthier environment.

As a Pacific Gas and Electric Company residential customer, a special optional residential NGV rate is available to you. PG&E's gas Rate Schedule G1-NGV (Residential Natural Gas Service For Compression On Customers' Premises) is available to customers who own or lease a NGV for home use and have installed a HRA at their home. All you have to do is check one of the following options, complete the rest of the form, and fax or mail it to the contact below.

- ☐ Enroll me in the new optional residential NGV rate (G1-NGV¹)*. I understand that I will pay a fixed customer charge in addition to a lower per-therm charge for the gas I use. All the gas use at my residence will be charged at this rate.
- ☐ Do not change my rate. I would like to continue with my current residential rate* for all my gas use, including my NGV home refueling.

NAME:

MAILING ADDRESS:

DAYTIME PHONE NUMBER: () _____ - _____

PG&E 10-DIGIT SERVICE ID #: _____
(As it appears on your gas bill)

ADDRESS OF HRA INSTALLATION: _____

By signing this affidavit, I hereby affirm all of the following:

- I currently own or lease a NGV for my home use and have installed a natural gas HRA at the above address.
- The HRA has been installed by a qualified contractor/installer and I have received all required city and/or county inspections. I have attached all required inspection forms.
- I understand that PG&E may require documents to support this affidavit at any time. Failure to provide documents may result in appropriate action, including suspension of gas service to my residence.
- I understand that, if I cease to meet the qualifications for service under PG&E's residential NGV rates, the gas service will be provided at the rates shown on my otherwise applicable residential gas rate schedule (i.e., G-1 – Residential Service or GL-1 – Residential CARE program Service) until I can demonstrate that my premise again meets the qualifications for service under PG&E's residential NGV gas rate schedules.

Additionally, I will notify PG&E within thirty (30) days if I no longer possess the NGV or HRA mentioned above.

Signature: _____ Date: _____

Mail this completed form to:

**Pacific Gas and Electric Company
Stockton Records
Attn: Residential Rate Change Team
8110 Lorraine Avenue
Stockton, CA 95208**

* Information regarding PG&E's tariffs is available at our website: www.pge.com; go to Rates and Regulations, Tariff Book.

¹ Residential NGV customers who qualify for service under PG&E's California Alternative Rates for Energy (CARE) program will receive a 20 percent discount under PG&E rate schedule GL1-NGV (Residential CARE Program Natural Gas Service For Compression On Customers' Premises).



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24294-G
23412-G

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(Continued)

SAMPLE FORMS (Cont'd.)

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NON-RESIDENTIAL				
M62-1491	1/97	Summary Bill Agreement	17782-G	
79-753	REV 9/05	Compressed Natural Gas Fueling Agreement	23410-G	
79-755	REV 9/05	Agreement for Supply of Natural Gas for Compression as a Motor-Vehicle Fuel	23411-G	
79-756	REV 1/05	Natural Gas Service Agreement	22925-G	
79-757	8/97	Natural Gas Service Agreement Modification Revised Exhibits	18289-G	
79-1026	1/05	Authorization to Revise Nominating Marketer on Exhibit C and D of Form No. 79-756—Natural Gas Service Agreement	22940-G	
79-762	REV 4/00	Imbalance Trading Form for Schedule G-BAL Service	19787-G	
79-780	8/97	Agreement for Assigned Interstate Capacity for Service to Core Customers	18291-G	
79-788	2/94	Agreement for Adjustment for Natural Gas Energy Efficiency Measures	16387-G	
79-791	5/94	Pipeline Expansion Firm Transportation Service Agreement	16551-G	
79-796	5/99	Notice of Gas Storage Inventory Transfer	19378-G	
79-844	11/95	Agreement to Provide Compressed Natural Gas (CNG) Station Maintenance Service	17264-G	
79-845	REV 2/04	Core Gas Aggregation Service Agreement	22740-G	
79-983	12/03	Request for Re-classification from Noncore Service to Core Service	21983-G	

(Continued)

Advice Letter No. 2679-G-A
Decision No.

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed January 10, 2006
Effective February 7, 2006
Resolution No. _____

102078



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24295-G
23591-G

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Part H	Not Being Used	
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Part K	Enhanced Oil Recovery Account.....	17360-G
Part L	Balancing Charge Account	22031,22032-G
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Part N	Not Being Used	
Part O	CPUC Reimbursement Fee	22033-G
Part P	Income Tax Component of Contributions Provision	21054,13501-G
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Part T	Tax Reform Act of 1986.....	12775-G
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Part X	Natural Gas Vehicle Balancing Account.....	20952,20953-G
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Part AB	Not Being Used	
Part AC	Catastrophic Event Memorandum Account	14178,14179-G
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Part AE	Core Pipeline Demand Charge Account.....	23301-G
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Part AG	Core Firm Storage Account	20031-G
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Part AM	Not Being Used	

(Continued)

Advice Letter No. 2679-G-A
Decision No.

Issued by
Thomas E. Bottorff
Senior Vice President
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Date Filed January 10, 2006
Effective February 7, 2006
Resolution No.



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RATE SCHEDULES

RESIDENTIAL

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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GS	Multifamily Service.....	23490,23491,18601-G
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G-10	Service to Company Employees.....	11318-G
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G-EG	Gas Transportation Service to Electric Generation	23287,22895,22525,22173-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	23288,22897,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers.....	22174, 21867,22135,22047,22048,20037,22136,21872,22137,22138,20042,20043,20044,22051-G

Attachment II

Rate Workpapers

Residential Natural Gas Service for Compression on Customers' Premises

Advice 2679-G-A

Pacific Gas and Electric Company

PROPOSED G1-NGV and GL1-NGV Gas Transportation Rates
Based on Residential Rates Effective January 2006
(\$ per Therm)

Illustrative Rates**Non-CARE (G1-NGV)**

Monthly Fixed Charge	\$12.60
Fixed Charge Daily Equivalent	\$0.41425
Bundled Volumetric Rate (including illustrative G-CP)	\$1.42223
Transportation Volumetric Rate	\$0.12765

CARE (GL1-NGV)

Monthly Fixed Charge	\$10.08
Fixed Charge Daily Equivalent	\$0.33140
Bundled Volumetric Rate (including illustrative G-CP)	\$1.13779
Transportation Volumetric Rate	\$0.12765
CARE Discount	(\$0.28445)

Pacific Gas and Electric Company

Calculation of a G1-NGV Rate Based Transportation Rates Effective January 2006

Usage Per Day (avg. over month)	1.2			
Days per Month	30.417			
Illustrative Total NGV Usage @ Home	38.0			
		<u>Non-NGV Res.</u>	<u>NGV-Res</u>	<u>New Totals</u>
Cold Day in January Allocator for Distribution Costs (2004 BCAP)		3.95367	5.20325	
Total Peak Day Allocator	15,821,362	15,820,321	1,041	
Allocation Factor	100.00%	99.99%	0.01%	
Two-Year Costs	<u>Alloc. To Res.</u>	<u>Non-NGV Res.</u>	<u>NGV-Res</u>	
Customer Costs (40% De-Averaged)	\$933,895	\$933,848	\$47	\$933,895
Distribution Costs (40% De-Averaged)	\$579,465	\$579,427	\$38	\$579,465
Base F&U	\$17,841	\$17,840	\$1	\$17,841
Total Distribution Base Revenue	\$1,531,201	\$1,531,116	\$86	\$1,531,201
Assumed Penetration for Calculation Purposes	0.0050%			
Adopted Residential Throughput (annual avg.; therms)	2,148,478	2,148,371	199	2,148,570
Adopted Residential Customers	4,001,625	4,001,425	200	4,001,625
Avg. Annual Use per Res. Acct.	537	536.90	993.00	536.92
Avg. Mo. Use per Res. Acct.	45	45	83	45
Avg. Daily Use per Res. Acct.	1.5	1.47	2.72	1.47
Distribution-Level Base Rate		\$0.35634	\$0.21599	
Non-Base Portion of Res. Transportation Rate		\$0.06393	\$0.06393	
Total Transportation Rate		\$0.42028	\$0.27992	
Illustrative Avg. Annual Procurement Rate		\$1.29458	\$1.29458	
Total Natural Gas Rate		\$1.71486	\$1.57450	
<u>Rate under Customer Charge/Volumetric Rate Structure</u>				
Target Average Rate on Volumetric Basis		\$1.57450		
Total Monthly Usage per Account		83		
Amount Due Per Account (on Average)		\$130.29		
Less Customer Charge		(\$12.60)		
Remainder to Collect Volumetrically		\$117.69		
Monthly Usage		83		
Volumetric Rate (inc. illust. WACOG)		\$1.42223		
<u>Resulting Rates and Charges</u>				
Monthly Customer Charge		\$12.60		
Bundled Volumetric Rate		\$1.42223		
Illustrative WACOG		\$1.29458		
Bundled Volumetric Transportation Rate		\$0.12765		

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
Cooperative Community Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City

DGS Natural Gas Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
IUCG/Sunshine Design LLC
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency

Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA