

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



November 18, 2005

Advice Letter 2736-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Energy recovery bonds second series

Dear Ms de la Torre:

Advice Letter 2736-E is effective January 1, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "S. H. Gallagher".

Sean H. Gallagher, Director
Energy Division



**Pacific Gas and
Electric Company®**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P. O. Box 770000
San Francisco, CA 94177

415.973.4977
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Internet: BKC7@pge.com

November 8, 2005

Advice 2736-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Issuance Advice Filing for Energy Recovery Bonds Second Series

Pursuant to California Public Utilities Commission (CPUC) Decision (D.) 04-11-015 (Decision), Pacific Gas and Electric Company (PG&E) hereby transmits for filing, no later than four days after the pricing date of this second series of Energy Recovery Bonds (ERBs), the initial Dedicated Rate Component (DRC) charge for the series. This Issuance Advice Filing is for the ERB Series 2005-2, classes A-1, A-2, and A-3.

Purpose

This filing: 1) establishes the initial DRC charge for ERB Series 2005-2 for non-exempt consumers; 2) updates Preliminary Statement Part DP to include the initial DRC charge for ERB Series 2005-2; 3) establishes the Recovery Property to be sold to PG&E Energy Recovery Funding LLC (PERF) in connection with Series 2005-2; and 4) provides two financing statements required to be filed with the CPUC pursuant to Sections 848.4(c) and 848.3(b) of the Public Utilities Code.

Background

In D.04-11-015, the Commission authorized PG&E to file Issuance Advice Letters when final terms and pricing for ERBs have been established. Issuance Advice Letter filings are those in which PG&E uses the bond sizing methodology and DRC charge formulas found reasonable by the Commission in D.04-11-015 to establish the initial DRC charge for a series of ERBs. Using the methodology approved by the Commission in D.04-11-015, this filing establishes the initial DRC charge for ERB Series 2005-2.

Issuance Information:

D.04-11-015 requires PG&E to provide the following information.

Energy Recovery Bond Name: Energy Recovery Bonds, Series 2005-2
Recovery Property Owner: PG&E Energy Recovery Funding LLC

Trustee(s): Deutsche Bank National Trust Company
 Closing Date: November 9, 2005
 Bond Rating: Aaa / AAA / AAA (Moody's/ S&P/ Fitch)
 Amount Issued: \$844,461,000
 Issuance Costs: \$6,349,092
 Issuance Costs as a Percent of Amount Issued: 0.75%
 Cumulative Aggregate Issuance Costs for all Series to Date: \$21,206,846
 Recovery Costs Financed: \$844,461,000
 Coupon Rate(s): A-1 – 4.85%; A-2 – 5.03%; A-3 – 5.12%
 Call Features: After last scheduled maturity date, 5% optional clean-up call
 Expected Principal Amortization Schedule: See Attachment 1
 Expected Final Maturity: December 25, 2012
 Legal Final Maturity: December 25, 2014
 Distributions to Investors (quarterly or semi-annually): Quarterly
 Annual Servicing Fee as a percent of the issuance amount: 0.09% of initial balance
 Overcollateralization funding schedule for the series: See Attachment 2
 Principal Amount of Recovery Property Established: \$844,461,000

Variance Trigger Mechanism

Quarterly, the servicer will compare the actual principal amortization schedule with the scheduled principal amortization schedule as set forth in Attachment 1. If the variance is 5% or greater, a change to the DRC charge for ERB Series 2005-2 will be requested via a True-Up Mechanism Advice Letter in accordance with D.04-11-015.

DRC Charge

Table I below shows the current assumptions for each of the variables used in the initial DRC charge calculation for ERB Series 2005-2.

TABLE I
Input Values For DRC Charge

Average monthly kWh sales to non-exempt consumers	6,946 GWh
Percent of revenue requirement allocated to non-exempt consumers	100%
Percent of non-exempt consumers' revenue written off	0%
Percent of non-exempt consumers' billed amounts expected to be uncollected	0.20%
Percent of billed amounts collected in current month	40.77%
Percent of billed amounts collected in second month after billing	54.17%
Percent of billed amounts collected in third month after billing	3.48%
Percent of billed amounts collected in fourth month after billing	0.77%
Percent of billed amounts collected in fifth month after billing	0.28%
Percent of billed amounts collected in sixth month after billing	0.33%
Monthly ongoing transaction expenses for ERB Series 2005-2	\$2,917
Expected ERB Series 2005-2 outstanding balance as of 11/9/05	\$844,461,000

Table 2 shows the initial DRC charge for ERB Series 2005-2 calculated for non-exempt consumers. The DRC charge calculations for ERB Series 2005-2 are shown in Attachment 2.

TABLE 2

Non-exempt Consumer DRC Charge	0.209 ¢/kWh
--------------------------------	-------------

Attachment 3 includes a revised Preliminary Statement Part DP, *Dedicated Rate Component (DRC)*, updated to include the initial DRC charge for ERB Series 2005-2 as well as the DRC charge for ERB Series 2005-1.

At the end of December 2005, PG&E will supplement its Advice Letter 2706-E, the Annual Electric True-Up (AET) filing for 2006, which consolidates electric rate changes effective January 1, 2006. At that time, PG&E will file revised electric rates that reflect all adopted revenue requirement changes, including the change to the DRC charge for ERB Series 2005-2 set forth herein, as well as related changes to Part I of PG&E's Preliminary Statement.

Recovery Property for ERB Series 2005-2

Recovery Property is the property described in Public Utilities Code Section 848(j) relating to the DRC charge for ERB Series 2005-2 set forth herein, including, without limitation, all of the following:

- (1) The right, title and interest in and to the DRC charge for ERB Series 2005-2 set forth herein, as adjusted from time to time.
- (2) The right to be paid the total amounts shown on Attachment 2.
- (3) The right, title and interest in and to all revenues, collections, claims, payments, money, or proceeds of or arising from the DRC charge for ERB Series 2005-2, as set forth herein.
- (4) All rights to obtain adjustments to the DRC charge for ERB Series 2005-2 under the True-Up Mechanism.

The DRC charge for ERB Series 2005-2, as adjusted from time to time, shall remain in place until the total amounts in Attachment 2 are paid in full to the owner of the Recovery Property for ERB Series 2005-2, or its assignee(s).

The Recovery Property for ERB Series 2005-2 will be pledged as collateral to the Trustee to secure payments of principal, interest, administrative expenses, and other amounts payable under the indenture pursuant to which ERB Series 2005-2 are issued.

Description of Attachments

Attachment 1 to this advice filing presents the principal amortization schedule for ERB Series 2005-2.

Attachment 2 presents the calculation of the initial DRC charge for ERB Series 2005-2.

Attachment 3 includes a revised Preliminary Statement Part DP, *Dedicated Rate Component (DRC)*.

Attachment 4 is a copy of the financing statement relating to the transfer of the Recovery Property for ERB Series 2005-2 from PG&E to PERF, required to be filed with the CPUC pursuant to Section 848.4(c) of the Public Utilities Code (excluding Exhibit B thereto, which is this Advice Letter 2736-E).

Attachment 5 is a copy of the financing statement relating to the grant of a security interest in the Recovery Property for ERB Series 2005-2 by PERF to the Trustee for ERB Series 2005-2, required to be filed with the CPUC pursuant to Section 848.3(b) of the Public Utilities Code (excluding Exhibit B thereto, which is this Advice Letter 2736-E).

Protests

Anyone wishing to protest this filing may do so by sending a letter by **November 28 2005**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, CA 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C

P.O. Box 770000
San Francisco, CA 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

In accordance with D.04-11-015, this initial DRC charge for ERB Series 2005-2 and the resulting revised rates shall be effective **January 1, 2006**, and will continue to be effective, unless they are changed by a subsequent DRC Charge True-Up Mechanism Advice Letter with respect to ERB Series 2005-2. All of the Recovery Property for ERB Series 2005-2 identified herein constitutes a current property right and will continuously exist as property for all purposes.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose De La Torre at (415) 973-4716 (RxDd@pge.com). Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Brian K. Cherry
Director - Regulatory Relations

Attachments

cc: Service List for I.02-04-026.

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2736-E**

Subject of AL: Issuance Advice Filing for Energy Recovery Bonds Second Series

Keywords (choose from CPUC listing): Compliance Filing

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.04-11-015

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: See below¹

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part DP

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Effective Date

In accordance with D.04-11-015, this initial DRC charge for ERB Series 2005-2 and the resulting revised rates shall be effective **January 1, 2006**, and will continue to be effective, unless they are changed by a subsequent DRC Charge True-Up Mechanism Advice Letter with respect to ERB Series 2005-2. As of the submittal date of this Advice Letter, all of the Recovery Property for ERB Series 2005-2 identified herein constitutes a current property right and will continuously exist as property for all purposes.

Attachment 1
Expected Principal Amount Amortization For ERB Series 2005-2

Payment Date	Class A1 Balance (\$)	Class A2 Balance (\$)	Class A3 Balance (\$)
Closing Date	351,000,000	372,000,000	121,461,000
6/25/2006	326,755,057	372,000,000	121,461,000
9/25/2006	290,911,106	372,000,000	121,461,000
12/25/2006	256,590,279	372,000,000	121,461,000
3/25/2007	227,428,748	372,000,000	121,461,000
6/25/2007	203,110,959	372,000,000	121,461,000
9/25/2007	174,088,344	372,000,000	121,461,000
12/25/2007	146,321,390	372,000,000	121,461,000
3/25/2008	119,463,950	372,000,000	121,461,000
6/25/2008	92,724,683	372,000,000	121,461,000
9/25/2008	61,075,974	372,000,000	121,461,000
12/25/2008	30,697,709	372,000,000	121,461,000
3/25/2009	1,834,921	372,000,000	121,461,000
6/25/2009	-	345,832,174	121,461,000
9/25/2009	-	312,958,416	121,461,000
12/25/2009	-	281,309,497	121,461,000
3/25/2010	-	251,008,551	121,461,000
6/25/2010	-	221,427,192	121,461,000
9/25/2010	-	186,973,000	121,461,000
12/25/2010	-	153,716,268	121,461,000
3/25/2011	-	121,780,273	121,461,000
6/25/2011	-	90,575,138	121,461,000
9/25/2011	-	54,497,241	121,461,000
12/25/2011	-	19,582,161	121,461,000
3/25/2012	-	-	107,402,519
6/25/2012	-	-	74,476,859
9/25/2012	-	-	36,671,966
12/25/2012	-	-	-

Attachment 2
Amounts Receivable And Expected Principal Amount Amortization

The total amount payable to the owner of the Recovery Property for ERB Series 2005-2, or its assignee(s), pursuant to this advice letter is a \$844,461,000 principal amount, plus interest on such principal amount, plus a \$4,222,305 overcollateralization amount, plus other ongoing costs, to be obtained from the DRC charge for ERB Series 2005-2 calculated in accordance with D.04-11-015.

The DRC charge for ERB Series 2005-2 shall be adjusted from time to time, at least annually, via the DRC Charge True-Up Mechanism in accordance with D.04-11-015.

The following pages show the amounts scheduled to be paid by the Trustee from DRC charge revenues for ERB Series 2005-2 it has received. These payment amounts include principal plus interest, overcollateralization, and other ongoing costs.

Energy Recovery Bond (ERB) Series 2 Property Securitization Analysis -- Pacific Gas and Electric Company

Summary Bond Information

Class	Avg. Life	Size	Approx. Duration	Benchmark Description	Total Spread	Benchmark Yield	Total Yield	Quarterly Coupons	Beginning Payment Window	Ending Payment Window	Expected Final Maturity
1	2.0031	351,000,000.00	1.86	Swaps	-3	4.898%	4.868%	4.850%	6	42	6/25/2009
2	4.9985	372,000,000.00	4.33	Swaps	2	5.038%	5.058%	5.030%	42	75	3/25/2012
3	6.8276	121,461,000.00	5.67	Swaps	6	5.091%	5.151%	5.120%	75	84	12/25/2012

Summary DRC Information

Years	Overall DRC Charge Forecast (cents/kWh)
1	0.20915
2	0.16953
3	0.17342
4	0.17087
5	0.16954
6	0.16791
7	0.16638
8	0.00000
9	0.00000
10	0.00000

Assumptions

Expected Final Month Billing Period	84
Overcollateralization building evenly at the per quarter amount of:	156,381.67
Overcollateralization Target (in Future Dollars) by End Target Month:	4,222,305.00
Initial Deposit in Equity Account:	4,222,305.00
Servicing Fee (per annum):	0.090%
Trustee and Admin Fees (per annum):	35,000.00

Base Case Collections Account Curves

Collection Period	Overall
30 days	40.77%
60 days	54.18%
90 days	3.48%
120 days	0.77%
150 days	0.28%
180 days	0.33%
Uncollectible	0.200%

Date	Results		Difference
	Calculated DRC	Original DRC	
Closing	0.20915	0.20915	0.00000

Attachment 2 (Page 3 of 5)

Period	Date	Monthly Revenues	Collection Account	Servicing Fee	BOP OC Account	BOP SPE Account	Available Funds	A1 BOP Bal	A2 BOP Bal	A3 BOP Bal	Total BOP Bal
0	11 9 2005	-	-	-	-	4,222,305	-	351,000,000	372,000,000	121,461,000	844,461,000
1	1 25 2006	-	-	-	-	4,222,305	-	351,000,000	372,000,000	121,461,000	844,461,000
2	2 25 2006	2,337,478	-	-	-	4,222,305	2,337,478	351,000,000	372,000,000	121,461,000	844,461,000
3	3 25 2006	8,707,718	-	-	-	4,222,305	11,045,196	351,000,000	372,000,000	121,461,000	844,461,000
4	4 25 2006	13,118,297	-	-	-	4,222,305	24,163,494	351,000,000	372,000,000	121,461,000	844,461,000
5	5 25 2006	13,312,051	-	-	-	4,222,305	37,475,545	351,000,000	372,000,000	121,461,000	844,461,000
6	6 25 2006	13,762,600	51,238,145	477,120	-	4,222,305	50,739,052	351,000,000	372,000,000	121,461,000	844,461,000
7	7 25 2006	14,690,164	-	-	156,382	4,222,305	14,690,164	326,755,057	372,000,000	121,461,000	820,216,057
8	8 25 2006	15,663,243	-	-	156,382	4,222,305	30,353,407	326,755,057	372,000,000	121,461,000	820,216,057
9	9 25 2006	16,040,186	46,393,593	190,004	156,382	4,222,305	46,194,839	326,755,057	372,000,000	121,461,000	820,216,057
10	10 25 2006	15,614,121	-	-	312,763	4,222,305	15,614,121	290,911,106	372,000,000	121,461,000	784,372,106
11	11 25 2006	14,721,243	-	-	312,763	4,222,305	30,335,364	290,911,106	372,000,000	121,461,000	784,372,106
12	12 25 2006	14,100,496	44,435,860	190,004	312,763	4,222,305	44,237,106	290,911,106	372,000,000	121,461,000	784,372,106
13	1 25 2007	14,213,707	-	-	469,145	4,222,305	14,213,707	256,590,279	372,000,000	121,461,000	750,051,279
14	2 25 2007	13,161,967	-	-	469,145	4,222,305	27,375,674	256,590,279	372,000,000	121,461,000	750,051,279
15	3 25 2007	11,484,750	38,860,424	190,004	469,145	4,222,305	38,661,671	256,590,279	372,000,000	121,461,000	750,051,279
16	4 25 2007	11,211,502	-	-	625,527	4,222,305	11,211,502	227,428,748	372,000,000	121,461,000	720,889,748
17	5 25 2007	11,083,665	-	-	625,527	4,222,305	625,527	227,428,748	372,000,000	121,461,000	720,889,748
18	6 25 2007	11,367,933	33,663,099	190,004	625,527	4,222,305	33,464,346	227,428,748	372,000,000	121,461,000	720,889,748
19	7 25 2007	12,071,938	-	-	781,908	4,222,305	12,071,938	203,110,959	372,000,000	121,461,000	696,571,959
20	8 25 2007	12,845,175	-	-	781,908	4,222,305	24,917,113	203,110,959	372,000,000	121,461,000	696,571,959
21	9 25 2007	13,155,958	38,073,071	190,004	781,908	4,222,305	37,874,317	203,110,959	372,000,000	121,461,000	696,571,959
22	10 25 2007	12,807,781	-	-	938,290	4,222,305	12,807,781	174,088,344	372,000,000	121,461,000	667,549,344
23	11 25 2007	12,081,390	-	-	938,290	4,222,305	24,889,171	174,088,344	372,000,000	121,461,000	667,549,344
24	12 25 2007	11,576,441	36,465,512	190,004	938,290	4,222,305	36,266,758	174,088,344	372,000,000	121,461,000	667,549,344
25	1 25 2008	11,671,444	-	-	1,094,672	4,222,305	11,671,444	146,321,390	372,000,000	121,461,000	639,782,390
26	2 25 2008	11,800,697	-	-	1,094,672	4,222,305	14,766,140	146,321,390	372,000,000	121,461,000	639,782,390
27	3 25 2008	11,741,183	35,219,323	190,004	1,094,672	4,222,305	35,020,569	146,321,390	372,000,000	121,461,000	639,782,390
28	4 25 2008	11,565,887	-	-	1,251,053	4,222,305	11,565,887	119,463,950	372,000,000	121,461,000	612,924,950
29	5 25 2008	11,457,421	-	-	1,251,053	4,222,305	23,023,309	119,463,950	372,000,000	121,461,000	612,924,950
30	6 25 2008	11,752,195	34,775,504	190,004	1,251,053	4,222,305	34,576,750	119,463,950	372,000,000	121,461,000	612,924,950
31	7 25 2008	12,483,244	-	-	1,407,435	4,222,305	12,483,244	92,724,683	372,000,000	121,461,000	586,185,683
32	8 25 2008	13,279,022	-	-	1,407,435	4,222,305	25,762,265	92,724,683	372,000,000	121,461,000	586,185,683
33	9 25 2008	13,598,466	39,360,731	190,004	1,407,435	4,222,305	39,161,978	92,724,683	372,000,000	121,461,000	586,185,683
34	10 25 2008	13,239,422	-	-	1,563,817	4,222,305	13,239,422	61,075,974	372,000,000	121,461,000	554,536,974
35	11 25 2008	12,492,055	-	-	1,563,817	4,222,305	25,731,377	61,075,974	372,000,000	121,461,000	554,536,974
36	12 25 2008	11,975,171	37,706,548	190,004	1,563,817	4,222,305	37,507,794	61,075,974	372,000,000	121,461,000	554,536,974
37	1 25 2009	12,079,320	-	-	1,720,198	4,222,305	12,079,320	30,697,709	372,000,000	121,461,000	524,158,709
38	2 25 2009	12,031,485	-	-	1,720,198	4,222,305	24,110,805	30,697,709	372,000,000	121,461,000	524,158,709
39	3 25 2009	11,711,929	35,822,734	190,004	1,720,198	4,222,305	35,623,981	30,697,709	372,000,000	121,461,000	524,158,709
40	4 25 2009	11,518,215	-	-	1,876,580	4,222,305	11,518,215	1,834,921	372,000,000	121,461,000	495,295,921
41	5 25 2009	11,403,519	-	-	1,876,580	4,222,305	22,921,733	1,834,921	372,000,000	121,461,000	495,295,921
42	6 25 2009	11,680,997	34,612,731	190,004	1,876,580	4,222,305	34,413,977	1,834,921	372,000,000	121,461,000	495,295,921
43	7 25 2009	12,412,630	-	-	2,032,962	4,222,305	12,412,630	-	345,832,174	121,461,000	467,293,174
44	8 25 2009	13,201,008	-	-	2,032,962	4,222,305	25,613,638	-	345,832,174	121,461,000	467,293,174
45	9 25 2009	13,518,796	39,132,434	190,004	2,032,962	4,222,305	38,933,680	-	345,832,174	121,461,000	467,293,174
46	10 25 2009	13,162,556	-	-	2,189,343	4,222,305	13,162,556	-	312,958,416	121,461,000	434,419,416
47	11 25 2009	12,420,679	-	-	2,189,343	4,222,305	25,583,235	-	312,958,416	121,461,000	434,419,416
48	12 25 2009	11,910,972	37,494,207	190,004	2,189,343	4,222,305	37,494,207	-	312,958,416	121,461,000	434,419,416
49	1 25 2010	12,017,891	-	-	2,345,725	4,222,305	12,017,891	-	281,309,497	121,461,000	402,770,497
50	2 25 2010	12,001,991	-	-	2,345,725	4,222,305	24,019,882	-	281,309,497	121,461,000	402,770,497
51	3 25 2010	11,728,367	35,748,249	190,004	2,345,725	4,222,305	35,549,495	-	281,309,497	121,461,000	402,770,497
52	4 25 2010	11,534,588	-	-	2,502,107	4,222,305	11,534,588	-	251,008,551	121,461,000	372,469,551
53	5 25 2010	11,413,790	-	-	2,502,107	4,222,305	22,948,378	-	251,008,551	121,461,000	372,469,551
54	6 25 2010	11,699,250	34,647,628	190,004	2,502,107	4,222,305	34,448,874	-	251,008,551	121,461,000	372,469,551
55	7 25 2010	12,419,030	-	-	2,658,488	4,222,305	12,419,030	-	221,427,192	121,461,000	342,888,192
56	8 25 2010	13,205,774	-	-	2,658,488	4,222,305	25,624,803	-	221,427,192	121,461,000	342,888,192
57	9 25 2010	13,523,672	39,148,475	190,004	2,658,488	4,222,305	38,949,722	-	221,427,192	121,461,000	342,888,192
58	10 25 2010	13,167,346	-	-	2,814,870	4,222,305	13,167,346	-	186,973,000	121,461,000	308,434,000
59	11 25 2010	12,428,491	-	-	2,814,870	4,222,305	25,595,837	-	186,973,000	121,461,000	308,434,000
60	12 25 2010	11,921,917	37,517,754	190,004	2,814,870	4,222,305	37,319,000	-	186,973,000	121,461,000	308,434,000
61	1 25 2011	12,033,306	-	-	2,971,252	4,222,305	12,033,306	-	153,716,268	121,461,000	275,177,268
62	2 25 2011	12,014,488	-	-	2,971,252	4,222,305	24,047,794	-	153,716,268	121,461,000	275,177,268
63	3 25 2011	11,731,020	35,778,814	190,004	2,971,252	4,222,305	35,580,060	-	153,716,268	121,461,000	275,177,268
64	4 25 2011	11,536,607	-	-	3,127,633	4,222,305	11,536,607	-	121,780,273	121,461,000	243,241,273
65	5 25 2011	11,413,537	-	-	3,127,633	4,222,305	22,950,144	-	121,780,273	121,461,000	243,241,273
66	6 25 2011	11,696,214	34,646,358	190,004	3,127,633	4,222,305	34,447,604	-	121,780,273	121,461,000	243,241,273
67	7 25 2011	12,412,622	-	-	3,284,015	4,222,305	12,412,622	-	90,575,138	121,461,000	212,036,138
68	8 25 2011	13,198,910	-	-	3,284,015	4,222,305	25,611,533	-	90,575,138	121,461,000	212,036,138
69	9 25 2011	13,515,183	39,126,716	190,004	3,284,015	4,222,305	38,927,962	-	90,575,138	121,461,000	212,036,138
70	10 25 2011	13,160,338	-	-	3,440,397	4,222,305	13,160,338	-	54,497,241	121,461,000	175,958,241
71	11 25 2011	12,426,428	-	-	3,440,397	4,222,305	25,586,766	-	54,497,241	121,461,000	175,958,241
72	12 25 2011	11,923,453	37,510,219	190,004	3,440,397	4,222,305	37,311,466	-	54,497,241	121,461,000	175,958,241
73	1 25 2012	12,038,771	-	-	3,596,778	4,222,305	12,038,771	-	19,582,161	121,461,000	141,043,161
74	2 25 2012	12,020,874	-	-	3,596,778	4,222,305	24,059,645	-	19,582,161	121,461,000	141,043,161
75	3 25 2012	11,737,078	35,796,723	190,004	3,596,778	4,222,305	35,597,970	-	19,582,161	121,461,000	141,043,161
76	4 25 2012	11,542,765	-	-	3,753,160	4,222,305	11,542,765	-	-	107,402,519	107,402,519
77	5 25 2012	11,417,246	-	-	3,753,160	4,222,305	22,960,011	-	-	107,402,519	107,402,519
78	6 25										

Attachment 3
Proposed Change to Part DP of PG&E's Preliminary Statement
to Show the Initial DRC Charge for ERB Series 2005-2

**ATTACHMENT 3
Advice 2736-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24007-E	Preliminary Statement Part DP--Dedicated Rate Component (DRC)	23929-E
24008-E	Table of Contents -- Preliminary Statements	24005-E
24009-E	Table of Contents -- Rate Schedules	24006-E



PRELIMINARY STATEMENT
(Continued)

DP. DEDICATED RATE COMPONENT (DRC) (Cont'd.)

- 4. DRC CHARGE ADJUSTMENTS: PG&E will file a Routine True-Up Mechanism Advice Letter one or more times per year as identified in the IAL and the Financing Order to adjust the DRC charge for each series of ERBs. The purpose of the adjustment is to ensure that DRC charge revenues are sufficient to make remittances of DRC charge collections to the Bond Trustee in amounts sufficient to make scheduled payments and deposits required under the indenture pursuant to which the series of ERBs is issued. The adjustment will be based on the following: (1) the most recent test-year sales; (2) the test-year projected amortization schedule; (3) estimated administrative fees and expenses; (4) an adjustment to reflect collections from the prior period; and (5) changes to projected uncollectibles. The advice letter will be filed at least 15 days before the end of the quarter and will adjust the DRC charge for each series of ERBs issued and become effective on the 1st day of the following calendar quarter.

In addition to the routine revisions to be effective on January 1 each year, PG&E may also make changes to the DRC charge based on changes to the cash flow model not specified above. In this case, PG&E will file a Non-Routine True-Up Mechanism Advice Letter no later than 90 days before the end of any calendar quarter and request that the revised DRC charge become effective in 90 days at the beginning of the next calendar quarter.

- 5. DRC CHARGE:

	<u>(cents/kWh)</u>
ERB Series 1	0.454
ERB Series 2	0.209 (I)



TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part CA	Food Service Technology Center Memorandum Account.....	18781-E
Part CB	DWR/ISO Cost Balancing Account.....	20500-E
Part CC	Real Time Energy Metering Memorandum Account.....	18307,18308-E
Part CD	Kern Restoration and Operation Memorandum Account.....	18509-E
Part CE	Baseline Balancing Account.....	21587,21588-E
Part CF	Net Energy Metering Memorandum Account.....	18831-E
Part CG	Utility Generation Balancing Account.....	22715,23997-E
Part CH	Utility Retained Generation income Tax Memorandum Account.....	20502-E
Part CI	Wholesale DWR/ISO Cost Memorandum Account.....	20503-E
Part CJ	Not Being Used	
Part CK	Distribution Bypass Deferral Rate Memorandum Account.....	20619-E
Part CL	Distributed Energy Resources Memorandum Account.....	19042-E
Part CM	Bond Charge Balancing Account.....	20245,19556-E
Part CN	Research, Development, and Demonstration Balancing Account.....	19371-E
Part CO	Renewables Balancing Account.....	19372-E
Part CP	Energy Resource Recovery Account.....	23762,23998,23999-E
Part CQ	Modified Transition Cost Balancing Account.....	24000,24001,24002,24003-E
Part CR	Common Area Balancing Account.....	19768,19769-E
Part CS	Advanced Metering and Demand Response Account.....	21510,21565,21566-E
Part CT	Direct Access Shortfall Account.....	22416-E
Part CU	Customer Credit Holding Account.....	21533-E
Part CV	Financial Hedging Memorandum Account.....	20631-E
Part CY	El Paso Settlement Electric Memorandum Account.....	20985-E
Part CZ	Distribution Revenue Adjustment Mechanism.....	22717,22718-E
Part DA	Public Purpose Program Revenue Adjustment Mechanism.....	22719,21651-E
Part DB	Nuclear Decommissioning Adjustment Mechanism.....	22720,21652-E
Part DC	Regulatory Asset Revenue Adjustment Mechanism.....	22721,21497-E
Part DD	Regulatory Asset Tax Balancing Account.....	21498-E
Part DE	Headroom Account.....	21122-E
Part DF	Electric Reimbursable Fees Balancing Account.....	22722-E
Part DG	DWR Power Charge Balancing Account.....	24004-E
Part DH	Electric Credit Facilities Fees Tracking Account.....	21125-E
Part DI	Procurement Energy Efficiency Balancing Account.....	21172-E
Part DJ	Procurement Transaction Auditing Account.....	21160-E
Part DK	Gas Procurement Audit Memorandum Account.....	21202-E
Part DL	DA Revenue Shortfall Tracking Account.....	21607,21608,21609-E
Part DM	Bundled Financing Allocation Tracking Account.....	21610-E
Part DN	Municipal Surcharges on Department of Water Resources Sales.....	21500-E
Part DP	Dedicated Rate Component.....	22486,24007-E
Part DZ	Department of Energy Litigation Balancing Account.....	23994-E

(T)

(Continued)



TABLE OF CONTENTS

		CAL P.U.C. SHEET NO.	
Title Page.....		8285-E	
Table of Contents:			
Rate Schedules	24009,23902,23903,23904-E		(T)
Preliminary Statements.....	23901,21010,24008-E		(T)
Rules, Maps, Contracts and Deviations.....	23986,23053-E		
Sample Forms	19880,23984,23985,19236,20509,10572,23225-E		

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
RESIDENTIAL RATES		
E-1	Residential Service.....	23768,23769,21589,19910,23770,21221-E
E-2	Experimental Residential Time-of-Use Service	22122,22118,22266,22120,22267,22122, 22297,22124,22268,21231,21614,21232,22126-E
E-3	Experimental Residential Critical Peak Pricing Service.....	22429,23771,23772,23773, 23774,22434,23775,22435,23776,21243,22436,22437,22438-E
EE	Service to Company Employees.....	23777-E
EM	Master-Metered Multifamily Service.....	23778,23779,21248,20648,23780,21250-E
ES	Multifamily Service.....	23781,23782,21592,22142,23783,21256-E
ESR	Residential RV Park and Residential Marina Service	23784,23785,22593,20657,23786,21261-E
ET	Mobilehome Park Service.....	23787,23788,21594,22149,23789,21267-E
E-7	Residential Time-of-Use Service	21268,23790,23791,21595,22909,23792-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274,23793,23794,21277,22912,23795-E
E-8	Residential Seasonal Service Option	23796,23797,23798,22159-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers.....	20891,23799,23800,23801,23802,21596,21289,23803,21291-E
EL-1	Residential CARE Program Service	22918,23804,21597,22919,23805-E
EML	Master-Metered Multifamily CARE Program Service.....	22920,23806,21299,23807,22170-E
ESL	Multifamily CARE Program Service	23808,23809,21598,22923,23810,21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	23811,23812,21599,22926,23813,21313-E
ETL	Mobilehome Park CARE Program Service	23814,23815,21600,22180,23816,21319-E
EL-7	Residential CARE Program Time-of-Use Service	21320,22930,23817,22542,21601,23818,21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,22932,23819,19783,23820,21330-E
EL-8	Residential Seasonal CARE Program Service Option.....	22934,23821,23822,22190-E
E-FERA	Family Electric Rate Assistance	23963,23964,21643-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service.....	23823,21824,22937,23825,21339-E
A-6	Small General Time-of-Use Service	21340,23826,23827,21343,23828,21345-E
A-10	Medium General Demand-Metered Service	22941,23829,23830,23831,23832,21351,22942,23823,21354,21355-E
A-15	Direct-Current General Service	23834,23835-E
E-19	Medium General Demand-Metered Time-of-Use Service.....	21358,17092, 22946,23836,23837,23838,23839,21364,22207,22208,22110,18864,21016,22111,21018, 21019,16414,15330,21020,23840,23841,22210,20935,23842,20729,19805,21370,21371-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	21372,21373,23843,23844,21377,22213,19314,22214,22112,21022, 22113,21024, 21025,22114,15358,21027,23845,23846,23847,23154,17101,20945,21383-E

(Continued)

Attachment 4
Financing Statement Relating to the Transfer of the Recovery Property for ERB
Series 2005-2

UCC FINANCING STATEMENT

FOLLOW INSTRUCTIONS (front and back) CAREFULLY

A. NAME & PHONE OF CONTACT AT FILER [optional]

B. SEND ACKNOWLEDGMENT TO: (Name and Address)

THE ABOVE SPACE IS FOR FILING OFFICE USE ONLY

1. DEBTOR'S EXACT FULL LEGAL NAME – insert only one debtor name (1a or 1b) – do not abbreviate or combine names

1a. ORGANIZATION'S NAME
Pacific Gas and Electric Company

OR
 1b. INDIVIDUAL'S LAST NAME

FIRST NAME	MIDDLE NAME	SUFFIX

1c. MAILING ADDRESS
77 Beale Street

CITY San Francisco	STATE CA	POSTAL CODE 94105	COUNTRY USA
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1d. TAX ID #, SSN OR EIN	ADD'L INFO RE ORGANIZATION DEBTOR	1e. TYPE OF ORGANIZATION Corporation	1f. JURISDICTION OF ORGANIZATION California	1g. ORGANIZATIONAL ID #, if any CA C0044131	<input type="checkbox"/> NONE
--------------------------	-----------------------------------	--	---	---	-------------------------------

2. ADDITIONAL DEBTOR'S EXACT FULL LEGAL NAME – insert only one debtor name (2a or 2b) – do not abbreviate or combine names

2a. ORGANIZATION'S NAME

OR
 2b. INDIVIDUAL'S LAST NAME

FIRST NAME	MIDDLE NAME	SUFFIX

2c. MAILING ADDRESS

CITY	STATE	POSTAL CODE	COUNTRY

2d. TAX ID #, SSN OR EIN	ADD'L INFO RE ORGANIZATION DEBTOR	2e. TYPE OF ORGANIZATION	2f. JURISDICTION OF ORGANIZATION	2g. ORGANIZATIONAL ID #, if any	<input type="checkbox"/> NONE
--------------------------	-----------------------------------	--------------------------	----------------------------------	---------------------------------	-------------------------------

3. SECURED PARTY'S NAME (or NAME of TOTAL ASSIGNEE of ASSIGNOR S/P) - insert only one secured party name (3a or 3b)

3a. ORGANIZATION'S NAME
Deutsche Bank National Trust Company, as Trustee

OR
 3b. INDIVIDUAL'S LAST NAME

FIRST NAME	MIDDLE NAME	SUFFIX

3c. MAILING ADDRESS
60 Wall Street, 26th Floor

CITY New York	STATE NY	POSTAL CODE 10005	COUNTRY USA
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4. This FINANCING STATEMENT covers the following collateral:

See Exhibit A attached hereto and incorporated herein by reference.

5. ALTERNATIVE DESIGNATION (if applicable): LESSEE/LESSOR CONSIGNEE/CONSIGNOR BAILEE/BAILOR SELLER/BUYER AG LIEN NON-UCC FILING

6. This FINANCING STATEMENT is to be filed (for record) (or recorded) in the REAL ESTATE RECORDS Attach Addendum (if applicable) 7. Check to REQUEST SEARCH REPORT(S) on Debtor(s) [ADDITIONAL FEE] (optional) All Debtors Debtor 1 Debtor 2

8. OPTIONAL FILER REFERENCE DATA
California Secretary of State

UCC FINANCING STATEMENT ADDENDUM

FOLLOW INSTRUCTIONS (front and back) CAREFULLY

9. NAME OF FIRST DEBTOR (1a or 1b) ON RELATED FINANCING STATEMENT

9a. ORGANIZATION'S NAME Pacific Gas and Electric Company			
OR	9b. INDIVIDUAL'S LAST NAME	FIRST NAME	MIDDLE NAME, SUFFIX

10. MISCELLANEOUS:

THE ABOVE SPACE IS FOR FILING OFFICE USE ONLY

11. ADDITIONAL DEBTOR'S EXACT FULL LEGAL NAME – insert only one name (11a or 11b) – do not abbreviate or combine names

11a. ORGANIZATION'S NAME					
OR	11b. INDIVIDUAL'S LAST NAME	FIRST NAME	MIDDLE NAME	SUFFIX	
11c. MAILING ADDRESS		CITY	STATE	POSTAL CODE	COUNTRY
11d. TAX ID #, SSN OR EIN	ADD'L INFO RE ORGANIZATION DEBTOR	11e. TYPE OF ORGANIZATION	11f. JURISDICTION OF ORGANIZATION	11g. ORGANIZATIONAL ID #, if any	

NONE

12. ADDITIONAL SECURED PARTY'S or ASSIGNOR S/P'S NAME – insert only one name (12a or 12b)

12a. ORGANIZATION'S NAME PG&E Energy Recovery Funding LLC					
OR	12b. INDIVIDUAL'S LAST NAME	FIRST NAME	MIDDLE NAME	SUFFIX	
12c. MAILING ADDRESS 245 Market Street, Room 424		CITY San Francisco	STATE CA	POSTAL CODE 94105	COUNTRY USA

13. This FINANCING STATEMENT covers timber to be cut or as-extracted collateral, or is filed as a fixture filing.

14. Description of real estate:

15. Name and address of a RECORD OWNER of above-described real estate (if Debtor does not have a record interest):

16. Additional collateral description:

17. Check only if applicable and check only one box.
Debtor is a Trust or Trustee acting with respect to property held in trust or Decedent's Estate

18. Check only if applicable and check only one box.
 Debtor is a TRANSMITTING UTILITY
 Filed in connection with a Manufactured-Home Transaction – effective 30 years
 Filed in connection with a Public-Finance Transaction – effective 30 years

Exhibit A

Seller/Debtor: Pacific Gas and Electric Company

Buyer/Assignor Secured Party: PG&E Energy Recovery Funding LLC

Assignee Secured Party: Deutsche Bank National Trust Company, as Trustee

Item 4 continued:

This financing statement covers the following collateral:

All of the Seller/Debtor's right, title, and interest, whether now owned or hereafter acquired, in and to:

1. the Recovery Property;
2. to the fullest extent permitted by the Statute, all revenues, collections, claims, rights, payments, money or proceeds of or arising from the Tariff or constituting the DRC Charge including the DRC Charge pursuant to the Financing Order and the Issuance Advice Letter; and
3. all proceeds of the foregoing.

As used herein, the following capitalized terms shall have the following meanings:

"Agreement" means the Recovery Property Purchase and Sale Agreement, dated as of November 9, 2005, between the Seller/Debtor and the Buyer/Assignor Secured Party, as the same may be amended and supplemented from time to time.

"Consumers" means the existing and future consumers of electricity that has been transmitted or distributed by means of electric transmission or distribution facilities, whether those facilities are owned by the consumer, PG&E or any other party, to the extent those existing and future consumers of electricity are located in the service territory in which the Seller provided electric distribution service as of December 19, 2003, other than consumers of electricity exempted from the obligation to pay DRC Charges under the Statute as further implemented by the CPUC.

"CPUC" means the California Public Utilities Commission or any successor in interest.

"DRC Charge" means the charges for fixed recovery amounts authorized to be billed to Consumers in respect of Recovery Property pursuant to the Financing Order and the Issuance Advice Letter, as calculated pursuant to the Issuance Advice Letter and each true-up mechanism advice letter relating to the DRC Charge filed with the CPUC pursuant to the Financing Order.

"Financing Order" means the order of the CPUC, Decision 04-11-015, issued on November 19, 2004, which became effective on November 29, 2004.

“Issuance Advice Letter” means Advice 2736-E, dated November 8, 2005, filed with the CPUC by the Seller pursuant to the Financing Order, a copy of which (except for Attachments 4 and 5) is attached hereto as Exhibit B.

“PG&E” means Pacific Gas and Electric Company.

“PU Code” means the California Public Utilities Code, as amended from time to time.

“Recovery Property” means the “recovery property” as defined in PU Code Section 848(j) that is identified as “Recovery Property” in the Issuance Advice Letter and authorized and created pursuant to the Financing Order.

“Seller” means the Seller/Debtor.

“Statute” means Chapter 46, California Statutes of 2004, codified at Public Utilities Code Section 848 et seq., as further amended from time to time.

“Tariff” means the rate tariff filed with the CPUC as Advice 2596-E-A pursuant to the Statute and the Financing Order, relating to the DRC Charges, as amended by the Issuance Advice Letter, and as further amended from time to time.

Terms used herein that are defined in the Statute or the California Commercial Code and not otherwise defined herein have the meanings set forth in the Statute or the California Commercial Code, as applicable. Capitalized terms used herein and not otherwise defined have the meanings given in the Agreement. Copies of the Agreement, the Financing Order, and the Issuance Advice Letter are available for inspection at the office of the Assignee Secured Party.

This financing statement is filed pursuant to the Statute.

A purchase of or security interest in any collateral described in this financing statement will violate the rights of the secured party as more fully described in, and subject to the terms of, the related transaction documents.

Attachment 5
Financing Statement Relating to the Grant of a Security Interest
in the Recovery Property for Series 2005-2

UCC FINANCING STATEMENT

FOLLOW INSTRUCTIONS (front and back) CAREFULLY

A. NAME & PHONE OF CONTACT AT FILER [optional]

B. SEND ACKNOWLEDGMENT TO: (Name and Address)

THE ABOVE SPACE IS FOR FILING OFFICE USE ONLY

1. DEBTOR'S EXACT FULL LEGAL NAME - insert only one debtor name (1a or 1b) - do not abbreviate or combine names

1a. ORGANIZATION'S NAME PG&E Energy Recovery Funding LLC				
OR				
1b. INDIVIDUAL'S LAST NAME		FIRST NAME	MIDDLE NAME	SUFFIX
1c. MAILING ADDRESS 245 Market Street, Room 424				
CITY San Francisco		STATE CA	POSTAL CODE 94105	COUNTRY USA
1d. TAX ID #: SSN OR EIN	ADD'L INFO RE ORGANIZATION DEBTOR	1e. TYPE OF ORGANIZATION limited liability company	1f. JURISDICTION OF ORGANIZATION Delaware	1g. ORGANIZATIONAL ID #, if any DE 3837186 <input type="checkbox"/> NONE

2. ADDITIONAL DEBTOR'S EXACT FULL LEGAL NAME - insert only one debtor name (2a or 2b) - do not abbreviate or combine names

2a. ORGANIZATION'S NAME				
OR				
2b. INDIVIDUAL'S LAST NAME		FIRST NAME	MIDDLE NAME	SUFFIX
2c. MAILING ADDRESS				
CITY		STATE	POSTAL CODE	COUNTRY
2d. TAX ID #: SSN OR EIN	ADD'L INFO RE ORGANIZATION DEBTOR	2e. TYPE OF ORGANIZATION	2f. JURISDICTION OF ORGANIZATION	2g. ORGANIZATIONAL ID #, if any <input type="checkbox"/> NONE

3. SECURED PARTY'S NAME (or NAME of TOTAL ASSIGNEE of ASSIGNOR S/P) - insert only one secured party name (3a or 3b)

3a. ORGANIZATION'S NAME Deutsche Bank National Trust Company, as Trustee				
OR				
3b. INDIVIDUAL'S LAST NAME		FIRST NAME	MIDDLE NAME	SUFFIX
3c. MAILING ADDRESS 60 Wall Street, 26th Floor				
CITY New York		STATE NY	POSTAL CODE 10005	COUNTRY USA

4. This FINANCING STATEMENT covers the following collateral:

See Exhibit A attached hereto and incorporated herein by reference.

5. ALTERNATIVE DESIGNATION (if applicable) LESSEE/LESSOR CONSIGNEE/CONSIGNOR BAILEE/BAILOR SELLER/BUYER AG. LIEN NON-UCC FILING

6. This FINANCING STATEMENT is to be filed (for record) (or recorded) in the REAL ESTATE RECORDS. Attach Addendum [if applicable] 7. Check to REQUEST SEARCH REPORT(S) on Debtor(s) [ADDITIONAL FEE] [optional] All Debtors Debtor 1 Debtor 2

8. OPTIONAL FILER REFERENCE DATA
California Secretary of State

Exhibit A

Debtor: PG&E Energy Recovery Funding LLC

Secured Party: Deutsche Bank National Trust Company, as Trustee

Item 4 continued:

This financing statement covers the following collateral:

All of the Issuer's right, title and interest, whether now owned or hereafter acquired or arising, in, to, and under the following property:

(a) the Recovery Property,

(b) the Sale Agreement,

(c) the Servicing Agreement to the extent it relates to the Recovery Property,

(d) the Collection Account, the General Subaccount, the Capital Subaccount, the Overcollateralization Subaccount, the Reserve Subaccount and all other subaccounts in the Collection Account, and all money, instruments, investment property and other property on deposit therein or credited thereto from time to time,

(e) all rights to compel the Servicer to file for and obtain true-up adjustments to the DRC Charge in accordance with the Statute and the Financing Order,

(f) all present and future claims, demands, causes and choses in action in respect of any or all of the foregoing, and all payments on or under the foregoing, and

(g) all proceeds of the foregoing.

The following property is not covered by this financing statement: (i) all property contributed to the Issuer by the Seller that is not held in the Capital Subaccount, (ii) net investment earnings that have been released to the Issuer pursuant to Section 8.02(d)(xii) of the Indenture, and (iii) subject to Section 8.04 of the Indenture, amounts held by the Issuer on the Closing Date for payment of costs of issuance with respect to the bonds issued under the Indenture.

As used herein, the following capitalized terms shall have the following meanings:

“Capital Subaccount” means the capital subaccount in the Collection Account, established pursuant to Section 8.02(a) of the Indenture.

“Closing Date” means November 9, 2005.

“Collection Account” means a segregated trust account in the Secured Party's name,

established pursuant to Section 8.02(a) of the Indenture, relating to collections on the Recovery Property.

“Consumers” means the existing and future consumers of electricity that has been transmitted or distributed by means of electric transmission or distribution facilities, whether those facilities are owned by the consumer, PG&E or any other party, to the extent those existing and future consumers of electricity are located in the service territory in which the Seller provided electric distribution service as of December 19, 2003, other than consumers of electricity exempted from the obligation to pay DRC Charges under the Statute as further implemented by the CPUC.

“CPUC” means the California Public Utilities Commission or any successor governmental agency.

“DRC Charge” means the charges for fixed recovery amounts authorized to be billed to Consumers in respect of Recovery Property pursuant to the Financing Order and the Issuance Advice Letter, as calculated pursuant to the Issuance Advice Letter and each true-up mechanism advice letter relating to the DRC Charge filed with the CPUC pursuant to the Financing Order.

“Financing Order” means the order of the CPUC, Decision 04-11-015, issued on November 19, 2004, which became effective on November 29, 2004.

“General Subaccount” means the general subaccount in the Collection Account, established pursuant to Section 8.02(a) of the Indenture.

“Indenture” means the Indenture dated as of November 9, 2005, between the Issuer and the Secured Party, as originally executed and as from time to time supplemented or amended.

“Issuance Advice Letter” means Advice 2736-E, dated November 8, 2005, filed with the CPUC by the Seller pursuant to the Financing Order, a copy of which (except for Attachments 4 and 5) is attached hereto as Exhibit B.

“Issuer” means the Debtor.

“Overcollateralization Subaccount” means the overcollateralization subaccount in the Collection Account, established pursuant to Section 8.02(a) of the Indenture.

“PG&E” means Pacific Gas and Electric Company.

“PU Code” means the California Public Utilities Code, as amended from time to time.

“Recovery Property” means the “recovery property” as defined in PU Code Section 848(j) that is identified as “Recovery Property” in the Issuance Advice Letter and authorized and created pursuant to the Financing Order.

“Reserve Subaccount” means the reserve subaccount in the Collection Account, established pursuant to Section 8.02(a) of the Indenture.

“Sale Agreement” means the Recovery Property Purchase and Sale Agreement dated as of November 9, 2005, between the Issuer and the Seller, as the same may be amended, supplemented or otherwise modified from time to time.

“Seller” means PG&E.

“Servicer” means PG&E or its successor as servicer under the Servicing Agreement.

“Servicing Agreement” means the Recovery Property Servicing Agreement dated as of February 10, 2005, between the Issuer and the Servicer, as amended on November 9, 2005, and as may hereafter be further amended, supplemented or otherwise modified from time to time.

“Statute” means Chapter 46, California Statutes of 2004, codified at Public Utilities Code Section 848 et seq., as further amended from time to time.

Terms used herein that are defined in the Statute or the California Commercial Code and not otherwise defined herein have the meanings set forth in the Statute or the California Commercial Code, as applicable. Capitalized terms used herein and not otherwise defined have the meanings given in the Indenture. Copies of the Sale Agreement, the Servicing Agreement, the Indenture, the Financing Order, and the Issuance Advice Letter are available for inspection at the office of the Secured Party.

This financing statement is filed pursuant to the Statute.

A purchase of or security interest in any collateral described in this financing statement will violate the rights of the secured party as more fully described in, and subject to the terms of, the related transaction documents.

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Department of Water & Power City	Northern California Power Agency
Accent Energy	DGS Natural Gas Services	Office of Energy Assessments
Aglet Consumer Alliance	DMM Customer Services	Palo Alto Muni Utilities
Agnews Developmental Center	Douglass & Liddell	PG&E National Energy Group
Ahmed, Ali	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Alcantar & Elsesser	Duke Energy	PITCO
Anderson Donovan & Poole P.C.	Duke Energy North America	Plurimi, Inc.
Applied Power Technologies	Duncan, Virgil E.	PPL EnergyPlus, LLC
APS Energy Services Co Inc	Dutcher, John	Praxair, Inc.
Arter & Hadden LLP	Dynegy Inc.	Price, Roy
Avista Corp	Ellison Schneider	Product Development Dept
Barkovich & Yap, Inc.	Energy Law Group LLP	R. M. Hairston & Company
BART	Energy Management Services, LLC	R. W. Beck & Associates
Bartle Wells Associates	Enron Energy Services	Recon Research
Blue Ridge Gas	Exelon Energy Ohio, Inc	Regional Cogeneration Service
Bohannon Development Co	Exeter Associates	RMC Lonestar
BP Energy Company	Foster Farms	Sacramento Municipal Utility District
Braun & Associates	Foster, Wheeler, Martinez	SCD Energy Solutions
C & H Sugar Co.	Franciscan Mobilehome	Seattle City Light
CA Bldg Industry Association	Future Resources Associates, Inc	Sempra
CA Cotton Ginners & Growers Assoc.	G. A. Krause & Assoc	Sempra Energy
CA League of Food Processors	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
CA Water Service Group	GLJ Energy Publications	SESCO
California Energy Commission	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
California Farm Bureau Federation	Hanna & Morton	Silicon Valley Power
California Gas Acquisition Svcs	Heeg, Peggy A.	Smurfit Stone Container Corp
California ISO	Hitachi Global Storage Technologies	Southern California Edison
Calpine	Hogan Manufacturing, Inc	SPURR
Calpine Corp	House, Lon	St. Paul Assoc
Calpine Gilroy Cogen	Imperial Irrigation District	Stanford University
Cambridge Energy Research Assoc	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
Cameron McKenna	International Power Technology	Tabors Caramanis & Associates
Cardinal Cogen	Interstate Gas Services, Inc.	Tansev and Associates
Cellnet Data Systems	J. R. Wood, Inc	Tecogen, Inc
Chevron Texaco	JTM, Inc	TFS Energy
Chevron USA Production Co.	Kaiser Cement Corp	Transcanada
Childress, David A.	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
City of Glendale	Manatt, Phelps & Phillips	U S Borax, Inc
City of Healdsburg	Marcus, David	United Cogen Inc.
City of Palo Alto	Masonite Corporation	URM Groups
City of Redding	Matthew V. Brady & Associates	Utility Cost Management LLC
CLECA Law Office	Maynor, Donald H.	Utility Resource Network
Commerce Energy	McKenzie & Assoc	Wellhead Electric Company
Constellation New Energy	McKenzie & Associates	Western Hub Properties, LLC
Cooperative Community Energy	Meek, Daniel W.	White & Case
CPUC	Mirant California, LLC	WMA
Cross Border Inc	Modesto Irrigation Dist	
Crossborder Inc	Morrison & Foerster	
CSC Energy Services	Morse Richard Weisenmiller & Assoc.	
Davis, Wright Tremaine LLP	Navigant Consulting	
Davis, Wright, Tremaine, LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	