

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



December 16, 2005

Advice Letter 2658-G|2717-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revised Preliminary Statement Part CS – Advanced Metering and Demand Response Account and new Preliminary Statement Part BM – Gas Advanced Metering Account

Dear Ms de la Torre:

Advice Letter 2658-G|2717-E is effective September 22, 2005. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
Tariffs Section	
M Brown	SShaw
R Dela Torre	ASmith
T Novak	STatai
JAN 3 2006	
Records _____	
Return to _____	File _____
cc to _____	



**Pacific Gas and
Electric Company®**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P. O. Box 770000
San Francisco, CA 94177

September 27, 2005

**Advice 2658-G/2717-E
(Pacific Gas and Electric Company ID U 39 M)**

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

Public Utilities Commission of the State of California

Subject: Revised Pacific Gas and Electric Company (PG&E) Electric Preliminary Statement CS -- Advanced Metering and Demand Response Account (AMDRA) and New Gas Preliminary Statement BM -- Gas Advanced Metering Account (GAMA)

Purpose

Pursuant to Decision (D.) 05-09-044, Ordering Paragraph 4, Pacific Gas and Electric Company (PG&E) submits this Advice Letter to revise electric Preliminary Statement CS -- Advanced Metering and Demand Response Account (AMDRA) and establish gas Preliminary Statement BM -- Gas Advanced Metering Account (GAMA). The affected tariff sheets are listed on the enclosed Attachment I. The AMDRA will be used to record the costs related to electric pre-deployment activities and the GAMA will be used to record the costs related to gas pre-deployment activities for the Advanced Metering Infrastructure (AMI) Project.

Background

On September 22, 2005, the Commission approved PG&E's Application for Recovery of Pre-deployment Costs of the Advanced Metering Infrastructure (AMI) Project in D.05-09-044. As part of that decision, the Commission authorized PG&E to make modifications to the language of its AMDRA account to provide for the recording of the costs authorized in that decision. In addition, the Commission authorized the creation of a GAMA account. This filing updates the AMDRA preliminary statement and establishes the GAMA preliminary statement in compliance with that decision.

PG&E will also be using this Advice to consolidate the current and effective versions of the AMDRA preliminary statement. On May 24, 2005, the Commission approved PG&E Advice Letter 2623-E effective March 19, 2005. On July 6, 2005, the Commission approved PG&E Advice Letter 2633-E/2633-E-A effective February 24, 2005. Both 2623-E and 2633-E-A contain modifications to the AMDRA preliminary statement. The changes to the AMDRA preliminary

statement in compliance with D.05-09-044 proposed in this advice letter will be made on top of the consolidated tariffs from both 2623-E and 2633-E-A.

Revision to AMDRA Preliminary Statement

The AMDRA preliminary statements are modified to incorporate the definition of pre-deployment costs as authorized in D.05-09-044.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **October 17, 2005**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and inj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

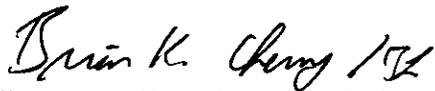
Effective Date

In accordance with General Order 96-A, Section V.B., PG&E requests that this advice filing be effective **September 22, 2005**, in accordance with the approval date of D.05-09-044.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.02-06-001. Address changes should be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Director - Regulatory Relations

Attachments

cc: Service List R.02-06-001

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2658-G/2717-E**

Subject of AL: Revised Pacific Gas and Electric Company (PG&E) Electric Preliminary Statement CS -- Advanced Metering and Demand Response Account (AMDRA) and New Gas Preliminary Statement BM -- Gas Advanced Metering Account (GAMA)

Keywords (choose from CPUC listing): Metering, Text Changes

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Decision 05-09-044

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 09/22/2005

No. of tariff sheets: 10

Estimated system annual revenue effect (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statements BM and CS

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
2658-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23406-G	Preliminary Statements -- Part BM – Gas Advanced Metering Account	NEW
23407-G	Preliminary Statements -- Part BM (Cont.)	NEW
23408-G	Table of Contents--Preliminary Statements	23154-G
23409-G	Table of Contents--Rate Schedules	23405-G

**ATTACHMENT 1
2717-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23923-E	Preliminary Statements -- Part CS -- Advanced Metering and Demand Response Account	22751-E
23924-E	Preliminary Statements -- Part CS (Cont.)	22752, 23231-E
23925-E	Preliminary Statements -- Part CS (Cont.)	22753, 23232-E
23926-E	Preliminary Statements -- Part CS (Cont.)	22753, 23232-E
23927-E	Table of Contents--Preliminary Statements	23443-E
23928-E	Table of Contents--Rate Schedules	23905-E



PRELIMINARY STATEMENT
(Continued)

BM. GAS ADVANCED METERING ACCOUNT (GAMA)

(N)

1. **PURPOSE:** The purpose of the Gas Advanced Metering Account (GAMA) is to record and recover the incremental Operating and Maintenance (O&M) and Administrative and General (A&G) expenditures and capital-related revenue requirements incurred to develop and implement pre-deployment activities for the Advanced Metering Infrastructure (AMI) Project pursuant to Decision 05-09-044.
2. **APPLICABILITY:** The GAMA applies to all customer classes, except for those specifically excluded by the Commission.
3. **REVISIONS:** The revision dates applicable to the GAMA shall be upon approval of the quarterly advice filing referenced below or as otherwise ordered by the Commission.
4. **RATES:** The current GAMA does not have a rate component.
5. **ACCOUNTING PROCEDURE:** PG&E shall maintain the GAMA by making entries to this account at the end of each month as follows:
 - a. A debit entry equal to PG&E's expenses and capital-related revenue requirement incurred to develop and implement pre-deployment activities authorized in Decision 05-09-044 for an AMI Project.

The "pre-deployment" phase includes those activities required to prepare for a mass meter installation. It includes development of systems necessary to accomplish the meter changes and advance testing certain IT elements. Specific pre-deployment activities as authorized in Decision 05-09-044 include:

- (1) Development of software with technical and business specifications to ensure meter identification is accurately uploaded into the billing system during installation and that the meter data itself is accurately communicated from the meter to the billing system. The system will also support the scheduling and implementation of the meter data retrieval prior to the meter change.
- (2) High-level system design as well as detailed system design, programming, and software integration with internal PG&E systems for billing, records, customer information, and other activities. These computer system designs will include a full network design, a detailed IT architecture plan, a facilities layout, and a network operations center.
- (3) System Acceptance Test (SAT) involving a limited deployment of meters, network equipment, and system hardware to develop an end-to-end test of the equipment and system integration
- (4) Initial meter installation logistics development to support pre-deployment activities.

(N)

(Continued)



PRELIMINARY STATEMENT
(Continued)

BM. GAS ADVANCED METERING ACCOUNT (GAMA) (Cont'd.)

(N)

5. ACCOUNTING PROCEDURE: (Cont'd.)

- (5) Development of a logistics management tool to control meter installation to support pre-deployment activities and, eventually, deployment activities.
- (6) Development of training materials and written Standard Operating Procedures for installation and operations and maintenance procedures for the selected AMI equipment.
- (7) On-going project management, contract negotiation, evaluation and planning, and process re-design activities to integrate a new AMI system into existing PG&E processes.

The cost recovery mechanism will operate as follows:

- 1. Each month, PG&E will record the actual pre-deployment activity expenses and capital-related revenue requirement in GAMA.
 - 2. PG&E will report the account activity to the CPUC monthly in the Electric & Gas Balancing Account Activity report.
 - 3. Predeployment costs will be verified quarterly upon PG&E filing an advice letter, and should be limited to verification that the recorded costs are consistent with the limitations set forth in Decision 05-09-044.
 - 4. Verified predeployment costs will be transferred from GAMA to the Core Fixed Cost Account (CFCA), or another appropriate balancing account, for rate recovery.
- b. A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entry at a rate equal to one-twelfth the interest rate on three-month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

Disposition: Quarterly, PG&E will file an advice letter, which shall include a summary of the entries to this account requesting recovery of the balance. Upon approval, PG&E will transfer the balance to the Core Fixed Cost Account (CFCA), or other appropriate balancing account, in order to consolidate rate recovery of the GAMA balance with rate recovery of other Commission-approved revenue requirements.

(N)

(Continued)



TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS
(Continued)

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part AN	Hazardous Substance Mechanism	16979,16980,16692 to 16694-G
Part AO	Not Being Used	
Part AP	Not Being Used	
Part AQ	Pipeline Expansion Balancing Account	16519 to 16521-G
Part AR	Demand-Side Management Tax Change Memorandum Account	16502-G
Part AS	Not Being Used	
Part AT	Not Being Used	
Part AU	Allocation of Residual Costs Memorandum Account.....	19933,19934-G
Part AV	Capital Audit Consultant Cost Memorandum Account.....	20432-G
Part AW	Self-Generation Program Memorandum Account.....	20984-G
Part AX	Food Service Technology Center Memorandum Account	20987-G
Part AY	Baseline Balancing Account	21051-G
Part AZ	El Paso Turned-Back Capacity Balancing Account.....	21378 to 21380-G
Part BC	Financial Hedging Memorandum Account.....	21818-G
Part BE	El Paso Settlement Memorandum Account.....	21965-G
Part BK	Advanced Metering Infrastructure Memorandum Account-Gas.....	23152,23153-G
Part BM	Gas Advanced Metering Account	23406,23407-G (N)

(Continued)



TABLE OF CONTENTS

	<u>CAL P.U.C. SHEET NO.</u>	
Title Page.....	11271-G	
Table of Contents:		
Rate Schedules	23409,23397-G	(T)
Preliminary Statements.....	23395,23408-G	(T)
Rules.....	22927-G	
Maps, Contracts and Deviations	22438-G	
Sample Forms	22434,22926,21538,22266,21292-G	

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service.....	23380,23017-G
GM	Master-Metered Multifamily Service.....	23381,22851,23019-G
GS	Multifamily Service.....	23382,23021,18601-G
GT	Mobilehome Park Service.....	23383,23023-G
G-10	Service to Company Employees.....	11318-G
GL-1	Residential CARE Program Service	23384,23325-G
GML	Master-Metered Multifamily CARE Program Service.....	23385,22858,23027-G
GSL	Multifamily CARE Program Service	23386,23387,23030-G
GTL	Mobilehome Park CARE Program Service	23388,23389,23033-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge.....	22034-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	23390-G
G-NR2	Gas Service to Large Commercial Customers	23391,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers	23392-G
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers.....	23404-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	22892,23286,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation	23287,22895,22525,22173-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	23288,22897,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers.....	22174, 21867,22135,22047,22048,20037,22136,21872,22137,22138,20042,20043,20044,22051-G



PRELIMINARY STATEMENT

CS. ADVANCED METERING AND DEMAND RESPONSE ACCOUNT (AMDRA)

1. **PURPOSE:** The purpose of the Advanced Metering and Demand Response Account (AMDRA) is to record and recovers the incremental, one-time set-up and ongoing Operating and Maintenance (O&M) and Administrative and General (A&G) expenses and capital-related revenue requirements incurred to develop and implement, or in reasonable anticipation of implementing (i.e., all development and implementation costs incurred after January 1, 2003), the demand response programs adopted in Phase 1 and Phase 2 and subsequent rulings pertaining to the Advanced Metering, Demand Response, and Dynamic Pricing Proceeding. The authorization for recovery in Phase 1 is pursuant to Ordering Paragraph 8 of Decision 03-03-036 and in Phase 2 is pursuant to the Assigned Commissioner's Ruling and Scoping Memo, date November 24, 2003. (T)

In addition, pursuant to Decision 04-01-012, the AMDRA will also record the Statewide Pricing Pilot (SPP) 2004 activities, and the administrative costs associated with Phase 2 of Rulemaking 02-06-001.

In addition, pursuant to Decision 05-09-044, AMDRA includes expenses and capital-related revenue requirements incurred to develop and implement pre-deployment activities for an Advanced Metering Infrastructure (AMI) Project. (N)
|
(N)

2. **APPLICABILITY:** The AMDRA applies to all customer classes, except for those specifically excluded by the Commission.

3. **REVISIONS:** The revision dates applicable to the AMDRA shall be upon approval of the quarterly advice filing referenced below or as otherwise ordered by the Commission. (T)

4. **RATES:** The current AMDRA does not have a rate component.

5. **ACCOUNTING PROCEDURE:** PG&E shall maintain the AMDRA by making entries to this account at the end of each month as follows:

- a. A debit entry equal to the UDC's incremental one-time "set up" and ongoing O&M and A&G expenses incurred to develop and implement, or incurred in reasonable anticipation of implementing, the following programs being developed in Rulemaking 02-06-001: (1) the statewide pricing pilot (SPP) for small customers (under 200 kW); and (2) demand response tariffs and programs for large customers (greater than 200 kW), including:
 - 1) Market research prerequisite to SPP implementation;
 - 2) Development of rate, information, and technology treatments for various SPP cells;
 - 3) Sample design for various SPP cells;
 - 4) Miscellaneous pilot design refinement and implementation activities;
 - 5) Development of systems for billing and implementing tariffs and programs for large customers;
 - 6) Miscellaneous large customer tariff refinement and implementation activities reasonably necessary to ensure timely implementation of large customer tariffs and programs approved in the Phase 1 decision; and
 - 7) Incremental activities in 2004 as described in Decision 04-01-012 which include: (1) Automated Demand Response System Pilot and Enabling Technologies; (2) CPP-V Track A/Enhanced Website Information; (3) San Francisco Co-op Track B; and (4) Additional Pilot Evaluation and Customer Research Activities.

(Continued)



PRELIMINARY STATEMENT
 (Continued)

CS. ADVANCED METERING AND DEMAND RESPONSE ACCOUNT (AMDRA) (Cont'd.)

5. ACCOUNTING PROCEDURE: (Cont'd.)

- b. In addition, pursuant to Decision 05-01-056, PG&E will book the costs to install meters and to implement Time-Of-Use rates and demand response programs (including dynamic rates adopted by the Commission) for (1) customers with demands 200 kW or greater required to have such interval meters; and (2) customers with demands less than 200 kW choosing interval meters in order to participate in demand response programs.
- c. A debit entry equal to PG&E's incremental O&M and A&G expenses, including costs of consultants, and costs of workshop participation, incurred after September 19, 2003, of developing and analyzing proposals for and participating in Phase II of Rulemaking (R.) 02-06-001 within the scope of the November 24, 2003, Assigned Commissioner's Ruling and Scoping Memo (Phase II) and related rulings issued in Docket R.02-06-001, including:
 - 1) Development of an AMI business case methodology, including development of costs and benefits and methodologies to evaluate the costs and benefits;
 - 2) Development of technology options, such as Air-Conditioning (A/C) Cycling, and how they interface with AMI; and
 - 3) Development of PG&E's plan (both for 2004 and post-2004 proposals and activities) for achieving the Commission's 5 percent demand response target in 2007, including analysis of the feasibility of achieving the target, PG&E's position on modification of existing programs, and preliminary identification of new programs.
- d. A debit entry equal to PG&E's incremental O&M and A&G expenses, including costs of consultants and internal staff, incurred in: (1) developing an AMI business case analysis as contemplated by the November 24, 2003 Assigned Commissioner's Ruling and Scoping Memo (Phase 2) and the February 19, 2004 Joint Assigned Commissioner and Administrative Law Judge's Ruling issued in R.02-06-001, and as discussed in subsequent workshops facilitated by CPUC and CEC staff; (2) pre-planning evaluation and assessment activities carried out in reasonable anticipation of deployment of AMI systems under the time frame in the proposed schedule discussed by the CPUC and CEC staff in the workshops held in R.02-06-001 on March 29 and 30, 2004; and (3) the AMI Business Case development, including contract negotiation, and activities necessary to develop and process PG&E's AMI Project Application, including, without limitation:

(Continued)



PRELIMINARY STATEMENT
(Continued)

CS. ADVANCED METERING AND DEMAND RESPONSE ACCOUNT (AMDRA) (Cont'd.)

5. ACCOUNTING PROCEDURE: (Cont'd.)

d. (Cont'd.)

- 1) All activities reasonably necessary for the development of an AMI business case analysis such as:
 - a) Determination of all internal and external costs associated with different AMI rollout scenarios, including: issuance and analysis of requests for proposals (RFPs) for AMI technology acquisition; AMI technology evaluation; evaluation of information technology (IT) costs; evaluation of costs of interfacing AMI with utility systems; and development of computer models to analyze costs and financing;
 - b) Estimation of utility operational benefits of AMI deployment under different rollout scenarios;
 - c) Estimation and valuation of demand response benefits under different rollout scenarios including development of suitable computer models; and
 - d) Continued costs of workshop and proceeding participation related to AMI analysis and deployment.
- 2) Activities associated with pre-AMI deployment evaluation and planning. These activities would assess functional and technical system requirements for infrastructure, communication systems, internal system integration, as well as other potential rollout requirements.

PG&E will provide the Energy Division with a bi-monthly update report of the costs being recorded for items 1 and 2 above.

- 3) A debit entry equal to PG&E's expenses and capital-related revenue requirement incurred to develop and implement pre-deployment activities authorized in Decision 05-09-044 for an AMI Project. The "pre-deployment" phase includes those activities required to prepare for a mass meter installation. It includes development of systems necessary to accomplish the meter changes and advance testing certain IT elements. Specific pre-deployment activities authorized in Decision 05-09-044 include:
 - a) Development of software and technical and business specifications to ensure meter identification is accurately uploaded into the billing system during installation and that the meter data itself is accurately communicated from the meter to the billing system. The system will also support the scheduling and implementation of the meter data retrieval prior to the meter change.
 - b) High-level system design as well as detailed system design, programming, and software integration with internal PG&E systems for billing, records, customer information, and other activities. These computer system designs will include a full network design, a detailed IT architecture plan, a facilities layout, and a network operations center.
 - c) System Acceptance Test (SAT) involving a limited deployment of meters, network equipment, and system hardware to develop an end-to-end test of the equipment and system integration.

(N)

(N)

(Continued)



PRELIMINARY STATEMENT
(Continued)

CS. ADVANCED METERING AND DEMAND RESPONSE ACCOUNT (AMDRA) (Cont'd.)

5. ACCOUNTING PROCEDURE: (Cont'd.)

d. (Cont'd.)

- 3) d) Initial meter installation logistics development to support pre-deployment activities.
- e) Development of a logistics management tool to control meter installation to support pre-deployment activities and, eventually, deployment activities.
- f) Development of training materials and written Standard Operating Procedures for installation and operations and maintenance procedures for the selected AMI equipment.
- g) Ongoing project management, contract negotiation, evaluation and planning, and process re-design activities to integrate a new AMI system into existing PG&E processes.

The cost recovery mechanism will operate as follows:

- 1) Each month, PG&E will record the actual pre-deployment activity expenses and capital-related revenue requirement in AMDRA;
- 2) PG&E will report the account activity to the CPUC monthly in the Electric & Gas Balancing Account Activity report;
- 3) Predeployment costs will be verified quarterly upon PG&E filing an advice letter, and should be limited to verification that the recorded costs are consistent with the limitations set forth in Decision 05-09-044; and
- 4) Verified predeployment costs will be transferred from AMDRA to the Distribution Revenue Adjustment Mechanism (DRAM), or another appropriate balancing account, for rate recovery.

- e. A debit entry for capital-related revenue requirements, if any, that includes a depreciation expense, the return on investment federal and state income taxes, and property taxes associated with the costs of installing equipment.
- f. A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entry at a rate equal to one-twelfth the interest rate on three-month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

Disposition: Quarterly, PG&E will file an advice letter, which shall include a summary of the entries to this account requesting recovery of the balance. Upon approval, PG&E will transfer the balance to the DRAM, or other appropriate balancing account, in order to consolidate rate recovery of the AMDRA balance with rate recovery of other Commission-approved revenue requirement changes.

(N)

(N)

(T)



TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part CA	Food Service Technology Center Memorandum Account.....	18781-E
Part CB	DWR/ISO Cost Balancing Account.....	18784-E
Part CC	Real Time Energy Metering Memorandum Account.....	18307,18308-E
Part CD	Kern Restoration and Operation Memorandum Account.....	18509-E
Part CE	Baseline Balancing Account.....	18812,18813-E
Part CF	Net Energy Metering Memorandum Account.....	18831-E
Part CG	Utility Generation Balancing Account.....	21640-E
Part CJ	Surcharge Amortization Revenue Memorandum Account.....	18937-E
Part CL	Distributed Energy Resources Memorandum Account.....	19042-E
Part CM	Bond Charge Balancing Account.....	19555,19556-E
Part CN	Research, Development, and Demonstration Balancing Account.....	19371-E
Part CO	Renewables Balancing Account.....	19372-E
Part CP	Energy Resource Recovery Account.....	19379,19876-E
Part CQ	Modified Transition Cost Balancing Account.....	19381-E
Part CR	Common Area Balancing Account.....	19768,19769-E
Part CS	Advanced Metering and Demand Response Account.....	23923,23924,23925,23926-E
Part CY	El Paso Settlement Electric Memorandum Account.....	20985-E
Part CZ	Distribution Revenue Adjustment Mechanism.....	21116, 21117-E
Part DA	Public Purpose Program Revenue Adjustment Mechanism.....	21118-E
Part DB	Nuclear Decommissioning Adjustment Mechanism.....	21119-E
Part DC	Regulatory Asset Revenue Adjustment Mechanism.....	21120-E
Part DD	Regulatory Asset Tax Balancing Account.....	21121-E
Part DE	Headroom Account.....	21122-E
Part DF	Electric Reimbursable Fees Balancing Account.....	21123-E
Part DG	DWR Power Charge Balancing Account.....	21124-E
Part DH	Electric Credit Facilities Fees Tracking Account.....	21125-E
Part DJ	Procurement Transaction Auditing Account.....	21160-E
Part DL	DA Revenue Shortfall Tracking Account.....	21213,21214,21215-E
Part DM	Bundled Financing Allocation Tracking Account.....	21216-E
Part DN	Municipal Surcharges on Department of Water Resources Sales.....	21500-E
Part DY	Advanced Metering Infrastructure Memorandum Account-Electric.....	23441,23442-E

(T)

(Continued)



TABLE OF CONTENTS

	CAL P.U.C. SHEET NO.	
Title Page.....	8285-E	
Table of Contents:		
Rate Schedules	23928,23902,23903,23904-E	(T)
Preliminary Statements.....	2323901,21010,23927-E	(T)
Rules, Maps, Contracts and Deviations.....	21627,23053-E	
Sample Forms	19880,20472,21583,19236,20509,10572,23225-E	

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
RESIDENTIAL RATES		
E-1	Residential Service.....	23768,23769,21589,19910,23770,21221-E
E-2	Experimental Residential Time-of-Use Service	22122,22118,22266,22120,22267,22122, 22297,22124,22268,21231,21614,21232,22126-E
E-3	Experimental Residential Critical Peak Pricing Service.....	22429,23771,23772,23773, 23774,22434,23775,22435,23776,21243,22436,22437,22438-E
EE	Service to Company Employees.....	23777-E
EM	Master-Metered Multifamily Service.....	23778,23779,21248,20648,23780,21250-E
ES	Multifamily Service.....	23781,23782,21592,22142,23783,21256-E
ESR	Residential RV Park and Residential Marina Service	23784,23785,22593,20657,23786,21261-E
ET	Mobilehome Park Service.....	23787,23788,21594,22149,23789,21267-E
E-7	Residential Time-of-Use Service	21268,23790,23791,21595,22909,23792-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274,23793,23794,21277,22912,23795-E
E-8	Residential Seasonal Service Option	23796,23797,23798,22159-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers.....	20891,23799,23800,23801,23802,21596,21289,23803,21291-E
EL-1	Residential CARE Program Service	22918,23804,21597,22919,23805-E
EML	Master-Metered Multifamily CARE Program Service	22920,23806,21299,23807,22170-E
ESL	Multifamily CARE Program Service	23808,23809,21598,22923,23810,21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	23811,23812,21599,22926,23813,21313-E
ETL	Mobilehome Park CARE Program Service	23814,23815,21600,22180,23816,21319-E
EL-7	Residential CARE Program Time-of-Use Service	21320,22930,23817,22542,21601,23818,21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,22932,23819,19783,23820,21330-E
EL-8	Residential Seasonal CARE Program Service Option.....	22934,23821,23822,22190-E
E-FERA	Family Electric Rate Assistance	21641,21642,21643-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service.....	23823,21824,22937,23825,21339-E
A-6	Small General Time-of-Use Service	21340,23826,23827,21343,23828,21345-E
A-10	Medium General Demand-Metered Service	22941,23829,23830,23831,23832,21351,22942,23823,21354,21355-E
A-15	Direct-Current General Service	23834,23835-E
E-19	Medium General Demand-Metered Time-of-Use Service.....	21358,17092, 22946,23836,23837,23838,23839,21364,22207,22208,22110,18864,21016,22111,21018, 21019,16414,15330,21020,23840,23841,22210,20935,23842,20729,19805,21370,21371-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	21372,21373,23843,23844,21377,22213,19314,22214,22112,21022,22113,21024, 21025,22114,15358,21027,23845,23846,23847,23154,17101,20945,21383-E

(Continued)

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
Cooperative Community Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army

Department of Water & Power City
DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squerf, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates

North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA