

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



October 31, 2005

Advice Letter 2716-E

Rose de la Torre  
Pacific Gas & Electric  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: Economic development tariff revisions in compliance with Decision 05-09-018

Dear Ms de la Torre:

Advice Letter 2716-E is effective September 23, 2005. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division



**Pacific Gas and  
Electric Company®**

**Brian K. Cherry**  
Director  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10C  
Pacific Gas and Electric Company  
P. O. Box 770000  
San Francisco, CA 94177

415.973.4977  
Internal: 223.4977  
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September 23, 2005

**Advice 2716-E**  
(Pacific Gas and Electric Company ID U 39 E)

**Subject: Economic Development Tariff Revisions in Compliance with  
Decision 05-09-018**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

Pursuant to Decision (D.) 05-09-018, PG&E is revising electric rate Schedule E-ED - Economic Development Incentive Rate and the Agreement for Economic Development Incentive on Electric Service (Form 79-771).

**Background**

Southern California Edison (SCE) in Application (A.) 04-04-008 sought authority to offer an economic development rate in its service area. In A.04-06-018, PG&E requested authority to modify its existing Schedule E-ED rate. The economic development tariffs proposed in these two applications were designed to attract, expand, and retain business in California. On August 30, 2004, these two applications were consolidated in the Scoping Memo and Ruling of Assigned Commissioner.

At the request of the Administrative Law Judge, a joint proposal was developed by SCE and PG&E, with each utility compromising on various aspects of its independent proposals. Decision 05-09-018 approved the joint proposal, with a few modifications.

**Modifications to Existing Schedule ED and Form 79-771**

The revised Schedule E-ED and Form 79-771 included in this filing incorporate the changes necessary to conform the existing tariff and customer agreement to the modified joint proposal adopted by D.05-09-018. PG&E proposes the following key modifications to its currently effective Schedule ED and Form 79-771:

- Replace the "Material Factor" test with the "But-for" test,
- Add a sunset date of December 31, 2009,
- Implement a program cap of 100 megawatts (MW) at any point in time for active contracts based on contract demand,
- Add a liquidated damages provision in the customer agreement,
- Expand the geographic applicability to PG&E's entire electric service area,
- Expand the eligibility to include retention projects, as well as expansion and attraction projects,
- Increase the incentive levels.
- Indicate that the Office of California Business Investment Services (CalBIS) under the supervision of the California Business Transportation and Housing Agency (BTH), will perform the preliminary review of Schedule ED eligibility with final review and determination by PG&E, and
- Add language to base incentive calculation for bundled customers on their otherwise applicable tariff and an equivalent incentive calculation for Direct Access and Community Choice Aggregation using the bundled service customer's generation cost as a proxy.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **October 13, 2005**. Protests should be mailed to:

CPUC Energy Division  
Attention: Tariff Unit, 4<sup>th</sup> Floor  
505 Van Ness Avenue  
San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov) and [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company  
Attention: Brian Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Effective Date**

In accordance with Ordering Paragraph 4 of D.05-09-018, this advice filing shall become effective on today's date, **September 23, 2005**, subject to confirmation of compliance by the Energy Division.

Accordingly, PG&E shall now commence offering this revised Schedule E-ED to qualified customers and PG&E shall no longer execute customer contracts under the previous Schedule E-ED, except in those limited instances in which a customer is currently evaluating an economic development proposal that includes the previous Schedule E-ED. For those instances, PG&E will honor customer contracts executed under the previous Schedule E-ED during a grace period of 60 days beyond today's date.

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.04-06-018. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

*Brian K. Cherry*  
Director, Regulatory Relations *AKS*

**Attachments**

cc: Service List A.04-06-018

**CALIFORNIA PUBLIC UTILITIES COMMISSION**

**ADVICE LETTER FILING SUMMARY  
ENERGY UTILITY**

**MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)**

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

- ELC       GAS  
 PLC       HEAT     WATER

Contact Person: Todd Novak

Phone #: (415) 973-1602

E-mail: tsn2@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline     HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2716-E**

Subject of AL: Economic Development Tariff Revisions

Keywords (choose from CPUC listing):

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: \_\_\_\_\_  
D.05-09-018

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **September 23, 2005**

No. of tariff sheets: 6

Estimated system annual revenue effect (%): \_\_\_\_\_

Estimated system average rate effect (%): \_\_\_\_\_

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). \_\_\_\_\_

Tariff schedules affected: Schedule ED -Economic Development, and Form 79-771

Service affected and changes proposed<sup>1</sup>: \_\_\_\_\_

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 30 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Pacific Gas and Electric Company  
Attn: Brian K. Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177  
E-mail: PGETariffs@pge.com**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT 1  
Advice 2716-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
23917-E	Schedule ED--Experimental Economic Development Rate	22222-E
23918-E	Schedule ED (Cont.)	20957-E
23919-E	Sample Form 79-771--Supplemental Agreement for Economic Development Discount on Electric Service	19571-E
23920-E	Table of Contents -- Rate Schedules	23902-E
23921-E	Table of Contents -- Sample Forms	23439-E
	Table of Contents -- Sample Forms	22740-E
23922-E	Table of Contents -- Rate Schedules	23905-E



**SCHEDULE ED—ECONOMIC DEVELOPMENT INCENTIVE RATE**

**APPLICABILITY:** This schedule is available to qualified customers locating, expanding, or retaining load on PG&E's electric transmission and/or distribution system. Customers taking service on Schedule ED must sign an Agreement for Economic Development Incentive on Electric Service (Form No. 79-771). (T)

**TERRITORY:** This schedule is available to customers within PG&E's electric service territory. (T)

**RATES:** The rate provides a five-year declining rate incentive equal to a percentage off the customer's otherwise applicable tariff (OAT) bundled rate (excluding taxes) as shown below. An equivalent incentive will be available to Direct Access (DA) and Community Choice Aggregation (CCA) customers. For DA and CCA customers, the incentive will be calculated based on the OAT DA/CCA rate (excluding taxes) plus a proxy for generation based on the otherwise applicable bundled service generation rate. (T)

**Incentive Reduction:**

- First 12 months..... 25 percent (I)
- Second 12 months ..... 20 percent (I)
- Third 12 months ..... 15 percent (I)
- Fourth 12 months ..... 10 percent (N)
- Fifth 12 months..... 5 percent (N)

**Incentive Limiter:**

The average rate after application of the incentive under this schedule cannot be less than PG&E's marginal cost of service as described below in the Floor Price section. (T)

**FLOOR PRICE:** The sum of the revenues collected by PG&E from the customer, exclusive of any additional applicable taxes, shall not fall below a Floor Price equal to PG&E's total customer-specific marginal cost of service, which includes distribution, transmission, and generation (for bundled-service customers) marginal costs. The California Public Utilities Commission's adopted marginal costs in effect at the time of each contract execution will be used for this calculation, and used throughout the term of the agreement. (N)

The revenues will be reviewed annually to ensure that they equal or exceed PG&E's marginal cost of service, up to the OAT revenues the customer would have paid if it had not received the incentive. Additional lump-sum charges may be due to PG&E or credits due to the customer after each annual review. The charges will be designed to ensure that revenues do not fall below the Floor Price described above each year. Credits, if available after the annual review, will be provided if the customer's incentive rate had been previously reduced from the maximum Incentive Reductions above.

**PROGRAM EXPIRATION AND CAP:** All agreements must be executed prior to December 31, 2009. This schedule will remain open until such time the last agreement expires or terminates. (N)

The total contract demand on Schedule ED, at any point in time for active agreements, will be capped at 100 MW (megawatts). (L)

(Continued)



SCHEDULE ED—ECONOMIC DEVELOPMENT INCENTIVE RATE  
(Continued)

SPECIAL  
CONDITIONS:

- |    |   |                      |     |
|----|---|----------------------|-----|
| 1. | <p><b>Eligible Customers:</b> Eligible customers are those on or electing existing Schedule A-10, E-19, or E-20, or their successor rate schedule. New customers with maximum billing demands greater than 200 kW, existing customers who add at least 200 kW of maximum billing demand, or existing customers with at least 200 kW of maximum billing demand that are considering relocating their load outside of California may qualify. Note, Schedule ED is not applicable to customers receiving service under Schedule E-31.</p> <p>For existing customers, only the additional demand or that portion deemed likely to relocate may qualify for the Schedule ED incentive reductions. New or additional billing demand does not include billing demand that exist within the State of California at the time eligibility is determined.</p> <p>PG&amp;E will consult with the Office of California Business Investment Services (CalBIS), or its successor entity, under the supervision of the California Business Transportation and Housing Agency (BTH), in order to determine qualified customers. Approval by CalBIS is necessary, but not sufficient, for determining eligibility. PG&amp;E reserves the right for final review and determination, and Schedule ED shall be offered at the discretion of PG&amp;E.</p> <p>Residential customers and state or local governmental agencies are not qualified customers under this rate schedule.</p> | (T)                  | (L) |
| 2. | <p><b>Contract:</b> Service under this schedule is provided under a five-year agreement.</p>  | (D)<br>(T)           | (L) |
| 3. | <p><b>Start Date:</b> The start date of the incentive rate period shall commence within 24 months from the date of execution of the contract for service and shall be designated by the customer within the agreement.</p>  | (T)                  | (L) |
| 4. | <p><b>Metering:</b> Separate electric metering for new or additional load may be required if, in PG&amp;E's sole opinion, it is necessary to provide service under this schedule. The customer will be responsible for any costs associated with providing separate electric metering.</p>  | (T)                  | (L) |
| 5. | <p><b>Limitations of Rate Limiters:</b> Average and peak period rate limiters may apply to the customer's bill under Schedule E-19 or E-20. The level of rate limiters will not be reduced by this schedule.</p>  | (T)<br>(T)           | (L) |
| 6. | <p><b>Conservation:</b> In order to be eligible for this schedule, customers must allow PG&amp;E to conduct a site inspection for the purpose of making applicable conservation options available to customers. PG&amp;E will advise all customers of a range of cost-effective conservation options on a site-specific basis.</p>  | (T)<br>(T)           | (L) |
| 7. | <p><b>"But For" Test:</b> In order to be eligible for this schedule, the customer must sign an affidavit, attesting to the fact that "but for" this incentive rate, either on its own or in combination with a package of incentives made available to the customer from other sources, the customer would not have: (i) located operations or added load within the State of California or (ii) retained load within the State of California.</p>  | (T)<br> <br> <br>(T) | (L) |



**Pacific Gas and Electric Company**  
San Francisco, California

Canceling

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

23919-E  
19571-E

PACIFIC GAS AND ELECTRIC COMPANY

AGREEMENT FOR  
ECONOMIC DEVELOPMENT INCENTIVE  
ON ELECTRIC SERVICE  
FORM NO. 79-771 (REV 9/05)  
(ATTACHED)

(T)  
(T)  
(T)

Advice Letter No. 2716-E  
Decision No. 05-09-018

Issued by  
**Karen A. Tomcala**  
Vice President  
Regulatory Relations

Date Filed September 23, 2005  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_

101178

**Distribution:**  
 Customer (Original)  
 Division  
 Rates and Tariffs (Original)  
 Customer Billing

**Reference:**  
Service Agreement ID.: \_\_\_\_\_  
Premises #: \_\_\_\_\_  
Control #: \_\_\_\_\_

## AGREEMENT FOR ECONOMIC DEVELOPMENT INCENTIVE ON ELECTRIC SERVICE

This agreement is made between \_\_\_\_\_  
\_\_\_\_\_ a(n) \_\_\_\_\_ ("Applicant"),  
and PACIFIC GAS AND ELECTRIC COMPANY (PG&E), a California Corporation, and if  
applicable, shall be made part of PG&E's Electric Service Agreement, General Service - Time  
Metered.

**RECITALS:** The Economic Development rate was established and is made available at  
PG&E's discretion upon an initial applicability determination made by the Office of California  
Business Investment Services (CalBIS), or its successor entity, under the supervision of the  
California Business Transportation and Housing Agency (BTH), to qualified customers in  
PG&E's service territory. The Economic Development rate is a five-year declining incentive  
rate, as set forth in rate Schedule ED.

**AGREEMENT:** Applicant and PG&E agree to the following terms and conditions:

1. **QUALIFICATION CRITERIA.** Applicant is or will be a customer, eligible for and  
receiving service under Schedule A-10, E-19 or E-20, or its successor rate schedule.

The electric load subject to this agreement is a maximum billing demand of at least 200  
kW of net new load to the State of California or of net retained load in the State of California (as  
determined by CalBIS, or its successor entity, in consultation with PG&E), which is regularly  
supplied by PG&E. The minimum 200 kW of net new or retained load must be maintained for  
at least three consecutive months during the initial 12 months of this agreement. Only new or  
retained load that will be regularly served by PG&E will be eligible for this incentive.

2. **BILL INCENTIVE.** Electric service to Applicant's premises shall be delivered under  
Applicant's otherwise applicable tariff (OAT), which is \_\_\_\_\_. A five-year declining rate  
incentive shown below will be applied to the total bundled rate (excluding taxes). For Direct  
Access (DA) and Community Choice Aggregation (CCA) customers, the bundled generation  
rate on the applicant's OAT will be used as a proxy for generation in order to calculate the  
incentive. The Incentive Reductions are as follows:

First 12 months of service.....	25 percent
Second 12 months of service.....	20 percent
Third 12 months of service.....	15 percent
Fourth 12 months of service.....	10 percent
Fifth 12 months of service.....	5 percent
After 60 months of service.....	No Incentive

The maximum incentive under this schedule will be limited by PG&E's marginal cost of  
supplying service to the Applicant. The California Public Utilities Commission's most recently  
approved marginal costs and methodology in effect for PG&E at the time of each contract  
execution will be used in determining this limit and applied throughout the term of the contract.  
The revenues from each participant will be reviewed annually and/or at end of the contract to

ensure that they equal or exceed PG&E's marginal costs of service for each year of the agreement, up to the OAT revenue the customer would have paid if it had not received the incentive.

Applicant's rate under this schedule will be subject to an annual review, with potential additional lump-sum charges due to PG&E or credits due to Applicant. The charges shall ensure that the rate does not fall below the marginal cost (as described above) each year. Credits, if available after the annual review, will be provided if the customer's incentive rate had been previously reduced from the maximum Incentive Reductions above.

3. INCENTIVE CALCULATION. Terms and conditions necessary for the incentive calculation are defined and agreed to as follows:

Billing determinants used for calculating the first year incentive will be PG&E's best estimates of expected usage and demand for expansion and attraction cases, or the previous 12 months of historical metered data, if available, for retention cases at the time of contract execution. For expansion and retention cases for only part of a customer's load, the incentive will be calculated only on that portion of demand and usage added or retained. During the annual and contract term review, PG&E will compare the revenues received to the marginal cost floor to ensure that the revenues received remain at least equal to the marginal cost floor throughout the duration of the contract.

PG&E reserves the right to reduce the contracted demands stated by the Applicant below, if it is determined that the Applicant's actual load at full operation of the facility after the Commencement Date of this Agreement, is more than 25% less than the contracted maximum demands stated below.

*[Please mark the appropriate space below, indicating whether this is an agreement for the Applicant's entire load or only a portion of the Applicant's load.]*

- a. \_\_\_\_\_ New Customer Locating or Existing Customer Retaining Entire Load in PG&E's Service Territory

The customer's entire load will be eligible for the bill incentive. The maximum contracted demand is estimated to be \_\_\_\_\_ kW.

- b. \_\_\_\_\_ Retention of Customer's Partial Load or Expansion of Existing Customer's Load

The contracted demand of the partially retained or expanded load is estimated to be \_\_\_\_\_ kW.

The Excluded Demands are determined by averaging the Applicant's four highest measured maximum demands during each of the two seasonal 6-month periods preceding the execution date of this agreement, if available. If Applicant separately meters the Reserved Demand, Applicant's Excluded Demand will be zero (0) kW for both seasons. PG&E and the Applicant agree that the Excluded Demand is:

Summer 6-month period \_\_\_\_\_kW

Winter 6-month period \_\_\_\_\_kW

The Incentive Ratio for each month is defined as the difference between the Applicant's maximum demand for that month and the Excluded Demand divided by that same month's maximum demand. If the Incentive Ratio is negative, there will be no incentive for that month, or in other words, the Incentive Ratio will be zero (0). The Incentive Ratio shall be a fraction no greater than one (1) or less than zero (0).

4. **COMMENCEMENT DATE.** The incentive shall commence on the Applicant's regularly scheduled meter read day in the month of \_\_\_\_\_, 20\_\_\_\_ which is within a 24-month period of the date of execution of this agreement as required by rate Schedule ED.

5. **METERING.** Applicant agrees to be responsible for all costs associated with providing separate electric metering if PG&E, at its sole discretion, deems such metering a necessary condition to implement this rate. If Applicant is deemed to require separately metered reserved demand, Applicant must have metering in place before the incentive rate will apply. Applicant's inability to have required metering in place shall not delay the commencement date provided for in Section 4 by which Applicant would have otherwise received the incentive.

6. **TERM OF AGREEMENT.** This agreement shall take effect immediately and remain in effect for a term of five years following the commencement date of the rate incentive.

7. **TERMINATION OF AGREEMENT.** Applicant may terminate this agreement upon 30 days written notice. PG&E may also terminate this agreement upon 30 days written notice in the event Applicant no longer meets the qualification or marginal cost criteria described elsewhere in this Agreement and in rate Schedule ED. Notwithstanding these rights of termination, the Applicant shall be subject to Liquidated Damages as provided for in Section 12 of this agreement

8. **TRANSFERS OFF OF SCHEDULES A-10, E-19 AND E-20.** If Applicant's maximum demand drops for a period of time so that the Applicant is no longer eligible for A-10, E-19 or E-20, or its successor rate schedule, or if the Applicant's maximum billing demand falls under 200 kW for twelve consecutive months, the Applicant will be ineligible for continuing service under rate Schedule ED.

9. **E-19 AND E-20 RATE LIMITERS.** Average and peak rate limiters may apply under Schedule E-19 or E-20. These rate limiter levels will not be reduced by rate Schedule ED.

10. **ENERGY EFFICIENCY.** Applicant hereby grants to PG&E the right to conduct a site inspection for the purpose of making Applicant aware of potential energy efficiency measures. PG&E will advise Applicant of the cost effectiveness of identified measures.

11. **"BUT FOR" TEST.** Applicant attests that "but for" the terms of this agreement, either on its own or in combination with a package of incentives made available to the Applicant from other sources, the Applicant would not have located, retained, or increased its operations

within California. Applicant shall sign the attached affidavit to that effect.

12. LIQUIDATED DAMAGES. If this agreement is terminated due to Applicant's misrepresentation or fraud, Applicant shall be liable for liquidated damages that equal 200% of the cumulative difference between (i) the bills calculated under the Schedule ED rate to the date of termination and (ii) bills that would have been calculated under the OAT. For other cases of early termination (excepting business closure or reduction of load below 200 kW without relocation), Applicant shall be liable for liquidated damages that equal the cumulative difference between (i) the bills calculated under the Schedule ED rate to the date of termination and (ii) the bills that would have been calculated under the OAT less 15%, plus interest on that difference at the 90-day commercial paper rate. (The OAT less 15% figure reflects the average incentive expected over the life of the contract.)

13. ASSIGNMENT. Applicant may assign this agreement only if PG&E consents in writing and the party to whom the agreement is assigned agrees in writing to be bound by this agreement in all respects.

14. COMMISSION JURISDICTION. This contract shall at all times be subject to such changes or modifications by the Public Utilities Commission of the State of California as said Commission may, from time to time, direct in the exercise of its jurisdiction. In addition, this contract shall be subject to all of PG&E's tariffs on file with and authorized by the Commission.

Executed this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_\_.

\_\_\_\_\_  
Applicant  
BY: \_\_\_\_\_  
Signature  
\_\_\_\_\_  
(Type or print name)  
TITLE: \_\_\_\_\_

PACIFIC GAS AND ELECTRIC COMPANY  
BY: \_\_\_\_\_  
Signature  
\_\_\_\_\_  
(Type or print name)  
TITLE: \_\_\_\_\_

**AFFIDAVIT FOR ECONOMIC DEVELOPMENT INCENTIVE RATE**

By signing this affidavit, an Applicant who locates, adds, or retains load in the service territory of Pacific Gas and Electric Company (PG&E) hereby certifies and declares under penalty of perjury under the laws of the State of California that the statements in the following paragraphs are true and correct:

1. But for the receipt of the discounted economic development rate and the terms of the Agreement, either on its own or in combination with an economic development incentive package, the Applicant's load would not have been located, added, or retained within California.
2. The load to which the Agreement applies represents kilowatt-hours (kWh) and kilowatts (kW) that either (i) does not already exist in the State of California, or (ii) the Applicant considered relocating or expanding to a location outside of the State of California.
3. Applicant has discussed with PG&E the cost-effective conservation and load management measures the Applicant may take to reduce their electric bills and the load they place on the Utility System.
4. On an annual basis, the cost of electricity for Applicant at this facility represents approximately \_\_\_\_\_ % of operating costs.

Executed this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_\_.

\_\_\_\_\_  
Applicant

BY: \_\_\_\_\_  
Signature

\_\_\_\_\_  
(Type or print name)

TITLE: \_\_\_\_\_



TABLE OF CONTENTS  
(Continued)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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E-31	Distribution Bypass Deferral Rate .....	20620,22219,20622-E
E-36	Small General Service to Oil and Gas Extraction Customers.....	21390,23851,23852,21393-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers .....	21394,17108,23543,23854,21397,19315,21958,23855-E
ED	Experimental Economic Development Rate .....	23917,23918-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	22960-E
<b>LIGHTING RATES</b>		
LS-1	PG&E-Owned Street and Highway Lighting .....	23856,23857,23858,15395,15396,22962,23859-E
LS-2	Customer-Owned Street and Highway Lighting .....	23860,23861,23862,21409,15401,15402,15403,23863-E
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate .....	23864,21412,15406,15407,23865-E
TC-1	Traffic Control Service .....	23866,21415,20763,23867-E
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E-DEPART	Departing Customers.....	15905-E
E-LORMS	Limited Optional Remote Metering Services .....	20194-E
E-RRB	Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge.....	22296,22227-E
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(T)

(Continued)



**TABLE OF CONTENTS—SAMPLE FORMS**  
(Continued)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.
<b>RESIDENTIAL FAMILY ELECTRIC RATE ASSISTANCE</b>			
62-1415	06/05	Application for Residential Single-Family Customers (English/Vietnamese).....	23433-E
62-1418	06/05	Application for Residential Single-Family Customers (English/Spanish).....	23434-E
62-1419	06/05	Application for Residential Single-Family Customers (English/Chinese).....	23435-E
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ABAG Power Pool  
Accent Energy  
Aglet Consumer Alliance  
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Alcantar & Elsesser  
Anderson Donovan & Poole P.C.  
Applied Power Technologies  
APS Energy Services Co Inc  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Bartle Wells Associates  
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BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
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CA League of Food Processors  
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Cambridge Energy Research Assoc  
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Cellnet Data Systems  
Chevron Texaco  
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Childress, David A.  
City of Glendale  
City of Healdsburg  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Commerce Energy  
Constellation New Energy  
Cooperative Community Energy  
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Crossborder Inc  
- CSC Energy Services  
- Davis, Wright Tremaine LLP  
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Defense Fuel Support Center  
Department of the Army  
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DGS Natural Gas Services  
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Hitachi Global Storage Technologies  
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Marcus, David  
Masonite Corporation  
Matthew V. Brady & Associates  
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Mirant California, LLC  
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New United Motor Mfg, Inc  
Norris & Wong Associates  
North Coast Solar Resources  
Northern California Power Agency  
Office of Energy Assessments  
Palo Alto Muni Utilities  
PG&E National Energy Group  
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