

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



May 3, 2006

Advice Letter 2709-E,
2709-E-A

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Routine quarterly filing for dedicated rate component series 1 charge true-up mechanism

Dear Ms de la Torre:

Advice Letter Advice Letter 2709-E, 2709-E-A is effective October 1, 2005. A copy of the resolution is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
M Brown	Tariffs Section
R Dela Torre	D Poster
B Lam	S Ramaiya
MAY 5 2006	
Records	
Return to	File
cc to	

jjr



**Pacific Gas and
Electric Company®**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

September 15, 2005

Advice 2709-E

(Pacific Gas and Electric Company ID U 39 E)

**Subject: Routine Quarterly Advice Filing for Dedicated Rate Component
Series 1 Charge True-up Mechanism**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 3.

Pursuant to Decision (D.) 04-11-015, PG&E, as servicer of the Energy Recovery Bonds (ERBs) and on behalf of PG&E Energy Recovery Funding LLC (PERF), hereby applies for adjustment to the Dedicated Rate Component (DRC) charge for series 2005-1, classes A-1, A-2, A-3, A-4 and A-5 of the ERBs.

Purpose

This filing establishes revised DRC Series 1 charges for rate schedules for non-exempt consumers, as set forth in D.04-11-015.

Background

In D.03-12-035, which approved the plan for PG&E's emergence from bankruptcy, the Commission established a Regulatory Asset pertaining to PG&E liabilities incurred on behalf of its electric ratepayers during the power crisis of 2000 to 2001. The purpose of the Regulatory Asset, along with the other provisions of the bankruptcy-emergence plan approved by the Commission, was to enhance PG&E's fiscal soundness and allow it to emerge from bankruptcy as a creditworthy entity. In D.04-11-015, the Commission granted PG&E authority to issue ERBs to refinance the Regulatory Asset and associated federal and state income and franchise taxes, and consequently to reduce PG&E's electric rates.

ERBs are an asset backed security; investors will rely on the cash flows generated by a specific asset that was sold by PG&E to PERF, a Special Purpose Entity that issued the bonds secured by this asset. The asset that was sold is Recovery Property, a current property right that was created by Senate Bill 772 as a right to receive future revenues from a non-bypassable customer charge (the DRC charge) that will cover debt service and all related ERB costs.

In D.04-11-015, the Commission authorized PG&E to file Routine True-up Mechanism Advice Letters at least annually, and not more than quarterly, at least 15 days before the end of the calendar year for the annual filings and at least 15 days before the end of the quarter for the quarterly filings. These filings are intended to ensure that the actual revenues collected under the DRC charge are neither more nor less than those required to repay the ERBs as scheduled. Routine True-up Mechanism Advice Letter filings are those where PG&E uses the method found reasonable by the Commission in D.04-11-015 to revise existing DRC charges.

Using the method approved by the Commission in D.04-11-015, this filing modifies the variables used in the DRC charge calculations and provides the resulting modified DRC charges.

Shortfalls in required Subaccount balances as of June 25, 2005, (shown on Table 1 below), have occurred because actual DRC charge collections were less than forecasted. Furthermore, to avoid additional undercollections in the fourth quarter, it is necessary to modify certain components of the monthly sales forecast for the remainder of 2005. As of yet, there has been no delay in scheduled interest or principal payments, although the Capital Subaccount has been depleted by \$2.8 million and the \$304,494 Overcollateralization Subaccount deposit scheduled for June 25, 2005, has not been made.

Table I shows the revised assumptions for each of the variables used in calculating the DRC Series 1 charge for non-exempt consumers. The assumptions underlying the initial DRC Series 1 charge were filed in Advice 2626-E, an Issuance Advice Letter, as authorized by D.04-11-015. The assumptions that have not changed since they were filed in Advice 2626-E are identified as "NC" for "No Change." Attachment 1 shows the same payment schedule as originally filed.

TABLE I Input Values For Revised DRC Series 1 Charge	
Average monthly kWh sales to non-exempt consumers	6,702 GWh
Percent of revenue requirement allocated to non-exempt consumers	NC
Percent of non-exempt consumers' revenue written off	NC
Percent of non-exempt consumers' billed amounts expected to be uncollected	NC
Percent of billed amounts collected in current month	NC
Percent of billed amounts collected in second month after billing	NC
Percent of billed amounts collected in third month after billing	NC
Percent of billed amounts collected in fourth month after billing	NC
Percent of billed amounts collected in fifth month after billing	NC
Percent of billed amounts collected in sixth month after billing	NC
Percent of billed amounts remaining less uncollectibles	NC
Monthly ongoing transaction expenses	NC
Expected ERB Series 2005-1 outstanding balance as of 6/25/05	\$1,873,536,239.00
Over- or undercollection of principal from previous DRC collections to be reflected in the new DRC charges	\$0.00
Shortfalls in Required Subaccount Levels as of 6/25/05:	
Overcollateralization Subaccount	\$304,494.19
Capital Subaccount	\$2,849,175.72

Table 2 shows the revised DRC Series 1 charge¹ calculated for non-exempt consumers. The DRC Series 1 charge calculations are shown in Attachment 2.

TABLE 2	
Non-exempt Consumer DRC Series 1 Charge	0.454¢/kWh

The true-up to DRC Series 1 in this advice letter is designed to collect \$12.3 million in additional DRC revenue. PG&E proposes to collect the resulting increase in rates in the three-month period beginning October 1, 2005.

Description of Attachments

Attachment 1 to this advice filing presents the same principal amortization schedule for the DRC Series 1 charge, applying the cash flow model specified in Appendix A of A.04-07-032, as modified by D.04-11-015.

Attachment 2 presents the revised DRC Series 1 charge calculations.

Attachment 3 provides proposed changes to Part I of PG&E's Preliminary Statement, and revisions to each of PG&E's affected rate schedules.

Tariff Revisions

In addition to the revision to Part I of the Preliminary Statements to reflect the revised DRC Series 1 charge, each of PG&E's rate schedules is revised to reflect

¹ There should be only a single DRC charge, except possibly in connection with (i) new municipal loads, (ii) departing municipal loads, and (iii) in certain unexpected situations, non-exempt consumers whose electric rates are capped.

the new Energy Cost Recovery Amount of which the DRC Series 1 charge is a component. The affected tariff sheets are listed on the enclosed Attachment 3. The total Energy Cost Recovery Amount is increased from \$0.00534/kWh to \$0.00595/kWh. In general, the revision to this component increases total bundled rates by the same amount. Consistent with AB 1X, however, total rates for residential usage up to 130 percent of baseline cannot be increased. Accordingly, in compliance with AB 1X and consistent with current practice, total rates for usage up to 130 percent of baseline are not changed and the revenue increase allocated to the residential class is collected in total rates for usage in excess of 130 percent of baseline. Total utility charges for most direct access customers do not change since the Energy Cost Recovery Amount is collected within the Direct Access Cost Responsibility Surcharge cap of 2.7 cents per kWh. However, direct access customers who are exempt from DWR charges (i.e., medical baseline, CARE and continuous DA) will receive a bill increase as a result of the change to the Energy Cost Recovery Amount. In addition, departing load customers responsible for paying the Energy Cost Recovery Amount will receive an increase in utility charges. Revised rate schedules are attached to this advice letter.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **October 5, 2005**. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

In accordance with D.04-11-015, Routine True-Up Mechanism Advice Letters for quarterly DRC charge adjustments shall be filed at least 15 days before the end of each quarter and these adjustments to DRC charges shall be effective at the beginning of the next quarter. No Commission resolution is required. Therefore, these DRC Series 1 charges shall become effective **October 1, 2005**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.04-07-032. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

Brian K. Cherry / tsn

Director, Regulatory Relations

Attachments

cc: Service List for A.04-07-032

Attachment 1**Expected Principal Amount Amortization
Series 2005-1**

Payment Date	Class A-1 Balance	Class A-2 Balance	Class A-3 Balance	Class A-4 Balance	Class A-5 Balance
Closing Date	268,000,000,1	647,000,000,1	320,000,000	468,000,000	184,864,000
6/25/2005	253,672,239	647,000,000	320,000,000	468,000,000	184,864,000
9/25/2005	191,354,378	647,000,000	320,000,000	468,000,000	184,864,000
12/25/2005	127,972,390	647,000,000	320,000,000	468,000,000	184,864,000
3/25/2006	71,463,317	647,000,000	320,000,000	468,000,000	184,864,000
6/25/2006	22,002,837	647,000,000	320,000,000	468,000,000	184,864,000
9/25/2006	-	610,651,145	320,000,000	468,000,000	184,864,000
12/25/2006	-	553,644,681	320,000,000	468,000,000	184,864,000
3/25/2007	-	499,124,603	320,000,000	468,000,000	184,864,000
6/25/2007	-	446,693,214	320,000,000	468,000,000	184,864,000
9/25/2007	-	384,684,147	320,000,000	468,000,000	184,864,000
12/25/2007	-	324,020,926	320,000,000	468,000,000	184,864,000
3/25/2008	-	266,525,556	320,000,000	468,000,000	184,864,000
6/25/2008	-	212,018,305	320,000,000	468,000,000	184,864,000
9/25/2008	-	148,035,702	320,000,000	468,000,000	184,864,000
12/25/2008	-	85,365,112	320,000,000	468,000,000	184,864,000
3/25/2009	-	25,630,899	320,000,000	468,000,000	184,864,000
6/25/2009	-	-	288,758,553	468,000,000	184,864,000
9/25/2009	-	-	222,386,872	468,000,000	184,864,000
12/25/2009	-	-	157,252,479	468,000,000	184,864,000
3/25/2010	-	-	94,936,586	468,000,000	184,864,000
6/25/2010	-	-	35,490,418	468,000,000	184,864,000
9/25/2010	-	-	-	434,534,010	184,864,000
12/25/2010	-	-	-	366,763,472	184,864,000
3/25/2011	-	-	-	301,686,938	184,864,000
6/25/2011	-	-	-	239,441,761	184,864,000
9/25/2011	-	-	-	167,635,746	184,864,000
12/25/2011	-	-	-	96,961,141	184,864,000
3/25/2012	-	-	-	28,896,551	184,864,000
6/25/2012	-	-	-	-	148,543,764
9/25/2012	-	-	-	-	73,742,437
12/25/2012	-	-	-	-	-

Attachment 2
Amounts Receivable And Expected Principal Amount Amortization

The remaining total amount payable to the owner of the Recovery Property, or its assignee(s), is a \$1,873,536,239 principal amount, plus interest on such principal amount, plus a \$9,439,320 overcollateralization amount, plus other ongoing costs, to be obtained from DRC Series 1 charges calculated in accordance with D.04-11-015.

The DRC charges shall be adjusted from time to time, at least annually, via the DRC Charge True-Up Mechanism in accordance with D.04-11-015.

The following pages show the amounts scheduled to be paid by the Trustee from DRC Series 1 charge revenues it has received. These payment amounts include principal plus interest, overcollateralization, and other ongoing costs.

Pacific Gas and Electric Company
Advice 2709-E - Attachment 2

Energy Recovery Bond ("ERB") Property Securitization Analysis

Pacific Gas and Electric Company

Summary Bond Information

Class	Avg. Life	Size	Approx. Duration	Benchmark Description	Total Spread (bps)	Benchmark Yield	Total Yield	Quarterly Coupons	Beginning Payment Window (month)	Ending Payment Window (month)	Expected Final Maturity
1	0.9967	268,000,000.00	0.97	EDSF	-1	3.358%	3.348%	3.320%	5	20	9/25/2006
2	2.9992	647,000,000.00	2.78	Swaps	1	3.885%	3.895%	3.870%	20	53	6/25/2009
3	4.9991	320,000,000.00	4.45	Swaps	3	4.139%	4.169%	4.140%	53	68	9/25/2010
4	6.4989	468,000,000.00	5.57	Swaps	11	4.284%	4.394%	4.370%	68	89	6/25/2012
5	7.6756	184,864,000.00	6.40	Swaps	11	4.385%	4.495%	4.470%	89	95	12/25/2012

Summary DRC Information

Year	Overall DRC Charge Forecast (cents/kWh)
3/1/05	1 0.39312
10/1/2005	1 0.45446
	2 0.34067
	3 0.35590
	4 0.35015
	5 0.34813
	6 0.34549
	7 0.34293
	8 0.34020
	9 0.00000
	10 0.00000

Assumptions

Expected Final Month Billing Period	95
Overcollateralization building evenly at the per quarter amount of :	304,494.19
Overcollateralization Target (in Future Dollars) by End Target Month:	9,439,320.00
Initial Deposit in Equity Account:	9,439,320.00
Servicing Fee (per annum):	0.090%
Trustee and Admin Fees (per annum):	105,000.00

Base Case Collections Account Curves

Collection Period	Overall	Date	Calculated DRC	Results Original DRC	Difference
30 days	40.41%	6/25/2005	0.39312	0.39312	0.00000
60 days	48.62%	9/25/2005	0.45446	0.39312	0.06134
90 days	3.49%				
120 days	2.89%				
150 days	1.94%				
180 days	2.45%				
Uncollectible	0.200%				

Pacific Gas and Electric Company
Attachment 2
Advice 2709-E

Period	Date	Monthly Revenue	Ordination Account	Service Fee	BOP OC Account	BOP SFE Account	Available Funds	A1 BOP Bal	A2 BOP Bal	A3 BOP Bal	A4 BOP Bal	A5 BOP Bal	A6 BOP Bal	Total BOP Bal	A1 Interest
0	1/0/1900	-	-	-	-	-	-	-	-	-	-	-	-	-	-
0	1/0/1900	2,261,051,866	-	13,380,236	-	-	-	-	-	-	-	-	-	-	-
0	2/10/2005	-	-	-	-	9,439,320	-	268,000,000	647,000,000	320,000,000	468,000,000	184,864,000	-	1,887,864,000	-
1	2/25/2005	-	-	-	-	9,439,320	-	268,000,000	647,000,000	320,000,000	468,000,000	184,864,000	-	1,887,864,000	-
2	3/25/2005	-	-	-	-	9,439,320	-	268,000,000	647,000,000	320,000,000	468,000,000	184,864,000	-	1,887,864,000	-
3	4/25/2005	4,930,801	-	-	-	9,439,320	4,930,801	268,000,000	647,000,000	320,000,000	468,000,000	184,864,000	-	1,887,864,000	-
4	5/25/2005	15,676,210	-	-	-	9,439,320	20,607,011	268,000,000	647,000,000	320,000,000	468,000,000	184,864,000	-	1,887,864,000	-
5	6/25/2005	22,494,984	40,661,240	637,154	-	9,439,320	39,940,906	268,000,000	647,000,000	320,000,000	468,000,000	184,864,000	-	1,887,864,000	3,336,600
6	7/25/2005	24,729,620	-	-	-	9,439,320	54,299,620	253,672,239	647,000,000	320,000,000	468,000,000	184,864,000	-	1,873,536,239	-
7	8/25/2005	27,126,040	-	-	-	9,439,320	51,855,660	253,672,239	647,000,000	320,000,000	468,000,000	184,864,000	-	1,873,536,239	-
8	9/25/2005	28,682,322	80,537,982	424,769	-	9,439,320	80,069,463	253,672,239	647,000,000	320,000,000	468,000,000	184,864,000	-	1,873,536,239	2,105,480
9	10/25/2005	28,365,348	-	-	-	9,439,320	5,485,786	191,354,378	647,000,000	320,000,000	468,000,000	184,864,000	-	1,811,218,378	-
10	11/25/2005	28,717,092	-	-	-	9,439,320	5,485,786	191,354,378	647,000,000	320,000,000	468,000,000	184,864,000	-	1,811,218,378	-
11	12/25/2005	29,973,805	87,056,245	424,769	-	9,439,320	86,587,726	191,354,378	647,000,000	320,000,000	468,000,000	184,864,000	-	1,811,218,378	1,588,241
12	1/25/2006	30,371,675	-	-	913,483	9,439,320	30,371,675	127,972,390	647,000,000	320,000,000	468,000,000	184,864,000	-	1,747,836,390	-
13	2/25/2006	27,159,400	-	-	913,483	9,439,320	57,531,075	127,972,390	647,000,000	320,000,000	468,000,000	184,864,000	-	1,747,836,390	-
14	3/25/2006	22,850,936	80,382,012	424,769	-	9,439,320	79,915,492	127,972,390	647,000,000	320,000,000	468,000,000	184,864,000	-	1,747,836,390	1,062,171
15	4/25/2006	22,259,938	-	-	-	9,439,320	27,547,211	71,463,317	647,000,000	320,000,000	468,000,000	184,864,000	-	1,691,327,317	-
16	5/25/2006	21,806,953	-	-	-	9,439,320	49,354,164	71,463,317	647,000,000	320,000,000	468,000,000	184,864,000	-	1,691,327,317	-
17	6/25/2006	23,139,570	71,673,733	424,769	-	9,439,320	71,205,214	71,463,317	647,000,000	320,000,000	468,000,000	184,864,000	-	1,691,327,317	593,146
18	7/25/2006	23,471,331	-	-	-	9,439,320	27,567,945	22,002,837	647,000,000	320,000,000	468,000,000	184,864,000	-	1,641,866,837	-
19	8/25/2006	24,913,487	-	-	-	9,439,320	52,481,431	22,002,837	647,000,000	320,000,000	468,000,000	184,864,000	-	1,641,866,837	-
20	9/25/2006	25,599,591	78,081,023	424,769	-	9,439,320	77,612,503	22,002,837	647,000,000	320,000,000	468,000,000	184,864,000	-	1,641,866,837	182,624
21	10/25/2006	25,031,721	-	-	-	9,439,320	27,054,935	-	610,651,145	320,000,000	468,000,000	184,864,000	-	1,583,515,145	-
22	11/25/2006	23,884,540	-	-	-	9,439,320	50,939,474	-	610,651,145	320,000,000	468,000,000	184,864,000	-	1,583,515,145	-
23	12/25/2006	23,238,808	74,178,282	424,769	-	9,439,320	73,709,763	-	610,651,145	320,000,000	468,000,000	184,864,000	-	1,583,515,145	-
24	1/25/2007	23,428,276	-	-	-	9,439,320	23,428,276	-	553,644,681	320,000,000	468,000,000	184,864,000	-	1,526,508,681	-
25	2/25/2007	23,484,989	-	-	-	9,439,320	46,913,265	-	553,644,681	320,000,000	468,000,000	184,864,000	-	1,526,508,681	-
26	3/25/2007	23,250,746	70,164,011	424,769	-	9,439,320	69,695,492	-	553,644,681	320,000,000	468,000,000	184,864,000	-	1,526,508,681	-
27	4/25/2007	22,820,882	-	-	-	9,439,320	22,830,202	-	499,124,603	320,000,000	468,000,000	184,864,000	-	1,471,988,603	-
28	5/25/2007	22,602,933	-	-	-	9,439,320	45,432,957	-	499,124,603	320,000,000	468,000,000	184,864,000	-	1,471,988,603	-
29	6/25/2007	23,134,381	68,747,338	424,769	-	9,439,320	68,278,819	-	499,124,603	320,000,000	468,000,000	184,864,000	-	1,471,988,603	-
30	7/25/2007	24,749,666	-	-	-	9,439,320	24,749,666	-	446,693,214	320,000,000	468,000,000	184,864,000	-	1,419,557,214	-
31	8/25/2007	26,260,064	-	-	-	9,439,320	51,009,730	-	446,693,214	320,000,000	468,000,000	184,864,000	-	1,419,557,214	-
32	9/25/2007	26,966,807	77,976,537	424,769	-	9,439,320	77,508,018	-	446,693,214	320,000,000	468,000,000	184,864,000	-	1,419,557,214	-
33	10/25/2007	26,371,935	-	-	-	9,439,320	26,371,935	-	384,684,147	320,000,000	468,000,000	184,864,000	-	1,357,548,147	-
34	11/25/2007	27,159,400	-	-	-	9,439,320	51,534,913	-	384,684,147	320,000,000	468,000,000	184,864,000	-	1,357,548,147	-
35	12/25/2007	24,485,149	76,020,063	424,769	-	9,439,320	75,515,143	-	384,684,147	320,000,000	468,000,000	184,864,000	-	1,357,548,147	-
36	1/25/2008	24,703,591	-	-	-	9,439,320	24,703,591	-	324,020,926	320,000,000	468,000,000	184,864,000	-	1,296,884,926	-
37	2/25/2008	24,167,387	-	-	-	9,439,320	48,870,978	-	324,020,926	320,000,000	468,000,000	184,864,000	-	1,296,884,926	-
38	3/25/2008	23,200,589	72,071,568	424,769	-	9,439,320	71,603,048	-	324,020,926	320,000,000	468,000,000	184,864,000	-	1,296,884,926	-
39	4/25/2008	22,725,552	-	-	-	9,439,320	22,903,078	-	266,525,556	320,000,000	468,000,000	184,864,000	-	1,239,389,556	-
40	5/25/2008	22,451,779	-	-	-	9,439,320	45,354,857	-	266,525,556	320,000,000	468,000,000	184,864,000	-	1,239,389,556	-
41	6/25/2008	23,128,082	-	-	-	9,439,320	68,014,420	-	266,525,556	320,000,000	468,000,000	184,864,000	-	1,239,389,556	-
42	7/25/2008	25,177,499	68,482,939	424,769	-	9,439,320	74,650,784	-	212,018,305	320,000,000	468,000,000	184,864,000	-	1,184,882,305	-
43	8/25/2008	26,006,963	-	-	-	9,439,320	50,657,737	-	212,018,305	320,000,000	468,000,000	184,864,000	-	1,184,882,305	-
44	9/25/2008	26,706,263	77,364,001	424,769	-	9,439,320	76,895,481	-	212,018,305	320,000,000	468,000,000	184,864,000	-	1,184,882,305	-
45	10/25/2008	26,119,803	-	-	-	9,439,320	26,186,155	-	148,035,702	320,000,000	468,000,000	184,864,000	-	1,120,899,702	-
46	11/25/2008	24,918,497	-	-	-	9,439,320	51,104,652	-	148,035,702	320,000,000	468,000,000	184,864,000	-	1,120,899,702	-
47	12/25/2008	24,261,952	75,366,604	424,769	-	9,439,320	74,898,085	-	148,035,702	320,000,000	468,000,000	184,864,000	-	1,120,899,702	-
48	1/25/2009	24,492,772	-	-	-	9,439,320	24,492,772	-	85,365,112	320,000,000	468,000,000	184,864,000	-	1,038,229,112	-
49	2/25/2009	24,065,614	-	-	-	9,439,320	48,556,386	-	85,365,112	320,000,000	468,000,000	184,864,000	-	1,038,229,112	-
50	3/25/2009	23,234,037	71,790,423	424,769	-	9,439,320	71,321,903	-	85,365,112	320,000,000	468,000,000	184,864,000	-	1,038,229,112	-
51	4/25/2009	22,757,807	-	-	-	9,439,320	22,757,807	-	25,630,899	320,000,000	468,000,000	184,864,000	-	908,494,899	-
52	5/25/2009	22,473,400	-	-	-	9,439,320	45,231,207	-	25,630,899	320,000,000	468,000,000	184,864,000	-	908,494,899	-
53	6/25/2009	23,157,582	68,388,789	424,769	-	9,439,320	67,920,270	-	25,630,899	320,000,000	468,000,000	184,864,000	-	908,494,899	-
54	7/25/2009	24,551,951	-	-	-	9,439,320	24,551,951	-	288,758,553	320,000,000	468,000,000	184,864,000	-	941,622,553	-
55	8/25/2009	26,037,126	-	-	-	9,439,320	50,589,076	-	288,758,553	320,000,000	468,000,000	184,864,000	-	941,622,553	-
56	9/25/2009	26,738,139	77,327,215	424,769	-	9,439,320	76,858,696	-	288,758,553	320,000,000	468,000,000	184,864,000	-	941,622,553	-
57	10/25/2009	26,152,998	-	-	-	9,439,320	26,152,998	-	222,386,872	320,000,000	468,000,000	184,864,000	-	875,250,872	-
58	11/25/2009	24,949,349	-	-	-	9,439,320	51,102,347	-	222,386,872	320,000,000	468,000,000	184,864,000	-	875,250,872	-
59	12/25/2009	24,299,175	75,401,522	424,769	-	9,439,320	74,933,003	-	222,386,872	320,000,000	468,000,000	184,864,000	-	875,250,872	-
60	1/25/2010	24,541,725	-	-	-	9,439,320	24,541,725	-	157,252,479	320,000,000	468,000,000	184,864,000	-	810,116,479	-
61	2/25/2010	24,103,558	-	-	-	9,439,320	48,645,283	-	157,252,479	320,000,000	468,000,000	184,864,000	-	810,116,479	-
62	3/25/2010	23,255,136	71,900,418	424,769	-	9,439,320	71,431,899	-	157						

Period	Date	A2 Interest	A3 Interest	A4 Interest	A5 Interest	A6 Interest	Total Interest	Available Funds	Interest Accrued	A1 Principal	A2 Principal	A3 Principal	A4 Principal	A5 Principal	A6 Principal
0	1/0/1900	-	-	-	-	-	-	-	-	-	-	-	-	-	-
0	1/0/1900	-	-	-	-	-	-	-	1,887,864,000	268,000,000	647,000,000	320,000,000	468,000,000	184,864,000	-
0	2/10/2005	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	2/25/2005	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	3/25/2005	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	4/25/2005	-	-	-	-	-	-	4,930,801	-	-	-	-	-	-	-
4	5/25/2005	-	-	-	-	-	-	20,607,011	-	-	-	-	-	-	-
5	6/25/2005	9,389,588	4,968,000	7,669,350	3,098,783	-	28,462,320	11,478,585	14,327,761	14,327,761	-	-	-	-	-
6	7/25/2005	-	-	-	-	-	-	24,729,620	-	-	-	-	-	-	-
7	8/25/2005	-	-	-	-	-	-	51,855,660	-	-	-	-	-	-	-
8	9/23/2005	6,259,725	3,312,000	5,112,900	2,065,855	-	18,855,960	61,215,503	62,317,861	62,317,861	-	-	-	-	-
9	10/25/2005	-	-	-	-	-	-	28,365,348	-	-	-	-	-	-	-
10	11/25/2005	-	-	-	-	-	-	57,082,440	-	-	-	-	-	-	-
11	12/25/2005	6,259,725	3,312,000	5,112,900	2,065,855	-	18,338,722	68,249,004	63,381,988	63,381,988	-	-	-	-	-
12	1/25/2006	-	-	-	-	-	-	30,371,675	-	-	-	-	-	-	-
13	2/25/2006	-	-	-	-	-	-	57,531,075	-	-	-	-	-	-	-
14	3/25/2006	6,259,725	3,312,000	5,112,900	2,065,855	-	17,812,651	62,100,841	56,509,074	56,509,074	-	-	-	-	-
15	4/25/2006	-	-	-	-	-	-	27,547,211	-	-	-	-	-	-	-
16	5/25/2006	-	-	-	-	-	-	49,354,164	-	-	-	-	-	-	-
17	6/25/2006	6,259,725	3,312,000	5,112,900	2,065,855	-	17,343,626	53,861,588	49,460,480	49,460,480	-	-	-	-	-
18	7/25/2006	-	-	-	-	-	-	27,567,945	-	-	-	-	-	-	-
19	8/25/2006	-	-	-	-	-	-	52,481,431	-	-	-	-	-	-	-
20	9/25/2006	6,259,725	3,312,000	5,112,900	2,065,855	-	16,933,104	60,679,399	58,351,692	22,002,837	36,348,855	-	-	-	-
21	10/25/2006	-	-	-	-	-	-	27,054,935	-	-	-	-	-	-	-
22	11/25/2006	-	-	-	-	-	-	50,939,474	-	-	-	-	-	-	-
23	12/25/2006	5,908,050	3,312,000	5,112,900	2,065,855	-	16,398,805	57,310,958	57,006,463	-	57,006,463	-	-	-	-
24	1/25/2007	-	-	-	-	-	-	23,428,276	-	-	-	-	-	-	-
25	2/25/2007	-	-	-	-	-	-	46,913,265	-	-	-	-	-	-	-
26	3/25/2007	5,356,512	3,312,000	5,112,900	2,065,855	-	15,847,267	53,848,224	54,520,078	-	54,520,078	-	-	-	-
27	4/25/2007	-	-	-	-	-	-	22,830,025	-	-	-	-	-	-	-
28	5/25/2007	-	-	-	-	-	-	45,432,957	-	-	-	-	-	-	-
29	6/25/2007	4,829,031	3,312,000	5,112,900	2,065,855	-	15,319,786	53,959,033	52,431,389	-	52,431,389	-	-	-	-
30	7/25/2007	-	-	-	-	-	-	24,749,666	-	-	-	-	-	-	-
31	8/25/2007	-	-	-	-	-	-	51,009,730	-	-	-	-	-	-	-
32	9/25/2007	4,321,757	3,312,000	5,112,900	2,065,855	-	14,812,512	62,695,505	62,009,067	-	62,009,067	-	-	-	-
33	10/25/2007	-	-	-	-	-	-	26,371,935	-	-	-	-	-	-	-
34	11/25/2007	-	-	-	-	-	-	51,534,913	-	-	-	-	-	-	-
35	12/25/2007	3,721,819	3,312,000	5,112,900	2,065,855	-	14,212,574	61,338,969	60,663,221	-	60,663,221	-	-	-	-
36	1/25/2008	-	-	-	-	-	-	24,702,591	-	-	-	-	-	-	-
37	2/25/2008	-	-	-	-	-	-	48,870,978	-	-	-	-	-	-	-
38	3/25/2008	3,134,902	3,312,000	5,112,900	2,065,855	-	13,625,658	57,977,391	57,495,370	-	57,495,370	-	-	-	-
39	4/25/2008	-	-	-	-	-	-	22,903,078	-	-	-	-	-	-	-
40	5/25/2008	-	-	-	-	-	-	45,354,857	-	-	-	-	-	-	-
41	6/25/2008	2,578,635	3,312,000	5,112,900	2,065,855	-	13,069,390	54,945,030	54,507,251	-	54,507,251	-	-	-	-
42	7/25/2008	-	-	-	-	-	-	24,650,784	-	-	-	-	-	-	-
43	8/25/2008	-	-	-	-	-	-	50,657,737	-	-	-	-	-	-	-
44	9/25/2008	2,051,277	3,312,000	5,112,900	2,065,855	-	12,542,032	64,353,449	63,982,603	-	63,982,603	-	-	-	-
45	10/25/2008	-	-	-	-	-	-	26,186,155	-	-	-	-	-	-	-
46	11/25/2008	-	-	-	-	-	-	51,104,652	-	-	-	-	-	-	-
47	12/25/2008	1,432,245	3,312,000	5,112,900	2,065,855	-	11,923,001	62,975,084	62,670,590	-	62,670,590	-	-	-	-
48	1/25/2009	-	-	-	-	-	-	24,492,772	-	-	-	-	-	-	-
49	2/25/2009	-	-	-	-	-	-	48,556,386	-	-	-	-	-	-	-
50	3/25/2009	825,907	3,312,000	5,112,900	2,065,855	-	11,316,663	60,005,241	59,734,213	-	59,734,213	-	-	-	-
51	4/25/2009	-	-	-	-	-	-	22,757,807	-	-	-	-	-	-	-
52	5/25/2009	-	-	-	-	-	-	45,231,207	-	-	-	-	-	-	-
53	6/25/2009	247,979	3,312,000	5,112,900	2,065,855	-	10,738,734	57,181,535	56,872,346	-	25,630,899	31,241,447	-	-	-
54	7/25/2009	-	-	-	-	-	-	24,551,951	-	-	-	-	-	-	-
55	8/25/2009	-	-	-	-	-	-	50,589,076	-	-	-	-	-	-	-
56	9/25/2009	-	2,988,651	5,112,900	2,065,855	-	10,167,406	66,691,289	66,371,681	-	-	66,371,681	-	-	-
57	10/25/2009	-	-	-	-	-	-	26,152,998	-	-	-	-	-	-	-
58	11/25/2009	-	-	-	-	-	-	51,102,347	-	-	-	-	-	-	-
59	12/25/2009	-	2,301,704	5,112,900	2,065,855	-	9,480,459	65,452,544	65,134,392	-	-	65,134,392	-	-	-
60	1/25/2010	-	-	-	-	-	-	24,541,725	-	-	-	-	-	-	-
61	2/25/2010	-	-	-	-	-	-	48,645,283	-	-	-	-	-	-	-
62	3/25/2010	-	1,627,563	5,112,900	2,065,855	-	8,806,318	62,625,581	62,315,894	-	-	62,315,894	-	-	-
63	4/25/2010	-	-	-	-	-	-	22,770,349	-	-	-	-	-	-	-
64	5/25/2010	-	-	-	-	-	-	45,235,914	-	-	-	-	-	-	-
65	6/25/2010	-	982,594	5,112,900	2,065,855	-	8,161,349	59,751,616	59,446,168	-	-	59,446,168	-	-	-
66	7/25/2010	-	-	-	-	-	-	24,538,186	-	-	-	-	-	-	-
67	8/25/2010	-	-	-	-	-	-	50,559,709	-	-	-	-	-	-	-
68	9/25/2010	-	367,326	5,112,900	2,065,855	-	7,546,081	69,261,915	68,956,408	-	-	35,490,418	33,465,990	-	-
69	10/25/2010	-	-	-	-	-	-	26,133,551	-	-	-	-	-	-	-
70	11/25/2010	-	-	-	-	-	-	51,068,176	-	-	-	-	-	-	-
71	12/25/2010	-	-	4,747,284	2,065,855	-	6,813,139	68,075,032	67,770,537	-	-	-	67,770,537	-	-
72	1/25/2011	-	-	-	-	-	-	24,540,462	-	-	-	-	-	-	-
73	2/25/2011	-	-	-	-	-	-	48,651,911	-	-	-	-	-	-	-
74	3/25/2011	-	-	4,006,891	2,065,855	-	6,072,746	65,379,173	65,076,534	-	-	-	65,076,534	-	-
75	4/25/2011	-	-	-	-	-	-	22,771,858	-	-	-	-	-	-	-
76	5/25/2011	-	-	-	-	-	-	45,236,307	-	-	-	-	-	-	-
77	6/25/2011	-	-	3,295,930	2,065,855	-	5,361,785	62,547,094	62,245,177	-	-	-	62,245,177	-	-
78	7/25/2011	-	-	-	-	-	-	24,534,224	-	-	-	-	-	-	-
79	8/25/2011	-	-	-	-	-	-	50,557,561	-	-	-	-	-	-	-
80	9/25/2011	-	-	2,615,901	2,065,855	-	4,681,756	72,113,291	71,806,015	-	-	-	71,806,015	-	-
81	10/25/2011	-	-	-	-	-	-	26,121,444	-	-	-	-	-	-	-
82	11/25/2011	-	-	-	-	-	-	51,052,335	-	-	-	-	-	-	-
83	12/25/2011	-	-	1,831,421	2,065,855	-	3,897,276	70,980,751	70,674,605	-	-	-	70,674,605	-	-
84	1/25/2012	-	-	-	-	-	-	24,559,647	-	-	-	-	-	-	-
85	2/25/2012	-	-	-	-	-	-	48,689,044	-	-	-	-	-	-	-
86	3/25/2012	-	-	1,059,300	2,065,855	-	3,125,156	68,308,554	68,064,590	-	-	-	68,064,590	-	-
87	4/25/2012	-	-	-	-	-	-	22,772,996	-	-	-	-	-	-	-
88	5/25/2012	-	-	-	-	-	-	45,239,306	-	-	-	-	-	-	-
89	6/25/2012	-	-	315,695	2,065,855	-	2,381,550	65,518,420	65,216,787	-	-	-	28,896,551	36,320,236	-
90	7/25/2012	-	-	-	-	-	-	24,523,182	-	-	-	-	-	-	-
91	8/25/2012	-	-	-	-	-	-	50,541,584	-	-	-	-	-	-	-
92	9/25/2012	-	-	-	1,659,977	-	1,659,977	75,108,065	74,801,327	-	-	-	-	74,801,327	-
93	10/25/2012	-	-	-	-	-	-	26,122,173	-	-	-	-	-	-	-
94	11/25/2012	-	-	-	-	-	-	51,051,706	-	-	-	-	-	-	-
95	12/25/2012	-	-	-	824,072	-	824,072	74,048,079	73,742,437	-					

Period	Date	Total Principal	Available Funds	A1 EOP Bal	A2 EOP Bal	A3 EOP Bal	A4 EOP Bal	A5 EOP Bal	A6 EOP Bal	Total EOP Bal	
0	1/0/1900	-	-	-	-	-	-	-	-	-	-
0	1/0/1900	1,887,864,000	-	(268,000,000)	(647,000,000)	(320,000,000)	(468,000,000)	(184,864,000)	-	(1,887,864,000)	-
0	2/10/2005	-	-	268,000,000	647,000,000	320,000,000	468,000,000	184,864,000	-	1,887,864,000	-
1	2/25/2005	-	-	268,000,000	647,000,000	320,000,000	468,000,000	184,864,000	-	1,887,864,000	9,439,320
2	3/25/2005	-	-	268,000,000	647,000,000	320,000,000	468,000,000	184,864,000	-	1,887,864,000	9,439,320
3	4/25/2005	-	4,930,801	268,000,000	647,000,000	320,000,000	468,000,000	184,864,000	-	1,887,864,000	9,439,320
4	5/25/2005	-	20,607,011	268,000,000	647,000,000	320,000,000	468,000,000	184,864,000	-	1,887,864,000	9,439,320
5	6/25/2005	14,327,761	-	253,672,239	647,000,000	320,000,000	468,000,000	184,864,000	-	1,873,536,239	6,590,144
6	7/25/2005	-	24,729,620	253,672,239	647,000,000	320,000,000	468,000,000	184,864,000	-	1,873,536,239	6,590,144
7	8/25/2005	-	51,855,660	253,672,239	647,000,000	320,000,000	468,000,000	184,864,000	-	1,873,536,239	6,590,144
8	9/25/2005	62,317,861	-	191,354,378	647,000,000	320,000,000	468,000,000	184,864,000	-	1,811,218,378	5,485,786
9	10/25/2005	-	28,365,348	49,354,164	647,000,000	320,000,000	468,000,000	184,864,000	-	1,811,218,378	5,485,786
10	11/25/2005	-	57,082,440	191,354,378	647,000,000	320,000,000	468,000,000	184,864,000	-	1,811,218,378	5,485,786
11	12/25/2005	63,381,988	0	127,972,390	647,000,000	320,000,000	468,000,000	184,864,000	-	1,747,836,390	913,483
12	1/25/2006	-	30,371,675	127,972,390	647,000,000	320,000,000	468,000,000	184,864,000	-	1,747,836,390	913,483
13	2/25/2006	-	57,531,075	127,972,390	647,000,000	320,000,000	468,000,000	184,864,000	-	1,747,836,390	913,483
14	3/25/2006	56,509,074	-	5,287,273	71,463,317	320,000,000	468,000,000	184,864,000	-	1,691,327,317	1,217,977
15	4/25/2006	-	27,347,211	71,463,317	647,000,000	320,000,000	468,000,000	184,864,000	-	1,691,327,317	1,217,977
16	5/25/2006	-	49,354,164	71,463,317	647,000,000	320,000,000	468,000,000	184,864,000	-	1,691,327,317	1,217,977
17	6/25/2006	49,460,480	-	4,096,614	22,002,837	320,000,000	468,000,000	184,864,000	-	1,641,866,837	1,522,471
18	7/25/2006	-	37,567,945	22,002,837	647,000,000	320,000,000	468,000,000	184,864,000	-	1,641,866,837	1,522,471
19	8/25/2006	-	52,481,431	22,002,837	647,000,000	320,000,000	468,000,000	184,864,000	-	1,641,866,837	1,522,471
20	9/25/2006	58,351,692	-	2,023,213	610,651,145	320,000,000	468,000,000	184,864,000	-	1,583,515,145	1,826,965
21	10/25/2006	-	27,054,935	-	610,651,145	320,000,000	468,000,000	184,864,000	-	1,583,515,145	1,826,965
22	11/25/2006	-	50,939,474	-	610,651,145	320,000,000	468,000,000	184,864,000	-	1,583,515,145	1,826,965
23	12/25/2006	57,006,463	-	553,644,681	320,000,000	468,000,000	468,000,000	184,864,000	-	1,526,508,681	2,131,459
24	1/25/2007	-	23,428,276	-	553,644,681	320,000,000	468,000,000	184,864,000	-	1,526,508,681	2,131,459
25	2/25/2007	-	46,913,265	-	553,644,681	320,000,000	468,000,000	184,864,000	-	1,526,508,681	2,131,459
26	3/25/2007	54,520,078	-	-	499,124,603	320,000,000	468,000,000	184,864,000	-	1,471,988,603	1,459,606
27	4/25/2007	-	22,830,025	-	499,124,603	320,000,000	468,000,000	184,864,000	-	1,471,988,603	1,459,606
28	5/25/2007	-	45,432,957	-	499,124,603	320,000,000	468,000,000	184,864,000	-	1,471,988,603	1,459,606
29	6/25/2007	52,431,389	-	-	446,693,214	320,000,000	468,000,000	184,864,000	-	1,419,557,214	1,987,250
30	7/25/2007	-	24,749,466	-	446,693,214	320,000,000	468,000,000	184,864,000	-	1,419,557,214	1,987,250
31	8/25/2007	-	51,009,730	-	446,693,214	320,000,000	468,000,000	184,864,000	-	1,419,557,214	1,987,250
32	9/25/2007	62,009,067	-	-	384,684,147	320,000,000	468,000,000	184,864,000	-	1,357,548,147	2,673,688
33	10/25/2007	-	26,371,935	-	384,684,147	320,000,000	468,000,000	184,864,000	-	1,357,548,147	2,673,688
34	11/25/2007	-	51,534,913	-	384,684,147	320,000,000	468,000,000	184,864,000	-	1,357,548,147	2,673,688
35	12/25/2007	60,663,221	0	-	324,020,926	320,000,000	468,000,000	184,864,000	-	1,296,884,926	3,349,436
36	1/25/2008	-	24,703,591	-	324,020,926	320,000,000	468,000,000	184,864,000	-	1,296,884,926	3,349,436
37	2/25/2008	-	48,870,978	-	324,020,926	320,000,000	468,000,000	184,864,000	-	1,296,884,926	3,349,436
38	3/25/2008	57,495,370	-	-	266,525,556	320,000,000	468,000,000	184,864,000	-	1,239,389,556	3,653,930
39	4/25/2008	-	22,903,078	-	266,525,556	320,000,000	468,000,000	184,864,000	-	1,239,389,556	3,653,930
40	5/25/2008	-	45,354,857	-	266,525,556	320,000,000	468,000,000	184,864,000	-	1,239,389,556	3,653,930
41	6/25/2008	54,507,251	-	133,285	212,018,305	320,000,000	468,000,000	184,864,000	-	1,184,882,305	3,958,425
42	7/25/2008	-	24,650,784	-	212,018,305	320,000,000	468,000,000	184,864,000	-	1,184,882,305	3,958,425
43	8/25/2008	-	50,657,737	-	212,018,305	320,000,000	468,000,000	184,864,000	-	1,184,882,305	3,958,425
44	9/25/2008	63,982,603	-	66,352	148,035,702	320,000,000	468,000,000	184,864,000	-	1,120,899,702	4,262,919
45	10/25/2008	-	26,186,155	-	148,035,702	320,000,000	468,000,000	184,864,000	-	1,120,899,702	4,262,919
46	11/25/2008	-	51,104,652	-	148,035,702	320,000,000	468,000,000	184,864,000	-	1,120,899,702	4,262,919
47	12/25/2008	62,670,590	0	-	85,365,112	320,000,000	468,000,000	184,864,000	-	1,058,229,112	4,567,413
48	1/25/2009	-	24,492,772	-	85,365,112	320,000,000	468,000,000	184,864,000	-	1,058,229,112	4,567,413
49	2/25/2009	-	48,556,386	-	85,365,112	320,000,000	468,000,000	184,864,000	-	1,058,229,112	4,567,413
50	3/25/2009	59,734,213	-	-	25,630,899	320,000,000	468,000,000	184,864,000	-	998,494,899	4,838,441
51	4/25/2009	-	22,757,807	-	25,630,899	320,000,000	468,000,000	184,864,000	-	998,494,899	4,838,441
52	5/25/2009	-	45,231,207	-	25,630,899	320,000,000	468,000,000	184,864,000	-	998,494,899	4,838,441
53	6/25/2009	56,872,346	-	-	-	288,758,553	468,000,000	184,864,000	-	941,622,553	5,147,630
54	7/25/2009	-	24,551,951	-	-	288,758,553	468,000,000	184,864,000	-	941,622,553	5,147,630
55	8/25/2009	-	50,589,076	-	-	288,758,553	468,000,000	184,864,000	-	941,622,553	5,147,630
56	9/25/2009	66,371,681	-	-	-	222,386,872	468,000,000	184,864,000	-	875,250,872	5,467,238
57	10/25/2009	-	26,152,998	-	-	222,386,872	468,000,000	184,864,000	-	875,250,872	5,467,238
58	11/25/2009	-	51,102,347	-	-	222,386,872	468,000,000	184,864,000	-	875,250,872	5,467,238
59	12/25/2009	65,134,392	-	0	-	157,252,479	468,000,000	184,864,000	-	810,116,479	5,785,390
60	1/25/2010	-	24,541,725	-	-	157,252,479	468,000,000	184,864,000	-	810,116,479	5,785,390
61	2/25/2010	-	48,645,283	-	-	157,252,479	468,000,000	184,864,000	-	810,116,479	5,785,390
62	3/25/2010	62,315,894	5,193	-	-	94,936,586	468,000,000	184,864,000	-	747,800,586	6,089,884
63	4/25/2010	-	22,770,349	-	-	94,936,586	468,000,000	184,864,000	-	747,800,586	6,089,884
64	5/25/2010	-	45,235,914	-	-	94,936,586	468,000,000	184,864,000	-	747,800,586	6,089,884
65	6/25/2010	59,446,168	-	954	-	35,490,418	468,000,000	184,864,000	-	688,354,418	6,394,378
66	7/25/2010	-	24,538,186	-	-	35,490,418	468,000,000	184,864,000	-	688,354,418	6,394,378
67	8/25/2010	-	50,559,709	-	-	35,490,418	468,000,000	184,864,000	-	688,354,418	6,394,378
68	9/25/2010	68,956,408	1,013	-	-	-	434,534,010	184,864,000	-	619,398,010	6,698,872
69	10/25/2010	-	26,133,551	-	-	-	434,534,010	184,864,000	-	619,398,010	6,698,872
70	11/25/2010	-	51,068,176	-	-	-	434,534,010	184,864,000	-	619,398,010	6,698,872
71	12/25/2010	67,770,537	-	-	-	-	366,763,472	184,864,000	-	551,627,472	7,003,366
72	1/25/2011	-	24,540,462	-	-	-	366,763,472	184,864,000	-	551,627,472	7,003,366
73	2/25/2011	-	48,651,911	-	-	-	366,763,472	184,864,000	-	551,627,472	7,003,366
74	3/25/2011	65,076,534	-	-	-	-	301,686,938	184,864,000	-	486,550,938	7,306,005
75	4/25/2011	-	22,771,858	-	-	-	301,686,938	184,864,000	-	486,550,938	7,306,005
76	5/25/2011	-	45,236,307	-	-	-	301,686,938	184,864,000	-	486,550,938	7,306,005
77	6/25/2011	62,245,177	-	-	-	-	239,441,761	184,864,000	-	424,305,761	7,607,921
78	7/25/2011	-	24,534,224	-	-	-	239,441,761	184,864,000	-	424,305,761	7,607,921
79	8/25/2011	-	50,557,561	-	-	-	239,441,761	184,864,000	-	424,305,761	7,607,921
80	9/25/2011	71,806,015	-	-	-	-	167,635,746	184,864,000	-	352,499,746	7,915,197

**ATTACHMENT 3
Advice 2709-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23767-E	Preliminary Statement Part I--Rate Schedule Summary	22885-E
23768-E	Schedule E-1--Residential Service	23463-E
23769-E	Schedule E-1 (Cont.)	23464-E
23770-E	Schedule E-1 (Cont.)	23465-E
23771-E	Schedule E-3--Experimental Residential Critical Peak Pricing Service	23466-E
23772-E	Schedule E-3 (Cont.)	23467-E
23773-E	Schedule E-3 (Cont.)	23468-E
23774-E	Schedule E-3 (Cont.)	23469-E
23775-E	Schedule E-3 (Cont.)	23470-E
23776-E	Schedule E-3 (Cont.)	23471-E
23777-E	Schedule EE--Service to Company Employees	23472-E
23778-E	Schedule EM--Master-Metered Multifamily Service	23624-E
23779-E	Schedule EM (Cont.)	23474-E
23780-E	Schedule EM (Cont.)	23475-E
23781-E	Schedule ES--Multifamily Service	23625-E
23782-E	Schedule ES (Cont.)	23477-E
23783-E	Schedule ES (Cont.)	23478-E
23784-E	Schedule ESR--Residential RV Park and Residential Marina Service	23479-E
23785-E	Schedule ESR (Cont.)	23480-E
23786-E	Schedule ESR (Cont.)	23481-E
23787-E	Schedule ET--Mobilehome Park Service	23482-E
23788-E	Schedule ET (Cont.)	23483-E
23789-E	Schedule ET (Cont.)	23484-E
23790-E	Schedule E-7--Residential Time-of-Use Service	23485-E

**ATTACHMENT 3
Advice 2709-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23791-E	Schedule E-7 (Cont.)	23486-E
23792-E	Schedule E-7 (Cont.)	23487-E
23793-E	Schedule E-A7--Experimental Residential Alternate Peak Time-of-Use Service	23488-E
23794-E	Schedule E-A7 (Cont.)	23489-E
23795-E	Schedule E-A7 (Cont.)	23490-E
23796-E	Schedule E-8--Residential Seasonal Service Option	23491-E
23797-E	Schedule E-8 (Cont.)	23492-E
23798-E	Schedule E-8 (Cont.)	23493-E
23799-E	Schedule E-9--Experimental Residential Time-of- Use Service for Low Emission Vehicle Customers	23494-E
23800-E	Schedule E-9 (Cont.)	23495-E
23801-E	Schedule E-9 (Cont.)	23496-E
23802-E	Schedule E-9 (Cont.)	23497-E
23803-E	Schedule E-9 (Cont.)	23498-E
23804-E	Schedule EL-1--Residential CARE Program Service	23499-E
23805-E	Schedule EL-1 (Cont.)	23111-E
23806-E	Schedule EML--Master-Metered Multifamily CARE Program Service	23500-E
23807-E	Schedule EML (Cont.)	23113-E
23808-E	Schedule ESL--Multifamily CARE Program Service	23627-E
23809-E	Schedule ESL (Cont.)	23502-E
23810-E	Schedule ESL (Cont.)	23503-E
23811-E	Schedule ESRL--Residential RV Park and Residential Marina CARE Program Service	23504-E
23812-E	Schedule ESRL (Cont.)	23505-E
23813-E	Schedule ESRL (Cont.)	23506-E

**ATTACHMENT 3
Advice 2709-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23814-E	Schedule ETL--Mobilehome Park CARE Program Service	23507-E
23815-E	Schedule ETL (Cont.)	23508-E
23816-E	Schedule ETL (Cont.)	23509-E
23817-E	Schedule EL-7--Residential CARE Program Time-of-Use Service	23510-E
23818-E	Schedule EL-7 (Cont.)	23124-E
23819-E	Schedule EL-A7--Experimental Residential CARE Program Alternate Peak Time-of-Use Service	23511-E
23820-E	Schedule EL-A7 (Cont.)	23126-E
23821-E	Schedule EL-8--Residential Seasonal CARE Program Service Option	23512-E
23822-E	Schedule EL-8 (Cont.)	23128-E
23823-E	Schedule A-1--Small General Service	22754-E
23823-E	Schedule A-1 (Cont.)	23513-E
23824-E	Schedule A-1 (Cont.)	23514-E
23825-E	Schedule A-1 (Cont.)	23515-E
23826-E	Schedule A-6--Small General Time-of-Use Service	23516-E
23827-E	Schedule A-6 (Cont.)	23517-E
23828-E	Schedule A-6 (Cont.)	23518-E
23829-E	Schedule A-10--Medium General Demand-Metered Service	23519-E
23830-E	Schedule A-10 (Cont.)	23520-E
23831-E	Schedule A-10 (Cont.)	23521-E
23832-E	Schedule A-10 (Cont.)	23522-E
23833-E	Schedule A-10 (Cont.)	23523-E
23834-E	Schedule A-15--Direct-Current General Service	23524-E
23835-E	Schedule A-15 (Cont.)	23525-E

**ATTACHMENT 3
Advice 2709-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23836-E	Schedule E-19--Medium General Demand-Metered Time-of-Use Service	23526-E
23837-E	Schedule E-19 (Cont.)	23527-E
23838-E	Schedule E-19 (Cont.)	23528-E
23839-E	Schedule E-19 (Cont.)	23529-E
23840-E	Schedule E-19 (Cont.)	23530-E
23840-E	Schedule E-19 (Cont.)	22774-E
23841-E	Schedule E-19 (Cont.)	22775-E
23841-E	Schedule E-19 (Cont.)	23531-E
23842-E	Schedule E-19 (Cont.)	22778-E
23842-E	Schedule E-19 (Cont.)	23532-E
23843-E	Schedule E-20--Service to Customers with Maximum Demands of 1,000 Kilowatts or More	23533-E
23844-E	Schedule E-20 (Cont.)	23534-E
23845-E	Schedule E-20 (Cont.)	22796-E
23845-E	Schedule E-20 (Cont.)	23535-E
23846-E	Schedule E-20 (Cont.)	22797-E
23846-E	Schedule E-20 (Cont.)	23536-E
23847-E	Schedule E-20 (Cont.)	23537-E
23847-E	Schedule E-20 (Cont.)	22798-E
23848-E	Schedule E-25--Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies	23538-E
23849-E	Schedule E-25 (Cont.)	23539-E
23850-E	Schedule E-25 (Cont.)	22807-E
23850-E	Schedule E-25 (Cont.)	23540-E
23851-E	Schedule E-36--Small General Service to Oil and Gas Extraction Customers	23541-E
23852-E	Schedule E-36 (Cont.)	23542-E

**ATTACHMENT 3
Advice 2709-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23853-E	Schedule E-37--Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	23543-E
23854-E	Schedule E-37 (Cont.)	23544-E
23855-E	Schedule E-37 (Cont.)	22815-E
23855-E	Schedule E-37 (Cont.)	23545-E
23856-E	Schedule LS-1--PG&E-Owned Street and Highway Lighting	23546-E
23857-E	Schedule LS-1 (Cont.)	23547-E
23858-E	Schedule LS-1 (Cont.)	23548-E
23859-E	Schedule LS-1 (Cont.)	23549-E
23860-E	Schedule LS-2--Customer-Owned Street and Highway Lighting	23550-E
23861-E	Schedule LS-2 (Cont.)	23551-E
23862-E	Schedule LS-2 (Cont.)	23552-E
23863-E	Schedule LS-2 (Cont.)	23553-E
23864-E	Schedule LS-3--Customer-Owned Street and Highway Lighting Electrolier Meter Rate	23554-E
23865-E	Schedule LS-3 (Cont.)	23555-E
23866-E	Schedule TC-1--Traffic Control Service	23556-E
23867-E	Schedule TC-1 (Cont.)	23557-E
23868-E	Schedule OL-1--Outdoor Area Lighting Service	23558-E
23869-E	Schedule OL-1 (Cont.)	23559-E
23870-E	Schedule OL-1 (Cont.)	23560-E
23871-E	Schedule S--Standby Service	23561-E
23872-E	Schedule S (Cont.)	23562-E
23873-E	Schedule E-ERA--Energy Rate Adjustments	23563-E
23874-E	Schedule E-ERA (Cont.)	23564-E
23875-E	Schedule E-ERA (Cont.)	23565-E

**ATTACHMENT 3
Advice 2709-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23876-E	Schedule E-ERA (Cont.)	23566-E
23877-E	Schedule E-ERA (Cont.)	23567-E
23878-E	Schedule AG-1--Agricultural Power	22816-E
23878-E	Schedule AG-1 (Cont.)	23568-E
23879-E	Schedule AG-1 (Cont.)	23569-E
23880-E	Schedule AG-1 (Cont.)	23570-E
23881-E	Schedule AG-R--Split-Week Time-of-Use Agricultural Power	23571-E
23882-E	Schedule AG-R (Cont.)	23572-E
23883-E	Schedule AG-R (Cont.)	23573-E
23884-E	Schedule AG-R (Cont.)	22822-E
23884-E	Schedule AG-R (Cont.)	23574-E
23885-E	Schedule AG-V--Short-Peak Time-of-Use Agricultural Power	23575-E
23886-E	Schedule AG-V (Cont.)	23576-E
23887-E	Schedule AG-V (Cont.)	23577-E
23888-E	Schedule AG-V (Cont.)	22830-E
23888-E	Schedule AG-V (Cont.)	23578-E
23889-E	Schedule AG-4--Time-of-Use Agricultural Power	23579-E
23890-E	Schedule AG-4 (Cont.)	23581-E
23891-E	Schedule AG-4 (Cont.)	22838-E
23891-E	Schedule AG-4 (Cont.)	23582-E
23892-E	Schedule AG-5--Large Time-of-Use Agricultural Power	23583-E
23893-E	Schedule AG-5 (Cont.)	23585-E
23894-E	Schedule AG-5 (Cont.)	22846-E
23894-E	Schedule AG-5 (Cont.)	23586-E

**ATTACHMENT 3
Advice 2709-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23895-E	Schedule AG-7--Experimental Tiered Time-of-Use Agricultural Power	23587-E
23896-E	Schedule AG-7 (Cont.)	23588-E
23897-E	Schedule AG-7 (Cont.)	23589-E
23898-E	Schedule AG-7 (Cont.)	23590-E
23899-E	Schedule AG-ICE--Agricultural Internal Combustion Engine Conversion Incentive Rate	23646-E
23900-E	Schedule E-CPP--Critical Peak Pricing Program	23591-E
23901-E	Table of Contents -- Preliminary Statements	23592-E
23902-E	Table of Contents -- Rate Schedules	23595-E
23903-E	Table of Contents -- Rate Schedules	23594-E
23904-E	Table of Contents -- Rate Schedules	23593-E
23905-E	Table of Contents -- Rate Schedules	23596-E



PRELIMINARY STATEMENT
(Continued)

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Generation	DWR Franchise Fees and Uncollectibles	All rate schedules, all bundled service customers.	\$0.00020
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	(\$0.00133)
Competition Transition Charges	Energy Restructuring Costs (Authorized per D.04-12-017)	All rate schedules, all customers.	
		Residential	\$0.00110
		Small Light & Power	\$0.00109
		A-10	\$0.00107
		E-19	\$0.00086
		Streetlights	\$0.00014
		Agriculture	\$0.00112
		E-20 Transmission	\$0.00062
		E-20 Primary	\$0.00071
		E-20 Secondary	\$0.00083
		Standby	\$0.00055
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00454 (I)
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00000
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	\$0.00141



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.17806 (I)
201% - 300% of Baseline	\$0.21937 (I)
Over 300% of Baseline	\$0.21937 (I)
Total Minimum Charge Rate (\$ per meter per day)	
	\$0.14784

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03092	(R)
101% - 130% of Baseline	\$0.02789	(R)
131% - 200% of Baseline	\$0.07606	(I)
201% - 300% of Baseline	\$0.11737	
Over 300% of Baseline	\$0.11737	(I)

Distribution:**

Baseline Usage	\$0.04105
Above Baseline Usage	\$0.05967

Transmission* (all usage) \$0.00705

Transmission Rate Adjustments* (all usage) \$0.00016

Reliability Services* (all usage) \$0.00659

Public Purpose Programs (all usage) \$0.00580

Nuclear Decommissioning (all usage) \$0.00035

Competition Transition Charges (all usage) \$0.00573

Energy Cost Recovery Amount (all usage) \$0.00595 (I)

Fixed Transition Amount (FTA)** (all usage) \$0.00770

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) (\$0.00159)

DWR Bond (all usage) \$0.00459

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.10415	—
Transmission*	\$0.01051	\$0.00016
Reliability Services*	\$0.00460	—
Public Purpose Programs	\$0.00282	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00595 (I)
FTA**	—	\$0.00770
RRBMA**	—	(\$0.00159)
DWR Bond	—	\$0.00459
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01073 (R)	\$0.01427
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00573	\$0.00573
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.67439	\$0.23096	\$0.08039
101% - 130% of Baseline	\$0.67439	\$0.23096	\$0.08039
131% - 200% of Baseline	\$0.72256 (I)	\$0.27913 (I)	\$0.12856 (I)
201% - 300% of Baseline	\$0.76387	\$0.32044	\$0.16987
Over 300% of Baseline	\$0.76387 (I)	\$0.32044 (I)	\$0.16987 (I)
Winter			
Baseline Usage	\$0.50997	\$0.31197	\$0.10497
101% - 130% of Baseline	\$0.50997	\$0.31197	\$0.10497
131% - 200% of Baseline	\$0.55814 (I)	\$0.36014 (I)	\$0.15314 (I)
201% - 300% of Baseline	\$0.59945	\$0.40145	\$0.19445
Over 300% of Baseline	\$0.59945 (I)	\$0.40145 (I)	\$0.19445 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

UNBUNDLING OF TOTAL RATES

Rate A Energy Rates by Component (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.57239 (R)	\$0.12896 (R)	(\$0.02161) (R)
101% - 130% of Baseline	\$0.57239 (R)	\$0.12896 (R)	(\$0.02161) (R)
131% - 200% of Baseline	\$0.62056 (I)	\$0.17713 (I)	\$0.02656 (I)
201% - 300% of Baseline	\$0.66187 (I)	\$0.21844 (I)	\$0.06787 (I)
Over 300% of Baseline	\$0.66187 (I)	\$0.21844 (I)	\$0.06787 (I)
Winter			
Baseline Usage	\$0.40797 (R)	\$0.20997 (R)	\$0.00297 (R)
101% - 130% of Baseline	\$0.40797 (R)	\$0.20997 (R)	\$0.00297 (R)
131% - 200% of Baseline	\$0.45614 (I)	\$0.25814 (I)	\$0.05114 (I)
201% - 300% of Baseline	\$0.49745 (I)	\$0.29945 (I)	\$0.09245 (I)
Over 300% of Baseline	\$0.49745 (I)	\$0.29945 (I)	\$0.09245 (I)
Distribution (all usage)	\$0.05967	\$0.05967	\$0.05967
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00705	\$0.00705	\$0.00705
Transmission Rate Adjustments* (all usage)	\$0.00016	\$0.00016	\$0.00016
Reliability Services* (all usage)	\$0.00659	\$0.00659	\$0.00659
Public Purpose Programs (all usage)	\$0.00580	\$0.00580	\$0.00580
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00573	\$0.00573	\$0.00573
Energy Cost Recovery Amount (all usage)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
Fixed Transition Amount (FTA)** (all usage)	\$0.00770	\$0.00770	\$0.00770
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159)	(\$0.00159)	(\$0.00159)
DWR Bond (all usage)	\$0.00459	\$0.00459	\$0.00459
Minimum Charge Rate by Components	\$ per meter per day	\$ per kWh	
Distribution**	\$0.10415	—	
Transmission*	\$0.01051	\$0.00016	
Reliability Services*	\$0.00460	—	
Public Purpose Programs	\$0.00282	—	
Nuclear Decommissioning	\$0.00017	—	
Competition Transition Charges	—	\$0.00573	
Energy Cost Recovery Amount	—	\$0.00595 (I)	
FTA**	—	\$0.00770	
RRBMA**	—	(\$0.00159)	
DWR Bond	—	\$0.00459	
Generation***		Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)
Summer

	SUPER-PEAK	PEAK	OFF-PEAK
Baseline Usage	\$0.50249	\$0.21449	\$0.11549
101% - 130% of Baseline	\$0.50249	\$0.21449	\$0.11549
131% - 200% of Baseline	\$0.55066 (l)	\$0.26266 (l)	\$0.16366 (l)
201% - 300% of Baseline	\$0.59197	\$0.30397	\$0.20497
Over 300% of Baseline	\$0.59197 (l)	\$0.30397 (l)	\$0.20497 (l)

Winter

Baseline Usage	\$0.66837	\$0.11937	\$0.11487
101% - 130% of Baseline	\$0.66837	\$0.11937	\$0.11487
131% - 200% of Baseline	\$0.71654 (l)	\$0.16754 (l)	\$0.16304 (l)
201% - 300% of Baseline	\$0.75785	\$0.20885	\$0.20435
Over 300% of Baseline	\$0.75785 (l)	\$0.20885 (l)	\$0.20435 (l)

Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
--	-----------	-----------	-----------

Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
--	-----------

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Rate B

Energy Rates by Component (\$ per kWh)	SUPER-PEAK		PEAK		OFF-PEAK	
Generation:						
Summer						
Baseline Usage	\$0.40049	(R)	\$0.11249	(R)	\$0.01349	(R)
101% - 130% of Baseline	\$0.40049	(R)	\$0.11249	(R)	\$0.01349	(R)
131% - 200% of Baseline	\$0.44866	(I)	\$0.16066	(I)	\$0.06166	(I)
201% - 300% of Baseline	\$0.48997	(I)	\$0.20197	(I)	\$0.10297	(I)
Over 300% of Baseline	\$0.48997	(I)	\$0.20197	(I)	\$0.10297	(I)
Winter						
Baseline Usage	\$0.56637	(R)	\$0.01737	(R)	\$0.01287	(R)
101% - 130% of Baseline	\$0.56637	(R)	\$0.01737	(R)	\$0.01287	(R)
131% - 200% of Baseline	\$0.61454	(I)	\$0.06554	(I)	\$0.06104	(I)
201% - 300% of Baseline	\$0.65585	(I)	\$0.10685	(I)	\$0.10235	(I)
Over 300% of Baseline	\$0.65585	(I)	\$0.10685	(I)	\$0.10235	(I)
Distribution** (all usage)	\$0.05967		\$0.05967		\$0.05967	
Baseline Credit (\$ per kWh of baseline use)	\$0.01559		\$0.01559		\$0.01559	
Transmission* (all usage)	\$0.00705		\$0.00705		\$0.00705	
Transmission Rate Adjustments* (all usage)	\$0.00016		\$0.00016		\$0.00016	
Reliability Services* (all usage)	\$0.00659		\$0.00659		\$0.00659	
Public Purpose Programs (all usage)	\$0.00580		\$0.00580		\$0.00580	
Nuclear Decommissioning (all usage)	\$0.00035		\$0.00035		\$0.00035	
Competition Transition Charges (all usage)	\$0.00573		\$0.00573		\$0.00573	
Energy Cost Recovery Amount (all usage)	\$0.00595	(I)	\$0.00595	(I)	\$0.00595	(I)
Fixed Transition Amount (FTA) (all usage)	\$0.00770		\$0.00770		\$0.00770	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159)		(\$0.00159)		(\$0.00159)	
DWR Bond (all usage)	\$0.00459		\$0.00459		\$0.00459	
Minimum Charge Rate by Components						
Distribution**	\$0.10415					
Transmission*	\$0.01051		\$0.00016			
Reliability Services*	\$0.00460					
Public Purpose Programs	\$0.00282					
Nuclear Decommissioning	\$0.00017					
Competition Transition Charges	—		\$0.00573			
Energy Cost Recovery Amount	—		\$0.00595	(I)		
FTA	—		\$0.00770			
RRBMA**	—		(\$0.00159)			
DWR Bond	—		\$0.00459			
Generation***			Determined Residually			

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate A – CARE

Energy Rates by Components (\$ per kWh)

Generation

Summer

Super Peak

\$0.46268 (R)

Peak

\$0.10794 |

Off-Peak

(\$0.01252) (R)

Winter

Super Peak

\$0.33115 (R)

Peak

\$0.17275 |

Off-Peak

\$0.00715 (R)

Distribution (all usage)

\$0.03220

Baseline Credit (\$ per kWh of baseline use)

\$0.01247

Transmission* (all usage)

\$0.00705

Transmission Rate Adjustments* (all usage)

\$0.00016

Reliability Services* (all usage)

\$0.00659

Public Purpose Programs (all usage)

\$0.00434

Nuclear Decommissioning (all usage)

\$0.00035

Competition Transition Charges (all usage)

\$0.00573

Energy Cost Recovery Amount (all usage)

\$0.00595 (I)

Fixed Transition Amount (FTA)** (all usage)

\$0.00770

Rate Reduction Bond Memorandum Account (RRBMA)**
(all usage)

(\$0.00159)

Minimum Charge Rate by Components

Distribution

**\$ per meter
per day**

\$0.07721

\$ per kWh

—

Transmission*

\$0.01051

\$0.00016

Reliability Services*

\$0.00296

—

Public Purpose Programs

\$0.00228

—

Nuclear Decommissioning

\$0.00018

—

Competition Transition Charges

—

\$0.00573

Energy Cost Recovery Amount

—

\$0.00595 (I)

FTA**

—

\$0.00770

RRBMA**

—

(\$0.00159)

Generation***

Determined Residually

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and RRBMA charges are combined for presentation on customer bills.
*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate B – CARE

Energy Rates by Components (\$ per kWh)

Generation

Summer

Super Peak

\$0.32516 (R)

Peak

\$0.09476 |

Off-Peak

\$0.01556 (R)

Winter

Super Peak

\$0.45787 (R)

Peak

\$0.01867 |

Off-Peak

\$0.01507 (R)

Distribution (all usage)

\$0.03220

Baseline Credit (\$ per kWh of baseline use)

\$0.01247

Transmission* (all usage)

\$0.00705

Transmission Rate Adjustments* (all usage)

\$0.00016

Reliability Services* (all usage)

\$0.00659

Public Purpose Programs (all usage)

\$0.00434

Nuclear Decommissioning (all usage)

\$0.00035

Competition Transition Charges (all usage)

\$0.00573

Energy Cost Recovery Amount (all usage)

\$0.00595 (I)

Fixed Transition Amount (FTA)** (all usage)

\$0.00770

Rate Reduction Bond Memorandum Account (RRBMA)**
(all usage)

(\$0.00159)

Minimum Charge Rate by Components

**\$ per meter
per day**

\$ per kWh

Distribution

\$0.07721

—

Transmission*

\$0.01051

\$0.00016

Reliability Services*

\$0.00296

—

Public Purpose Programs

\$0.00228

—

Nuclear Decommissioning

\$0.00018

—

Competition Transition Charges

—

\$0.00573

Energy Cost Recovery Amount

—

\$0.00595 (I)

FTA**

—

\$0.00770

RRBMA**

—

(\$0.00159)

Generation***

Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EE—SERVICE TO COMPANY EMPLOYEES

APPLICABILITY: Electricity for domestic purposes is available, upon application, under this schedule to regular and pensioned employees of the Utility, provided they reside in their own home (single family dwelling, separately-metered flat or apartment) and are supplied directly by the Utility.

This rate applies to employees living with and constituting the support of a mother, father or other relatives.

The service must be billed to and paid by the employee.

A regular employee is defined, for the purpose of this schedule, as one who has been continuously employed by the Utility for more than six months and is paid on a weekly or monthly basis.

This schedule is not applicable to probationary, casual or temporary employees.

TERRITORY: The entire territory is served.

RATE: Eligible customers will receive a discount of 25 percent which is determined by multiplying 25 percent by the applicable charges under regular filed domestic service rate schedule less the energy rate adjustments shown below. The discount is provided by way of a reduction to the distribution portion of the bill.

Rate Schedule	Energy Rate Adjustment (\$/kWh)
E-1, E-7, E-A7, E-8, E-9:	
Baseline Usage	\$0.01000
101% - 130% of Baseline	\$0.01000
131% - 200% of Baseline	\$0.05817 (I)
201% - 300% of Baseline	\$0.09948
Over 300% of Baseline	\$0.09948 (I)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.17806 (I)
201% - 300% of Baseline	\$0.21937
Over 300% of Baseline	\$0.21937 (I)

Total Minimum Charge Rate (\$ per meter per day) \$0.14784

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:

Baseline Usage	\$0.03092 (R)
101% - 130% of Baseline	\$0.02789 (R)
131% - 200% of Baseline	\$0.07606 (I)
201% - 300% of Baseline	\$0.11737
Over 300% of Baseline	\$0.11737 (I)

Distribution:**

Baseline Usage	\$0.04105
Above Baseline Usage	\$0.05967

Transmission* (all usage) \$0.00705

Transmission Rate Adjustments* (all usage) \$0.00016

Reliability Services* (all usage) \$0.00659

Public Purpose Programs (all usage) \$0.00580

Nuclear Decommissioning (all usage) \$0.00035

Competition Transition Charges (all usage) \$0.00573

Energy Cost Recovery Amount (all usage) \$0.00595 (I)

Fixed Transition Amount (FTA) (all usage) \$0.00770

Rate Reduction Bond Memorandum Account (RRBMA)** (\$0.00159)
(all usage)

DWR Bond (all usage) \$0.00459

Minimum Charge Rate by Components

	\$ per meter per day	\$ per kWh
Distribution**	\$0.10415	—
Transmission*	\$0.01051	\$0.00016
Reliability Services*	\$0.00460	—
Public Purpose Programs	\$0.00282	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00595 (I)
FTA	—	\$0.00770
RRBMA**	—	(\$0.00159)
DWR Bond	—	\$0.00459
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

**SPECIAL
CONDITIONS:
(Cont'd.)**

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01073 (R)	\$0.01427
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00573	\$0.00573
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.11430	
101% - 130% of Baseline	\$0.12989	
131% - 200% of Baseline	\$0.17806	(I)
201% - 300% of Baseline	\$0.21937	
Over 300% of Baseline	\$0.21937	(I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$per meter per day)	\$0.14784	
Total Discount (\$ per dwelling unit per day)	\$0.10579	

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

RATES:
(Cont'd.)

Total bundled service charges shown on customers' Bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03092 (R)
101% - 130% of Baseline	\$0.02789 (R)
131% - 200% of Baseline	\$0.07606 (I)
201% - 300% of Baseline	\$0.11737 (I)
Over 300% of Baseline	\$0.11737 (I)

Distribution:

Baseline Usage	\$0.04105
Above Baseline Usage	\$0.05967

Transmission* (all usage) \$0.00705

Transmission Rate Adjustments* (all usage) \$0.00016

Reliability Services* (all usage) \$0.00659

Public Purpose Programs (all usage) \$0.00580

Nuclear Decommissioning (all usage) \$0.00035

Competition Transition Charges (all usage) \$0.00573

Energy Cost Recovery Amount (all usage) \$0.00595 (I)

Fixed Transition Amount (FTA)** (all usage) \$0.00770

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) (\$0.00159)

DWR Bond (all usage) \$0.00459

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.10415	—
Transmission*	\$0.01051	\$0.00016
Reliability Services*	\$0.00460	—
Public Purpose Programs	\$0.00282	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00595 (I)
FTA**	—	\$0.00770
RRBMA**	—	(\$0.00159)
DWR Bond	—	\$0.00459
Generation***	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.02654 (R)
Competition Transition Charges	\$0.00573
Energy Cost Recovery Amount	\$0.00595 (I)
Fixed Transition Amount	\$0.00770
RRBMA	(\$0.00159)
DWR Bond	\$0.00459

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

10. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01073 (R)	\$0.01427
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00573	\$0.00573
Total DA CRS (per kWh)	\$0.02700	\$0.03054 (I)

11. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.17806 (I)
201% - 300% of Baseline	\$0.21937
Over 300% of Baseline	\$0.21937 (I)
Total Minimum Charge Rate (\$ per meter per day)	
	\$0.14784

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03092 (R)
101% - 130% of Baseline	\$0.02789 (R)
131% - 200% of Baseline	\$0.07606 (I)
201% - 300% of Baseline	\$0.11737 (I)
Over 300% of Baseline	\$0.11737 (I)

Distribution:

Baseline Usage	\$0.04105
Above Baseline Usage	\$0.05967

Transmission* (all usage) \$0.00705

Transmission Rate Adjustments* (all usage) \$0.00016

Reliability Services* (all usage) \$0.00659

Public Purpose Programs (all usage) \$0.00580

Nuclear Decommissioning (all usage) \$0.00035

Competition Transition Charges (all usage) \$0.00573

Energy Cost Recovery Amount (all usage) \$0.00595 (I)

Fixed Transition Amount (FTA) (all usage)** \$0.00770

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)** (\$0.00159)

DWR Bond (all usage) \$0.00459

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.10415	—
Transmission*	\$0.01051	\$0.00016
Reliability Services*	\$0.00460	—
Public Purpose Programs	\$0.00282	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00595 (I)
FTA**	—	\$0.00770
RRBMA**	—	(\$0.00159)
DWR Bond	—	\$0.00459
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01073 (R)	\$0.01427
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00573	\$0.00573
Total DA CRS (per kWh)	\$0.02700	\$0.03054 (I)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.11430	
101% - 130% of Baseline	\$0.12989	
31% - 200% of Baseline	\$0.17806	(I)
01% - 300% of Baseline	\$0.21937	
Over 300% of Baseline	\$0.21937	(I)
Total Minimum Average Rate Limiter (\$ per kWh)		
Total Minimum Charge Rate (\$ per meter per day)	\$0.04892	
Total Discount (\$ per dwelling unit per day)	\$0.14784	
	\$0.34300	

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE

(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:		
Baseline Usage	\$0.03092	(R)
101% - 130% of Baseline	\$0.02789	(R)
131% - 200% of Baseline	\$0.07606	(I)
201% - 300% of Baseline	\$0.11737	
Over 300% of Baseline	\$0.11737	(I)
Distribution:**		
Baseline Usage	\$0.04105	
Above Baseline Usage	\$0.05967	
Transmission* (all usage)	\$0.00705	
Transmission Rate Adjustments* (all usage)	\$0.00016	
Reliability Services* (all usage)	\$0.00659	
Public Purpose Programs (all usage)	\$0.00580	
Nuclear Decommissioning (all usage)	\$0.00035	
Competition Transition Charges (all usage)	\$0.00573	
Energy Cost Recovery Amount (all usage)	\$0.00595	(I)
Fixed Transition Amount (FTA) (all usage)	\$0.00770	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159)	
DWR Bond (all usage)	\$0.00459	
Minimum Charge Rate by Component	\$ per meter	\$ per kWh
Distribution**	per day	
Transmission*	\$0.10415	—
Reliability Services*	\$0.01051	\$0.00016
Public Purpose Programs	\$0.00460	—
Nuclear Decommissioning	\$0.00282	—
Competition Transition Charges	\$0.00017	—
Energy Cost Recovery Amount	—	\$0.00573
FTA	—	\$0.00595 (I)
RRBMA**	—	\$0.00770
DWR Bond	—	(\$0.00159)
Generation***	—	\$0.00459
		Determined Residually
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation	\$0.02654	(R)
Competition Transition Charges	\$0.00573	
Energy Cost Recovery Amount	\$0.00595	(I)
Fixed Transition Amount	\$0.00770	
RRBMA	(\$0.00159)	
DWR Bond	\$0.00459	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

11. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01073 (R)	\$0.01427
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00573	\$0.00573
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

12. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
13. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.29372	\$0.08664
101% - 130% of Baseline	\$0.29372	\$0.08664
131% - 200% of Baseline	\$0.34189 (I)	\$0.13481 (I)
201% - 300% of Baseline	\$0.38320	\$0.17612
Over 300% of Baseline	\$0.38320 (I)	\$0.17612 (I)
Winter		
Baseline Usage	\$0.11472	\$0.08966
101% - 130% of Baseline	\$0.11472	\$0.08966
131% - 200% of Baseline	\$0.16289 (I)	\$0.13783 (I)
201% - 300% of Baseline	\$0.20420	\$0.17914
Over 300% of Baseline	\$0.20420 (I)	\$0.17914 (I)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559	 \$0.01559
 One-Time Installation Charge (\$ per meter)	 \$277.00	
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.12615 (R)	\$0.01097 (R)
101% - 130% of Baseline	\$0.12615 (R)	\$0.01097 (R)
131% - 200% of Baseline	\$0.17432 (I)	\$0.05914 (I)
201% - 300% of Baseline	\$0.21563	\$0.10045
Over 300% of Baseline	\$0.21563 (I)	\$0.10045 (I)
Winter		
Baseline Usage	\$0.02659 (R)	\$0.01264 (R)
101% - 130% of Baseline	\$0.02659 (R)	\$0.01264 (R)
131% - 200% of Baseline	\$0.07476 (I)	\$0.06081 (I)
201% - 300% of Baseline	\$0.11607	\$0.10212
Over 300% of Baseline	\$0.11607 (I)	\$0.10212 (I)
Distribution:**		
Summer	\$0.12590	\$0.03400
Winter	\$0.04646	\$0.03535
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00705	\$0.00705
Transmission Rate Adjustments* (all usage)	\$0.00016	\$0.00016
Reliability Services* (all usage)	\$0.00659	\$0.00659
Public Purpose Programs (all usage)	\$0.00514	\$0.00514
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00573	\$0.00573
Energy Cost Recovery Amount (all usage)	\$0.00595 (I)	\$0.00595 (I)
Fixed Transition Amount (FTA) (all usage)	\$0.00770	\$0.00770
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159)	(\$0.00159)
DWR Bond (all usage)	\$0.00459	\$0.00459
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.11368	—
Transmission*	\$0.01051	\$0.00016
Reliability Services*	\$0.00460	—
Public Purpose Programs	\$0.00250	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00595 (I)
FTA	—	\$0.00770
RRBMA**	—	(\$0.00159)
DWR Bond	—	\$0.00459
Generation***	Determined Residually	

- * Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

8. BILLING (Cont'd):

	DA CRS (N)	CCA CRS
Energy Cost Recovery Amount Charge (kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01073 (R)	\$0.01427
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00573	\$0.00573
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

9. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.
11. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.32260	\$0.08248
101% - 130% of Baseline	\$0.32260	\$0.08248
131% - 200% of Baseline	\$0.37077 (I)	\$0.13065 (I)
201% - 300% of Baseline	\$0.41208	\$0.17196
Over 300% of Baseline	\$0.41208 (I)	\$0.17196 (I)
Winter		
Baseline Usage	\$0.11393	\$0.08974
101% - 130% of Baseline	\$0.11393	\$0.08974
131% - 200% of Baseline	\$0.16210 (I)	\$0.13791 (I)
201% - 300% of Baseline	\$0.20341	\$0.17922
Over 300% of Baseline	\$0.20341 (I)	\$0.17922 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
One-Time Installation Charge (\$ per meter)	\$277.00	
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.14161 (R)	\$0.00849 (R)
101% - 130% of Baseline	\$0.14161 (R)	\$0.00849 (R)
131% - 200% of Baseline	\$0.18978 (I)	\$0.05666 (I)
201% - 300% of Baseline	\$0.23109	\$0.09797
Over 300% of Baseline	\$0.23109 (I)	\$0.09797 (I)

Winter

Baseline Usage	\$0.02596 (R)	\$0.01253 (R)
101% - 130% of Baseline	\$0.02596 (R)	\$0.01253 (R)
131% - 200% of Baseline	\$0.07413 (I)	\$0.06070 (I)
201% - 300% of Baseline	\$0.11544	\$0.10201
Over 300% of Baseline	\$0.11544 (I)	\$0.10201 (I)

Distribution:**

Summer	\$0.13932	\$0.03232
Winter	\$0.04630	\$0.03554
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559

Transmission* (all usage)

\$0.00705 \$0.00705

Transmission Rate Adjustments* (all usage)

\$0.00016 \$0.00016

Reliability Services* (all usage)

\$0.00659 \$0.00659

Public Purpose Programs (all usage)

\$0.00514 \$0.00514

Nuclear Decommissioning (all usage)

\$0.00035 \$0.00035

Competition Transition Charges (all usage)

\$0.00573 \$0.00573

Energy Cost Recovery Amount (all usage)

\$0.00595 (I) \$0.00595 (I)

Fixed Transition Amount (FTA) (all usage)

\$0.00770 \$0.00770

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00159) (\$0.00159)

DWR Bond (all usage)

\$0.00459 \$0.00459

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.11368	—
Transmission*	\$0.01051	\$0.00016
Reliability Services*	\$0.00460	—
Public Purpose Programs	\$0.00250	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00595 (I)
FTA	—	\$0.00770
RRBMA**	—	(\$0.00159)
DWR Bond	—	\$0.00459
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

8. BILLING (Cont'd.):

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01073 (R)	\$0.01427
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00573	\$0.00573
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

9. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.
11. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline (less the DWR Bond Charge). No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)

Summer

Baseline Usage	\$0.11815
101% - 130% of Baseline	\$0.11815
131% - 200% of Baseline	\$0.16632 (I)
201% - 300% of Baseline	\$0.20763
Over 300% of Baseline	\$0.20763 (I)

Winter

Baseline Usage	\$0.07577
101% - 130% of Baseline	\$0.07577
131% - 200% of Baseline	\$0.12394 (I)
201% - 300% of Baseline	\$0.16525
Over 300% of Baseline	\$0.16525 (I)

Total Customer Charge Rate (\$ per meter per day) \$0.41160

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to
(Cont'd.) the component rates shown below. The generation component is determined residually after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.04452 (R)
101% - 130% of Baseline	\$0.04452 (R)
131% - 200% of Baseline	\$0.09269 (I)
201% - 300% of Baseline	\$0.13400
Over 300% of Baseline	\$0.13400 (I)

Winter

Baseline Usage	\$0.01461 (R)
101% - 130% of Baseline	\$0.01461 (R)
131% - 200% of Baseline	\$0.06278 (I)
201% - 300% of Baseline	\$0.10409
Over 300% of Baseline	\$0.10409 (I)

Distribution:**

Summer	\$0.03183
Winter	\$0.01936

Transmission* (all usage) \$0.00705

Transmission Rate Adjustments* (all usage) \$0.00016

Reliability Services* (all usage) \$0.00659

Public Purpose Programs (all usage) \$0.00527

Nuclear Decommissioning (all usage) \$0.00035

Competition Transition Charges (all usage) \$0.00573

Energy Cost Recovery Amount (all usage) \$0.00595 (I)

Fixed Transition Amount (FTA) (all usage) \$0.00770

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)** (\$0.00159)

DWR Bond (all usage) \$0.00459

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

(Continued)

**SPECIAL
CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01073 (R)	\$0.01427
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00573	\$0.00573
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rate basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.28368	\$0.10395	\$0.04965
101% - 130% of Baseline	\$0.28368	\$0.10395	\$0.04965
131% - 200% of Baseline	\$0.33185 (I)	\$0.15212 (I)	\$0.09782 (I)
201% - 300% of Baseline	\$0.37316	\$0.19343	\$0.13913
Over 300% of Baseline	\$0.37316 (I)	\$0.19343 (I)	\$0.13913 (I)
Winter			
Baseline Usage	—	\$0.10383	\$0.05795
101% - 130% of Baseline	—	\$0.10383	\$0.05795
131% - 200% of Baseline	—	\$0.15200 (I)	\$0.10612 (I)
201% - 300% of Baseline	—	\$0.19331	\$0.14743
Over 300% of Baseline	—	\$0.19331 (I)	\$0.14743 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS**

(Continued)

RATES: Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.13681 (R)	\$0.02618 (R)	(\$0.00727) (R)
101% - 130% of Baseline	\$0.13681 (R)	\$0.02618 (R)	(\$0.00727) (R)
131% - 200% of Baseline	\$0.18498 (I)	\$0.07435 (I)	\$0.04090 (I)
201% - 300% of Baseline	\$0.22629 (I)	\$0.11566 (I)	\$0.08221 (I)
Over 300% of Baseline	\$0.22629 (I)	\$0.11566 (I)	\$0.08221 (I)

Winter

Baseline Usage	—	\$0.02611 (R)	(\$0.00214) (R)
101% - 130% of Baseline	—	\$0.02611 (R)	(\$0.00214) (R)
131% - 200% of Baseline	—	\$0.07428 (I)	\$0.04603 (I)
201% - 300% of Baseline	—	\$0.11559 (I)	\$0.08734 (I)
Over 300% of Baseline	—	\$0.11559 (I)	\$0.08734 (I)

Distribution:**

Summer	\$0.10520	\$0.03610	\$0.01525
Winter	—	\$0.03605	\$0.01842
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559

Transmission* (all usage) \$0.00705 \$0.00705 \$0.00705

Transmission Rate Adjustments* (all usage) \$0.00016 \$0.00016 \$0.00016

Reliability Services* (all usage) \$0.00659 \$0.00659 \$0.00659

Public Purpose Programs (all usage) \$0.00514 \$0.00514 \$0.00514

Nuclear Decommissioning (all usage) \$0.00035 \$0.00035 \$0.00035

Competition Transition Charges (all usage) \$0.00573 \$0.00573 \$0.00573

Energy Cost Recovery Amount (all usage) \$0.00595 (I) \$0.00595 (I) \$0.00595 (I)

Fixed Transition Amount (FTA) (all usage) \$0.00770 \$0.00770 \$0.00770

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)** (\$0.00159) (\$0.00159) (\$0.00159)

DWR Bond (all usage) \$0.00459 \$0.00459 \$0.00459

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.11368	—
Transmission*	\$0.01051	\$0.00016
Reliability Services*	\$0.00460	—
Public Purpose Programs	\$0.00250	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00595 (I)
FTA	—	\$0.00770
RRBMA**	—	(\$0.00159)
DWR Bond	—	\$0.00459
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)

Summer

	PEAK	PART-PEAK	OFF-PEAK
Baseline Usage	\$0.27967	\$0.09994	\$0.05616
101% - 130% of Baseline	\$0.27967	\$0.09994	\$0.05616
131% - 200% of Baseline	\$0.32784 (I)	\$0.14811 (I)	\$0.10433 (I)
201% - 300% of Baseline	\$0.36915	\$0.18942	\$0.14564
Over 300% of Baseline	\$0.36915 (I)	\$0.18942 (I)	\$0.14564 (I)

Winter

Baseline Usage	—	\$0.10027	\$0.06378
101% - 130% of Baseline	—	\$0.10027	\$0.06378
131% - 200% of Baseline	—	\$0.14844 (I)	\$0.11195 (I)
201% - 300% of Baseline	—	\$0.18975	\$0.15326
Over 300% of Baseline	—	\$0.18975 (I)	\$0.15326 (I)

Total Meter Charge Rate (\$ per meter per day) \$0.21881

Total Minimum Charge Rate (\$ per meter per day) \$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.13853 (R)	\$0.02509 (R)	(\$0.00253) (R)
101% - 130% of Baseline	\$0.13853 (R)	\$0.02509 (R)	(\$0.00253) (R)
131% - 200% of Baseline	\$0.18670 (I)	\$0.07326 (I)	\$0.04564 (I)
201% - 300% of Baseline	\$0.22801 (I)	\$0.11457 (I)	\$0.08695 (I)
Over 300% of Baseline	\$0.22801 (I)	\$0.11457 (I)	\$0.08695 (I)
Winter			
Baseline Usage	—	\$0.02531 (R)	\$0.00227 (R)
101% - 130% of Baseline	—	\$0.02531 (R)	\$0.00227 (R)
131% - 200% of Baseline	—	\$0.07348 (I)	\$0.05044 (I)
201% - 300% of Baseline	—	\$0.11479 (I)	\$0.09175 (I)
Over 300% of Baseline	—	\$0.11479 (I)	\$0.09175 (I)
Distribution:**			
Summer	\$0.09947	\$0.03318	\$0.01702
Winter	—	\$0.03329	\$0.01984
Transmission* (all usage)	\$0.00705	\$0.00705	\$0.00705
Transmission Rate Adjustments* (all usage)	\$0.00016	\$0.00016	\$0.00016
Reliability Services* (all usage)	\$0.00659	\$0.00659	\$0.00659
Public Purpose Programs (all usage)	\$0.00514	\$0.00514	\$0.00514
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00573	\$0.00573	\$0.00573
Energy Cost Recovery Amount (all usage)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
Fixed Transition Amount (FTA) (all usage)	\$0.00770	\$0.00770	\$0.00770
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159)	(\$0.00159)	(\$0.00159)
DWR Bond (all usage)	\$0.00459	\$0.00459	\$0.00459
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh	
Distribution**	\$0.11368	—	
Transmission*	\$0.01051	\$0.00016	
Reliability Services*	\$0.00460	—	
Public Purpose Programs	\$0.00250	—	
Nuclear Decommissioning	\$0.00017	—	
Competition Transition Charges	—	\$0.00573	
Energy Cost Recovery Account	—	\$0.00595 (I)	
FTA	—	\$0.00770	
RRBMA**	—	(\$0.00159)	
DWR Bond	—	\$0.00459	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS**

(Continued)

SPECIAL
CONDITONS:
(Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01073 (R)	\$0.01427
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00573	\$0.00573
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

8. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.02958 (R)
Above Baseline Usage	\$0.02715 (R)

Distribution:**

Baseline Usage	\$0.01730
Above Baseline Usage	\$0.03220

Transmission* (all usage)	\$0.00705
----------------------------------	-----------

Transmission Rate Adjustments* (all usage)	\$0.00016
---	-----------

Reliability Services* (all usage)	\$0.00659
--	-----------

Public Purpose Programs (all usage)	\$0.00434
--	-----------

Nuclear Decommissioning (all usage)	\$0.00035
--	-----------

Competition Transition Charges (all usage)	\$0.00573
---	-----------

Energy Cost Recovery Amount (all usage)	\$0.00595 (I)
--	---------------

Fixed Transition Amount (FTA) (all usage)	\$0.00770
--	-----------

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159)
---	-------------

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.07721	—
Transmission*	\$0.01051	\$0.00016
Reliability Services*	\$0.00296	—
Public Purpose Programs	\$0.00228	—
Nuclear Decommissioning	\$0.00018	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00595 (I)
FTA	—	\$0.00770
RRBMA**	—	(\$0.00159)
Generation ***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rates less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING (Cont'd.):

DA CRS & CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00573

Total CRS (per kWh) \$0.01168 (I)

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.
12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	
Baseline Usage	\$0.02958 (R)
Above Baseline Usage	\$0.02715 (R)
Distribution:**	
Baseline Usage	\$0.01730
Above Baseline Usage	\$0.03220
Transmission* (all usage)	\$0.00705
Transmission Rate Adjustments* (all usage)	\$0.00016
Reliability Services* (all usage)	\$0.00659
Public Purpose Programs (all usage)	\$0.00434
Nuclear Decommissioning (all usage)	\$0.00035
Competition Transition Charges (all usage)	\$0.00573
Energy Cost Recovery Amount (all usage)	\$0.00595 (I)
Fixed Transition Amount (FTA) (all usage)	\$0.00770
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.07721	—
Transmission*	\$0.01051	\$0.00016
Reliability Services*	\$0.00296	—
Public Purpose Programs	\$0.00228	—
Nuclear Decommissioning	\$0.00018	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00595 (I)
FTA	—	\$0.00770
RRBMA**	—	(\$0.00159)
Generation ***	Determined Residually	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. **STANDARD MEDICAL QUANTITIES** (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. **RESIDENTIAL DWELLING UNITS:** It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. **MISCELLANEOUS LOADS:** Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS & CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00573
Total CRS (per kWh)	\$0.01168 (I)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.17806 (1)
201% - 300% of Baseline	\$0.09563	\$0.21937 (1)
Over 300% of Baseline	\$0.09563	\$0.21937 (1)

Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828
Total Discount (\$ per dwelling unit per day)	\$0.10579

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

	CARE	NON-CARE
Baseline Usage	\$0.02958 (R)	\$0.03092 (R)
101% - 130% of Baseline	\$0.02715	\$0.02789 (R)
131% - 200% of Baseline	\$0.02715	\$0.07606 (I)
201% - 300% of Baseline	\$0.02715	\$0.11737
Over 300% of Baseline	\$0.02715 (R)	\$0.11737 (I)

Distribution:**

Baseline Usage	\$0.01730	\$0.04105
Above Baseline Usage	\$0.03220	\$0.05967

Transmission* (all usage) \$0.00705 \$0.00705

Transmission Rate Adjustments* (all usage) \$0.00016 \$0.00016

Reliability Services* (all usage) \$0.00659 \$0.00659

Public Purpose Programs (all usage) \$0.00434 \$0.00580

Nuclear Decommissioning (all usage) \$0.00035 \$0.00035

Competition Transition Charges (all usage) \$0.00573 \$0.00573

Energy Cost Recovery Amount (all usage) \$0.00595 (I) \$0.00595 (I)

Fixed Transition Amount (FTA) (all usage) \$0.00770 \$0.00770

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)** (\$0.00159) (\$0.00159)

DWR Bond (all usage) — \$0.00459

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.07721	—
Transmission*	\$0.01051	\$0.00016
Reliability Services*	\$0.00296	—
Public Purpose Programs	\$0.00228	—
Nuclear Decommissioning	\$0.00018	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00595 (I)
FTA	—	\$0.00770
RRBMA**	—	(\$0.00159)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	—	\$0.00459
Generation***	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

	Determined Residually
Generation***	Determined Residually
Competition Transition Charges	\$0.00573
Energy Cost Recovery Amount	\$0.00595 (I)
FTA	\$0.00770
RRBMA	(\$0.00159)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	\$0.00459

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate base less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	CARE AND MEDICAL BASELINE USE	DA CRS NON- QUALIFYING CARE USE	CCA CRS NON- QUALIFYING CARE USE
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.00000	\$0.01073 (R)	\$0.01427
DWR Bond Charge (per kWh)	\$0.00000	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00573	\$0.00573	\$0.00573
Total CRS (per kWh)	\$0.01168 (I)	\$0.02700	\$0.03054 (I)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON- CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.17806 (I)
201% - 300% of Baseline	\$0.09563	\$0.21937 (I)
Over 300% of Baseline	\$0.09563	\$0.21937 (I)

Total Minimum Charge Rate (\$ per meter per day) \$0.11828

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.02958 (R)	\$0.03092 (R)
101% - 130% of Baseline	\$0.02715	\$0.02789 (R)
131% - 200% of Baseline	\$0.02715	\$0.07606 (I)
201% - 300% of Baseline	\$0.02715	\$0.11737
Over 300% of Baseline	\$0.02715 (R)	\$0.11737 (I)
Distribution:**		
Baseline Usage	\$0.01730	\$0.04105
Above Baseline Usage	\$0.03220	\$0.05967
Transmission* (all usage)	\$0.00705	\$0.00705
Transmission Rate Adjustments* (all usage)	\$0.00016	\$0.00016
Reliability Services* (all usage)	\$0.00659	\$0.00659
Public Purpose Programs (all usage)	\$0.00434	\$0.00580
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00573	\$0.00573
Energy Cost Recovery Amount (all usage)	\$0.00595 (I)	\$0.00595 (I)
Fixed Transition Amount (FTA) (all usage)	\$0.00770	\$0.00770
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159)	(\$0.00159)
DWR Bond (all usage)	—	\$0.00459 (R)
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.07721	—
Transmission*	\$0.01051	\$0.00016
Reliability Services*	\$0.00296	—
Public Purpose Programs	\$0.00228	—
Nuclear Decommissioning	\$0.00018	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00595 (I)
FTA	—	\$0.00770
RRBMA**	—	(\$0.00159)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	—	\$0.00459
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of individual non-generation components.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	CARE AND MEDICAL BASELINE USE	DA CRS NON- QUALIFYING CARE USE	CCA CRS NON- QUALIFYING CARE USE
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.00000	\$0.01073 (R)	\$0.01427
DWR Bond Charge (per kWh)	\$0.00000	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00573	\$0.00573	\$0.00573
Total CRS (per kWh)	\$0.01168 (I)	\$0.02700	\$0.03054 (I)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.17806 (I)
201% - 300% of Baseline	\$0.09563	\$0.21937
Over 300% of Baseline	\$0.09563	\$0.21937 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.04892	
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.34300	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

	CARE	NON-CARE
Baseline Usage	\$0.02958 (R)	\$0.03092 (R)
101% - 130% of Baseline	\$0.02715	\$0.02789 (R)
131% - 200% of Baseline	\$0.02715	\$0.07606 (I)
201% - 300% of Baseline	\$0.02715	\$0.11737
Over 300% of Baseline	\$0.02715 (R)	\$0.11737 (I)

Distribution:**

Baseline Usage	\$0.01730	\$0.04105
Above Baseline Usage	\$0.03220	\$0.05967

Transmission* (all usage) \$0.00705 \$0.00705

Transmission Rate Adjustments* (all usage) \$0.00016 \$0.00016

Reliability Services* (all usage) \$0.00659 \$0.00659

Public Purpose Programs (all usage) \$0.00434 \$0.00580

Nuclear Decommissioning (all usage) \$0.00035 \$0.00035

Competition Transition Charges (all usage) \$0.00573 \$0.00573

Energy Cost Recovery Amount (all usage) \$0.00595 (I) \$0.00595 (I)

Fixed Transition Amount (FTA) (all usage) \$0.00770 \$0.00770

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)** (\$0.00159) (\$0.00159)

DWR Bond (all usage) — \$0.00459

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.07721	—
Transmission*	\$0.01051	\$0.00016
Reliability Services*	\$0.00296	—
Public Purpose Programs	\$0.00228	—
Nuclear Decommissioning	\$0.00018	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00595 (I)
FTA	—	\$0.00770
RRBMA**	—	(\$0.00159)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	—	\$0.00459

Generation*** Determined Residually

Minimum Average Rate Limiter by Components (\$ per kWh)

	Determined Residually
Generation***	\$0.00573
Competition Transition Charges	\$0.00595 (I)
Energy Cost Recovery Amount	\$0.00770
FTA	(\$0.00159)
RRBMA	\$0.00459
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ETL—MOBILE HOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	CARE AND MEDICAL BASELINE USE	DA CRS NON- QUALIFYING CARE USE	CCA CRS NON- QUALIFYING CARE USE
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.00000	\$0.01073 (R)	\$0.01427
DWR Bond Charge (per kWh)	\$0.00000	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00573	\$0.00573	\$0.00573
Total CRS (per kWh)	\$0.01168 (I)	\$0.02700	\$0.03054 (I)

12. FIXED TRANSTION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.12074 (R)	\$0.00556 (R)
Winter	\$0.02118 (R)	\$0.00723 (R)
Distribution:**		
Summer	\$0.12590	\$0.03400
Winter	\$0.04646	\$0.03535
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00705	\$0.00705
Transmission Rate Adjustments* (all usage)	\$0.00016	\$0.00016
Reliability Services* (all usage)	\$0.00659	\$0.00659
Public Purpose Programs (all usage)	\$0.00514	\$0.00514
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00573	\$0.00573
Energy Cost Recovery Amount (all usage)	\$0.00595 (I)	\$0.00595 (I)
Fixed Transition Amount (FTA) (all usage)	\$0.00770	\$0.00770
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159)	(\$0.00159)
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.11368	—
Transmission*	\$0.01051	\$0.00016
Reliability Services*	\$0.00460	—
Public Purpose Programs	\$0.00250	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00595 (I)
FTA	—	\$0.00770
RRBMA**	—	(\$0.00159)
Generation***	Determined Residually	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS & CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00573
Total CRS (per kWh)	\$0.01168 (I)

9. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer	\$0.13620	(R)	\$0.00308	(R)
Winter	\$0.02055	(R)	\$0.00712	(R)
Distribution:**				
Summer	\$0.13932		\$0.03232	
Winter	\$0.04630		\$0.03554	
Baseline Credit (\$ per kWh of baseline use)	\$0.01559		\$0.01559	
Transmission* (all usage)	\$0.00705		\$0.00705	
Transmission Rate Adjustments* (all usage)	\$0.00016		\$0.00016	
Reliability Services* (all usage)	\$0.00659		\$0.00659	
Public Purpose Programs (all usage)	\$0.00514		\$0.00514	
Nuclear Decommissioning (all usage)	\$0.00035		\$0.00035	
Competition Transition Charges (all usage)	\$0.00573		\$0.00573	
Energy Cost Recovery Amount (all usage)	\$0.00595	(I)	\$0.00595	(I)
Fixed Transition Amount (FTA) (all usage)	\$0.00770		\$0.00770	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159)		(\$0.00159)	
Minimum Charge Rate by Component	\$ per meter per day		\$ per kWh	
Distribution**	\$0.11368		—	
Transmission*	\$0.01051		\$0.00016	
Reliability Services*	\$0.00460		—	
Public Purpose Programs	\$0.00250		—	
Nuclear Decommissioning	\$0.00017		—	
Competition Transition Charges	—		\$0.00573	
Energy Cost Recovery Amount	—		\$0.00595	(I)
FTA	—		\$0.00770	
RRBMA**	—		(\$0.00159)	
Generation***			Determined Residually	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS & CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00573
Total CRS (per kWh)	\$0.01168 (I)

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer	\$0.04399 (R)
Winter	\$0.01217 (R)

Distribution:**

Summer	\$0.00650
Winter	\$0.00442

Transmission* (all usage)	\$0.00705
----------------------------------	-----------

Transmission Rate Adjustments* (all usage)	\$0.00016
---	-----------

Reliability Services* (all usage)	\$0.00659
--	-----------

Public Purpose Programs (all usage)	\$0.00381
--	-----------

Nuclear Decommissioning (all usage)	\$0.00035
--	-----------

Competition Transition Charges (all usage)	\$0.00573
---	-----------

Energy Cost Recovery Amount (all usage)	\$0.00595 (I)
--	---------------

Fixed Transition Amount (FTA) (all usage)	\$0.00770
--	-----------

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159)
---	-------------

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

**SPECIAL
CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS & CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00573
Total CRS (per kWh)	\$0.01168 (I)

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a demand Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.23951
Customer Charge Poly-phase (\$ per meter per day)	\$0.35483

Total Energy Rates (\$ per kWh)

Summer	\$0.17644 (I)
Winter	\$0.11839 (I)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.07874
Winter	\$0.03795

Distribution**

Summer	\$0.05487
Winter	\$0.03761

Transmission* (all usage)	\$0.00729
----------------------------------	-----------

Transmission Rate Adjustments* (all usage)	\$0.00016
---	-----------

Reliability Services* (all usage)	\$0.00600
--	-----------

Public Purpose Programs (all usage)	\$0.00640
--	-----------

Nuclear Decommissioning (all usage)	\$0.00035
--	-----------

Competition Transition Charges (all usage)	\$0.00570
---	-----------

Energy Cost Recovery Amount (all usage)	\$0.00595 (I)
--	---------------

Fixed Transition Amount (all usage)	\$0.00805
--	-----------

Rate Reduction Bond Memorandum Account** (all usage)	(\$0.00166)
---	-------------

DWR Bond (all usage)	\$0.00459
-----------------------------	-----------

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01076 (R)	\$0.01430
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00570	\$0.00570
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

**FIXED
TRANSITION
AMOUNT:**

All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

**CARE
DISCOUNT:**

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

**STANDBY
APPLICABILITY:**

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Secondary Voltage
Customer Charge Single-phase (\$ per meter per day)	\$0.23951
Customer Charge Poly-phase (\$ per meter per day)	\$0.35483
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107
One-time TOU Installation Charge (\$ per meter)	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00
Total Energy Rates (\$ per kWh)	
Peak Summer	\$0.25973 (I)
Part-Peak Summer	\$0.12367
Off-Peak Summer	\$0.07965
Part-Peak Winter	\$0.13431
Off-Peak Winter	\$0.09259 (I)

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.17589
Part-Peak Summer	\$0.06342
Off-Peak Summer	\$0.02791
Part-Peak Winter	\$0.07173
Off-Peak Winter	\$0.03803

Distribution:**

Peak Summer	\$0.04232
Part-Peak Summer	\$0.01873
Off-Peak Summer	\$0.01022
Part-Peak Winter	\$0.02106
Off-Peak Winter	\$0.01304

Transmission* (all usage) \$0.00729

DWR Bond (all usage) \$0.00459

Transmission Rate Adjustments* (all usage) \$0.00016

Reliability Services* (all usage) \$0.00600

Public Purpose Programs (all usage) \$0.00509

Nuclear Decommissioning (all usage) \$0.00035

Competition Transition Charges (all usage) \$0.00570

Energy Cost Recovery Amount (all usage) \$0.00595 (I)

Fixed Transition Amount (all usage) \$0.00805

Rate Reduction Bond Memorandum Account** (all usage) (\$0.00166)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

COMMON-AREA ACCOUNTS: (Cont'd.) Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01076 (R)	\$0.01430
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00570	\$0.00570
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

FIXED TRANSITION AMOUNT: All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



SCHEDULE A-10-MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rates:

Table A (FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$2.21766	\$2.21766	\$2.21766
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$6.76	\$5.61	\$2.20
Winter	\$1.89	\$1.86	\$0.72
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.12558 (I)	\$0.12634 (I)	\$0.11548 (I)
Winter	\$0.09148 (I)	\$0.08983 (I)	\$0.09583 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:			
Summer	(\$2.87)	(\$2.42)	(\$2.14)
Winter	(\$3.76)	(\$3.58)	(\$3.62)
Distribution:**			
Summer	\$5.29	\$3.69	\$0.00
Winter	\$1.31	\$1.10	\$0.00
Transmission Maximum Demand*	\$2.32	\$2.32	\$2.32
Reliability Services Maximum Demand*	\$2.02	\$2.02	\$2.02
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Summer	\$0.08592	\$0.08943	\$0.08714
Winter	\$0.05393	\$0.05457	\$0.06758
Distribution:**			
Summer	\$0.01144	\$0.00889	\$0.00041
Winter	\$0.00933	\$0.00724	\$0.00032
Transmission Rate Adjustments* (all usage)	\$0.00016	\$0.00016	\$0.00016
Public Purpose Programs (all usage)	\$0.00516	\$0.00496	\$0.00487
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00562	\$0.00562	\$0.00562
Energy Cost Recovery Amount (all usage)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
Fixed Transition Amount (all usage)	\$0.00805	\$0.00805	\$0.00805
Rate Reduction Bond Memorandum Account** (all usage)	(\$0.00166)	(\$0.00166)	(\$0.00166)
DWR Bond (all usage)	\$0.00459	\$0.00459	\$0.00459

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rates (Cont'd.)

Table B (Non-FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$2.46407	\$2.46407	\$2.46407
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$7.49	\$6.19	\$2.40
Winter	\$2.06	\$2.04	\$0.77
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.13478 (I)	\$0.13550 (I)	\$0.12466 (I)
Winter	\$0.09919 (I)	\$0.09751 (I)	\$0.10352 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:			
Summer	(\$2.14)	(\$1.84)	(\$1.94)
Winter	(\$3.59)	(\$3.40)	(\$3.57)

Distribution:			
Summer	\$5.29	\$3.69	\$0.00
Winter	\$1.31	\$1.10	\$0.00

Transmission Maximum Demand*	\$2.32	\$2.32	\$2.32
-------------------------------------	--------	--------	--------

Reliability Services Maximum Demand*	\$2.02	\$2.02	\$2.02
---	--------	--------	--------

Energy Rate by Components (\$ per kWh)

Generation:			
Summer	\$0.10151	\$0.10498	\$0.10271
Winter	\$0.06803	\$0.06864	\$0.08166

Distribution:			
Summer	\$0.01144	\$0.00889	\$0.00041
Winter	\$0.00933	\$0.00724	\$0.00032

Transmission Rate Adjustments* (all usage)	\$0.00016	\$0.00016	\$0.00016
---	-----------	-----------	-----------

Public Purpose Programs (all usage)	\$0.00516	\$0.00496	\$0.00487
--	-----------	-----------	-----------

Competition Transition Charges (all usage)	\$0.00562	\$0.00562	\$0.00562
---	-----------	-----------	-----------

Energy Cost Recovery Amount (all usage)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
--	---------------	---------------	---------------

Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
--	-----------	-----------	-----------

DWR Bond (all usage)	\$0.00459	\$0.00459	\$0.00459
-----------------------------	-----------	-----------	-----------

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table C (FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$2.21766	\$2.21766	\$2.21766
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$6.76	\$5.61	\$2.20
Winter	\$1.89	\$1.86	\$0.72
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.15465 (I)	\$0.16015 (I)	\$0.12409 (I)
Part-Peak Summer	\$0.11917	\$0.11816	\$0.11644
Off-Peak Summer	\$0.11274	\$0.11181	\$0.11017
Part-Peak Winter	\$0.09466	\$0.09297	\$0.09892
Off-Peak Winter	\$0.08821 (I)	\$0.08661 (I)	\$0.09265 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Summer	(\$2.87)	(\$2.42)	(\$2.14)
Winter	(\$3.76)	(\$3.58)	(\$3.62)

Distribution:**

Summer	\$5.29	\$3.69	\$0.00
Winter	\$1.31	\$1.10	\$0.00

Transmission Maximum Demand*

\$2.32	\$2.32	\$2.32
--------	--------	--------

Reliability Services Maximum Demand*

\$2.02	\$2.02	\$2.02
--------	--------	--------

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.11499	\$0.12324	\$0.09575
Part-Peak Summer	\$0.07951	\$0.08125	\$0.08810
Off-Peak Summer	\$0.07308	\$0.07490	\$0.08183
Part-Peak Winter	\$0.05711	\$0.05771	\$0.07067
Off-Peak Winter	\$0.05066	\$0.05135	\$0.06440

Distribution:**

Summer	\$0.01144	\$0.00889	\$0.00041
Winter	\$0.00933	\$0.00724	\$0.00032

Transmission Rate Adjustments* (all usage)

\$0.00016	\$0.00016	\$0.00016
-----------	-----------	-----------

Public Purpose Programs (all usage)

\$0.00516	\$0.00496	\$0.00487
-----------	-----------	-----------

Competition Transition Charge (all usage)

\$0.00562	\$0.00562	\$0.00562
-----------	-----------	-----------

Energy Cost Recovery Amount (all usage)

\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
---------------	---------------	---------------

Nuclear Decommissioning (all usage)

\$0.00035	\$0.00035	\$0.00035
-----------	-----------	-----------

Fixed Transition Amount (all usage)

\$0.00805	\$0.00805	\$0.00805
-----------	-----------	-----------

Rate Reduction Bond Memorandum (all usage)**

(\$0.00166)	(\$0.00166)	(\$0.00166)
-------------	-------------	-------------

DWR Bond (all usage)

\$0.00459	\$0.00459	\$0.00459
-----------	-----------	-----------

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table D (Non-FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$2.46407	\$2.46407	\$2.46407
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Summer	\$7.49	\$6.19	\$2.40
Winter	\$2.06	\$2.04	\$0.77
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.16384 (I)	\$0.16931 (I)	\$0.13326 (I)
Part-Peak Summer	\$0.12838	\$0.12732	\$0.12561
Off-Peak Summer	\$0.12195	\$0.12097	\$0.11934
Part-Peak Winter	\$0.10237	\$0.10065	\$0.10661
Off-Peak Winter	\$0.09593 (I)	\$0.09429 (I)	\$0.10034 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:			
Summer	(\$2.14)	(\$1.84)	(\$1.94)
Winter	(\$3.59)	(\$3.40)	(\$3.57)

Distribution:			
Summer	\$5.29	\$3.69	\$0.00
Winter	\$1.31	\$1.10	\$0.00

Transmission Maximum Demand*	\$2.32	\$2.32	\$2.32
-------------------------------------	--------	--------	--------

Reliability Services Maximum Demand*	\$2.02	\$2.02	\$2.02
---	--------	--------	--------

Energy Rate by Components (\$ per kWh)

Generation:			
Peak Summer	\$0.13057	\$0.13879	\$0.11131
Part-Peak Summer	\$0.09511	\$0.09680	\$0.10366
Off-Peak Summer	\$0.08868	\$0.09045	\$0.09739
Part-Peak Winter	\$0.07121	\$0.07178	\$0.08475
Off-Peak Winter	\$0.06477	\$0.06542	\$0.07848

Distribution:			
Summer	\$0.01144	\$0.00889	\$0.00041
Winter	\$0.00933	\$0.00724	\$0.00032

Transmission Rate Adjustments* (all usage)	\$0.00016	\$0.00016	\$0.00016
---	-----------	-----------	-----------

Public Purpose Programs (all usage)	\$0.00516	\$0.00496	\$0.00487
--	-----------	-----------	-----------

Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
--	-----------	-----------	-----------

Competition Transition Charges (all usage)	\$0.00562	\$0.00562	\$0.00562
---	-----------	-----------	-----------

Energy Cost Recovery Amount (all usage)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
--	---------------	---------------	---------------

DWR Bond (all usage)	\$0.00459	\$0.00459	\$0.00459
-----------------------------	-----------	-----------	-----------

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01084 (R)	\$0.01438
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00562	\$0.00562
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

**FIXED
TRANSITION
AMOUNT:**

Eligible small commercial customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

**CARE
DISCOUNT:**

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates	
Customer Charge (\$ per meter per day)	\$0.26612
Facility Charge (\$ per meter per day)	\$0.25626
Total Energy Rates (\$ per kWh)	
Summer	\$0.23454 (I)
Winter	\$0.18322 (I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.02418
Winter	\$0.00589

Distribution:

Summer	\$0.16819
Winter	\$0.13516

Transmission* (all usage)	\$0.00729
Transmission Rate Adjustments* (all usage)	\$0.00016
Reliability Services* (all usage)	\$0.00600
Public Purpose Programs (all usage)	\$0.01213
Nuclear Decommissioning (all usage)	\$0.00035
Competition Transition Charge (all usage)	\$0.00570
Energy Cost Recovery Amount (all usage)	\$0.00595 (I)
DWR Bond (all usage)	\$0.00459

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE
(Continued)

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01076 (R)	\$0.01430
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00570	\$0.00570
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

Table A (FTA Rates)

TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge Rate V (\$ per meter per day)	\$2.39507	\$2.39507	\$2.39507
Customer Charge Rate W (\$ per meter per day)	\$2.25314	\$2.25314	\$2.25314
Customer Charge Rate X (\$ per meter per day)	\$2.39507	\$2.39507	\$2.39507
One-time TOU Installation Charge (\$ per meter)	\$443.00	\$443.00	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00	\$87.00	\$87.00
Optional Optimal Billing Period Service (\$ per meter per month)	\$130.00	\$130.00	—
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$11.93	\$10.20	\$6.17
Maximum Part-Peak Demand Summer	\$3.30	\$2.30	\$0.49
Maximum Demand Summer	\$2.73	\$2.75	\$0.64
Maximum Part-Peak Demand Winter	\$3.25	\$2.30	\$0.62
Maximum Demand Winter	\$2.73	\$2.75	\$0.64
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.14068 (I)	\$0.11805 (I)	\$0.12745 (I)
Part-Peak Summer	\$0.08539	\$0.07613	\$0.08667
Off-Peak Summer	\$0.07294	\$0.06864	\$0.07841
Part-Peak Winter	\$0.09026	\$0.08300	\$0.09954
Off-Peak Winter	\$0.07276 (I)	\$0.06945 (I)	\$0.08259 (I)
Average Rate Limiter (\$/kWh in summer months)	\$0.12639	\$0.12639	—
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.87996	\$0.76443	\$0.52808

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$5.14	\$6.31	\$6.17
Maximum Part-Peak Demand Summer	\$1.41	\$1.43	\$0.49
Maximum Demand Summer	(\$3.55)	(\$2.73)	(\$3.78)
Maximum Part-Peak Demand Winter	\$1.40	\$1.43	\$0.62
Maximum Demand Winter	(\$3.55)	(\$2.73)	(\$3.78)

Distribution:**

Maximum Peak Demand Summer	\$6.79	\$3.89	\$0.00
Maximum Part-Peak Demand Summer	\$1.89	\$0.87	\$0.00
Maximum Demand Summer	\$1.94	\$1.14	\$0.08
Maximum Part-Peak Demand Winter	\$1.85	\$0.87	\$0.00
Maximum Demand Winter	\$1.94	\$1.14	\$0.08

Transmission Maximum Demand*

\$2.32 \$2.32 \$2.32

Reliability Services Maximum Demand*

\$2.02 \$2.02 \$2.02

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

TABLE A (FTA Rates) (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.10492	\$0.08892	\$0.09173
Part-Peak Summer	\$0.05272	\$0.04764	\$0.05320
Off-Peak Summer	\$0.04104	\$0.04022	\$0.04537
Part-Peak Winter	\$0.05698	\$0.05412	\$0.06442
Off-Peak Winter	\$0.04089	\$0.04101	\$0.04902
Distribution**:			
Peak Summer	\$0.00912	\$0.00288	\$0.00933
Part-Peak Summer	\$0.00603	\$0.00224	\$0.00708
Off-Peak Summer	\$0.00526	\$0.00217	\$0.00665
Part-Peak Winter	\$0.00664	\$0.00263	\$0.00873
Off-Peak Winter	\$0.00523	\$0.00219	\$0.00718
Transmission Rate Adjustments* (all usage)	\$0.00016	\$0.00016	\$0.00016
Public Purpose Programs (all usage)	\$0.00472	\$0.00433	\$0.00447
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charge (all usage)	\$0.00448	\$0.00448	\$0.00448
Energy Cost Recovery Amount (all usage)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
Fixed Transition Amount (all usage)	\$0.00805	\$0.00805	\$0.00805
Rate Reduction Bond Memorandum Account** (all usage)	(\$0.00166)	(\$0.00166)	(\$0.00166)
DWR Bond (all usage)	\$0.00459	\$0.00459	\$0.00459

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

Table B (Non-FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$5.74949	\$4.59959	\$20.04107
Customer Charge Rate V (\$ per meter per day)	\$2.66119	\$2.66119	\$2.66119
Customer Charge Rate W (\$ per meter per day)	\$2.50349	\$2.50349	\$2.50349
Customer Charge Rate X (\$ per meter per day)	\$2.66119	\$2.66119	\$2.66119
One-time TOU Installation Charge (\$ per meter)	\$443.00	\$443.00	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00	\$87.00	\$87.00
Optional Optimal Billing Period Service (\$ per meter per month)	\$130.00	\$130.00	—
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$13.12	\$11.28	\$6.85
Maximum Part-Peak Demand Summer	\$3.64	\$2.54	\$0.55
Maximum Demand Summer	\$3.00	\$3.01	\$0.67
Maximum Part-Peak Demand Winter	\$3.58	\$2.54	\$0.69
Maximum Demand Winter	\$3.00	\$3.01	\$0.67
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.14974 (I)	\$0.12479 (I)	\$0.13646 (I)
Part-Peak Summer	\$0.09175	\$0.08160	\$0.09376
Off-Peak Summer	\$0.07861	\$0.07392	\$0.08513
Part-Peak Winter	\$0.09714	\$0.08922	\$0.10803
Off-Peak Winter	\$0.07842 (I)	\$0.07483 (I)	\$0.08977 (I)
Average Rate Limiter (\$/kWh in summer months)	\$0.14043	\$0.14043	—
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97773	\$0.84937	\$0.58676

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$6.33	\$7.39	\$6.85
Maximum Part-Peak Demand Summer	\$1.75	\$1.67	\$0.55
Maximum Demand Summer	(\$3.28)	(\$2.47)	(\$3.75)
Maximum Part-Peak Demand Winter	\$1.73	\$1.67	\$0.69
Maximum Demand Winter	(\$3.28)	(\$2.47)	(\$3.75)

Distribution:

Maximum Peak Demand Summer	\$6.79	\$3.89	\$0.00
Maximum Part-Peak Demand Summer	\$1.89	\$0.87	\$0.00
Maximum Demand Summer	\$1.94	\$1.14	\$0.08
Maximum Part-Peak Demand Winter	\$1.85	\$0.87	\$0.00
Maximum Demand Winter	\$1.94	\$1.14	\$0.08
Transmission Maximum Demand*	\$2.32	\$2.32	\$2.32
Reliability Services Maximum Demand*	\$2.02	\$2.02	\$2.02

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

Table B (Non-FTA Rates) (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.12037	\$0.10205	\$0.10713
Part-Peak Summer	\$0.06547	\$0.05950	\$0.06668
Off-Peak Summer	\$0.05310	\$0.05189	\$0.05848
Part-Peak Winter	\$0.07025	\$0.06673	\$0.07930
Off-Peak Winter	\$0.05294	\$0.05278	\$0.06259
Distribution:			
Peak Summer	\$0.00912	\$0.00288	\$0.00933
Part-Peak Summer	\$0.00603	\$0.00224	\$0.00708
Off-Peak Summer	\$0.00526	\$0.00217	\$0.00665
Part-Peak Winter	\$0.00664	\$0.00263	\$0.00873
Off-Peak Winter	\$0.00523	\$0.00219	\$0.00718
Transmission Rate Adjustments* (all usage)	\$0.00016	\$0.00016	\$0.00016
Public Purpose Programs (all usage)	\$0.00472	\$0.00433	\$0.00447
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charge (all usage)	\$0.00448	\$0.00448	\$0.00448
Energy Cost Recovery Amount (all usage)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
DWR Bond (all usage)	\$0.00459	\$0.00459	\$0.00459

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

13. **NON-FIRM SERVICE RATES:** These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.
- Total bundled service charges for non-firm service are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Nonfirm Customer Charge (\$ per meter per day)	\$11.99179	\$10.84189	\$26.28337
Nonfirm w/UFR Customer Charge (\$ per meter per day)	\$12.32033	\$11.17043	\$26.61191
Optional Meter Data Access Charge (\$ per meter per day)	\$ 0.98563	\$ 0.98563	\$ 0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$5.62	\$3.78	(\$0.65)
Maximum Part-Peak Demand Summer	\$3.14	\$2.04	\$0.05
Maximum Demand Summer	\$3.00	\$3.01	\$0.67
Maximum Part-Peak Demand Winter	\$3.08	\$2.04	\$0.19
Maximum Demand Winter	\$3.00	\$3.01	\$0.67
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.13727 (I)	\$0.11232 (I)	\$0.12399 (I)
Part-Peak Summer	\$0.09043	\$0.08028	\$0.09244
Off-Peak Summer	\$0.07729	\$0.07260	\$0.08381
Part-Peak Winter	\$0.09582	\$0.08790	\$0.10671
Off-Peak Winter	\$0.07710 (I)	\$0.07351 (I)	\$0.08845 (I)
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40
Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation)	\$4.20	\$4.20	\$4.20
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rate by Component (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$6.33	\$7.39	\$6.85
Maximum Part-Peak Demand Summer	\$1.75	\$1.67	\$0.55
Maximum Demand Summer	(\$3.28)	(\$2.47)	(\$3.75)
Maximum Part-Peak Demand Winter	\$1.73	\$1.67	\$0.69
Maximum Demand Winter	(\$3.28)	(\$2.47)	(\$3.75)

Distribution:

Maximum Peak Demand Summer	(\$0.71)	(\$3.61)	(\$7.50)
Maximum Part-Peak Demand Summer	\$1.39	\$0.37	(\$0.50)
Maximum Demand Summer	\$1.94	\$1.14	\$0.08
Maximum Part-Peak Demand Winter	\$1.35	\$0.37	(\$0.50)
Maximum Demand Winter	\$1.94	\$1.14	\$0.08

Transmission Maximum Demand*

	\$2.32	\$2.32	\$2.32
--	--------	--------	--------

Reliability Services Maximum Demand*

	\$2.02	\$2.02	\$2.02
--	--------	--------	--------

* Transmission, Transmission Rate Adjustments, and Reliability Service charges will be combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

13. NON-FIRM
SERVICE
RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.12037	\$0.10205	\$0.10713
Part-Peak Summer	\$0.06547	\$0.05950	\$0.06668
Off-Peak Summer	\$0.05310	\$0.05189	\$0.05848
Part-Peak Winter	\$0.07025	\$0.06673	\$0.07930
Off-Peak Winter	\$0.05294	\$0.05278	\$0.06259
Distribution:			
Peak Summer	(\$0.00335)	(\$0.00959)	(\$0.00314)
Part-Peak Summer	\$0.00471	\$0.00092	\$0.00576
Off-Peak Summer	\$0.00394	\$0.00085	\$0.00533
Part-Peak Winter	\$0.00532	\$0.00131	\$0.00741
Off-Peak Winter	\$0.00391	\$0.00087	\$0.00586
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40
Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation)	\$4.20	\$4.20	\$4.20
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091
Transmission Rate Adjustments* (all usage)	\$0.00016	\$0.00016	\$0.00016
Public Purpose Programs (all usage)	\$0.00472	\$0.00433	\$0.00447
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charge (all usage)	\$0.00448	\$0.00448	\$0.00448
Energy Cost Recovery Amount (all usage)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
DWR Bond (all usage)	\$0.00459	\$0.00459	\$0.00459

* Transmission, Transmission Rate Adjustments and Reliability Service charges will be combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

17. BILLING: **Bundled Service Customers** receive supply and delivery services solely from PG&E.
(Cont'd.) The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01198 (R)	\$0.01552
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
Ongoing CTC Charge (per kWh)	\$0.00448	\$0.00448
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

18. FIXED TRANSITION AMOUNT: Eligible small commercial customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction bond memorandum account rate.
19. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. **FIRM SERVICE RATES:** (Cont'd.) Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$12.64887	\$10.18480	\$23.49076
Optional Optimal Billing Period Service (\$ per meter per month)	\$130.00	\$130.00	—
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$13.00	\$11.13	\$6.88
Maximum Part-Peak Demand Summer	\$3.61	\$2.50	\$0.55
Maximum Demand Summer	\$3.08	\$3.09	\$0.75
Maximum Part-Peak Demand Winter	\$3.56	\$2.50	\$0.69
Maximum Demand Winter	\$3.08	\$3.09	\$0.75
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.14786 (I)	\$0.12131 (I)	\$0.11342 (I)
Part-Peak Summer	\$0.08441	\$0.07421	\$0.06860
Off-Peak Summer	\$0.07743	\$0.07251	\$0.06617
Part-Peak Winter	\$0.08980	\$0.08157	\$0.07784
Off-Peak Winter	\$0.07724 (I)	\$0.07326 (I)	\$0.06914 (I)
Average Rate Limiter (\$/kWh in summer months)	\$0.13995	\$0.13995	—
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97708	\$0.84876	\$0.55750

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$7.07	\$8.21	\$6.88
Maximum Part-Peak Demand Summer	\$1.95	\$1.83	\$0.55
Maximum Demand Summer	(\$3.68)	(\$2.62)	(\$3.87)
Maximum Part-Peak Demand Winter	\$1.92	\$1.83	\$0.69
Maximum Demand Winter	(\$3.68)	(\$2.62)	(\$3.87)

Distribution:

Maximum Peak Demand Summer	\$5.93	\$2.92	\$0.00
Maximum Part-Peak Demand Summer	\$1.66	\$0.67	\$0.00
Maximum Demand Summer	\$2.14	\$1.09	\$0.00
Maximum Part-Peak Demand Winter	\$1.64	\$0.67	\$0.00
Maximum Demand Winter	\$2.14	\$1.09	\$0.00

Transmission Maximum Demand*

	\$2.44	\$2.44	\$2.44
--	--------	--------	--------

Reliability Services Maximum Demand*

	\$2.18	\$2.18	\$2.18
--	--------	--------	--------

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20— SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM
SERVICE
RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.11410	\$0.09835	\$0.09558
Part-Peak Summer	\$0.05532	\$0.05216	\$0.05085
Off-Peak Summer	\$0.04952	\$0.05058	\$0.04842
Part-Peak Winter	\$0.05981	\$0.05898	\$0.06009
Off-Peak Winter	\$0.04936	\$0.05129	\$0.05139
Distribution:			
Peak Summer	\$0.01383	\$0.00417	\$0.00027
Part-Peak Summer	\$0.00916	\$0.00326	\$0.00018
Off-Peak Summer	\$0.00798	\$0.00314	\$0.00018
Part-Peak Winter	\$0.01006	\$0.00380	\$0.00018
Off-Peak Winter	\$0.00795	\$0.00318	\$0.00018
Transmission Rate Adjustments* (all usage)	\$0.00016	\$0.00016	\$0.00016
Public Purpose Programs (all usage)	\$0.00454	\$0.00402	\$0.00326
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charge (all usage)	\$0.00434	\$0.00372	\$0.00326
Energy Cost Recovery Amount (all usage)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
DWR Bond (all usage)	\$0.00459	\$0.00459	\$0.00459

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

13. NON-FIRM SERVICE RATES: These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

Total bundled service charges for non-firm service are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Nonfirm Customer Charge (\$ per meter per day)	\$18.89117	\$16.42710	\$29.73306
Nonfirm w/UFR Customer Charge (\$ per meter per day)	\$19.21971	\$16.75564	\$30.06160
Optional Meter Data Access Charge	\$ 0.98563	\$ 0.98563	\$ 0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$5.50	\$3.63	(\$0.62)
Maximum Part-Peak Demand Summer	\$3.11	\$2.00	\$0.05
Maximum Demand Summer	\$3.08	\$3.09	\$0.75
Maximum Part-Peak Demand Winter	\$3.06	\$2.00	\$0.19
Maximum Demand Winter	\$3.08	\$3.09	\$0.75
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.13539 (I)	\$0.10884 (I)	\$0.10095 (I)
Part-Peak Summer	\$0.08309	\$0.07289	\$0.06728
Off-Peak Summer	\$0.07611	\$0.07119	\$0.06485
Part-Peak Winter	\$0.08848	\$0.08025	\$0.07652
Off-Peak Winter	\$0.07592 (I)	\$0.07194 (I)	\$0.06782 (I)
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40
Noncompliance Penalty (\$ per kWh per event)	\$4.20	\$4.20	\$4.20
(For customers who fully complied with the previous years operation)			
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$7.07	\$8.21	\$6.88
Maximum Part-Peak Demand Summer	\$1.95	\$1.83	\$0.55
Maximum Demand Summer	(\$3.68)	(\$2.62)	(\$3.87)
Maximum Part-Peak Demand Winter	\$1.92	\$1.83	\$0.69
Maximum Demand Winter	(\$3.68)	(\$2.62)	(\$3.87)

Distribution:

Maximum Peak Demand Summer	(\$1.57)	(\$4.58)	(\$7.50)
Maximum Part-Peak Demand Summer	\$1.16	\$0.17	(\$0.50)
Maximum Demand Summer	\$2.14	\$1.09	\$0.00
Maximum Part-Peak Demand Winter	\$1.14	\$0.17	(\$0.50)
Maximum Demand Winter	\$2.14	\$1.09	\$0.00

Transmission Maximum Demand*

Reliability Services Maximum Demand*

	\$2.44	\$2.44	\$2.44
	\$2.18	\$2.18	\$2.18

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20— SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

13. NON-FIRM
SERVICE
RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rate by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.11410	\$0.09835	\$0.09558
Part-Peak Summer	\$0.05532	\$0.05216	\$0.05085
Off-Peak Summer	\$0.04952	\$0.05058	\$0.04842
Part-Peak Winter	\$0.05981	\$0.05898	\$0.06009
Off-Peak Winter	\$0.04936	\$0.05129	\$0.05139
Distribution:			
Peak Summer	\$0.00136	(\$0.00830)	(\$0.01220)
Part-Peak Summer	\$0.00784	\$0.00194	(\$0.00114)
Off-Peak Summer	\$0.00666	\$0.00182	(\$0.00114)
Part-Peak Winter	\$0.00874	\$0.00248	(\$0.00114)
Off-Peak Winter	\$0.00663	\$0.00186	(\$0.00114)
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40
Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation)	\$4.20	\$4.20	\$4.20
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091
Transmission Rate Adjustments* (all usage)	\$0.00016	\$0.00016	\$0.00016
Public Purpose Programs (all usage)	\$0.00454	\$0.00402	\$0.00326
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charge (all usage)	\$0.00434	\$0.00372	\$0.00326
Energy Cost Recovery Amount (all usage)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
DWR Bond (all usage)	\$0.00459	\$0.00459	\$0.00459

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

14. **CONTRACTS:** **STANDARD SERVICE AGREEMENT:** To begin service under Schedule E-20, the customer shall be required to sign PG&E's Electric General Service Agreement (GSA). The GSA has an initial term of three (3) years. Once the three-year initial term is over, the agreement will automatically continue in effect for successive terms of one year each until it is cancelled. Customers may, at any time, request PG&E to modify the GSA if the service arrangements, electrical demand requirements, or delivery criteria to its premises change. However, customers will still be obligated to perform the terms and conditions outlined in any other agreements that supplement the GSA.

15. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01212 (R)	\$0.01274 (R)	\$0.01320 (R)
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459	\$0.00459
CTC Rate (per kWh)	\$0.00434	\$0.00372	\$0.00326
Total DA CRS (per kWh)	\$0.02700	\$0.02700	\$0.02700
CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01566	\$0.01628	\$0.01674
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459	\$0.00459
CTC Rate (per kWh)	\$0.00434	\$0.00372	\$0.00326
Total CCA CRS (per kWh)	\$0.03054 (I)	\$0.03054 (I)	\$0.03054 (I)

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct
(Cont'd.) Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in
accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$5.74949	\$4.59959	\$20.04107
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$13.12	\$11.28	\$6.85
Maximum Part-Peak Demand Summer	\$3.64	\$2.54	\$0.55
Maximum Demand Summer	\$3.00	\$3.01	\$0.67
Maximum Part-Peak Demand Winter	\$3.58	\$2.54	\$0.69
Maximum Demand Winter	\$3.00	\$3.01	\$0.67
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.17875 (I)	\$0.14638 (I)	\$0.15839 (I)
Part-Peak Summer	\$0.09175	\$0.08160	\$0.09376
Off-Peak Summer	\$0.07861	\$0.07392	\$0.08513
Part-Peak Winter	\$0.09714	\$0.08922	\$0.10803
Off-Peak Winter	\$0.07842 (I)	\$0.07483 (I)	\$0.08977 (I)
Average Rate Limiter (\$/kWh in summer months)	\$0.14043	\$0.14043	—
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97773	\$0.84937	\$0.58676

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:			
Maximum Peak Demand Summer	\$6.33	\$7.39	\$6.85
Maximum Part-Peak Demand Summer	\$1.75	\$1.67	\$0.55
Maximum Demand Summer	(\$3.28)	(\$2.47)	(\$3.75)
Maximum Part-Peak Demand Winter	\$1.73	\$1.67	\$0.69
Maximum Demand Winter	(\$3.28)	(\$2.47)	(\$3.75)
Distribution:			
Maximum Peak Demand Summer	\$6.79	\$3.89	\$0.00
Maximum Part-Peak Demand Summer	\$1.89	\$0.87	\$0.00
Maximum Demand Summer	\$1.94	\$1.14	\$0.08
Maximum Part-Peak Demand Winter	\$1.85	\$0.87	\$0.00
Maximum Demand Winter	\$1.94	\$1.14	\$0.08
Transmission Maximum Demand*	\$2.32	\$2.32	\$2.32
Reliability Services Maximum Demand*	\$2.02	\$2.02	\$2.02

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.14785	\$0.12330	\$0.12793
Part-Peak Summer	\$0.06547	\$0.05950	\$0.06668
Off-Peak Summer	\$0.05310	\$0.05189	\$0.05848
Part-Peak Winter	\$0.07025	\$0.06673	\$0.07930
Off-Peak Winter	\$0.05294	\$0.05278	\$0.06259
Distribution:			
Peak Summer	\$0.01065	\$0.00322	\$0.01046
Part-Peak Summer	\$0.00603	\$0.00224	\$0.00708
Off-Peak Summer	\$0.00526	\$0.00217	\$0.00665
Part-Peak Winter	\$0.00664	\$0.00263	\$0.00873
Off-Peak Winter	\$0.00523	\$0.00219	\$0.00718
Transmission Rate Adjustments* (all usage)	\$0.00016	\$0.00016	\$0.00016
Public Purpose Programs (all usage)	\$0.00472	\$0.00433	\$0.00447
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charge (all usage)	\$0.00448	\$0.00448	\$0.00448
Energy Cost Recovery Amount (all usage)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
DWR Bond (all usage)	\$0.00459	\$0.00459	\$0.00459

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

12. **CONTRACTS:** Schedule E-25 is an experimental rate, the future availability of which is subject to review. To begin service under Schedule E-25, the customer must sign a contract with an initial expiration date of December 31, 1992. At least 30 days prior to this expiration date, PG&E will inform the customer if the rate will not be extended. If it is extended, the contract will automatically continue in effect for successive terms of one year each until it is canceled. The customer or PG&E may cancel a contract at the end of a term by giving written notice at least 30 days before the end of the term. The contract will be canceled automatically if sustained low maximum demand (below 500 kW—see "Applicability") requires that the account be transferred to a different rate schedule.

13. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01198 (R)	\$0.01552
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
Ongoing CTC Charge (per kWh)	\$0.00448	\$0.00448
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

14. **STANDBY APPLICABILITY:** **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge (\$ per meter per day)	\$0.52567
Total Energy Rates (\$ per kWh)	
Summer	\$0.10717 (I)
Winter	\$0.09332 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Charges by Components</u> (\$ per kWh)	
Generation:	
Summer	\$0.04450
Winter	\$0.03586
Distribution:	
Summer	\$0.03175
Winter	\$0.02654
Transmission* (all usage)	\$0.00519
Transmission Rate Adjustments* (all usage)	\$0.00016
Reliability Services* (all usage)	\$0.00454
Public Purpose Programs (all usage)	\$0.00444
Nuclear Decommissioning (all usage)	\$0.00035
Competition Transition Charge (all usage)	\$0.00570
Energy Cost Recovery Amount (all usage)	\$0.00595 (I)
DWR Bond (all usage)	\$0.00459

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

4. DEFINITION OF SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, energy charges will be prorated based upon the number of days in each period, unless actual meter readings are available.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this rate schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01076 (R)	\$0.01430
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00570	\$0.00570
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>	
Customer Charge W and X (\$ per meter per day)	\$0.52567
Meter Charge (\$ per meter per day)	
Rate W	\$0.03943
Rate X	\$0.19713
One-time TOU Installation Charge (\$ per meter)	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00
<u>Total Demand Rates (\$ per kW)</u>	
Maximum Peak Demand Summer	\$2.85
Maximum Demand Summer	\$6.93
Maximum Demand Winter	\$4.66
Primary Voltage Discount Summer	\$1.02
Primary Voltage Discount Winter	\$0.77
Transmission Voltage Discount Summer	\$5.51
Transmission Voltage Discount Winter	\$3.69
<u>Total Energy Rates (\$ per kWh)</u>	
Peak Summer	\$0.14620 (I)
Off-Peak Summer	\$0.05376
Part-Peak Winter	\$0.05895
Off-Peak Winter	\$0.05030 (I)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	(\$0.11)
Maximum Demand Summer	(\$0.29)
Maximum Demand Winter	(\$0.17)
Primary Voltage Discount Summer	\$0.01
Primary Voltage Discount Winter	\$0.04
Transmission Voltage Discount Summer	\$0.18
Transmission Voltage Discount Winter	\$0.11

Distribution:

Maximum Peak Demand Summer	\$2.96
Maximum Demand Summer	\$7.22
Maximum Demand Winter	\$4.83
Primary Voltage Discount Summer	\$1.01
Primary Voltage Discount Winter	\$0.73
Transmission Voltage Discount Summer	\$5.33
Transmission Voltage Discount Winter	\$3.58

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.11650
Off-Peak Summer	\$0.02406
Part-Peak Winter	\$0.02925
Off-Peak Winter	\$0.02060

Distribution

Peak Summer	\$0.00000
Off-Peak Summer	\$0.00000
Part-Peak Winter	\$0.00000
Off-Peak Winter	\$0.00000

Transmission* (all usage) \$0.00519

Transmission Rate Adjustments (all usage) \$0.00016

Reliability Services* (all usage) \$0.00454

Public Purpose Programs (all usage) \$0.00444

Nuclear Decommissioning (all usage) \$0.00035

Competition Transition Charge (all usage) \$0.00448

Energy Cost Recovery Amount (all usage) \$0.00595 (I)

DWR Bond (all usage) \$0.00459

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

11. BILLING: **Direct Access (DA) and Community Choice Aggregation (CCA) Customers**
(Cont'd.) purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01198 (R)	\$0.01552
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
Ongoing CTC Charge (per kWh)	\$0.00448	\$0.00448
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

12. STANDBY APPLICABILITY: **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable to PG&E-owned and maintained lighting installations which illuminate streets, highways, and other public-dedicated outdoor ways and places and which generally utilize PG&E's distribution facilities. Rates of Class A through Class F service will be applicable as determined in Special Condition 4.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

			Per Lamp Per Month				Half-Hour Adjustment
			All Night Rates				
CLASS			A	B	C	D	
Nominal Lamp Rating							
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS					
INCANDESCENT LAMPS*:							
58	20	600	\$10.464 (I)	—	—	—	\$0.093 (I)
92	31	1,000	11.586	—	—	—	0.144
189	65	2,500	15.049	\$12.125 (I)	—	—	0.301
295	101	4,000	18.819	15.900 (I)	—	—	0.468
405	139	6,000	23.191 (I)	—	—	—	0.645 (I)
MERCURY VAPOR LAMPS*:							
100	40	3,500	10.285 (I)	—	\$9.033 (I)	—	0.185 (I)
175	68	7,500	12.163	10.042 (I)	11.905	—	0.315
250	97	11,000	15.045	13.007	14.913	—	0.450
400	152	21,000	21.200	18.845	20.823	—	0.705
700	266	37,000	35.263 (I)	32.121 (I)	33.335 (I)	—	1.233 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS:							
120 Volts							
70	29	5,800	8.583 (I)	—	7.689 (I)	\$11.156 (I)	0.134
100	41	9,500	9.868	—	9.006	12.484	0.190 (I)
150	60	16,000	12.266 (I)	—	11.039 (I)	14.497 (I)	0.278 (I)
240 Volts							
70	34	5,800	9.093 (I)	—	—	—	0.158 (I)
200	81	22,000	16.391	—	14.483 (I)	—	0.376
250	100	25,500	17.444	—	15.862	—	0.464
400	154	46,000	25.091 (I)	—	22.865 (I)	—	0.714 (I)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

			Per Lamp Per Month			Half-Hour Adjustment
			All Night Rates			
CLASS Nominal Lamp Rating			E	F	F.1**	
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS				
MERCURY VAPOR LAMPS*:						
100	40	3,500	—	—	—	\$0.185 (I)
175	68	7,500	\$16.230 (I)	\$20.549 (I)	\$19.484 (I)	0.315 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS:						
120 Volts						
70	29	5,800	11.701 (I)	16.087 (I)	15.559 (I)	0.134
100	41	9,500	13.000	17.566	17.070	0.190 (I)
150	60	16,000	15.013 (I)	19.935 (I)	19.394 (I)	0.278 (I)
240 Volts						
200	81	22,000	18.790 (I)	24.125 (I)	23.304 (I)	0.376 (I)
250	100	25,500	19.844	25.382	24.694	0.464
400	154	46,000	27.490 (I)	32.615 (I)	31.807 (I)	0.714 (I)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installations.

(Continued)



SCHEDULE LS-1-PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.10201 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.04654
Distribution	\$0.03370
Transmission*	\$0.00286
Transmission Rate Adjustments* (all usage)	\$0.00016
Reliability Services*	\$0.00273
Public Purpose Programs	\$0.00437
Nuclear Decommissioning	\$0.00035
Competition Transition Charge	\$0.00076
Energy Cost Recovery Amount	\$0.00595 (I)
DWR Bond	\$0.00459

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

13. Billing (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01570 (R)	\$0.01924
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00076	\$0.00076
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

14. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable service to lighting installations which illuminate streets, highways, and other publicly-dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits. The customer's facilities must be of good construction acceptable to PG&E and in satisfactory condition to qualify for Class B or C rates.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the actual cost of operating and maintaining the various lamp sizes and types and an energy charge. The energy charge is included in the per lamp charges listed above. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge per kWh and the kWh per month listed below.

CLASS:	A	B	C			
	PG&E supplies energy and switching* service only.	PG&E supplies the energy, switching*, and maintenance service for lamps and glassware.	PG&E supplies the energy, switching*, and maintenance service for entire system including lamps and glassware.			
Nominal Lamp Rating:		Per Lamp Per Month				
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS**	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment
INCANDESCENT LAMPS:						
58	20	600	\$2.216 (I)	—	—	\$0.093 (I)
92	31	1,000	3.338	\$6.295 (I)	\$6.753 (I)	0.144
189	65	2,500	6.807	9.758	10.216	0.301
295	101	4,000***	10.479	13.528	13.985	0.468
405	139	6,000***	14.355	17.900	18.358	0.645
620	212	10,000***	21.802	26.229	26.687 (I)	0.983
860	294	15,000***	30.167 (I)	35.301 (I)	—	1.363 (I)
MERCURY VAPOR LAMPS:						
40	18	1,300	\$2.012 (I)	—	—	\$0.083
50	22	1,650	2.420	—	—	0.102 (I)
100	40	3,500	4.256	\$5.160 (I)	\$5.617 (I)	0.185
175	68	7,500	7.113	7.962	8.419	0.315
250	97	11,000	10.071	10.947	11.404	0.450
400	152	21,000	15.681	16.613	17.070	0.705
700	266	37,000	27.311	29.063	29.520	1.233
1,000	377	57,000	38.634 (I)	40.085 (I)	40.542 (I)	1.748 (I)
LIGHT EMITTING DIODE (LED) LAMPS: 120 VOLTS						
42	14	837	\$1.604 (I)	—	—	\$0.065 S

* Switching Service is closed to new installations.

** Latest published information should be consulted on best available lumens.

*** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

CLASS:						
A			B			C
PG&E supplies energy and switching* service only.			PG&E supplies the energy, switching,* and maintenance service for lamps and glassware.			PG&E supplies the energy, switching,* and maintenance service for entire system including lamps and glassware.
Nominal Lamp Rating:			Per Lamp Per Month			
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS**	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
120 VOLTS						
35	15	2,150	\$1.706 (I)	—	—	\$0.070 (I)
50	21	3,800	2.318	—	—	0.097
70	29	5,800	3.134	\$4.093 (I)	\$4.550 (I)	0.134
100	41	9,500	4.358	5.344	5.801	0.190 (I)
150	60	16,000	6.296	7.310 (I)	7.767 (I)	0.278
200	80	22,000	8.337 (I)	—	—	0.371 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
240 VOLTS						
50	24	3,800	\$2.624 (I)	—	—	\$0.111
70	34	5,800	3.644	\$4.603 (I)	\$5.060 (I)	0.158 (I)
100	47	9,500	4.970	5.956	6.413	0.218
150	69	16,000	7.215	8.228	8.685	0.320
200	81	22,000	8.439	9.452	9.909	0.376
250	100	25,500	10.377	11.418 (I)	11.875 (I)	0.464
310	119	37,000	12.315	—	—	0.552
360	144	45,000	14.865	—	—	0.668
400	154	46,000	15.885 (I)	16.926 (I)	17.383 (I)	0.714 (I)
LOW PRESSURE SODIUM VAPOR LAMPS:						
35	21	4,800	\$2.318 (I)	—	—	\$0.097
55	29	8,000	3.134	—	—	0.134
90	45	13,500	4.766	—	—	0.209 (I)
135	62	21,500	6.501	—	—	0.287
180	78	33,000	8.133 (I)	—	—	0.362 (I)
METAL HALIDE LAMPS:						
70	30	5,500	\$3.236 (I)	—	—	\$0.139 (I)
100	41	8,500	4.358	—	—	0.190
150	63	13,500	6.603	—	—	0.292
175	72	14,000	7.521	—	—	0.334
250	105	20,500	10.887	—	—	0.487
400	162	30,000	16.702	—	—	0.751
1,000	387	90,000	39.654 (I)	—	—	1.794 (I)
INDUCTION LAMPS:						
85	30	4,800	\$3.236 (I)	—	—	\$0.139 (I)

* Switching Service is closed to new installations.

** Latest published information should be consulted on best available lumens.

(Continued)



SCHEDULE LS-2-CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.10201 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.04654
Distribution	\$0.03370
Transmission*	\$0.00286
Transmission Rate Adjustments*	\$0.00016
Reliability Services*	\$0.00273
Public Purpose Programs	\$0.00437
Nuclear Decommissioning	\$0.00035
Competition Transition Charge	\$0.00076
Energy Cost Recovery Amount	\$0.00595 (I)
DWR Bond	\$0.00459

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01570 (R)	\$0.01924
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00076	\$0.00076
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes energy at one or more central points.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.09856
Total Switching Charge (\$ per each circuit switched per day) (Switching Service is closed to new installations.)	\$0.10678
Total Energy Rate (\$ per kWh)	\$0.10201 (I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Customer Charge and Switching Charge Rates: Customer charge and switching charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.04654
Distribution	\$0.03370
Transmission*	\$0.00286
Transmission Rate Adjustments*	\$0.00016
Reliability Services*	\$0.00273
Public Purpose Programs	\$0.00437
Nuclear Decommissioning	\$0.00035
Competition Transition Charge	\$0.00076
Energy Cost Recovery Amount	\$0.00595 (I)
DWR Bond	\$0.00459

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01570 (R)	\$0.01924
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00076	\$0.00076
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

10. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic directional sign or signal lighting systems owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.26612
Energy Rate (\$ per kWh)	\$0.12974 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>	
Generation	\$0.02044
Distribution	\$0.07507
Transmission*	\$0.00729
Transmission Rate Adjustments*	\$0.00016
Reliability Services*	\$0.00600
Public Purpose Programs	\$0.00419
Nuclear Decommissioning	\$0.00035
Competition Transition Charge	\$0.00570
Energy Cost Recovery Amount	\$0.00595 (I)
DWR Bond	\$0.00459

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01076 (R)	\$0.01430
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00570	\$0.00570
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

8. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the customer on his private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS		PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*					
175	68	7,500		\$12.263 (l)	\$0.320 (l)
400	152	21,000		21.422 (l)	0.715 (l)
HIGH PRESSURE SODIUM VAPOR LAMPS:					
70	29	5,800		8.626 (l)	\$0.136
100	41	9,500		9.928 (l)	0.193 (l)
200	81	22,000		16.509 (l)	0.381 (l)

* Closed for new installations as of June 8, 1978.

(Continued)



SCHEDULE OL-1—OUTDOOR LIGHTING SERVICE

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.10347 (I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)	
Generation	\$0.04654
Distribution	\$0.03370
Transmission*	\$0.00286
Transmission Rate Adjustments*	\$0.00016
Reliability Services*	\$0.00273
Public Purpose Programs	\$0.00583
Nuclear Decommissioning	\$0.00035
Competition Transition Charge	\$0.00076
Energy Cost Recovery Amount	\$0.00595 (I)
DWR Bond	\$0.00459

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01570 (R)	\$0.01924
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00076	\$0.00076
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE S—STANDBY SERVICE

RATES:
(Cont'd.)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.15	\$0.15	\$0.15
Total Reservation Charge Rate (\$/kW)			
Reservation Charge	\$2.44	\$2.59	\$0.43
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.44001 (I)	\$0.42026 (I)	\$0.40948 (I)
Part-Peak Summer	\$0.14937	\$0.13842	\$0.09747
Off-Peak Summer	\$0.07549	\$0.07067	\$0.07345
Part-Peak Winter	\$0.13676	\$0.12631	\$0.10851
Off-Peak Winter	\$0.08658 (I)	\$0.08046 (I)	\$0.08262 (I)
Nonfirm Credit (\$/kWh)			
On-Peak Energy	\$0.01873	\$0.01873	\$0.01873
Part-Peak Energy	\$0.00187	\$0.00187	\$0.00187
UFR Credit	\$0.00091	\$0.00091	\$0.00091

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Nonfirm Credit Rates: Nonfirm Credit rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Reservation Charges Rate by Components (\$/kW)			
Generation	\$0.95	\$1.05	(\$0.20)
Distribution	\$0.86	\$0.91	\$0.00
Transmission*	\$0.33	\$0.33	\$0.33
Reliability Services*	\$0.30	\$0.30	\$0.30
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.31344	\$0.35838	\$0.33541
Part-Peak Summer	\$0.08336	\$0.09114	\$0.05120
Off-Peak Summer	\$0.02567	\$0.02728	\$0.02942
Part-Peak Winter	\$0.07375	\$0.07977	\$0.06088
Off-Peak Winter	\$0.03414	\$0.03646	\$0.03743
Distribution:			
Peak Summer	\$0.08621	\$0.02070	\$0.03463
Part-Peak Summer	\$0.02565	\$0.00610	\$0.00683
Off-Peak Summer	\$0.00946	\$0.00221	\$0.00459
Part-Peak Winter	\$0.02265	\$0.00536	\$0.00819
Off-Peak Winter	\$0.01208	\$0.00282	\$0.00575
Transmission* (all usage)	\$0.01033	\$0.01033	\$0.01033
Transmission Rate Adjustments* (all usage)	\$0.00016	\$0.00016	\$0.00016
Reliability Services* (all usage)	\$0.01047	\$0.01047	\$0.01047
Public Purpose Programs (all usage)	\$0.00563	\$0.00645	\$0.00471
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charges	\$0.00288	\$0.00288	\$0.00288
Energy Cost Recovery Amount (all usage)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
DWR Bond (all usage)	\$0.00459	\$0.00459	\$0.00459

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01358 (R)	\$0.01712
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00288	\$0.00288
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: The following rates are provided here for the purpose of calculating certain bill adjustments.

Residential Schedule:

Total Non-CARE rates shown in schedules ES, ESL, ET and ETL will be reduced by the adjustment rates shown below for application of the MARL as described in those rate schedules

Rate Schedule	Adjustment (\$/kWh)
ES, ET, ESL, ETL:	
Baseline Usage	\$0.01000
101% - 130% of Baseline	\$0.01000
131% - 200% of Baseline	\$0.05817 (l)
201% - 300% of Baseline	\$0.09948
Over 300% of Baseline	\$0.09948 (l)

Commercial/Industrial Schedule:

Total rates shown in each rate schedule are reduced by the adjustment rates shown below when making certain bill calculations. Specifically these adjustment rates shall be used in calculating (1) rate limiter adjustments pursuant to Schedules E-19, E-20 and E-25; (2) power factor adjustments pursuant to Schedules E-19, E-20, E-25 and Schedule S; and (3) Commercial CARE adjustments on Schedules A-1, A-6, A-10, A-15, E-19 and E-20 pursuant to Schedule E-CARE.

Rate Schedule	Adjustment (\$/kWh)
A-1 Summer	\$0.04261 (l)
Winter	\$0.02665 (l)
A-6 Summer On-Peak	\$0.05041 (l)
Summer Partial Peak	\$0.03108
Summer Off-Peak	\$0.02909
Winter Partial Peak	\$0.03025
Winter Off-Peak	\$0.02807 (l)

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

23874-E
23564-E

SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge	
	(\$/kWh)	
Commercial/Industrial: (Cont'd.)	FTA	Non-FTA
A-10 Transmission Summer	\$0.03524 (I)	\$0.03551 (I)
Transmission Winter	\$0.03032	\$0.03073
Primary Summer	\$0.04610	\$0.04635
Primary Winter	\$0.02432	\$0.02472
Secondary Summer	\$0.04534	\$0.04563
Secondary Winter	\$0.02597 (I)	\$0.02640 (I)
A-10 Time-of-Use (TOU) – Transmission		
Summer On-Peak	\$0.04385 (I)	\$0.04411 (I)
Summer Partial Peak	\$0.03620	\$0.03646
Summer Off-Peak	\$0.02993	\$0.03019
Winter Partial Peak	\$0.03341	\$0.03382
Winter Off-Peak	\$0.02714 (I)	\$0.02755 (I)
A-10 TOU – Primary		
Summer On-Peak	\$0.07991 (I)	\$0.08016 (I)
Summer Partial Peak	\$0.03792	\$0.03817
Summer Off-Peak	\$0.03157	\$0.03182
Winter Partial Peak	\$0.02746	\$0.02786
Winter Off-Peak	\$0.02110 (I)	\$0.02150 (I)
A-10 TOU – Secondary		
Summer On-Peak	\$0.07441 (I)	\$0.07469 (I)
Summer Partial Peak	\$0.03893	\$0.03923
Summer Off-Peak	\$0.03250	\$0.03280
Winter Partial Peak	\$0.02915	\$0.02958
Winter Off-Peak	\$0.02270 (I)	\$0.02314 (I)

(Continued)

Advice Letter No. 2709-E
Decision No. 04-11-015

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed September 15, 2005
Effective October 1, 2005
Resolution No. _____



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge	
	(\$/kWh)	
Commercial/Industrial: (Cont'd.)		
A-15 Summer		
Winter	\$0.05469	(I)
Winter	\$0.03870	(I)
E-19 Transmission	FTA	Non-FTA
Summer On-Peak	\$0.04937	(I) \$0.04970 (I)
Summer Partial Peak	\$0.02745	\$0.02796
Summer Off-Peak	\$0.02279	\$0.02333
Winter Partial Peak	\$0.02651	\$0.02689
Winter Off-Peak	\$0.02248	(I) \$0.02298 (I)
E-19 Primary	FTA	Non-FTA
Summer On-Peak	\$0.06161	(I) \$0.06208 (I)
Summer Partial Peak	\$0.03232	\$0.03292
Summer Off-Peak	\$0.02649	\$0.02709
Winter Partial Peak	\$0.03170	\$0.03222
Winter Off-Peak	\$0.02641	(I) \$0.02701 (I)
E-19 Secondary	FTA	Non-FTA
Summer On-Peak	\$0.06172	(I) \$0.06201 (I)
Summer Partial Peak	\$0.03310	\$0.03365
Summer Off-Peak	\$0.02741	\$0.02802
Winter Partial Peak	\$0.03273	\$0.03322
Winter Off-Peak	\$0.02742	(I) \$0.02804 (I)
E-20 Transmission		
Summer On-Peak	\$0.06024	(I)
Summer Partial Peak	\$0.02931	
Summer Off-Peak	\$0.02952	
Winter Partial Peak	\$0.02847	
Winter Off-Peak	\$0.02926	(I)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)
Commercial/Industrial: (Cont'd.)	
E-20 Primary	
Summer On-Peak	\$0.06353 (I)
Summer Partial Peak	\$0.03032
Summer Off-Peak	\$0.03046
Winter Partial Peak	\$0.02965
Winter Off-Peak	\$0.03039 (I)
E-20 Secondary	
Summer On-Peak	\$0.06510 (I)
Summer Partial Peak	\$0.03106
Summer Off-Peak	\$0.03153
Winter Partial Peak	\$0.03068
Winter Off-Peak	\$0.03155 (I)
E-25 Transmission	
Summer On-Peak	\$0.06115 (I)
Summer Partial Peak	\$0.02796
Summer Off-Peak	\$0.02333
Winter Partial Peak	\$0.02689
Winter Off-Peak	\$0.02298 (I)
E-25 Primary	
Summer On-Peak	\$0.07666 (I)
Summer Partial Peak	\$0.03292
Summer Off-Peak	\$0.02709
Winter Partial Peak	\$0.03222
Winter Off-Peak	\$0.02701 (I)
E-25 Secondary	
Summer On-Peak	\$0.07620 (I)
Summer Partial Peak	\$0.03365
Summer Off-Peak	\$0.02802
Winter Partial Peak	\$0.03322
Winter Off-Peak	\$0.02804 (I)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule		Surcharge	
		(\$/kWh)	
Commercial/Industrial: (Cont'd.)			
E-37	Summer On-Peak	\$0.00326	(I)
	Summer Off-Peak	\$0.01288	
	Winter Partial Peak	\$0.01234	
	Winter Off-Peak	\$0.01324	(I)
S	Standby – Transmission		
	Summer On-Peak	\$0.10780	(I)
	Summer Partial Peak	\$0.03793	
	Summer Off-Peak	\$0.03331	
	Winter Partial Peak	\$0.03715	
	Winter Off-Peak	\$0.03268	(I)
S	Standby – Primary		
	Summer On-Peak	\$0.05394	(I)
	Summer Partial Peak	\$0.03028	
	Summer Off-Peak	\$0.03155	
	Winter Partial Peak	\$0.03158	
	Winter Off-Peak	\$0.03050	(I)
S	Standby – Secondary		
	Summer On-Peak	\$0.04842	(I)
	Summer Partial Peak	\$0.03289	
	Summer Off-Peak	\$0.03253	
	Winter Partial Peak	\$0.03385	
	Winter Off-Peak	\$0.03169	(I)



SCHEDULE AG-1—AGRICULTURAL POWER

1. **APPLICABILITY:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more. This schedule is also not available to customers whose average meter indicates a maximum demand is 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with internal data meters who are not eligible for this rate schedule must be placed on a demand Time-Of-Use (TOU) rate schedule.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.39425	\$0.52567
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$2.57	—
Connected Load Winter	\$2.36	—
Maximum Seasonal Billing Demand Summer	—	\$3.08
Maximum Seasonal Billing Demand Winter	—	\$1.86
Primary Voltage Discount Summer	—	\$0.42
Primary Voltage Discount Winter	—	\$0.31
Total Energy Rates (\$ per kWh)		
Energy	\$0.15443 (I)	\$0.13399 (I)
Demand Charge Limiter	—	\$1.16406 (I)

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B
Generation:		
Connected Load Summer	\$0.00	—
Connected Load Winter	\$0.00	—
Maximum Seasonal Billing Demand Summer	—	\$0.04
Maximum Seasonal Billing Demand Winter	—	\$0.01
Primary Voltage Discount Summer	—	\$0.00
Primary Voltage Discount Winter	—	\$0.00
Distribution:		
Connected Load Summer	\$2.57	—
Connected Load Winter	\$2.36	—
Maximum Seasonal Billing Demand Summer	—	\$3.04
Maximum Seasonal Billing Demand Winter	—	\$1.85
Primary Voltage Discount Summer	—	\$0.42
Primary Voltage Discount Winter	—	\$0.31
Energy Rate by Components (\$ per kWh)		
Generation	\$0.06193	\$0.05729
Distribution	\$0.05683	\$0.04294
Transmission*	\$0.00519	\$0.00519
Transmission Rate Adjustments*	\$0.00016	\$0.00016
Reliability Services*	\$0.00454	\$0.00454
Public Purpose Programs	\$0.00904	\$0.00713
Nuclear Decommissioning	\$0.00035	\$0.00035
Competition Transition Charges	\$0.00585	\$0.00585
Energy Cost Recovery Amount	\$0.00595 (I)	\$0.00595 (I)
DWR Bond	\$0.00459	\$0.00459
Demand Charge Rate Limiter (\$ per kWh)		
Generation	—	\$0.88666
Reliability Services*	—	\$0.11924
Public Purpose Programs	—	\$0.13208
Nuclear Decommissioning	—	\$0.00969
Competition Transition Charges	—	\$0.00585
Energy Cost Recovery Amount	—	\$0.00595 (I)
DWR Bond	—	\$0.00459

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

14. SEASONS: Summer season begins on May 1 and ends on October 31.

15. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01061 (R)	\$0.01415
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00585	\$0.00585
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate C & D)	\$0.06571	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$2.58	—
Connected Load Winter	\$2.36	—
Maximum Peak Demand Summer	—	\$2.93
Maximum Seasonal Billing Demand Summer	—	\$3.10
Maximum Seasonal Billing Demand Winter	—	\$1.87
Voltage Discount Summer	—	\$0.42
Voltage Discount Winter	—	\$0.31
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.32972 (I)	\$0.27495 (I)
Off-Peak Summer	\$0.09361	\$0.09415
Part-Peak Winter	\$0.08954	\$0.09209
Off-Peak Winter	\$0.07567 (I)	\$0.07714 (I)
Demand Charge Limiter (\$ per kWh)		
Peak Summer	—	\$1.16348 (I)
Off-Peak Summer	—	\$1.16373
Part-Peak Winter	—	\$1.16373
Off-Peak Winter	—	\$1.16375 (I)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$0.00	—
Connected Load Winter	\$0.00	—
Maximum Peak Demand Summer	—	\$0.06
Maximum Seasonal Billing Demand Summer	—	\$0.05
Maximum Seasonal Billing Demand Winter	—	\$0.03
Primary Voltage Discount Summer	—	\$0.00
Primary Voltage Discount Winter	—	\$0.01
Distribution:		
Connected Load Summer	\$2.58	—
Connected Load Winter	\$2.36	—
Maximum Peak Demand Summer	—	\$2.87
Maximum Seasonal Billing Demand Summer	—	\$3.05
Maximum Seasonal Billing Demand Winter	—	\$1.84
Primary Voltage Discount Summer	—	\$0.42
Primary Voltage Discount Winter	—	\$0.30
Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.21552	\$0.21623
Off-Peak Summer	\$0.04141	\$0.05344
Part-Peak Winter	\$0.03842	\$0.05159
Off-Peak Winter	\$0.02820	\$0.03811
Distribution:		
Peak Summer	\$0.08088	\$0.02547
Off-Peak Summer	\$0.01888	\$0.00746
Part-Peak Winter	\$0.01780	\$0.00725
Off-Peak Winter	\$0.01415	\$0.00578
Transmission* (all usage)	\$0.00519	\$0.00519
Reliability Services* (all usage)	\$0.00454	\$0.00454
Transmission Rate Adjustments* (all usage)	\$0.00016	\$0.00016
Public Purpose Programs (all usage)	\$0.00669	\$0.00662
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00585	\$0.00585
Energy Cost Recovery Amount (all usage)	\$0.00595 (I)	\$0.00595 (I)
DWR Bond (all usage)	\$0.00459	\$0.00459

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Demand Charge Rate Limiter (\$ per kWh)	Rate A,D	Rate B,E
Generation		
Peak Summer	—	\$0.88608
Off-Peak Summer	—	\$0.88633
Part-Peak Winter	—	\$0.88633
Off-Peak Winter	—	\$0.88635
Reliability Services*	—	\$0.11924
Public Purpose Programs	—	\$0.13208
Nuclear Decommissioning	—	\$0.00969
Competition Transition Charges	—	\$0.00585
Energy Cost Recovery Amount	—	\$0.00595 (I)
DWR Bond	—	\$0.00459

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

15. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.
16. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.
- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
 - b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. BILLING: A customer's bill is calculated based on the option applicable to the customer.
- Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.
- Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.
- Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01061 (R)	\$0.01415
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00585	\$0.00585
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00
Total Demand Rates (\$ per kW)		
Connected Load or Maximum Demand Summer	\$2.58	—
Connected Load or Maximum Demand Winter	\$2.36	—
Maximum Peak Demand Summer	—	\$2.91
Maximum Seasonal Billing Demand Summer	—	\$3.07
Maximum Seasonal Billing Demand Winter	—	\$1.87
Voltage Discount Summer	—	\$0.42
Voltage Discount Winter	—	\$0.32
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.32379 (I)	\$0.24820 (I)
Off-Peak Summer	\$0.09022	\$0.09083
Part-Peak Winter	\$0.08779	\$0.09107
Off-Peak Winter	\$0.07416 (I)	\$0.07650 (I)
Demand Charge Limiter		
Peak Summer	—	\$1.16434 (I)
Off-Peak Summer	—	\$1.16467
Part-Peak Winter	—	\$1.16467
Off-Peak Winter	—	\$1.16468 (I)

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$0.00	—
Connected Load Winter	\$0.00	—
Maximum Peak Demand Summer	—	\$0.12
Maximum Seasonal Billing Demand Summer	—	\$0.11
Maximum Seasonal Billing Demand Winter	—	\$0.07
Primary Voltage Discount Summer	—	\$0.02
Primary Voltage Discount Winter	—	\$0.00
Distribution:		
Connected Load Summer	\$2.58	—
Connected Load Winter	\$2.36	—
Maximum Peak Demand Summer	—	\$2.79
Maximum Seasonal Billing Demand Summer	—	\$2.96
Maximum Seasonal Billing Demand Winter	—	\$1.80
Primary Voltage Discount Summer	—	\$0.40
Primary Voltage Discount Winter	—	\$0.32
Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.21432	\$0.18338
Off-Peak Summer	\$0.03947	\$0.04797
Part-Peak Winter	\$0.03767	\$0.04818
Off-Peak Winter	\$0.02746	\$0.03562
Distribution:		
Peak Summer	\$0.07608	\$0.03183
Off-Peak Summer	\$0.01736	\$0.00987
Part-Peak Winter	\$0.01673	\$0.00990
Off-Peak Winter	\$0.01331	\$0.00789
Transmission* (all usage)	\$0.00519	\$0.00519
Transmission Rate Adjustments* (all usage)	\$0.00016	\$0.00016
Reliability Services* (all usage)	\$0.00454	\$0.00454
Public Purpose Programs (all usage)	\$0.00676	\$0.00636
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00585	\$0.00585
Energy Cost Recovery Amount (all usage)	\$0.00595 (I)	\$0.00595 (I)
DWR Bond (all usage)	\$0.00459	\$0.00459

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Demand Charge Rate Limiter (\$ per kWh)	Rate A,D	Rate B,E
Generation		
Peak Summer	—	\$0.88694
Off-Peak Summer	—	\$0.88727
Part-Peak Winter	—	\$0.88727
Off-Peak Winter	—	\$0.88728
Reliability Services*	—	\$0.11924
Public Purpose Programs	—	\$0.13208
Nuclear Decommissioning	—	\$0.00969
Competition Transition Charges	—	\$0.00585
Energy Cost Recovery Amount	—	\$0.00595 (I)
DWR Bond	—	\$0.00459

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01061 (R)	\$0.01415
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00585	\$0.00585
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER

2. **TERRITORY:** Schedule AG-4 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$2.58	—	—
Connected Load Winter	\$2.37	—	—
Maximum Seasonal Billing Demand Summer	—	\$3.06	—
Maximum Seasonal Billing Demand Winter	—	\$1.85	—
Maximum Peak Demand Summer	—	\$2.90	\$6.68
Maximum Part-Peak Demand Summer	—	—	\$4.81
Maximum Off-Peak Seasonal Billing Demand Summer	—	—	\$1.60
Maximum Part-Peak Demand Winter	—	—	\$0.42
Maximum Off-Peak Seasonal Billing Demand Winter	—	—	\$0.22
Primary Voltage Discount Summer	—	\$0.42	—
Primary Voltage Discount Winter	—	\$0.31	—
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.32480 (I)	\$0.20767 (I)	\$0.10331 (I)
Part-Peak Summer	—	—	\$0.07770
Off-Peak Summer	\$0.08271 (I)	\$0.07866 (I)	\$0.06937
Part-Peak Winter	\$0.08843	\$0.08485	\$0.10323
Off-Peak Winter	\$0.07478 (I)	\$0.07150 (I)	\$0.08931 (I)
Demand Charge Limiter (\$ per kWh)			
Peak Summer	—	\$1.16435 (I)	—
Off-Peak Summer	—	\$1.16451	—
Part-Peak Winter	—	\$1.16449	—
Off-Peak Winter	—	\$1.16452 (I)	—

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Demand Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Public Purpose Programs (all usage)	\$0.00660	\$0.00607	\$0.00571
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00585	\$0.00585	\$0.00585
Energy Cost Recovery Amount (all usage)	\$0.00595 (l)	\$0.00595 (l)	\$0.00595 (l)
DWR Bond (all usage)	\$0.00459	\$0.00459	\$0.00459
Demand Charge Rate Limiter (\$ per kWh)			
Generation			
Peak Summer	—	\$0.88695	—
Off-Peak Summer	—	\$0.88711	—
Part-Peak Winter	—	\$0.88709	—
Off-Peak Winter	—	\$0.88712	—
Reliability Services*	—	\$0.11924	—
Public Purpose Programs	—	\$0.13208	—
Nuclear Decommissioning	—	\$0.00969	—
Competition Transition Charges	—	\$0.00585	—
Energy Cost Recovery Amount	—	\$0.00595 (l)	—
DWR Bond	—	\$0.00459	—

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. DEFINITION
OF SERVICE
VOLTAGE:

The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

18. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01061 (R)	\$0.01415
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00585	\$0.00585
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$5.80	—	—
Connected Load Winter	\$5.80	—	—
Maximum Seasonal Billing Demand Summer	—	\$6.94	—
Maximum Seasonal Billing Demand Winter	—	\$4.67	—
Maximum Peak Demand Summer	—	\$2.87	\$9.77
Maximum Part-Peak Demand Summer	—	—	\$5.95
Maximum Off-Peak Seasonal Billing Demand Summer	—	—	\$1.64
Maximum Part-Peak Demand Winter	—	—	\$0.75
Maximum Off-Peak Seasonal Billing Demand Winter	—	—	\$0.11
Primary Voltage Discount Summer	—	\$1.00	—
Primary Voltage Discount Winter	—	\$0.69	—
Transmission Voltage Discount Summer	—	\$5.14	—
Transmission Voltage Discount Winter	—	\$3.45	—
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.23937 (I)	\$0.14559 (I)	\$0.08763 (I)
Part-Peak Summer	—	—	\$0.06185
Off-Peak Summer	\$0.06452 (I)	\$0.05397 (I)	\$0.05178
Part-Peak Winter	\$0.06994	\$0.05911	\$0.07147
Off-Peak Winter	\$0.05956 (I)	\$0.05055 (I)	\$0.05973 (I)
Demand Charge Limiter (\$ per kWh)			
Peak Summer	—	\$1.16255 (I)	—
Off-Peak Summer	—	\$1.16257	—
Part-Peak Winter	—	\$1.16257	—
Off-Peak Winter	—	\$1.16258 (I)	—

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.16983	\$0.11150	\$0.05537
Part-Peak Summer	—	—	\$0.02999
Off-Peak Summer	\$0.02463	\$0.02206	\$0.02008
Part-Peak Winter	\$0.02914	\$0.02708	\$0.03947
Off-Peak Winter	\$0.02051	\$0.01873	\$0.02790
Distribution:			
Peak Summer	\$0.03731	\$0.00302	\$0.00126
Part-Peak Summer	—	—	\$0.00086
Off-Peak Summer	\$0.00766	\$0.00084	\$0.00070
Part-Peak Winter	\$0.00857	\$0.00096	\$0.00100
Off-Peak Winter	\$0.00682	\$0.00075	\$0.00083
Transmission* (all usage)	\$0.00519	\$0.00519	\$0.00519
Transmission Rate Adjustments* (all usage)	\$0.00016	\$0.00016	\$0.00016
Reliability Services* (all usage)	\$0.00454	\$0.00454	\$0.00454
Public Purpose Programs (all usage)	\$0.00560	\$0.00444	\$0.00437
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00585	\$0.00585	\$0.00585
Energy Cost Recovery Amount (all usage)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
DWR Bond (all usage)	\$0.00459	\$0.00459	\$0.00459
Demand Charge Rate Limiter (\$ per kWh)			
Generation			
Peak Summer	—	\$0.88515	—
Off-Peak Summer	—	\$0.88517	—
Part-Peak Winter	—	\$0.88517	—
Off-Peak Winter	—	\$0.88518	—
Reliability Services*	—	\$0.11924	—
Public Purpose Programs	—	\$0.13208	—
Nuclear Decommissioning	—	\$0.00969	—
Competition Transition Charges	—	\$0.00585	—
Energy Cost Recovery Amount	—	\$0.00595 (I)	—
DWR Bond	—	\$0.00459	—

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



aSCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. DEFINITION
OF SERVICE
VOLTAGE:

The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

18. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01061 (R)	\$0.01415
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00585	\$0.00585
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

2. TERRITORY: Schedule AG-7 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Tier 1 Rate A,D	Tier 2 Rate A,D	Tier 1 Rate B,E	Tier 2 Rate B,E
Total Customer/Meter Charge Rates				
Customer Charge (\$ per meter per day)	\$0.39425	\$0.39425	\$0.52567	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter per day)	\$441.00	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter per day)	\$85.00	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$2.46	\$5.64	—	—
Connected Load Winter	\$2.26	\$5.64	—	—
Maximum Peak Demand Summer	—	—	\$3.31	\$3.23
Maximum Seasonal Billing Demand Summer	—	—	\$3.46	\$7.76
Maximum Seasonal Billing Demand Winter	—	—	\$2.08	\$5.23
Primary Voltage Discount Summer	—	—	\$1.01	\$1.00
Primary Voltage Discount Winter	—	—	\$0.69	\$0.69
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.34735 (I)	\$0.29541 (I)	\$0.24465 (I)	\$0.14703 (I)
Off-Peak Summer	\$0.12514	\$0.07920	\$0.09047	\$0.05603
Part-Peak Winter	\$0.13582	\$0.08591	\$0.09789	\$0.06114
Off-Peak Winter	\$0.11281 (I)	\$0.07309 (I)	\$0.08191 (I)	\$0.05263 (I)
Demand Charge Limiter (\$ per kWh)				
Peak Summer	—	—	\$1.16419 (I)	\$1.16478 (I)
Off-Peak Summer	—	—	\$1.16458	\$1.16476
Part-Peak Winter	—	—	\$1.16456	\$1.16477
Off-Peak Winter	—	—	\$1.16460 (I)	\$1.16477 (I)

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Tier 1 Rate A,D	Tier 2 Rate A,D	Tier 1 Rate B,E	Tier 2 Rate B,E
Generation:				
Connected Load Summer	\$0.35	\$0.61	—	—
Connected Load Winter	\$0.33	\$0.61	—	—
Maximum Peak Demand Summer	—	—	\$0.00	\$0.07
Maximum Seasonal Billing Demand Summer	—	—	\$0.00	\$0.11
Maximum Seasonal Billing Demand Winter	—	—	\$0.00	\$0.09
Primary Voltage Discount Summer	—	—	\$0.00	\$0.01
Primary Voltage Discount Winter	—	—	\$0.00	\$0.02
Distribution:				
Connected Load Summer	\$2.11	\$5.03	—	—
Connected Load Winter	\$1.93	\$5.03	—	—
Maximum Peak Demand Summer	—	—	\$3.31	\$3.16
Maximum Seasonal Billing Demand Summer	—	—	\$3.46	\$7.65
Maximum Seasonal Billing Demand Winter	—	—	\$2.08	\$5.14
Primary Voltage Discount Summer	—	—	\$1.01	\$0.99
Primary Voltage Discount Winter	—	—	\$0.69	\$0.67
Energy Rates by Component (\$ per kWh)				
Generation:				
Peak Summer	\$0.20832	\$0.16477	\$0.16949	\$0.11578
Off-Peak Summer	\$0.05771	\$0.02623	\$0.04412	\$0.02478
Part-Peak Winter	\$0.06495	\$0.03052	\$0.05017	\$0.02989
Off-Peak Winter	\$0.04935	\$0.02231	\$0.03721	\$0.02138
Distribution:				
Peak Summer	\$0.10435	\$0.09779	\$0.04199	—
Off-Peak Summer	\$0.03275	\$0.02012	\$0.01318	—
Part-Peak Winter	\$0.03619	\$0.02254	\$0.01455	—
Off-Peak Winter	\$0.02878	\$0.01793	\$0.01153	—
Transmission* (all usage)	\$0.00519	\$0.00519	\$0.00519	\$0.00519
Transmission Rate Adjustments* (all usage)	\$0.00016	\$0.00016	\$0.00016	\$0.00016
Reliability Services* (all usage)	\$0.00454	\$0.00454	\$0.00454	\$0.00454
Public Purpose Programs (all usage)	\$0.00805	\$0.00622	\$0.00654	\$0.00462
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00585	\$0.00585	\$0.00585	\$0.00585
Energy Cost Recovery Amount (all usage)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)	\$0.00595 (I)
DWR Bond (all usage)	\$0.00459	\$0.00459	\$0.00459	\$0.00459

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

Demand Charge Rate Limiter (\$ per kWh)	UNBUNDLING OF TOTAL RATES			
	Tier 1 Rate A,D	Tier 2 Rate A,D	Tier 1 Rate B,E	Tier 2 Rate B,E
Generation:	—	—		
Peak Summer			\$0.88679	\$0.88738
Off-Peak Summer			\$0.88718	\$0.88736
Part-Peak Winter			\$0.88716	\$0.88737
Off-Peak Winter			\$0.88720	\$0.88737
Reliability Services*	—	—	\$0.11924	\$0.11924
Public Purpose Programs	—	—	\$0.13208	\$0.13208
Nuclear Decommissioning	—	—	\$0.00969	\$0.00969
Competition Transition Charges			\$0.00585	\$0.00585
Energy Cost Recovery Amount			\$0.00595 (I)	\$0.00595 (I)
DWR Bond	—	—	\$0.00459	\$0.00459

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00595 (I)	\$0.00595 (I)
DWR Power Charge (per kWh)	\$0.01061 (R)	\$0.01415
DWR Bond Charge (per kWh)	\$0.00459	\$0.00459
CTC Charge (per kWh)	\$0.00585	\$0.00585
Total CRS (per kWh)	\$0.02700	\$0.03054 (I)

18. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE AG-ICE—AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE
(Continued)

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES
(Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:

Peak Summer	\$0.08985 (R)
Part-Peak Summer	\$0.06325
Off-Peak Summer	\$0.01730
Part-Peak Winter	\$0.06567
Off-Peak Winter	\$0.01730 (R)

Transmission* \$0.00519

Transmission Rate Adjustments* \$0.00016

Reliability Services* \$0.00454

Public Purpose Programs \$0.00444

Nuclear Decommissioning \$0.00035

Competition Transition Charges \$0.00585

Energy Cost Recovery Amount \$0.00595 (I)

DWR Bond Charge \$0.00459

(Continued)



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM
(Continued)

RATES:
(Cont'd.)

Schedule E-CPP charges and credits vary according to the customer's OAS, and are as shown in the table below:

	Non-CPP Days (Credit) per kilowatt hour of usage		CPP Days (Charge) per kilowatt hour of usage	
	On-Peak	Part-Peak	Moderate-Price	High-Price
E-20T	\$0.02702 (I)	\$0.00146	\$0.09238 (I)	\$0.45368 (I)
E-20P	\$0.03033 (I)	\$0.00153	\$0.10132 (I)	\$0.48524 (I)
E-20S	\$0.03445 (I)	\$0.00349	\$0.10537 (I)	\$0.59144 (I)
E-19T	\$0.03121 (I)	\$0.00259	\$0.14482 (I)	\$0.54584 (I)
E-19P	\$0.03124 (I)	\$0.00230	\$0.12001 (I)	\$0.49916 (I)
E-19S	\$0.03677 (I)	\$0.00394	\$0.12551 (I)	\$0.59896 (I)
A-10T	\$0.01392	\$0.00627	\$0.11796 (I)	\$0.22921 (R)
A-10P	\$0.04094 (I)	\$0.00318	\$0.21265 (I)	\$0.67724 (I)
A-10S	\$0.04707 (I)	\$0.00322	\$0.22130 (I)	\$0.65536 (I)
AG-4C, F	\$0.02325 (I)	\$0.00583	\$0.12979 (I)	\$0.41324 (I)
AG-5C, F	\$0.01894 (I)	\$0.00504	\$0.09792 (I)	\$0.35052 (I)

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

(Continued)



TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part A	Description of Service Area & General Requirements.....	12081 to 12090,17048-E
Part B	Not Being Used	
Part C	Not Being Used	
Part D	Energy Efficiency California Energy Commission Memorandum Account	18604-E
Part E	CPUC Reimbursement Fee	21210-E
Part F	Not Being Used	
Part G	Catastrophic Event Memorandum Account	18998,11740-E
Part H	Interest	10579-E
Part I	Rate Schedule Summary.....	23462,23767-E
Part J	Income Tax Component of Contributions Provision	20380,11503-E
Part K	Energy Commission Tax	21012-E
Part M	California Alternate Rates for Energy Account	18601-E
Part N	Not Being Used	
Part O	Not Being Used	
Part P	Customer Energy Efficiency Adjustment	15104,15095,15097,15105,15106-E
Part Q	Competition Transition Charge Responsibility.....	14028-E
Part R	Affiliate Transfer Fees Account	16532-E
Part S	Hazardous Substance Mechanism	18999,15720,13540,13419 to 13421-E
Part T	Qualifying Facility Contribution in Aid of Construction Memorandum Account.....	13426-E
Part U	Capital Audit Consultant Cost Memorandum Account.....	17993-E
Part V	Not Being Used	
Part W	Not Being Used	
Part X	Not Being Used	
Part Y	Electric and Magnetic Field Measurement Policy	13399-E
Part Z	Electric Vehicle Balancing Account	18685,18686-E
Part AA	Electric Deferred Refund Account	14274-E
Part AB	Not Being Used	
Part AC	Not Being Used	
Part AD	Transition Cost Audit Memorandum Account	15917-E
Part AE	Generation Divestiture Transaction Costs Memorandum Account.....	19902-E
Part AF	Not Being Used	
Part AG	Not Being Used	
Part AH	Not Being Used	
Part AI	Not Being Used	
Part AJ	System Safety and Reliability Enhancement Funds Balancing Account ..	14787,14788,15100-E
Part AK	Low Income Energy Efficiency Memorandum Account	19227-E

(T)

(Continued)



TABLE OF CONTENTS
(Continued)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
COMMERCIAL/INDUSTRIAL (Continued)		
E-25	Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies21384,23848,23849,21387,22217,15378,22218,23850,22808-E	(T)
E-31	Distribution Bypass Deferral Rate20620,22219,20622-E	
E-36	Small General Service to Oil and Gas Extraction Customers.....21390,23851,23852,21393-E	(T)
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers.....21394,17108,23543,23854,21397,19315,21958,23855-E	(T)
ED	Experimental Economic Development Rate22222,20957-E	
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....22960-E	
LIGHTING RATES		
LS-1	PG&E-Owned Street and Highway Lighting23856,23857,23858,15395,15396,22962,23859-E	(T)
LS-2	Customer-Owned Street and Highway Lighting23860,23861,23862,21409,15401,15402,15403,23863-E	
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate23864,21412,15406,15407,23865-E	
TC-1	Traffic Control Service23866,21415,20763,23867-E	
OL-1	Outdoor Area Lighting Service23868,23869,21419,15413,20766,23870-E	(T)
OTHER		
S	Standby Service 21421,23871,21423,21424,21425,21426,21028,21427,21029,21030,21428,21031,21032,19282,16203,16204,16205,22225,19220,23872-E	(T) (T)
E-DCG	Departing Customer Generation.....23180-E	
E-DEPART	Departing Customers.....15905-E	
E-LORMS	Limited Optional Remote Metering Services20194-E	
E-RRB	Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge.....22296,22227-E	
E-NET	Net Energy Metering Service.....22974,20841,20842,21430,22975,22976,20846-E	
NEMFC	Net Energy Metering Service for Fuel Cell Customer-Generators21479,21480,21481,21482,21483-E	
E-BIO	Net Energy Metering Service for Biogas Customer-Generators20465 to 20469-E	
E-ERA	Energy Rate Adjustments.....23873,23874,23875,23876,23877-E	(T)

(Continued)



TABLE OF CONTENTS
(Continued)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
AGRICULTURAL RATES		
AG-1	Agricultural Power	23878,23879,21441,15447,20965,23880,22233-E (T)
AG-R	Split-Week Time-of-Use Agricultural Power	17121,23881,23882,23883,21446,15457,15458,23884,22235-E (T)
AG-V	Short-Peak Time-of-Use Agricultural Power	17126,23885,23886,23887,21451,15468,15469,20971,23888,22237-E (T)
AG-4	Time-of-Use Agricultural Power	17131,23889,23580,23891,15479,15480,15481,15482,23891,22239-E (T)
AG-5	Large Time-of-Use Agricultural Power	17136,23892,23584,23893,15492,15493,15494,15495,23894,22241-E (T)
AG-7	Experimental Tiered Time-of-Use Agricultural Power	15701,23895,23896,23897,21466,15705,15706,15707,20978,23898-E (T)
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate	23643,23644,23645,23899,23647,23648,23649-E (T)

(Continued)



TABLE OF CONTENTS
(Continued)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
DIRECT ACCESS		
E-CREDIT	Revenue Cycle Services Credits19747,16568,16569,19748,16571,16572,19749,16574,16575,16576,16577,16578-E	
E-DASR	Direct Access Services Request Fees14847-E	
E-ESP	Service to Energy Service Providers16109,15828,15829,15830,16221-E	
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees16535,16536-E	
E-EUS	End User Services19750,14853,19751-E	
DA CRS	Direct Access Cost Responsibility Surcharge23230-E	
TBCC	Transitional Bundled Commodity Cost22989,22990,22991,21207,20994,20995-E	
COMMUNITY CHOICE AGGREGATION		
E-CCP	Services to Community Choice Providers (Interim)22992 to 22995-E	
E-CCASR	Community Choice Aggregation Service Request Fees (Interim)22996-E	
E-CCANDSF	Community Choice Provider Non-Discretionary Service Fees (Interim)22997-E	
E-CCAEUS	End User Services (Interim)22998-E	
CCA CRS	Community Choice Aggregation Cost Responsibility Surcharge (Interim)22999-E	
CURTAILMENT OPTIONS		
E-BIP	Base Interruptible Program22848 to 22852-E	
E-OBMC	Optional Binding Mandatory Curtailment Plan18839,18840,18429,23000,18431,23001-E	
E-SLRP	Scheduled Load Reduction Program18841,18277,18278,18842,18443-E	
E-DBP	Demand Bidding Program22853 to 22860-E	
E-PBIP	Pilot Base Interruptible Program18894,18895,18896,18897-E	
E-POBMC	Pilot Optional Binding Mandatory Curtailment Plan18903,18904,18905,23002,18907,23003,18909-E	
E-CPP	Critical Peak Pricing Program22861,23900,20398,21687,20400,22861,22862,20403-E	(T)
E-SAVE	Voluntary Reduction Incentive Program21698,21699,21700,21701-E	
E-20/20	2005 California 20/20 Rebate Program22863 to 22865-E	
ENERGY CHARGE RATES		
E-FFS	Franchise Fee Surcharge23004-E	

(Continued)



TABLE OF CONTENTS

	CAL P.U.C. SHEET NO.	
Title Page.....	8285-E	
Table of Contents:		
Rate Schedules	23905,23902,23903,23904-E	(T)
Preliminary Statements.....	2323901,21010,23598-E	(T)
Rules, Maps, Contracts and Deviations	21627,23053-E	
Sample Forms	19880,20472,21583,19236,20509,19572,23225-E	

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
RESIDENTIAL RATES			
E-1	Residential Service.....	23768,23769,21589,19910,23770,21221-E	(T)
E-2	Experimental Residential Time-of-Use Service	22122,22118,22266,22120,22267,22122, 22297,22124,22268,21231,21614,21232,22126-E	
E-3	Experimental Residential Critical Peak Pricing Service.....	22429,23771,23772,23773, 23774,22434,23775,22435,23776,21243,22436,22437,22438-E	(T)
EE	Service to Company Employees.....	23777-E	
EM	Master-Metered Multifamily Service.....	23778,23779,21248,20648,23780,21250-E	
ES	Multifamily Service.....	23781,23782,21592,22142,23783,21256-E	
ESR	Residential RV Park and Residential Marina Service	23784,23785,22593,20657,23786,21261-E	
ET	Mobilehome Park Service.....	23787,23788,21594,22149,23789,21267-E	
E-7	Residential Time-of-Use Service	21268,23790,23791,21595,22909,23792-E	
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274,23793,23794,21277,22912,23795-E	
E-8	Residential Seasonal Service Option	23796,23797,23798,22159-E	
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers.....	20891,23799,23800,23801,23802,21596,21289,23803,21291-E	
EL-1	Residential CARE Program Service	22918,23804,21597,22919,23805-E	
EML	Master-Metered Multifamily CARE Program Service	22920,23806,21299,23807,22170-E	
ESL	Multifamily CARE Program Service	23808,23809,21598,22923,23810,21307-E	
ESRL	Residential RV Park and Residential Marina CARE Program Service	23811,23812,21599,22926,23813,21313-E	
ETL	Mobilehome Park CARE Program Service	23814,23815,21600,22180,23816,21319-E	
EL-7	Residential CARE Program Time-of-Use Service	21320,22930,23817,22542,21601,23818,21325-E	
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,22932,23819,19783,23820,21330-E	
EL-8	Residential Seasonal CARE Program Service Option.....	22934,23821,23822,22190-E	(T)
E-FERA	Family Electric Rate Assistance	21641,21642,21643-E	
COMMERCIAL/INDUSTRIAL			
A-1	Small General Service	23823,21824,22937,23825,21339-E	(T)
A-6	Small General Time-of-Use Service	21340,23826,23827,21343,23828,21345-E	
A-10	Medium General Demand-Metered Service	22941,23829,23830,23831,23832,21351,22942,23823,21354,21355-E	
A-15	Direct-Current General Service	23834,23835-E	
E-19	Medium General Demand-Metered Time-of-Use Service.....	21358,17092, 22946,23836,23837,23838,23839,21364,22207,22208,22110,18864,21016,22111,21018, 21019,16414,15330,21020,23840,23841,22210,20935,23842,20729,19805,21370,21371-E	
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	21372,21373,23843,23844,21377,22213,19314,22214,22112,21022, 22113,21024, 21025,22114,15358,21027,23845,23846,23847,23154,17101,20945,21383-E	(T)

(Continued)

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
Cooperative Community Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army

Department of Water & Power City
DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates

North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA