

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



May 3, 2006

Advice Letter 2709-E,
2709-E-A

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Routine quarterly filing for dedicated rate component series 1 charge true-up mechanism

Dear Ms de la Torre:

Advice Letter Advice Letter 2709-E, 2709-E-A is effective October 1, 2005. A copy of the resolution is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
M Brown	Tariffs Section
R Dela Torre	D Poster
B Lam	S Ramaiya
MAY 5 2006	
_____	Records
Return to _____	File _____
cc to _____	

jjr



**Pacific Gas and
Electric Company®**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

September 29, 2005

Advice 2709-E-A
(Pacific Gas and Electric Company ID U 39 E)

**Subject: Supplemental Filing - Routine Quarterly Advice Filing for
Dedicated Rate Component Series 1 Charge True-up
Mechanism**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The tariffs submitted in this filing supplement those filed in Advice 2709-E, dated September 15, 2005. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

This filing submits a revision to electric Preliminary Statement Part DP – *Dedicated Rate Component* showing the revised DRC Series 1 charge of \$0.454 cents/kWh. This tariff sheet was inadvertently omitted from Advice 2709-E.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **October 18, 2005**. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

September 29, 2005

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

In accordance with D.04-11-015, Routine True-Up Mechanism Advice Letters for quarterly DRC charge adjustments shall be filed at least 15 days before the end of each quarter and these adjustments to DRC charges shall be effective at the beginning of the next quarter. No Commission resolution is required. Therefore, these DRC Series 1 charges shall become effective **October 1, 2005**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.04-07-032. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

Brian K. Cherry / TSN

Director, Regulatory Relations

Attachments

cc: Service List for A.04-07-032

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Todd Novak

Phone #: (415) 973-1602

E-mail: tsn2@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2709-E-A**

Subject of AL: Supplemental Filing - Routine Quarterly Advice Filing for Dedicated Rate Component Series 1 Charge True-up Mechanism

Keywords (choose from CPUC listing): Compliance, Increase Rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.04-11-015

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **October 1, 2005**

No. of tariff sheets: 3

Estimated system annual revenue effect (%): If left in effect for 12 months, the rate change proposed by this advice letter would increase total annual revenue by 0.46%. However, since this true-up is intended to be in effect for only 3 months, the estimated increase in total annual revenue is only about 0.12%.

Estimated system average rate effect (%): Approximately 0.5% for bundled customers and 0.1% for direct access customers. Note that the Energy Cost Recovery Amount is collected with the DA CRS cap for most direct access customers, many will not see an increase.

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). Revenue allocation summaries are attached to this cover sheet that reflect the rate change for bundled and direct access customers. Note that the summaries are prepared on an annual basis assuming rates remain in effect for 12 months. Actual revenue derived over the three months this adjustment will be in effect will be about 25% of the total revenue changes shown.

Tariff schedules affected: Prelim Part DP - Dedicated Rate Component

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

¹ Discuss in AL if more space is needed.

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 2709-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23929-E	Preliminary Statement Part DP--Dedicated Rate Component (DRC)	22887-E
23930-E	Table of Contents -- Preliminary Statements	23598-E
23931-E	Table of Contents -- Rate Schedules	23596-E



PRELIMINARY STATEMENT
(Continued)

DP. DEDICATED RATE COMPONENT (DRC) (Cont'd.)

4. DRC CHARGE ADJUSTMENTS: PG&E will file a Routine True-Up Mechanism Advice Letter one or more times per year as identified in the IAL and the Financing Order to adjust the DRC charge for each series of ERBs. The purpose of the adjustment is to ensure that DRC charge revenues are sufficient to make remittances of DRC charge collections to the Bond Trustee in amounts sufficient to make scheduled payments and deposits required under the indenture pursuant to which the series of ERBs is issued. The adjustment will be based on the following: (1) the most recent test-year sales; (2) the test-year projected amortization schedule; (3) estimated administrative fees and expenses; (4) an adjustment to reflect collections from the prior period; and (5) changes to projected uncollectibles. The advice letter will be filed at least 15 days before the end of the quarter and will adjust the DRC charge for each series of ERBs issued and become effective on the 1st day of the following calendar quarter.

In addition to the routine revisions to be effective on January 1 each year, PG&E may also make changes to the DRC charge based on changes to the cash flow model not specified above. In this case, PG&E will file a Non-Routine True-Up Mechanism Advice Letter no later than 90 days before the end of any calendar quarter and request that the revised DRC charge become effective in 90 days at the beginning of the next calendar quarter.

5. DRC CHARGE:

	<u>(cents/kWh)</u>
ERB Series 1	0.454 (I)
ERB Series 2	0.000



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Part CC	Real Time Energy Metering Memorandum Account.....	18307,18308-E
Part CD	Kern Restoration and Operation Memorandum Account.....	18509-E
Part CE	Baseline Balancing Account.....	21587,21588-E
Part CF	Net Energy Metering Memorandum Account.....	18831-E
Part CG	Utility Generation Balancing Account	22715,22716-E
Part CH	Utility Retained Generation income Tax Memorandum Account	20502-E
Part CI	Wholesale DWR/ISO Cost Memorandum Account	20503-E
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Part CK	Distribution Bypass Deferral Rate Memorandum Account	20619-E
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Part CO	Renewables Balancing Account.....	19372-E
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Part CS	Advanced Metering and Demand Response Account.....	21510,21565,21566-E
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RATE SCHEDULES

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ES	Multifamily Service	23781, 23782, 21592, 22142, 23783, 21256-E
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PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bidg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
Cooperative Community Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA