

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



September 9, 2005

Advice Letter 2702-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Fixed transition amount charge true-up mechanism

Dear Ms de la Torre:

Advice Letter 2702-E is effective August 19, 2005. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



**Pacific Gas and
Electric Company**[®]

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

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Internet: BKC7@pge.com

August 19, 2005

Advice 2702-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Fixed Transition Amount Charge True-up Mechanism

Pacific Gas and Electric Company (the Company) hereby submits for filing the Anniversary Fixed Transition Amount (FTA)¹ Charge True-Up Mechanism.

Purpose

Pursuant to Decision (D.) 97-09-055 (Financing Order), Ordering Paragraphs 14 and 16, the Company as servicer of the Rate Reduction Bonds (RRBs), and on behalf of PG&E Funding LLC, is required to file a True-Up Mechanism advice letter at least 15 days before each anniversary of the issuance of the Financing Order, which was issued on September 3, 1997.

The filing establishes that the FTA charges currently in effect are adequate to service the RRBs and that no adjustments to the FTA charges are required at this time.

Background

Under Section 7.01(d) of the Transition Property Servicing Agreement between PG&E Funding LLC as Note Issuer and Pacific Gas and Electric Company as Servicer, a Servicer Default had occurred as a result of the commencement by the Servicer of proceedings for reorganization under Chapter 11 of the Bankruptcy Code on April 6, 2001. However, the Company had performed and continues to perform all of its obligations under the Servicing Agreement, including remitting daily all amounts paid by ratepayers with respect to FTA charges to the RRB trustee, and there was no default under the Indenture with respect to the RRBs.

The assets of PG&E Funding LLC are legally separate from the bankruptcy estate of the Company and are not available to the creditors of the Company.

¹ The FTA charge is referred to as the Trust Transfer Amount on customer bills.

The above referenced Servicer Default is no longer continuing as a result of the occurrence of the April 12, 2004 effective date of the confirmed Plan of Reorganization Under Chapter 11 of the Bankruptcy Code For Pacific Gas and Electric Company Proposed By Pacific Gas and Electric Company, PG&E Corporation and the Official Committee of Unsecured Creditors dated July 31, 2003, as modified by Modifications dated November 6, 2003, December 19, 2004, February 19, 2004 and March 10, 2004.

Table I shows the RRB principal balance and the balances in the Collection Account subaccounts immediately following distributions made on June 25, 2005. The assumptions underlying the current FTA charges were filed in Advice 1715-E on December 1, 1997, as authorized by the Financing Order, and Advice 2600-E, filed on December 15, 2004, effective January 1, 2005.

TABLE 1	
RRB Principal Balance and Collection Account Subaccount Balances	
Scheduled RRB Principal Balance	\$729,092,847.00
RRB Principal Balance	\$729,092,847.00
Reserve Subaccount Balance	\$42,182,993.83
Required Overcollateralization Level	\$10,878,750.00
Overcollateralization Subaccount Balance	\$10,878,750.00
Required Capital Level	\$14,405,000.00
Capital Subaccount Balance	\$14,405,000.00

The Company will file a year-end true-up advice letter on or before December 15, 2005, in accordance with D. 97-09-055, to adjust the Fixed Transition Amount set forth in electric Preliminary Statement Part AS, effective January 1, 2006.

In accordance with the Financing Order, the Commission shall determine on this Financing Order Issuance Anniversary, as required by Public Utilities Code Section 841 (c), whether adjustments to the FTA charges are required, with the resulting adjustments to the FTA charges, if necessary, to be implemented within 90 days of this Financing Order Issuance Anniversary.

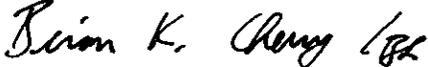
Effective Date

In accordance with D. 97-09-055, PG&E requests that this advice filing become effective on **August 19, 2005**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs/>


Director - Regulatory Relations

Attachments

cc: Sean Gallagher, Energy Division
Regina Birdsell, Office of Ratepayer Advocates
Wade McCartney, Energy Division

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2702-E**

Subject of AL: Fixed Transition Amount Charge True-up Mechanism

Keywords (choose from CPUC listing): Compliance Filing

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.97-09-055

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 8/19/2005

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Pacific Gas and Electric Company
Attn: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com**

¹ Discuss in AL if more space is needed.

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpina
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
Cooperative Community Energy
CPUC
Creative Technology
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exater Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Waisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
Transwestern Pipeline Co
Turlock Irrigation District
US Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA