

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



October 12, 2005

Advice Letter 2699-E-A

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

**Subject: Combine electric Preliminary Statement CP – Energy Resource Recovery Account
Changes from Advice Nos. 2646-E and 2393-E-A**

Dear Ms de la Torre:

Advice Letter 2699-E-A is effective September 19, 2005. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



**Pacific Gas and
Electric Company®**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

September 19, 2005

**Advice 2699-E-A
(Pacific Gas and Electric Company ID U 39 E)**

Public Utilities Commission of the State of California

**Subject: Supplement - Combine Electric Preliminary Statement CP –
Energy Resource Recovery Account Changes from Advice
Nos. 2646-E and 2393-E-A**

Pacific Gas and Electric Company (PG&E) hereby submits for filing a supplemental advice letter clarifying a correction to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I and supersede the tariffs filed in Advice 2699-E.

Purpose

This filing corrects the currently effective version of electric Preliminary Statement Part CP – *Energy Resource Recovery Account (ERRA)*, which was filed in Advice 2646-E and approved effective May 10, 2005. It has come to PG&E's attention that specific language, as filed in Advice 2393-E-A and approved effective January 1, 2004, erroneously does not appear in subsequent modifications to the ERRA.

Specifically, PG&E corrects the PURPOSE section of the ERRA by adding: "Revenues received from Schedule TBCC will also be recorded to the ERRA."

Similarly, PG&E corrects the ACCOUNTING PROCEDURES section of the ERRA by adding: "A credit entry equal to revenues received from Schedule TBCC."

In addition to correcting the currently effective version of the ERRA, PG&E is also making the same corrections to the ERRA as filed in Advice Nos. 2526-E, which was filed subsequent to the approval of Advice 2393-E-A.

The tariff sheets in Advice Nos. 2526-E and 2646-E now correctly include the language that was approved in Advice 2393-E-A, but which was inadvertently dropped.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **October 10, 2005**, which is 21 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and ijnj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

This filing implements changes previously authorized by the Commission in Advice 2393-E-A. Accordingly, PG&E requests that this advice filing become effective on the date filed, September 19, 2005, with the effective date for each tariff sheet approved as filed.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and on the service list for Rulemaking 02-01-011. Address changes should be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs/>

Brian K. Cherry /Bk
Director - Regulatory Relations

Attachments

CC: Service List R.02-01-011

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2699-E-A**

Subject of AL: Supplement - Combine Electric Preliminary Statement CP - Energy Resource Recovery Account Changes from Advice Nos. 2646-E and 2393-E-A

Keywords (choose from CPUC listing): Procurement

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **9/19/2005**

No. of tariff sheets: 8

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 2650-E, 2699-E

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2699-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23759-E	Preliminary Statement Part CP--Energy Resource Recovery Account	21824-E
23760-E	Preliminary Statement Part CP (Cont.)	21112-E
23761-E	Preliminary Statement Part CP (Cont.)	21113-E
23762-E	Preliminary Statement Part CP--Energy Resource Recovery Account	23241, 23759-E
23763-E	Preliminary Statement Part CP (Cont.)	23242, 23760-E
23764-E	Preliminary Statement Part CP (Cont.)	23243, 23761-E
23765-E	Table of Contents -- Preliminary Statements	23676-E
23766-E	Table of Contents -- Rate Schedules	23677-E



PRELIMINARY STATEMENT
(Continued)

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA)

1. **PURPOSE:** The purpose of the Energy Resource Recovery Account (ERRA) is to record and recover power costs, excluding California Department of Water Resources (DWR) contract costs, associated with PG&E's authorized procurement plan, pursuant to Decision 02-10-062, Decision 02-12-074 and California Public Utilities Code § 454.5(d)(3). Power costs recorded in ERRA include, but are not limited to, utility retained generation fuels, Qualifying Facility (QF) contracts, inter-utility contracts, California Independent System Operator (ISO) charges, irrigation district contracts and other Power Purchase Agreements (PPA), bilateral contracts, forward hedges, pre-payments and collateral requirements associated with procurement (including disposition of surplus power), and ancillary services. These costs are offset by reliability-must-run revenues (RMR), PG&E's allocation of surplus sales revenues and the ERRA revenue. Revenues received from Schedule TBCC will also be recorded to the ERRA. (N)
(N)

California Public Utilities Code § 454.5(d)(3) mandates a trigger mechanism to ensure that an undercollection or overcollection in the ERRA does not exceed 5 percent of a utility's recorded generation revenues for the prior year excluding revenues collected for the Department of Water Resources.

Pursuant to Decision 02-12-074, Conclusion of Law 23 and Ordering Paragraph (O.P. 15, PG&E is authorized to file an expedited trigger application at any time that its forecast indicates the undercollection in the ERRA will be in excess of the 5 percent threshold or 5 percent of the prior calendar year generation revenues including surcharge revenues used as authorized in Decision 02-11-026 for utility retained generation and power procurement costs incurred during that year, less revenues collected for DWR during that year. An ERRA Trigger Application for overcollections will not filed until the ERRA has been in operation for a full twelve months.

2. **APPLICABILITY:** The ERRA shall apply to all customer classes, except for those specifically excluded by the Commission.
3. **REVISION DATES:** The revision dates applicable to the ERRA shall be the (i) February 1 and August 1 filing dates establish in Decision 02-12-074, and (ii) as determined in Section 1 above in the case of an ERRA Trigger Application.

Decision 04-01-050 modified ERRA revision dates for 2004 and beyond specifically that (i) forecast filing date is June 1 of each year (ii) the reasonableness review in February 2005, and (iii) the ERRA trigger for 2004 and subsequent years would be established annually through an Advice Letter on or before April 1 of each year.

4. **RATES:** The ERRA rate is set forth in electric Preliminary Statement Part I.
5. **ACCOUNTING PROCEDURES:** The CPUC-jurisdictional portion of all entries shall be made at the end of each month as follows:
 - a) A credit entry equal to the revenue from the ERRA rate component from bundled customers during the month, excluding the allowance for Franchise Fees and Uncollectible (FF&U) Accounts expense;
 - b) A credit entry equal to RMR and ancillary services revenues from PG&E-owned generation facilities;
 - c) A credit entry equal to surplus sales revenues allocated to PG&E per the Operating Agreement between PG&E and the DWR, if applicable; and
 - d) A credit entry equal to revenues received from Schedule TBCC. (N)

(Continued)



PRELIMINARY STATEMENT
(Continued)

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- e) A credit entry equal to revenue associated with designated sales; (T)

The following entries reflect the ongoing Competition Transition Charge (CTC) portion of procurement costs for serving the Western Area Power Authority (WAPA) load included in the Modified Transition Cost Balancing Account for recovery:

- f) A credit entry equal to one-twelfth of the adopted annual ongoing CTC portion of Qualifying Facilities (QF) and Purchase Power Agreement (PPA) costs for serving the Western Area Power Authority (WAPA) load; (T)

- g) A credit entry equal to one-twelfth of the adopted annual ongoing CTC portion of post-2002 power purchase contract costs for serving the WAPA load; (T)

- h) A credit entry equal to one-twelfth of the adopted annual fuel costs associated with the ongoing CTC portion of PG&E owned generation serving the WAPA load; (T)

The following entry reflects the ongoing CTC portion of procurement costs included in the Modified Transition Cost Balancing Account for recovery:

- i) A credit entry equal to the sum of the costs for ongoing CTC associated with QF obligations, PPA obligations (excluding WAPA), and for PG&E owned generation fuel costs above the market benchmark currently adopted by the Commission, net of the costs to serve WAPA included in entries d and f above; (T)

The following entries reflect the total costs associated with procuring electricity for customers and other related costs:

- j) A debit entry equal to the amount paid for ISO-related charges; (T)

- k) A debit entry equal to the sum for the month of the product of: (1) the Millions of British Thermal Units (MMBtu) of natural gas burned daily for all purposes at PG&E's fossil plants; and (2) that day's weighted-average cost of gas on a Utility Electric Generation (UEG) portfolio basis (\$/MMBtu); (T)

- l) A debit entry equal to the sum for the month of the product of: (1) the barrels of distillate and heavy fuel oil burned daily for all purposes at the fossil plants; and (2) that day's weighted-average cost of distillate or fuel oil per barrel on a "last-in-first-out" (LIFO) basis; (T)

- m) A debit entry equal to the hydroelectric fuel expenses. The fuel expenses include water purchase costs for the hydroelectric plants; (T)

- n) A debit entry equal to fuel expenses for the Diablo Canyon Nuclear Power Plant; (T)

- o) A debit entry equal to total costs associated with QF obligations; (T)

- p) A debit entry equal to bilateral contract obligations; (T)

(Continued)



PRELIMINARY STATEMENT
(Continued)

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- q) A debit entry equal to hedging contract obligations; (T)
- r) A debit entry equal to renewable contract obligations; (T)
- s) A debit entry equal to costs associated with irrigation district contracts and other purchase power obligations, excluding WAPA but including capacity contract obligations; (T)
- t) A debit entry equal to spot market purchases; (T)
- u) A debit entry equal to system tolling or capacity contract obligations; (T)
- v) A debit or credit entry equal to pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements of pre-payments, credit and collateral payments; (T)
- w) A debit entry equal to incentive payments authorized in the Phase 1 decision of the Advanced Metering, Demand Response, and Dynamic Pricing Proceeding pursuant to Decision 03-03-036; (T)
- x) A debit entry equal to any other power costs associated with procurement; and (T)
- y) A monthly entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)



PRELIMINARY STATEMENT
(Continued)

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA)

1. PURPOSE: The purpose of the Energy Resource Recovery Account (ERRA) is to record and recover power costs, excluding California Department of Water Resources (DWR) contract costs, associated with PG&E's authorized procurement plan, pursuant to Decision 02-10-062, Decision 02-12-074 and California Public Utilities Code § 454.5(d)(3). Power costs recorded in ERRA include, but are not limited to, utility retained generation fuels, Qualifying Facility (QF) contracts, inter-utility contracts, California Independent System Operator (ISO) charges, irrigation district contracts and other Power Purchase Agreements (PPA), bilateral contracts, forward hedges, pre-payments and collateral requirements associated with procurement (including disposition of surplus power), and ancillary services. These costs are offset by reliability-must-run revenues (RMR), PG&E's allocation of surplus sales revenues and the ERRA revenue. Revenues received from Schedule TBCC will also be recorded to the ERRA.

(N)
(N)

California Public Utilities Code § 454.5(d)(3) mandates a trigger mechanism to ensure that an undercollection or overcollection in the ERRA does not exceed 5 percent of a utility's recorded generation revenues for the prior year excluding revenues collected for the Department of Water Resources.

Pursuant to Decision 02-12-074, Conclusion of Law 23 and Ordering Paragraph (O.P. 15, PG&E is authorized to file an expedited trigger application at any time that its forecast indicates the undercollection in the ERRA will be in excess of the 5 percent threshold or 5 percent of the prior calendar year generation revenues less revenues collected for DWR during that year.

(D)

Pursuant to Decision 04-01-050, the ERRA trigger mechanism for 2004 and subsequent years would be established annually through an Advice Letter on or before April of each year.

(N)

Decision 04-12-048 extended the ERRA Trigger to be in effect during the term of the long-term procurement contracts, or ten years, whichever is longer.

(N)

2. APPLICABILITY: The ERRA shall apply to all customer classes, except for those specifically excluded by the Commission.

3. REVISION DATES: Pursuant to Decision 04-01-050, the revision dates applicable to the ERRA shall be (i) June 1 of each year for the forecast filing, (ii) February of each year for the compliance review filing, (iii) as determined in Section 1 above in the case of an ERRA Trigger Application, and (iv) through the advice letter process.

(T)
|
|
(T)

Decision 04-01-050 modified ERRA revision dates for 2004 and beyond specifically that (i) forecast filing date is June 1 of each year, (ii) the reasonableness review in February 2005, and (iii) the ERRA trigger for 2004 and subsequent years would be established annually through an Advice Letter on or before April 1 of each year.

(L)

(Continued)



PRELIMINARY STATEMENT
(Continued)

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

- 4. RATES: The ERRA rate is set forth in electric Preliminary Statement Part I. (L)
- 5. ACCOUNTING PROCEDURES: The CPUC-jurisdictional portion of all entries shall be made at the end of each month as follows:
 - a) A credit entry equal to the revenue from the ERRA rate component from bundled customers during the month, excluding the allowance for Franchise Fees and Uncollectible (FF&U) Accounts expense;
 - b) A credit entry equal to RMR and ancillary services revenues from PG&E-owned generation facilities;
 - c) A credit entry equal to surplus sales revenues allocated to PG&E per the Operating Agreement between PG&E and the DWR, if applicable; (L)
 - d) A credit entry equal to revenues received from Schedule TBCC; (N)
 - e) A credit entry equal to revenue associated with designated sales; (T)

The following entries reflect the ongoing Competition Transition Charge (CTC) portion of procurement costs for serving the Western Area Power Authority (WAPA) load included in the Modified Transition Cost Balancing Account for recovery:

- f) A credit entry equal to one-twelfth of the adopted annual ongoing CTC portion of Qualifying Facilities (QF) and Purchase Power Agreement (PPA) costs for serving the Western Area Power Authority (WAPA) load; (T)
- g) A credit entry equal to one-twelfth of the adopted annual ongoing CTC portion of post-2002 power purchase contract costs for serving the WAPA load; (T)
- h) A credit entry equal to one-twelfth of the adopted annual fuel costs associated with the ongoing CTC portion of PG&E owned generation serving the WAPA load; (T)

The following entry reflects the ongoing CTC portion of procurement costs included in the Modified Transition Cost Balancing Account for recovery:

- i) A credit entry equal to the sum of the costs for ongoing CTC associated with QF obligations, PPA obligations (excluding WAPA), and for PG&E owned generation fuel costs above the market benchmark currently adopted by the Commission, net of the costs to serve WAPA included in entries d and f above; (T)
- (L)

(Continued)



PRELIMINARY STATEMENT
(Continued)

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

The following entries reflect the total costs associated with procuring electricity for customers and other related costs:

- | | | |
|---|-----|-----|
| j) A debit entry equal to the amount paid for ISO-related charges; | (T) | (L) |
| k) A debit entry equal to the sum for the month of the product of: (1) the Millions of British Thermal Units (MMBtu) of natural gas burned daily for all purposes at PG&E's fossil plants; and (2) that day's weighted-average cost of gas on a Utility Electric Generation (UEG) portfolio basis (\$/MMBtu); | (T) | |
| l) A debit entry equal to the sum for the month of the product of: (1) the barrels of distillate and heavy fuel oil burned daily for all purposes at the fossil plants; and (2) that day's weighted-average cost of distillate or fuel oil per barrel on a "last-in-first-out" (LIFO) basis; | (T) | |
| m) A debit entry equal to the hydroelectric fuel expenses. The fuel expenses include water purchase costs for the hydroelectric plants; | (T) | |
| n) A debit entry equal to fuel expenses for the Diablo Canyon Nuclear Power Plant; | (T) | |
| o) A debit entry equal to total costs associated with QF obligations; | (T) | |
| p) A debit entry equal to bilateral contract obligations; | (T) | (L) |
| q) A debit entry equal to hedging contract obligations; | (T) | |
| r) A debit entry equal to renewable contract obligations; | (T) | |
| s) A debit entry equal to costs associated with irrigation district contracts and other purchase power obligations, excluding WAPA but including capacity contract obligations; | (T) | |
| t) A debit entry equal to spot market purchases; | (T) | |
| u) A debit entry equal to system tolling or capacity contract obligations; | (T) | |
| v) A debit or credit entry equal to pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements of pre-payments, credit and collateral payments; | (T) | |
| w) A debit entry equal to incentive payments authorized in the Phase 1 decision of the Advanced Metering, Demand Response, and Dynamic Pricing Proceeding pursuant to Decision 03-03-036; | (T) | |
| x) A debit entry equal to any other power costs associated with procurement; and | (T) | |
| y) A monthly entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. | (T) | |



TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part CA	Food Service Technology Center Memorandum Account.....	18781-E
Part CB	DWR/ISO Cost Balancing Account.....	18784-E
Part CC	Real Time Energy Metering Memorandum Account.....	18307,18308-E
Part CD	Kern Restoration and Operation Memorandum Account.....	18509-E
Part CE	Baseline Balancing Account.....	18812,18813-E
Part CF	Net Energy Metering Memorandum Account.....	18831-E
Part CG	Utility Generation Balancing Account.....	21640-E
Part CJ	Surcharge Amortization Revenue Memorandum Account.....	18937-E
Part CL	Distributed Energy Resources Memorandum Account.....	19042-E
Part CM	Bond Charge Balancing Account.....	19555,19556-E
Part CN	Research, Development, and Demonstration Balancing Account.....	19371-E
Part CO	Renewables Balancing Account.....	19372-E
Part CP	Energy Resource Recovery Account.....	23762,23763,23764-E
Part CQ	Modified Transition Cost Balancing Account.....	19381-E
Part CR	Common Area Balancing Account.....	19768,19769-E
Part CS	Advanced Metering and Demand Response Account.....	22317,19875,22318-E
Part CY	El Paso Settlement Electric Memorandum Account.....	20985-E
Part CZ	Distribution Revenue Adjustment Mechanism.....	21116, 21117-E
Part DA	Public Purpose Program Revenue Adjustment Mechanism.....	21118-E
Part DB	Nuclear Decommissioning Adjustment Mechanism.....	21119-E
Part DC	Regulatory Asset Revenue Adjustment Mechanism.....	21120-E
Part DD	Regulatory Asset Tax Balancing Account.....	21121-E
Part DE	Headroom Account.....	21122-E
Part DF	Electric Reimbursable Fees Balancing Account.....	21123-E
Part DG	DWR Power Charge Balancing Account.....	21124-E
Part DH	Electric Credit Facilities Fees Tracking Account.....	21125-E
Part DJ	Procurement Transaction Auditing Account.....	21160-E
Part DL	DA Revenue Shortfall Tracking Account.....	21213,21214,21215-E
Part DM	Bundled Financing Allocation Tracking Account.....	21216-E
Part DN	Municipal Surcharges on Department of Water Resources Sales.....	21500-E
Part DY	Advanced Metering Infrastructure Memorandum Account-Electric.....	23441,23442-E

(T)

(Continued)



TABLE OF CONTENTS

	CAL P.U.C. SHEET NO.	
Title Page.....	8285-E	
Table of Contents:		
Rate Schedules	23766,22086,22085,22816-E	(T)
Preliminary Statements	21879,21010,23765-E	(T)
Rules, Maps, Contracts and Deviations	21627-E	
Sample Forms	19880,20472,21583,19236,20509,19572,21472-E	

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
RESIDENTIAL RATES		
E-1	Residential Service	21708,22028,21219,19910,21220,21221-E
E-2	Experimental Residential Time-of-Use Service	21222,21710,22029,21712,22030,21227,22031,21229,22032,21231,21614,21232,21233-E
E-3	Experimental Residential Critical Peak Pricing Service	21234,21716,22033,21718,22034,21239,22035,21241,22036,21243,21615,19896,21244-E
EE	Service to Company Employees.....	21245-E
EM	Master-Metered Multifamily Service.....	21722,22037,21248,20648,21249,21250-E
ES	Multifamily Service.....	21724,22038,21253,21254,21255,21256-E
ESR	Residential RV Park and Residential Marina Service	21726,22039,21259,20657,21260,21261-E
ET	Mobilehome Park Service.....	21728,22040,21264,21265,21266,21267-E
E-7	Residential Time-of-Use Service	21268,21730,22041,21271,21272,21273-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274,21732,22042,21277,21278,21279-E
E-8	Residential Seasonal Service Option	21734,22043,21571,21283-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers.....	20891,21736,22044,21738,22045,21288,21289,21290,21291-E
EL-1	Residential CARE Program Service	21292,22046,21294,21295,21296-E
EML	Master-Metered Multifamily CARE Program Service	21297,22047,21299,21300,21301-E
ESL	Multifamily CARE Program Service	21742,22048,21304,21305,21306,21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	21744,22049,21310,21311,21312,21313-E
ETL	Mobilehome Park CARE Program Service	21746,22050,21316,21317,21318,21319-E
EL-7	Residential CARE Program Time-of-Use Service	21320,21321,22051,21323,21324,21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,21327,22052,19783,21329,21330-E
EL-8	Residential Seasonal CARE Program Service Option.....	21331,22053,21572,21334-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service	21751,22054,21337,21338,21339-E
A-6	Small General Time-of-Use Service	21340,21753,22055,21343,21344,21345-E
A-10	Medium General Demand-Metered Service	21346,22056,22057,22058,22059,21351,21352,21353,21354,21355-E
A-15	Direct-Current General Service	22060,21357-E
E-19	Medium General Demand-Metered Time-of-Use Service.....	21358,17092,21359,17900,21760,22061,21762,22062,21364,20932,20723,21365,18864,18039,20933,18865,16414,15330,20512,21764,22063,21368,20935,21369,20729,19805,21370,21371-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	21372,21373,21766,22064,21377,21376,19314,20736,21378,18044,20942,18867,15356,21379,15358,20513,21768,22065,21382,20944,17101,20945,21383-E

(Continued)

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Agllet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
Cooperative Community Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA