



**Pacific Gas and
Electric Company®**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

June 30, 2005

Advice 2681-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: New Pilot Rate Schedule E-BEC – Business Energy Coalition Program

Pacific Gas and Electric Company (PG&E) hereby submits for filing a new electric pilot rate Schedule E-BEC - Business Energy Coalition Program for approval. The tariff sheets are listed on the enclosed Attachment I.

Purpose

This filing complies with Decision (D.) 05-01-056, dated January 27, 2005, by adding new electric pilot rate Schedule E-BEC to PG&E's tariffs.

Background

On June 2, 2004, Administrative Law Judge Cooke issued a ruling approving the 2004 Schedule and Plan for the Statewide Pricing Pilot Evaluation and Customer Research Activities and Establishing Process for Evaluation of Proposed 2005 Price Responsive Demand Programs. In the ruling, the Utilities were required to file detailed program descriptions and budgets for 2005. On October 15, 2004, in response to the June 2, 2004 ruling, PG&E filed its 2005 demand response program proposals. On November 15, 2004, PG&E filed additional demand response program proposals for 2005, in response to the November 5, 2004 "Assigned Commissioner's Ruling Directing Utilities to File Additional 2005 Programs, Budgets and Megawatt Goals" (ACR).

On January 27, 2005, the Commission issued its "Opinion Approving 2005 Demand Response Goals, Programs, and Budgets" (D.05-01-056). In addition to adopting modifications to existing demand response programs it also approved new programs for 2005.

In Section 5.1.5. (Business Energy Partnership) of D. 05-01-056, the Commission approved a pilot program for San Francisco customers where participants are

organized into a cooperative committed to 10 MW of load reduction. The Program will begin on July 1, 2005, and terminate on December 31, 2005.

Rate Schedule E-BEC is available to PG&E's bundled service customers, Direct Access customers, and wholesale customers, in the office, hospitality, and high-tech sectors, whose service address is within the City and County of San Francisco. Each participant should have a minimum average monthly demand of 200 kW, and should be able to reduce their demand by a minimum of 200 kW. Schedule E-BEC provides each participant an incentive payment of \$50/kW annually based on their committed load reduction. A payment of fifty percent (50%) will be provided to the participant at the end of October 2005, and the balance paid in January 2006.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **July 20, 2005**. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests expedited approval and that this advice filing become effective on **July 1, 2005**. An effective date of July 1, 2005, will provide PG&E with an

additional demand response program that will deliver energy relief during the summer to help prevent any energy shortages or emergencies.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for Rulemaking (R.) 02-06-001. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

Brian K. Gerry / BK
Director, Regulatory Relations

Attachments

cc: Service List R. 02-06-001

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2681-E**

Subject of AL: New Pilot Rate Schedule E-BEC – Business Energy Coalition Program

Keywords (choose from CPUC listing): Compliance, Demand Response

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Decision 05-01-056

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **07/1/2005**

No. of tariff sheets: 6

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: New rate Schedule E-BEC

Service affected and changes proposed¹: New pilot demand response program

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
2681-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23661-E	Rate Schedules--E-BEC--Business Energy Coalition Program	New
23662-E	Rate Schedules--E-BEC (Cont.)	New
23663-E	Rate Schedules--E-BEC (Cont.)	New
23664-E	Rate Schedules--E-BEC (Cont.)	New
23665-E	Table of Contents--Rate Schedules	23593-E
23666-E	Table of Contents--Rate Schedules	23660-E



SCHEDULE E-BEC—BUSINESS ENERGY COALITION

APPLICABILITY: The Business Energy Coalition (BEC) Program is a pilot demand response program ordered in Decision 05-01-056. The Program is an initiative between both PG&E and major San Francisco business leaders to demonstrate load curtailment. Customers enrolled in the Program will be required to reduce their load down to their firm service level (FSL) within the time frame specified in their event notification.

(N)

The Program will begin on July 1, 2005 and terminate on December 31, 2005.

TERRITORY: This schedule is available to customers receiving electric service from PG&E within the City and County of San Francisco.

ELIGIBILITY: PG&E bundled-service customers, Direct Access customers, and wholesale customers, in the office, hospitality, and high-tech sectors, whose service address is within the City and County of San Francisco, are eligible for Schedule E-BEC. Each participant should have a minimum average monthly demand of 200 kilowatts (kW), and should be able to reduce their demand by a minimum of 200 kW. Participants must take service on a PG&E demand time-of-use rate schedule. In addition, each participant (or account) is responsible for any processing fees associated with any rate schedule change required to participate in the Program.

Customers on a net energy metering rate schedule (i.e., NEM, NEMFC, or NEMBIO), Standby, Critical Peak Pricing Program (E-CPP), Optional Binding Mandatory Curtailment (E-OBMC) Program, or Schedule Load Reduction Program (E-SLRP) are not eligible to participate in the Program.

Customers with a blend of cogeneration and utility services or customers participating in another demand response program will be evaluated for eligibility by PG&E on a case-by-case basis. Customers with cogeneration will be eligible based only on their actual PG&E demand.

Customers must have the required metering equipment, KYZ pulse output device, and Internet access in place prior to participation in the BEC Program.

The Energy Coalition (Program Manager) is the organization managing and signing-up the San Francisco customers on this pilot program. In the MOU, a customer must designate the number of kW ("FSL") which it will attempt to reduce during a Program event. Customers must demonstrate to PG&E's satisfaction that they can meet the Program's minimum requirements.

Customers who are deemed essential under the Electric Emergency Plan as adopted in Decision 01-04-006 and Rulemaking 00-10-002, must submit to PG&E a written declaration that states that the customer is, to the best of that customer's understanding, an essential customer under California Public Utilities Commission (Commission) rules and exempt from rotating outages. It must also state that the customer voluntarily elects to participate in an interruptible program for part or its entire load based on adequate backup generation or other means to interrupt load upon request by the respondent utility, while continuing to meet its essential needs. In addition, an essential customer may commit no more than fifty percent (50%) of its average peak load to interruptible programs.

(N)

(Continued)



SCHEDULE E-BEC—BUSINESS ENERGY COALITION
(Continued)

METERING
EQUIPMENT:

Each account must have an interval meter with a KYZ pulse output device to interface with the Program's communication system. If required, the Program will provide and install the metering equipment at no cost to the customer, including KYZ pulse output device, and paying for a dedicated phone line or Ethernet connection to transmit program load data.

(N)

NOTIFICATION
EQUIPMENT:

In the event of a Program curtailment operation, PG&E will notify the Program Manager with as much advance notice as possible ranging from day-ahead to a minimum of an hour-ahead. The Program Manager will be notified by pager, email, fax and/or phone. Receipt of such notice is the responsibility of the Program Manager.

The Program Manager is responsible for notifying each of the customers participating in the Program. Customers, at their expense, must have access to the Internet and an e-mail address to receive notification via the Internet. Failure to receive a Program operation notice does not release the Program Manager or each customer from its obligation to participate. PG&E does not guarantee the reliability of the pager system, e-mail system, fax system, or Internet site by which notification is received.

PROGRAM
DETAILS:

1. A third-party facilitator (Program Manager) may be used to manage the Program on behalf of PG&E.
2. An engineering and/or site assessment may be provided to identify load that can be curtailed during Program events. The evaluation will determine each member's FSL. During a Program event, each BEC participant should reduce its load to the prescribed FSL.
3. The committed load reduction will be evaluated as the difference between the two-year average of the group's coincident peak demand, and the sum of each participant's FSL.
4. The group's coincident peak demand may not exceed 10,000 kW (or 10 megawatts).
5. A Program event may be triggered for actual or forecasted statewide or local shortages or emergencies throughout the pilot program period. Specifically, a Program event may be issued when any of the following occur:
 - The CAISO declares that electric service area know as NP15 spinning reserve level is below seven percent (7%).
 - A Stage 2 emergency is issued by the California Independent System Operator (CAISO).
 - The CAISO forecasted system load meets or exceeds 43,000 MW.
 - The forecasted or actual temperature in San Francisco exceeds 78 degrees Fahrenheit.
 - The CAISO or PG&E declares a localized system emergency.
6. Program events will not exceed five (5) hours per event, one (1) event per day, five (5) events per month, twenty-five (25) hours per month, and one hundred (100) hours throughout the pilot period.

(N)

(Continued)



SCHEDULE E-BEC—BUSINESS ENERGY COALITION
(Continued)

PROGRAM
DETAILS:
(Cont'd.)

- 7. Program events will be issued between 12 noon and 8 p.m., Monday through Friday, excluding holidays.
- 8. The Program will conduct a system test with each participant to assure energy reduction. In the event there are no actual curtailments, a two-hour test will be conducted every other month throughout the pilot program period.

(N)

INCENTIVE
PAYMENTS:

Each Program participant will receive an incentive payment of \$50/kW annually based on their committed load reduction. A payment of fifty percent (50%) will be provided to the participant at the end of October, and the balance paid in January 2006. Incentive payments will be by check to each participant, unless another form of payment is agreed upon between PG&E and the participant.

FAILURE TO
REDUCE LOAD:

Non-performance penalties are assessed on the group's load curtailment level, and not on an individual participant's basis. If the group fails to meet the group's established FSL, the group will draw from its Shortfall Reserve Fund to pay for all CAISO charges, imbalance penalties, and other potential penalties. If the penalties/charges exceed the Shortfall Reserve Fund, the Energy Coalition will be responsible for any additional costs.

Any outstanding balance in the Shortfall Reserve Fund will be proportionately distributed to participants at the completion of the pilot program or, if applicable, carried over for an extended program.

PROGRAM TERM
AND
CONDITIONS:

The Program will remain open until December 31, 2005. This tariff shall at all times be subject to such changes or modifications as the Commission may direct from time to time in the exercise of its jurisdiction.

PG&E reserves the right to modify or terminate the Program, with Commission approval and thirty (30) days' written notice to customers.

BILLING:

Participating customers' regular electric service bills will continue to be calculated each month based on their actual recorded monthly demands and energy usage and their otherwise applicable schedule.

(N)

(Continued)



SCHEDULE E-BEC—BUSINESS ENERGY COALITION
(Continued)

INTERACTION WITH CUSTOMER'S OTHER APPLICABLE CHARGES OR PROGRAMS:

Load can only be committed to one interruptible program for any given hour of a curtailment, and customers will be paid for performance under only one program for a given load reduction.

Customers who participate in a PG&E's Critical Peak Pricing Program (E-CPP), PG&E's Optional Binding Mandatory Curtailment (E-OBMC) Program, or PG&E's Schedule Load Reduction Program (E-SLRP) may not participate in the BEC Program while on E-CPP or E-OBMC or E-SLRP.

With limitations, participants in PG&E's Non-Firm Program, PG&E's Base Interruptible Program (E-BIP), or the California Power Authority Demand Reserves Partnership Program (CPA-DRP) may participate in the BEC Program. Customers may participate in the BEC Program provided that their BEC committed load is below the non-BEC Program's FSL.

Customers participating in the PG&E's Non-Firm, E-BIP, or E-CPP Programs who wish to participate in the BEC Program, may terminate their participation in the other program(s) without harm and will be allowed to return to the original program upon the termination of the BEC Program.

Customers who participate in the California Power Authority (CPA) or a third party sponsored interruptible load program must immediately notify PG&E, and such activity may affect the customer's BEC Program eligibility.

DIRECT ACCESS CUSTOMERS:

Customers participating in this program and receiving service under Direct Access must notify their Energy Service Provider that they are participating in this Program and when they participate in a BEC event. The per event notification must include the amount of hourly load reduction committed for a day-ahead event, or the customer's committed load reduction for an hour-ahead event.

PG&E reserves the right to require that the Direct Access customer's Scheduling Coordinator (SC) must submit a Scheduling Coordinator to Scheduling Coordinator (SC to SC) trade with the electric service utility. If PG&E imposes this requirement, then: (1) the SC to SC trade must be submitted in a timeframe that complies with the CAISO's requirements; and (2) the Direct Access customer is responsible for all additional costs incurred by the serving utility if the customer's SC fails to submit a SC to SC trade, or if the SC to SC trade is not accepted by the CAISO because of an action or inaction of the customer's SC.

(N)

(N)

(Continued)



TABLE OF CONTENTS
(Continued)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
DIRECT ACCESS		
E-CREDIT	Revenue Cycle Services Credits 19747,16568,16569,19748,16571,16572,19749,16574,16575,16576,16577,16578-E	
E-DASR	Direct Access Services Request Fees.....	14847-E
E-ESP	Service to Energy Service Providers.....	16109,15828,15829,15830,16221-E
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees.....	16535,16536-E
E-EUS	End User Services.....	19750,14853,19751-E
DA CRS	Direct Access Cost Responsibility Surcharge.....	23230-E
TBCC	Transitional Bundled Commodity Cost.....	22989,22990,22991,21207,20994,20995-E
COMMUNITY CHOICE AGGREGATION		
E-CCP	Services to Community Choice Providers (Interim).....	22992 to 22995-E
E-CCASR	Community Choice Aggregation Service Request Fees (Interim).....	22996-E
E-CCANDSF	Community Choice Provider Non-Discretionary Service Fees (Interim).....	22997-E
E-CCAUS	End User Services (Interim).....	22998-E
CCA CRS	Community Choice Aggregation Cost Responsibility Surcharge (Interim).....	22999-E
CURTAILMENT OPTIONS		
E-BIP	Base Interruptible Program.....	22848 to 22852-E
E-OBMC	Optional Binding Mandatory Curtailment Plan.....	18839,18840,18429,23000,18431,23001-E
E-SLRP	Scheduled Load Reduction Program.....	18841,18277,18278,18842,18443-E
E-DBP	Demand Bidding Program.....	22853 to 22860-E
E-PBIP	Pilot Base Interruptible Program.....	18894,18895,18896,18897-E
E-POBMC	Pilot Optional Binding Mandatory Curtailment Plan	18903,18904,18905,23002,18907,23003,18909-E
E-CPP	Critical Peak Pricing Program.....	22861,23591,20398,21687,20400,22861,22862,20403-E
E-SAVE	Voluntary Reduction Incentive Program.....	21698,21699,21700,21701-E
E-20/20	2005 California 20/20 Rebate Program.....	22863 to 22865-E
E-BEC	Business Energy Coalition Program.....	23661,23662,23663,23664-E (N)
ENERGY CHARGE RATES		
E-FFS	Franchise Fee Surcharge.....	23004-E

(Continued)



TABLE OF CONTENTS

Title Page		CAL P.U.C. SHEET NO. 8285-E	
Table of Contents:			
Rate Schedules	23666,23402,23656,23665-E		(T)
Preliminary Statements	23399,21010,22659-E		
Rules, Maps, Contracts and Deviations	21627,23053-E		
Sample Forms	23654,20472,21583,19236,20509,19572,23225-E		

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
RESIDENTIAL RATES		
E-1	Residential Service	23463,23464,21589,19910,23465,21221-E
E-2	Experimental Residential Time-of-Use Service	22122,22118,22266,22120,22267,22122,22297,22124,22268,21231,21614,21232,22126-E
E-3	Experimental Residential Critical Peak Pricing Service	22429,23466,23467,23468,23469,22434,23470,22435,23471,21243,22436,22437,22438-E
EE	Service to Company Employees	23472-E
EM	Master-Metered Multifamily Service	23473,23474,21248,20648,23475,21250-E
ES	Multifamily Service	23476,23477,21592,22142,23478,21256-E
ESR	Residential RV Park and Residential Marina Service	23479,23480,22593,20657,23481,21261-E
ET	Mobilehome Park Service	23482,23483,21594,22149,23484,21267-E
E-7	Residential Time-of-Use Service	21268,23485,23486,21595,22909,23487-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274,23488,23489,21277,22912,23490-E
E-8	Residential Seasonal Service Option	23491,23492,23493,22159-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	20891,23494,23495,23496,23497,21596,21289,23498,21291-E
EL-1	Residential CARE Program Service	22918,23499,21597,22919,23111-E
EML	Master-Metered Multifamily CARE Program Service	22920,23500,21299,23113,22170-E
ESL	Multifamily CARE Program Service	23501,23502,21598,22923,23503,21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	23504,23505,21599,22926,23506,21313-E
ETL	Mobilehome Park CARE Program Service	23507,23508,21600,22180,23509,21319-E
EL-7	Residential CARE Program Time-of-Use Service	21320,22930,23510,22542,21601,23124,21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,22932,23511,19783,23126,21330-E
EL-8	Residential Seasonal CARE Program Service Option	22934,23512,23128,22190-E
E-FERA	Family Electric Rate Assistance	21641,21642,21643-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service	23513,21514,22937,23515,21339-E
A-6	Small General Time-of-Use Service	21340,23516,23517,21343,23518,21345-E
A-10	Medium General Demand-Metered Service	22941,23519,23520,23521,23522,21351,22942,23523,21354,21355-E
A-15	Direct-Current General Service	23524,23525-E
E-19	Medium General Demand-Metered Time-of-Use Service	21358,17092,22946,23526,23527,23528,23529,21364,22207,22208,22110,18864,21016,22111,21018,21019,16414,15330,21020,23530,23531,22210,20935,23532,20729,19805,21370,21371-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	21372,21373,23533,23534,21377,22213,19314,22214,22112,21022,22113,21024,21025,22114,15358,21027,23535,23536,23537,23154,17101,20945,21383-E

(Continued)

Advice Letter No. 2681-E
Decision No. 05-01-056

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed June 30, 2005
Effective July 1, 2005
Resolution No. _____

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
Cooperative Community Energy
CPUC
Creative Technology
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City

DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency

Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
Transwestern Pipeline Co
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA