

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



June 23, 2005

Advice Letter 2665-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: 2005 critical peak pricing program modifications to Schedule E-CPP

Dear Ms de la Torre:

Advice Letter 2665-E is effective June 22, 2005. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



**Pacific Gas and
Electric Company®**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

May 23, 2005

**Advice 2665-E
(Pacific Gas and Electric Company ID U 39 E)**

Public Utilities Commission of the State of California

**Subject: 2005 Critical Peak Pricing Program (Schedule E-CPP) Modifications
to Schedule E-CPP in Compliance with Decision 05-04-053**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its current voluntary Critical Peak Pricing (Schedule E-CPP) Program for approval. In compliance with Commission Decision 05-04-053, dated April 21, 2005, and as ordered, tariff sheets have been revised and are listed on the enclosed Attachment.

Purpose

The purpose of this filing is to comply with Commission Decision 05-04-053, dated April 21, 2005 by modifying existing electric Rate Schedule E- CPP.

Background

On January 20, 2005, PG&E filed in response to the December 8, 2004 Ruling by Assigned Commissioner Peevey and Administrative Law Judge Cooke in Rulemaking (R.) 02-06-001 an application for a new default Critical Peak Pricing (CPP) rate for customers with demands over 200 kW. Testimony by parties followed on February 16, 2005, with rebuttal testimony on February 22, 2005. Evidentiary hearings took place on February 24, 2005, through March 1, 2005. The Assigned Commissioner issued a Scoping Memo on March 11, 2005. Opening briefs were submitted on March 14, 2005, reply briefs on March 21, 2005, and the proposed decision was issued on March 28, 2005.

The decision opted not to adopt a new default CPP rate for the Summer of 2005. Instead, the decision established the background for rate design reform for 2006. The decision also makes modification to the current voluntary critical peak pricing

tariffs for 2005. It is these modifications to PG&E's existing Schedule E-CPP that we are filing today.

Modifications to existing Schedule E-CPP – Critical Peak Pricing Program

As approved by the Decision, PG&E is requesting approval of the following modifications to Schedule E-CPP.

- Modify the day-head notification time that a CPP participant will be notified from 5:00 p.m. to 3:00 p.m.
- Adjustment to our temperature trigger algorithm so that the weather data from the San Francisco weather station is not included in the Zone 2 average temperature calculation, and lowering the initial season starting temperature trigger in each zone.
- Allowance of bi-monthly (1st and 15th of each month) adjustment of the temperature trigger to achieve the 12-event program design.
- Establish a maximum of four test events per year for evaluation purposes. Test events may be implemented when the day-ahead forecasted temperature is within five degrees of the current trigger temperature.
- Reduce the current initial bill protection period from 14 months down to 12 months.

PG&E declines to adopt the optional SDG&E modification that allows that the customer's maximum demand on CPP days be disregarded for purposes of determining the customer's monthly demand charge, as long as the customer's maximum demand occurs during non-event hours.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **June 12, 2005**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

May 23, 2005

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

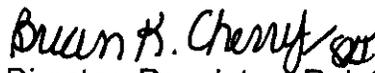
Effective Date

In compliance with GPG&E requests that this advice filing become effective on regular notice, **June 22, 2005**, which is 30 days after the date of filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for Rulemaking (R.) 02-06-001. Address changes should be directed to Rose De La Torre (RxDd@pge.com) at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com//tariffs/>


Director- Regulatory Relations

Attachments

cc: Service List R.02-06-001

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sharon K. Tatai

Phone #: (415) 973-2788

E-mail: skt2@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2647-E-B**

Subject of AL: 2005 Critical Peak Pricing Program (Schedule E-CPP) – Modifications to Schedule E-CPP in Compliance with Decision 05-04-053

Keywords (choose from CPUC listing): Consolidate Tariffs

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D. 05-04-053

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **06/22/2005**

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: Electric Rate Schedule E-CPP (clean-up of language)

Service affected and changes proposed¹: Electric Rate Schedule E-CPP for Demand Response Programs

Pending advice letters that revise the same tariff sheets: 2623-E

Protests and all other correspondence regarding this AL are due no later than 5 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
2665-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23450-E	Rate Schedules--E-CPP--Critical Peak Pricing Program	21686, 22861-E
23451-E	Rate Schedules--E-CPP (Cont.)	21687-E
23452-E	Rate Schedules--E-CPP--Critical Peak Pricing Program	20400-E
23453-E	Rate Schedules--E-CPP (Cont.)	21688, 22862
23454-E	Table of Contents--Rate Schedules	23400-E
23455-E	Table of Contents--Rate Schedules	23403-E



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM

APPLICABILITY: The critical peak pricing (CPP) program is a voluntary alternative to traditional time-of-use rates. Schedule E-CPP is available to PG&E bundled-service customers with billed maximum demands of 200 kW or greater during any one of the past 12 billing months, and served on PG&E Demand Time-Of-Use (TOU) electric rate schedules A-10 TOU, E-19 (including E-19 voluntary), E-20, AG-4 (rates C and F only), AG-5 (rates C and F only) or their successors. Each customer must continue to take service under the provisions of their otherwise-applicable schedule (OAS). The CPP program only operates during the summer months (May 1 through October 31). Customers on this tariff must agree to allow the California Energy Commission (CEC) or its contracting agent to conduct a site visit for measurement and evaluation, and agree to complete any surveys needed to enhance the CPP program. This program will remain in place until superseded by a mandatory CPP rate schedule, which is expected in the Advanced Metering OIR, Rulemaking (R.) 02-06-001 or subsequent filings. (T)

Customers may receive a transitional incentive to participate in the CPP program. Customers have the choice of receiving bill protection and subject to meeting qualification criteria (see Transitional Incentive Options section below). (T)
(T)

Customers must have an interval meter and Internet access to PG&E's Inter-Act, a web-based notification system. Customers must have the required metering and notification equipment in place prior to participation in the CPP program.

TERRITORY: This schedule is available to customers in PG&E's electric service territory.

RATES: The customer will be billed for all regular charges applicable under its otherwise-applicable rate schedule. Additional charges (based on usage on CPP operating days) and credits (based on usage on non-CPP days) will be determined according to the rates specified in this tariff. See "Definition of Time Periods" section below for specific CPP TOU period definitions. The CPP periods may differ from those of the customer's OAS. The additional energy charges applicable on CPP operating days will be determined as follows:

CPP High-Price Period Usage: The total effective energy charge for usage during the CPP High-Price Period will be five (5) times the customer's summer on-peak energy rate under their otherwise-applicable rate schedule multiplied by the actual energy usage, plus

CPP Moderate-Price Period Usage: The total effective energy charge for usage during the CPP Moderate-Price Period will be three (3) times the customer's summer part-peak energy rate under their otherwise-applicable rate schedule multiplied by the actual energy usage.

Customers taking service under Schedule E-CPP will pay reduced total effective TOU energy rates, through offsetting summer on-peak and part-peak rate credits for usage on those days that are not declared as CPP operating days, as shown in the following table. Schedule E-CPP charges and credits will only be applicable during the Summer season (May 1 to October 31), and will not affect winter season rates or bills.

(Continued)



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM
(Continued)

DEFINITION OF
TIME PERIODS:
(Cont'd.)

HOLIDAYS: The CPP program will not operate on holidays. "Holidays" are Memorial Day, Independence Day, and Labor Day. The dates will be those on which the holidays are legally observed.

METERING
EQUIPMENT:

Each participating customer account must have an interval meter installed that can be remotely read by PG&E. Metering equipment (including telephone line, cellular, or radio communication device) must be in operation for at least ten (10) days prior to participating in the program to establish baseline. If required, as a provision for participating in the program, PG&E will provide and install the metering equipment and will also provide meter data retrieval at no cost to those customers receiving free meters through this tariff until otherwise directed by the CPUC.

(T)
|
(T)

NOTIFICATION
EQUIPMENT:

Customers, at their expense, must have access to the Internet and an e-mail address to receive notification of a CPP event. In addition, all customers must have, at their expense, an alphanumeric pager that is capable of receiving a text message sent via the Internet. A customer cannot participate in the CPP program until all of these requirements have been satisfied.

(D)

If a CPP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make best efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if the Program is activated. PG&E does not guarantee the reliability of the pager system, e-mail system or Internet site by which the customer receives notification.

CONTRACTS:

Customers must submit a signed Demand Response Program Agreement (Form 79-976) and a Customer Agreement and Password Agreement Governing Use of Internet-Based Software (Form 79-977) in order to receive service.

(T)
|
(T)

Customer's participation in this tariff will be in accordance with Electric Rule 12. Customers may terminate their E-CPP agreement by submitting a signed Cancellation of Contract and providing a minimum of 30 days' written notice. Cancellation of the agreement will become effective with the first regular billing cycle after the 30-day notice period. PG&E reserves the right to terminate the agreement upon thirty (30) days written notice.

(Continued)



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM
(Continued)

PROGRAM OPERATIONS: PG&E will notify customers by 3:00 p.m. on a day-ahead basis when a CPP operation day will occur the next business day. A CPP event will only be called Monday through Friday, excluding holidays. Notices will be issued on Friday by 3:00 p.m. for events occurring on the following Monday, or for events that are issued for Tuesday following a holiday that falls on Monday. The trigger or activation of a CPP event will be the forecasted temperatures at designated specific locations in two geographical zones. Each specific zone will operate CPP events individually, meaning that a CPP event may be triggered in one or both zones. (T)
(T)

NOTIFICATION AND TRIGGER: CPP operating days will ordinarily be determined based on day-ahead maximum temperature forecasts at specific locations within each of two designated PG&E zones. The two zones are Zone 1 (San Francisco and Peninsula) and Zone 2 (all other areas PG&E provides service).

Beginning May 1st of each summer season, the initial forecasted temperature thresholds for triggering CPP events will be:

Zone 1: 92 degrees (average of forecasts for San Francisco and San Jose) (T)

Zone 2: 96 degrees (average of forecasts for San Jose, Concord, Redding, Sacramento and Fresno) (T)

PG&E will adjust the forecasted temperature thresholds up or down, over the course of the summer as necessary, to achieve the CPP program design basis of 12 operating days each summer. Bi-monthly (1st and 15th), PG&E will review the number of CPP operating days that have already occurred and may adjust the applicable temperature threshold for each zone up or down (increments of 2 degrees), in accordance with historical weather patterns. Customers will be notified of the applicable temperature threshold for their zone via the Inter-Act system. (D)

CPP events may also be initiated as warranted by extreme system conditions such as special alerts issued by the California Independent System Operator, or under conditions of high forecasted California spot market power prices or for testing/evaluation purposes. PG&E may call up to four test CPP events per year. Test CPP events may be issued at PG&E's discretion when the day-ahead forecasted temperature is within five degrees of the current temperature trigger for the program. Test events will count as an actual event when evaluating the bi-monthly temperature adjustment. (N)
|
|
(N)

(Continued)



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM
(Continued)

PROGRAM RESEARCH AND ANALYSIS:	Customers receiving service under this tariff must agree to allow personnel from the California Energy Commission (CEC), or its contracting agent, to conduct a site visit for measurement and evaluation, and agree to complete any surveys needed to enhance the CPP program. Customers must submit a signed <u>Authorization To Receive Customer Information or Act On A Customer's Behalf</u> form giving the CEC authorization to request billing history and meter usage data information.	(T) (T)
PROGRAM TERM:	The CPP program will remain open until terminated or superceded by action of the CPUC.	
BILLING:	Monthly bills are calculated in accordance with the customer's OAS and the rates contained herein. The difference between the amount due under the customer's OAS and the amount due under critical peak pricing will appear on the customer's bill as an additional charge or credit.	(T)
CUSTOMER MULTIPLE-METER PREMISES:	A customer with multiple accounts on a single site (e.g., contiguous property, campus facilities, business parks) may participate in the CPP program with accounts on the premises that are less than 200 kW (as described in the Applicability Section) provided at least one of the customer accounts has a billed maximum demand of 200 kW or greater during any one of the past 12 billing months and is participating in the CPP program. The customer's taxpayer identification number must be the same for each account participating in the CPP program under this provision and each account must be listed on the Demand Response Program Agreement. All other CPP program requirements must be met for each participating account. The bill for each account will be calculated on a stand-alone basis.	
TRANSITIONAL INCENTIVE OPTION:	Bill Protection: A customer electing the bill protection transition incentive option will not pay more under the CPP program than it would pay under its otherwise-applicable rate schedule for the initial 12-month bill protection period provided the customer: (1) remains in the CPP program for the entire duration of the rate protection period; and (2) maintains an open account. Bill protection benefits will be computed on a cumulative basis at the end of the bill protection period. Bill protection is capped at a maximum systemwide participation level of 200 MW of load drop.	(T)
TECHNICAL AUDIT ASSISTANCE AND EQUIPMENT INCENTIVES:	Technical audit assistance and equipment incentives are available to enhance the customer's ability to curtailment requests for on-peak demand reductions.	

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**PG&E Electric Advice Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California ISO
Calpine
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Childress, David A.
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City of Healdsburg
City of Palo Alto
City of Redding
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Constellation New Energy
Cooperative Community Energy
CPUC
Creative Technology
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy

Duke Energy North America
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Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exeter Associates
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
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GLJ Energy Publications
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Hanna & Morton
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House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
PG&E National Energy Group
Pinnacle CNG Company
PITCO
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service

RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
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Tansev and Associates
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TFS Energy
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U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA