STATE OF CALIFORNIA
PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

ARNOLD SCHWARZENEGGER, *Governor*

Tel. No. (415) 703-1691

May 18, 2005

Advice Letter 2625-G/2652-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revised application for service forms 62-0683, 62-0864, 62-0865 and 62-0868

Dear Ms de la Torre:

Advice Letter 2625-G/2652-E is effective May 22, 2005. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

jjr

Pacific Gas and Electric Company®

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
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Fax: 415.973.7226
Internet: BKC7@pge.com

April 22, 2005

Advice 2625-G/2652-E
(Pacific Gas and Electric Company ID U 39 M)

Subject: Revised Application for Service Forms 62-0683, 62-0684, 62-0685, and 62-0686

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric sample forms. The forms are listed on Attachment I to this filing.

Purpose

The purpose of this filing is, among other things, to clarify and simplify PG&E's Application for Service Forms 62-0683, 62-0684, 62-0685, and 62-0686, including the applicant's options for design and installation of gas and electric facilities, how PG&E handles engineering deposits, additional information available on PG&E's website, and updated contact phone numbers. A provision is added stating that if the project is inactive for a period of twelve months, PG&E may cancel the contract.

PG&E proposes a sixty-day period after approval of this filing to allow PG&E time to update its training materials and roll out the revised forms in an orderly manner to PG&E's field personnel.

Revised Application Forms

PG&E is revising the following gas and electric sample forms, which are part of its tariffs: Form 62-0683--Application for Service – Residential Single Family Dwelling, Form 62-0684--Application for Service – Residential Subdivision, Form 62-0685--Application for Service – Commercial/Industrial Development, and Form 62-0686--Application for Service – Agricultural Service. The proposed revisions are described below:
Project Information:

- Space is added for mailing addresses for customer representatives (for example, contractors who are handling an application on behalf of a customer)

- Space is added for additional phone numbers, including cell phone numbers (as an optional field).

Rate Information

- Space is added for the applicant to indicate a preferred rate schedule (applies to residential single services, commercial/industrial and agricultural applications), with a reference to PG&E's web site and local offices for additional information about rate schedule options.

Credit Information

- Provides for credit verification, potentially allowing an applicant to avoid a deposit requirement. If the applicant chooses this option, space is provided for the applicant's social security or tax identification number.

Applicant Design and Installation Options

- Options are reordered, with an added reference for obtaining more information;

Construction Information

- Updates the list of facilities not allowed in a PG&E-occupied joint trench;

Load Information

- Adds a statement requesting that the applicant notify PG&E of changes in equipment loads to ensure that facilities will be correctly sized for the equipment loads;

- Includes provisions about streetlights in the residential subdivision and commercial/industrial applications.

- Includes requirements for miscellaneous other load information that PG&E reasonably believes would be helpful, such as locked rotor amps for the residential single service application and the number of 1Ø (phase) and 3Ø (phase) motors for the agricultural application.

Attachments

- Revised the list of required attachments to include a Title 24 Utility Report for residential subdivisions.

Agreement to Pay and Signature

- Contains clarifying language regarding the applicant's obligation to pay PG&E for the work PG&E performs and the costs PG&E incurs in connection with the application for service;

- Adds language setting forth PG&E's right to cancel the contract if, as a result of the Applicant's inaction, the project is inactive for 12 months; and,

- Clarifies that PG&E may apply any unused portion of the engineering advance to the amount the applicant may owe on the resulting line extension agreement.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **May 12, 2005**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective **May 22, 2005**, which is 30 calendar days from the date of this filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this Advice Letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose De La Torre at (415) 973-4716. Advice Letter filings can also be accessed electronically at:

http://www.pge.com/ tariffs

Brian K. Cherry/ss

Director - Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY
ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:
☑ ELC ☑ GAS
☐ PLC ☐ HEAT ☐ WATER

Contact Person: Susan Shaw
Phone #: (415) 973-7375
E-mail: sxs9@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2625-G/2652-E**

Subject of AL: Revisions to Application for Service Forms

Keywords (choose from CPUC listing): FORMS, CONDITIONS OF SERVICE

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL[1]:

Resolution Required? ☐ Yes ☑ No

Requested effective date: **5/22/2005** No. of tariff sheets: **12**

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Applications for Service - G&E Forms. 62-0683, 62-0684, 62-0685, 62-0686

Service affected and changes proposed[1]: Revisions to Applications for Service (Residential; Res/Subdivision Development; Commercial/Industrial Development; Agricultural]

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

[1] Discuss in AL if more space is needed.

ATTACHMENT 1
Advice 2625-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23108-G	Sample Forms--62-0683--Application for Service-Residential Service	21168-G
23109-G	Sample Forms--62-0684--Application for Service-Residential Subdivision/Development	21169-G
23110-G	Sample Forms--62-0685--Application for Service-Commercial/Industrial Development	21170-G
23111-G	Sample Forms--62-0686--Application for Service-Agricultural Service	21171-G
23112-G	Table of Contents--Sample Forms	22999-G
23113-G	Table of Contents--Rate Schedules	23095-G

Advice 2652-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23404-E	Sample Forms--62-0683--Application for Service - Residential Service	19023-E
23405-E	Sample Forms--62-0684--Application for Service - Residential Subdivision/Development	19024-E
23406-E	Sample Forms--62-0685--Application for Service - Commercial/Industrial Development	19025-E
23407-E	Sample Forms--62-0686--Application for Service - Agricultural Service	19026-E
23408-E	Table of Contents--Sample Forms	22742-E
23409-E	Table of Contents--Rate Schedules	23257-E

PACIFIC GAS AND ELECTRIC COMPANY
APPLICATION FOR SERVICE—RESIDENTIAL SERVICE
FORM NO. 62-0683 (04/05) (T)
(ATTACHED)

Pacific Gas and Electric Company

Application for Service

Residential Single Family Dwelling

*Please complete this application for up to four (4) Residential Single Family Dwellings and submit the completed form and attachments to your local PG&E office. * Indicates optional fields. Attach additional pages if necessary.*

Project Information

☐ Gas Service ☐ Electric Overhead Service ☐ Electric Underground Service Date Initial Service Needed _____

_____No. of Electric meters _____No. of Gas meters

Project Address or Lot Number _____ City_____ Zip _____ Single Family Dwelling_____ Other _____

Nearest Cross Street _____ *Assessor's Parcel No. _____ * Building Permit No. _____

Applicant / Company Name _____ Phone No. _____ *Cell No_____

Applicant Address_____City_____ County _____ State_____ Zip_____

Legal name to appear on contract _____ (include whether **individual, partnership, corporation - including an incorporated association, state of incorporation or LLC**)

Name of person authorized to sign contracts _____ Title _____
First Name, Middle Initial, Last Name

Mailing address for contract_____ City _____ State _____ Zip_____

*Desired Electric/Gas Rate Schedule_____ If a rate schedule is not selected, PG&E will select an applicable rate schedule. For information on rate options, visit www.PGE.com or visit your local PG&E office.

Representative Information (Representative is the party who will relay project information and updates to the PG&E representative)

Name of Representative _____

Day Phone No._____ *Cell No._____ *Fax No._____ * Email address _____

Mailing Address _____ City _____ State _____ Zip_____

*Contractor's Name _____ *Contractor's Phone No. _____

Credit Information

Party responsible for energy use after the meter is installed _____ Day Phone _____ Evening Phone _____

Mailing Address if different for billing:_____ City:_____ State:_____ Zip_____

*Social Security No. or Tax ID _____ (Requested for credit verification and to potentially avoid a deposit requirement).

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities.

PG&E will provide you with a bid for the design and the construction work. You will then have the opportunity to choose either PG&E or a qualified contractor to perform the design and/or construction work.

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result for that change.

You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for addition information, visit *www.pge.com/applicantdesignandinstall* or request the information through your local PG&E office.

Construction Information

Joint trench to be prepared by: ☐ Applicant ☐ PG&E ☐ Not Required

Who will trench and backfill for the distribution facilities? ☐ Applicant ☐ PG&E ☐ Date Joint Trench required _____

Proposed distribution trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☐ Gas ☐ Phone ☐ CATV ☐ Other: _____

Who will install distribution conduit and substructures? ☐ Applicant ☐ PG&E

Who will trench and backfill for the service facilities? ☐ Applicant ☐ PG&E ☐ Date Joint Trench required _____

Proposed service trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☐ Gas ☐ Phone ☐ CATV ☐Other: _____

Who will install service conduit and substructures? ☐ Applicant ☐ PG&E

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the location is approved by PG&E.

Load Information

Total square footage _____ ❑ I am adding load or square footage to an existing residence ❑ Relocation ❑ Temporary Service needed
❑ Panel upgrade Date needed_____

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Electric Load Information Main Switch Size (Meter Panel & Service Termination Enclosure) _____ amps

Voltage: (select one) ❑ 120/240 Volt, 3-Wire, 1Ø (standard residential service) ❑ 120/208 Volt, 3-Wire, 1Ø

❑ 120/240 Volt, 4-Wire, 3Ø ❑ Other _____

Standard residential loads – *Check all that apply* Is this a seasonal load ❑ Yes ❑ No

❑ Lighting ❑ Electric Oven ❑ Electric Range ❑ Refrigerator ❑ Freezer

❑ Dish Washer ❑ Laundry Dryer ❑ Electric Water Heater ❑ Outdoor Lighting

❑ Air Conditioning – largest (_____hp) Locked Rotor Amps_____ ❑ Domestic Water Pump (_____ hp) ❑ Heat Pump (_____ hp)

❑ Air Conditioning - second A/C (_____ hp)

❑ Other electric heat (_____kW) ❑ Electric Vehicle (_____kW) ❑ NGV Compressor (____ hp) ❑ Pool / Spa (_____ kW)

Other electric load (specify)_____Number of meters needed _____

Natural Gas Load Information – if natural gas is not available, will you use propane? ❑ Yes ❑ No

Check all that apply: Gas Pressure: standard ¼ psig or other (_____ psig)

❑ Gas Range (_____Btu/h) ❑ Gas Oven (_____Btu/h) ❑ Furnace (_____Btu/h)

❑ Laundry Dryer (_____Btu/h) ❑ Water Heater (_____ gallons) ❑ Pool / Spa (_____Btu/h)

❑ Other gas load (specify)_____Number of meters needed_____

Self-Generation and Net Metering Options

If you planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, program application form, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Attachments – 2 copies required

A. Assessors parcel map showing all easements, rights-of-way, property lines, etc.

B. Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval.)

C. One copy of the county or city approved plot plan with assigned address is required to establish the PG&E account.

D. Title 24 Utility Report or building permit.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature:_____ Print Name:_____ Date:_____
First Name, Middle Initial, Last Name

PACIFIC GAS AND ELECTRIC COMPANY
APPLICATION FOR SERVICE—RESIDENTIAL SUBDIVISION/DEVELOPMENT
FORM NO. 62-0684 (04/05) (T)
(ATTACHED)

Pacific Gas and Electric Company

Application for Service

Residential Subdivision / Development

*Please complete this application and submit the completed form and attachments to your local PG&E office. * Indicates optional fields. Attach additional pages if necessary.*

Project Type

- ☐ Build-out (Production) Subdivision
- ☐ Apartments
- ☐ Zero Lot Line
- ☐ Condominiums
- ☐ Lot Sale
- _____Number of lots / units

Project Information

☐ Gas Service ☐ Electric Overhead Service ☐ Electric Underground Service Date Initial Service Needed _____

Project Name _____ Tract Number _____

Project Address/Location _____ City _____ Zip _____

Nearest Cross Street _____

Applicant/Company Name _____ Phone No._____ *Cell No._____

Applicant Mailing Address_____ City_____ State_____ Zip_____

Legal name to appear on contract _____(include whether **individual, partnership, corporation – including an incorporated association, state of incorporation or LLC**)

Name of person authorized to sign contracts _____ Title _____
First Name, Middle Initial, Last Name

Mailing address for contract _____ City _____ State_____ Zip _____

Trench start date _____ Date you will begin construction (grading) _____ Trench completion date _____

Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

Name of Representative_____

Day Phone No._____ *Cell No._____ *Fax No._____ *Email Address _____

Mailing Address _____ City _____ State _____ Zip_____

*Contractor's Name _____ *Contractor's Phone No. _____

Credit Information

Party responsible for energy use after the meter is installed: _____ Day Phone _____ Evening Phone _____

Mailing Address _____ City _____ State _____ Zip _____

*Social Security No. or Tax ID _____ (Requested for credit verification and to potentially avoid a deposit requirement).

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work. You will then have the opportunity to choose either PG&E or a qualified contractor to perform the design and/or construction work.

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/applicantdesignandinstall or request the information through your local PG&E office.

Construction Information

Joint trench drawing to be prepared by: ☐ Applicant ☐ PG&E ☐ Not Required

Who will trench and backfill for the distribution facilities? ☐ Applicant ☐ PG&E ☐ Date Joint Trench required: _____

Proposed distribution trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☐ Gas ☐ Phone ☐ CATV ☐ Other: _____

Who will install distribution conduit and substructures? ☐ Applicant ☐ PG&E

Proposed service trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☐Gas ☐ Phone ☐ CATV ☐Other: _____

Who will install service conduit and substructures? ☐ Applicant ☐ PG&E ☐ Date Joint Trench required: _____

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight system, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

General Construction Information

Will temporary electric service be required?

☐ No ☐ Yes Date needed _____

Will existing PG&E electric overhead facilities require undergrounding?

☐ No ☐ Yes ☐ Not sure Date needed _____

Will any existing PG&E gas or electric facilities require relocation or removal?

☐ No ☐ Yes ☐ Not sure Date needed _____

Load Information (typical of each house, unit or building)

Average square footage _____ Largest square footage: _____

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Electric Load Information

Main Switch Size (Service Termination Enclosure) _____ amps

Voltage: (select one) ☐ 120/240 Volt, 3-wire, 1Ø ☐ 120/208 Volt, 3-wire, 1Ø ☐ 240/120 Volt, 4-wire, 3Ø ☐ 208/120 Volt, 4-wire, 3Ø ☐ 480/277 Volt, 4-wire, 3Ø

Check all that apply:

☐ Standard residential loads (Lighting, Electric Oven, Electric Range, Refrigerator, Freezer, Dish Washer, Laundry Dryer, Electric Water Heater)

☐ Air Conditioner (_____ tons) ☐ Domestic Water Pump (_____ hp) ☐ Heat Pump

☐ Other electric heat (_____kW) ☐ Electric Vehicle ☐ NGV Compressor ☐ Pool / Spa

☐ Other electric load (specify) _____

Common Usage Area Electric Load Information

☐ Lift Station ☐ Club House ☐ Park Site ☐ Sprinkler / Irrigation Controls (must be metered)

☐ Street Lighting ☐ Area Lighting ☐ Other (Specify) _____

Street Light Load Information

Number of street lights to be added in development: _____ _____ Watts per lamp _____ Number of existing street lights to be removed

Bulb type: ☐ High Pressure Sodium Vapor ☐ Low Pressure Sodium Vapor ☐ Mercury Vapor ☐ Metal Halide ☐ Incandescent ☐ Other:_____

What rate schedule will the lights be placed on? ☐ LS1 ☐ LS2 ☐ OL1 ☐ LS3 ☐ Other:_____

Who is responsible for the street light billing? _____

Billing address for streetlights:_____City:_____ State:____ Zip: _____

Important Note: *For city or county owned street lighting, a letter will be required from the city/county accepting ownership of the lighting, which includes the date of acceptance and states they will be responsible for the billing. Until the letter is received and dated with the city/county acceptance, the billing will be placed in the applicant's name and billed according to the rate schedule requested once the lights have been energized.*

Natural Gas Load Information

Natural gas standard service delivery pressure is provided at ¼ psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure requested: ❑ ¼ psig ❑ Other (_____ psig)

Check all that apply:

❑ Gas Range (_____Btu/h) ❑ Gas Oven (_____Btu/h) ❑ Furnace (_____Btu/h)

❑ Laundry Dryer (_____Btu/h) ❑ Water Heater (_____ gallons) ❑ Pool / Spa (_____Btu/h

❑ Other gas load (specify)_____

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.

Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, program application form, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E's Interconnection Services at (415) 972-5676.

Attachments – 2 copies required

A. Complete set of subdivision improvement plans, including grading plans. Plans should include location of water, sewer, and storm drains. (Include 3 ½" high-density disk with AutoCAD 2000i.dwg file of the site plan.).

B. Tract map showing all easements, rights-of-way, property lines, etc.

C. Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, and proposed future improvements.

D. Landscaping plans including sprinkler controller meter location.

E. Streetlight and traffic signal plans.

F. Title 24 Utility Report or building permit.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature: _____ Print Name: _____ Date:_____

First Name, Middle Initial, Last Name

PACIFIC GAS AND ELECTRIC COMPANY
APPLICATION FOR SERVICE—COMMERCIAL/INDUSTRIAL DEVELOPMENT
FORM NO. 62-0685 (04/05) (T)
(ATTACHED)

Pacific Gas and Electric Company

Application for Service

Commercial / Industrial Development

*Please complete this application and submit the completed form and attachments to your local PG&E office. * Indicates optional fields. Attach additional pages if necessary.*

Project Type

☐ Commercial Service (new) ☐ Commercial/Industrial Development ☐ Commercial/Industrial Service Upgrade (additional load or equipment)
☐ Industrial Service (new) ☐ Mixed Use Commercial/Residential No. of Buildings._____ No. of Services:_____

Project Information

☐ Gas Service ☐ Electric Overhead Service ☐ Electric Underground Service Date Initial Service Needed: _____

Project Address/Location _____ City _____ State_____ Zip _____

Nearest Cross Street_____ *Assessor's Parcel No._____ *Building Permit No._____

Applicant / Company Name _____ Phone No._____ *Cell No._____

Applicant Address _____ City _____ State_____ Zip_____

Legal name to appear on contract _____(include whether **individual, partnership, corporation - including an incorporated association, state of incorporation or LLC**)

Name of person authorized to sign contracts _____ Title _____
First Name, Middle Initial, Last Name

Mailing address for contract _____ City_____ State_____ Zip_____

Trench start date:_____ Trench completion date:_____ Date you will begin construction (grading):_____

*Desired Electric/Gas Rate Schedule_____ If a rate schedule is not selected; PG&E will select an applicable rate schedule. If you want additional information on rate options, visit www.PGE.com or visit your local PG&E office.

Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

Name of Representative_____

Day Phone No. _____ *Cell No. _____ *Fax No._____ *Email address _____

Mailing Address _____ City _____ State____ Zip_____

*Contractor's Name _____ *Contractor's Phone _____

Credit Information

Party responsible for energy use after the meter is installed: _____ Day Phone _____ Evening Phone _____

Mailing Address _____ City _____ State _____ Zip _____

*Social Security No. or Tax ID _____ (Requested for credit verification and to potentially avoid a deposit requirement).

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work. You will then have the opportunity to choose either PG&E or a qualified contractor to perform the design and/or construction work.

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/applicantdesignandinstall or request the information through your local PG&E office.

Construction Information

Joint trench to be prepared by: ☐ Applicant ☐ PG&E ☐ Not Required

Who will trench and backfill for the distribution facilities? ☐ Applicant ☐ PG&E Date Joint Trench required: _____

Proposed distribution trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☐ Gas ☐ Phone ☐ CATV ☐ Other: _____

Who will install distribution conduit and substructures? ☐ Applicant ☐ PG&E

Who will trench and backfill for the service facilities? ❑ Applicant ❑ PG&E Date Joint Trench required: _____

Proposed service trench occupants or joint pole occupants: (check all that apply) ❑ Electric ❑Gas ❑ Phone ❑ CATV ❑Other: _____

Who will install service conduit and substructures? ❑ Applicant ❑ PG&E

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

General Construction Information

Will temporary electric service be required?

❑ No ❑ Yes Date needed _____

Will existing PG&E electric overhead facilities require undergrounding?

❑ No ❑ Yes ❑ Not sure Date needed _____

Will any existing PG&E gas or electric facilities require relocation or removal?

❑ No ❑ Yes ❑ Not sure Date needed _____

Load Information

Square footage of building (including all floors) _____ Number of stories of building: _____

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Operating Hours

Hours per day _____ Days per week _____ Months per year _____

Typical daily operating hours: From: _____ ❑ AM ❑ PM To: _____ ❑ AM ❑ PM

Please describe other operating characteristics _____

Electric Load Information

Main Switch Size (Service Termination Enclosure) _____ amps Number of meters at each service location _____

Voltage: (select one)

❑ 120/240 Volt, 3-wire, 1Ø ❑ 120/208Volt, 3-wire, 1Ø ❑ 240/120 Volt, 4-wire, 3Ø ❑ 208/120 Volt, 4-wire, 3Ø

❑ 480/277 Volt, 4-wire, 3Ø ❑ Primary voltage (> 2,400 Volts) ❑ Other (specify) _____

Single Largest 1Ø Motor _____ hp Total 1Ø Motors _____hp Single Largest 3Ø Motor _____ hp Total 3Ø Motors _____hp

Single Largest 1Ø Air Conditioning _____hp Single Largest 3Ø Air Conditioning _____ hp

Total Lighting _____ kW Parking Lot Lighting _____ kW Streetlights _____ kW

Receptacles _____ kW Water Heating _____ kW Cooking _____ kW

Additional electric load (if additional space is needed please attach a spread sheet using same format as below)

Number of Appliances	Phase		Description of Appliance	Connected Load		Units		
_____	❑ 1Ø	❑ 3Ø	_____	at	_____	❑ kW	❑ hp	❑ tons
_____	❑ 1Ø	❑ 3Ø	_____	at	_____	❑ kW	❑ hp	❑ tons
_____	❑ 1Ø	❑ 3Ø	_____	at	_____	❑ kW	❑ hp	❑ tons
_____	❑ 1Ø	❑ 3Ø	_____	at	_____	❑ kW	❑ hp	❑ tons
_____	❑ 1Ø	❑ 3Ø	_____	at	_____	❑ kW	❑ hp	❑ tons

Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater. _____ _____ _____

Street Light Load Information

Number of street lights to be added in development: _____ _____ Watts per lamp _____ Number of existing street lights to be removed

Bulb type: ❑ High Pressure Sodium Vapor ❑ Low Pressure Sodium Vapor ❑ Mercury Vapor ❑ Metal Halide ❑ Incandescent ❑ Other:_____

What rate schedule will the lights be placed on? ❑ LS1 ❑ LS2 ❑ OL1 ❑ LS3 ❑ Other:_____

Who is responsible for the street light billing? _____

Billing address for streetlights:_____City:_____ State:____ Zip: _____

Important Note: *For city or county owned street lighting, a letter will be required from the city/county accepting ownership of the lighting, which includes the date of acceptance and states they will be responsible for the billing. Until the letter is received and dated with the city/county acceptance, the billing will be placed in the applicant's name and billed according to the rate schedule requested once the lights have been energized.*

Natural Gas Load Information

Natural gas standard service delivery pressure is provided at ¼ psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure Requested: ❑ ¼ psig ❑ Other (_____ psig)

Number of meters at each service location: _____

Check all that apply: (If additional space is required please attach a spreadsheet using same format as below)

❑ Space Heating Equipment (_____Btu/h) ❑ Boilers (_____Btu/h) ❑ Water Heating (_____Btu/h)

❑ Air Conditioning (_____Btu/h) ❑ Cooking (_____Btu/h) ❑ Dryers (_____Btu/h)

❑ Other gas load (specify)_____

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.

Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, program application form, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E's Interconnection Services at (415) 972-5676.

Attachments - 2 copies required

A. Complete set of site improvement plans, including grading plans. (Include 3 ½" high-density disk with AutoCAD 2000i.dwg file of the site plan.)

B. Building floor plan and exterior elevations.

C. Electric drawings and schedules with complete breakdown of equipment; include single line drawing if available.

D. Electric switchboard drawings. (Must be approved by PG&E prior to manufacturing the main panel.)

E. Plumbing plans.

F. Assessors parcel map showing all easements, rights-of-way, property lines, etc.

G. Detailed site plan showing roads, sidewalk, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval).

H. Landscaping plans including sprinkler controller meter location.

I. Streetlight and traffic signal plans.

J Title 24 Utility Report or building permit.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature: _____ Print Name:_____ Date:_____

First Name, Middle Initial, Last Name

PACIFIC GAS AND ELECTRIC COMPANY
APPLICATION FOR SERVICE—AGRICULTURAL SERVICE
FORM NO. 62-0686 (04/05) (T)
(ATTACHED)

Pacific Gas and Electric Company

Application for Service

Agricultural Service

*Please complete this application and submit the completed form and attachments to your local PG&E office. * Indicates optional fields. Attach additional pages if necessary.*

Project Type

☐ New Agricultural Service ☐ Additional Load or Equipment to Existing Agricultural Service

Number of Buildings _____ Number of Services _____

Project Information

☐ Gas Service ☐ Electric Overhead Service ☐ Electric Underground Service ☐ Date Initial Service Needed _____

Project Name _____

Project Address/Location _____ City _____ Zip _____

Nearest cross street _____ *APN (Assessor's Parcel Number)_____

Applicant / Company Name _____ Phone No: _____ *Cell No._____

Applicant Address_____ City_____ State _____ Zip _____

Legal name to appear on contract _____(include whether **individual, partnership, corporation – including an incorporated association, state of incorporation or LLC)**

Name of person authorized to sign contracts _____ Title _____
First Name, Middle Initial, Last Name

Mailing Address for contract _____ City_____ State_____ Zip_____

*Desired Electric/Gas Rate Schedule_____ If a rate schedule is not selected, PG&E will select an applicable rate schedule. If you want additional information on rate options, visit www.PGE.com or visit your local PG&E office.

Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

Name of Representative _____

Day Phone No. _____ *Cell No._____ *Fax No._____ *Email address _____

Mailing Address _____ City _____ State _____ Zip_____

*Contractor's Name: _____ *Contractor's Phone No. _____

Credit Information

Party responsible for energy use after the meter is installed: _____ Day Phone _____ Evening Phone _____

Mailing Address if different for billing:_____ City:_____ State:_____ Zip:_____

*Social Security No. or Tax ID _____ (Requested for credit verification and to potentially avoid a deposit requirement).

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work. You will then have the opportunity to choose either PG&E or a qualified contractor to perform the design and/or construction work.

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/applicantdesignandinstall or request the information through your local PG&E office.

Construction Information

Joint trench drawing to be prepared by: ❑ Applicant ❑ PG&E ❑ Not Required

Who will trench and backfill for the distribution facilities? ❑ Applicant ❑ PG&E ❑ Date Joint Trench required: _____

Proposed distribution trench occupants or joint pole occupants: (check all that apply) ❑ Electric ❑ Gas ❑ Phone ❑ CATV ❑ Other: _____

Who will install distribution conduit and substructures? ❑ Applicant ❑ PG&E

Who will trench and backfill for the service facilities? ❑ Applicant ❑ PG&E ❑ Date Joint Trench required: _____

Proposed service trench occupants or joint pole occupants: (check all that apply) ❑ Electric ❑Gas ❑ Phone ❑ CATV ❑Other: _____

Who will install service conduit and substructures? ❑ Applicant ❑ PG&E

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

General Construction Information

Will temporary electric service be required?

❑ No ❑ Yes Date needed _____

Will existing PG&E electric overhead facilities require undergrounding?

❑ No ❑ Yes ❑ Not sure Date needed _____

Will any existing PG&E gas or electric facilities require relocation or removal?

❑ No ❑ Yes ❑ Not sure Date needed _____

Load Information

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Operating Hours: Hours per day _____ Days per week _____ Months per year _____

Typical daily operating hours From _____ ❑ AM ❑ PM To _____ ❑ AM ❑ PM

What months will this facility operate?

❑ January ❑ February ❑ March ❑ April
❑ May ❑ June ❑ July ❑ August
❑ September ❑ October ❑ November ❑ December

Please describe other operating characteristics _____

Type of crop _____

Electric Load Information

If this is an existing service, what is the: PG&E account no. _____ PG&E meter no. _____

Main Switch Size (Service Termination Enclosure) _____ amps Number of meters at each service location _____

Voltage: (select one)

❑ 120/240 Volt, 3-wire, 1Ø ❑ 120/208 Volt, 3-wire, 1Ø ❑ 240/120 Volt, 4-wire, 3Ø ❑ 208/120 Volt, 4-wire, 3Ø

❑ 480/277 Volt, 4-wire, 3Ø ❑ Primary voltage (> 2,400 volts) ❑ Other (specify) _____

Single Largest 1Ø Motor _____ hp Total 1Ø Motors _____ hp Single Largest 3Ø Motor _____ hp Total 3Ø Motors _____ hp

Electric Connected load

1Ø Motor: _____ motors at _____ hp each

3Ø Motor: _____ motors at _____ hp each

Additional Electric load *(if additional space is needed please attach a spread sheet using same format as below*

Number of Appliances	Phase		Description of Appliance	Connected Load		Units		
_____	❑ 1Ø	❑ 3Ø	_____	at	_____	❑ kW	❑ hp	❑ tons
_____	❑ 1Ø	❑ 3Ø	_____	at	_____	❑ kW	❑ hp	❑ tons
_____	❑ 1Ø	❑ 3Ø	_____	at	_____	❑ kW	❑ hp	❑ tons
_____	❑ 1Ø	❑ 3Ø	_____	at	_____	❑ kW	❑ hp	❑ tons

Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater _____ _____ _____

Will submersible pump(s) be installed? ❑ No ❑ Yes

Natural Gas Load Information

If this is an existing service, what is the: PG&E account no. _____ PG&E meter no. _____

Natural gas standard service delivery pressure is provided at ¼ psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure Requested: ❑ ¼ psig ❑ Other (_____ psig) Number of meters at each service location _____

Check all that apply: (If additional space is required please attach a spreadsheet using the same format as below)

❑ Space Heating Equipment (_____Btu/h) ❑ Boilers (_____Btu/h) ❑ Water Heating (_____Btu/h)

❑ Air Conditioning (_____Btu/h) ❑ Cooking (_____Btu/h) ❑ Dryers (_____Btu/h)

❑ Other gas load (specify)_____

IMPORTANT NOTE: Do NOT install your electric main switch or gas service delivery point until the meter location is approved by PG&E.

Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed.

For information on net metering programs, including eligibility guidelines, program application form, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Attachments - 2 copies required

Detailed site plan showing roads, driveways, easements, right-of-ways, property lines, building and structure.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature:_____ Print Name: _____ Date: _____

First Name, Middle Initial, Last Name

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(Continued)

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		RULE 2 DESCRIPTION OF SERVICE		
79-255	4/82	Agreement for Installation or Allocation of Special Facilities	11041-G	
		RULES 3 APPLICATION FOR SERVICE		
01-8670	REV 12/95	Credit Application	17658-G	
02-2590	REV 10/00	Interim Service Agreement	20147-G	
62-0683	REV 4/05	Application for Service—Residential Service	23108-G	(T)
62-0684	REV 4/05	Application for Service—Residential Subdivision/Development	23109-G	|
62-0685	REV 4/05	Application for Service—Commercial/Industrial Development	23110-G	|
62-0686	REV 4/05	Application for Service—Agricultural Service	23111-G	(T)
62-0687	8/02	Application for Relocation/Rearrangement	21172-G	
		RULE 13 TEMPORARY SERVICE		
79-875		Rule 13 Temporary Service Agreement	20657-G	
		RULES 15 AND 16 GAS MAIN AND SERVICE EXTENSIONS		
62-0980	REV 6/01	Distribution Service and Extension Agreement	20525-G	
62-0981	REV 5/98	Distribution Service and Extension Agreement Option 1—Shared Construction	18829-G	
62-0982	REV 7/04	Distribution Service and Extension Agreement Option 2—Competitive Bidding	21593-G	
79-716	REV 7/04	General Terms and Conditions for Gas and Electric Extension and Service Construction by Applicant	20526-G	
79-1003	7/04	Applicant's Cost Verification Form—Statement of Costs for Applicant Installation of PG&E's Distribution and Service Facilities	21595-G	
79-1004	7/04	Distribution and Service Extension Agreement Exhibit A Cost Summary	21596-G	
		RULE 19 MEDICAL BASELINE QUANTITIES		
61-3481	REV 7/02	Medical Baseline Allowance Self-Certification	21123-G	
62-3481	REV 7/02	Medical Baseline Allowance Application	21122-G	
		RULES 19.1, 19.2, AND 19.3 CALIFORNIA ALTERNATE RATES FOR ENERGY		
01-9077	REV 6/04	Application for Residential Single-Family Customers	22429-G	
01-9285	REV 6/04	Application for Tenants of Sub-Metered Facilities	22430-G	
62-0156	REV 7/01	Application for Qualified Nonprofit Group-Living Facilities	20602-G	
62-1198	REV 7/01	Application for Qualified Agricultural Employee Housing Facilities	20603-G	
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Preliminary Statements	23093,21381-G	
Rules	22927-G	
Maps, Contracts and Deviations	22438-G	
Sample Forms	23112,22998,21538,22997,22996-G	(T)

RATE SCHEDULES

RESIDENTIAL

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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GS	Multifamily Service	23080,23021,18601-G
GT	Mobilehome Park Service	23081.23023-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service	23082,23025-G
GML	Master-Metered Multifamily CARE Program Service	23083,22858,23027-G
GSL	Multifamily CARE Program Service	23084,23085,23030-G
GTL	Mobilehome Park CARE Program Service	23086,23087,23033-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

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G-NR1	Gas Service to Small Commercial Customers	23088,23035-G
G-NR2	Gas Service to Large Commercial Customers	23089,23037-G
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G-CPX	Crossover Gas Procurement Service to Core End-Use Customers	22642-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	22892,22601,22037,22038-G
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G-WSL	Gas Transportation Service to Wholesale/Resale Customers	22896,22897,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	22174, 21867,22135,22047,22048,20037,22136,21872,22137,22138,20042,20043,20044,22051-G

PACIFIC GAS AND ELECTRIC COMPANY
APPLICATION FOR SERVICE—RESIDENTIAL SERVICE
FORM NO. 62-0683 (04/05) (T)
(ATTACHED)

Pacific Gas and Electric Company

Application for Service

Residential Single Family Dwelling

*Please complete this application for up to four (4) Residential Single Family Dwellings and submit the completed form and attachments to your local PG&E office. * Indicates optional fields. Attach additional pages if necessary.*

Project Information

☐ Gas Service ☐ Electric Overhead Service ☐ Electric Underground Service Date Initial Service Needed _____

_____No. of Electric meters _____No. of Gas meters

Project Address or Lot Number _____ City_____ Zip _____ Single Family Dwelling_____ Other _____

Nearest Cross Street _____ *Assessor's Parcel No. _____ * Building Permit No. _____

Applicant / Company Name _____ Phone No. _____ *Cell No_____

Applicant Address_____City_____ County _____ State_____ Zip_____

Legal name to appear on contract _____ (include whether **individual, partnership, corporation - including an incorporated association, state of incorporation or LLC**)

Name of person authorized to sign contracts _____ Title _____
First Name, Middle Initial, Last Name

Mailing address for contract_____ City_____ State _____ Zip_____

*Desired Electric/Gas Rate Schedule_____ If a rate schedule is not selected, PG&E will select an applicable rate schedule. For information on rate options, visit www.PGE.com or visit your local PG&E office.

Representative Information (Representative is the party who will relay project information and updates to the PG&E representative)

Name of Representative _____

Day Phone No._____ *Cell No._____ *Fax No._____ * Email address _____

Mailing Address _____ City _____ State _____ Zip_____

*Contractor's Name _____ *Contractor's Phone No. _____

Credit Information

Party responsible for energy use after the meter is installed _____ Day Phone _____ Evening Phone _____

Mailing Address if different for billing:_____ City:_____ State:_____ Zip_____

*Social Security No. or Tax ID _____ (Requested for credit verification and to potentially avoid a deposit requirement).

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities.

PG&E will provide you with a bid for the design and the construction work. You will then have the opportunity to choose either PG&E or a qualified contractor to perform the design and/or construction work.

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result for that change.

You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for addition information, visit *www.pge.com/applicantdesignandinstall* or request the information through your local PG&E office.

Construction Information

Joint trench to be prepared by: ☐ Applicant ☐ PG&E ☐ Not Required

Who will trench and backfill for the distribution facilities? ☐ Applicant ☐ PG&E ☐ Date Joint Trench required _____

Proposed distribution trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☐ Gas ☐ Phone ☐ CATV ☐ Other: _____

Who will install distribution conduit and substructures? ☐ Applicant ☐ PG&E

Who will trench and backfill for the service facilities? ☐ Applicant ☐ PG&E ☐ Date Joint Trench required _____

Proposed service trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☐ Gas ☐ Phone ☐ CATV ☐Other: _____

Who will install service conduit and substructures? ☐ Applicant ☐ PG&E

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the location is approved by PG&E.

Load Information

Total square footage _____ ☐ I am adding load or square footage to an existing residence ☐ Relocation ☐ Temporary Service needed
☐ Panel upgrade Date needed_____

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Electric Load Information Main Switch Size (Meter Panel & Service Termination Enclosure) _____ amps

Voltage: (select one) ☐ 120/240 Volt, 3-Wire, 1Ø (standard residential service) ☐ 120/208 Volt, 3-Wire, 1Ø

☐ 120/240 Volt, 4-Wire, 3Ø ☐ Other _____

Standard residential loads – *Check all that apply* Is this a seasonal load ☐ Yes ☐ No

☐ Lighting ☐ Electric Oven ☐ Electric Range ☐ Refrigerator ☐ Freezer

☐ Dish Washer ☐ Laundry Dryer ☐ Electric Water Heater ☐ Outdoor Lighting

☐ Air Conditioning – largest (_____hp) Locked Rotor Amps_____ ☐ Domestic Water Pump (_____ hp) ☐ Heat Pump (_____ hp)

☐ Air Conditioning - second A/C (_____ hp)

☐ Other electric heat (_____kW) ☐ Electric Vehicle (_____kW) ☐ NGV Compressor (____ hp) ☐ Pool / Spa (_____ kW)

Other electric load (specify)_____Number of meters needed _____

Natural Gas Load Information – if natural gas is not available, will you use propane? ☐ Yes ☐ No

Check all that apply: Gas Pressure: standard ¼ psig or other (_____ psig)

☐ Gas Range (_____Btu/h) ☐ Gas Oven (_____Btu/h) ☐ Furnace (_____Btu/h)

☐ Laundry Dryer (_____Btu/h) ☐ Water Heater (_____ gallons) ☐ Pool / Spa (_____Btu/h)

☐ Other gas load (specify)_____Number of meters needed_____

Self-Generation and Net Metering Options

If you planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, program application form, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Attachments – 2 copies required

A. Assessors parcel map showing all easements, rights-of-way, property lines, etc.

B. Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval.)

C. One copy of the county or city approved plot plan with assigned address is required to establish the PG&E account.

D. Title 24 Utility Report or building permit.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature:_____ Print Name:_____ Date:_____
First Name, Middle Initial, Last Name

PACIFIC GAS AND ELECTRIC COMPANY
APPLICATION FOR SERVICE—RESIDENTIAL SUBDIVISION/DEVELOPMENT
FORM NO. 62-0684 (04/05) (T)
(ATTACHED)

Pacific Gas and Electric Company

Application for Service

Residential Subdivision / Development

*Please complete this application and submit the completed form and attachments to your local PG&E office. * Indicates optional fields. Attach additional pages if necessary.*

Project Type

☐ Build-out (Production) Subdivision ☐ Apartments ☐ Zero Lot Line

☐ Condominiums ☐ Lot Sale _____Number of lots / units

Project Information

☐ Gas Service ☐ Electric Overhead Service ☐ Electric Underground Service Date Initial Service Needed _____

Project Name _____ Tract Number _____

Project Address/Location _____ City _____ Zip _____

Nearest Cross Street _____

Applicant/Company Name _____ Phone No._____ *Cell No._____

Applicant Mailing Address_____ City_____ State_____ Zip_____

Legal name to appear on contract _____(include whether **individual, partnership, corporation – including an incorporated association, state of incorporation or LLC**)

Name of person authorized to sign contracts _____ Title _____
First Name, Middle Initial, Last Name

Mailing address for contract _____ City _____ State_____ Zip _____

Trench start date _____ Date you will begin construction (grading) _____ Trench completion date _____

Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

Name of Representative_____

Day Phone No._____ *Cell No._____ *Fax No._____ *Email Address _____

Mailing Address_____ City _____ State _____ Zip_____

*Contractor's Name _____ *Contractor's Phone No. _____

Credit Information

Party responsible for energy use after the meter is installed: _____ Day Phone _____ Evening Phone _____

Mailing Address _____ City _____ State _____ Zip _____

*Social Security No. or Tax ID _____ (Requested for credit verification and to potentially avoid a deposit requirement).

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work. You will then have the opportunity to choose either PG&E or a qualified contractor to perform the design and/or construction work.

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/applicantdesignandinstall or request the information through your local PG&E office.

Construction Information

Joint trench drawing to be prepared by: ❑ Applicant ❑ PG&E ❑ Not Required

Who will trench and backfill for the distribution facilities? ❑ Applicant ❑ PG&E ❑ Date Joint Trench required: _____

Proposed distribution trench occupants or joint pole occupants: (check all that apply) ❑ Electric ❑ Gas ❑ Phone ❑ CATV ❑ Other: _____

Who will install distribution conduit and substructures? ❑ Applicant ❑ PG&E

Proposed service trench occupants or joint pole occupants: (check all that apply) ❑ Electric ❑Gas ❑ Phone ❑ CATV ❑Other: _____

Who will install service conduit and substructures? ❑ Applicant ❑ PG&E ❑ Date Joint Trench required: _____

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight system, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

General Construction Information

Will temporary electric service be required?

❑ No ❑ Yes Date needed _____

Will existing PG&E electric overhead facilities require undergrounding?

❑ No ❑ Yes ❑ Not sure Date needed _____

Will any existing PG&E gas or electric facilities require relocation or removal?

❑ No ❑ Yes ❑ Not sure Date needed _____

Load Information (typical of each house, unit or building)

Average square footage _____ Largest square footage: _____

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Electric Load Information

Main Switch Size (Service Termination Enclosure) _____ amps

Voltage: (select one) ❑ 120/240 Volt, 3-wire, 1Ø ❑ 120/208 Volt, 3-wire, 1Ø ❑ 240/120 Volt, 4-wire, 3Ø ❑ 208/120 Volt, 4-wire, 3Ø ❑ 480/277 Volt, 4-wire, 3Ø

Check all that apply:

❑ Standard residential loads (Lighting, Electric Oven, Electric Range, Refrigerator, Freezer, Dish Washer, Laundry Dryer, Electric Water Heater)

❑ Air Conditioner (_____ tons) ❑ Domestic Water Pump (_____ hp) ❑ Heat Pump

❑ Other electric heat (_____kW) ❑ Electric Vehicle ❑ NGV Compressor ❑ Pool / Spa

❑ Other electric load (specify) _____

Common Usage Area Electric Load Information

❑ Lift Station ❑ Club House ❑ Park Site ❑ Sprinkler / Irrigation Controls (must be metered)

❑ Street Lighting ❑ Area Lighting ❑ Other (Specify) _____

Street Light Load Information

Number of street lights to be added in development: _____ _____ Watts per lamp _____ Number of existing street lights to be removed

Bulb type: ❑ High Pressure Sodium Vapor ❑ Low Pressure Sodium Vapor ❑ Mercury Vapor ❑ Metal Halide ❑ Incandescent ❑ Other:_____

What rate schedule will the lights be placed on? ❑ LS1 ❑ LS2 ❑ OL1 ❑ LS3 ❑ Other:_____

Who is responsible for the street light billing? _____

Billing address for streetlights:_____City:_____ State:____ Zip: _____

Important Note: *For city or county owned street lighting, a letter will be required from the city/county accepting ownership of the lighting, which includes the date of acceptance and states they will be responsible for the billing. Until the letter is received and dated with the city/county acceptance, the billing will be placed in the applicant's name and billed according to the rate schedule requested once the lights have been energized.*

Natural Gas Load Information

Natural gas standard service delivery pressure is provided at ¼ psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure requested: ❑ ¼ psig ❑ Other (_____ psig)

Check all that apply:

❑ Gas Range (_____Btu/h) ❑ Gas Oven (_____Btu/h) ❑ Furnace (_____Btu/h)

❑ Laundry Dryer (_____Btu/h) ❑ Water Heater (_____ gallons) ❑ Pool / Spa (_____Btu/h

❑ Other gas load (specify)_____

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.

Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, program application form, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E's Interconnection Services at (415) 972-5676.

Attachments – 2 copies required

A. Complete set of subdivision improvement plans, including grading plans. Plans should include location of water, sewer, and storm drains. (Include 3 ½" high-density disk with AutoCAD 2000i.dwg file of the site plan.).

B. Tract map showing all easements, rights-of-way, property lines, etc.

C. Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, and proposed future improvements.

D. Landscaping plans including sprinkler controller meter location.

E. Streetlight and traffic signal plans.

F. Title 24 Utility Report or building permit.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature: _____ Print Name: _____ Date:_____

First Name, Middle Initial, Last Name

PACIFIC GAS AND ELECTRIC COMPANY
APPLICATION FOR SERVICE—COMMERCIAL/INDUSTRIAL DEVELOPMENT
FORM NO. 62-0685 (04/05) (T)
(ATTACHED)

Pacific Gas and Electric Company

Application for Service

Commercial / Industrial Development

*Please complete this application and submit the completed form and attachments to your local PG&E office. * Indicates optional fields. Attach additional pages if necessary.*

Project Type

❑ Commercial Service (new) ❑ Commercial/Industrial Development ❑ Commercial/Industrial Service Upgrade (additional load or equipment)
❑ Industrial Service (new) ❑ Mixed Use Commercial/Residential No. of Buildings._____ No. of Services:_____

Project Information

❑ Gas Service ❑ Electric Overhead Service ❑ Electric Underground Service Date Initial Service Needed: _____

Project Address/Location _____ City _____ State_____ Zip _____

Nearest Cross Street_____ *Assessor's Parcel No._____ *Building Permit No._____

Applicant / Company Name _____ Phone No._____ *Cell No._____

Applicant Address _____ City _____ State____ Zip_____

Legal name to appear on contract _____(include whether **individual, partnership, corporation - including an incorporated association, state of incorporation or LLC)**

Name of person authorized to sign contracts _____ Title _____
First Name, Middle Initial, Last Name

Mailing address for contract _____ City_____ State_____ Zip_____

Trench start date:_____ Trench completion date:_____ Date you will begin construction (grading):_____

*Desired Electric/Gas Rate Schedule_____ If a rate schedule is not selected; PG&E will select an applicable rate schedule. If you want additional information on rate options, visit www.PGE.com or visit your local PG&E office.

Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

Name of Representative_____

Day Phone No. _____ *Cell No. _____ *Fax No._____ *Email address _____

Mailing Address _____ City _____ State____ Zip_____

*Contractor's Name _____ *Contractor's Phone _____

Credit Information

Party responsible for energy use after the meter is installed: _____ Day Phone _____ Evening Phone _____

Mailing Address _____ City _____ State _____ Zip _____

*Social Security No. or Tax ID _____ (Requested for credit verification and to potentially avoid a deposit requirement).

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work. You will then have the opportunity to choose either PG&E or a qualified contractor to perform the design and/or construction work.

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/applicantdesignandinstall or request the information through your local PG&E office.

Construction Information

Joint trench to be prepared by: ❑ Applicant ❑ PG&E ❑ Not Required

Who will trench and backfill for the distribution facilities? ❑ Applicant ❑ PG&E Date Joint Trench required: _____

Proposed distribution trench occupants or joint pole occupants: (check all that apply) ❑ Electric ❑ Gas ❑ Phone ❑ CATV ❑ Other: _____

Who will install distribution conduit and substructures? ❑ Applicant ❑ PG&E

Who will trench and backfill for the service facilities? ❑ Applicant ❑ PG&E Date Joint Trench required: _____

Proposed service trench occupants or joint pole occupants: (check all that apply) ❑ Electric ❑Gas ❑ Phone ❑ CATV ❑Other: _____

Who will install service conduit and substructures? ❑ Applicant ❑ PG&E

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

General Construction Information

Will temporary electric service be required?

❑ No ❑ Yes Date needed _____

Will existing PG&E electric overhead facilities require undergrounding?

❑ No ❑ Yes ❑ Not sure Date needed _____

Will any existing PG&E gas or electric facilities require relocation or removal?

❑ No ❑ Yes ❑ Not sure Date needed _____

Load Information

Square footage of building (including all floors) _____ Number of stories of building: _____

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Operating Hours

Hours per day _____ Days per week _____ Months per year _____

Typical daily operating hours: From: _____ ❑ AM ❑ PM To: _____ ❑ AM ❑ PM

Please describe other operating characteristics _____

Electric Load Information

Main Switch Size (Service Termination Enclosure) _____ amps Number of meters at each service location _____

Voltage: (select one)

❑ 120/240 Volt, 3-wire, 1Ø ❑ 120/208Volt, 3-wire, 1Ø ❑ 240/120 Volt, 4-wire, 3Ø ❑ 208/120 Volt, 4-wire, 3Ø

❑ 480/277 Volt, 4-wire, 3Ø ❑ Primary voltage (> 2,400 Volts) ❑ Other (specify) _____

Single Largest 1Ø Motor _____ hp Total 1Ø Motors _____hp Single Largest 3Ø Motor _____ hp Total 3Ø Motors _____hp

Single Largest 1Ø Air Conditioning _____hp Single Largest 3Ø Air Conditioning _____ hp

Total Lighting _____ kW Parking Lot Lighting _____ kW Streetlights _____ kW

Receptacles _____ kW Water Heating _____ kW Cooking _____ kW

Additional electric load (if additional space is needed please attach a spread sheet using same format as below)

Number of Appliances	Phase		Description of Appliance	Connected Load		Units		
_____	❑ 1Ø	❑ 3Ø	_____	at	_____	❑ kW	❑ hp	❑ tons
_____	❑ 1Ø	❑ 3Ø	_____	at	_____	❑ kW	❑ hp	❑ tons
_____	❑ 1Ø	❑ 3Ø	_____	at	_____	❑ kW	❑ hp	❑ tons
_____	❑ 1Ø	❑ 3Ø	_____	at	_____	❑ kW	❑ hp	❑ tons
_____	❑ 1Ø	❑ 3Ø	_____	at	_____	❑ kW	❑ hp	❑ tons

Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater. _____ _____ _____

Street Light Load Information

Number of street lights to be added in development: _____ _____ Watts per lamp _____ Number of existing street lights to be removed

Bulb type: ❑ High Pressure Sodium Vapor ❑ Low Pressure Sodium Vapor ❑ Mercury Vapor ❑ Metal Halide ❑ Incandescent ❑ Other:_____

What rate schedule will the lights be placed on? ❑ LS1 ❑ LS2 ❑ OL1 ❑ LS3 ❑ Other:_____

Who is responsible for the street light billing? _____

Billing address for streetlights:_____City:_____ State:____ Zip: _____

Important Note: *For city or county owned street lighting, a letter will be required from the city/county accepting ownership of the lighting, which includes the date of acceptance and states they will be responsible for the billing. Until the letter is received and dated with the city/county acceptance, the billing will be placed in the applicant's name and billed according to the rate schedule requested once the lights have been energized.*

Natural Gas Load Information

Natural gas standard service delivery pressure is provided at ¼ psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure Requested: ❑ ¼ psig ❑ Other (_____ psig)

Number of meters at each service location: _____

Check all that apply: (If additional space is required please attach a spreadsheet using same format as below)

❑ Space Heating Equipment (_____Btu/h) ❑ Boilers (_____Btu/h) ❑ Water Heating (_____Btu/h)

❑ Air Conditioning (_____Btu/h) ❑ Cooking (_____Btu/h) ❑ Dryers (_____Btu/h)

❑ Other gas load (specify)_____

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.

Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed. For information on net metering programs, including eligibility guidelines, program application form, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E's Interconnection Services at (415) 972-5676.

Attachments - 2 copies required

A. Complete set of site improvement plans, including grading plans. (Include 3 ½" high-density disk with AutoCAD 2000i.dwg file of the site plan.)

B. Building floor plan and exterior elevations.

C. Electric drawings and schedules with complete breakdown of equipment; include single line drawing if available.

D. Electric switchboard drawings. (Must be approved by PG&E prior to manufacturing the main panel.)

E. Plumbing plans.

F. Assessors parcel map showing all easements, rights-of-way, property lines, etc.

G. Detailed site plan showing roads, sidewalk, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval).

H. Landscaping plans including sprinkler controller meter location.

I. Streetlight and traffic signal plans.

J Title 24 Utility Report or building permit.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature: _____ Print Name:_____ Date:_____

First Name, Middle Initial, Last Name

PACIFIC GAS AND ELECTRIC COMPANY
APPLICATION FOR SERVICE—AGRICULTURAL SERVICE
FORM NO. 62-0686 (04/05) (T)
(ATTACHED)

Pacific Gas and Electric Company

Application for Service

Agricultural Service

*Please complete this application and submit the completed form and attachments to your local PG&E office. * Indicates optional fields. Attach additional pages if necessary.*

Project Type

☐ New Agricultural Service ☐ Additional Load or Equipment to Existing Agricultural Service

Number of Buildings _____ Number of Services _____

Project Information

☐ Gas Service ☐ Electric Overhead Service ☐ Electric Underground Service ☐ Date Initial Service Needed _____

Project Name _____

Project Address/Location _____ City _____ Zip _____

Nearest cross street _____ *APN (Assessor's Parcel Number)_____

Applicant / Company Name _____ Phone No: _____ *Cell No._____

Applicant Address_____ City_____ State _____ Zip _____

Legal name to appear on contract _____(include whether **individual, partnership, corporation – including an incorporated association, state of incorporation or LLC)**

Name of person authorized to sign contracts _____ Title _____
First Name, Middle Initial, Last Name

Mailing Address for contract _____ City_____ State_____ Zip_____

*Desired Electric/Gas Rate Schedule_____ If a rate schedule is not selected, PG&E will select an applicable rate schedule. If you want additional information on rate options, visit www.PGE.com or visit your local PG&E office.

Representative Information (Representative is the party who will relay project information and updates to the PG&E representative.)

Name of Representative _____

Day Phone No. _____ *Cell No._____ *Fax No._____ *Email address _____

Mailing Address _____ City _____ State _____ Zip_____

*Contractor's Name: _____ *Contractor's Phone No. _____

Credit Information

Party responsible for energy use after the meter is installed: _____ Day Phone _____ Evening Phone _____

Mailing Address if different for billing:_____ City:_____ State:_____ Zip:_____

*Social Security No. or Tax ID _____ (Requested for credit verification and to potentially avoid a deposit requirement).

Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work. You will then have the opportunity to choose either PG&E or a qualified contractor to perform the design and/or construction work.

In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design and installation requirements, including PG&E's Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/applicantdesignandinstall or request the information through your local PG&E office.

Construction Information

Joint trench drawing to be prepared by: ❑ Applicant ❑ PG&E ❑ Not Required

Who will trench and backfill for the distribution facilities? ❑ Applicant ❑ PG&E ❑ Date Joint Trench required: _____

Proposed distribution trench occupants or joint pole occupants: (check all that apply) ❑ Electric ❑ Gas ❑ Phone ❑ CATV ❑ Other: _____

Who will install distribution conduit and substructures? ❑ Applicant ❑ PG&E

Who will trench and backfill for the service facilities? ❑ Applicant ❑ PG&E ❑ Date Joint Trench required: _____

Proposed service trench occupants or joint pole occupants: (check all that apply) ❑ Electric ❑Gas ❑ Phone ❑ CATV ❑Other: _____

Who will install service conduit and substructures? ❑ Applicant ❑ PG&E

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

General Construction Information

Will temporary electric service be required?

❑ No ❑ Yes Date needed _____

Will existing PG&E electric overhead facilities require undergrounding?

❑ No ❑ Yes ❑ Not sure Date needed _____

Will any existing PG&E gas or electric facilities require relocation or removal?

❑ No ❑ Yes ❑ Not sure Date needed _____

Load Information

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Operating Hours: Hours per day _____ Days per week _____ Months per year _____

Typical daily operating hours From _____ ❑ AM ❑ PM To _____ ❑ AM ❑ PM

What months will this facility operate?

❑ January ❑ February ❑ March ❑ April
❑ May ❑ June ❑ July ❑ August
❑ September ❑ October ❑ November ❑ December

Please describe other operating characteristics _____

Type of crop _____

Electric Load Information

If this is an existing service, what is the: PG&E account no. _____ PG&E meter no. _____

Main Switch Size (Service Termination Enclosure) _____ amps Number of meters at each service location _____

Voltage: (select one)

❑ 120/240 Volt, 3-wire, 1Ø ❑ 120/208 Volt, 3-wire, 1Ø ❑ 240/120 Volt, 4-wire, 3Ø ❑ 208/120 Volt, 4-wire, 3Ø

❑ 480/277 Volt, 4-wire, 3Ø ❑ Primary voltage (> 2,400 volts) ❑ Other (specify) _____

Single Largest 1Ø Motor _____ hp Total 1Ø Motors _____ hp Single Largest 3Ø Motor _____ hp Total 3Ø Motors _____ hp

Electric Connected load

1Ø Motor: _____ motors at _____ hp each

3Ø Motor: _____ motors at _____ hp each

Additional Electric load *(if additional space is needed please attach a spread sheet using same format as below*

Number of Appliances	Phase		Description of Appliance	Connected Load		Units		
_____	❑ 1Ø	❑ 3Ø	_____	at	_____	❑ kW	❑ hp	❑ tons
_____	❑ 1Ø	❑ 3Ø	_____	at	_____	❑ kW	❑ hp	❑ tons
_____	❑ 1Ø	❑ 3Ø	_____	at	_____	❑ kW	❑ hp	❑ tons
_____	❑ 1Ø	❑ 3Ø	_____	at	_____	❑ kW	❑ hp	❑ tons

Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater _____ _____ _____

Will submersible pump(s) be installed? ❑ No ❑ Yes

Natural Gas Load Information

If this is an existing service, what is the: PG&E account no. _____ PG&E meter no. _____

Natural gas standard service delivery pressure is provided at ¼ psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.

Gas Service Delivery Pressure Requested: ❑ ¼ psig ❑ Other (_____ psig) Number of meters at each service location _____

Check all that apply: (If additional space is required please attach a spreadsheet using the same format as below)

❑ Space Heating Equipment (_____Btu/h) ❑ Boilers (_____Btu/h) ❑ Water Heating (_____Btu/h)

❑ Air Conditioning (_____Btu/h) ❑ Cooking (_____Btu/h) ❑ Dryers (_____Btu/h)

❑ Other gas load (specify)_____

IMPORTANT NOTE: Do NOT install your electric main switch or gas service delivery point until the meter location is approved by PG&E.

Self-Generation and Net Metering Options

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications must be completed.

For information on net metering programs, including eligibility guidelines, program application form, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Attachments - 2 copies required

Detailed site plan showing roads, driveways, easements, right-of-ways, property lines, building and structure.

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature:_____ Print Name: _____ Date: _____

First Name, Middle Initial, Last Name

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(Continued)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.	
		RULE 2 DESCRIPTION OF SERVICE		
79-255	4/82	Agreement for Installation or Allocation of Special Facilities	7689-E	
		RULE 3 APPLICATION FOR SERVICE		
01-8670	REV 12/95	Credit Application	14197-E	
02-2590	REV 10/00	Interim Service Agreement	17250-E	
62-0683	REV 4/05	Application for Service—Residential Service	23404-E	(T)
62-0684	REV 4/05	Application for Service—Residential Subdivision/Development	23405-E	|
62-0685	REV 4/05	Application for Service—Commercial/Industrial Development	23406-E	|
62-0686	REV 4/05	Application for Service—Agricultural Service	23407-E	(T)
62-0687	REV 1/05	Application for Relocation/Rearrangement	22693-E	
79-972	REV 5/03	Agreement for Unmetered Electrical Service	19879-E	
		RULE 13 TEMPORARY SERVICE		
79-875	REV 12/04	Rule 13 Temporary Service Agreement	22473-E	
		RULES 15 AND 16 DISTRIBUTION LINE AND SERVICE EXTENSIONS		
62-0980	REV 7/04	Distribution and Service Extension Agreement	18156-E	
62-0981	REV 5/98	Distribution and Service Extension Agreement Option 1—Shared Construction	15613-E	
62-0982	REV 7/04	Distribution and Service Extension Agreement—Provisions	21557-E	
79-716	REV 7/04	General Terms and Conditions for Gas and Electric Extension and Service Construction by Applicant	21667-E	
79-1003	7/04	Statement of Applicant's Contract Anticipated Costs	21668-E	
79-1004	7/04	Distribution and Service Extension Agreement—Exhibit A Cost Summary	21830-E	
79-1018	9/04	Residential Rule 16 Electric/Gas Single Service Extensions	22107-E	

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Rate Schedules	23409,23256,23227,23226-E	(T)
Preliminary Statements	22629,21010,22630-E	
Rules, Maps, Contracts and Deviations	21627,23053-E	
Sample Forms	23408,20472,22741,19236,20509,22740,23225-E	(T)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	RESIDENTIAL RATES	
E-1	Residential Service	23074,23075,21589,19910,23076,21221-E
E-2	Experimental Residential Time-of-Use Service	22122,22118,22266,22120,22267,22122,22297,22124,22268,21231,21614,21232,22126-E
E-3	Experimental Residential Critical Peak Pricing Service	22429,23077,23078,23079,23080,22434,23081,22435,23082,21243,22436,22437,22438-E
EE	Service to Company Employees	23083-E
EM	Master-Metered Multifamily Service	23084,23085,21248,20648,23086,21250-E
ES	Multifamily Service	23087,23088,21592,22142,23089,21256-E
ESR	Residential RV Park and Residential Marina Service	23090,23091,22593,20657,23092,21261-E
ET	Mobilehome Park Service	23093,23094,21594,22149,23095,21267-E
E-7	Residential Time-of-Use Service	21268,23096,23097,21595,22909,23098-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274,23099,23100,21277,22912,23101-E
E-8	Residential Seasonal Service Option	23102,23103,23104,22159-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	20891,23105,23106,23107,23108,21596,21289,23109,21291-E
EL-1	Residential CARE Program Service	22918,23110,21597,22919,23111-E
EML	Master-Metered Multifamily CARE Program Service	22920,23112,21299,23113,22170-E
ESL	Multifamily CARE Program Service	23114,23115,21598,22923,23116,21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	23117,23118,21599,22926,23119,21313-E
ETL	Mobilehome Park CARE Program Service	23120,23121,21600,22180,23122,21319-E
EL-7	Residential CARE Program Time-of-Use Service	21320,22930,23123,22542,21601,23124,21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,22932,23125,19783,23126,21330-E
EL-8	Residential Seasonal CARE Program Service Option	22934,23127,23128,22190-E
E-FERA	Family Electric Rate Assistance	21641,21642,21643-E
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A-1	Small General Service	23129,23130,22937,23131,21339-E
A-6	Small General Time-of-Use Service	21340,23132,23133,21343,23134,21345-E
A-10	Medium General Demand-Metered Service	22941,23135,23136,23137,23138,21351,22942,23139,21354,21355-E
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E-19	Medium General Demand-Metered Time-of-Use Service	21358,17092, 22946,23142,23143,23144,23145,21364,22207,22208,22110,18864,21016,22111,21018, 21019,16414,15330,21020,23146,23147,22210,20935,23148,20729,19805,21370,21371-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	21372,21373,21349,21350,21377,22213,19314,22214,22112,21022, 22113,21024, 21025,22114,15358,21027,23151,23152,23153,23154,17101,20945,21383-E

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PG&E Gas and Electric Advice Filing List
General Order 96-A, Section III(G)

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
Cooperative Community Energy
CPUC
Creative Technology
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
Transwestern Pipeline Co
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA