



**Pacific Gas and
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April 1, 2005

**Advice 2647-E
(Pacific Gas and Electric Company ID U 39 E)**

Public Utilities Commission of the State of California

Subject: 2005 Department of Water Resources (DWR) Revenue Requirement Determination

Pacific Gas and Electric Company (PG&E) hereby submits this advice letter in compliance with Decision (D.) 05-03-024, *the Opinion Allocating the 2005 Revenue Requirement Determination of the California Department of Water Resources (DWR)*. In addition, PG&E proposes to consolidate this rate change with the Transmission Access Charge Balancing Account Adjustment (TACBAA) rate change also filed today in Advice 2648-E. PG&E includes illustrative rates incorporating the effect of both rate changes at this time and will supplement this advice letter with electric tariffs based on the final 2005 DWR revenue requirement.

Purpose

The purpose of this filing is to comply with the requirements of D.05-03-024, and to incorporate the TACBAA rate change filed in Advice 2648-E. Ordering Paragraph (O.P.) 5 of D.05-03-024 provides:

“Within 14 days of the issuance of today’s decision, Southern California Edison (SCE), Pacific Gas and Electric Company (PG&E), and San Diego Gas and Electric Company (SDG&E) shall file advice letters with revised tariffs that reflect the power charges, as adjusted for the direct access customer responsibility surcharge. These new tariffs shall be effective no later than May 1, 2005, subject to review by the Energy Division.”

On March 23, however, the Commission issued a new draft decision for the 2005 DWR revenue requirement which would supercede much of the original decision’s provisions related to implementing the revised DWR revenue requirement and updating the allocation of cost between utilities. Accordingly, PG&E has provided a proposed remittance rate and illustrative electric rate changes in this advice filing based on the March 23 draft decision in anticipation that the original decision will be superceded in these critical aspects.

Electric Rate Consolidation

In this advice letter, PG&E seeks consolidation of three revenue requirement changes described below into a single electric rate change.

2005 DWR Bond Charge

The 2005 DWR proceeding establishes both a DWR bond charge rate and the 2005 DWR power charge revenue requirement. In this consolidated rate change, PG&E proposes to implement both rate changes. In the draft decision with regard to the DWR revenue requirement, the Commission determines the DWR bond charge to be \$0.00459 per kilowatt-hour (kWh). This amounts to a decrease in DWR bond charge revenues (approximately \$26 million) relative to current rates. The DWR bond charge is paid by eligible bundled, direct access and departing load customers. Direct access customers that pay the DWR bond charge will not realize an overall decrease in charges because the reduction in the DWR bond charge will be offset by an increase to DWR power charges to maintain the Direct Access Cost Responsibility (DA CRS) cap of \$0.027 per kWh.

2005 DWR Power Charge and Remittance Rate

The 2005 DWR power charge revenue requirement provided by the draft 2005 DWR revenue requirement decision is \$1,407 million. PG&E proposes to combine the current year power charge revenue requirement with the amortization of the Power Charge Collection Balancing Account (PCCBA) balance adopted by Resolution E-3906 (\$136 million from the Annual Electric True Up (AET)) to develop the total power charge related revenue requirement to be implemented in rates (\$1,270 million). The DWR power charge revenue must then be adjusted to reflect the contribution of DA customers to the power charge revenue requirement in order to determine the amount to be collected from bundled customers. After adjusting for DA DWR bond charge revenue discussed above, PG&E estimates that the DA DWR power charge revenue will be \$104 million, leaving \$1,166 to be recovered from bundled customers. The Power Charge Collection Balancing Account (PCCBA) revenue component is collected in generation rates paid by bundled customers. Relative to current bundled rates, this is a reduction of approximately \$200 million.

The corresponding DWR remittance rate for PG&E is provided in Schedule 3, Appendix A, of the March 23 draft decision and is \$0.05276 per kWh.

2005 Transmission Access Charge Balancing Account Adjustment (TACBAA)

On December 23, 2004, PG&E filed revisions to the TACBAA component of transmission rates at the Federal Energy Regulatory Commission (FERC).

FERC adopted PG&E's recommendation in its letter dated March 3, 2005, effective April 1, 2005. In order to further its goal of consolidating rate changes, PG&E has deferred this rate change in order to consolidate it with rates that change as a result of the DWR decision. The change would increase the TACBAA rate, which is collected as part of transmission rates, from \$0.00011 per kWh to \$0.00034. As a result, transmission rates would increase by approximately \$19 million. Bundled and direct access customers pay these transmission charges and would realize an increase from this rate change. PG&E separately filed the change to the TACBAA rate today, in Advice 2648-E, but has incorporated the effect of this rate change in illustrative rates filed in this Advice Letter.

Revenue Allocation and Rate Design

In this case, TACBAA and DWR bond charge rates are already set. For the generation component, PG&E allocates changes to the generation revenue requirement based on each rate schedule's current share of generation revenue. This approach is consistent with the current allocation practice and the guidance set forth in the Rate Design Settlement Agreement (RDSA) approved by D.04-02-062.¹ Generation rates are then set by changing generation demand and energy charges by the percentage necessary to collect the revenue allocated to the schedule. In general, total rates are then determined by summing the applicable rate components. However, in the residential class, total rates for Tier 1 and Tier 2 usage (i.e., usage up to 130% of baseline) are constrained at levels as adopted by the Commission as of February 1, 2001.^[2] To implement an overall reduction to the residential class, PG&E proposes that Tier 1 and Tier 2 rates for usage up to 130 percent of baseline be maintained at their current level. PG&E proposes to proportionally reduce Tier 3 and Tier 4 rates to reflect the full reduction allocated to the class.^[3]

PG&E has incorporated all the revenue requirement changes discussed above to illustrate the affect on average rates. Table 1 provides illustrative revenue allocation results for bundled customers. Table 2 provides illustrative revenue allocation results for direct access customers. Table 3 provides PG&E's illustrative rates in tabular form. PG&E will supplement these illustrative rates, if necessary, based on a final decision for the 2005 DWR revenue requirement.

¹ See Paragraph 10 of the RDSA.

^[2] Water Code Section 80110 prohibits increases to total rates for residential usage less than 130 percent of baseline until such time as the California Department of Water Resources (DWR) has recovered the costs of power it has procured for the electrical corporation's retail end use customers.

^[3] The method described above adjusts residential rates such that the incremental surcharges for Tier 3 and Tier 4 are the same for all residential rate schedules consistent with current practice.

Tariff Changes

PG&E proposes to supplement, at a later date, this advice filing with tariffs that include the final rate values based on the final 2005 DWR revenue requirement decision. In addition, consistent with changes to the revenue requirement, PG&E proposes to revise rates for the PCCBA and TACBAA in electric Preliminary Statement I – *Rate Schedule Summary*.

Timing of Retail Rate Changes

Based on conversations with the Energy Division, PG&E stands ready to change rates on June 1, 2005, for a consolidated rate change including both DWR and TACBAA components, should the Commission find a rate change is required at this time. To this end, PG&E has requested in its Comments on the Commission's draft decision regarding the DWR revenue requirement that the proposed implementation date be revised to June 1, 2005, at a minimum.

PG&E believes, however, it would be far better to delay this rate change until it can be consolidated with changes from Phase 2 of its General Rate Case, similar to the consolidation various rate changes with Edison's Phase 2 proceeding. PG&E is currently working with other parties to test the feasibility of combining the GRC Phase 2 results with the DWR rate change. Consolidation of this and other rate changes, including PG&E's Phase 2, will help prevent a rate roller that would result in residential rates decreasing now only to increase with a later decision in Phase 2.

Accordingly, in its Comments on the DWR revenue requirement decision, PG&E requested additional flexibility on the implementation date. Specifically, PG&E asked that the language in Ordering Paragraph 4 of that draft be revised to require that PG&E be required to "submit an advice letter proposing new rates to collect the revenue requirements adopted in the decision with such advice letter due at least 40 days in advance of the proposed effective date for such rates."

Protests

Anyone wishing to protest this filing may do so by sending a letter by April 20, 2005, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address. The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

Pursuant to O.P. 3 of Resolution E-3906, PG&E requests that this advice filing become effective as directed by the Commission in its final decision on the 2005 DWR revenue requirement, but no earlier than **June 1, 2005**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and parties on the list for Application (A.)00-11-038.. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Brian K. Cherry

Director, Regulatory Relations

Attachments

cc: Service Lists A.00-11-038-

Table 1
2005 Mid-Year Consolidated Electric Rate Change

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 1
Illustrative Revenue Allocation
Bundled Service

Class/Schedule	Total Revenue At Present	Generation Revenue	TO7 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	ETA Revenue	RRBMA	DWR Bond	CITC	ECRA	Total Proposed Revenue
RESIDENTIAL															
E-1	\$2,990,935,132	\$984,196,180	\$154,920,946	\$7,456,457	\$3,947,536	\$144,554,732	\$1,042,384,517	\$127,204,542	\$7,682,680	\$168,900,499	-\$34,876,856	\$98,800,698	\$125,688,294	\$117,133,593	\$2,940,128,745
EL-1	\$427,069,607	\$146,453,320	\$34,965,363	\$1,685,443	-\$892,293	\$32,666,568	\$103,777,143	\$21,514,230	\$1,735,380	\$38,170,331	-\$7,881,925	\$0	\$28,404,675	\$26,471,372	\$427,069,607
E-7	\$117,280,696	\$41,314,670	\$6,478,704	\$312,448	-\$165,414	\$6,055,980	\$35,267,326	\$4,723,480	\$7,076,031	\$1,461,154	-\$1,794,461	\$3,903,128	\$5,265,670	\$4,907,273	\$113,999,781
E-8	\$176,184,469	\$83,663,280	\$7,956,570	\$383,721	-\$203,146	\$7,437,418	\$38,024,804	\$5,947,677	\$3,950,007	\$8,690,155	-\$1,794,461	\$5,180,235	\$6,466,829	\$6,026,679	\$168,174,769
EL-8	\$9,736,062	\$3,650,582	\$897,930	\$43,304	-\$22,926	\$859,341	\$1,609,838	\$485,264	\$44,578	\$980,217	-\$202,512	\$0	\$729,807	\$680,134	\$9,736,062
TOTAL RES	\$3,721,205,967	\$1,259,278,036	\$205,219,512	\$9,881,374	-\$5,231,316	\$191,594,039	\$1,221,063,629	\$159,875,194	\$10,179,283	\$223,817,733	-\$46,216,909	\$107,884,061	\$166,555,274	\$155,219,052	\$3,659,108,964
SMALL L&P															
A-1	\$970,959,371	\$369,626,185	\$44,425,375	\$2,071,805	-\$1,096,838	\$36,564,457	\$325,581,171	\$38,998,685	\$2,132,741	\$49,053,033	-\$10,115,284	\$27,934,379	\$34,733,203	\$32,539,527	\$952,448,438
A-6	\$255,905,667	\$124,260,582	\$15,060,921	\$702,227	-\$371,767	\$12,396,278	\$40,921,313	\$10,512,759	\$722,881	\$16,628,269	-\$3,428,522	\$9,475,604	\$11,772,637	\$11,029,102	\$249,680,285
A-15	\$336,640	\$15,131	\$7,156	\$334	-\$177	\$5,890	\$279,874	\$11,907	\$344	\$0	\$0	\$4,506	\$5,595	\$5,242	\$335,802
TC-1	\$6,134,294	\$825,076	\$287,120	\$13,391	-\$7,089	\$236,313	\$3,940,916	\$165,025	\$13,785	\$0	\$0	\$180,779	\$224,497	\$210,319	\$6,090,132
TOTAL SMALL	\$1,233,335,972	\$494,726,973	\$59,780,572	\$2,787,757	-\$1,475,872	\$49,202,937	\$370,723,274	\$49,688,376	\$2,869,750	\$65,679,302	-\$13,543,806	\$37,595,268	\$46,735,934	\$43,784,190	\$1,208,554,656
MEDIUM L&P															
Total A-10 T	\$778,069	\$516,580	\$52,988	\$2,054	-\$1,087	\$46,136	\$10,327	\$29,419	\$2,114	\$0	\$0	\$27,728	\$33,950	\$32,258	\$752,467
Total A-10 P	\$13,345,895	\$7,800,935	\$745,318	\$33,059	-\$17,502	\$648,941	\$1,716,469	\$482,277	\$34,032	\$3,921	-\$808	\$446,301	\$546,451	\$519,226	\$12,958,619
Total A-10 S	\$1,815,546,322	\$927,262,305	\$99,474,675	\$4,322,120	-\$2,288,181	\$86,611,985	\$3,227,899,052	\$65,594,522	\$4,449,241	\$7,107,426	-\$1,465,631	\$58,271,167	\$71,442,101	\$67,882,708	\$1,766,553,496
TOTAL MEDIUM	\$1,829,670,291	\$986,079,820	\$100,272,981	\$4,357,233	-\$2,306,771	\$87,307,062	\$329,515,848	\$66,106,223	\$4,485,387	\$7,111,347	-\$1,466,439	\$58,745,196	\$72,022,502	\$68,434,192	\$1,780,664,582
E-19 CLASS															
E-19 FIRM T	\$2,593,393	\$1,613,415	\$127,281	\$7,591	-\$4,019	\$110,822	\$229,363	\$99,802	\$7,814	\$100,026	\$0	\$102,482	\$100,026	\$119,227	\$2,513,804
E-19 V T	\$458,922	\$284,880	\$23,590	\$1,352	-\$716	\$20,540	\$38,636	\$17,771	\$1,391	\$0	\$0	\$18,248	\$17,811	\$21,230	\$444,734
E-19 Nonfirm T	\$95,219	\$56,312	\$11,056	\$274	-\$145	\$9,626	\$980	\$3,607	\$282	\$0	\$0	\$3,703	\$3,615	\$4,309	\$91,659
Total E-19 T	\$3,147,534	\$1,954,606	\$161,927	\$9,217	-\$4,880	\$140,988	\$267,019	\$121,180	\$9,488	\$0	\$0	\$124,433	\$121,451	\$144,765	\$3,050,196
E-19 FIRM P	\$72,290,175	\$43,703,003	\$3,796,751	\$209,436	-\$110,878	\$3,305,928	\$7,457,000	\$2,667,228	\$215,596	\$17,643	-\$3,638	\$2,827,385	\$2,799,626	\$3,289,376	\$70,120,449
E-19 V P	\$13,747,912	\$7,933,077	\$822,346	\$38,519	-\$20,392	\$716,022	\$1,676,411	\$490,545	\$39,651	\$17,643	-\$3,638	\$520,001	\$507,539	\$604,968	\$13,342,692
E-19 Nonfirm P	\$1,729,475	\$1,188,835	\$80,650	\$5,908	-\$3,128	\$20,221	\$1,975	\$75,241	\$6,082	\$0	\$0	\$29,752	\$77,847	\$92,791	\$1,672,232
Total E-19 P	\$87,767,562	\$52,824,915	\$4,699,748	\$253,863	-\$134,398	\$4,092,171	\$9,131,436	\$3,233,014	\$261,329	\$17,643	-\$3,638	\$3,427,144	\$3,345,012	\$3,987,135	\$85,135,374
E-19 FIRM S	\$470,025,801	\$257,843,915	\$22,020,840	\$1,201,515	-\$636,096	\$19,174,452	\$88,644,082	\$16,679,854	\$1,236,854	\$2,104,973	-\$434,069	\$16,220,451	\$15,831,726	\$18,870,851	\$457,088,443
E-19 V S	\$487,857,142	\$266,092,371	\$20,704,491	\$1,309,351	-\$693,186	\$18,027,488	\$92,593,660	\$18,176,869	\$1,347,861	\$2,104,973	-\$434,069	\$17,645,442	\$17,252,622	\$20,564,509	\$474,692,382
E-19 Nonfirm S	\$933,247	\$564,250	\$48,893	\$2,579	-\$1,365	\$42,571	\$100,165	\$35,806	\$2,655	\$0	\$0	\$34,820	\$33,985	\$40,509	\$904,868
Total E-19 S	\$958,816,190	\$524,500,536	\$42,774,224	\$2,513,445	-\$1,330,647	\$37,244,512	\$181,337,907	\$34,892,529	\$2,587,370	\$2,104,973	-\$434,069	\$33,900,712	\$33,118,332	\$39,475,869	\$932,685,693
Subtotal E-19 T	\$3,147,534	\$1,954,606	\$161,927	\$9,217	-\$4,880	\$140,988	\$267,019	\$121,180	\$9,488	\$0	\$0	\$124,433	\$121,451	\$144,765	\$3,050,196
Subtotal E-19 P	\$87,767,562	\$52,824,915	\$4,699,748	\$253,863	-\$134,398	\$4,092,171	\$9,131,436	\$3,233,014	\$261,329	\$17,643	-\$3,638	\$3,427,144	\$3,345,012	\$3,987,135	\$85,135,374
Subtotal E-19 S	\$958,816,190	\$524,500,536	\$42,774,224	\$2,513,445	-\$1,330,647	\$37,244,512	\$181,337,907	\$34,892,529	\$2,587,370	\$2,104,973	-\$434,069	\$33,900,712	\$33,118,332	\$39,475,869	\$932,685,693
E-19 Class	\$1,049,731,286	\$579,280,058	\$47,635,899	\$2,776,525	-\$1,469,925	\$41,477,671	\$190,736,362	\$38,246,723	\$2,858,187	\$2,122,616	-\$437,707	\$37,452,290	\$36,584,796	\$43,607,770	\$1,020,871,263
STREETLIGHTS	\$59,135,531	\$18,647,553	\$1,117,907	\$132,898	-\$70,358	\$1,067,093	\$31,254,316	\$1,727,660	\$136,807	\$0	\$0	\$1,794,124	\$297,066	\$2,087,281	\$58,192,348
STANDBY															
STANDBY T	\$31,071,696	\$12,337,866	\$5,321,336	\$82,101	-\$43,465	\$5,153,221	\$3,233,325	\$1,137,346	\$84,516	\$0	\$0	\$1,108,369	\$695,447	\$1,289,475	\$30,999,539
STANDBY P	\$1,897,433	\$909,286	\$198,060	\$3,128	-\$1,656	\$191,989	\$371,308	\$59,340	\$3,220	\$0	\$0	\$42,222	\$26,496	\$49,128	\$1,852,526
STANDBY S	\$3,106,355	\$1,442,330	\$296,514	\$4,598	-\$2,434	\$287,207	\$754,892	\$76,145	\$4,724	\$0	\$0	\$62,072	\$38,952	\$72,223	\$3,035,241
TOTAL STANDBY	\$36,025,484	\$14,689,483	\$5,815,910	\$89,828	-\$47,556	\$5,632,417	\$4,357,525	\$1,272,831	\$92,470	\$0	\$0	\$1,212,676	\$760,895	\$1,410,826	\$35,287,306

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2005 Mid-Year Consolidated Electric Rate Change

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Class/Schedule	Total Revenue At Present	Generation Revenue	TO7 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
AGRICULTURE															
AG-1 A	\$43,432,625	\$10,662,085	\$871,769	\$571,110	-\$30,235	\$762,588	\$26,348,305	\$1,518,457	\$8,790			\$770,986	\$982,630	\$896,965	\$42,899,450
AG-RA	\$4,684,979	\$1,266,866	\$136,878	\$8,967	-\$4,747	\$119,736	\$2,491,378	\$176,439	\$9,231			\$121,054	\$154,285	\$140,834	\$4,620,921
AG-VA	\$4,245,772	\$1,201,386	\$122,982	\$6,057	-\$4,265	\$107,580	\$2,207,031	\$160,185	\$8,294			\$108,764	\$138,621	\$126,536	\$4,185,170
AG-4A	\$20,083,659	\$5,617,644	\$589,149	\$38,596	-\$20,433	\$515,363	\$10,479,445	\$749,207	\$39,731			\$521,039	\$664,070	\$606,176	\$19,799,987
AG-5A	\$10,085,367	\$3,166,731	\$356,893	\$23,380	-\$12,378	\$312,195	\$4,583,837	\$385,087	\$24,068			\$315,634	\$402,278	\$367,208	\$9,924,932
AG-1B	\$45,828,101	\$15,096,459	\$1,327,125	\$86,941	-\$46,027	\$1,160,915	\$21,498,027	\$1,823,199	\$89,498			\$1,173,700	\$1,495,892	\$1,365,481	\$45,071,211
AG-RR	\$3,859,426	\$1,423,994	\$126,896	\$6,313	-\$4,401	\$111,004	\$1,564,950	\$161,860	\$8,558			\$112,226	\$143,033	\$130,564	\$3,786,995
AG-VB	\$2,290,231	\$820,988	\$77,679	\$5,089	-\$2,694	\$67,951	\$943,330	\$95,191	\$5,238			\$68,699	\$87,557	\$79,924	\$2,248,952
AG-4B	\$46,449,777	\$17,800,080	\$1,663,956	\$109,007	-\$57,709	\$1,455,561	\$17,466,841	\$1,946,091	\$112,213			\$1,471,591	\$1,875,557	\$1,712,047	\$45,555,233
AG-AC	\$7,089,779	\$2,230,285	\$260,301	\$17,052	-\$9,028	\$227,700	\$3,154,918	\$286,381	\$17,554			\$230,208	\$293,403	\$267,824	\$6,976,598
AG-5B	\$256,380,800	\$86,462,852	\$13,498,017	\$884,263	-\$468,139	\$1,807,514	\$86,238,401	\$11,547,437	\$910,271			\$11,937,553	\$15,214,528	\$13,888,133	\$251,920,831
AG-5C	\$28,206,445	\$8,955,293	\$1,551,486	\$101,639	-\$53,809	\$1,357,177	\$9,701,250	\$1,306,357	\$104,628			\$1,372,124	\$1,748,785	\$1,596,327	\$27,741,257
Total AGRA	\$82,532,401	\$21,914,713	\$2,077,671	\$136,109	-\$72,058	\$1,817,462	\$46,109,995	\$2,989,374	\$140,113			\$1,837,478	\$2,341,884	\$2,137,719	\$81,430,460
Total AGRB	\$390,109,560	\$132,789,951	\$18,505,460	\$1,212,304	-\$641,808	\$1,187,821	\$140,567,219	\$17,166,515	\$1,287,960			\$16,366,101	\$20,858,736	\$19,040,300	\$383,301,078
TOTAL AGR	\$472,633,961	\$154,704,664	\$20,583,131	\$1,348,413	-\$713,866	\$18,005,283	\$186,677,714	\$20,155,889	\$1,388,072			\$18,203,579	\$23,200,639	\$21,178,020	\$464,731,538
E-20 CLASS															
E-20 FIRM T	\$259,647,051	\$169,863,524	\$15,978,347	\$994,329	-\$526,409	\$14,285,759	\$1,503,610	\$9,533,858	\$1,023,574			\$13,423,438	\$9,533,858	\$15,616,810	\$251,230,695
FPP T															
E-20 Nonfirm T	\$16,267,151	\$12,029,351	\$2,120,969	\$73,102	-\$38,201	\$1,894,964	-\$3,434,274	\$200,220	\$75,252			\$286,878	\$700,920	\$1,148,133	\$16,257,514
TOTAL	\$276,614,203	\$181,892,874	\$18,099,315	\$1,067,431	-\$565,110	\$16,180,722	-\$1,930,664	\$10,234,778	\$1,098,826			\$14,410,316	\$10,234,778	\$16,764,943	\$267,488,209
E-20 FIRM P	\$446,974,961	\$272,802,884	\$22,590,143	\$1,393,563	-\$737,769	\$20,187,909	\$43,287,587	\$16,476,837	\$1,434,550			\$18,813,105	\$15,247,222	\$21,887,141	\$433,383,172
FPP P															
E-20 Nonfirm P	\$21,525,451	\$14,174,537	\$1,509,558	\$71,593	-\$37,902	\$1,348,703	-\$71,167	\$846,481	\$73,699			\$966,505	\$783,311	\$1,124,430	\$20,789,748
TOTAL	\$468,500,412	\$286,977,421	\$24,099,701	\$1,465,156	-\$775,671	\$21,536,612	\$43,216,420	\$17,323,318	\$1,508,249			\$19,779,609	\$16,030,533	\$23,011,572	\$454,172,920
E-20 FIRM S	\$319,854,691	\$168,871,135	\$15,020,171	\$866,072	-\$459,568	\$13,420,543	\$64,785,858	\$11,591,318	\$893,604			\$11,718,976	\$11,080,688	\$13,633,841	\$311,424,639
FPP S															
E-20 Nonfirm S	\$7,531,263	\$4,333,787	\$410,527	\$22,633	-\$1,982	\$366,782	\$915,242	\$302,211	\$23,298			\$305,532	\$288,898	\$355,464	\$7,312,398
TOTAL	\$327,386,454	\$173,204,922	\$15,430,698	\$890,705	-\$471,550	\$13,787,325	\$65,701,100	\$11,893,529	\$916,902			\$12,024,515	\$11,369,585	\$13,989,305	\$318,737,036
E-20 Class	\$276,614,203	\$181,892,874	\$18,099,315	\$1,067,431	-\$565,110	\$16,180,722	-\$1,930,664	\$10,234,778	\$1,098,826			\$14,410,316	\$10,234,778	\$16,764,943	\$267,488,209
Total E-20 Class	\$1,072,501,069	\$642,075,217	\$57,629,714	\$3,423,292	-\$1,812,331	\$51,504,659	\$106,986,856	\$39,451,625	\$3,523,977			\$46,214,441	\$37,634,896	\$53,765,820	\$1,040,398,166
SYSTEM	\$9,474,241,560	\$4,149,481,804	\$498,055,627	\$24,797,320	-\$13,127,993	\$445,781,162	\$2,441,315,524	\$376,524,521	\$25,533,934	\$298,730,998	-\$61,664,861	\$309,101,634	\$383,792,002	\$389,487,151	\$9,267,808,822

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 1

Illustrative Revenue Allocation
Bundled Service

Class/Schedule	Total Sales (kWh)	Revenue		TO Settlement		TAC		TRBAA		RS		Dist		PPP		ND		FTA		RRBMA		DWR Bond		CTC		ECRA		Proposed Rates		Percent Change	
		At Present Rates	2005 Rates	Generation Rates	Settlement Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Change		
RESIDENTIAL																															
E-1	21,935,129,787	\$0.13635	\$0.04487	\$0.00706	\$0.00034	\$0.00034	\$0.00018	\$0.00659	\$0.04752	\$0.00580	\$0.00035	\$0.00770	\$0.00159	\$0.00450	\$0.00573	\$0.00534	\$0.13404	-1.70%													
EL-1	4,957,185,846	\$0.08615	\$0.02954	\$0.00705	\$0.00034	\$0.00034	\$0.00018	\$0.00659	\$0.02093	\$0.00434	\$0.00035	\$0.00770	\$0.00159	\$0.00000	\$0.00573	\$0.00534	\$0.08615	0.00%													
E-7	916,965,074	\$0.12762	\$0.04496	\$0.00705	\$0.00034	\$0.00034	\$0.00018	\$0.00659	\$0.03838	\$0.00514	\$0.00035	\$0.00770	\$0.00159	\$0.00425	\$0.00573	\$0.00534	\$0.12405	-2.80%													
E-8	1,128,591,517	\$0.15611	\$0.07413	\$0.00705	\$0.00034	\$0.00034	\$0.00018	\$0.00659	\$0.03369	\$0.00527	\$0.00035	\$0.00770	\$0.00159	\$0.00459	\$0.00573	\$0.00534	\$0.14901	-4.55%													
EL-8	127,365,890	\$0.07644	\$0.02866	\$0.00705	\$0.00034	\$0.00034	\$0.00018	\$0.00659	\$0.02164	\$0.00381	\$0.00035	\$0.00770	\$0.00159	\$0.00000	\$0.00573	\$0.00534	\$0.07644	0.00%													
TOTAL RES	29,067,238,115	\$0.12802	\$0.04332	\$0.00706	\$0.00034	\$0.00034	\$0.00018	\$0.00659	\$0.04201	\$0.00550	\$0.00035	\$0.00770	\$0.00159	\$0.00371	\$0.00573	\$0.00534	\$0.12588	-1.67%													
SMALL L&P																															
A-1	6,095,544,471	\$0.15934	\$0.06066	\$0.00729	\$0.00034	\$0.00034	\$0.00018	\$0.00600	\$0.05343	\$0.00640	\$0.00035	\$0.00805	\$0.00166	\$0.00458	\$0.00570	\$0.00534	\$0.15630	-1.9%													
A-6	2,065,374,987	\$0.12390	\$0.06016	\$0.00729	\$0.00034	\$0.00034	\$0.00018	\$0.00600	\$0.01981	\$0.00509	\$0.00035	\$0.00805	\$0.00166	\$0.00459	\$0.00570	\$0.00534	\$0.12089	-2.4%													
A-15	981,644	\$0.34293	\$0.01541	\$0.00729	\$0.00034	\$0.00034	\$0.00018	\$0.00600	\$0.28511	\$0.01213	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00570	\$0.00534	\$0.34208	-0.2%													
TC-1	39,385,488	\$0.15572	\$0.02095	\$0.00729	\$0.00034	\$0.00034	\$0.00018	\$0.00600	\$0.10006	\$0.00419	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00570	\$0.00534	\$0.15463	-0.2%													
TOTAL SMALL	8,199,286,590	\$0.15042	\$0.06034	\$0.00729	\$0.00034	\$0.00034	\$0.00018	\$0.00600	\$0.04521	\$0.00606	\$0.00035	\$0.00801	\$0.00165	\$0.00459	\$0.00570	\$0.00534	\$0.14740	-2.0%													
MEDIUM L&P																															
Total A-10 T	6,040,917	\$0.12880	\$0.08551	\$0.00877	\$0.00034	\$0.00034	\$0.00018	\$0.00764	\$0.00171	\$0.00487	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00562	\$0.00534	\$0.12456	-3.3%													
Total A-10 P	97,233,297	\$0.13726	\$0.08023	\$0.00767	\$0.00034	\$0.00034	\$0.00018	\$0.00667	\$0.01765	\$0.00496	\$0.00035	\$0.00004	\$0.00001	\$0.00459	\$0.00562	\$0.00534	\$0.13327	-2.9%													
Total A-10 S	12,712,585	\$0.14282	\$0.07692	\$0.00783	\$0.00034	\$0.00034	\$0.00018	\$0.00681	\$0.02579	\$0.00516	\$0.00035	\$0.00056	\$0.00012	\$0.00459	\$0.00562	\$0.00534	\$0.13900	-2.7%													
TOTAL MEDIUM	12,815,391,799	\$0.14277	\$0.07694	\$0.00782	\$0.00034	\$0.00034	\$0.00018	\$0.00681	\$0.02571	\$0.00516	\$0.00035	\$0.00055	\$0.00011	\$0.00458	\$0.00562	\$0.00534	\$0.13895	-2.7%													
E-19 CLASS																															
E-19 FIRM T	22,327,142	\$0.11615	\$0.07226	\$0.00570	\$0.00034	\$0.00034	\$0.00018	\$0.00496	\$0.01027	\$0.00447	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11259	-3.1%													
E-19 V T	3,975,639	\$0.11543	\$0.07166	\$0.00593	\$0.00034	\$0.00034	\$0.00018	\$0.00517	\$0.00972	\$0.00447	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11186	-3.1%													
E-19 Nonfirm T	806,862	\$0.11801	\$0.06929	\$0.01320	\$0.00034	\$0.00034	\$0.00018	\$0.01193	\$0.00122	\$0.00447	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11360	-3.2%													
Total E-19 T	27,109,644	\$0.11610	\$0.07210	\$0.00597	\$0.00034	\$0.00034	\$0.00018	\$0.00520	\$0.00985	\$0.00447	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11251	-3.1%													
E-19 FIRM P	615,987,944	\$0.11736	\$0.07095	\$0.00616	\$0.00034	\$0.00034	\$0.00018	\$0.00537	\$0.01211	\$0.00433	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11383	-3.0%													
E-19 V P	113,289,916	\$0.12135	\$0.07002	\$0.00726	\$0.00034	\$0.00034	\$0.00018	\$0.00632	\$0.01480	\$0.00433	\$0.00035	\$0.00016	\$0.00003	\$0.00459	\$0.00448	\$0.00534	\$0.11777	-2.9%													
E-19 Nonfirm P	17,376,628	\$0.09953	\$0.06842	\$0.00464	\$0.00034	\$0.00034	\$0.00018	\$0.00404	\$0.00011	\$0.00433	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.09623	-3.2%													
Total E-19 P	746,654,488	\$0.11755	\$0.07075	\$0.00629	\$0.00034	\$0.00034	\$0.00018	\$0.00548	\$0.01223	\$0.00433	\$0.00035	\$0.00002	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11402	-3.0%													
E-19 FIRM S	3,533,867,313	\$0.13301	\$0.07296	\$0.00623	\$0.00034	\$0.00034	\$0.00018	\$0.00543	\$0.02508	\$0.00472	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.12935	-2.8%													
E-19 V S	3,851,031,603	\$0.12668	\$0.06910	\$0.00538	\$0.00034	\$0.00034	\$0.00018	\$0.00468	\$0.02404	\$0.00472	\$0.00035	\$0.00055	\$0.00011	\$0.00458	\$0.00448	\$0.00534	\$0.12326	-2.7%													
E-19 Nonfirm S	7,585,928	\$0.12302	\$0.07438	\$0.00645	\$0.00034	\$0.00034	\$0.00018	\$0.00561	\$0.01320	\$0.00472	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11928	-3.0%													
Total E-19 S	7,392,484,913	\$0.12970	\$0.07095	\$0.00579	\$0.00034	\$0.00034	\$0.00018	\$0.00504	\$0.02453	\$0.00472	\$0.00035	\$0.00028	\$0.00006	\$0.00459	\$0.00448	\$0.00534	\$0.12617	-2.7%													
Subtotal E-19T	27,109,644	\$0.11610	\$0.07210	\$0.00597	\$0.00034	\$0.00034	\$0.00018	\$0.00520	\$0.00985	\$0.00447	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11251	-3.1%													
Subtotal E-19P	746,654,488	\$0.11755	\$0.07075	\$0.00629	\$0.00034	\$0.00034	\$0.00018	\$0.00548	\$0.01223	\$0.00433	\$0.00035	\$0.00002	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11402	-3.0%													
Subtotal E-19S	7,585,928	\$0.12302	\$0.07438	\$0.00645	\$0.00034	\$0.00034	\$0.00018	\$0.00561	\$0.01320	\$0.00472	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.12617	-2.7%													
E-19 Class	8,166,249,045	\$0.12855	\$0.07094	\$0.00583	\$0.00034	\$0.00034	\$0.00018	\$0.00508	\$0.02336	\$0.00468	\$0.00035	\$0.00026	\$0.00005	\$0.00459	\$0.00448	\$0.00534	\$0.12501	-2.7%													
STREETLIGHTS	390,876,624	\$0.15129	\$0.04771	\$0.00286	\$0.00034	\$0.00034	\$0.00018	\$0.00273	\$0.07996	\$0.00442	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00076	\$0.00534	\$0.14888	-1.6%													
STANDBY																															
STANDBY T	241,474,730	\$0.12847	\$0.05109	\$0.02203	\$0.00034	\$0.00034	\$0.00018	\$0.02134	\$0.01339	\$0.00471	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00288	\$0.00534	\$0.12589	-2.0%													
STANDBY P	9,199,976	\$0.20624	\$0.09884	\$0.02153	\$0.00034	\$0.00034	\$0.00018	\$0.02087	\$0.04036	\$0.00645	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00288	\$0.00534	\$0.20136	-2.4%													
STANDBY S	13,524,934	\$0.22968	\$0.10664	\$0.02192	\$0.00034	\$0.00034	\$0.00018	\$0.02124	\$0.05567	\$0.00563	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00288	\$0.00534	\$0.22442	-2.3%													
TOTAL STANDBY	264,199,640	\$0.13636	\$0.05560	\$0.02201	\$0.00034	\$0.00034	\$0.00018	\$0.02132	\$0.01649	\$0.00482	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00288	\$0.00534	\$0.13356	-2.0%													

Table 1 - 3

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 1

Illustrative Revenue Allocation
Bundled Service

Class/Schedule	Total Sales (kWh)	Revenue At Present		Generation Settlement		TO		Dist		PP		ND		FTA		RRBMA		DWR		ECRA		Proposed Rates		Percent Change
		Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	
AGRICULTURE																								
AG-1 A	167,970,902	\$0.25857	\$0.06348	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.15686	\$0.00904	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.00534	\$0.25540	-1.2%	
AG-RA	26,373,486	\$0.17764	\$0.04804	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.09447	\$0.00669	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.00534	\$0.17521	-1.4%	
AG-VA	23,695,932	\$0.17918	\$0.05070	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.09314	\$0.00676	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.00534	\$0.17662	-1.4%	
AG-4A	113,516,181	\$0.17692	\$0.04949	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.09232	\$0.00660	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.00534	\$0.17442	-1.4%	
AG-5A	68,765,501	\$0.14666	\$0.04605	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.06666	\$0.00560	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.00534	\$0.14433	-1.6%	
AG-1B	255,708,070	\$0.17922	\$0.05904	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.08407	\$0.00713	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.00534	\$0.17626	-1.7%	
AG-1B	24,450,126	\$0.15781	\$0.05824	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.06401	\$0.00662	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.00534	\$0.15489	-1.9%	
AG-VB	14,967,087	\$0.15302	\$0.05485	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.06303	\$0.00636	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.00534	\$0.15026	-1.8%	
AG-4B	320,608,057	\$0.14488	\$0.05552	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.05448	\$0.00607	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.00534	\$0.14209	-1.9%	
AG-4C	50,154,276	\$0.14136	\$0.04447	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.06290	\$0.00571	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.00534	\$0.13910	-1.6%	
AG-5B	2,600,774,035	\$0.09858	\$0.03325	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.03316	\$0.00444	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.00534	\$0.09686	-1.7%	
AG-5C	298,937,617	\$0.09436	\$0.02996	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.03245	\$0.00437	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.00534	\$0.09280	-1.6%	
Total AGR	400,322,002	\$0.20617	\$0.05474	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.11518	\$0.00747	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.00534	\$0.20341	-1.3%	
Total AGRB	3,565,599,268	\$0.10941	\$0.03724	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.03942	\$0.00481	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.00534	\$0.10750	-1.7%	
TOTAL AGR	3,965,921,270	\$0.11917	\$0.03901	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.04707	\$0.00508	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.00534	\$0.11718	-1.7%	
E-20 CLASS																								
E-20 FIRM T	2,924,496,273	\$0.08878	\$0.05808	\$0.00546	\$0.00034	-\$0.00018	\$0.00488	\$0.00051	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00326	\$0.00534	\$0.00534	\$0.08591	-3.2%	
FPP T																								
E-20 Nonfirm T	215,006,182	\$0.07891	\$0.05595	\$0.00986	\$0.00034	-\$0.00018	\$0.00881	-\$0.01597	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00326	\$0.00534	\$0.00534	\$0.07561	-4.2%	
TOTAL	3,139,502,454	\$0.08811	\$0.05794	\$0.00577	\$0.00034	-\$0.00018	\$0.00515	-\$0.00061	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00326	\$0.00534	\$0.00534	\$0.08520	-3.3%	
E-20 FIRM P	4,098,715,582	\$0.10905	\$0.06656	\$0.00551	\$0.00034	-\$0.00018	\$0.00493	\$0.01056	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00372	\$0.00534	\$0.00534	\$0.10574	-3.0%	
FPP P																								
E-20 Nonfirm P	210,562,493	\$0.10223	\$0.06732	\$0.00717	\$0.00034	-\$0.00018	\$0.00641	-\$0.00034	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00372	\$0.00534	\$0.00534	\$0.09873	-3.4%	
TOTAL	4,309,283,075	\$0.10872	\$0.06660	\$0.00559	\$0.00034	-\$0.00018	\$0.00500	\$0.01003	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00372	\$0.00534	\$0.00534	\$0.10539	-3.1%	
E-20 FIRM S	2,553,153,808	\$0.12528	\$0.06614	\$0.00588	\$0.00034	-\$0.00018	\$0.00526	\$0.02537	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00434	\$0.00534	\$0.00534	\$0.12198	-2.6%	
FPP S																								
E-20 Nonfirm S	66,566,262	\$0.11315	\$0.06510	\$0.00617	\$0.00034	-\$0.00018	\$0.00551	\$0.01325	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00434	\$0.00534	\$0.00534	\$0.10985	-2.9%	
TOTAL	2,619,720,070	\$0.12497	\$0.06612	\$0.00589	\$0.00034	-\$0.00018	\$0.00526	\$0.02508	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00434	\$0.00534	\$0.00534	\$0.12167	-2.6%	
E-20 Class	3,139,502,454	\$0.08811	\$0.05794	\$0.00577	\$0.00034	-\$0.00018	\$0.00515	-\$0.00061	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00326	\$0.00534	\$0.00534	\$0.08520	-3.3%	
E-20 Nonfirm Class	4,309,283,075	\$0.10872	\$0.06660	\$0.00559	\$0.00034	-\$0.00018	\$0.00500	\$0.01003	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00372	\$0.00534	\$0.00534	\$0.10539	-3.1%	
Total E-20 Class	10,068,505,599	\$0.10652	\$0.06377	\$0.00572	\$0.00034	-\$0.00018	\$0.00512	\$0.01063	\$0.00392	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00374	\$0.00534	\$0.00534	\$0.10333	-3.0%	
SYSTEM	72,937,668,682	\$0.12990	\$0.05689	\$0.00683	\$0.00034	-\$0.00018	\$0.00611	\$0.03347	\$0.00516	\$0.00035	\$0.00410	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00424	\$0.00526	\$0.00534	\$0.00534	\$0.12706	-2.2%	

Table 2
Illustrative Revenue Allocation

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 2
Illustrative Revenue Allocation
Direct Access

Class/Schedule	Total											DWR Bond	Proposed CIC	ECRA	DWR Power	Total Proposed Revenue				
	Revenue At Present	TO7 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	Revenue									
AGRICULTURE																				
AG-1 A	\$53,235	\$1,828	\$120	-\$63	\$1,599	\$37,495	\$3,183	\$123	\$1,478	\$2,060	\$1,880	\$3,614	\$53,316							
AG-RA							\$0													
AG-VA	\$11,885	\$429	\$28	-\$15	\$375	\$8,270	\$558	\$29	\$379	\$483	\$441	\$926	\$11,904							
AG-4A	\$23,754	\$1,379	\$90	-\$48	\$1,206	\$12,576	\$1,753	\$93	\$1,101	\$1,554	\$1,419	\$2,691	\$23,815							
AG-5A	\$6,846	\$388	\$25	-\$13	\$340	\$3,659	\$419	\$26	\$343	\$438	\$399	\$839	\$6,863							
AG-1B	\$10,259	\$372	\$24	-\$13	\$326	\$7,092	\$512	\$25	\$329	\$420	\$383	\$805	\$10,276							
AG-RB							\$0													
AG-VB	\$2,116	\$13	\$1	\$0	\$11	\$2,007	\$16	\$1	\$12	\$15	\$13	\$28	\$2,117							
AG-4B	\$53,294	\$2,815	\$184	-\$98	\$2,463	\$30,178	\$3,292	\$190	\$2,417	\$3,173	\$2,897	\$5,907	\$53,419							
AG-4C							\$0													
AG-5B	\$2,080,561	\$180,347	\$11,815	-\$6,255	\$157,760	\$644,751	\$154,285	\$12,162	\$158,181	\$203,282	\$185,560	\$386,665	\$2,088,553							
AG-5C	\$220,911	\$17,440	\$1,142	-\$605	\$15,255	\$99,677	\$14,684	\$1,176	\$10,252	\$19,657	\$17,944	\$25,061	\$221,683							
Total AGRA	\$95,719	\$4,023	\$264	-\$140	\$3,519	\$62,000	\$5,913	\$271	\$3,302	\$4,535	\$4,139	\$8,071	\$95,897							
Total AGRB	\$2,367,141	\$200,987	\$13,167	-\$6,971	\$175,816	\$783,704	\$172,790	\$13,554	\$171,191	\$226,547	\$206,796	\$418,467	\$2,376,048							
TOTAL AGR	\$2,462,860	\$205,010	\$13,430	-\$7,110	\$179,335	\$845,705	\$178,703	\$13,825	\$174,493	\$231,081	\$210,936	\$426,538	\$2,471,946							
E-20 CLASS																				
E-20 FIRM T	\$49,738,903	\$5,979,332	\$457,791	-\$242,360	\$5,342,190	\$494,937	\$4,389,405	\$471,255	\$5,382,429	\$4,389,405	\$7,190,008	\$16,194,193	\$50,048,585							
FPP T	\$3,106,842				\$54,591	\$1,111,770	\$119,362	\$1,106,842					\$3,106,842							
E-20 Nonfirm T	\$33,604,367	\$6,049,656	\$470,176	-\$248,917	\$5,405,020	\$13,840,551	\$4,508,161	\$484,005	\$4,852,019	\$4,259,983	\$7,384,534	\$14,598,341	\$33,922,428							
TOTAL	\$86,450,112	\$12,028,987	\$927,967	-\$491,277	\$10,747,210	\$13,291,023	\$10,009,336	\$1,074,622	\$10,234,448	\$8,649,388	\$16,395,661	\$30,792,534	\$87,077,855							
E-20 FIRM P	\$84,392,350	\$8,090,913	\$567,111	-\$300,235	\$7,228,767	\$16,865,059	\$6,705,259	\$583,791	\$7,656,004	\$6,204,866	\$8,906,985	\$22,267,464	\$84,775,984							
FPP P	\$164,133				\$71,057	\$38,534	\$3,355	\$164,133					\$164,133							
E-20 Nonfirm P	\$6,612,628	\$928,623	\$54,277	-\$28,735	\$829,671	\$142,305	\$641,741	\$55,873	\$732,734	\$593,850	\$852,462	\$2,131,154	\$6,649,344							
TOTAL	\$91,169,110	\$9,019,536	\$621,388	-\$328,970	\$8,058,438	\$16,793,811	\$7,385,533	\$643,019	\$8,388,738	\$6,798,716	\$9,810,634	\$24,398,618	\$91,589,461							
E-20 FIRM S	\$38,595,501	\$3,015,186	\$200,774	-\$106,292	\$2,693,896	\$14,096,361	\$2,680,920	\$206,679	\$2,710,445	\$2,562,817	\$3,153,328	\$7,517,204	\$38,731,319							
FPP S	\$2,238,747				\$1,406,221	\$369,469	\$28,483	\$2,238,747					\$2,238,747							
E-20 Nonfirm S	\$1,460,704	\$171,545	\$8,356	-\$4,424	\$153,266	\$353,857	\$111,579	\$8,602	\$112,808	\$106,664	\$131,240	\$312,863	\$1,466,356							
TOTAL	\$42,294,952	\$3,186,732	\$209,130	-\$110,716	\$2,847,162	\$15,856,439	\$3,161,968	\$243,764	\$2,823,253	\$2,669,481	\$3,719,143	\$7,830,067	\$42,436,422							
E-20 T	\$86,450,112	\$12,028,987	\$927,967	-\$491,277	\$10,747,210	\$13,291,023	\$10,009,336	\$1,074,622	\$10,234,448	\$8,649,388	\$16,395,661	\$30,792,534	\$87,077,855							
E-20 P	\$91,169,110	\$9,019,536	\$621,388	-\$328,970	\$8,058,438	\$16,793,811	\$7,385,533	\$643,019	\$8,388,738	\$6,798,716	\$9,810,634	\$24,398,618	\$91,589,461							
E-20 S	\$42,294,952	\$3,186,732	\$209,130	-\$110,716	\$2,847,162	\$15,856,439	\$3,161,968	\$243,764	\$2,823,253	\$2,669,481	\$3,719,143	\$7,830,067	\$42,436,422							
Total E-20 Class	\$219,914,174	\$24,235,255	\$1,758,485	-\$930,963	\$21,652,810	\$19,359,227	\$20,556,837	\$1,961,405	\$21,446,439	\$18,117,585	\$29,925,437	\$63,021,219	\$221,103,737							
SYSTEM	\$439,690,206	\$41,692,598	\$2,946,607	-\$1,559,968	\$36,863,769	\$94,871,599	\$37,451,350	\$3,184,472	\$36,933,233	\$34,901,232	\$48,585,941	\$104,470,819	\$441,683,499							

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 2

Illustrative Revenue Allocation
Direct Access

Class/Schedule	Total Sales (kWh)	Revenue		TO Settlement Rates		TAC Rates		TRBAA Rates		RS Rates		Dist Rates		PPP Rates		ND Rates		FTA Rates		RRBMA Rates		DWR Bond Rates		CITC Rates		ECRA Rates		DWR Power Rates		Total Proposed Rates		Percent Change
		At Present Rates	Revenue	At Present Rates	Settlement Rates	TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CITC Rates	ECRA Rates	DWR Power Rates	Total Proposed Rates	Percent Change													
RESIDENTIAL																																
E-1	67,919,682	\$0.09061	\$0.00705	\$0.00034	-\$0.00018	\$0.00659	\$0.04841	\$0.00580	\$0.00770	-\$0.00159	\$0.00153	\$0.00573	\$0.00534	\$0.00377	\$0.00534	\$0.00377	\$0.00984	0.3%														
EL-1	11,810,545	\$0.05537	\$0.00705	\$0.00034	-\$0.00018	\$0.00659	\$0.01993	\$0.00434	\$0.00770	-\$0.00159	\$0.00000	\$0.00573	\$0.00534	\$0.00000	\$0.00534	\$0.00000	\$0.05560	0.4%														
E-7	5,742,942	\$0.07849	\$0.00705	\$0.00034	-\$0.00018	\$0.00659	\$0.03979	\$0.00514	\$0.00770	-\$0.00159	\$0.00071	\$0.00573	\$0.00534	\$0.00175	\$0.00534	\$0.00175	\$0.07872	0.3%														
E-8	5,023,838	\$0.07720	\$0.00705	\$0.00034	-\$0.00018	\$0.00659	\$0.03445	\$0.00527	\$0.00770	-\$0.00159	\$0.00184	\$0.00573	\$0.00534	\$0.00454	\$0.00534	\$0.00454	\$0.07743	0.3%														
EL-8	799,242	\$0.04768	\$0.00705	\$0.00034	-\$0.00018	\$0.00659	\$0.01277	\$0.00381	\$0.00770	-\$0.00159	\$0.00000	\$0.00573	\$0.00534	\$0.00000	\$0.00534	\$0.00000	\$0.04791	0.5%														
TOTAL RES	91,296,249	\$0.08418	\$0.00705	\$0.00034	-\$0.00018	\$0.00659	\$0.04311	\$0.00552	\$0.00770	-\$0.00159	\$0.00128	\$0.00573	\$0.00534	\$0.00317	\$0.00534	\$0.00317	\$0.08441	0.3%														
SMALL L&P																																
A-1	37,418,538	\$0.10244	\$0.00729	\$0.00034	-\$0.00018	\$0.00600	\$0.04948	\$0.00640	\$0.00805	-\$0.00166	\$0.00447	\$0.00570	\$0.00534	\$0.01108	\$0.00534	\$0.01108	\$0.10267	0.2%														
A-6	51,931,171	\$0.06984	\$0.00729	\$0.00034	-\$0.00018	\$0.00600	\$0.01967	\$0.00509	\$0.00805	-\$0.00166	\$0.00405	\$0.00570	\$0.00534	\$0.01003	\$0.00534	\$0.01003	\$0.07007	0.3%														
A-15	5,186	\$0.27041	\$0.00729	\$0.00034	-\$0.00018	\$0.00600	\$0.22431	\$0.01213	\$0.00000	\$0.00000	\$0.00269	\$0.00570	\$0.00534	\$0.00667	\$0.00534	\$0.00667	\$0.27064	0.1%														
TC-1	0	\$0.08351	\$0.00729	\$0.00034	-\$0.00018	\$0.00600	\$0.03217	\$0.00564	\$0.00805	-\$0.00166	\$0.00423	\$0.00570	\$0.00534	\$0.01047	\$0.00534	\$0.01047	\$0.08374	0.3%														
TOTAL SMALL	89,354,895	\$0.08351	\$0.00729	\$0.00034	-\$0.00018	\$0.00600	\$0.03217	\$0.00564	\$0.00805	-\$0.00166	\$0.00423	\$0.00570	\$0.00534	\$0.01047	\$0.00534	\$0.01047	\$0.08374	0.3%														
MEDIUM L&P																																
Total A-10 T	6,218,573	\$0.05433	\$0.00444	\$0.00034	-\$0.00018	\$0.00387	\$0.01372	\$0.00496	\$0.00008	-\$0.00002	\$0.00459	\$0.00562	\$0.00534	\$0.01145	\$0.00534	\$0.01145	\$0.05456	0.4%														
Total A-10 P	740,398,511	\$0.06544	\$0.00606	\$0.00034	-\$0.00018	\$0.00527	\$0.02160	\$0.00516	\$0.00024	-\$0.00005	\$0.00456	\$0.00562	\$0.00534	\$0.01137	\$0.00534	\$0.01137	\$0.06567	0.4%														
TOTAL MEDIUM	746,617,084	\$0.06535	\$0.00604	\$0.00034	-\$0.00018	\$0.00526	\$0.02153	\$0.00516	\$0.00024	-\$0.00005	\$0.00456	\$0.00562	\$0.00534	\$0.01137	\$0.00534	\$0.01137	\$0.06558	0.4%														
E-19 CLASS																																
E-19 FIRM T	5,053,076	\$0.05030	\$0.00498	\$0.00034	-\$0.00018	\$0.00434	\$0.00923	\$0.00447	\$0.00000	\$0.00000	\$0.00448	\$0.00448	\$0.00534	\$0.01259	\$0.00534	\$0.01259	\$0.05053	0.5%														
E-19 V T																																
E-19 Nonfirm T																																
Total E-19 T	5,053,076	\$0.05030	\$0.00498	\$0.00034	-\$0.00018	\$0.00434	\$0.00923	\$0.00447	\$0.00000	\$0.00000	\$0.00448	\$0.00448	\$0.00534	\$0.01259	\$0.00534	\$0.01259	\$0.05053	0.5%														
E-19 FIRM P	172,993,854	\$0.05212	\$0.00498	\$0.00034	-\$0.00018	\$0.00434	\$0.01119	\$0.00433	\$0.00000	\$0.00000	\$0.00448	\$0.00448	\$0.00534	\$0.01259	\$0.00534	\$0.01259	\$0.05235	0.4%														
E-19 V P	10,451,918	\$0.05459	\$0.00548	\$0.00034	-\$0.00018	\$0.00477	\$0.01272	\$0.00433	\$0.00000	\$0.00000	\$0.00448	\$0.00448	\$0.00534	\$0.01259	\$0.00534	\$0.01259	\$0.05482	0.4%														
E-19 Nonfirm P	4,010,015	\$0.04427	\$0.00686	\$0.00034	-\$0.00018	\$0.00598	\$0.00018	\$0.00433	\$0.00000	\$0.00000	\$0.00448	\$0.00448	\$0.00534	\$0.01259	\$0.00534	\$0.01259	\$0.04450	0.5%														
Total E-19 P	187,455,788	\$0.05209	\$0.00505	\$0.00034	-\$0.00018	\$0.00440	\$0.01103	\$0.00433	\$0.00000	\$0.00000	\$0.00448	\$0.00448	\$0.00534	\$0.01259	\$0.00534	\$0.01259	\$0.05232	0.4%														
E-19 FIRM S	797,227,223	\$0.06372	\$0.00500	\$0.00034	-\$0.00018	\$0.00435	\$0.02260	\$0.00472	\$0.00000	\$0.00000	\$0.00448	\$0.00448	\$0.00534	\$0.01242	\$0.00534	\$0.01242	\$0.06395	0.4%														
E-19 V S	1,537,971,020	\$0.06018	\$0.00422	\$0.00034	-\$0.00018	\$0.00367	\$0.02058	\$0.00472	\$0.00006	-\$0.00001	\$0.00450	\$0.00448	\$0.00534	\$0.01234	\$0.00534	\$0.01234	\$0.06041	0.4%														
E-19 Nonfirm S																																
Total E-19 S	2,335,198,243	\$0.06139	\$0.00449	\$0.00034	-\$0.00018	\$0.00391	\$0.02127	\$0.00472	\$0.00004	-\$0.00001	\$0.00451	\$0.00448	\$0.00534	\$0.01237	\$0.00534	\$0.01237	\$0.06162	0.4%														
Subtotal E-19T	5,053,076	\$0.05030	\$0.00498	\$0.00034	-\$0.00018	\$0.00434	\$0.00923	\$0.00447	\$0.00000	\$0.00000	\$0.00448	\$0.00448	\$0.00534	\$0.01259	\$0.00534	\$0.01259	\$0.05053	0.5%														
Subtotal E-19P	187,455,788	\$0.05209	\$0.00505	\$0.00034	-\$0.00018	\$0.00440	\$0.01103	\$0.00433	\$0.00000	\$0.00000	\$0.00448	\$0.00448	\$0.00534	\$0.01259	\$0.00534	\$0.01259	\$0.05232	0.4%														
Subtotal E-19S	2,335,198,243	\$0.06139	\$0.00449	\$0.00034	-\$0.00018	\$0.00391	\$0.02127	\$0.00472	\$0.00004	-\$0.00001	\$0.00451	\$0.00448	\$0.00534	\$0.01237	\$0.00534	\$0.01237	\$0.06162	0.4%														
E-19 Class	2,527,707,107	\$0.06068	\$0.00453	\$0.00034	-\$0.00018	\$0.00394	\$0.02048	\$0.00469	\$0.00004	-\$0.00001	\$0.00452	\$0.00448	\$0.00534	\$0.01239	\$0.00534	\$0.01239	\$0.06091	0.4%														

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 2

Illustrative Revenue Allocation
Direct Access

Class/Schedule	Total Sales (kWh)	Revenue		TO Settlement Rates		TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates		ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates		CIC Rates	ECRA Rates	DWR Power Rates	Total Proposed Rates	Percent Change
		At Present Rates	TO Rates	Settlement Rates	Rates					Rates	Rates				Rates	Rates					
AGRICULTURE																					
AG-1 A	352,121	\$0.15118	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.10648	\$0.00904	\$0.00035	\$0.00000	\$0.00000	\$0.00420	\$0.00585	\$0.00534	\$0.01026	\$0.15141	0.2%				
AG-RA																					
AG-VA	82,575	\$0.14393	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.10016	\$0.00676	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.01122	\$0.14416	0.2%				
AG-4A	265,644	\$0.08942	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.04734	\$0.00660	\$0.00035	\$0.00000	\$0.00000	\$0.00414	\$0.00585	\$0.00534	\$0.01013	\$0.08965	0.3%				
AG-5A	74,791	\$0.09153	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.04892	\$0.00560	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.01122	\$0.09176	0.3%				
AG-1B	71,763	\$0.14296	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.09882	\$0.00713	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.01122	\$0.14319	0.2%				
AG-RB																					
AG-VB	2,521	\$0.83943	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.79606	\$0.00636	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.01122	\$0.83966	0.0%				
AG-4B	542,419	\$0.09825	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.05564	\$0.00607	\$0.00035	\$0.00000	\$0.00000	\$0.00446	\$0.00585	\$0.00534	\$0.01089	\$0.09848	0.2%				
AG-4C																					
AG-5B	34,748,976	\$0.05987	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.01855	\$0.00444	\$0.00035	\$0.00000	\$0.00000	\$0.00455	\$0.00585	\$0.00534	\$0.01113	\$0.06010	0.4%				
AG-5C	3,360,223	\$0.06574	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.02966	\$0.00437	\$0.00035	\$0.00000	\$0.00000	\$0.00305	\$0.00585	\$0.00534	\$0.00746	\$0.06597	0.3%				
Total AGRA																					
Total AGRB	775,131	\$0.12349	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.07999	\$0.00763	\$0.00035	\$0.00000	\$0.00000	\$0.00426	\$0.00585	\$0.00534	\$0.01041	\$0.12372	0.2%				
Total AGR	38,725,902	\$0.06113	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.02024	\$0.00446	\$0.00035	\$0.00000	\$0.00000	\$0.00442	\$0.00585	\$0.00534	\$0.01081	\$0.06136	0.4%				
TOTAL AGR	39,501,033	\$0.06235	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.02141	\$0.00452	\$0.00035	\$0.00000	\$0.00000	\$0.00442	\$0.00585	\$0.00534	\$0.01080	\$0.06258	0.4%				
E-20 CLASS																					
E-20 FIRM T	1,346,443,373	\$0.03694	\$0.00444	\$0.00034	-\$0.00018	\$0.00397	\$0.00037	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00400	\$0.00326	\$0.00534	\$0.01203	\$0.03717	0.6%				
FPP T	341,033,655	\$0.00911	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00016	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00534	\$0.00000	\$0.00911	0.0%				
E-20 Nonfirm T	1,382,871,514	\$0.02430	\$0.00437	\$0.00034	-\$0.00018	\$0.00391	-\$0.01001	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00351	\$0.00308	\$0.00534	\$0.01056	\$0.02453	0.9%				
TOTAL	3,070,348,542	\$0.02816	\$0.00392	\$0.00030	-\$0.00016	\$0.00350	-\$0.00433	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00333	\$0.00282	\$0.00534	\$0.01003	\$0.02836	0.7%				
E-20 FIRM P																					
FPP P	1,667,974,796	\$0.05060	\$0.00485	\$0.00034	-\$0.00018	\$0.00433	\$0.01011	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00372	\$0.00534	\$0.01335	\$0.05083	0.5%				
E-20 Nonfirm P	9,585,484	\$0.01712	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00741	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00534	\$0.00000	\$0.01712	0.0%				
TOTAL	1,597,637,012	\$0.04142	\$0.00582	\$0.00034	-\$0.00018	\$0.00520	-\$0.00089	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00372	\$0.00534	\$0.01335	\$0.04165	0.6%				
E-20 FIRM S																					
FPP S	590,510,925	\$0.06536	\$0.00511	\$0.00034	-\$0.00018	\$0.00456	\$0.02387	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00434	\$0.00534	\$0.01273	\$0.06559	0.4%				
E-20 Nonfirm S	81,380,861	\$0.02751	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01728	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00534	\$0.00000	\$0.02751	0.0%				
TOTAL	24,576,853	\$0.05943	\$0.00698	\$0.00034	-\$0.00018	\$0.00624	\$0.01440	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00434	\$0.00534	\$0.01273	\$0.05966	0.4%				
E-20 P																					
E-20 T	696,468,639	\$0.03924	\$0.00432	\$0.00031	-\$0.00017	\$0.00386	\$0.00345	\$0.00367	\$0.00035	\$0.00000	\$0.00000	\$0.00383	\$0.00323	\$0.00534	\$0.01125	\$0.03945	0.5%				
E-20 P	5,604,014,473	\$0.04833	\$0.00458	\$0.00032	-\$0.00017	\$0.00405	\$0.01043	\$0.00412	\$0.00035	\$0.00019	-\$0.00004	\$0.00406	\$0.00384	\$0.00534	\$0.01148	\$0.04854	0.5%				

Table 3
Table of Illustrative Electric Rates

Pacific Gas and Electric Company
 2005 Mid-Year Consolidated Electric Rate Change
 Table 3
 Table of Illustrative Electric Rates

E-1

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00705	.0659	.04105	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.03153	.11430
Tier 2	.00705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.02850	.12989
Tier 3	.00705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.06785	.16924
Tier 4	.00705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.10159	.20298
Tier 5	.00705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.10159	.20298
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00460	.10415	.00282	.00017	.00770	(.00159)	.00459	.00573	.00534		.14784
(\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01134	.01427
Energy Cost Recovery Amount											.00573	.00573
											.00534	.00534

EM

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00705	.0659	.04105	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.03153	.11430
Tier 2	.00705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.02850	.12989
Tier 3	.00705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.06785	.16924
Tier 4	.00705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.10159	.20298
Tier 5	.00705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.10159	.20298
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00460	.10415	.00282	.00017	.00770	(.00159)	.00459	.00573	.00534		.14784
(\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01134	.01427
Energy Cost Recovery Amount											.00573	.00573
											.00534	.00534

Table 3-1

Pacific Gas and Electric Company
 2005 Mid-Year Consolidated Electric Rate Change
 Table 3
 Table of Illustrative Electric Rates

ES

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00705	.00659	.04105	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.03153	.11430
Tier 2	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.02850	.12989
Tier 3	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.06785	.16924
Tier 4	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.10159	.20298
Tier 5	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.10159	.20298
MINIMUM CHARGE (\$/meter/day) (\$/kWh)												
	.01051	.00460	.10415	.00282	.00017							.14784
	.00016	-	-	-	-	.00770	(.00159)	.00459	.00573	.00534	-	
DISCOUNT (\$/dwelling unit/day)												
	-	-	.10579	-	-	-	-	-	-	-	-	.10579
TRA (\$/kWh)												
	.00016	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)												
	-	-	-	-	-	.00770	(.00159)	.00459	.00573	.00534	.02715	.04892
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01134	.01427
Energy Cost Recovery Amount											.00573	.00573
											.00534	.00534

ESR

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00705	.00659	.04105	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.03153	.11430
Tier 2	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.02850	.12989
Tier 3	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.06785	.16924
Tier 4	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.10159	.20298
Tier 5	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.10159	.20298
MINIMUM CHARGE (\$/meter/day) (\$/kWh)												
	.01051	.00460	.10415	.00282	.00017							.14784
	.00016	-	-	-	-	.00770	(.00159)	.00459	.00573	.00534	-	
TRA (\$/kWh)												
	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01134	.01427
Energy Cost Recovery Amount											.00573	.00573
											.00534	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change
Table 3
Table of Illustrative Electric Rates

ET

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.0705	.00659	.04105	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.03153	.11430
Tier 2	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.02850	.12989
Tier 3	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.06785	.16924
Tier 4	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.10159	.20298
Tier 5	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.10159	.20298
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00460	.10415	.00282	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	.00016	-	-	-	-	.00770	(.00159)	.00459	.00573	.00534	-	.34300
DISCOUNT (\$/dwelling unit/day)												
	-	-	.34300	-	-	-	-	-	-	-	-	-
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00770	(.00159)	.00459	.00573	.00534	.02715	.04892
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01134	.01427
Energy Cost Recovery Amount											.00573	.00573
											.00534	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change
Table 3
Table of Illustrative Electric Rates

E-7

ENERGY CHARGE (\$/kWh)	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
Summer Peak												
Baseline (Tier 1)	.00705	.00659	.12590	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.12676	.29372
Tier 2	.00705	.00659	.12590	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.12676	.29372
Tier 3	.00705	.00659	.12590	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.16611	.33307
Tier 4	.00705	.00659	.12590	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.19985	.36681
Tier 5	.00705	.00659	.12590	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.19985	.36681
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.03400	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.01158	.08664
Tier 2	.00705	.00659	.03400	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.01158	.08664
Tier 3	.00705	.00659	.03400	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.05093	.12599
Tier 4	.00705	.00659	.03400	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.08467	.15973
Tier 5	.00705	.00659	.03400	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.08467	.15973
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter Peak												
Baseline (Tier 1)	.00705	.00659	.04646	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.02720	.11472
Tier 2	.00705	.00659	.04646	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.02720	.11472
Tier 3	.00705	.00659	.04646	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.06655	.15407
Tier 4	.00705	.00659	.04646	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.10029	.18781
Tier 5	.00705	.00659	.04646	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.10029	.18781
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.03535	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.01325	.08966
Tier 2	.00705	.00659	.03535	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.01325	.08966
Tier 3	.00705	.00659	.03535	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.05260	.12901
Tier 4	.00705	.00659	.03535	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.08634	.16275
Tier 5	.00705	.00659	.03535	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.08634	.16275
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
One-time Installation Charge Rate W (\$/meter)	-	-	277.00	-	-	-	-	-	-	-	-	277.00
METER CHARGE (\$/meter/day)												
E-7	-	-	11532	-	-	-	-	-	-	-	-	11532
Rate W	-	-	.03843	-	-	-	-	-	-	-	-	.03843
MINIMUM CHARGE (\$/meter/day) (\$/kWh)												
E-7	.01051	.00460	.11368	.00250	.00017	.00770	(.00159)	.00459	.00573	.00534	-	.14784
Rate W	.00016	-	-	-	-	-	-	-	-	-	-	-
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA CRS	CCA CRS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01134	.01427
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00573	.00573
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

Table 3-4

Pacific Gas and Electric Company
 2005 Mid-Year Consolidated Electric Rate Change
 Table 3
 Table of Illustrative Electric Rates

E-A7

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.0705	.0659	.13932	.0514	.0035	.00770	(.00159)	.00459	.00573	.00534	.14222	.32260
Tier 2	.0705	.0659	.13932	.0514	.0035	.00770	(.00159)	.00459	.00573	.00534	.14222	.32260
Tier 3	.0705	.0659	.13932	.0514	.0035	.00770	(.00159)	.00459	.00573	.00534	.18157	.36195
Tier 4	.0705	.0659	.13932	.0514	.0035	.00770	(.00159)	.00459	.00573	.00534	.21531	.39569
Tier 5	.0705	.0659	.13932	.0514	.0035	.00770	(.00159)	.00459	.00573	.00534	.21531	.39569
Off-Peak												
Baseline (Tier 1)	.0705	.0659	.03232	.00514	.0035	.00770	(.00159)	.00459	.00573	.00534	.09910	.08248
Tier 2	.0705	.0659	.03232	.00514	.0035	.00770	(.00159)	.00459	.00573	.00534	.09910	.08248
Tier 3	.0705	.0659	.03232	.00514	.0035	.00770	(.00159)	.00459	.00573	.00534	.04845	.12183
Tier 4	.0705	.0659	.03232	.00514	.0035	.00770	(.00159)	.00459	.00573	.00534	.08219	.15557
Tier 5	.0705	.0659	.03232	.00514	.0035	.00770	(.00159)	.00459	.00573	.00534	.08219	.15557
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Peak												
Baseline (Tier 1)	.0705	.0659	.04630	.00514	.0035	.00770	(.00159)	.00459	.00573	.00534	.02657	.11393
Tier 2	.0705	.0659	.04630	.00514	.0035	.00770	(.00159)	.00459	.00573	.00534	.02657	.11393
Tier 3	.0705	.0659	.04630	.00514	.0035	.00770	(.00159)	.00459	.00573	.00534	.06592	.15328
Tier 4	.0705	.0659	.04630	.00514	.0035	.00770	(.00159)	.00459	.00573	.00534	.09966	.18702
Tier 5	.0705	.0659	.04630	.00514	.0035	.00770	(.00159)	.00459	.00573	.00534	.09966	.18702
Off-Peak												
Baseline (Tier 1)	.0705	.0659	.03554	.00514	.0035	.00770	(.00159)	.00459	.00573	.00534	.01314	.08574
Tier 2	.0705	.0659	.03554	.00514	.0035	.00770	(.00159)	.00459	.00573	.00534	.01314	.08574
Tier 3	.0705	.0659	.03554	.00514	.0035	.00770	(.00159)	.00459	.00573	.00534	.05249	.12909
Tier 4	.0705	.0659	.03554	.00514	.0035	.00770	(.00159)	.00459	.00573	.00534	.08623	.16283
Tier 5	.0705	.0659	.03554	.00514	.0035	.00770	(.00159)	.00459	.00573	.00534	.08623	.16283
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
One-time Installation Charge Rate W (\$/meter)	-	-	277.00	-	-	-	-	-	-	-	-	277.00
METER CHARGE (\$/meter/day)												
E-A7	-	-	1.1532	-	-	-	-	-	-	-	-	1.1532
Rate Y	-	-	.03843	-	-	-	-	-	-	-	-	.03843
MINIMUM CHARGE (\$/meter/day)												
(\$/kWh)	.01051	.00460	.11368	.00250	.00017	.00770	(.00159)	.00459	.00573	.00534	-	.14784
.00016	-	-	-	-	-	-	-	-	-	-	-	-
.00016	-	-	-	-	-	-	-	-	-	-	-	-
TRA (\$/kWh)												
Cost Responsibility Surcharge (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA CRS	CCA CRS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01134	.01134
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00573	.00573
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3

Table of Illustrative Electric Rates

E-8

	Trans	RS	Disr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Baseline (Tier 1)	.00705	.00659	.03183	.00527	.00035	.00770	(.00159)	.00459	.00573	.00534	.04513	.11815
Tier 2	.00705	.00659	.03183	.00527	.00035	.00770	(.00159)	.00459	.00573	.00534	.04513	.11815
Tier 3	.00705	.00659	.03183	.00527	.00035	.00770	(.00159)	.00459	.00573	.00534	.08448	.15750
Tier 4	.00705	.00659	.03183	.00527	.00035	.00770	(.00159)	.00459	.00573	.00534	.11822	.19124
Tier 5	.00705	.00659	.03183	.00527	.00035	.00770	(.00159)	.00459	.00573	.00534	.11822	.19124
Winter												
Baseline (Tier 1)	.00705	.00659	.01936	.00527	.00035	.00770	(.00159)	.00459	.00573	.00534	.01522	.07577
Tier 2	.00705	.00659	.01936	.00527	.00035	.00770	(.00159)	.00459	.00573	.00534	.01522	.07577
Tier 3	.00705	.00659	.01936	.00527	.00035	.00770	(.00159)	.00459	.00573	.00534	.05457	.11512
Tier 4	.00705	.00659	.01936	.00527	.00035	.00770	(.00159)	.00459	.00573	.00534	.08831	.14886
Tier 5	.00705	.00659	.01936	.00527	.00035	.00770	(.00159)	.00459	.00573	.00534	.08831	.14886
CUSTOMER CHARGE (\$/meter/day)			.41160									.41160
TRA (\$/kWh)	.00016											
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01134	.01427
Energy Cost Recovery Amount											.00573	.00573
											.00534	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change
Table 3
Table of Illustrative Electric Rates

E-9 RATE A	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.0705	.0659	.10520	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.13742	.28368
Tier 2	.0705	.0659	.10520	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.13742	.28368
Tier 3	.0705	.0659	.10520	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.17677	.32303
Tier 4	.0705	.0659	.10520	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.21051	.35677
Tier 5	.0705	.0659	.10520	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.21051	.35677
Part-Peak												
Baseline (Tier 1)	.0705	.0659	.03610	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.02679	.10395
Tier 2	.0705	.0659	.03610	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.02679	.10395
Tier 3	.0705	.0659	.03610	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.06614	.14330
Tier 4	.0705	.0659	.03610	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.09988	.17704
Tier 5	.0705	.0659	.03610	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.09988	.17704
Off-Peak												
Baseline (Tier 1)	.0705	.0659	.01525	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	(.00666)	.04965
Tier 2	.0705	.0659	.01525	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	(.00666)	.04965
Tier 3	.0705	.0659	.01525	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.03269	.08900
Tier 4	.0705	.0659	.01525	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.06643	.12274
Tier 5	.0705	.0659	.01525	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.06643	.12274
Baseline Credit (per kWh of baseline use)			.01559									.01559
Winter												
Part-Peak												
Baseline (Tier 1)	.0705	.0659	.03605	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.02672	.10383
Tier 2	.0705	.0659	.03605	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.02672	.10383
Tier 3	.0705	.0659	.03605	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.06607	.14318
Tier 4	.0705	.0659	.03605	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.09981	.17692
Tier 5	.0705	.0659	.03605	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.09981	.17692
Off-Peak												
Baseline (Tier 1)	.0705	.0659	.01842	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	(.00153)	.05795
Tier 2	.0705	.0659	.01842	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	(.00153)	.05795
Tier 3	.0705	.0659	.01842	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.03782	.09730
Tier 4	.0705	.0659	.01842	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.07156	.13104
Tier 5	.0705	.0659	.01842	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.07156	.13104
Baseline Credit (per kWh of baseline use)			.01559									.01559
METER CHARGE (\$/meter/day)			.21881									.21881
TRA (\$/kWh)	.00016											
MINIMUM CHARGE (\$/meter/day)	.01051	.00460	.11368	.00250	.00017	.00770	(.00159)	.00459	.00573	.00534		.14784
	.00016											
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA GRS	CCA GRS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01134	.01427
Energy Cost Recovery Amount											.00573	.00573
											.00534	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3
Table of Illustrative Electric Rates

E-9 RATE B	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.0705	.0659	.0947	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.13914	.27967
Tier 2	.0705	.0659	.0947	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.13914	.27967
Tier 3	.0705	.0659	.0947	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.13914	.27967
Tier 4	.0705	.0659	.0947	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.21223	.35276
Tier 5	.0705	.0659	.0947	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.21223	.35276
Part-Peak												
Baseline (Tier 1)	.0705	.0659	.0318	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.02570	.09984
Tier 2	.0705	.0659	.0318	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.02570	.09984
Tier 3	.0705	.0659	.0318	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.06505	.13929
Tier 4	.0705	.0659	.0318	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.09879	.17303
Tier 5	.0705	.0659	.0318	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.09879	.17303
Off-Peak												
Baseline (Tier 1)	.0705	.0659	.01702	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	(.00192)	.05616
Tier 2	.0705	.0659	.01702	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	(.00192)	.05616
Tier 3	.0705	.0659	.01702	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.03743	.09851
Tier 4	.0705	.0659	.01702	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.07117	.12925
Tier 5	.0705	.0659	.01702	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.07117	.12925
Winter												
Part-Peak												
Baseline (Tier 1)	.0705	.0659	.03329	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.02592	.10027
Tier 2	.0705	.0659	.03329	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.02592	.10027
Tier 3	.0705	.0659	.03329	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.06527	.13962
Tier 4	.0705	.0659	.03329	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.09901	.17336
Tier 5	.0705	.0659	.03329	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.09901	.17336
Off-Peak												
Baseline (Tier 1)	.0705	.0659	.01984	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.00288	.06378
Tier 2	.0705	.0659	.01984	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.00288	.06378
Tier 3	.0705	.0659	.01984	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.04223	.10313
Tier 4	.0705	.0659	.01984	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.07597	.13687
Tier 5	.0705	.0659	.01984	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.07597	.13687
METER CHARGE (\$/meter/day)												
Baseline (Tier 1)			.21881									.21881
TRA (\$/kWh)	.0016											
MINIMUM CHARGE (\$/meter/day) (\$/kWh)	.01051	.00460	.11368	.00250	.00017	.00770	(.00159)	.00459	.00573	.00534		.14784
Cost Responsibility Surcharge (\$/kWh)											DA GR5	CCA GR5
DWR Bond Charge											.00459	.00459
DWR Power Charge											.01134	.01427
Ongoing CTC											.00573	.00573
Energy Cost Recovery Amount											.00534	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3
Table of Illustrative Electric Rates

EL-1

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.0705	.06659	.01730	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.03019	.08316
Tier 2	.0705	.06659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 3	.0705	.06659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 4	.0705	.06659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 5	.0705	.06659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00296	.07721	.00228	.00018	-	-	-	-	-	-	.11828
(\$/kWh)	.00016	-	-	-	-	.00770	(.00159)	-	.00573	.00534	-	-
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge												.00000
DWR Power Charge												.00000
Ongoing CTC												.00573
Energy Cost Recovery Amount												.00534

EML

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.0705	.06659	.01730	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.03019	.08316
Tier 2	.0705	.06659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 3	.0705	.06659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 4	.0705	.06659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 5	.0705	.06659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00296	.07721	.00228	.00018	-	-	-	-	-	-	.11828
(\$/kWh)	.00016	-	-	-	-	.00770	(.00159)	-	.00573	.00534	-	-
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge												.00000
DWR Power Charge												.00000
Ongoing CTC												.00573
Energy Cost Recovery Amount												.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3
Table of Illustrative Electric Rates

ESL

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.0705	.00659	.01730	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.03019	.08316
Tier 2	.0705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 3	.0705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 4	.0705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 5	.0705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Non-CARE Baseline (Tier 1)	.0705	.00659	.04105	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.03153	.11430
Tier 2	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.02850	.12989
Tier 3	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.06785	.16924
Tier 4	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.10159	.20298
Tier 5	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.10159	.20298
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.												
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00296	.07721	.00228	.00018	.00770	(.00159)	.00459	.00573	.00534	-	.11828
(\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
DISCOUNT (\$/dwelling unit/day)												
	-	-	.10579	-	-	-	-	-	-	-	-	.10579
TRA (\$/kWh)	.00016	-	-	-	-	.00770	(.00159)	.00459	.00573	.00534	-	.04892
MARL (\$/kWh)												
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge												
DWR Power Charge												
Ongoing CTC												
Energy Cost Recovery Amount												

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.0705	.00659	.01730	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.03019	.08316
Tier 2	.0705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 3	.0705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 4	.0705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 5	.0705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Non-CARE Baseline (Tier 1)	.0705	.00659	.04105	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.03153	.11430
Tier 2	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.02850	.12989
Tier 3	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.06785	.16924
Tier 4	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.10159	.20298
Tier 5	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.10159	.20298
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.												
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00296	.07721	.00228	.00018	.00770	(.00159)	.00459	.00573	.00534	-	.11828
(\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
DISCOUNT (\$/dwelling unit/day)												
	-	-	.10579	-	-	-	-	-	-	-	-	.10579
TRA (\$/kWh)	.00016	-	-	-	-	.00770	(.00159)	.00459	.00573	.00534	-	.04892
MARL (\$/kWh)												
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge												
DWR Power Charge												
Ongoing CTC												
Energy Cost Recovery Amount												

ESRL

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.0705	.00659	.01730	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.03019	.08316
Tier 2	.0705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 3	.0705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 4	.0705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 5	.0705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Non-CARE Baseline (Tier 1)	.0705	.00659	.04105	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.03153	.11430
Tier 2	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.02850	.12989
Tier 3	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.06785	.16924
Tier 4	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.10159	.20298
Tier 5	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.10159	.20298
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying CARE tenants to the total number of RV park												
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00296	.07721	.00228	.00018	.00770	(.00159)	.00459	.00573	.00534	-	.11828
(\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
TRA (\$/kWh)	.00016	-	-	-	-	.00770	(.00159)	.00459	.00573	.00534	-	.04892
MARL (\$/kWh)												
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge												
DWR Power Charge												
Ongoing CTC												
Energy Cost Recovery Amount												

Pacific Gas and Electric Company
 2005 Mid-Year Consolidated Electric Rate Change
 Table 3
 Table of Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.0705	.0659	.01730	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.03019	.08316
Tier 2	.0705	.0659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 3	.0705	.0659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 4	.0705	.0659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 5	.0705	.0659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Non-CARE Baseline (Tier 1)	.0705	.0659	.04105	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.03153	.11430
Tier 2	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.02850	.12989
Tier 3	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.06785	.16924
Tier 4	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.10159	.20298
Tier 5	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.10159	.20298
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00296	.07721	.00228	.00018	.00770	(.00159)	.00459	.00573	.00534	-	.11828
(\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	.34300
DISCOUNT (\$/dwelling unit/day)												
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00770	(.00159)	.00459	.00573	.00534	-	.04892
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge										CARE & Medical	Non-CARE DA CRS	Non-CARE CCA CRS
DWR Power Charge										.00000	.00459	.00459
Ongoing CTC										.00000	.01134	.01427
Energy Cost Recovery Amount										.00573	.00573	.00573
										.00534	.00534	.00534

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces.

Pacific Gas and Electric Company
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 Table 3
 Table of Illustrative Electric Rates

EL-7	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.0705	.0659	.12590	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.12135	.28372
Tier 2	.0705	.0659	.12590	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.12135	.28372
Tier 3	.0705	.0659	.12590	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.12135	.28372
Tier 4	.0705	.0659	.12590	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.12135	.28372
Tier 5	.0705	.0659	.12590	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.12135	.28372
Off-Peak												
Baseline (Tier 1)	.0705	.0659	.03400	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00617	.07664
Tier 2	.0705	.0659	.03400	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00617	.07664
Tier 3	.0705	.0659	.03400	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00617	.07664
Tier 4	.0705	.0659	.03400	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00617	.07664
Tier 5	.0705	.0659	.03400	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00617	.07664
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Peak												
Baseline (Tier 1)	.0705	.0659	.04646	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02179	.10472
Tier 2	.0705	.0659	.04646	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02179	.10472
Tier 3	.0705	.0659	.04646	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02179	.10472
Tier 4	.0705	.0659	.04646	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02179	.10472
Tier 5	.0705	.0659	.04646	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02179	.10472
Off-Peak												
Baseline (Tier 1)	.0705	.0659	.03535	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00784	.07966
Tier 2	.0705	.0659	.03535	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00784	.07966
Tier 3	.0705	.0659	.03535	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00784	.07966
Tier 4	.0705	.0659	.03535	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00784	.07966
Tier 5	.0705	.0659	.03535	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00784	.07966
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
One-time Installation Charge Rate W (\$/meter)	-	-	277.00	-	-	-	-	-	-	-	-	277.00
METER CHARGE EL-7 (\$/meter/day)	-	-	(N/A)	-	-	-	-	-	-	-	-	(N/A)
MINIMUM CHARGE (\$/meter/day)	.01051	.00460	.11368	.00250	.00017	.00770	(.00159)	-	.00573	.00534	-	.14784
(\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	-	.00000
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	-	.00000
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.00573
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change
Table 3
Table of Illustrative Electric Rates

EL-A7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.0705	.00659	.13932	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.13681	.31260
Tier 2	.0705	.00659	.13932	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.13681	.31260
Tier 3	.0705	.00659	.13932	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.13681	.31260
Tier 4	.0705	.00659	.13932	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.13681	.31260
Tier 5	.0705	.00659	.13932	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.13681	.31260
Off-Peak												
Baseline (Tier 1)	.0705	.00659	.03232	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00369	.07248
Tier 2	.0705	.00659	.03232	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00369	.07248
Tier 3	.0705	.00659	.03232	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00369	.07248
Tier 4	.0705	.00659	.03232	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00369	.07248
Tier 5	.0705	.00659	.03232	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00369	.07248
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Peak												
Baseline (Tier 1)	.0705	.00659	.04630	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02116	.10393
Tier 2	.0705	.00659	.04630	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02116	.10393
Tier 3	.0705	.00659	.04630	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02116	.10393
Tier 4	.0705	.00659	.04630	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02116	.10393
Tier 5	.0705	.00659	.04630	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02116	.10393
Off-Peak												
Baseline (Tier 1)	.0705	.00659	.03554	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00773	.07974
Tier 2	.0705	.00659	.03554	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00773	.07974
Tier 3	.0705	.00659	.03554	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00773	.07974
Tier 4	.0705	.00659	.03554	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00773	.07974
Tier 5	.0705	.00659	.03554	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00773	.07974
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
One-time Installation Charge Rate Y (\$/meter)	-	-	277.00	-	-	-	-	-	-	-	-	277.00
METER CHARGE RATE Y (\$/meter/day)	-	-	(N/A)	-	-	-	-	-	-	-	-	(N/A)
MINIMUM CHARGE (\$/meter/day) (\$/kWh)	.01051	.00460	.11368	.00250	.00017	.00770	(.00159)	-	.00573	.00534	-	.14784
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	-	.00000
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	-	.00000
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.00573
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3

Table of Illustrative Electric Rates

EL-8

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Baseline (Tier 1)	.00705	.00659	.00650	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.04460	.08624
Tier 2	.00705	.00659	.00650	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.04460	.08624
Tier 3	.00705	.00659	.00650	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.04460	.08624
Tier 4	.00705	.00659	.00650	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.04460	.08624
Tier 5	.00705	.00659	.00650	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.04460	.08624
Winter												
Baseline (Tier 1)	.00705	.00659	.00442	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.01278	.05234
Tier 2	.00705	.00659	.00442	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.01278	.05234
Tier 3	.00705	.00659	.00442	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.01278	.05234
Tier 4	.00705	.00659	.00442	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.01278	.05234
Tier 5	.00705	.00659	.00442	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.01278	.05234
CUSTOMER CHARGE (\$/meter/day)	-	-	32927	-	-	-	-	-	-	-	-	32927
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge												.00000
DWR Power Charge												.00000
Ongoing CTC												.00573
Energy Cost Recovery Amount												.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3
Table of Illustrative Electric Rates

A-1

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer	.0729	.0600	.05487	.00640	.00035	.00805	(.00166)	.04459	.00570	.00534	.08071	.17760
Winter	.0729	.0600	.03761	.00640	.00035	.00805	(.00166)	.04459	.00570	.00534	.03890	.11873
CUSTOMER CHARGE (\$/meter/day)												
Single-phase	-	-	.23951	-	-	-	-	-	-	-	-	.23951
Polyphase	-	-	.35483	-	-	-	-	-	-	-	-	.35483
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											<u>DA GRS</u>	<u>CCA GRS</u>
DWR Power Charge											.00459	.00459
Ongoing CTC											.01137	.01430
Energy Cost Recovery Amount											.00570	.00570
											.00534	.00534

A-6

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer	.0729	.0600	.04232	.00509	.00035	.00805	(.00166)	.04459	.00570	.00534	.18028	.26351
Peak	.0729	.0600	.01873	.00509	.00035	.00805	(.00166)	.04459	.00570	.00534	.06500	.12464
Part-Peak	.0729	.0600	.01022	.00509	.00035	.00805	(.00166)	.04459	.00570	.00534	.02861	.07974
Off-Peak	.0729	.0600	.02106	.00509	.00035	.00805	(.00166)	.04459	.00570	.00534	.07352	.13549
Winter	.0729	.0600	.01304	.00509	.00035	.00805	(.00166)	.04459	.00570	.00534	.03898	.09293
Off-Peak	.0729	.0600	.05914	-	-	-	-	-	-	-	-	.20107
METER CHARGE (\$/meter/day)												
Rate A-6	-	-	.20107	-	-	-	-	-	-	-	-	.20107
Rate W	-	-	.05914	-	-	-	-	-	-	-	-	.05914
Rate X	-	-	.20107	-	-	-	-	-	-	-	-	.20107
CUSTOMER CHARGE (\$/meter/day)												
Single-phase	-	-	.23951	-	-	-	-	-	-	-	-	.23951
Polyphase	-	-	.35483	-	-	-	-	-	-	-	-	.35483
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/meter)	-	-	.443.00	-	-	-	-	-	-	-	-	.443.00
One-time PROCESSING CHARGE (\$/meter)	-	-	.87.00	-	-	-	-	-	-	-	-	.87.00
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											<u>DA GRS</u>	<u>CCA GRS</u>
DWR Power Charge											.00459	.00459
Ongoing CTC											.01137	.01430
Energy Cost Recovery Amount											.00570	.00570
											.00534	.00534

Table 3-15

Pacific Gas and Electric Company
 2005 Mid-Year Consolidated Electric Rate Change
 Table 3
 Table of Illustrative Electric Rates

A-10 FTA

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.32	2.02	.00	-	-	-	-	-	-	-	(2.10)	2.24
Winter	2.32	2.02	.00	-	-	-	-	-	-	-	(3.55)	.79
Primary												
Summer	2.32	2.02	3.69	-	-	-	-	-	-	-	(2.38)	5.65
Winter	2.32	2.02	1.10	-	-	-	-	-	-	-	(3.51)	1.93
Secondary												
Summer	2.32	2.02	5.29	-	-	-	-	-	-	-	(2.82)	6.81
Winter	2.32	2.02	1.31	-	-	-	-	-	-	-	(3.69)	1.96
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer	-	-	.00041	.00487	.00035	.00805	(.00166)	.00459	.00562	.00534	.08893	.11666
Winter	-	-	.00032	.00487	.00035	.00805	(.00166)	.00459	.00562	.00534	.06896	.09660
Primary												
Summer	-	-	.00889	.00496	.00035	.00805	(.00166)	.00459	.00562	.00534	.09128	.12758
Winter	-	-	.00724	.00496	.00035	.00805	(.00166)	.00459	.00562	.00534	.05570	.09035
Secondary												
Summer	-	-	.01144	.00516	.00035	.00805	(.00166)	.00459	.00562	.00534	.08765	.12670
Winter	-	-	.00933	.00516	.00035	.00805	(.00166)	.00459	.00562	.00534	.05501	.09195
CUSTOMER CHARGE (\$/meter/day)												
	-	-	2.21766	-	-	-	-	-	-	-	-	2.21766
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)												
	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)												
	.00016	-	-	-	-	-	-	-	-	-	-	.00016
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01145	.01438
Energy Cost Recovery Amount											.00562	.00562
											.00534	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3
Table of Illustrative Electric Rates

A-10 non-FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission	2.32	2.02	.00	-	-	-	-	-	-	-	(1.90)	2.44
Summer	2.32	2.02	.00	-	-	-	-	-	-	-	(3.51)	.83
Winter	2.32	2.02	3.69	-	-	-	-	-	-	-	(1.81)	6.22
Primary	2.32	2.02	1.10	-	-	-	-	-	-	-	(3.33)	2.11
Summer	2.32	2.02	5.29	-	-	-	-	-	-	-	(2.11)	7.52
Winter	2.32	2.02	1.31	-	-	-	-	-	-	-	(3.53)	2.12
Secondary												
Summer												
Winter												
ENERGY CHARGE (\$/kWh)												
Transmission			.00041	.00487	.00035	-	-	.00459	.00562	.00534	.10482	.12616
Summer			.00032	.00487	.00035	-	-	.00459	.00562	.00534	.08333	.10458
Winter			.00889	.00496	.00035	-	-	.00459	.00562	.00534	.10716	.13707
Primary			.00724	.00496	.00035	-	-	.00459	.00562	.00534	.07007	.09833
Summer			.01144	.00516	.00035	-	-	.00459	.00562	.00534	.10355	.13621
Winter			.00933	.00516	.00035	-	-	.00459	.00562	.00534	.06940	.09985
Secondary												
Summer												
Winter												
CUSTOMER CHARGE (\$/meter/day)												
			2.46407	-	-	-	-	-	-	-	-	2.46407
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)			.98563	-	-	-	-	-	-	-	-	.98563
TPA (\$/kWh)	.00016		-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
Ongoing CTC											.00459	.00459
Energy Cost Recovery Amount											.01145	.01438
											.00562	.00562
											.00534	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3
Table of Illustrative Electric Rates

A-10 TOU FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.32	2.02	.00	-	-	-	-	-	-	-	(2.10)	2.24
Winter	2.32	2.02	.00	-	-	-	-	-	-	-	(3.55)	.79
Primary												
Summer	2.32	2.02	3.69	-	-	-	-	-	-	-	(2.38)	5.65
Winter	2.32	2.02	1.10	-	-	-	-	-	-	-	(3.51)	1.93
Secondary												
Summer	2.32	2.02	5.29	-	-	-	-	-	-	-	(2.82)	6.81
Winter	2.32	2.02	1.31	-	-	-	-	-	-	-	(3.69)	1.96
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer	-	-	.0041	.00487	.00035	.00805	(.00166)	.00459	.00562	.00534	.09771	.12544
Peak	-	-	.00041	.00487	.00035	.00805	(.00166)	.00459	.00562	.00534	.08991	.11764
Part-Peak	-	-	.00041	.00487	.00035	.00805	(.00166)	.00459	.00562	.00534	.08351	.11124
Off-Peak	-	-	.00041	.00487	.00035	.00805	(.00166)	.00459	.00562	.00534	.08351	.11124
Winter	-	-	.00032	.00487	.00035	.00805	(.00166)	.00459	.00562	.00534	.07212	.09976
Part-Peak	-	-	.00032	.00487	.00035	.00805	(.00166)	.00459	.00562	.00534	.06572	.09336
Off-Peak	-	-	.00032	.00487	.00035	.00805	(.00166)	.00459	.00562	.00534	.06572	.09336
Primary												
Summer	-	-	.00889	.00496	.00035	.00805	(.00166)	.00459	.00562	.00534	.12579	.16209
Peak	-	-	.00889	.00496	.00035	.00805	(.00166)	.00459	.00562	.00534	.08293	.11923
Part-Peak	-	-	.00889	.00496	.00035	.00805	(.00166)	.00459	.00562	.00534	.07645	.11275
Off-Peak	-	-	.00889	.00496	.00035	.00805	(.00166)	.00459	.00562	.00534	.07645	.11275
Winter	-	-	.00724	.00496	.00035	.00805	(.00166)	.00459	.00562	.00534	.05890	.09355
Part-Peak	-	-	.00724	.00496	.00035	.00805	(.00166)	.00459	.00562	.00534	.05241	.08706
Off-Peak	-	-	.00724	.00496	.00035	.00805	(.00166)	.00459	.00562	.00534	.05241	.08706
Secondary												
Summer	-	-	.01144	.00516	.00035	.00805	(.00166)	.00459	.00562	.00534	.11730	.15635
Peak	-	-	.01144	.00516	.00035	.00805	(.00166)	.00459	.00562	.00534	.08111	.12016
Part-Peak	-	-	.01144	.00516	.00035	.00805	(.00166)	.00459	.00562	.00534	.07455	.11360
Off-Peak	-	-	.01144	.00516	.00035	.00805	(.00166)	.00459	.00562	.00534	.07455	.11360
Winter	-	-	.00933	.00516	.00035	.00805	(.00166)	.00459	.00562	.00534	.05826	.09520
Part-Peak	-	-	.00933	.00516	.00035	.00805	(.00166)	.00459	.00562	.00534	.05168	.08862
Off-Peak	-	-	.00933	.00516	.00035	.00805	(.00166)	.00459	.00562	.00534	.05168	.08862
CUSTOMER CHARGE (\$/meter/day)												
	-	-	2.21766	-	-	-	-	-	-	-	-	2.21766
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)												
	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	CCA CRS	.00459
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	DA CRS	.01145
Ongoing CTC	-	-	-	-	-	-	-	-	-	-		.00562
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-		.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change
Table 3
Table of Illustrative Electric Rates

A-10 TOU non-FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.32	2.02	.00	-	-	-	-	-	-	-	(1.90)	2.44
Winter	2.32	2.02	.00	-	-	-	-	-	-	-	(3.51)	.83
Primary												
Summer	2.32	2.02	3.69	-	-	-	-	-	-	-	(1.81)	6.22
Winter	2.32	2.02	1.10	-	-	-	-	-	-	-	(3.33)	2.11
Secondary												
Summer	2.32	2.02	5.29	-	-	-	-	-	-	-	(2.11)	7.52
Winter	2.32	2.02	1.31	-	-	-	-	-	-	-	(3.53)	2.12
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer	-	-	.00041	.00487	.00035	-	-	.00459	.00562	.00534	.11360	.13494
Part-Peak	-	-	.00041	.00487	.00035	-	-	.00459	.00562	.00534	.10579	.12713
Off-Peak	-	-	.00041	.00487	.00035	-	-	.00459	.00562	.00534	.09938	.12072
Winter												
Part-Peak	-	-	.00032	.00487	.00035	-	-	.00459	.00562	.00534	.08649	.10774
Off-Peak	-	-	.00032	.00487	.00035	-	-	.00459	.00562	.00534	.08009	.10134
Primary												
Summer	-	-	.00889	.00496	.00035	-	-	.00459	.00562	.00534	.14166	.17157
Part-Peak	-	-	.00889	.00496	.00035	-	-	.00459	.00562	.00534	.09880	.12871
Off-Peak	-	-	.00889	.00496	.00035	-	-	.00459	.00562	.00534	.09232	.12223
Winter												
Part-Peak	-	-	.00724	.00496	.00035	-	-	.00459	.00562	.00534	.07327	.10153
Off-Peak	-	-	.00724	.00496	.00035	-	-	.00459	.00562	.00534	.06678	.09504
Secondary												
Summer	-	-	.01144	.00516	.00035	-	-	.00459	.00562	.00534	.13320	.16586
Part-Peak	-	-	.01144	.00516	.00035	-	-	.00459	.00562	.00534	.09702	.12968
Off-Peak	-	-	.01144	.00516	.00035	-	-	.00459	.00562	.00534	.09046	.12312
Winter												
Part-Peak	-	-	.00933	.00516	.00035	-	-	.00459	.00562	.00534	.07264	.10319
Off-Peak	-	-	.00933	.00516	.00035	-	-	.00459	.00562	.00534	.06607	.09662
CUSTOMER CHARGE (\$/meter/day)												
	-	-	2.46407	-	-	-	-	-	-	-	-	2.46407
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)												
	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA CRS	CCA CRS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01145	.01438
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00562	.00562
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3
Table of Illustrative Electric Rates

A-15

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer	.00729	.00600	.16819	.01213	.00035	-	-	.00459	.00570	.00534	.02478	.23453
Winter	.00729	.00600	.13516	.01213	.00035	-	-	.00459	.00570	.00534	.00604	.18276
CUSTOMER CHARGE (\$/meter/day)												
FACILITY CHARGE (\$/meter/day)	-	-	.26612	-	-	-	-	-	-	-	-	.26612
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											<u>DA CRS</u>	<u>CCA CRS</u>
DWR Power Charge											.00459	.00459
Ongoing CTC											.01137	.01430
Energy Cost Recovery Amount											.00570	.00570
											.00534	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3
Table of Illustrative Electric Rates

FIRM	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
E-19 Secondary FTA												
DEMAND CHARGES (\$/kW)												
Summer	-	-	6.79	-	-	-	-	-	-	-	5.24	12.03
Peak	-	-	1.89	-	-	-	-	-	-	-	1.44	3.33
Part-Peak	-	-	1.94	-	-	-	-	-	-	-	(3.49)	2.79
Maximum	2.32	2.02										
Winter	-	-	1.85	-	-	-	-	-	-	-	1.43	3.28
Part-Peak	-	-	1.94	-	-	-	-	-	-	-	(3.49)	2.79
Maximum	2.32	2.02										
ENERGY CHARGES (\$/kWh)												
Summer	-	-	.00912	.00472	.00035	.00805	(.00166)	.00459	.00448	.00534	.10707	.14222
Peak	-	-	.00603	.00472	.00035	.00805	(.00166)	.00459	.00448	.00534	.05380	.08586
Part-Peak	-	-	.00526	.00472	.00035	.00805	(.00166)	.00459	.00448	.00534	.04188	.07317
Off-Peak	-	-										
Winter	-	-	.00664	.00472	.00035	.00805	(.00166)	.00459	.00448	.00534	.05815	.09082
Part-Peak	-	-	.00523	.00472	.00035	.00805	(.00166)	.00459	.00448	.00534	.04173	.07299
Off-Peak	-	-										
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.12639
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.87996
CUSTOMER CHARGE (\$/meter/day)												
Rate V	-	-	2.39507	-	-	-	-	-	-	-	-	2.39507
Rate W	-	-	2.25314	-	-	-	-	-	-	-	-	2.25314
Rate X	-	-	2.39507	-	-	-	-	-	-	-	-	2.39507
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/Meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
OPTIONAL OPTIMAL BILLING												
CUSTOMER CHARGE	-	-	130.00	-	-	-	-	-	-	-	-	130.00
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA.CRS	CCA.CRS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01259	.01552
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00448	.00448
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3
Table of Illustrative Electric Rates

FIRM	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
E-19 Secondary Non-FTA												
DEMAND CHARGES (\$/kW)												
Summer	-	-	6.79	-	-	-	-	-	-	-	6.46	13.25
Peak	-	-	1.89	-	-	-	-	-	-	-	1.79	3.68
Part-Peak	-	2.02	1.94	-	-	-	-	-	-	-	(3.22)	3.06
Maximum	2.32											
Winter	-	-	1.85	-	-	-	-	-	-	-	1.77	3.62
Part-Peak	-	2.02	1.94	-	-	-	-	-	-	-	(3.22)	3.06
Maximum	2.32											
ENERGY CHARGES (\$/kWh)												
Summer	-	-	.00912	.00472	.00035	-	-	.00459	.00448	.00534	.12283	.15159
Peak	-	-	.00603	.00472	.00035	-	-	.00459	.00448	.00534	.06681	.09248
Part-Peak	-	-	.00526	.00472	.00035	-	-	.00459	.00448	.00534	.05418	.07908
Off-Peak	-	-										
Winter	-	-	.00664	.00472	.00035	-	-	.00459	.00448	.00534	.07169	.09797
Part-Peak	-	-	.00523	.00472	.00035	-	-	.00459	.00448	.00534	.05402	.07889
Off-Peak	-	-										
AVERAGE RATE LIMITER - Summer (\$/kWh)												
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)												
CUSTOMER CHARGE (\$/meter/day)												
E-19	-	-	5.74949	-	-	-	-	-	-	-	-	5.74949
Rate V	-	-	2.66119	-	-	-	-	-	-	-	-	2.66119
Rate W	-	-	2.50349	-	-	-	-	-	-	-	-	2.50349
Rate X	-	-	2.66119	-	-	-	-	-	-	-	-	2.66119
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)												
One-time INSTALLATION CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRA (\$/kWh)	.00016											
OPTIONAL OPTIMAL BILLING												
CUSTOMER CHARGE												
Cost Responsibility Surcharge (\$/kWh)	-	-	130.00	-	-	-	-	-	-	-	-	130.00
DWR Bond Charge	-	-									<u>DA.CRS</u>	<u>CCA.CRS</u>
DWR Power Charge	-	-									.00459	.00459
Ongoing CTC	-	-									.01259	.01552
Energy Cost Recovery Amount	-	-									.00448	.00448
	-	-									.00534	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3

Table of Illustrative Electric Rates

E-19 Primary FTA FIRM	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer	-	-	3.89	-	-	-	-	-	-	-	6.45	10.34
Peak	-	-	.87	-	-	-	-	-	-	-	1.46	2.33
Part-Peak	-	-	1.14	-	-	-	-	-	-	-	(2.66)	2.80
Maximum	2.32	2.02	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-	-
Part-Peak	-	-	.87	-	-	-	-	-	-	-	1.46	2.33
Maximum	2.32	2.02	1.14	-	-	-	-	-	-	-	(2.68)	2.80
ENERGY CHARGES (\$/kWh)												
Summer	-	-	.00288	.00433	.00035	.00805	(.00166)	.00459	.00448	.00534	.09080	.11932
Peak	-	-	.00224	.00433	.00035	.00805	(.00166)	.00459	.00448	.00534	.04865	.07653
Part-Peak	-	-	.00217	.00433	.00035	.00805	(.00166)	.00459	.00448	.00534	.04107	.06888
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.00263	.00433	.00035	.00805	(.00166)	.00459	.00448	.00534	.05527	.08354
Part-Peak	-	-	.00219	.00433	.00035	.00805	(.00166)	.00459	.00448	.00534	.04187	.06970
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
AVERAGE RATE LIMITER - Summer (\$/kWh)												
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)												
CUSTOMER CHARGE (\$/meter/day)												
Rate V	-	-	2.39507	-	-	-	-	-	-	-	-	2.39507
Rate W	-	-	2.25314	-	-	-	-	-	-	-	-	2.25314
Rate X	-	-	2.39507	-	-	-	-	-	-	-	-	2.39507
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
OPTIONAL OPTIMAL BILLING												
CUSTOMER CHARGE	-	-	130.00	-	-	-	-	-	-	-	-	130.00
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA CRS	CCA CRS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01259	.01552
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00448	.00448
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

Pacific Gas and Electric Company
 2005 Mid-Year Consolidated Electric Rate Change
 Table 3
 Table of Illustrative Electric Rates

FIRM	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
E-19 Primary Non-FTA												
DEMAND CHARGES (\$/kW)												
Summer	-	-	3.89	-	-	-	-	-	-	-	7.54	11.43
Peak	-	-	.87	-	-	-	-	-	-	-	1.70	2.57
Part-Peak	-	2.02	1.14	-	-	-	-	-	-	-	(2.42)	3.06
Maximum	2.32	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-	-
Part-Peak	-	-	.87	-	-	-	-	-	-	-	1.70	2.57
Maximum	2.32	2.02	1.14	-	-	-	-	-	-	-	(2.42)	3.06
ENERGY CHARGES (\$/kWh)												
Summer	-	-	.00288	.00433	.00035	-	-	.00459	.00448	.00534	.10420	.12933
Peak	-	-	.00224	.00433	.00035	-	-	.00459	.00448	.00534	.06075	.08224
Part-Peak	-	-	.00217	.00433	.00035	-	-	.00459	.00448	.00534	.05299	.07441
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.00263	.00433	.00035	-	-	.00459	.00448	.00534	.06814	.09002
Part-Peak	-	-	.00219	.00433	.00035	-	-	.00459	.00448	.00534	.05389	.07533
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
AVERAGE RATE LIMITER - Summer (\$/kWh)												
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)												
CUSTOMER CHARGE (\$/meter/day)												
E-19	-	-	4.59959	-	-	-	-	-	-	-	-	4.59959
Rate V	-	-	2.66119	-	-	-	-	-	-	-	-	2.66119
Rate W	-	-	2.50349	-	-	-	-	-	-	-	-	2.50349
Rate X	-	-	2.66119	-	-	-	-	-	-	-	-	2.66119
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
OPTIONAL OPTIMAL BILLING												
CUSTOMER CHARGE	-	-	130.00	-	-	-	-	-	-	-	-	130.00
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA CRS	CCA CRS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01259	.01552
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00448	.00448
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

Pacific Gas and Electric Company
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Table 3
Table of Illustrative Electric Rates

E-19 Transmission FTA Firm	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kWh)												
Summer	-	-	-	-	-	-	-	-	-	-	6.29	6.29
Peak	-	-	-	-	-	-	-	-	-	-	.50	.50
Part-Peak	-	-	-	-	-	-	-	-	-	-	(3.71)	(3.71)
Maximum	2.32	2.02	.08	-	-	-	-	-	-	-	-	.71
Winter	-	-	-	-	-	-	-	-	-	-	-	-
Part-Peak	-	-	-	-	-	-	-	-	-	-	.64	.64
Maximum	2.32	2.02	.08	-	-	-	-	-	-	-	(3.71)	.71
ENERGY CHARGES (\$/kWh)												
Summer	-	-	.0033	.0047	.0035	.0085	(.00166)	.00459	.0048	.00534	.09355	.12866
Peak	-	-	.00708	.00447	.00035	.00805	(.00166)	.00459	.0048	.00534	.05425	.08711
Part-Peak	-	-	.00665	.00447	.00035	.00805	(.00166)	.00459	.0048	.00534	.04627	.07870
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-	-
Part-Peak	-	-	.00873	.00447	.00035	.00805	(.00166)	.00459	.0048	.00534	.06570	.10021
Off-Peak	-	-	.00718	.00447	.00035	.00805	(.00166)	.00459	.0048	.00534	.04999	.08295
AVERAGE RATE LIMITER - Summer (\$/kWh)												
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)												
CUSTOMER CHARGE (\$/meter/day)												
Rate V	-	-	2.39507	-	-	-	-	-	-	-	-	2.39507
Rate W	-	-	2.25314	-	-	-	-	-	-	-	-	2.25314
Rate X	-	-	2.39507	-	-	-	-	-	-	-	-	2.39507
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/Meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/Meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA CRS	CCA CRS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01259	.01552
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00448	.00448
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

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Table of Illustrative Electric Rates

E-19 Firm	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer	-	-	-	-	-	-	-	-	-	-	6.99	6.99
Peak	-	-	-	-	-	-	-	-	-	-	.56	.56
Part-Peak	2.32	2.02	.08	-	-	-	-	-	-	-	(3.68)	.74
Maximum	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	.70	.70
Part-Peak	2.32	2.02	.08	-	-	-	-	-	-	-	(3.68)	.74
Maximum	-	-	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGES (\$/kWh)												
Summer	-	-	.00933	.00447	.00035	-	-	.00459	.00448	.00534	.10925	.13797
Peak	-	-	.00708	.00447	.00035	-	-	.00459	.00448	.00534	.06800	.09447
Part-Peak	-	-	.00665	.00447	.00035	-	-	.00459	.00448	.00534	.05964	.08568
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.00873	.00447	.00035	-	-	.00459	.00448	.00534	.08088	.10900
Part-Peak	-	-	.00718	.00447	.00035	-	-	.00459	.00448	.00534	.06383	.09040
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
AVERAGE RATE LIMITER - Summer (\$/kWh)												
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)												
CUSTOMER CHARGE (\$/meter/day)												
E-19	-	-	20.04107	-	-	-	-	-	-	-	-	20.04107
Rate V	-	-	2.66119	-	-	-	-	-	-	-	-	2.66119
Rate W	-	-	2.50349	-	-	-	-	-	-	-	-	2.50349
Rate X	-	-	2.66119	-	-	-	-	-	-	-	-	2.66119
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/Meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/Meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA CRS	CCA CRS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01259	.01552
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00448	.00448
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

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Table of Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
E-19 Secondary Nonfirm												
DEMAND CHARGES (\$/kW)												
Summer	-	-	(.71)	-	-	-	-	-	-	-	6.46	5.75
Peak	-	-	1.39	-	-	-	-	-	-	-	1.79	3.18
Part-Peak	2.32	2.02	1.94	-	-	-	-	-	-	-	(3.22)	3.06
Maximum												
Winter												
Part-Peak	-	-	1.35	-	-	-	-	-	-	-	1.77	3.12
Maximum	2.32	2.02	1.94	-	-	-	-	-	-	-	(3.22)	3.06
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	(.00335)	.00472	.00035	-	-	.00459	.00448	.00534	.12283	.13912
Part-Peak	-	-	.00471	.00472	.00035	-	-	.00459	.00448	.00534	.06681	.09116
Off-Peak	-	-	.00394	.00472	.00035	-	-	.00459	.00448	.00534	.05418	.07776
Winter												
Part-Peak	-	-	.00532	.00472	.00035	-	-	.00459	.00448	.00534	.07169	.09665
Off-Peak	-	-	.00391	.00472	.00035	-	-	.00459	.00448	.00534	.05402	.07757
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/kWh per event)												
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	-	-	8.40
For customers who fully complied with the previous year's operations	-	-	4.20	-	-	-	-	-	-	-	-	4.20
NONFIRM CUSTOMER CHARGE (\$/meter/day)												
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	11.99179	-	-	-	-	-	-	-	-	11.99179
NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)	-	-	12.32033	-	-	-	-	-	-	-	-	12.32033
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA.CRS	CCA.CRS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01259	.01552
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00448	.00448
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

Pacific Gas and Electric Company
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Table 3
Table of Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
E-19 Primary Nonfirm												
DEMAND CHARGES (\$/kW)												
Summer	-	-	(3.61)	-	-	-	-	-	-	-	7.54	3.93
Peak	-	-	.37	-	-	-	-	-	-	-	1.70	2.07
Part-Peak	-	-	1.14	-	-	-	-	-	-	-	(2.42)	3.06
Maximum	2.32	2.02										
Winter	-	-	.37	-	-	-	-	-	-	-	1.70	2.07
Part-Peak	-	-	1.14	-	-	-	-	-	-	-	(2.42)	3.06
Maximum	2.32	2.02										
ENERGY CHARGES (\$/kWh)												
Summer	-	-	(.00959)	.00433	.00035	-	-	.00459	.00448	.00534	.10420	.11386
Peak	-	-	.00092	.00433	.00035	-	-	.00459	.00448	.00534	.06075	.08092
Part-Peak	-	-	.00085	.00433	.00035	-	-	.00459	.00448	.00534	.05299	.07309
Off-Peak	-	-										
Winter	-	-	.00131	.00433	.00035	-	-	.00459	.00448	.00534	.06814	.08870
Part-Peak	-	-	.00087	.00433	.00035	-	-	.00459	.00448	.00534	.05389	.07401
Off-Peak	-	-										
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations												
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	10.84189	-	-	-	-	-	-	-	-	10.84189
NONFIRM W/ UFR CUSTOMER CHRNG (\$/meter/day)	-	-	11.17043	-	-	-	-	-	-	-	-	11.17043
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA/CRS	CCA CRS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01259	.01552
Energy Cost Recovery Amount											.00448	.00448
											.00534	.00534

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Table 3
Table of Illustrative Electric Rates

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
E-19 Transmission												
Nonfirm												
DEMAND CHARGES (\$/kW)												
Summer	-	-	(7.50)	-	-	-	-	-	-	-	6.99	(.51)
Peak	-	-	(.50)	-	-	-	-	-	-	-	.56	.06
Part-Peak	-	2.02	.08	-	-	-	-	-	-	-	(3.68)	.74
Maximum												
Winter	-	-	(.50)	-	-	-	-	-	-	-	.70	.20
Part-Peak	-	2.02	.08	-	-	-	-	-	-	-	(3.68)	.74
Maximum												
ENERGY CHARGES (\$/kWh)												
Summer	-	-	(.00314)	.00447	.00035	-	-	.00459	.00448	.00534	.10925	.12550
Peak	-	-	.00576	.00447	.00035	-	-	.00459	.00448	.00534	.06800	.09315
Part-Peak	-	-	.00533	.00447	.00035	-	-	.00459	.00448	.00534	.05964	.08436
Off-Peak												
Winter	-	-	.00741	.00447	.00035	-	-	.00459	.00448	.00534	.08088	.10768
Part-Peak	-	-	.00586	.00447	.00035	-	-	.00459	.00448	.00534	.06383	.08908
Off-Peak												
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations												
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	26.28337	-	-	-	-	-	-	-	-	26.28337
NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)	-	-	26.61191	-	-	-	-	-	-	-	-	26.61191
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRIS	CCA CRIS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01259	.01552
Energy Cost Recovery Amount											.00448	.00448
											.00534	.00534

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Table 3
Table of Illustrative Electric Rates

E-20 Secondary Firm	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer	-	-	5.93	-	-	-	-	-	-	-	7.21	13.14
Peak	-	-	1.66	-	-	-	-	-	-	-	1.99	3.65
Part-Peak	-	-	2.14	-	-	-	-	-	-	-	(3.62)	3.14
Maximum	2.44	2.18	-	-	-	-	-	-	-	-	-	-
Winter	-	-	1.64	-	-	-	-	-	-	-	1.95	3.59
Part-Peak	-	-	2.14	-	-	-	-	-	-	-	(3.62)	3.14
Maximum	2.44	2.18	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGES (\$/kWh)												
Summer	-	-	.01383	.00454	.00035	-	-	.00459	.00434	.00534	.11636	.14951
Peak	-	-	.00916	.00454	.00035	-	-	.00459	.00434	.00534	.05642	.08490
Part-Peak	-	-	.00798	.00454	.00035	-	-	.00459	.00434	.00534	.05051	.07781
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.01006	.00454	.00035	-	-	.00459	.00434	.00534	.06099	.09037
Part-Peak	-	-	.00795	.00454	.00035	-	-	.00459	.00434	.00534	.05034	.07761
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
AVERAGE RATE LIMITER - Summer (\$/kWh)												
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)												
CUSTOMER CHARGE(\$/meter/day)	-	-	12.64887	-	-	-	-	-	-	-	-	12.64887
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
OPTIONAL OPTIMAL BILLING												
CUSTOMER CHARGE	-	-	130.00	-	-	-	-	-	-	-	-	130.00
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA CRIS	CCA CRIS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01273	.01566
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00434	.00434
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

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Table 3
Table of Illustrative Electric Rates

E-20 Primary Firm	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kWh)												
Summer	-	-	2.92	-	-	-	-	-	-	-	8.38	11.30
Peak	-	-	.67	-	-	-	-	-	-	-	1.87	2.54
Part-Peak	-	-	1.09	-	-	-	-	-	-	-	(2.57)	3.14
Maximum	2.44	2.18	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.67	-	-	-	-	-	-	-	1.87	2.54
Part-Peak	-	-	1.09	-	-	-	-	-	-	-	(2.57)	3.14
Maximum	2.44	2.18	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGES (\$/kWh)												
Summer	-	-	.00417	.00402	.00035	-	-	.00459	.00372	.00534	.10045	.12280
Peak	-	-	.00326	.00402	.00035	-	-	.00459	.00372	.00534	.05328	.07472
Part-Peak	-	-	.00314	.00402	.00035	-	-	.00459	.00372	.00534	.05166	.07298
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.00380	.00402	.00035	-	-	.00459	.00372	.00534	.06024	.08222
Part-Peak	-	-	.00318	.00402	.00035	-	-	.00459	.00372	.00534	.05238	.07374
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
AVERAGE RATE LIMITER - Summer (\$/kWh)												
PEAK PERIOD RATE LIMITER (\$/kWh)												
CUSTOMER CHARGE (\$/meter/day)												
	-	-	10.18480	-	-	-	-	-	-	-	-	10.18480
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)												
	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)												
	.00016	-	-	-	-	-	-	-	-	-	-	-
OPTIONAL OPTIMAL BILLING												
CUSTOMER CHARGE												
	-	-	130.00	-	-	-	-	-	-	-	-	130.00
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	<u>DA CRS</u>	<u>CCA CRS</u>
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01335	.01628
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00372	.00372
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

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Table 3
Table of Illustrative Electric Rates

E-20 Transmission Firm	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer	-	-	-	-	-	-	-	-	-	-	7.01	7.01
Peak	-	-	-	-	-	-	-	-	-	-	.56	.56
Part-Peak	2.44	2.18	-	-	-	-	-	-	-	-	(3.80)	.82
Maximum	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	.70	.70
Part-Peak	2.44	2.18	-	-	-	-	-	-	-	-	(3.80)	.82
Maximum	-	-	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGES (\$/kWh)												
Summer	-	-	.00027	.00326	.00035	-	-	.00459	.00326	.00534	.09741	.11464
Peak	-	-	.00018	.00326	.00035	-	-	.00459	.00326	.00534	.05183	.06897
Part-Peak	-	-	.00018	.00326	.00035	-	-	.00459	.00326	.00534	.04935	.06649
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.00018	.00326	.00035	-	-	.00459	.00326	.00534	.06124	.07838
Part-Peak	-	-	.00018	.00326	.00035	-	-	.00459	.00326	.00534	.05238	.06952
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
AVERAGE RATE LIMITER - Summer (\$/kWh)												
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)												
CUSTOMER CHARGE (\$/meter/day)												
	-	-	23.49076	-	-	-	-	-	-	-	-	.55750
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)												
	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)												
	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA CRS	CCA CRS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01381	.01674
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00326	.00326
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3
Table of Illustrative Electric Rates

	Trans	RS	Dist.	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
E-20 Secondary Nonfirm												
DEMAND CHARGES (\$/kW)												
Summer	-	-	(1.57)	-	-	-	-	-	-	-	7.21	5.64
Peak	-	-	1.16	-	-	-	-	-	-	-	1.99	3.15
Part-Peak	-	-	2.14	-	-	-	-	-	-	-	(3.62)	3.14
Maximum	2.44	2.18	-	-	-	-	-	-	-	-	-	-
Winter	-	-	1.14	-	-	-	-	-	-	-	1.95	3.09
Part-Peak	-	-	2.14	-	-	-	-	-	-	-	(3.62)	3.14
Maximum	2.44	2.18	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGES (\$/kWh)												
Summer	-	-	.00136	.00454	.00035	-	-	.00459	.00434	.00534	.11636	.13704
Peak	-	-	.00784	.00454	.00035	-	-	.00459	.00434	.00534	.05842	.08358
Part-Peak	-	-	.00666	.00454	.00035	-	-	.00459	.00434	.00534	.05051	.07649
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.00874	.00454	.00035	-	-	.00459	.00434	.00534	.06099	.08905
Part-Peak	-	-	.00663	.00454	.00035	-	-	.00459	.00434	.00534	.05034	.07629
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations	-	-	-	-	-	-	-	-	-	-	-	-
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	18.89117	-	-	-	-	-	-	-	-	18.89117
NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)	-	-	19.21971	-	-	-	-	-	-	-	-	19.21971
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA CRS	CCA CRS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01273	.01966
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00434	.00434
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3

Table of Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
E-20 Primary Nonfirm												
DEMAND CHARGES (\$/kW)												
Summer	-	-	(4.58)	-	-	-	-	-	-	-	8.38	3.80
Peak	-	-	.17	-	-	-	-	-	-	-	1.87	2.04
Part-Peak	-	2.18	1.09	-	-	-	-	-	-	-	(2.57)	3.14
Maximum	2.44											
Winter	-	-	.17	-	-	-	-	-	-	-	1.87	2.04
Part-Peak	-	2.18	1.09	-	-	-	-	-	-	-	(2.57)	3.14
Maximum	2.44											
ENERGY CHARGES (\$/kWh)												
Summer	-	-	(.00830)	.00402	.00035	-	-	.00459	.00372	.00534	.10045	.11033
Peak	-	-	.00194	.00402	.00035	-	-	.00459	.00372	.00534	.05328	.07340
Part-Peak	-	-	.00182	.00402	.00035	-	-	.00459	.00372	.00534	.05166	.07166
Off-Peak	-	-										
Winter	-	-	.00248	.00402	.00035	-	-	.00459	.00372	.00534	.06024	.08090
Part-Peak	-	-	.00186	.00402	.00035	-	-	.00459	.00372	.00534	.05238	.07242
Off-Peak	-	-										
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations												
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	16.42710	-	-	-	-	-	-	-	-	16.42710
NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)	-	-	16.75564	-	-	-	-	-	-	-	-	16.75564
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01335	.01628
Energy Cost Recovery Amount											.00372	.00372
											.00534	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3
Table of Illustrative Electric Rates

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
E-20 Transmission												
Nonfirm												
DEMAND CHARGES (\$/kW)												
Summer	-	-	(7.50)	-	-	-	-	-	-	-	7.01	(.49)
Peak	-	-	(.50)	-	-	-	-	-	-	-	.56	.06
Part-Peak	2.44	2.18	.00	-	-	-	-	-	-	-	(3.80)	.82
Maximum												
Winter	-	-	(.50)	-	-	-	-	-	-	-	.70	.20
Part-Peak	2.44	2.18	.00	-	-	-	-	-	-	-	(3.80)	.82
Maximum												
ENERGY CHARGES (\$/kWh)												
Summer	-	-	(.01220)	.00326	.00035	-	-	.00459	.00326	.00534	.09741	.10217
Peak	-	-	(.00114)	.00326	.00035	-	-	.00459	.00326	.00534	.05183	.06765
Part-Peak	-	-	(.00114)	.00326	.00035	-	-	.00459	.00326	.00534	.04935	.06517
Off-Peak	-	-	(.00114)	.00326	.00035	-	-	.00459	.00326	.00534	.06124	.07706
Winter	-	-	(.00114)	.00326	.00035	-	-	.00459	.00326	.00534	.05238	.06820
Part-Peak	-	-	(.00114)	.00326	.00035	-	-	.00459	.00326	.00534	.06124	.07706
Off-Peak	-	-	(.00114)	.00326	.00035	-	-	.00459	.00326	.00534	.05238	.06820
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations												
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	29.73306	-	-	-	-	-	-	-	-	29.73306
NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)	-	-	30.06160	-	-	-	-	-	-	-	-	30.06160
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											<u>DA CRS</u>	<u>CCA CRS</u>
DWR Power Charge											.00459	.00459
Ongoing CTC											.01381	.01674
Energy Cost Recovery Amount											.00326	.00326
											.00534	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3
Table of Illustrative Electric Rates

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer	-	-	6.79	-	-	-	-	-	-	-	6.46	13.25
Peak	-	-	1.89	-	-	-	-	-	-	-	1.79	3.68
Part-Peak	-	-	1.94	-	-	-	-	-	-	-	(3.22)	3.06
Maximum	2.32	2.02	-	-	-	-	-	-	-	-	-	-
Winter	-	-	1.85	-	-	-	-	-	-	-	1.77	3.62
Part-Peak	-	-	1.94	-	-	-	-	-	-	-	(3.22)	3.06
Maximum	2.32	2.02	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGES (\$/kWh)												
Summer	-	-	.01065	.00472	.00035	-	-	.00459	.00448	.00534	.15087	.18116
Peak	-	-	.00603	.00472	.00035	-	-	.00459	.00448	.00534	.06681	.09248
Part-Peak	-	-	.00526	.00472	.00035	-	-	.00459	.00448	.00534	.05418	.07908
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.00664	.00472	.00035	-	-	.00459	.00448	.00534	.07169	.09797
Part-Peak	-	-	.00523	.00472	.00035	-	-	.00459	.00448	.00534	.05402	.07889
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
AVERAGE RATE LIMITER - Summer (\$/kWh)												
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)												
CUSTOMER CHARGE (\$/meter/day)												
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	5.74949
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA CRS	CCA CRS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01259	.01552
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00448	.00448
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3

Table of Illustrative Electric Rates

E-25 Primary

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer	-	-	3.89	-	-	-	-	-	-	-	7.54	11.43
Peak	-	-	.87	-	-	-	-	-	-	-	1.70	2.57
Part-Peak	-	-	1.14	-	-	-	-	-	-	-	(2.42)	3.06
Maximum	2.32	2.02	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.87	-	-	-	-	-	-	-	1.70	2.57
Part-Peak	-	-	1.14	-	-	-	-	-	-	-	(2.42)	3.06
Maximum	2.32	2.02	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGES (\$/kWh)												
Summer	-	-	.00322	.00433	.00035	-	-	.00459	.00448	.00534	.12590	.14637
Peak	-	-	.00224	.00433	.00035	-	-	.00459	.00448	.00534	.06075	.08224
Part-Peak	-	-	.00217	.00433	.00035	-	-	.00459	.00448	.00534	.05299	.07441
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.00263	.00433	.00035	-	-	.00459	.00448	.00534	.06814	.09002
Part-Peak	-	-	.00219	.00433	.00035	-	-	.00459	.00448	.00534	.05389	.07533
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
AVERAGE RATE LIMITER - Summer (\$/kWh)												
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)												
CUSTOMER CHARGE (\$/meter/day)												
TRA (\$/kWh)												
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA CRS	CCA CRS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01259	.01552
Energy Cost Recovery Amount	-	-	4.59959	-	-	-	-	-	-	-	.00448	.00448
	.00016	-	-	-	-	-	-	-	-	-	.00534	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3
Table of Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
E-25 Transmission												
DEMAND CHARGES (\$/kW)												
Summer	-	-	-	-	-	-	-	-	-	-	6.99	6.99
Peak	-	-	-	-	-	-	-	-	-	-	.56	.56
Part-Peak	-	-	-	-	-	-	-	-	-	-	(3.68)	(3.68)
Maximum	2.32	2.02	.08	-	-	-	-	-	-	-	-	.74
Winter	-	-	-	-	-	-	-	-	-	-	.70	.70
Part-Peak	-	-	-	-	-	-	-	-	-	-	(3.68)	(3.68)
Maximum	2.32	2.02	.08	-	-	-	-	-	-	-	-	.74
ENERGY CHARGES (\$/kWh)												
Summer	-	-	.01046	.00447	.00035	-	-	.00459	.00448	.00534	.13047	.16032
Peak	-	-	.00708	.00447	.00035	-	-	.00459	.00448	.00534	.06800	.09447
Part-Peak	-	-	.00665	.00447	.00035	-	-	.00459	.00448	.00534	.05964	.08568
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-	-
Part-Peak	-	-	.00873	.00447	.00035	-	-	.00459	.00448	.00534	.08088	.10900
Off-Peak	-	-	.00718	.00447	.00035	-	-	.00459	.00448	.00534	.06383	.09040
AVERAGE RATE LIMITER - Summer (\$/kWh)												
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)												
CUSTOMER CHARGE (\$/meter/day)												
	-	-	20.04107	-	-	-	-	-	-	-	-	20.04107
TRA (\$/kWh)												
	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA CRS	CCA CRS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01259	.01552
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00448	.00448
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change
Table 3
Table of Illustrative Electric Rates

E-36

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer	.00519	.00454	.03175	.00444	.00035	-	-	.00459	.00570	.00534	.04562	.10768
Winter	.00519	.00454	.02654	.00444	.00035	-	-	.00459	.00570	.00534	.03675	.09360
CUSTOMER CHARGE (\$/meter/day)												
TRA (\$/kWh)	.00016	-	.52567	-	-	-	-	-	-	-	-	.52567
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01137	.01430
Energy Cost Recovery Amount											.00570	.00570
											.00534	.00534

E-37

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGE Rates W and X (\$/kW)												
Summer	-	-	2.96	-	-	-	-	-	-	-	(.10)	2.86
Peak	-	-	7.22	-	-	-	-	-	-	-	(.28)	6.94
Maximum	-	-	4.83	-	-	-	-	-	-	-	(.17)	4.66
Winter	-	-	-	-	-	-	-	-	-	-	-	-
Maximum	-	-	-	-	-	-	-	-	-	-	-	-
VOLTAGE DISCOUNT (\$/kW of maximum demand)												
Primary	-	-	1.01	-	-	-	-	-	-	-	.01	1.02
Summer	-	-	.73	-	-	-	-	-	-	-	.04	.77
Winter	-	-	-	-	-	-	-	-	-	-	-	-
Transmission	-	-	5.33	-	-	-	-	-	-	-	.20	5.53
Summer	-	-	3.58	-	-	-	-	-	-	-	.13	3.71
Winter	-	-	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGE Rates W and X (\$/kWh)												
Summer	.00519	.00454	-	.00444	.00035	-	-	.00459	.00448	.00534	.11790	.14699
Peak	.00519	.00454	-	.00444	.00035	-	-	.00459	.00448	.00534	.02434	.05343
Off-Peak												
Winter	.00519	.00454	-	.00444	.00035	-	-	.00459	.00448	.00534	.02960	.05869
Part-Peak	.00519	.00454	-	.00444	.00035	-	-	.00459	.00448	.00534	.02084	.04993
Off-Peak												
CUSTOMER CHARGE Rates W and X (\$/meter/day)												
TRA (\$/kWh)	.00016	-	.52567	-	-	-	-	-	-	-	-	.52567
METER CHARGE (\$/meter/day)												
Rate W	-	-	.03943	-	-	-	-	-	-	-	-	.03943
Rate X	-	-	.19713	-	-	-	-	-	-	-	-	.19713
One-time INSTALLATION CHARGE (\$/meter)												
One-time PROCESSING CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRA (\$/kWh)												
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01259	.01552
Energy Cost Recovery Amount											.00448	.00448
											.00534	.00534

Table 3-39

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3
Table of Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
LS-1												
ENERGY CHARGE (\$/kWh)	.00286	.00273	.03370	.00437	.00035	-	-	.00459	.00076	.00534	.04771	.10257
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01631	.01924
Energy Cost Recovery Amount											.00076	.00076
											.00534	.00534
LS-2												
ENERGY CHARGE (\$/kWh)	.00286	.00273	.03370	.00437	.00035	-	-	.00459	.00076	.00534	.04771	.10257
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01631	.01924
Energy Cost Recovery Amount											.00076	.00076
											.00534	.00534
LS-3												
ENERGY CHARGE (\$/kWh)	.00286	.00273	.03370	.00437	.00035	-	-	.00459	.00076	.00534	.04771	.10257
CUSTOMER CHARGE (\$/meter/day)	-	-	.09856	-	-	-	-	-	-	-	-	.09856
SWITCH CHARGE (\$/switch)	-	-	.10678	-	-	-	-	-	-	-	-	.10678
Switching Service is closed to new installations.												
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01631	.01924
Energy Cost Recovery Amount											.00076	.00076
											.00534	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3
Table of Illustrative Electric Rates

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
TC-1												
ENERGY CHARGE (\$/kWh)												
Summer	.00729	.00600	.07507	.00419	.00035	-	-	.00459	.00570	.00534	.02095	.12964
Winter	.00729	.00600	.07507	.00419	.00035	-	-	.00459	.00570	.00534	.02095	.12964
CUSTOMER CHARGE (\$/meter/day)												
	-	-	.26612	-	-	-	-	-	-	-	-	.26612
TRA (\$/kWh)												
	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											<u>DA CRS</u>	<u>CCA CRS</u>
DWR Power Charge											.00459	.00459
Ongoing CTC											.01137	.01430
Energy Cost Recovery Amount											.00570	.00570
											.00534	.00534
OL-1												
ENERGY CHARGE (\$/kWh)												
BASE CHARGE, per lamp per month	.00286	.00273	.03370	.00583	.00035	-	-	.00459	.00076	.00534	.04771	.10403
MV 175	-	-	5.227	-	-	-	-	-	-	-	-	5.227
MV 400	-	-	5.694	-	-	-	-	-	-	-	-	5.694
HPSV 70	-	-	5.625	-	-	-	-	-	-	-	-	5.625
HPSV 100	-	-	5.686	-	-	-	-	-	-	-	-	5.686
HPSV 200	-	-	8.128	-	-	-	-	-	-	-	-	8.128
TRA (\$/kWh)												
	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											<u>DA CRS</u>	<u>CCA CRS</u>
DWR Power Charge											.00459	.00459
Ongoing CTC											.01631	.01824
Energy Cost Recovery Amount											.00076	.00076
											.00534	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3
Table of Illustrative Electric Rates

Standby Secondary	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
RESERVATION CHARGE (\$/KW) (per kW per month applied to 85% of the Reservation Capacity)	.33	.30	.86	-	-	-	-	-	-	-	.98	2.47
ENERGY CHARGE (\$/kWh)												
Summer												
Peak	.01033	.01047	.08621	.00563	.00035	-	-	.00459	.00288	.00534	.32127	.44723
Part-Peak	.01033	.01047	.02565	.00563	.00035	-	-	.00459	.00288	.00534	.08545	.15085
Off-Peak	.01033	.01047	.00946	.00563	.00035	-	-	.00459	.00288	.00534	.02631	.07552
Winter												
Part-Peak	.01033	.01047	.02285	.00563	.00035	-	-	.00459	.00288	.00534	.07559	.13799
Off-Peak	.01033	.01047	.01208	.00563	.00035	-	-	.00459	.00288	.00534	.03499	.06682
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
NONFIRM CREDITS (\$/kWh)												
On-Peak Energy	-	-	.01873	-	-	-	-	-	-	-	-	.01873
Part-Peak Energy	-	-	.00187	-	-	-	-	-	-	-	-	.00187
UFR Credit	-	-	.00091	-	-	-	-	-	-	-	-	.00091
MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)												
	-	-	.15	-	-	-	-	-	-	-	-	.15
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	CCA CRS .00459	.00459
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.01419	.01712
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.00288	.00288
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00534	.00534

Standby Primary	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
RESERVATION CHARGE (\$/KW) (per kW per month applied to 85% of the Reservation Capacity)	.33	.30	.91	-	-	-	-	-	-	-	1.08	2.62
ENERGY CHARGE (\$/kWh)												
Summer												
Peak	.01033	.01047	.02070	.00645	.00035	-	-	.00459	.00288	.00534	.36734	.42861
Part-Peak	.01033	.01047	.00610	.00645	.00035	-	-	.00459	.00288	.00534	.09342	.14009
Off-Peak	.01033	.01047	.00221	.00645	.00035	-	-	.00459	.00288	.00534	.02796	.07074
Winter												
Part-Peak	.01033	.01047	.00536	.00645	.00035	-	-	.00459	.00288	.00534	.08176	.12769
Off-Peak	.01033	.01047	.00282	.00645	.00035	-	-	.00459	.00288	.00534	.03738	.08077
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
NONFIRM CREDITS (\$/kWh)												
On-Peak Energy	-	-	.01873	-	-	-	-	-	-	-	-	.01873
Part-Peak Energy	-	-	.00187	-	-	-	-	-	-	-	-	.00187
UFR Credit	-	-	.00091	-	-	-	-	-	-	-	-	.00091
MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)												
	-	-	.15	-	-	-	-	-	-	-	-	.15
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	CCA CRS .00459	.00459
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.01419	.01712
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.00288	.00288
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00534	.00534

Pacific Gas and Electric Company
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Table 3

Table of Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
Standby Transmission	.33	.30	-	-	-	-	-	-	-	-	(.20)	.43
RESERVATION CHARGE (\$/KW) (per KW per month applied to 85% of the Reservation Capacity)												
ENERGY CHARGE (\$/KWh)												
Summer	.01033	.01047	.03463	.00471	.00035	-	-	.00459	.00288	.00534	.34202	41548
Peak	.01033	.01047	.00683	.00471	.00035	-	-	.00459	.00288	.00534	.05221	.09787
Part-Peak	.01033	.01047	.00459	.00471	.00035	-	-	.00459	.00288	.00534	.03000	.07342
Off-Peak												
Winter	.01033	.01047	.00819	.00471	.00035	-	-	.00459	.00288	.00534	.06208	10910
Peak	.01033	.01047	.00575	.00471	.00035	-	-	.00459	.00288	.00534	.03817	.08275
Part-Peak												
Off-Peak												
TRA (\$/KWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
NONFIRM CREDITS (\$/KWh)												
On-Peak Energy	-	-	.01873	-	-	-	-	-	-	-	-	.01873
Part-Peak Energy	-	-	.00187	-	-	-	-	-	-	-	-	.00187
UFR Credit	-	-	.00091	-	-	-	-	-	-	-	-	.00091
MAXIMUM REACTIVE DEMAND CHRG (\$/KVAR)	-	-	.15	-	-	-	-	-	-	-	-	.15
Cost Responsibility Surcharge (\$/KWh)												
DWR Bond Charge											DA CRIS	CCA CRIS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01419	.01712
Energy Cost Recovery Amount											.00288	.00288
											.00534	.00534

Pacific Gas and Electric Company
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 Table 3
 Table of Illustrative Electric Rates

Customer Class	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
Standby Customer & Meter Charges												
Residential												
Customer Charge	-	-	16427	-	-	-	-	-	-	-	-	16427
Meter Charge	-	-	.12813	-	-	-	-	-	-	-	-	.12813
Agricultural												
Customer Charge	-	-	52567	-	-	-	-	-	-	-	-	52567
Meter Charge	-	-	.19713	-	-	-	-	-	-	-	-	.19713
Small Light and Power (Reservation Capacity ≤ 50 kW)												
Single Phase Service	-	-		-	-	-	-	-	-	-	-	
Customer Charge	-	-	.26612	-	-	-	-	-	-	-	-	.26612
Meter Charge	-	-	.22341	-	-	-	-	-	-	-	-	.22341
PolyPhase Service	-	-		-	-	-	-	-	-	-	-	
Customer Charge	-	-	.39425	-	-	-	-	-	-	-	-	.39425
Meter Charge	-	-	.22341	-	-	-	-	-	-	-	-	.22341
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)												
Customer Charge	-	-	2.46407	-	-	-	-	-	-	-	-	2.46407
Meter Charge	-	-	.19713	-	-	-	-	-	-	-	-	.19713
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)												
Transmission Customer Charge	-	-	20.04107	-	-	-	-	-	-	-	-	20.04107
Primary Customer Charge	-	-	4.59959	-	-	-	-	-	-	-	-	4.59959
Secondary Customer Charge	-	-	5.74949	-	-	-	-	-	-	-	-	5.74949
Large Light and Power (Reservation Capacity ≥ 1000 kW)												
Transmission Customer Charge	-	-	23.49076	-	-	-	-	-	-	-	-	23.49076
Primary Customer Charge	-	-	10.18480	-	-	-	-	-	-	-	-	10.18480
Secondary Customer Charge	-	-	12.64887	-	-	-	-	-	-	-	-	12.64887
NonFirm Service												
Curtailable Meter Charge	-	-	6.24230	-	-	-	-	-	-	-	-	6.24230
Interruptible Meter Charge	-	-	6.57084	-	-	-	-	-	-	-	-	6.57084
Supplemental Standby Service												
Meter Charge	-	-	6.11088	-	-	-	-	-	-	-	-	6.11088
Standby Reduced Customer Charges												
Small Light and Power (Reservation Capacity < 50 kW)												
Customer Charge	-	-	.21684	-	-	-	-	-	-	-	-	.21684
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)												
Customer Charge	-	-	1.85955	-	-	-	-	-	-	-	-	1.85955
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)												
Customer Charge	-	-	1.85955	-	-	-	-	-	-	-	-	1.85955

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change
Table 3
Table of Illustrative Electric Rates

AG-1	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)												
Rate A	-	-	2.57	-	-	-	-	-	-	-	.00	2.57
Summer	-	-	2.36	-	-	-	-	-	-	-	.00	2.36
Winter	-	-	-	-	-	-	-	-	-	-	-	-
DEMAND CHARGE (\$/kW)												
Rate B	-	-	3.04	-	-	-	-	-	-	-	.04	3.08
Seasonal Billing	-	-	1.85	-	-	-	-	-	-	-	.01	1.86
Summer	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-	-
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)												
Summer	-	-	.42	-	-	-	-	-	-	-	.00	.42
Winter	-	-	.31	-	-	-	-	-	-	-	.00	.31
ENERGY CHARGE (\$/kWh)												
Rate A	00519	00454	.05683	.00904	00035	-	-	.00459	.00585	.00534	.06348	.1537
Summer	.00519	.00454	.05683	.00904	.00035	-	-	.00459	.00585	.00534	.06348	.1537
Winter	-	-	-	-	-	-	-	-	-	-	-	-
Rate B	00519	00454	.04294	.00713	.00035	-	-	.00459	.00585	.00534	.05872	.13481
Summer	.00519	.00454	.04294	.00713	.00035	-	-	.00459	.00585	.00534	.05872	.13481
Winter	-	-	-	-	-	-	-	-	-	-	-	-
DEMAND CHARGE LIMITER (\$/kWh)												
Rate A	-	-	-	.13208	.00969	-	-	.00459	.00585	.00534	.90881	1.18560
Summer	-	-	-	.13208	.00969	-	-	.00459	.00585	.00534	.90881	1.18560
Winter	-	-	-	-	-	-	-	-	-	-	-	-
CUSTOMER CHARGE (\$/meter/day)												
Rate A	-	-	.39425	-	-	-	-	-	-	-	-	.39425
Summer	-	-	.39425	-	-	-	-	-	-	-	-	.39425
Winter	-	-	.52567	-	-	-	-	-	-	-	-	.52567
TRA (\$/kWh)												
Rate A	.00016	-	-	-	-	-	-	-	-	-	-	-
Summer	.00016	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA CRS	CCA CRS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01122	.01415
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00585	.00585
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

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Table 3
Table of Illustrative Electric Rates

AG-R	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)												
Rates A and D												
Summer	-	-	2.58	-	-	-	-	-	-	-	.00	2.58
Winter	-	-	2.36	-	-	-	-	-	-	-	.00	2.36
DEMAND CHARGE (\$/kW)												
Rates B and E												
Summer	-	-	2.87	-	-	-	-	-	-	-	.06	2.93
Peak	-	-	3.05	-	-	-	-	-	-	-	.05	3.10
Seasonal Billing	-	-	1.84	-	-	-	-	-	-	-	.03	1.87
Winter	-	-	-	-	-	-	-	-	-	-	-	-
Seasonal Billing	-	-	-	-	-	-	-	-	-	-	-	-
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)												
Summer	-	-	.42	-	-	-	-	-	-	-	.00	.42
Winter	-	-	.30	-	-	-	-	-	-	-	.01	.31
ENERGY CHARGE (\$/kWh)												
Rates A and D												
Summer	.00519	.00454	.08088	.00669	.00035	-	-	.00459	.00585	.00534	.22091	.33450
Peak	.00519	.00454	.01888	.00669	.00035	-	-	.00459	.00585	.00534	.04244	.09403
Off-Peak	.00519	.00454	.01780	.00669	.00035	-	-	.00459	.00585	.00534	.03938	.08989
Winter	.00519	.00454	.01415	.00669	.00035	-	-	.00459	.00585	.00534	.02890	.07576
Part-Peak	.00519	.00454	.02547	.00662	.00035	-	-	.00459	.00585	.00534	.22164	.27975
Off-Peak	.00519	.00454	.00746	.00662	.00035	-	-	.00459	.00585	.00534	.05477	.09487
Winter	.00519	.00454	.00725	.00662	.00035	-	-	.00459	.00585	.00534	.05288	.09277
Part-Peak	.00519	.00454	.00578	.00662	.00035	-	-	.00459	.00585	.00534	.03906	.07748
Off-Peak	.00519	.00454	-	.00662	.00035	-	-	.00459	.00585	.00534	.00823	.118502
Summer	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90848	1.18527
Peak	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90848	1.18527
Off-Peak	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90848	1.18527
Winter	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90850	1.18529
Part-Peak	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90850	1.18529
Off-Peak	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90850	1.18529
CUSTOMER CHARGE (\$/meter/day)												
Rates A and D												
Summer	-	-	.39425	-	-	-	-	-	-	-	-	.39425
Peak	-	-	.52567	-	-	-	-	-	-	-	-	.52567
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-	-
Part-Peak	-	-	.22341	-	-	-	-	-	-	-	-	.22341
Off-Peak	-	-	.19713	-	-	-	-	-	-	-	-	.19713
Summer	-	-	.06571	-	-	-	-	-	-	-	-	.06571
Peak	-	-	.03943	-	-	-	-	-	-	-	-	.03943
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
One-time INSTALLATION CHARGE (\$/meter)												
Summer	-	-	.441.00	-	-	-	-	-	-	-	-	.441.00
Peak	-	-	.85.00	-	-	-	-	-	-	-	-	.85.00
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-	-
Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
TRA (\$/kWh)												
Summer	.00016	-	-	-	-	-	-	-	-	-	-	.00016
Peak	.00016	-	-	-	-	-	-	-	-	-	-	.00016
Off-Peak	.00016	-	-	-	-	-	-	-	-	-	-	.00016
Winter	.00016	-	-	-	-	-	-	-	-	-	-	.00016
Part-Peak	.00016	-	-	-	-	-	-	-	-	-	-	.00016
Off-Peak	.00016	-	-	-	-	-	-	-	-	-	-	.00016
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA CRS	CCA CRS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01122	.01122
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00585	.00585
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

Pacific Gas and Electric Company
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Table 3
Table of Illustrative Electric Rates

AG-V	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)												
Rates A and D												
Summer	-	-	2.58	-	-	-	-	-	-	-	.00	2.58
Winter	-	-	2.36	-	-	-	-	-	-	-	.00	2.36
DEMAND CHARGE (\$/kW)												
Rates B and E												
Summer	-	-	2.79	-	-	-	-	-	-	-	.12	2.91
Peak	-	-	2.96	-	-	-	-	-	-	-	.11	3.07
Seasonal Billing	-	-	1.80	-	-	-	-	-	-	-	.07	1.87
Winter	-	-	-	-	-	-	-	-	-	-	-	-
Seasonal Billing	-	-	-	-	-	-	-	-	-	-	-	-
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)												
Summer	-	-	.40	-	-	-	-	-	-	-	.02	.42
Winter	-	-	.32	-	-	-	-	-	-	-	.00	.32
ENERGY CHARGE (\$/kWh)												
Rates A and D												
Summer	.00519	.00454	.07608	.00676	.00035	-	-	.00459	.00585	.00534	.21968	.32854
Peak	.00519	.00454	.01736	.00676	.00035	-	-	.00459	.00585	.00534	.04046	.09060
Off-Peak	.00519	.00454	.01673	.00676	.00035	-	-	.00459	.00585	.00534	.03861	.08812
Winter	.00519	.00454	.01331	.00676	.00035	-	-	.00459	.00585	.00534	.02814	.07423
Part-Peak	.00519	.00454	.03183	.00636	.00035	-	-	.00459	.00585	.00534	.18796	.25217
Off-Peak	.00519	.00454	.00987	.00636	.00035	-	-	.00459	.00585	.00534	.04917	.09142
Winter	.00519	.00454	.00990	.00636	.00035	-	-	.00459	.00585	.00534	.04939	.09167
Part-Peak	.00519	.00454	.00789	.00636	.00035	-	-	.00459	.00585	.00534	.03651	.07678
Off-Peak	.00519	.00454	-	-	-	-	-	-	-	-	-	-
DEMAND CHARGE LIMITER (\$/kWh)												
Summer	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90910	1.18589
Peak	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90944	1.18623
Off-Peak	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90944	1.18623
Winter	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90946	1.18625
Part-Peak	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90946	1.18625
Off-Peak	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90946	1.18625
CUSTOMER CHARGE (\$/meter/day)												
Rates A and D	-	-	.39425	-	-	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	-	-	.52567
METER CHARGE (\$/meter/day)												
Rate A	-	-	.22341	-	-	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	-	-	.03943
One-time INSTALLATION CHARGE (\$/meter)												
One-time PROCESSING CHARGE (\$/meter)	-	-	.441.00	-	-	-	-	-	-	-	-	.441.00
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	.00016
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	-	.00459
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	-	.01122
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.00585
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3
Table of Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
AG-4												
CONNECTED LOAD CHARGE (\$/hp)												
Rates A and D												
Summer	-	-	2.56	-	-	-	-	-	-	-	.02	2.58
Winter	-	-	2.34	-	-	-	-	-	-	-	.03	2.37
DEMAND CHARGE (\$/kW)												
Rates B and E												
Summer	-	-	2.78	-	-	-	-	-	-	-	.12	2.90
Peak	-	-	2.93	-	-	-	-	-	-	-	.13	3.06
Seasonal Billing	-	-	1.78	-	-	-	-	-	-	-	.08	1.86
Winter	-	-	-	-	-	-	-	-	-	-	-	-
Seasonal Billing	-	-	-	-	-	-	-	-	-	-	-	-
Rates C and F												
Summer	-	-	6.68	-	-	-	-	-	-	-	.00	6.68
Peak	-	-	4.81	-	-	-	-	-	-	-	.00	4.81
Part-Peak	-	-	1.60	-	-	-	-	-	-	-	.00	1.60
Off-Peak Seasonal Billing	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-	-
Part-Peak	-	-	.42	-	-	-	-	-	-	-	.00	.42
Off-Peak Seasonal Billing	-	-	.22	-	-	-	-	-	-	-	.00	.22
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)												
Summer	-	-	.40	-	-	-	-	-	-	-	.02	.42
Winter	-	-	.30	-	-	-	-	-	-	-	.01	.31
ENERGY CHARGE (\$/kWh)												
Rates A and D												
Summer	.00519	.00454	.07667	.00660	.00035	-	-	.00459	.00585	.00534	.22027	.32956
Peak	.00519	.00454	.01541	.00660	.00035	-	-	.00459	.00585	.00534	.03492	.06295
Off-Peak	.00519	.00454	.01688	.00660	.00035	-	-	.00459	.00585	.00534	.03927	.08877
Winter	.00519	.00454	.01343	.00660	.00035	-	-	.00459	.00585	.00534	.02882	.07487
Part-Peak	.00519	.00454	.01718	.00607	.00035	-	-	.00459	.00585	.00534	.16173	.21100
Off-Peak	.00519	.00454	.00539	.00607	.00035	-	-	.00459	.00585	.00534	.04158	.07906
Winter	.00519	.00454	.00597	.00607	.00035	-	-	.00459	.00585	.00534	.04734	.08540
Part-Peak	.00519	.00454	.00473	.00607	.00035	-	-	.00459	.00585	.00534	.03492	.07174
Off-Peak	.00519	.00454	.00680	.00571	.00035	-	-	.00459	.00585	.00534	.06577	.10430
Summer	.00519	.00454	.00500	.00571	.00035	-	-	.00459	.00585	.00534	.04137	.07810
Peak	.00519	.00454	.00442	.00571	.00035	-	-	.00459	.00585	.00534	.03343	.06958
Part-Peak	.00519	.00454	.00679	.00571	.00035	-	-	.00459	.00585	.00534	.06570	.10422
Off-Peak	.00519	.00454	.00582	.00571	.00035	-	-	.00459	.00585	.00534	.05243	.08998
Winter	.00519	.00454	.00679	.00571	.00035	-	-	.00459	.00585	.00534	.06570	.10422
Part-Peak	.00519	.00454	.00582	.00571	.00035	-	-	.00459	.00585	.00534	.05243	.08998
Off-Peak	.00519	.00454	.00679	.00571	.00035	-	-	.00459	.00585	.00534	.06570	.10422

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3

Table of Illustrative Electric Rates

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
AG-4 (continued)												
DEMAND CHARGE LIMITER (\$/kWh)												
Summer	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90910	1.18589
Peak	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90926	1.18605
Off-Peak	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90924	1.18603
Winter	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90927	1.18606
Part-Peak	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90927	1.18606
Off-Peak	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90927	1.18606
CUSTOMER CHARGE (\$/meter/day)												
Rates A and D	-	-	.39425	-	-	-	-	-	-	-	-	.39425
Rates B, C, E and F	-	-	.52567	-	-	-	-	-	-	-	-	.52567
METER CHARGE (\$/meter/day)												
Rate A	-	-	.22341	-	-	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	-	-	.03943
One-time INSTALLATION CHARGE (\$/meter)												
One-time PROCESSING CHARGE (\$/meter)	-	-	.44100	-	-	-	-	-	-	-	-	.44100
	-	-	.8500	-	-	-	-	-	-	-	-	.8500
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	<u>DA CRS</u>	<u>CCA CRS</u>
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01122	.01415
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00585	.00585
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3
Table of Illustrative Electric Rates

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
AG-5												
CONNECTED LOAD CHARGE (\$/hp)												
Rates A and D												
Summer	-	-	5.42	-	-	-	-	-	-	-	.39	5.81
Winter	-	-	5.42	-	-	-	-	-	-	-	.39	5.81
DEMAND CHARGE (\$/kW)												
Rates B and E												
Summer	-	-	2.87	-	-	-	-	-	-	-	.00	2.87
Peak	-	-	6.94	-	-	-	-	-	-	-	.00	6.94
Seasonal Billing	-	-	4.67	-	-	-	-	-	-	-	.00	4.67
Winter	-	-	-	-	-	-	-	-	-	-	-	-
Seasonal Billing	-	-	-	-	-	-	-	-	-	-	-	-
Rates C and F												
Summer	-	-	9.77	-	-	-	-	-	-	-	.00	9.77
Peak	-	-	5.95	-	-	-	-	-	-	-	.00	5.95
Part-Peak	-	-	1.64	-	-	-	-	-	-	-	.00	1.64
Off-Peak Seasonal Billing	-	-	-	-	-	-	-	-	-	-	.00	-
Winter	-	-	.75	-	-	-	-	-	-	-	.00	.75
Part-Peak	-	-	.11	-	-	-	-	-	-	-	.00	.11
Off-Peak Seasonal Billing	-	-	-	-	-	-	-	-	-	-	-	-
VOLTAGE DISCOUNT (\$/kW of maximum demand)												
Primary	-	-	1.00	-	-	-	-	-	-	-	.00	1.00
Summer	-	-	.69	-	-	-	-	-	-	-	.00	.69
Winter	-	-	5.14	-	-	-	-	-	-	-	.00	5.14
Transmission	-	-	3.45	-	-	-	-	-	-	-	.00	3.45
Winter	-	-	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGE (\$/kWh)												
Rates A and D												
Summer	.00519	.00454	.03731	.00560	.00035	-	-	.00459	.00585	.00534	.17408	.24301
Peak	.00519	.00454	.00766	.00560	.00035	-	-	.00459	.00585	.00534	.02524	.06452
Off-Peak	.00519	.00454	.00857	.00560	.00035	-	-	.00459	.00585	.00534	.02987	.07006
Part-Peak	.00519	.00454	.00692	.00560	.00035	-	-	.00459	.00585	.00534	.02103	.05947
Off-Peak	.00519	.00454	.00302	.00444	.00035	-	-	.00459	.00585	.00534	.11429	.14777
Summer	.00519	.00454	.00084	.00444	.00035	-	-	.00459	.00585	.00534	.02261	.05391
Peak	.00519	.00454	.00096	.00444	.00035	-	-	.00459	.00585	.00534	.02776	.05918
Off-Peak	.00519	.00454	.00075	.00444	.00035	-	-	.00459	.00585	.00534	.01919	.05040
Part-Peak	.00519	.00454	.00126	.00437	.00035	-	-	.00459	.00585	.00534	.05675	.08840
Off-Peak	.00519	.00454	.00086	.00437	.00035	-	-	.00459	.00585	.00534	.03074	.06199
Summer	.00519	.00454	.00070	.00437	.00035	-	-	.00459	.00585	.00534	.02059	.05168
Peak	.00519	.00454	.00100	.00437	.00035	-	-	.00459	.00585	.00534	.04046	.07185
Off-Peak	.00519	.00454	.00083	.00437	.00035	-	-	.00459	.00585	.00534	.02860	.05982

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3
Table of Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
AG-5 (continued)												
DEMAND CHARGE LIMITER (\$/kWh)												
Summer												
Peak	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90724	1.18403
Off-Peak	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90726	1.18405
Winter												
Part-Peak	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90726	1.18405
Off-Peak	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90727	1.18406
CUSTOMER CHARGE (\$/meter/day)												
Rates A and D	-	-	.39425	-	-	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	-	-	.52567
Rates C and F	-	-	1.77413	-	-	-	-	-	-	-	-	1.77413
METER CHARGE (\$/meter/day)												
Rate A	-	-	.22341	-	-	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	-	-	.03943
One-time INSTALLATION CHARGE (\$/meter)	-	-	441.00	-	-	-	-	-	-	-	-	441.00
One-time PROCESSING CHARGE (\$/meter)	-	-	85.00	-	-	-	-	-	-	-	-	85.00
TRA (\$/kWh) Rates A, B, C, D, E and F	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											<u>DA CRS</u>	<u>CCA CRS</u>
DWR Power Charge											.00459	.00459
Ongoing CTC											.01122	.01122
Energy Cost Recovery Amount											.00585	.00585
											.00534	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3
Table of Illustrative Electric Rates

AG-7	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
CONNECTED LOAD CHARGES (\$/hp)												
Rates A and D												
Tier 1	-	-	2.11	-	-	-	-	-	-	-	.36	2.47
Summer	-	-	1.93	-	-	-	-	-	-	-	.33	2.26
Winter	-	-	5.03	-	-	-	-	-	-	-	.63	5.66
Tier 2	-	-	5.03	-	-	-	-	-	-	-	.63	5.66
Summer	-	-	3.31	-	-	-	-	-	-	-	.00	3.31
Peak	-	-	3.46	-	-	-	-	-	-	-	.00	3.46
Seasonal Billing	-	-	2.08	-	-	-	-	-	-	-	.00	2.08
Winter	-	-	3.16	-	-	-	-	-	-	-	.07	3.23
Seasonal Billing	-	-	7.65	-	-	-	-	-	-	-	.11	7.76
Winter	-	-	5.14	-	-	-	-	-	-	-	.10	5.24
Seasonal Billing	-	-	1.01	-	-	-	-	-	-	-	.00	1.01
Summer	-	-	.69	-	-	-	-	-	-	-	.00	.69
Winter	-	-	.99	-	-	-	-	-	-	-	.01	1.00
Summer	-	-	.67	-	-	-	-	-	-	-	.02	.69
Winter	-	-	.10435	.00805	.00035	-	-	.00459	.00585	.00534	.21352	.35194
Summer	.00519	.00454	.03275	.00805	.00035	-	-	.00459	.00585	.00534	.05915	.12597
Peak	.00519	.00454	.03619	.00805	.00035	-	-	.00459	.00585	.00534	.06658	.13684
Off-Peak	.00519	.00454	.02878	.00805	.00035	-	-	.00459	.00585	.00534	.05058	.11343
Winter	.00519	.00454	.09779	.00622	.00035	-	-	.00459	.00585	.00534	.16889	.29892
Summer	.00519	.00454	.02012	.00622	.00035	-	-	.00459	.00585	.00534	.02688	.07924
Peak	.00519	.00454	.02254	.00622	.00035	-	-	.00459	.00585	.00534	.03128	.08606
Off-Peak	.00519	.00454	.01793	.00622	.00035	-	-	.00459	.00585	.00534	.02287	.07304
Winter	.00519	.00454										
Part-Peak	.00519	.00454										
Off-Peak	.00519	.00454										

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3
Table of Illustrative Electric Rates

AG-7 (continued)	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
Rates B and E												
Tier 1												
Summer												
Peak	.00519	.00454	.04199	.00654	.00035	-	-	.00459	.00585	.00534	.17372	.24827
Off-Peak	.00519	.00454	.01318	.00654	.00035	-	-	.00459	.00585	.00534	.04523	.09097
Winter												
Part-Peak	.00519	.00454	.01455	.00654	.00035	-	-	.00459	.00585	.00534	.05143	.09854
Off-Peak	.00519	.00454	.01153	.00654	.00035	-	-	.00459	.00585	.00534	.03814	.08223
Tier 2												
Summer												
Peak	.00519	.00454	-	.00462	.00035	-	-	.00459	.00585	.00534	.11867	.14931
Off-Peak	.00519	.00454	-	.00462	.00035	-	-	.00459	.00585	.00534	.02539	.05603
Winter												
Part-Peak	.00519	.00454	-	.00462	.00035	-	-	.00459	.00585	.00534	.03064	.06128
Off-Peak	.00519	.00454	-	.00462	.00035	-	-	.00459	.00585	.00534	.02191	.05255
DEMAND CHARGE LIMITER Rates B and E (\$/kWh)												
Tier 1												
Summer												
Peak	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90894	1.18573
Off-Peak	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90834	1.18613
Winter												
Part-Peak	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90832	1.18611
Off-Peak	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90836	1.18615
Tier 2												
Summer												
Peak	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90855	1.18634
Off-Peak	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90853	1.18632
Winter												
Part-Peak	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90854	1.18633
Off-Peak	-	.11924	-	.13208	.00969	-	-	.00459	.00585	.00534	.90854	1.18633
CUSTOMER CHARGES (\$/meter/day)												
Rates A and D	-	-	.39425	-	-	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	-	-	.52567
METER CHARGES (\$/meter/day)												
Rate A	-	-	.22341	-	-	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	-	-	.03943
One-time INSTALLATION CHARGE Rates D and E (\$/m)												
One-time PROCESSING CHARGE Rates A and B (\$/met)												
Rate D	-	-	.441.00	-	-	-	-	-	-	-	-	441.00
Rate B	-	-	.85.00	-	-	-	-	-	-	-	-	85.00
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA CRS	CCA CRS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01122	.01122
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00585	.00585
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change
Table 3
Table of Illustrative Electric Rates

E-3 Rate A	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCIC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Critical-Peak												
Baseline (Tier 1)	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	57300	67439
Tier 2	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	57300	67439
Tier 3	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	61235	71374
Tier 4	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	64609	74748
Tier 5	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	64609	74748
Peak												
Baseline (Tier 1)	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	12957	23086
Tier 2	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	12957	23086
Tier 3	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	16892	27031
Tier 4	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	20266	30405
Tier 5	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	20266	30405
Off-Peak												
Baseline (Tier 1)	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	(.02100)	.06039
Tier 2	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	(.02100)	.06039
Tier 3	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	01835	11974
Tier 4	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.05209	15348
Tier 5	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.05209	15348
Baseline Credit			.01559									.01559
Winter												
Critical-Peak												
Baseline (Tier 1)	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	40858	50997
Tier 2	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	40858	50997
Tier 3	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	44793	54932
Tier 4	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	48167	58306
Tier 5	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	48167	58306
Peak												
Baseline (Tier 1)	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	21058	31197
Tier 2	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	21058	31197
Tier 3	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	24993	35132
Tier 4	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	28367	38506
Tier 5	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	28367	38506
Off-Peak												
Baseline (Tier 1)	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	00358	10497
Tier 2	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	00358	10497
Tier 3	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	04293	14432
Tier 4	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.07667	17806
Tier 5	.0705	.0659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.07667	17806
Baseline Credit			.01559									.01559
MINIMUM CHARGE (\$/Meter/Day) (\$/kWh)	.01051	.00460	.10415	.00282	.00017	.00770	(.00159)	.00459	.00573	.00534		.14784
	.00016											
TRA (\$/kWh)	.00016											

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change
Table 3
Table of Illustrative Electric Rates

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
E-3 Rate B												
ENERGY CHARGE (\$/kWh)												
Summer												
Critical-Peak												
Baseline (Tier 1)	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.40110	50249
Tier 2	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.40110	50249
Tier 3	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.44045	54184
Tier 4	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.47419	57558
Tier 5	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.47419	57558
Peak												
Baseline (Tier 1)	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.11310	21449
Tier 2	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.11310	21449
Tier 3	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.15245	25384
Tier 4	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.18619	28758
Tier 5	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.18619	28758
Off-Peak												
Baseline (Tier 1)	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.01410	11549
Tier 2	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.01410	11549
Tier 3	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.05345	15484
Tier 4	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.08719	18658
Tier 5	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.08719	18658
Baseline Credit			.01559									.01559
Winter												
Critical-Peak												
Baseline (Tier 1)	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.56698	66837
Tier 2	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.56698	66837
Tier 3	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.60007	70772
Tier 4	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.64007	74146
Tier 5	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.64007	74146
Peak												
Baseline (Tier 1)	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.01798	11937
Tier 2	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.01798	11937
Tier 3	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.15872	15872
Tier 4	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.09107	19246
Tier 5	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.09107	19246
Off-Peak												
Baseline (Tier 1)	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.01348	11487
Tier 2	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.01348	11487
Tier 3	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.05283	15422
Tier 4	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.08657	18796
Tier 5	.0705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.08657	18796
Baseline Credit			.01559									.01559
MINIMUM CHARGE												
(\$/Meter/Day)	.01051	.00460	.10415	.00282	.00017	.00770	(.00159)	.00459	.00573	.00534		.14784
(\$/kWh)	.00016											
TRA (\$/kWh)	.00016											

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3

Table of Illustrative Electric Rates

E-3 CARE Rate A	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Critical-Peak												
Baseline (Tier 1)	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.46329	.53116
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.46329	.53116
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.46329	.53116
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.46329	.53116
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.46329	.53116
Peak												
Baseline (Tier 1)	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.10855	.17642
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.10855	.17642
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.10855	.17642
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.10855	.17642
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.10855	.17642
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	(.01191)	.05596
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	(.01191)	.05596
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	(.01191)	.05596
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	(.01191)	.05596
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	(.01191)	.05596
Baseline Credit			.01247									.01247
Winter												
Critical-Peak												
Baseline (Tier 1)	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.33176	.39963
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.33176	.39963
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.33176	.39963
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.33176	.39963
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.33176	.39963
Peak												
Baseline (Tier 1)	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.17336	.24123
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.17336	.24123
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.17336	.24123
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.17336	.24123
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.17336	.24123
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.00776	.07563
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.00776	.07563
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.00776	.07563
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.00776	.07563
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.00776	.07563
Baseline Credit			.01247									.01247
MINIMUM CHARGE												
(\$/Meter/Day)	.01051	.00296	.07721	.00228	.00018	.00770	(.00159)	-	.00573	.00534		.11828
(\$/kWh)	.00016											
TRA (\$/kWh)												
	.00016											

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change
Table 3
Table of Illustrative Electric Rates

	Trans	RS	Disir	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
E-3 CARE Rate B												
ENERGY CHARGE (\$/kWh)												
Summer												
Critical-Peak												
Baseline (Tier 1)	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.32577	.39364
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.32577	.39364
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.32577	.39364
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.32577	.39364
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.32577	.39364
Peak												
Baseline (Tier 1)	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.09537	.16324
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.09537	.16324
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.09537	.16324
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.09537	.16324
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.09537	.16324
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01617	.08404
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01617	.08404
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01617	.08404
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01617	.08404
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01617	.08404
Baseline Credit			.01247									.01247
Winter												
Critical-Peak												
Baseline (Tier 1)	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.45848	.52635
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.45848	.52635
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.45848	.52635
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.45848	.52635
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.45848	.52635
Peak												
Baseline (Tier 1)	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01928	.08715
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01928	.08715
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01928	.08715
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01928	.08715
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01928	.08715
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01568	.08355
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01568	.08355
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01568	.08355
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01568	.08355
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01568	.08355
Baseline Credit			.01247									.01247
MINIMUM CHARGE												
(\$/Meter/Day)	.01051	.00296	.07721	.00228	.00018	.00770	(.00159)	-	.00573	.00534		.11828
(\$/kWh)	.00016											
TRA (\$/kWh)	.00016											

Pacific Gas and Electric Company
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Table 3
 Table of Illustrative Electric Rates

CPP Program (>200 kW)	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
Non-CPP Days (Credit per kWh)												
A-10												
Transmission											.01422	.01422
Smr Peak											.00641	.00641
Smr Part-Peak												
Primary												
Smr Peak											.04142	.04142
Smr Part-Peak											.00324	.00324
Secondary												
Smr Peak											.04757	.04757
Smr Part-Peak											.00328	.00328
E-19												
Transmission											.03148	.03148
Smr Peak											.00264	.00264
Smr Part-Peak												
Primary												
Smr Peak											.03154	.03154
Smr Part-Peak											.00235	.00235
Secondary												
Smr Peak											.03712	.03712
Smr Part-Peak											.00402	.00402
E-20												
Transmission											.02723	.02723
Smr Peak											.00149	.00149
Smr Part-Peak												
Primary												
Smr Peak											.03061	.03061
Smr Part-Peak											.00157	.00157
Secondary												
Smr Peak											.03474	.03474
Smr Part-Peak											.00354	.00354
AG-4C												
Smr Peak											.02333	.02333
Smr Part-Peak											.00596	.00596
AG-5C												
Smr Peak											.01896	.01896
Smr Part-Peak											.00516	.00516

Pacific Gas and Electric Company
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Table 3
Table of Illustrative Electric Rates

CPP Days (Charge per kWh)	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCIC	ECRA	Gen	Total
A-10												
Transmission											.23559	.23559
High Price											.11932	.11932
Moderate Price												
Primary											.68628	.68628
High Price											.21456	.21456
Moderate Price												
Secondary											.66344	.66344
High Price											.22318	.22318
Moderate Price												
E-19												
Transmission											.55188	.55188
High Price											.14544	.14544
Moderate Price												
Primary											.50532	.50532
High Price											.12039	.12039
Moderate Price												
Secondary											.60636	.60636
High Price											.12585	.12585
Moderate Price												
E-20												
Transmission											.45856	.45856
High Price											.09227	.09227
Moderate Price												
Primary											.49120	.49120
High Price											.10136	.10136
Moderate Price												
Secondary											.59804	.59804
High Price											.10519	.10519
Moderate Price												
AG-4C												
High Price											.41720	.41720
Moderate Price											.13000	.13000
AG-5C												
High Price											.35360	.35360
Moderate Price											.09757	.09757

E-DCG	
CTC Charge (\$/kWh)	.00703

Pacific Gas and Electric Company
2005 Mid-Year Consolidated Electric Rate Change

Table 3

Table of Illustrative Electric Rates

PRELIMINARY STATEMENT PART I RATES	Trans	RS	Dist	PPP	Gen	OCTC	ECRA
All Customers							
California Public Utilities Commission Fee			.00000				
CEE Incentive Rate			.00000				
Electric Reimbursable Fees Balancing Account (ERFBA)			.00030				
Hazardous Substance Materials (HSM)			.00012				
Streamline Residual Account (SRA)			.00005				
Self-Generation Program (SGPMA)			.00000				
Transmission Access Charge	.00034						
Transmission Revenue Balancing Account Adjustment	(.00018)						
CARE Surcharge				.00146			
Procurement Energy Efficiency Balancing Account				.00062			
Energy Restructuring Cost Account							
Residential					.00110		
Small Light & Power					.00109		
A-10					.00107		
E-19					.00086		
Streelights					.00014		
Agriculture					.00112		
E-20 Transmission					.00062		
E-20 Primary					.00071		
E-20 Secondary					.00083		
Standby					.00055		
ERB1							.00393
ERB2							.00000
Bundled Service Customers							
Procurement Transaction Auditing Account					.00000		
DWR Power Charge Balancing Account (DWRPCBA): CORE					.01068		
DWR Power Charge Balancing Account (DWRPCBA): NonCORE					.02304		
Energy Resource Recovery Account (ERRA)					.03214		
Regulatory Asset Revenue Adjustment Mechanism (RARAM)							
Modified Transition Cost Balancing Account (MTCBA)					.00000		
Regulatory Asset Tax Balancing Account (RATBA)					(.00133)		
Headroom Account (HA)					.00020		
DWR Franchise Fees							

PACIFIC GAS AND ELECTRIC COMPANY
 2005 MID-YEAR CONSOLIDATED ELECTRIC RATE CHANGE
 ILLUSTRATIVE ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

LAMP WATTS	NOMINAL LAMP RATINGS AVERAGE kWhr PER MONTH	INITIAL LUMENS	ALL NIGHT RATES PER LAMP PER MONTH SCHEDULE LS-1										HALF-HOUR ADJ.				
			A	B	C	A	B	C	D	E	F	F.1	OL-1	LS-1 & LS-2	OL-1		
MERCURY VAPOR LAMPS																	
40	18	1,300	\$2,022	--	--	--	--	--	--	--	--	--	--	--	--	\$0,084	--
50	22	1,650	\$2,432	--	--	--	--	--	--	--	--	--	--	--	--	\$0,103	--
100	40	3,500	\$4,279	\$5,183	\$5,640	--	--	--	--	\$9,056	--	--	--	--	--	\$0,186	--
175	68	7,500	\$7,151	\$8,000	\$8,457	\$10,080	\$12,201	\$11,944	--	\$11,944	\$10,080	\$12,201	\$11,944	--	--	\$0,317	\$0,322
250	97	11,000	\$10,125	\$11,002	\$11,459	\$15,089	\$15,089	\$14,967	--	\$14,967	\$13,061	\$15,089	\$14,967	--	--	\$0,452	--
400	152	21,000	\$15,767	\$16,698	\$17,155	\$21,285	\$21,285	\$20,908	--	\$20,908	\$18,930	\$21,285	\$20,908	--	--	\$0,709	\$0,719
700	266	37,000	\$27,460	\$29,212	\$29,669	\$35,412	\$35,412	\$33,484	--	\$33,484	\$32,270	\$35,412	\$33,484	--	--	\$1,240	--
1,000	377	57,000	\$38,845	\$40,296	\$40,753	--	--	--	--	--	--	--	--	--	--	\$1,758	--
INCANDESCENT LAMPS																	
58	20	600	\$2,227	--	--	--	\$10,475	--	--	--	--	--	--	--	--	\$0,093	--
92	31	1,000	\$3,356	\$6,313	\$6,770	\$11,604	\$11,604	--	--	--	--	--	--	--	--	\$0,145	--
189	65	2,500	\$6,843	\$9,795	\$10,252	\$15,086	\$15,086	\$12,161	--	--	--	--	--	--	--	\$0,303	--
295	101	4,000	\$10,535	\$13,585	\$14,042	\$18,876	\$18,876	\$15,957	--	--	--	--	--	--	--	\$0,471	--
405	139	6,000	\$14,433	\$17,978	\$18,435	\$23,269	\$23,269	--	--	--	--	--	--	--	--	\$0,648	--
620	212	10,000	\$21,921	\$26,348	\$26,805	--	--	--	--	--	--	--	--	--	--	\$0,988	--
860	294	15,000	\$30,331	\$35,466	--	--	--	--	--	--	--	--	--	--	--	\$1,371	--
LOW PRESSURE SODIUM VAPOR LAMPS																	
35	21	4,800	\$2,330	--	--	--	--	--	--	--	--	--	--	--	--	\$0,098	--
55	29	8,000	\$3,150	--	--	--	--	--	--	--	--	--	--	--	--	\$0,135	--
90	45	13,500	\$4,792	--	--	--	--	--	--	--	--	--	--	--	--	\$0,210	--
135	62	21,500	\$6,535	--	--	--	--	--	--	--	--	--	--	--	--	\$0,289	--
180	78	33,000	\$8,176	--	--	--	--	--	--	--	--	--	--	--	--	\$0,364	--

Table 3-61

**PACIFIC GAS AND ELECTRIC COMPANY
2005 MID-YEAR CONSOLIDATED ELECTRIC RATE CHANGE
ILLUSTRATIVE ELECTRIC RATES FOR CCSF**

Rate Schedule	Lamp Type & Size	Proposed Rate	Phase In*	Rate Schedule	Lamp Type & Size	Proposed Rate	Phase In*
CCSF Rate Schedule No. 1				CCSF Rate Schedule No. 3			
LS-1A	MERCURY VAPOR				Incandescent: 10,000 LUMENS	\$3.891	1/6
	175 WATTS 7,500 LUMENS	\$4.056	3/5				
	250 WATTS 11,000 LUMENS	\$4.170	3/5	CCSF Rate Schedule No. 4			
	400 WATTS 21,000 LUMENS	\$4.589	3/5		Fluorescent: 23,000 LUMENS	\$10.200	F.C.
CCSF Rate Schedule No. 1					Incandescent:		
LS-1A	INCANDESCENT				2,500 LUMENS	\$4.106	1/6
	189 WATTS 2,500 LUMENS	\$5.691	3/5		4,000 LUMENS	\$4.173	1/6
	295 WATTS 4,000 LUMENS	\$5.778	3/5		4,000 LUMENS DUPLEX (1)	\$4.844	1/6
	405 WATTS 6,000 LUMENS	\$6.127	3/5		4,000 LUMENS DUPLEX (2)	\$1.087	1/6
CCSF Rate Schedule No. 3					6,000 LUMENS	\$4.285	1/6
LS-1A	MERCURY VAPOR				6,000 LUMENS DUPLEX (1)	\$4.964	1/6
	175 WATTS 7,500 LUMENS	\$4.056	3/5		6,000 LUMENS DUPLEX (2)	\$1.175	1/6
	250 WATTS 11,000 LUMENS	\$4.170	3/5		10,000 LUMENS	\$4.524	1/6
	400 WATTS 21,000 LUMENS	\$4.589	3/5		Mercury Vapor:		
CCSF Rate Schedule No. 3					11,000 LUMENS	\$6.989	1/6
LS-1A	INCANDESCENT				11,000 LUMENS DUPLEX (1)	\$7.293	1/6
	189 WATTS 2,500 LUMENS	\$5.691	3/5		11,000 LUMENS DUPLEX (2)	\$2.216	F.C.
	295 WATTS 4,000 LUMENS	\$5.778	3/5		21,000 LUMENS	\$7.522	1/6
	405 WATTS 6,000 LUMENS	\$6.127	3/5	CCSF Rate Schedule No. 4E			
CCSF Rate Schedule No. 4					Mercury Vapor:		
LS-1E	HIGH PRESSURE SODIUM VAPOR				11,000 LUMENS	\$7.782	F.C.
	200 WATTS 22,000 LUMENS	\$10.527	F.C.	CCSF Rate Schedule No. 5			
CCSF Rate Schedule No. 4E					Incandescent:		
LS-1E	HIGH PRESSURE SODIUM VAPOR				6,000 LUMENS	\$5.066	1/6
	70 WATTS 5,800 LUMENS	\$8.743	F.C.		6,000 LUMENS DUPLEX (1)	\$5.439	1/6
	100 WATTS 9,500 LUMENS	\$8.817	F.C.		6,000 LUMENS DUPLEX (2)	\$1.200	1/6
	150 WATTS 16,000 LUMENS	\$8.892	F.C.		10,000 LUMENS	\$5.259	1/6
CCSF Rate Schedule No. 4					10,000 LUMENS DUPLEX (1)	\$5.640	1/6
LS-1E	MERCURY VAPOR				10,000 LUMENS DUPLEX (2)	\$1.360	1/6
	175 WATTS 7,500 LUMENS	\$7.928	3/5	CCSF Rate Schedule No. 6A (Chinatown Area)			
CCSF Rate Schedule No. 4E					Mercury Vapor:		
LS-1E	MERCURY VAPOR				21,000 LUMENS	\$10.336	1/6
	175 WATTS 7,500 LUMENS	\$9.294	F.C.	CCSF Rate Schedule No. 7			
CCSF Rate Schedule No. 6					Incandescent:		
LS-2B	INCANDESCENT				2,500 LUMENS	D&C	D&C
	92 WATTS 1,000 LUMENS	\$2.520	F.C.		4,000 LUMENS	D&C	D&C
CCSF Rate Schedule No. 6					6,000 LUMENS	D&C	D&C
LS-2B	INCANDESCENT				10,000 LUMENS	D&C	D&C
	92 WATTS 1,000 LUMENS	\$2.520	F.C.		Mercury Vapor:		
CCSF Rate Schedule No. 9 (Triangle District)					7,500 LUMENS	D&C	D&C
					11,000 LUMENS	D&C	D&C
					21,000 LUMENS	D&C	D&C
				CCSF Rate Schedule No. 9 (Triangle District)			
					Incandescent:		
					10,000 LUMENS DUPLEX (1)	\$7.202	1/6
					10,000 LUMENS DUPLEX (2)	\$3.924	1/6
CCSF Rate Schedule No. 12					Incandescent:		
					4,000 LUMENS	\$3.260	1/6

Phase-in: F.C. identifies lamps already at full cost. No phase-in necessary.
 Numerator of fraction identifies number of years the phase-in has occurred.
 Denominator of fraction identifies span of years for the phase-in period.

**PG&E Electric Advice Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
Cooperative Community Energy
CPUC
Creative Technology
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy

Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exeter Associates
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
PG&E National Energy Group
Pinnacle CNG Company
PITCO
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service

RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
Transwestern Pipeline Co
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA