

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3296

Tel. No. (415) 703-1691



June 29, 2005

Advice Letter 2647-E-C

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: 2005 Department of Water Resources Revenue Requirement Determination

Dear Ms de la Torre:

Advice Letter 2647-E-C is effective June 1, 2005 by E-3933. A copy of the advice letter and resolution are returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "S. H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

May 27, 2005

Advice 2647-E-C
(Pacific Gas and Electric Company ID U 39 E)

**Subject: Revised 2005 Department of Water Resources (DWR) Revenue
Requirement Determination**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) submits for filing revisions to its electric tariff sheets. The tariff sheets are revised to reflect the rate values filed in Advice 2647-E-B, in compliance with Resolution (R.) E-3933. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

This supplemental advice letter complies with R. E-3933 by submitting revised tariff sheets that reflect the rate values provided in Advice 2467-E-B. PG&E filed supplemental Advice 2647-E-B in compliance with Decision (D.) 05-04-025--*Opinion Allocating the Revised 2005 Revenue Requirement Determination of the California Department of Water Resources (DWR)*. In that decision, the Commission ordered that, "PG&E should change its tariff rates effective no later than June 1, 2005, for a consolidated rate change including both the DWR power and bond revenue requirements from this decision, as well as for the Transmission Access Charge Balancing Account Adjustment (TACBAA)."¹ On May 26, 2005, in R. E-3933, the Commission approved implementation of rates provided in Advice 2647-E-B, and ordered that updated tariff sheets reflecting the values submitted in Advice 2647-E-B be filed by May 27, 2005. PG&E herein provides the required tariff sheets in compliance with R. E-3933.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **June 16, 2005**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

¹ D. 05-04-025, page 5.

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jjj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004 at the address shown above.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

Pursuant to R. E-3933 and Ordering Paragraph 4 of D.05-04-025, PG&E requests that Advice 2647-E-C be made effective **June 1, 2005**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and parties on the list for Application (A.) 00-11-038. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Brian J. Cherry
Director, Regulatory Relations */AWS*

Attachments

cc: Service List - A.00-11-038

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Anita Smith

Phone #: (415) 973-2467

E-mail:aws4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2647-E-C**

Subject of AL: Revised 2005 Department of Water Resources (DWR) Revenue Requirement Determination, implementing both the DWR revenue requirement changes from D.05-04-025, and the Transmission Access Charge Balancing Account rate. This supplement is to revise tariff sheets to reflect rate values provided in Advice 2647-E-B, which was approved by Resolution E-3933.

Keywords (choose from CPUC listing):

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D. 05-04-025 E-3933

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **06/01/2005**

No. of Tariff Sheets: 137

Estimated system annual revenue effect (%): See Tables 1 and 2 of Advice 2467-E-B

Estimated system average rate effect (%): See Tables 1 and 2 of Advice 2467-E-B

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). See Table 1 and 2 of Advice 2467-E-B.

Tariff schedules affected: Tariffs are revised with rate values provided in Table 3 of Advice 2467-E-B.

Service affected and changes proposed¹: Electric rate schedules related to the 2005 DWR Revenue Requirement determination, and the Transmission Access Charge Balancing Account.

Pending advice letters that revise the same tariff sheets: 2626-E-B, 2628-E.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and inj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
2647-E-C**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---|--|
| 23462-E | Preliminary Statements--Part I--Rate Schedule Summary | 23269-E |
| 23597-E* | Preliminary Statements--Part DR—Residential Generation Revenue Memorandum Account | 22492-E |
| 23463-E | Rate Schedules--E-1--Residential Service | 23074-E |
| 23464-E | Rate Schedules--E-1 (Cont.) | 23075-E |
| 23465-E | Rate Schedules--E-1 (Cont.) | 23076-E |
| 23466-E | Rate Schedules--E-3--Experimental Residential Critical Peak Pricing Service | 23077-E |
| 23467-E | Rate Schedules--E-3 (Cont.) | 23078-E |
| 23468-E | Rate Schedules--E-3 (Cont.) | 23079-E |
| 23469-E | Rate Schedules--E-3 (Cont.) | 23080-E |
| 23470-E | Rate Schedules--E-3 (Cont.) | 23081-E |
| 23471-E | Rate Schedules--E-3 (Cont.) | 23082-E |
| 23472-E | Rate Schedules--EE--Service to Company Employees | 23083-E |
| 23473-E | Rate Schedules--EM--Master-Metered Multifamily Service | 23084-E |
| 23474-E | Rate Schedules--EM (Cont.) | 23085-E |
| 23475-E | Rate Schedules--EM (Cont.) | 23086-E |
| 23476-E | Rate Schedules--ES--Multifamily Service | 23087-E |
| 23477-E | Rate Schedules--ES (Cont.) | 23088-E |
| 23478-E | Rate Schedules--ES (Cont.) | 23089-E |
| 23479-E | Rate Schedules--ESR--Residential RV Park and Residential Marina Service | 23090-E |
| 23480-E | Rate Schedules--ESR (Cont.) | 23091-E |
| 23481-E | Rate Schedules--ESR (Cont.) | 23092-E |
| 23482-E | Rate Schedules--ET--Mobilehome Park Service | 23093-E |

**ATTACHMENT 1
2647-E-C**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|--|--|
| 23483-E | Rate Schedules--ET (Cont.) | 23094-E |
| 23484-E | Rate Schedules--ET (Cont.) | 23095-E |
| 23485-E | Rate Schedules--E-7--Residential Time-of-Use Service | 23096-E |
| 23486-E | Rate Schedules--E-7 (Cont.) | 23097-E |
| 23487-E | Rate Schedules--E-7 (Cont.) | 23098-E |
| 23488-E | Rate Schedules--E-A7--Experimental Residential Alternate Peak Time-of-Use Service | 23099-E |
| 23489-E | Rate Schedules--E-A7 (Cont.) | 23100-E |
| 23490-E | Rate Schedules--E-A7 (Cont.) | 23101-E |
| 23491-E | Rate Schedules--E-8--Residential Seasonal Service Option | 23102-E |
| 23492-E | Rate Schedules--E-8 (Cont.) | 23103-E |
| 23493-E | Rate Schedules--E-8 (Cont.) | 23104-E |
| 23494-E | Rate Schedules--E-9--Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers | 23105-E |
| 23495-E | Rate Schedules--E-9 (Cont.) | 23106-E |
| 23496-E | Rate Schedules--E-9 (Cont.) | 23107-E |
| 23497-E | Rate Schedules--E-9 (Cont.) | 23108-E |
| 23498-E | Rate Schedules--E-9 (Cont.) | 23109-E |
| 23499-E | Rate Schedules--EL-1--Residential CARE Program Service | 23110-E |
| 23500-E | Rate Schedules--EML--Master-Metered Multifamily CARE Program Service | 23112-E |
| 23501-E | Rate Schedules--ESL--Multifamily CARE Program Service | 23114-E |
| 23502-E | Rate Schedules--ESL (Cont.) | 23115-E |
| 23503-E | Rate Schedules--ESL (Cont.) | 23116-E |

**ATTACHMENT 1
2647-E-C**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---|--|
| 23504-E | Rate Schedules--ESRL--Residential RV Park and Residential Marina CARE Program Service | 23117-E |
| 23505-E | Rate Schedules--ESRL (Cont.) | 23118-E |
| 23506-E | Rate Schedules--ESRL (Cont.) | 23119-E |
| 23507-E | Rate Schedules--ETL--Mobilehome Park CARE Program Service | 23120-E |
| 23508-E | Rate Schedules--ETL (Cont.) | 23121-E |
| 23509-E | Rate Schedules--ETL (Cont.) | 23122-E |
| 23510-E | Rate Schedules--EL-7--Residential CARE Program Time-of-Use Service | 23123-E |
| 23511-E | Rate Schedules--EL-A7--Experimental Residential CARE Program Alternate Peak Time-of-Use Service | 23125-E |
| 23512-E | Rate Schedules--EL-8--Residential Seasonal CARE Program Service Option | 23127-E |
| 23513-E | Rate Schedules--A-1--Small General Service | 23129-E |
| 23514-E | Rate Schedules--A-1 (Cont.) | 23130-E |
| 23515-E | Rate Schedules--A-1 (Cont.) | 23131-E |
| 23516-E | Rate Schedules--A-6--Small General Time-of-Use Service | 23132-E |
| 23517-E | Rate Schedules--A-6 (Cont.) | 23133-E |
| 23518-E | Rate Schedules--A-6 (Cont.) | 23134-E |
| 23519-E | Rate Schedules--A-10--Medium General Demand-Metered Service | 23135-E |
| 23520-E | Rate Schedules--A-10 (Cont.) | 23136-E |
| 23521-E | Rate Schedules--A-10 (Cont.) | 23137-E |
| 23522-E | Rate Schedules--A-10 (Cont.) | 23138-E |
| 23523-E | Rate Schedules--A-10 (Cont.) | 23139-E |
| 23524-E | Rate Schedules--A-15--Direct-Current General Service | 23140-E |

**ATTACHMENT 1
2647-E-C**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---|--|
| 23525-E | Rate Schedules--A-15 (Cont.) | 23141-E |
| 23526-E | Rate Schedules--E-19--Medium General Demand-Metered Time-of-Use Service | 23142-E |
| 23527-E | Rate Schedules--E-19 (Cont.) | 23143-E |
| 23528-E | Rate Schedules--E-19 (Cont.) | 23144-E |
| 23529-E | Rate Schedules--E-19 (Cont.) | 23145-E |
| 23530-E | Rate Schedules--E-19 (Cont.) | 23146-E |
| 23531-E | Rate Schedules--E-19 (Cont.) | 23147-E |
| 23532-E | Rate Schedules--E-19 (Cont.) | 23148-E |
| 23533-E | Rate Schedules--E-20--Service to Customers with Maximum Demands of 1,000 Kilowatts or More | 23149-E |
| 23534-E | Rate Schedules--E-20 (Cont.) | 23150-E |
| 23535-E | Rate Schedules--E-20 (Cont.) | 23151-E |
| 23536-E | Rate Schedules--E-20 (Cont.) | 23152-E |
| 23537-E | Rate Schedules--E-20 (Cont.) | 23153-E |
| 23538-E | Rate Schedules--E-25--Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies | 23155-E |
| 23539-E | Rate Schedules--E-25 (Cont.) | 23156-E |
| 23540-E | Rate Schedules--E-25 (Cont.) | 23157-E |
| 23541-E | Rate Schedules--E-36--Small General Service to Oil and Gas Extraction Customers | 23158-E |
| 23542-E | Rate Schedules--E-36 (Cont.) | 23159-E |
| 23543-E | Rate Schedules--E-37--Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers | 23160-E |
| 23544-E | Rate Schedules--E-37 (Cont.) | 23161-E |
| 23545-E | Rate Schedules--E-37 (Cont.) | 23162-E |
| 23546-E | Rate Schedules--LS-1--PG&E-Owned Street and Highway Lighting | 23163-E |

**ATTACHMENT 1
2647-E-C**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|--|--|
| 23547-E | Rate Schedules--LS-1 (Cont.) | 23164-E |
| 23548-E | Rate Schedules--LS-1 (Cont.) | 23165-E |
| 23549-E | Rate Schedules--LS-1 (Cont.) | 23166-E |
| 23550-E | Rate Schedules--LS-2--Customer-Owned Street and Highway Lighting | 23167-E |
| 23551-E | Rate Schedules--LS-2 (Cont.) | 23168-E |
| 23552-E | Rate Schedules--LS-2 (Cont.) | 23169-E |
| 23553-E | Rate Schedules--LS-2 (Cont.) | 23170-E |
| 23554-E | Rate Schedules--LS-3--Customer-Owned Street and Highway Lighting Electrolier Meter Rate | 23171-E |
| 23555-E | Rate Schedules--LS-3 (Cont.) | 23172-E |
| 23556-E | Rate Schedules--TC-1--Traffic Control Service | 23173-E |
| 23557-E | Rate Schedules--TC-1 (Cont.) | 23174-E |
| 23558-E | Rate Schedules--OL-1--Outdoor Area Lighting Service | 23175-E |
| 23559-E | Rate Schedules--OL-1 (Cont.) | 23176-E |
| 23560-E | Rate Schedules--OL-1 (Cont.) | 23177-E |
| 23561-E | Rate Schedules--S--Standby Service | 23178-E |
| 23562-E | Rate Schedules--S (Cont.) | 23179-E |
| 23563-E | Rate Schedules--E-ERA--Energy Rate Adjustments | 23181-E |
| 23564-E | Rate Schedules--E-ERA (Cont.) | 23182-E |
| 23565-E | Rate Schedules--E-ERA (Cont.) | 23183-E |
| 23566-E | Rate Schedules--E-ERA (Cont.) | 23184-E |
| 23567-E | Rate Schedules--E-ERA (Cont.) | 23185-E |
| 23568-E | Rate Schedules--AG-1--Agricultural Power | 23186-E |
| 23569-E | Rate Schedules--AG-1 (Cont.) | 23187-E |
| 23570-E | Rate Schedules--AG-1 (Cont.) | 23188-E |

**ATTACHMENT 1
2647-E-C**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|--|--|
| 23571-E | Rate Schedules--AG-R--Split-Week Time-of-Use Agricultural Power | 23189-E |
| 23572-E | Rate Schedules--AG-R (Cont.) | 23190-E |
| 23573-E | Rate Schedules--AG-R (Cont.) | 23191-E |
| 23574-E | Rate Schedules--AG-R (Cont.) | 23192-E |
| 23575-E | Rate Schedules--AG-V--Short-Peak Time-of-Use Agricultural Power | 23193-E |
| 23576-E | Rate Schedules--AG-V (Cont.) | 23194-E |
| 23577-E | Rate Schedules--AG-V (Cont.) | 23195-E |
| 23578-E | Rate Schedules--AG-V (Cont.) | 23196-E |
| 23579-E | Rate Schedules--AG-4--Time-of-Use Agricultural Power | 23197-E |
| 23580-E | Rate Schedules--AG-4 (Cont.) | 22616-E |
| 23581-E | Rate Schedules--AG-4 (Cont.) | 23198-E |
| 23582-E | Rate Schedules--AG-4 (Cont.) | 23199-E |
| 23583-E | Rate Schedules--AG-5--Large Time-of-Use Agricultural Power | 23200-E |
| 23584-E | Rate Schedules--AG-5 (Cont.) | 22620-E |
| 23585-E | Rate Schedules--AG-5 (Cont.) | 23201-E |
| 23586-E | Rate Schedules--AG-5 (Cont.) | 23202-E |
| 23587-E | Rate Schedules--AG-7--Experimental Tiered Time- of-Use Agricultural Power | 23203-E |
| 23588-E | Rate Schedules--AG-7 (Cont.) | 23204-E |
| 23589-E | Rate Schedules--AG-7 (Cont.) | 23205-E |
| 23590-E | Rate Schedules--AG-7 (Cont.) | 23206-E |
| 23591-E | Rate Schedules--E-CPP--Critical Peak Pricing Program | 23207-E |
| 23592-E | Table of Contents--Preliminary Statements | 23399-E |
| 23598-E* | Table of Contents--Preliminary Statements | 22492-E |

**ATTACHMENT 1
2647-E-C**

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|-----------------------------------|--|
| 23593-E | Table of Contents--Rate Schedules | 23226-E |
| 23594-E | Table of Contents--Rate Schedules | 23227-E |
| 23595-E | Table of Contents--Rate Schedules | 23228-E |
| 23596-E | Table of Contents--Rate Schedules | 23229-E |

*Sheet number taken out of order.



PRELIMINARY STATEMENT
(Continued)

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

| <u>Billed Component</u> | <u>Subcomponent</u> | <u>Applicability</u> | <u>Rate (per kWh)</u> |
|-------------------------|---|--|---------------------------|
| Distribution | California Public Utilities Commission Fee | All rate schedules, all customers. | \$0.00000 |
| Distribution | CEE Incentive Rate | All rate schedules, all customers. | \$0.00000 |
| Distribution | Electric Reimbursable Fees Balancing Account (ERFBA) | All rate schedules, all customers. | \$0.00030 |
| Transmission | Transmission Access Charge (FERC Jurisdictional) | All rate schedules, all customers. | \$0.00034 (I) |
| Transmission | Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional) | All rate schedules, all customers. | (\$0.00018) |
| Public Purpose Programs | CARE Surcharge | All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, E-2, E-3, A-1, A-6, A-10, and E-19; all customers. | \$0.00146 |
| Public Purpose Programs | Procurement Energy Efficiency Balancing Account | All rate schedules, all customers. | \$0.00062 |
| Generation | Procurement Transaction Auditing Account | All rate schedules, all bundled service customers. | \$0.00000 |
| Generation | Power Charge Collection Balancing Account (PCCBA) | Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers. | \$0.01066 (R) |
| Generation | Power Charge Collection Balancing Account (PCCBA) | Noncore rate schedules: all remaining schedules, all bundled service customers. | \$0.02301 (R) |
| Generation | Energy Resource Recovery Account (ERRA) | All rate schedules, all bundled service customers. | \$0.03214 |

(Continued)

Advice Letter No. 2647-E-C
Decision No.

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed May 27, 2005
Effective June 1, 2005
Resolution No. E-3933



PRELIMINARY STATEMENT
(Continued)

DR. RESIDENTIAL GENERATION REVENUE MEMORANDUM ACCOUNT (RGRMA)

1. **PURPOSE:** The purpose of this account is to track the generation revenues collected from residential customer usage in excess 130% of baseline subject to Tier 3, Tier 4 or Tier 5 rates, that otherwise would have been collected in Tier 1 and Tier 2 residential rates but for the requirements of AB 1X. AB 1X, signed into law in 2001, added Section 80110 to the Water Code. Section 80110 restricts increases to total residential charges for usage up to 130 percent of baseline to those levels in effect on February 1, 2001. To comply with AB 1X, residential rates for usage up to 130% of baseline were held constant at the cap mandated by AB 1X. The revenue that could not be collected by increasing Tier 1 and Tier 2 residential rates was then allocated to Tier 3, Tier 4 and Tier 5 residential rates.

The RGRMA is tracking revenue already collected. The balance of the RGRMA may be reallocated to other classes at the Commission's discretion.
2. **APPLICABILITY:** The RGRMA shall apply to all residential customers subject to the jurisdiction of the Commission who are paying generation rates, except for those specifically excluded by the Commission.
3. **REVISION DATES:** Per Ordering Paragraph 5 of Resolution E-3906 and Ordering Paragraph 4 of Resolution E-3933, the allocation of the revenues recorded in this account will be determined in Application 04-06-024 or other proceeding designated by the Commission. (T)
(T)
4. **RATES:** The RGRMA is collected as part of the generation rate component of Tier 3, Tier 4 and Tier 5 residential rates as set forth in Resolution E-3906 and Resolution E-3933. (T)
5. **ACCOUNTING PROCEDURES:** PG&E shall make entries to the account at the end of each month as follows:
 - 1) A monthly entry equal to the product of the difference in rates between the actual Tier 3, Tier 4 and Tier 5 residential rates and the Tier 3, Tier 4 and Tier 5 residential rates that would have been implemented if Tier 1 and Tier 2 rates could have been increased, times the Tier 3, Tier 4 and Tier 5 usage subject to these charges.



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|---|------------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.11430 |
| 101% - 130% of Baseline | \$0.12989 |
| 131% - 200% of Baseline | \$0.17625 (I) |
| 201% - 300% of Baseline | \$0.21601 (I) |
| Over 300% of Baseline | \$0.21601 (I) |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 |

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

| | | |
|-------------------------|-----------|-----|
| Baseline Usage | \$0.03153 | (I) |
| 101% - 130% of Baseline | \$0.02850 | |
| 131% - 200% of Baseline | \$0.07486 | |
| 201% - 300% of Baseline | \$0.11462 | |
| Over 300% of Baseline | \$0.11462 | (I) |

Distribution:**

| | |
|----------------------|-----------|
| Baseline Usage | \$0.04105 |
| Above Baseline Usage | \$0.05967 |

Transmission* (all usage)

\$0.00705

Transmission Rate Adjustments* (all usage)

\$0.00016 (I)

Reliability Services* (all usage)

\$0.00659

Public Purpose Programs (all usage)

\$0.00580

Nuclear Decommissioning (all usage)

\$0.00035

Competition Transition Charges (all usage)

\$0.00573

Energy Cost Recovery Amount (all usage)

\$0.00534

Fixed Transition Amount (FTA) (all usage)**

\$0.00770

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00159)

DWR Bond (all usage)

\$0.00459 (R)

Minimum Charge Rate by Component

| | \$ per meter per day | \$ per kWh |
|--------------------------------|-------------------------|---------------|
| Distribution** | \$0.10415 | - |
| Transmission* | \$0.01051 | \$0.00016 (I) |
| Reliability Services* | \$0.00460 | - |
| Public Purpose Programs | \$0.00282 | - |
| Nuclear Decommissioning | \$0.00017 | - |
| Competition Transition Charges | - | \$0.00573 |
| Energy Cost Recovery Amount | - | \$0.00534 |
| FTA** | - | \$0.00770 |
| RRBMA** | - | (\$0.00159) |
| DWR Bond | - | \$0.00459 (R) |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | DA CRS | CCA CRS |
|--|---------------|---------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01134 (I) | \$0.01427 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00573 | \$0.00573 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

TOTAL RATES

Rate A

| Total Energy Rates (\$ per kWh) | SUPER-PEAK | PEAK | OFF-PEAK |
|--|---------------|---------------|---------------|
| Summer | | | |
| Baseline Usage | \$0.67439 | \$0.23096 | \$0.08039 |
| 101% - 130% of Baseline | \$0.67439 | \$0.23096 | \$0.08039 |
| 131% - 200% of Baseline | \$0.72075 (I) | \$0.27732 (I) | \$0.12675 (I) |
| 201% - 300% of Baseline | \$0.76051 | \$0.31708 | \$0.16651 |
| Over 300% of Baseline | \$0.76051 (I) | \$0.31708 (I) | \$0.16651 (I) |
| Winter | | | |
| Baseline Usage | \$0.50997 | \$0.31197 | \$0.10497 |
| 101% - 130% of Baseline | \$0.50997 | \$0.31197 | \$0.10497 |
| 131% - 200% of Baseline | \$0.55633 (I) | \$0.35833 (I) | \$0.15133 (I) |
| 201% - 300% of Baseline | \$0.59609 | \$0.39809 | \$0.19109 |
| Over 300% of Baseline | \$0.59609 (I) | \$0.39809 (I) | \$0.19109 (I) |
| Total Baseline Credit (\$ per kWh of baseline use) | \$0.01559 | \$0.01559 | \$0.01559 |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 | | |

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

UNBUNDLING OF TOTAL RATES

| Rate A Energy Rates by Component (\$ per kWh) | SUPER-PEAK | PEAK | OFF-PEAK |
|---|-----------------------|---------------|-----------------|
| Generation: | | | |
| Summer | | | |
| Baseline Usage | \$0.57300 (I) | \$0.12957 (I) | (\$0.02100) (I) |
| 101% - 130% of Baseline | \$0.57300 | \$0.12957 | (\$0.02100) (I) |
| 131% - 200% of Baseline | \$0.61936 | \$0.17593 | \$0.02536 |
| 201% - 300% of Baseline | \$0.65912 | \$0.21569 | \$0.06512 |
| Over 300% of Baseline | \$0.65912 (I) | \$0.21569 (I) | \$0.06512 (I) |
| Winter | | | |
| Baseline Usage | \$0.40858 (I) | \$0.21058 (I) | \$0.00358 (I) |
| 101% - 130% of Baseline | \$0.40858 | \$0.21058 | \$0.00358 |
| 131% - 200% of Baseline | \$0.45494 | \$0.25694 | \$0.04994 |
| 201% - 300% of Baseline | \$0.49470 | \$0.29670 | \$0.08970 |
| Over 300% of Baseline | \$0.49470 (I) | \$0.29670 (I) | \$0.08970 (I) |
| Distribution (all usage) | \$0.05967 | \$0.05967 | \$0.05967 |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01559 | \$0.01559 | \$0.01559 |
| Transmission* (all usage) | \$0.00705 | \$0.00705 | \$0.00705 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) | \$0.00016 (I) | \$0.00016 (I) |
| Reliability Services* (all usage) | \$0.00659 | \$0.00659 | \$0.00659 |
| Public Purpose Programs (all usage) | \$0.00580 | \$0.00580 | \$0.00580 |
| Nuclear Decommissioning (all usage) | \$0.00035 | \$0.00035 | \$0.00035 |
| Competition Transition Charges (all usage) | \$0.00573 | \$0.00573 | \$0.00573 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | \$0.00534 | \$0.00534 |
| Fixed Transition Amount (FTA)** (all usage) | \$0.00770 | \$0.00770 | \$0.00770 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00159) | (\$0.00159) | (\$0.00159) |
| DWR Bond (all usage) | \$0.00459 (R) | \$0.00459 (R) | \$0.00459 (R) |
| Minimum Charge Rate by Components | | | |
| Distribution** | \$0.10415 per day | | |
| Transmission* | \$0.01051 | \$0.00016 (I) | |
| Reliability Services* | \$0.00460 | | |
| Public Purpose Programs | \$0.00282 | | |
| Nuclear Decommissioning | \$0.00017 | | |
| Competition Transition Charges | - | \$0.00573 | |
| Energy Cost Recovery Amount | - | \$0.00534 | |
| FTA** | - | \$0.00770 | |
| RRBMA** | - | (\$0.00159) | |
| DWR Bond | - | \$0.00459 (R) | |
| Generation*** | Determined Residually | | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

| Total Energy Rates (\$ per kWh) | SUPER-PEAK | PEAK | OFF-PEAK |
|--|---------------|---------------|---------------|
| Summer | | | |
| Baseline Usage | \$0.50249 | \$0.21449 | \$0.11549 |
| 101% - 130% of Baseline | \$0.50249 | \$0.21449 | \$0.11549 |
| 131% - 200% of Baseline | \$0.54885 (l) | \$0.26085 (l) | \$0.16185 (l) |
| 201% - 300% of Baseline | \$0.58861 | \$0.30061 | \$0.20161 |
| Over 300% of Baseline | \$0.58861 (l) | \$0.30061 (l) | \$0.20161 (l) |
| Winter | | | |
| Baseline Usage | \$0.66837 | \$0.11937 | \$0.11487 |
| 101% - 130% of Baseline | \$0.66837 | \$0.11937 | \$0.11487 |
| 131% - 200% of Baseline | \$0.71473 (l) | \$0.16573 (l) | \$0.16123 (l) |
| 201% - 300% of Baseline | \$0.75449 | \$0.20549 | \$0.20099 |
| Over 300% of Baseline | \$0.75449 (l) | \$0.20549 (l) | \$0.20099 (l) |
| Total Baseline Credit (\$ per kWh of baseline use) | \$0.01559 | \$0.01559 | \$0.01559 |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 | | |

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Rate B

Energy Rates by Component (\$ per kWh)

| | SUPER-PEAK | PEAK | OFF-PEAK |
|---|-----------------------------|-------------------|---------------|
| Generation: | | | |
| Summer | | | |
| Baseline Usage | \$0.40110 (I) | \$0.11310 (I) | \$0.01410 (I) |
| 101% - 130% of Baseline | \$0.40110 | \$0.11310 | \$0.01410 |
| 131% - 200% of Baseline | \$0.44746 | \$0.15946 | \$0.06046 |
| 201% - 300% of Baseline | \$0.48722 | \$0.19922 | \$0.10022 |
| Over 300% of Baseline | \$0.48722 (I) | \$0.19922 (I) | \$0.10022 (I) |
| Winter | | | |
| Baseline Usage | \$0.56698 (I) | \$0.01798 (I) | \$0.01348 (I) |
| 101% - 130% of Baseline | \$0.56698 | \$0.01798 | \$0.01348 |
| 131% - 200% of Baseline | \$0.61334 | \$0.06434 | \$0.05984 |
| 201% - 300% of Baseline | \$0.65310 | \$0.10410 | \$0.09960 |
| Over 300% of Baseline | \$0.65310 (I) | \$0.10410 (I) | \$0.09960 (I) |
| Distribution** (all usage) | \$0.05967 | \$0.05967 | \$0.05967 |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01559 | \$0.01559 | \$0.01559 |
| Transmission* (all usage) | \$0.00705 | \$0.00705 | \$0.00705 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) | \$0.00016 (I) | \$0.00016 (I) |
| Reliability Services* (all usage) | \$0.00659 | \$0.00659 | \$0.00659 |
| Public Purpose Programs (all usage) | \$0.00580 | \$0.00580 | \$0.00580 |
| Nuclear Decommissioning (all usage) | \$0.00035 | \$0.00035 | \$0.00035 |
| Competition Transition Charges (all usage) | \$0.00573 | \$0.00573 | \$0.00573 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | \$0.00534 | \$0.00534 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00770 | \$0.00770 | \$0.00770 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00159) | (\$0.00159) | (\$0.00159) |
| DWR Bond (all usage) | \$0.00459 (R) | \$0.00459 (R) | \$0.00459 (R) |
| Minimum Charge Rate by Components | \$ per meter per day | \$ per kWh | |
| Distribution** | \$0.10415 | - | |
| Transmission* | \$0.01051 | \$0.00016 (I) | |
| Reliability Services* | \$0.00460 | - | |
| Public Purpose Programs | \$0.00282 | - | |
| Nuclear Decommissioning | \$0.00017 | - | |
| Competition Transition Charges | - | \$0.00573 | |
| Energy Cost Recovery Amount | - | \$0.00534 | |
| FTA | - | \$0.00770 | |
| RRBMA** | - | (\$0.00159) | |
| DWR Bond | - | \$0.00459 (R) | |
| Generation*** | Determined Residually | | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate A – CARE

Energy Rates by Components (\$ per kWh)

Generation

Summer

| | |
|------------|-----------------|
| Super Peak | \$0.46329 (R) |
| Peak | \$0.10855 |
| Off-Peak | (\$0.01191) (R) |

Winter

| | |
|------------|---------------|
| Super Peak | \$0.33176 (R) |
| Peak | \$0.17336 |
| Off-Peak | \$0.00776 (R) |

| | |
|--|-----------|
| Distribution (all usage) | \$0.03220 |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01247 |

| | |
|---------------------------|-----------|
| Transmission* (all usage) | \$0.00705 |
|---------------------------|-----------|

| | |
|--|---------------|
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) |
|--|---------------|

| | |
|-----------------------------------|-----------|
| Reliability Services* (all usage) | \$0.00659 |
|-----------------------------------|-----------|

| | |
|-------------------------------------|-----------|
| Public Purpose Programs (all usage) | \$0.00434 |
|-------------------------------------|-----------|

| | |
|-------------------------------------|-----------|
| Nuclear Decommissioning (all usage) | \$0.00035 |
|-------------------------------------|-----------|

| | |
|--|-----------|
| Competition Transition Charges (all usage) | \$0.00573 |
|--|-----------|

| | |
|---|-----------|
| Energy Cost Recovery Amount (all usage) | \$0.00534 |
|---|-----------|

| | |
|---|-----------|
| Fixed Transition Amount (FTA)** (all usage) | \$0.00770 |
|---|-----------|

| | |
|--|-------------|
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00159) |
|--|-------------|

| Minimum Charge Rate by Components | \$ per meter per day | \$ per kWh |
|-----------------------------------|-----------------------|---------------|
| Distribution | \$0.07721 | - |
| Transmission* | \$0.01051 | \$0.00016 (I) |
| Reliability Services* | \$0.00296 | - |
| Public Purpose Programs | \$0.00228 | - |
| Nuclear Decommissioning | \$0.00018 | - |
| Competition Transition Charges | - | \$0.00573 |
| Energy Cost Recovery Amount | - | \$0.00534 |
| FTA** | - | \$0.00770 |
| RRBMA** | - | (\$0.00159) |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and RRBMA charges are combined for presentation on customer bills.
*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate B – CARE

Energy Rates by Components (\$ per kWh)

| | | |
|---|-------------|-----|
| Generation | | |
| Summer | | |
| Super Peak | \$0.32577 | (R) |
| Peak | \$0.09537 | |
| Off-Peak | \$0.01617 | (R) |
| Winter | | |
| Super Peak | \$0.45848 | (R) |
| Peak | \$0.01928 | |
| Off-Peak | \$0.01568 | (R) |
| Distribution (all usage) | \$0.03220 | |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01247 | |
| Transmission* (all usage) | \$0.00705 | |
| Transmission Rate Adjustments* (all usage) | \$0.00016 | (I) |
| Reliability Services* (all usage) | \$0.00659 | |
| Public Purpose Programs (all usage) | \$0.00434 | |
| Nuclear Decommissioning (all usage) | \$0.00035 | |
| Competition Transition Charges (all usage) | \$0.00573 | |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | |
| Fixed Transition Amount (FTA)** (all usage) | \$0.00770 | |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00159) | |

| | \$ per meter per day | \$ per kWh |
|---------------------------------------|-------------------------|---------------|
| Minimum Charge Rate by Components | | |
| Distribution | \$0.07721 | - |
| Transmission* | \$0.01051 | \$0.00016 (I) |
| Reliability Services* | \$0.00296 | - |
| Public Purpose Programs | \$0.00228 | - |
| Nuclear Decommissioning | \$0.00018 | - |
| Competition Transition Charges | - | \$0.00573 |
| Energy Cost Recovery Amount | - | \$0.00534 |
| FTA** | - | \$0.00770 |
| RRBMA** | - | (\$0.00159) |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EE—SERVICE TO COMPANY EMPLOYEES

APPLICABILITY: Electricity for domestic purposes is available, upon application, under this schedule to regular and pensioned employees of the Utility, provided they reside in their own home (single family dwelling, separately-metered flat or apartment) and are supplied directly by the Utility.

This rate applies to employees living with and constituting the support of a mother, father or other relatives.

The service must be billed to and paid by the employee.

A regular employee is defined, for the purpose of this schedule, as one who has been continuously employed by the Utility for more than six months and is paid on a weekly or monthly basis.

This schedule is not applicable to probationary, casual or temporary employees.

TERRITORY: The entire territory is served.

RATE: Eligible customers will receive a discount of 25 percent which is determined by multiplying 25 percent by the applicable charges under regular filed domestic service rate schedule less the energy rate adjustments shown below. The discount is provided by way of a reduction to the distribution portion of the bill.

| Rate Schedule | Energy Rate Adjustment (\$/kWh) |
|---|------------------------------------|
| E-1, E-7, E-A7, E-8, E-9: Baseline Usage | \$0.01000 |
| 101% - 130% of Baseline | \$0.01000 |
| 131% - 200% of Baseline | \$0.05636 (l) |
| 201% - 300% of Baseline | \$0.09612 |
| Over 300% of Baseline | \$0.09612 (l) |



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This rate schedule is closed to new installations and additions to existing installations and therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|--|---------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.11430 |
| 101% - 130% of Baseline | \$0.12989 |
| 131% - 200% of Baseline | \$0.17625 (I) |
| 201% - 300% of Baseline | \$0.21601 |
| Over 300% of Baseline | \$0.21601 (I) |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 |

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

| | | |
|---|-----------------------------|-------------------|
| Generation: | | |
| Baseline Usage | \$0.03153 | (I) |
| 101% - 130% of Baseline | \$0.02850 | |
| 131% - 200% of Baseline | \$0.07486 | |
| 201% - 300% of Baseline | \$0.11462 | |
| Over 300% of Baseline | \$0.11462 | (I) |
| Distribution:** | | |
| Baseline Usage | \$0.04105 | |
| Above Baseline Usage | \$0.05967 | |
| Transmission* (all usage) | \$0.00705 | |
| Transmission Rate Adjustments* (all usage) | \$0.00016 | (I) |
| Reliability Services* (all usage) | \$0.00659 | |
| Public Purpose Programs (all usage) | \$0.00580 | |
| Nuclear Decommissioning (all usage) | \$0.00035 | |
| Competition Transition Charges (all usage) | \$0.00573 | |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | |
| Fixed Transition Amount (FTA) (all usage) | \$0.00770 | |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00159) | |
| DWR Bond (all usage) | \$0.00459 | (R) |
| Minimum Charge Rate by Components | \$ per meter per day | \$ per kWh |
| Distribution** | \$0.10415 | - |
| Transmission* | \$0.01051 | \$0.00016 (I) |
| Reliability Services* | \$0.00460 | - |
| Public Purpose Programs | \$0.00282 | - |
| Nuclear Decommissioning | \$0.00017 | - |
| Competition Transition Charges | - | \$0.00573 |
| Energy Cost Recovery Amount | - | \$0.00534 |
| FTA | - | \$0.00770 |
| RRBMA** | - | (\$0.00159) |
| DWR Bond | - | \$0.00459 (R) |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | <u>DA CRS</u> | <u>CCA CRS</u> |
|--|------------------|----------------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01134 (I) | \$0.01427 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00573 | \$0.00573 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

11. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to new installations and additions to existing installations and therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|---|---------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.11430 |
| 101% - 130% of Baseline | \$0.12989 |
| 131% - 200% of Baseline | \$0.17625 (I) |
| 201% - 300% of Baseline | \$0.21601 |
| Over 300% of Baseline | \$0.21601 (I) |
| Total Minimum Average Rate Limiter (\$ per kWh) \$0.04892 | |
| Total Minimum Charge Rate (\$per meter per day) \$0.14784 | |
| Total Discount (\$ per dwelling unit per day) \$0.10579 | |

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

RATES:
(Cont'd.)

Total bundled service charges shown on customers' Bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

| | | |
|---|---------------------|-----------------------|
| Generation: | | |
| Baseline Usage | \$0.03153 | (I) |
| 101% - 130% of Baseline | \$0.02850 | |
| 131% - 200% of Baseline | \$0.07486 | |
| 201% - 300% of Baseline | \$0.11462 | |
| Over 300% of Baseline | \$0.11462 | (I) |
| Distribution: | | |
| Baseline Usage | \$0.04105 | |
| Above Baseline Usage | \$0.05967 | |
| Transmission* (all usage) | \$0.00705 | |
| Transmission Rate Adjustments* (all usage) | \$0.00016 | (I) |
| Reliability Services* (all usage) | \$0.00659 | |
| Public Purpose Programs (all usage) | \$0.00580 | |
| Nuclear Decommissioning (all usage) | \$0.00035 | |
| Competition Transition Charges (all usage) | \$0.00573 | |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | |
| Fixed Transition Amount (FTA)** (all usage) | \$0.00770 | |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00159) | |
| DWR Bond (all usage) | \$0.00459 | (R) |
| Minimum Charge Rate by Component | \$ per meter | \$ per kWh |
| Distribution** | \$0.10415 | per day |
| Transmission* | \$0.01051 | \$0.00016 |
| Reliability Services* | \$0.00460 | (I) |
| Public Purpose Programs | \$0.00282 | - |
| Nuclear Decommissioning | \$0.00017 | - |
| Competition Transition Charges | - | \$0.00573 |
| Energy Cost Recovery Amount | - | \$0.00534 |
| FTA** | - | \$0.00770 |
| RRBMA** | - | (\$0.00159) |
| DWR Bond | - | \$0.00459 |
| Generation*** | - | Determined Residually |
| Minimum Average Rate Limiter by Components (\$ per kWh) | | |
| Generation | \$0.02715 | (I) |
| Competition Transition Charges | \$0.00573 | |
| Energy Cost Recovery Amount | \$0.00534 | |
| Fixed Transmission Amount | \$0.00770 | |
| RRBMA | (\$0.00159) | |
| DWR Bond | \$0.00459 | (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | DA CRS | CCA CRS |
|--|---------------|---------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01134 (I) | \$0.01427 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00573 | \$0.00573 |
| Total DA CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|--|---------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.11430 |
| 101% - 130% of Baseline | \$0.12989 |
| 131% - 200% of Baseline | \$0.17625 (l) |
| 201% - 300% of Baseline | \$0.21601 |
| Over 300% of Baseline | \$0.21601 (l) |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 |

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.03153 (I) |
| 101% - 130% of Baseline | \$0.02850 |
| 131% - 200% of Baseline | \$0.07486 |
| 201% - 300% of Baseline | \$0.11462 |
| Over 300% of Baseline | \$0.11462 (I) |

Distribution:

| | |
|----------------------|-----------|
| Baseline Usage | \$0.04105 |
| Above Baseline Usage | \$0.05967 |

Transmission* (all usage) \$0.00705

Transmission Rate Adjustments* (all usage) \$0.00016 (I)

Reliability Services* (all usage) \$0.00659

Public Purpose Programs (all usage) \$0.00580

Nuclear Decommissioning (all usage) \$0.00035

Competition Transition Charges (all usage) \$0.00573

Energy Cost Recovery Amount (all usage) \$0.00534

Fixed Transition Amount (FTA)** (all usage) \$0.00770

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) (\$0.00159)

DWR Bond (all usage) \$0.00459 (R)

Minimum Charge Rate by Component

| | \$ per meter per day | \$ per kWh |
|--------------------------------|-------------------------|---------------|
| Distribution | \$0.10415 | - |
| Transmission* | \$0.01051 | \$0.00016 (I) |
| Reliability Services* | \$0.00460 | - |
| Public Purpose Programs | \$0.00282 | - |
| Nuclear Decommissioning | \$0.00017 | - |
| Competition Transition Charges | - | \$0.00573 |
| Energy Cost Recovery Amount | - | \$0.00534 |
| FTA** | - | \$0.00770 |
| RRBMA** | - | (\$0.00159) |
| DWR Bond | - | \$0.00459 (R) |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | <u>DA CRS</u> | <u>CCA CRS</u> |
|--|------------------|----------------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01134 (I) | \$0.01427 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00573 | \$0.00573 |
| Total DA CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

11. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|--|---------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.11430 |
| 101% - 130% of Baseline | \$0.12989 |
| 31% - 200% of Baseline | \$0.17625 (l) |
| 01% - 300% of Baseline | \$0.21601 |
| Over 300% of Baseline | \$0.21601 (l) |
| | |
| Total Minimum Average Rate Limiter (\$ per kWh) | \$0.04892 |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 |
| Total Discount (\$ per dwelling unit per day) | \$0.34300 |

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

| | | |
|-------------------------|-----------|-----|
| Baseline Usage | \$0.03153 | (I) |
| 101% - 130% of Baseline | \$0.02850 | |
| 131% - 200% of Baseline | \$0.07486 | |
| 201% - 300% of Baseline | \$0.11462 | |
| Over 300% of Baseline | \$0.11462 | (I) |

Distribution:**

| | |
|----------------------|-----------|
| Baseline Usage | \$0.04105 |
| Above Baseline Usage | \$0.05967 |

Transmission* (all usage) \$0.00705

Transmission Rate Adjustments* (all usage) \$0.00016 (I)

Reliability Services* (all usage) \$0.00659

Public Purpose Programs (all usage) \$0.00580

Nuclear Decommissioning (all usage) \$0.00035

Competition Transition Charges (all usage) \$0.00573

Energy Cost Recovery Amount (all usage) \$0.00534

Fixed Transition Amount (FTA) (all usage) \$0.00770

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)** (\$0.00159)

DWR Bond (all usage) \$0.00459 (R)

Minimum Charge Rate by Component

| | \$ per meter per day | \$ per kWh |
|---------------------------------------|-------------------------|---------------|
| Distribution** | \$0.10415 | - |
| Transmission* | \$0.01051 | \$0.00016 (I) |
| Reliability Services* | \$0.00460 | - |
| Public Purpose Programs | \$0.00282 | - |
| Nuclear Decommissioning | \$0.00017 | - |
| Competition Transition Charges | - | \$0.00573 |
| Energy Cost Recovery Amount | - | \$0.00534 |
| FTA | - | \$0.00770 |
| RRBMA** | - | (\$0.00159) |
| DWR Bond | - | \$0.00459 (R) |
| Generation*** | Determined Residually | |

Minimum Average Rate Limiter by Components (\$ per kWh)

| | | |
|---------------------------------------|-------------|-----|
| Generation | \$0.02715 | (I) |
| Competition Transition Charges | \$0.00573 | |
| Energy Cost Recovery Amount | \$0.00534 | |
| Fixed Transition Amount | \$0.00770 | |
| RRBMA | (\$0.00159) | |
| DWR Bond | \$0.00459 | (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | DA CRS | CCA CRS |
|--|---------------|---------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01134 (I) | \$0.01427 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00573 | \$0.00573 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates (\$ per kWh) | PEAK | OFF-PEAK |
|--|---------------|---------------|
| Summer | | |
| Baseline Usage | \$0.29372 | \$0.08664 |
| 101% - 130% of Baseline | \$0.29372 | \$0.08664 |
| 131% - 200% of Baseline | \$0.34008 (I) | \$0.13300 (I) |
| 201% - 300% of Baseline | \$0.37984 (I) | \$0.17276 (I) |
| Over 300% of Baseline | \$0.37984 (I) | \$0.17276 (I) |
| Winter | | |
| Baseline Usage | \$0.11472 | \$0.08966 |
| 101% - 130% of Baseline | \$0.11472 | \$0.08966 |
| 131% - 200% of Baseline | \$0.16108 (I) | \$0.13602 (I) |
| 201% - 300% of Baseline | \$0.20084 (I) | \$0.17578 (I) |
| Over 300% of Baseline | \$0.20084 (I) | \$0.17578 (I) |
| Total Baseline Credit (\$ per kWh of baseline use) | \$0.01559 | \$0.01559 |
| One-Time Installation Charge (\$ per meter) | \$277.00 | |
| Total Meter Charge Rate (\$ per meter per day) | | |
| E-7 | \$0.11532 | |
| Rate W | \$0.03843 | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 | |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | PEAK | OFF-PEAK |
|---|-----------------------------|-------------------|
| Generation: | | |
| Summer | | |
| Baseline Usage | \$0.12676 (I) | \$0.01158 (I) |
| 101% - 130% of Baseline | \$0.12676 | \$0.01158 |
| 131% - 200% of Baseline | \$0.17312 | \$0.05794 |
| 201% - 300% of Baseline | \$0.21288 | \$0.09770 |
| Over 300% of Baseline | \$0.21288 (I) | \$0.09770 (I) |
| Winter | | |
| Baseline Usage | \$0.02720 (I) | \$0.01325 (I) |
| 101% - 130% of Baseline | \$0.02720 | \$0.01325 |
| 131% - 200% of Baseline | \$0.07356 | \$0.05961 |
| 201% - 300% of Baseline | \$0.11332 | \$0.09937 |
| Over 300% of Baseline | \$0.11332 (I) | \$0.09937 (I) |
| Distribution:** | | |
| Summer | \$0.12590 | \$0.03400 |
| Winter | \$0.04646 | \$0.03535 |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01559 | \$0.01559 |
| Transmission* (all usage) | \$0.00705 | \$0.00705 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) | \$0.00016 (I) |
| Reliability Services* (all usage) | \$0.00659 | \$0.00659 |
| Public Purpose Programs (all usage) | \$0.00514 | \$0.00514 |
| Nuclear Decommissioning (all usage) | \$0.00035 | \$0.00035 |
| Competition Transition Charges (all usage) | \$0.00573 | \$0.00573 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | \$0.00534 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00770 | \$0.00770 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00159) | (\$0.00159) |
| DWR Bond (all usage) | \$0.00459 (R) | \$0.00459 (R) |
| Minimum Charge Rate by Component | \$ per meter per day | \$ per kWh |
| Distribution** | \$0.11368 | - |
| Transmission* | \$0.01051 | \$0.00016 (I) |
| Reliability Services* | \$0.00460 | - |
| Public Purpose Programs | \$0.00250 | - |
| Nuclear Decommissioning | \$0.00017 | - |
| Competition Transition Charges | - | \$0.00573 |
| Energy Cost Recovery Amount | - | \$0.00534 |
| FTA | - | \$0.00770 |
| RRBMA** | - | (\$0.00159) |
| DWR Bond | - | \$0.00459 (R) |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd):

| | DA CRS (N) | CCA CRS |
|--|------------------|----------------------|
| Energy Cost Recovery Amount Charge (kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01134 (I) | \$0.01427 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00573 | \$0.00573 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates \$ per kWh) | PEAK | OFF-PEAK |
|--|---------------|---------------|
| Summer | | |
| Baseline Usage | \$0.32260 | \$0.08248 |
| 101% - 130% of Baseline | \$0.32260 | \$0.08248 |
| 131% - 200% of Baseline | \$0.36896 (l) | \$0.12884 (l) |
| 201% - 300% of Baseline | \$0.40872 | \$0.16860 |
| Over 300% of Baseline | \$0.40872 (l) | \$0.16860 (l) |
| Winter | | |
| Baseline Usage | \$0.11393 | \$0.08974 |
| 101% - 130% of Baseline | \$0.11393 | \$0.08974 |
| 131% - 200% of Baseline | \$0.16029 (l) | \$0.13610 (l) |
| 201% - 300% of Baseline | \$0.20005 | \$0.17586 |
| Over 300% of Baseline | \$0.20005 (l) | \$0.17586 (l) |
| Total Baseline Credit (\$ per kWh of baseline use) | \$0.01559 | \$0.01559 |
| One-Time Installation Charge (\$ per meter) | \$277.00 | |
| Total Meter Charge Rate (\$ per meter per day) | | |
| E-7 | \$0.11532 | |
| Rate W | \$0.03843 | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 | |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | PEAK | | OFF-PEAK | |
|---|---------------------------------|-----|-----------------------|-----|
| Generation: | | | | |
| Summer | | | | |
| Baseline Usage | \$0.14222 | (I) | \$0.00910 | (I) |
| 101% - 130% of Baseline | \$0.14222 | | \$0.00910 | |
| 131% - 200% of Baseline | \$0.18858 | | \$0.05546 | |
| 201% - 300% of Baseline | \$0.22834 | | \$0.09522 | |
| Over 300% of Baseline | \$0.22834 | (I) | \$0.09522 | (I) |
| Winter | | | | |
| Baseline Usage | \$0.02657 | (I) | \$0.01314 | (I) |
| 101% - 130% of Baseline | \$0.02657 | | \$0.01314 | |
| 131% - 200% of Baseline | \$0.07293 | | \$0.05950 | |
| 201% - 300% of Baseline | \$0.11269 | | \$0.09926 | |
| Over 300% of Baseline | \$0.11269 | (I) | \$0.09926 | (I) |
| Distribution:** | | | | |
| Summer | \$0.13932 | | \$0.03232 | |
| Winter | \$0.04630 | | \$0.03554 | |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01559 | | \$0.01559 | |
| Transmission* (all usage) | \$0.00705 | | \$0.00705 | |
| Transmission Rate Adjustments* (all usage) | \$0.00016 | (I) | \$0.00016 | (I) |
| Reliability Services* (all usage) | \$0.00659 | | \$0.00659 | |
| Public Purpose Programs (all usage) | \$0.00514 | | \$0.00514 | |
| Nuclear Decommissioning (all usage) | \$0.00035 | | \$0.00035 | |
| Competition Transition Charges (all usage) | \$0.00573 | | \$0.00573 | |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | | \$0.00534 | |
| Fixed Transition Amount (FTA) (all usage) | \$0.00770 | | \$0.00770 | |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00159) | | (\$0.00159) | |
| DWR Bond (all usage) | \$0.00459 | (R) | \$0.00459 | (R) |
| Minimum Charge Rate by Component | \$ per meter per day | | \$ per kWh | |
| Distribution** | \$0.11368 | | - | |
| Transmission* | \$0.01051 | | \$0.00016 | (I) |
| Reliability Services* | \$0.00460 | | - | |
| Public Purpose Programs | \$0.00250 | | - | |
| Nuclear Decommissioning | \$0.00017 | | - | |
| Competition Transition Charges | - | | \$0.00573 | |
| Energy Cost Recovery Amount | - | | \$0.00534 | |
| FTA | - | | \$0.00770 | |
| RRBMA** | - | | (\$0.00159) | |
| DWR Bond | - | | \$0.00459 | (R) |
| Generation*** | | | Determined Residually | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd.):

| | DA CRS | CCA CRS |
|--|---------------|---------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01134 (I) | \$0.01427 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00573 | \$0.00573 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

9. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.
11. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements: Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline (less the DWR Bond Charge). No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)

Summer

| | | |
|-------------------------|-----------|-----|
| Baseline Usage | \$0.11815 | |
| 101% - 130% of Baseline | \$0.11815 | |
| 131% - 200% of Baseline | \$0.16451 | (l) |
| 201% - 300% of Baseline | \$0.20427 | |
| Over 300% of Baseline | \$0.20427 | (l) |

Winter

| | | |
|-------------------------|-----------|-----|
| Baseline Usage | \$0.07577 | |
| 101% - 130% of Baseline | \$0.07577 | |
| 131% - 200% of Baseline | \$0.12213 | (l) |
| 201% - 300% of Baseline | \$0.16189 | |
| Over 300% of Baseline | \$0.16189 | (l) |

Total Customer Charge Rate (\$ per meter per day) \$0.41160

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to
(Cont'd.) the component rates shown below. The generation component is determined residually after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.04513 (I) |
| 101% - 130% of Baseline | \$0.04513 |
| 131% - 200% of Baseline | \$0.09149 |
| 201% - 300% of Baseline | \$0.13125 |
| Over 300% of Baseline | \$0.13125 (I) |

Winter

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.01522 (I) |
| 101% - 130% of Baseline | \$0.01522 |
| 131% - 200% of Baseline | \$0.06158 |
| 201% - 300% of Baseline | \$0.10134 |
| Over 300% of Baseline | \$0.10134 (I) |

Distribution:**

| | |
|--------|-----------|
| Summer | \$0.03183 |
| Winter | \$0.01936 |

| | |
|---|---------------|
| Transmission* (all usage) | \$0.00705 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) |
| Reliability Services* (all usage) | \$0.00659 |
| Public Purpose Programs (all usage) | \$0.00527 |
| Nuclear Decommissioning (all usage) | \$0.00035 |
| Competition Transition Charges (all usage) | \$0.00573 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00770 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00159) |
| DWR Bond (all usage) | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

SPECIAL
CONDITIONS:

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | DA CRS | CCA CRS |
|--|---------------|---------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01134 (I) | \$0.01427 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00573 | \$0.00573 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rate basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

| Total Energy Rates \$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|--|---------------|---------------|---------------|
| Summer | | | |
| Baseline Usage | \$0.28368 | \$0.10395 | \$0.04965 |
| 101% - 130% of Baseline | \$0.28368 | \$0.10395 | \$0.04965 |
| 131% - 200% of Baseline | \$0.33004 (I) | \$0.15031 (I) | \$0.09601 (I) |
| 201% - 300% of Baseline | \$0.36980 | \$0.19007 | \$0.13577 |
| Over 300% of Baseline | \$0.36980 (I) | \$0.19007 (I) | \$0.13577 (I) |
| Winter | | | |
| Baseline Usage | — | \$0.10383 | \$0.05795 |
| 101% - 130% of Baseline | — | \$0.10383 | \$0.05795 |
| 131% - 200% of Baseline | — | \$0.15019 (I) | \$0.10431 (I) |
| 201% - 300% of Baseline | — | \$0.18995 | \$0.14407 |
| Over 300% of Baseline | — | \$0.18995 (I) | \$0.14407 (I) |
| Total Baseline Credit (\$ per kWh of baseline use) | \$0.01559 | \$0.01559 | \$0.01559 |
| Total Meter Charge Rate (\$ per meter per day) | \$0.21881 | | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 | | |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|---|---------------------|-----------------------|-----------------|
| Generation: | | | |
| Summer | | | |
| Baseline Usage | \$0.13742 (I) | \$0.02679 (I) | (\$0.00666) (I) |
| 101% - 130% of Baseline | \$0.13742 | \$0.02679 | (\$0.00666) |
| 131% - 200% of Baseline | \$0.18378 | \$0.07315 | \$0.03970 |
| 201% - 300% of Baseline | \$0.22354 | \$0.11291 | \$0.07946 |
| Over 300% of Baseline | \$0.22354 (I) | \$0.11291 (I) | \$0.07946 (I) |
| Winter | | | |
| Baseline Usage | - | \$0.02672 (I) | (\$0.00153) (I) |
| 101% - 130% of Baseline | - | \$0.02672 | (\$0.00153) |
| 131% - 200% of Baseline | - | \$0.07308 | \$0.04483 |
| 201% - 300% of Baseline | - | \$0.11284 | \$0.08459 |
| Over 300% of Baseline | - | \$0.11284 (I) | \$0.08459 (I) |
| Distribution:** | | | |
| Summer | \$0.10520 | \$0.03610 | \$0.01525 |
| Winter | - | \$0.03605 | \$0.01842 |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01559 | \$0.01559 | \$0.01559 |
| Transmission* (all usage) | \$0.00705 | \$0.00705 | \$0.00705 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) | \$0.00016 (I) | \$0.00016 (I) |
| Reliability Services* (all usage) | \$0.00659 | \$0.00659 | \$0.00659 |
| Public Purpose Programs (all usage) | \$0.00514 | \$0.00514 | \$0.00514 |
| Nuclear Decommissioning (all usage) | \$0.00035 | \$0.00035 | \$0.00035 |
| Competition Transition Charges (all usage) | \$0.00573 | \$0.00573 | \$0.00573 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | \$0.00534 | \$0.00534 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00770 | \$0.00770 | \$0.00770 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00159) | (\$0.00159) | (\$0.00159) |
| DWR Bond (all usage) | \$0.00459 (R) | \$0.00459 (R) | \$0.00459 (R) |
| Minimum Charge Rate by Component | \$ per meter | \$ per kWh | |
| Distribution** | \$0.11368 | - | |
| Transmission* | \$0.01051 | \$0.00016 (I) | |
| Reliability Services* | \$0.00460 | - | |
| Public Purpose Programs | \$0.00250 | - | |
| Nuclear Decommissioning | \$0.00017 | - | |
| Competition Transition Charges | - | \$0.00573 | |
| Energy Cost Recovery Amount | - | \$0.00534 | |
| FTA | - | \$0.00770 | |
| RRBMA** | - | (\$0.00159) | |
| DWR Bond | - | \$0.00459 (R) | |
| Generation*** | - | Determined Residually | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES:
(Cont'd.)

TOTAL RATES

Rate B

| Total Energy Rates (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|--|---------------|---------------|---------------|
| Summer | | | |
| Baseline Usage | \$0.27967 | \$0.09994 | \$0.05616 |
| 101% - 130% of Baseline | \$0.27967 | \$0.09994 | \$0.05616 |
| 131% - 200% of Baseline | \$0.32603 (I) | \$0.14630 (I) | \$0.10252 (I) |
| 201% - 300% of Baseline | \$0.36579 | \$0.18606 | \$0.14228 |
| Over 300% of Baseline | \$0.36579 (I) | \$0.18606 (I) | \$0.14228 (I) |
| Winter | | | |
| Baseline Usage | — | \$0.10027 | \$0.06378 |
| 101% - 130% of Baseline | — | \$0.10027 | \$0.06378 |
| 131% - 200% of Baseline | — | \$0.14663 (I) | \$0.11014 (I) |
| 201% - 300% of Baseline | — | \$0.18639 | \$0.14990 |
| Over 300% of Baseline | — | \$0.18639 (I) | \$0.14990 (I) |
| Total Meter Charge Rate (\$ per meter per day) | \$0.21881 | | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 | | |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|---|-----------------------------|-------------------|-----------------|
| Generation: | | | |
| Summer | | | |
| Baseline Usage | \$0.13914 (I) | \$0.02570 (I) | (\$0.00192) (I) |
| 101% - 130% of Baseline | \$0.13914 | \$0.02570 | (\$0.00192) |
| 131% - 200% of Baseline | \$0.18550 | \$0.07206 | \$0.04444 |
| 201% - 300% of Baseline | \$0.22526 | \$0.11182 | \$0.08420 |
| Over 300% of Baseline | \$0.22526 (I) | \$0.11182 (I) | \$0.08420 (I) |
| Winter | | | |
| Baseline Usage | - | \$0.02592 (I) | \$0.00288 (I) |
| 101% - 130% of Baseline | - | \$0.02592 | \$0.00288 |
| 131% - 200% of Baseline | - | \$0.07228 | \$0.04924 |
| 201% - 300% of Baseline | - | \$0.11204 | \$0.08900 |
| Over 300% of Baseline | - | \$0.11204 (I) | \$0.08900 (I) |
| Distribution:** | | | |
| Summer | \$0.09947 | \$0.03318 | \$0.01702 |
| Winter | - | \$0.03329 | \$0.01984 |
| Transmission* (all usage) | \$0.00705 | \$0.00705 | \$0.00705 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) | \$0.00016 (I) | \$0.00016 (I) |
| Reliability Services* (all usage) | \$0.00659 | \$0.00659 | \$0.00659 |
| Public Purpose Programs (all usage) | \$0.00514 | \$0.00514 | \$0.00514 |
| Nuclear Decommissioning (all usage) | \$0.00035 | \$0.00035 | \$0.00035 |
| Competition Transition Charges (all usage) | \$0.00573 | \$0.00573 | \$0.00573 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | \$0.00534 | \$0.00534 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00770 | \$0.00770 | \$0.00770 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00159) | (\$0.00159) | (\$0.00159) |
| DWR Bond (all usage) | \$0.00459 (R) | \$0.00459 (R) | \$0.00459 (R) |
| Minimum Charge Rate by Component | \$ per meter per day | \$ per kWh | |
| Distribution** | \$0.11368 | - | |
| Transmission* | \$0.01051 | \$0.00016 (I) | |
| Reliability Services* | \$0.00460 | - | |
| Public Purpose Programs | \$0.00250 | - | |
| Nuclear Decommissioning | \$0.00017 | - | |
| Competition Transition Charges | - | \$0.00573 | |
| Energy Cost Recovery Account | - | \$0.00534 | |
| FTA | - | \$0.00770 | |
| RRBMA** | - | (\$0.00159) | |
| DWR Bond | - | \$0.00459 (R) | |
| Generation*** | Determined Residually | | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS**

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | DA CRS | CCA CRS |
|--|---------------|---------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01134 (I) | \$0.01427 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00573 | \$0.00573 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

8. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

| | |
|---|---------------|
| Generation: | |
| Baseline Usage | \$0.03019 (R) |
| Above Baseline Usage | \$0.02776 (R) |
| Distribution:** | |
| Baseline Usage | \$0.01730 |
| Above Baseline Usage | \$0.03220 |
| Transmission* (all usage) | \$0.00705 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) |
| Reliability Services* (all usage) | \$0.00659 |
| Public Purpose Programs (all usage) | \$0.00434 |
| Nuclear Decommissioning (all usage) | \$0.00035 |
| Competition Transition Charges (all usage) | \$0.00573 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00770 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00159) |

| Minimum Charge Rate by Component | \$ per meter per day | \$ per kWh |
|----------------------------------|-----------------------|---------------|
| Distribution** | \$0.07721 | - |
| Transmission* | \$0.01051 | \$0.00016 (I) |
| Reliability Services* | \$0.00296 | - |
| Public Purpose Programs | \$0.00228 | - |
| Nuclear Decommissioning | \$0.00018 | - |
| Competition Transition Charges | - | \$0.00573 |
| Energy Cost Recovery Amount | - | \$0.00534 |
| FTA | - | \$0.00770 |
| RRBMA** | - | (\$0.00159) |
| Generation *** | Determined Residually | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rates less the sum of the individual non-generation components.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

| | |
|---|---------------|
| Generation: | |
| Baseline Usage | \$0.03019 (R) |
| Above Baseline Usage | \$0.02776 (R) |
| Distribution:** | |
| Baseline Usage | \$0.01730 |
| Above Baseline Usage | \$0.03220 |
| Transmission* (all usage) | \$0.00705 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) |
| Reliability Services* (all usage) | \$0.00659 |
| Public Purpose Programs (all usage) | \$0.00434 |
| Nuclear Decommissioning (all usage) | \$0.00035 |
| Competition Transition Charges (all usage) | \$0.00573 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00770 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00159) |

| Minimum Charge Rate by Component | \$ per meter per day | \$ per kWh |
|----------------------------------|-----------------------|---------------|
| Distribution** | \$0.07721 | - |
| Transmission* | \$0.01051 | \$0.00016 (I) |
| Reliability Services* | \$0.00296 | - |
| Public Purpose Programs | \$0.00228 | - |
| Nuclear Decommissioning | \$0.00018 | - |
| Competition Transition Charges | - | \$0.00573 |
| Energy Cost Recovery Amount | - | \$0.00534 |
| FTA | - | \$0.00770 |
| RRBMA** | - | (\$0.00159) |
| Generation *** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations and additions to existing installations. Therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

| TOTAL RATES | | |
|--|-----------|---------------|
| Total Energy Rates (\$ per kWh) | CARE | NON-CARE |
| Baseline Usage | \$0.08316 | \$0.11430 |
| 101% - 130% of Baseline | \$0.09563 | \$0.12989 |
| 131% - 200% of Baseline | \$0.09563 | \$0.17625 (l) |
| 201% - 300% of Baseline | \$0.09563 | \$0.21601 |
| Over 300% of Baseline | \$0.09563 | \$0.21601 (l) |
| Total Minimum Average Rate Limiter (\$ per kWh) | | \$0.04892 |
| Total Minimum Charge Rate (\$ per meter per day) | | \$0.11828 |
| Total Discount (\$ per dwelling unit per day) | | \$0.10579 |

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | CARE | NON-CARE |
|--|---------------------------------|-------------------|
| Generation: | | |
| Baseline Usage | \$0.03019 (R) | \$0.03153 (I) |
| 101% - 130% of Baseline | \$0.02776 | \$0.02850 |
| 131% - 200% of Baseline | \$0.02776 | \$0.07486 |
| 201% - 300% of Baseline | \$0.02776 | \$0.11462 |
| Over 300% of Baseline | \$0.02776 (R) | \$0.11462 (I) |
| Distribution:** | | |
| Baseline Usage | \$0.01730 | \$0.04105 |
| Above Baseline Usage | \$0.03220 | \$0.05967 |
| Transmission* (all usage) | \$0.00705 | \$0.00705 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) | \$0.00016 (I) |
| Reliability Services* (all usage) | \$0.00659 | \$0.00659 |
| Public Purpose Programs (all usage) | \$0.00434 | \$0.00580 |
| Nuclear Decommissioning (all usage) | \$0.00035 | \$0.00035 |
| Competition Transition Charges (all usage) | \$0.00573 | \$0.00573 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | \$0.00534 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00770 | \$0.00770 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00159) | (\$0.00159) |
| DWR Bond (all usage) | - | \$0.00459 (R) |
| | \$ per meter per day | \$ per kWh |
| Minimum Charge Rate by Component | \$0.07721 | - |
| Distribution** | \$0.01051 | \$0.00016 (I) |
| Transmission* | \$0.00296 | - |
| Reliability Services* | \$0.00228 | - |
| Public Purpose Programs | \$0.00018 | - |
| Nuclear Decommissioning | - | \$0.00573 |
| Competition Transition Charges | - | \$0.00534 |
| Energy Cost Recovery Amount | - | \$0.00770 |
| FTA | - | (\$0.00159) |
| RRBMA** | - | \$0.00459 (R) |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | Determined Residually | |
| Generation*** | Determined Residually | |
| Minimum Average Rate Limiter by Components (\$ per kWh) | Determined Residually | |
| Generation*** | Determined Residually | |
| Competition Transition Charges | \$0.00573 | |
| Energy Cost Recovery Amount | \$0.00534 | |
| FTA | \$0.00770 | |
| RRBMA | (\$0.00159) | |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | \$0.00459 (R) | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate base less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | CARE AND MEDICAL BASELINE USE | DA CRS NON- QUALIFYING CARE USE | CCA CRS NON- QUALIFYING CARE USE |
|--|-------------------------------------|---------------------------------------|---|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.00000 | \$0.01134 (I) | \$0.01427 |
| DWR Bond Charge (per kWh) | \$0.00000 | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00573 | \$0.00573 | \$0.00573 |
| Total CRS (per kWh) | \$0.01107 | \$0.02700 | \$0.02993 (R) |

11. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates (\$ per kWh) | CARE | NON- CARE |
|---------------------------------|-----------|---------------|
| Baseline Usage | \$0.08316 | \$0.11430 |
| 101% - 130% of Baseline | \$0.09563 | \$0.12989 |
| 131% - 200% of Baseline | \$0.09563 | \$0.17625 (l) |
| 201% - 300% of Baseline | \$0.09563 | \$0.21601 |
| Over 300% of Baseline | \$0.09563 | \$0.21601 (l) |

Total Minimum Charge Rate (\$ per meter per day) \$0.11828

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

| Energy Rates by Component (\$ per kWh) | CARE | NON-CARE |
|--|---------------------|-----------------------|
| Generation: | | |
| Baseline Usage | \$0.03019 (R) | \$0.03153 (I) |
| 101% - 130% of Baseline | \$0.02776 | \$0.02850 |
| 131% - 200% of Baseline | \$0.02776 | \$0.07486 |
| 201% - 300% of Baseline | \$0.02776 | \$0.11462 |
| Over 300% of Baseline | \$0.02776 (R) | \$0.11462 (I) |
| Distribution:** | | |
| Baseline Usage | \$0.01730 | \$0.04105 |
| Above Baseline Usage | \$0.03220 | \$0.05967 |
| Transmission* (all usage) | \$0.00705 | \$0.00705 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) | \$0.00016 (I) |
| Reliability Services* (all usage) | \$0.00659 | \$0.00659 |
| Public Purpose Programs (all usage) | \$0.00434 | \$0.00580 |
| Nuclear Decommissioning (all usage) | \$0.00035 | \$0.00035 |
| Competition Transition Charges (all usage) | \$0.00573 | \$0.00573 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | \$0.00534 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00770 | \$0.00770 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00159) | (\$0.00159) |
| DWR Bond (all usage) | - | \$0.00459 (R) |
| | \$ per meter | |
| | per day | \$ per kWh |
| Minimum Charge Rate by Component | \$0.07721 | - |
| Distribution** | \$0.01051 | \$0.00016 (I) |
| Transmission* | \$0.00296 | - |
| Reliability Services* | \$0.00228 | - |
| Public Purpose Programs | \$0.00018 | - |
| Nuclear Decommissioning | - | \$0.00573 |
| Competition Transition Charges | - | \$0.00534 |
| Energy Cost Recovery Amount | - | \$0.00770 |
| FTA | - | (\$0.00159) |
| RRBMA** | - | \$0.00459 (R) |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | - | Determined Residually |
| Generation*** | | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of individual non-generation components.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | CARE AND MEDICAL BASELINE USE | DA CRS NON- QUALIFYING CARE USE | CCA CRS NON- QUALIFYING CARE USE |
|--|--|---------------------------------------|--|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.00000 | \$0.01134 (I) | \$0.01427 |
| DWR Bond Charge (per kWh) | \$0.00000 | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00573 | \$0.00573 | \$0.00573 |
| Total CRS (per kWh) | \$0.01107 | \$0.02700 | \$0.02993 (R) |

11. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | CARE | NON-CARE |
|--|-----------|---------------|
| Total Energy Rates (\$ per kWh) | | |
| Baseline Usage | \$0.08316 | \$0.11430 |
| 101% - 130% of Baseline | \$0.09563 | \$0.12989 |
| 131% - 200% of Baseline | \$0.09563 | \$0.17625 (I) |
| 201% - 300% of Baseline | \$0.09563 | \$0.21601 |
| Over 300% of Baseline | \$0.09563 | \$0.21601 (I) |
| Total Minimum Charge Rate (\$ per meter per day) | | \$0.04892 |
| Total Minimum Average Rate Limiter (\$ per kWh) | | \$0.11828 |
| Total Discount (\$ per dwelling unit per day) | | \$0.34300 |

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

| | CARE | NON-CARE |
|--|-----------------------------|-----------------------|
| Generation: | | |
| Baseline Usage | \$0.03019 (R) | \$0.03153 (I) |
| 101% - 130% of Baseline | \$0.02776 | \$0.02850 |
| 131% - 200% of Baseline | \$0.02776 | \$0.07486 |
| 201% - 300% of Baseline | \$0.02776 | \$0.11462 |
| Over 300% of Baseline | \$0.02776 (R) | \$0.11462 (I) |
| Distribution:** | | |
| Baseline Usage | \$0.01730 | \$0.04105 |
| Above Baseline Usage | \$0.03220 | \$0.05967 |
| Transmission* (all usage) | \$0.00705 | \$0.00705 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) | \$0.00016 (I) |
| Reliability Services* (all usage) | \$0.00659 | \$0.00659 |
| Public Purpose Programs (all usage) | \$0.00434 | \$0.00580 |
| Nuclear Decommissioning (all usage) | \$0.00035 | \$0.00035 |
| Competition Transition Charges (all usage) | \$0.00573 | \$0.00573 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | \$0.00534 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00770 | \$0.00770 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00159) | (\$0.00159) |
| DWR Bond (all usage) | - | \$0.00459 (R) |
| | \$ per meter per day | \$ per kWh |
| Minimum Charge Rate by Component | \$0.07721 | - |
| Distribution** | \$0.01051 | \$0.00016 (I) |
| Transmission* | \$0.00296 | - |
| Reliability Services* | \$0.00228 | - |
| Public Purpose Programs | \$0.00018 | - |
| Nuclear Decommissioning | - | \$0.00573 |
| Competition Transition Charges | - | \$0.00534 |
| Energy Cost Recovery Amount | - | \$0.00770 |
| FTA | - | (\$0.00159) |
| RRBMA** | - | \$0.00459 (R) |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | - | Determined Residually |
| Generation*** | - | Determined Residually |
| Minimum Average Rate Limiter by Components (\$ per kWh) | - | Determined Residually |
| Generation*** | - | \$0.00573 |
| Competition Transition Charges | - | \$0.00534 |
| Energy Cost Recovery Amount | - | \$0.00770 |
| FTA | - | (\$0.00159) |
| RRBMA | - | \$0.00459 (R) |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | - | Determined Residually |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ETL—MOBILE HOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | CARE AND MEDICAL BASELINE USE | DA CRS NON- QUALIFYING CARE USE | CCA CRS NON- QUALIFYING CARE USE |
|--|--|---------------------------------------|---|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.00000 | \$0.01134 (I) | \$0.01427 |
| DWR Bond Charge (per kWh) | \$0.00000 | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00573 | \$0.00573 | \$0.00573 |
| Total CRS (per kWh) | \$0.01107 | \$0.02700 | \$0.02993 (R) |

12. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

13. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

| Energy Rates by Component (\$ per kWh) | PEAK | OFF-PEAK |
|---|---------------------------------|-------------------|
| Generation: | | |
| Summer | \$0.12135 (R) | \$0.00617 (R) |
| Winter | \$0.02179 (R) | \$0.00784 (R) |
| Distribution:** | | |
| Summer | \$0.12590 | \$0.03400 |
| Winter | \$0.04646 | \$0.03535 |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01559 | \$0.01559 |
| Transmission* (all usage) | \$0.00705 | \$0.00705 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) | \$0.00016 (I) |
| Reliability Services* (all usage) | \$0.00659 | \$0.00659 |
| Public Purpose Programs (all usage) | \$0.00514 | \$0.00514 |
| Nuclear Decommissioning (all usage) | \$0.00035 | \$0.00035 |
| Competition Transition Charges (all usage) | \$0.00573 | \$0.00573 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | \$0.00534 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00770 | \$0.00770 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00159) | (\$0.00159) |
| Minimum Charge Rate by Component | \$ per meter per day | \$ per kWh |
| Distribution** | \$0.11368 | - |
| Transmission* | \$0.01051 | \$0.00016 (I) |
| Reliability Services* | \$0.00460 | - |
| Public Purpose Programs | \$0.00250 | - |
| Nuclear Decommissioning | \$0.00017 | - |
| Competition Transition Charges | - | \$0.00573 |
| Energy Cost Recovery Amount | - | \$0.00534 |
| FTA | - | \$0.00770 |
| RRBMA** | - | (\$0.00159) |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to (Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

| Energy Rates by Component (\$ per kWh) | PEAK | OFF-PEAK |
|---|---------------------|-----------------------|
| Generation: | | |
| Summer | \$0.13681 (R) | \$0.00369 (R) |
| Winter | \$0.02116 (R) | \$0.00773 (R) |
| Distribution:** | | |
| Summer | \$0.13932 | \$0.03232 |
| Winter | \$0.04630 | \$0.03554 |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01559 | \$0.01559 |
| Transmission* (all usage) | \$0.00705 | \$0.00705 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) | \$0.00016 (I) |
| Reliability Services* (all usage) | \$0.00659 | \$0.00659 |
| Public Purpose Programs (all usage) | \$0.00514 | \$0.00514 |
| Nuclear Decommissioning (all usage) | \$0.00035 | \$0.00035 |
| Competition Transition Charges (all usage) | \$0.00573 | \$0.00573 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | \$0.00534 |
| Fixed Transition Amount (FTA) (all usage) | \$0.00770 | \$0.00770 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00159) | (\$0.00159) |
| | \$ per meter | |
| Minimum Charge Rate by Component | per day | \$ per kWh |
| Distribution** | \$0.11368 | - |
| Transmission* | \$0.01051 | \$0.00016 (I) |
| Reliability Services* | \$0.00460 | - |
| Public Purpose Programs | \$0.00250 | - |
| Nuclear Decommissioning | \$0.00017 | - |
| Competition Transition Charges | - | \$0.00573 |
| Energy Cost Recovery Amount | - | \$0.00534 |
| FTA | - | \$0.00770 |
| RRBMA** | - | (\$0.00159) |
| Generation*** | | Determined Residually |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

| | | |
|---|--|---------------|
| Generation: | | |
| Summer | | \$0.04460 (R) |
| Winter | | \$0.01278 (R) |
| Distribution:** | | |
| Summer | | \$0.00650 |
| Winter | | \$0.00442 |
| Transmission* (all usage) | | \$0.00705 |
| Transmission Rate Adjustments* (all usage) | | \$0.00016 (I) |
| Reliability Services* (all usage) | | \$0.00659 |
| Public Purpose Programs (all usage) | | \$0.00381 |
| Nuclear Decommissioning (all usage) | | \$0.00035 |
| Competition Transition Charges (all usage) | | \$0.00573 |
| Energy Cost Recovery Amount (all usage) | | \$0.00534 |
| Fixed Transition Amount (FTA) (all usage) | | \$0.00770 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | | (\$0.00159) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to customers whose billing demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|---|---------------|
| <u>Total Customer Charge Rates</u> | |
| Customer Charge Single-phase (\$ per meter per day) | \$0.23951 |
| Customer Charge Poly-phase (\$ per meter per day) | \$0.35483 |
| <u>Total Energy Rates (\$ per kWh)</u> | |
| Summer | \$0.17583 (R) |
| Winter | \$0.11778 (R) |

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

| | |
|---|---------------|
| Generation: | |
| Summer | \$0.07874 (R) |
| Winter | \$0.03795 (R) |
| Distribution** | |
| Summer | \$0.05487 |
| Winter | \$0.03761 |
| Transmission* (all usage) | \$0.00729 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) |
| Reliability Services* (all usage) | \$0.00600 |
| Public Purpose Programs (all usage) | \$0.00640 |
| Nuclear Decommissioning (all usage) | \$0.00035 |
| Competition Transition Charges (all usage) | \$0.00570 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 |
| Fixed Transition Amount (all usage) | \$0.00805 |
| Rate Reduction Bond Memorandum Account** (all usage) | (\$0.00166) |
| DWR Bond (all usage) | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | <u>DA CRS</u> | <u>CCA CRS</u> |
|--|---------------|----------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01137 (I) | \$0.01430 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00570 | \$0.00570 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

**FIXED
TRANSITION
AMOUNT:**

All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

**CARE
DISCOUNT:**

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

**STANDBY
APPLICABILITY:**

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | Secondary Voltage |
|---|----------------------|
| Total Customer/Meter Charge Rates | |
| Customer Charge Single-phase (\$ per meter per day) | \$0.23951 |
| Customer Charge Poly-phase (\$ per meter per day) | \$0.35483 |
| Meter Charge (A-6) (\$ per meter per day) | \$0.20107 |
| Meter Charge (W) (\$ per meter per day) | \$0.05914 |
| Meter Charge (X) (\$ per meter per day) | \$0.20107 |
| One-time TOU Installation Charge (\$ per meter) | \$443.00 |
| One-time TOU Processing Charge (\$ per meter) | \$87.00 |
| Total Energy Rates (\$ per kWh) | |
| Peak Summer | \$0.25912 (R) |
| Part-Peak Summer | \$0.12306 |
| Off-Peak Summer | \$0.07904 |
| Part-Peak Winter | \$0.13370 |
| Off-Peak Winter | \$0.09198 (R) |

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

| | |
|------------------|---------------|
| Peak Summer | \$0.17589 (R) |
| Part-Peak Summer | \$0.06342 |
| Off-Peak Summer | \$0.02791 |
| Part-Peak Winter | \$0.07173 |
| Off-Peak Winter | \$0.03803 (R) |

Distribution:**

| | |
|------------------|-----------|
| Peak Summer | \$0.04232 |
| Part-Peak Summer | \$0.01873 |
| Off-Peak Summer | \$0.01022 |
| Part-Peak Winter | \$0.02106 |
| Off-Peak Winter | \$0.01304 |

Transmission* (all usage) \$0.00729

DWR Bond (all usage) \$0.00459 (R)

Transmission Rate Adjustments* (all usage) \$0.00016 (I)

Reliability Services* (all usage) \$0.00600

Public Purpose Programs (all usage) \$0.00509

Nuclear Decommissioning (all usage) \$0.00035

Competition Transition Charges (all usage) \$0.00570

Energy Cost Recovery Amount (all usage) \$0.00534

Fixed Transition Amount (all usage) \$0.00805

Rate Reduction Bond Memorandum Account** (all usage) (\$0.00166)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

COMMON-AREA ACCOUNTS: (Cont'd.) Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | DA CRS | CCA CRS |
|--|---------------|---------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01137 (I) | \$0.01430 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00570 | \$0.00570 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

FIXED TRANSITION AMOUNT: All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rates:

Table A (FTA Rates)

| | TOTAL RATES | | |
|--|-------------------|-----------------|----------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| <u>Total Customer/Meter Charge Rates</u> | | | |
| Customer Charge (\$ per meter per day) | \$2.21766 | \$2.21766 | \$2.21766 |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563 | \$0.98563 | \$0.98563 |
| <u>Total Demand Rates (\$ per kW)</u> | | | |
| Summer | \$6.76 (R) | \$5.61 (R) | \$2.20 (R) |
| Winter | \$1.89 (R) | \$1.86 (R) | \$0.72 (R) |
| <u>Total Energy Rates (\$ per kWh)</u> | | | |
| Summer | \$0.12497 (R) | \$0.12573 (R) | \$0.11487 (R) |
| Winter | \$0.09087 (R) | \$0.08922 (R) | \$0.09522 (R) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

| | | | |
|---|--------------|--------------|--------------|
| <u>Generation:</u> | | | |
| Summer | (\$2.87) (R) | (\$2.42) (R) | (\$2.14) (R) |
| Winter | (\$3.76) (R) | (\$3.58) (R) | (\$3.62) (R) |
| <u>Distribution:**</u> | | | |
| Summer | \$5.29 | \$3.69 | \$0.00 |
| Winter | \$1.31 | \$1.10 | \$0.00 |
| <u>Transmission Maximum Demand*</u> | \$2.32 | \$2.32 | \$2.32 |
| <u>Reliability Services Maximum Demand*</u> | \$2.02 | \$2.02 | \$2.02 |

Energy Rate by Components (\$ per kWh)

| | | | |
|---|---------------|---------------|---------------|
| <u>Generation:</u> | | | |
| Summer | \$0.08592 (R) | \$0.08943 (R) | \$0.08714 (R) |
| Winter | \$0.05393 (R) | \$0.05457 (R) | \$0.06758 (R) |
| <u>Distribution:**</u> | | | |
| Summer | \$0.01144 | \$0.00889 | \$0.00041 |
| Winter | \$0.00933 | \$0.00724 | \$0.00032 |
| <u>Transmission Rate Adjustments* (all usage)</u> | \$0.00016 (I) | \$0.00016 (I) | \$0.00016 (I) |
| <u>Public Purpose Programs (all usage)</u> | \$0.00516 | \$0.00496 | \$0.00487 |
| <u>Nuclear Decommissioning (all usage)</u> | \$0.00035 | \$0.00035 | \$0.00035 |
| <u>Competition Transition Charges (all usage)</u> | \$0.00562 | \$0.00562 | \$0.00562 |
| <u>Energy Cost Recovery Amount (all usage)</u> | \$0.00534 | \$0.00534 | \$0.00534 |
| <u>Fixed Transition Amount (all usage)</u> | \$0.00805 | \$0.00805 | \$0.00805 |
| <u>Rate Reduction Bond Memorandum Account** (all usage)</u> | (\$0.00166) | (\$0.00166) | (\$0.00166) |
| <u>DWR Bond (all usage)</u> | \$0.00459 (R) | \$0.00459 (R) | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rates (Cont'd.)

Table B (Non-FTA Rates)

| | TOTAL RATES | | |
|--|-------------------|-----------------|----------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| Total Customer/Meter Charge Rates | | | |
| Customer Charge (\$ per meter per day) | \$2.46407 | \$2.46407 | \$2.46407 |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563 | \$0.98563 | \$0.98563 |
| Total Demand Rates (\$ per kW) | | | |
| Summer | \$7.49 (R) | \$6.19 (R) | \$2.40 (R) |
| Winter | \$2.06 (R) | \$2.04 (R) | \$0.77 (R) |
| Total Energy Rates (\$ per kWh) | | | |
| Summer | \$0.13417 (R) | \$0.13489 (R) | \$0.12405 (R) |
| Winter | \$0.09858 (R) | \$0.09690 (R) | \$0.10291 (R) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

| | | | |
|---|---------------|---------------|---------------|
| Generation: | | | |
| Summer | (\$2.14) (R) | (\$1.84) (R) | (\$1.94) (R) |
| Winter | (\$3.59) (R) | (\$3.40) (R) | (\$3.57) (R) |
| Distribution: | | | |
| Summer | \$5.29 | \$3.69 | \$0.00 |
| Winter | \$1.31 | \$1.10 | \$0.00 |
| Transmission Maximum Demand* | \$2.32 | \$2.32 | \$2.32 |
| Reliability Services Maximum Demand* | \$2.02 | \$2.02 | \$2.02 |
| <u>Energy Rate by Components (\$ per kWh)</u> | | | |
| Generation: | | | |
| Summer | \$0.10151 (R) | \$0.10498 (R) | \$0.10271 (R) |
| Winter | \$0.06803 (R) | \$0.06864 (R) | \$0.08166 (R) |
| Distribution: | | | |
| Summer | \$0.01144 | \$0.00889 | \$0.00041 |
| Winter | \$0.00933 | \$0.00724 | \$0.00032 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) | \$0.00016 (I) | \$0.00016 (I) |
| Public Purpose Programs (all usage) | \$0.00516 | \$0.00496 | \$0.00487 |
| Competition Transition Charges (all usage) | \$0.00562 | \$0.00562 | \$0.00562 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | \$0.00534 | \$0.00534 |
| Nuclear Decommissioning (all usage) | \$0.00035 | \$0.00035 | \$0.00035 |
| DWR Bond (all usage) | \$0.00459 (R) | \$0.00459 (R) | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table C (FTA Rates)

| | TOTAL RATES | | |
|--|-------------------|-----------------|----------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| Total Customer/Meter Charge Rates | | | |
| Customer Charge (\$ per meter per day) | \$2.21766 | \$2.21766 | \$2.21766 |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563 | \$0.98563 | \$0.98563 |
| Total Demand Rates (\$ per kW) | | | |
| Summer | \$6.76 (R) | \$5.61 (R) | \$2.20 (R) |
| Winter | \$1.89 (R) | \$1.86 (R) | \$0.72 (R) |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.15404 (R) | \$0.15954 (R) | \$0.12348 (R) |
| Part-Peak Summer | \$0.11856 | \$0.11755 | \$0.11583 |
| Off-Peak Summer | \$0.11213 | \$0.11120 | \$0.10956 |
| Part-Peak Winter | \$0.09405 | \$0.09236 | \$0.09831 |
| Off-Peak Winter | \$0.08760 (R) | \$0.08600 (R) | \$0.09204 (R) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

| | | | |
|--------|--------------|--------------|--------------|
| Summer | (\$2.87) (R) | (\$2.42) (R) | (\$2.14) (R) |
| Winter | (\$3.76) (R) | (\$3.58) (R) | (\$3.62) (R) |

Distribution:**

| | | | |
|--------|--------|--------|--------|
| Summer | \$5.29 | \$3.69 | \$0.00 |
| Winter | \$1.31 | \$1.10 | \$0.00 |

Transmission Maximum Demand*

| | | |
|--------|--------|--------|
| \$2.32 | \$2.32 | \$2.32 |
|--------|--------|--------|

Reliability Services Maximum Demand*

| | | |
|--------|--------|--------|
| \$2.02 | \$2.02 | \$2.02 |
|--------|--------|--------|

Energy Rate by Components (\$ per kWh)

Generation:

| | | | |
|------------------|---------------|---------------|---------------|
| Peak Summer | \$0.11499 (R) | \$0.12324 (R) | \$0.09575 (R) |
| Part-Peak Summer | \$0.07951 | \$0.08125 | \$0.08810 |
| Off-Peak Summer | \$0.07308 | \$0.07490 | \$0.08183 |
| Part-Peak Winter | \$0.05711 | \$0.05771 | \$0.07067 |
| Off-Peak Winter | \$0.05066 (R) | \$0.05135 (R) | \$0.06440 (R) |

Distribution:**

| | | | |
|--------|-----------|-----------|-----------|
| Summer | \$0.01144 | \$0.00889 | \$0.00041 |
| Winter | \$0.00933 | \$0.00724 | \$0.00032 |

Transmission Rate Adjustments* (all usage)

| | | |
|---------------|---------------|---------------|
| \$0.00016 (I) | \$0.00016 (I) | \$0.00016 (I) |
|---------------|---------------|---------------|

Public Purpose Programs (all usage)

| | | |
|-----------|-----------|-----------|
| \$0.00516 | \$0.00496 | \$0.00487 |
|-----------|-----------|-----------|

Competition Transition Charge (all usage)

| | | |
|-----------|-----------|-----------|
| \$0.00562 | \$0.00562 | \$0.00562 |
|-----------|-----------|-----------|

Energy Cost Recovery Amount (all usage)

| | | |
|-----------|-----------|-----------|
| \$0.00534 | \$0.00534 | \$0.00534 |
|-----------|-----------|-----------|

Nuclear Decommissioning (all usage)

| | | |
|-----------|-----------|-----------|
| \$0.00035 | \$0.00035 | \$0.00035 |
|-----------|-----------|-----------|

Fixed Transition Amount (all usage)

| | | |
|-----------|-----------|-----------|
| \$0.00805 | \$0.00805 | \$0.00805 |
|-----------|-----------|-----------|

Rate Reduction Bond Memorandum (all usage)**

| | | |
|-------------|-------------|-------------|
| (\$0.00166) | (\$0.00166) | (\$0.00166) |
|-------------|-------------|-------------|

DWR Bond (all usage)

| | | |
|---------------|---------------|---------------|
| \$0.00459 (R) | \$0.00459 (R) | \$0.00459 (R) |
|---------------|---------------|---------------|

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table D (Non-FTA Rates)

| | TOTAL RATES | | |
|--|-------------------|-----------------|----------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| Total Customer/Meter Charge Rates | | | |
| Customer Charge (\$ per meter per day) | \$2.46407 | \$2.46407 | \$2.46407 |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563 | \$0.98563 | \$0.98563 |
| Total Demand Rates (\$ per kW) | | | |
| Summer | \$7.49 (R) | \$6.19 (R) | \$2.40 (R) |
| Winter | \$2.06 (R) | \$2.04 (R) | \$0.77 (R) |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.16323 (R) | \$0.16870 (R) | \$0.13265 (R) |
| Part-Peak Summer | \$0.12777 | \$0.12671 | \$0.12500 |
| Off-Peak Summer | \$0.12134 | \$0.12036 | \$0.11873 |
| Part-Peak Winter | \$0.10176 | \$0.10004 | \$0.10600 |
| Off-Peak Winter | \$0.09532 (R) | \$0.09368 (R) | \$0.09973 (R) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

| | | | |
|---|--------------|--------------|--------------|
| Generation: | | | |
| Summer | (\$2.14) (R) | (\$1.84) (R) | (\$1.94) (R) |
| Winter | (\$3.59) (R) | (\$3.40) (R) | (\$3.57) (R) |
| Distribution: | | | |
| Summer | \$5.29 | \$3.69 | \$0.00 |
| Winter | \$1.31 | \$1.10 | \$0.00 |
| Transmission Maximum Demand* | \$2.32 | \$2.32 | \$2.32 |
| Reliability Services Maximum Demand* | \$2.02 | \$2.02 | \$2.02 |

Energy Rate by Components (\$ per kWh)

| | | | |
|---|---------------|---------------|---------------|
| Generation: | | | |
| Peak Summer | \$0.13057 (R) | \$0.13879 (R) | \$0.11131 (R) |
| Part-Peak Summer | \$0.09511 | \$0.09680 | \$0.10366 |
| Off-Peak Summer | \$0.08868 | \$0.09045 | \$0.09739 |
| Part-Peak Winter | \$0.07121 | \$0.07178 | \$0.08475 |
| Off-Peak Winter | \$0.06477 (R) | \$0.06542 (R) | \$0.07848 (R) |
| Distribution: | | | |
| Summer | \$0.01144 | \$0.00889 | \$0.00041 |
| Winter | \$0.00933 | \$0.00724 | \$0.00032 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) | \$0.00016 (I) | \$0.00016 (I) |
| Public Purpose Programs (all usage) | \$0.00516 | \$0.00496 | \$0.00487 |
| Nuclear Decommissioning (all usage) | \$0.00035 | \$0.00035 | \$0.00035 |
| Competition Transition Charges (all usage) | \$0.00562 | \$0.00562 | \$0.00562 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | \$0.00534 | \$0.00534 |
| DWR Bond (all usage) | \$0.00459 (R) | \$0.00459 (R) | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | DA CRS | CCA CRS |
|--|------------------|----------------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01145 (I) | \$0.01438 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00562 | \$0.00562 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

**FIXED
TRANSITION
AMOUNT:**

Eligible small commercial customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

**CARE
DISCOUNT:**

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|--|---------------|
| <u>Total Customer Charge Rates</u> | |
| Customer Charge (\$ per meter per day) | \$0.26612 |
| Facility Charge (\$ per meter per day) | \$0.25626 |
| <u>Total Energy Rates (\$ per kWh)</u> | |
| Summer | \$0.23393 (R) |
| Winter | \$0.18261 (R) |

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

| | |
|--|---------------|
| Generation: | |
| Summer | \$0.02418 (R) |
| Winter | \$0.00589 (R) |
| Distribution: | |
| Summer | \$0.16819 |
| Winter | \$0.13516 |
| Transmission* (all usage) | \$0.00729 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) |
| Reliability Services* (all usage) | \$0.00600 |
| Public Purpose Programs (all usage) | \$0.01213 |
| Nuclear Decommissioning (all usage) | \$0.00035 |
| Competition Transition Charge (all usage) | \$0.00570 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 |
| DWR Bond (all usage) | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE
(Continued)

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | DA CRS | CCA CRS |
|--|------------------|----------------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01137 (I) | \$0.01430 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00570 | \$0.00570 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

Table A (FTA Rates)

| | TOTAL RATES | | |
|--|-------------------|-----------------|----------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| Total Customer/Meter Charge Rates | | | |
| Customer Charge Rate V (\$ per meter per day) | \$2.39507 | \$2.39507 | \$2.39507 |
| Customer Charge Rate W (\$ per meter per day) | \$2.25314 | \$2.25314 | \$2.25314 |
| Customer Charge Rate X (\$ per meter per day) | \$2.39507 | \$2.39507 | \$2.39507 |
| One-time TOU Installation Charge (\$ per meter) | \$443.00 | \$443.00 | \$443.00 |
| One-time TOU Processing Charge (\$ per meter) | \$87.00 | \$87.00 | \$87.00 |
| Optional Optimal Billing Period Service (\$ per meter per month) | \$130.00 | \$130.00 | — |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563 | \$0.98563 | \$0.98563 |
| Total Demand Rates (\$ per kW) | | | |
| Maximum Peak Demand Summer | \$11.93 (R) | \$10.20 (R) | \$6.17 (R) |
| Maximum Part-Peak Demand Summer | \$3.30 | \$2.30 | \$0.49 |
| Maximum Demand Summer | \$2.73 | \$2.75 | \$0.64 |
| Maximum Part-Peak Demand Winter | \$3.25 | \$2.30 | \$0.62 |
| Maximum Demand Winter | \$2.73 (R) | \$2.75 (R) | \$0.64 (R) |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.14007 (R) | \$0.11744 (R) | \$0.12684 (R) |
| Part-Peak Summer | \$0.08478 | \$0.07552 | \$0.08606 |
| Off-Peak Summer | \$0.07233 | \$0.06803 | \$0.07780 |
| Part-Peak Winter | \$0.08965 | \$0.08239 | \$0.09893 |
| Off-Peak Winter | \$0.07215 (R) | \$0.06884 (R) | \$0.08198 (R) |
| Average Rate Limiter (\$/kWh in summer months) | \$0.12639 | \$0.12639 | — |
| Peak Period Rate Limiter (\$/kWh in summer months) | \$0.87996 | \$0.76443 | \$0.52808 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)

| | | | |
|---|--------------|--------------|--------------|
| Generation: | | | |
| Maximum Peak Demand Summer | \$5.14 (R) | \$6.31 (R) | \$6.17 (R) |
| Maximum Part-Peak Demand Summer | \$1.41 | \$1.43 | \$0.49 |
| Maximum Demand Summer | (\$3.55) | (\$2.73) | (\$3.78) |
| Maximum Part-Peak Demand Winter | \$1.40 | \$1.43 | \$0.62 |
| Maximum Demand Winter | (\$3.55) (R) | (\$2.73) (R) | (\$3.78) (R) |
| Distribution:** | | | |
| Maximum Peak Demand Summer | \$6.79 | \$3.89 | \$0.00 |
| Maximum Part-Peak Demand Summer | \$1.89 | \$0.87 | \$0.00 |
| Maximum Demand Summer | \$1.94 | \$1.14 | \$0.08 |
| Maximum Part-Peak Demand Winter | \$1.85 | \$0.87 | \$0.00 |
| Maximum Demand Winter | \$1.94 | \$1.14 | \$0.08 |
| Transmission Maximum Demand* | \$2.32 | \$2.32 | \$2.32 |
| Reliability Services Maximum Demand* | \$2.02 | \$2.02 | \$2.02 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

TABLE A (FTA Rates) (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

| Energy Charges by Components (\$ per kWh) | Secondary Voltage | Primary Voltage | Transmission Voltage | |
|---|----------------------|--------------------|-------------------------|-----|
| Generation: | | | | |
| Peak Summer | \$0.10492 (R) | \$0.08892 (R) | \$0.09173 (R) | |
| Part-Peak Summer | \$0.05272 | \$0.04764 | \$0.05320 | |
| Off-Peak Summer | \$0.04104 | \$0.04022 | \$0.04537 | |
| Part-Peak Winter | \$0.05698 | \$0.05412 | \$0.06442 | |
| Off-Peak Winter | \$0.04089 (R) | \$0.04101 (R) | \$0.04902 (R) | |
| Distribution**: | | | | |
| Peak Summer | \$0.00912 | \$0.00288 | \$0.00933 | |
| Part-Peak Summer | \$0.00603 | \$0.00224 | \$0.00708 | |
| Off-Peak Summer | \$0.00526 | \$0.00217 | \$0.00665 | |
| Part-Peak Winter | \$0.00664 | \$0.00263 | \$0.00873 | |
| Off-Peak Winter | \$0.00523 | \$0.00219 | \$0.00718 | |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) | \$0.00016 (I) | \$0.00016 (I) | (T) |
| Public Purpose Programs (all usage) | \$0.00472 | \$0.00433 | \$0.00447 | |
| Nuclear Decommissioning (all usage) | \$0.00035 | \$0.00035 | \$0.00035 | |
| Competition Transition Charge (all usage) | \$0.00448 | \$0.00448 | \$0.00448 | |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | \$0.00534 | \$0.00534 | |
| Fixed Transition Amount (all usage) | \$0.00805 | \$0.00805 | \$0.00805 | |
| Rate Reduction Bond Memorandum Account** (all usage) | (\$0.00166) | (\$0.00166) | (\$0.00166) | |
| DWR Bond (all usage) | \$0.00459 (R) | \$0.00459 (R) | \$0.00459 (R) | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

Table B (Non-FTA Rates)

| Total Customer/Meter Charge Rates | TOTAL RATES | | |
|--|-------------------|-----------------|----------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| Customer Charge Mandatory E-19 (\$ per meter per day) | \$5.74949 | \$4.59959 | \$20.04107 |
| Customer Charge Rate V (\$ per meter per day) | \$2.66119 | \$2.66119 | \$2.66119 |
| Customer Charge Rate W (\$ per meter per day) | \$2.50349 | \$2.50349 | \$2.50349 |
| Customer Charge Rate X (\$ per meter per day) | \$2.66119 | \$2.66119 | \$2.66119 |
| One-time TOU Installation Charge (\$ per meter) | \$443.00 | \$443.00 | \$443.00 |
| One-time TOU Processing Charge (\$ per meter) | \$87.00 | \$87.00 | \$87.00 |
| Optional Optimal Billing Period Service (\$ per meter per month) | \$130.00 | \$130.00 | — |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563 | \$0.98563 | \$0.98563 |
| Total Demand Rates (\$ per kW) | | | |
| Maximum Peak Demand Summer | \$13.12 (R) | \$11.28 (R) | \$6.85 (R) |
| Maximum Part-Peak Demand Summer | \$3.64 | \$2.54 | \$0.55 |
| Maximum Demand Summer | \$3.00 | \$3.01 | \$0.67 |
| Maximum Part-Peak Demand Winter | \$3.58 | \$2.54 | \$0.69 |
| Maximum Demand Winter | \$3.00 (R) | \$3.01 (R) | \$0.67 (R) |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.14913 (R) | \$0.12418 (R) | \$0.13585 (R) |
| Part-Peak Summer | \$0.09114 | \$0.08099 | \$0.09315 |
| Off-Peak Summer | \$0.07800 | \$0.07331 | \$0.08452 |
| Part-Peak Winter | \$0.09653 | \$0.08861 | \$0.10742 |
| Off-Peak Winter | \$0.07781 (R) | \$0.07422 (R) | \$0.08916 (R) |
| Average Rate Limiter (\$/kWh in summer months) | \$0.14043 | \$0.14043 | — |
| Peak Period Rate Limiter (\$/kWh in summer months) | \$0.97773 | \$0.84937 | \$0.58676 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

| | | | |
|--------------------------------------|--------------|--------------|--------------|
| Generation: | | | |
| Maximum Peak Demand Summer | \$6.33 (R) | \$7.39 (R) | \$6.85 (R) |
| Maximum Part-Peak Demand Summer | \$1.75 | \$1.67 | \$0.55 |
| Maximum Demand Summer | (\$3.28) | (\$2.47) | (\$3.75) |
| Maximum Part-Peak Demand Winter | \$1.73 | \$1.67 | \$0.69 |
| Maximum Demand Winter | (\$3.28) (R) | (\$2.47) (R) | (\$3.75) (R) |
| Distribution: | | | |
| Maximum Peak Demand Summer | \$6.79 | \$3.89 | \$0.00 |
| Maximum Part-Peak Demand Summer | \$1.89 | \$0.87 | \$0.00 |
| Maximum Demand Summer | \$1.94 | \$1.14 | \$0.08 |
| Maximum Part-Peak Demand Winter | \$1.85 | \$0.87 | \$0.00 |
| Maximum Demand Winter | \$1.94 | \$1.14 | \$0.08 |
| Transmission Maximum Demand* | \$2.32 | \$2.32 | \$2.32 |
| Reliability Services Maximum Demand* | \$2.02 | \$2.02 | \$2.02 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

Table B (Non-FTA Rates) (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

| Energy Rates by Component (\$ per kWh) | Secondary Voltage | Primary Voltage | Transmission Voltage |
|---|----------------------|--------------------|-------------------------|
| Generation: | | | |
| Peak Summer | \$0.12037 (R) | \$0.10205 (R) | \$0.10713 (R) |
| Part-Peak Summer | \$0.06547 | \$0.05950 | \$0.06668 |
| Off-Peak Summer | \$0.05310 | \$0.05189 | \$0.05848 |
| Part-Peak Winter | \$0.07025 | \$0.06673 | \$0.07930 |
| Off-Peak Winter | \$0.05294 (R) | \$0.05278 (R) | \$0.06259 (R) |
| Distribution: | | | |
| Peak Summer | \$0.00912 | \$0.00288 | \$0.00933 |
| Part-Peak Summer | \$0.00603 | \$0.00224 | \$0.00708 |
| Off-Peak Summer | \$0.00526 | \$0.00217 | \$0.00665 |
| Part-Peak Winter | \$0.00664 | \$0.00263 | \$0.00873 |
| Off-Peak Winter | \$0.00523 | \$0.00219 | \$0.00718 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) | \$0.00016 (I) | \$0.00016 (I) |
| Public Purpose Programs (all usage) | \$0.00472 | \$0.00433 | \$0.00447 |
| Nuclear Decommissioning (all usage) | \$0.00035 | \$0.00035 | \$0.00035 |
| Competition Transition Charge (all usage) | \$0.00448 | \$0.00448 | \$0.00448 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | \$0.00534 | \$0.00534 |
| DWR Bond (all usage) | \$0.00459 (R) | \$0.00459 (R) | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. **NON-FIRM SERVICE RATES:** These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

Total bundled service charges for non-firm service are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

| TOTAL RATES | | | |
|--|-------------------|-----------------|----------------------|
| Total Customer/Meter Charge Rates | Secondary Voltage | Primary Voltage | Transmission Voltage |
| Nonfirm Customer Charge (\$ per meter per day) | \$11.99179 | \$10.84189 | \$26.28337 |
| Nonfirm w/UFR Customer Charge (\$ per meter per day) | \$12.32033 | \$11.17043 | \$26.61191 |
| Optional Meter Data Access Charge (\$ per meter per day) | \$ 0.98563 | \$ 0.98563 | \$ 0.98563 |
| Total Demand Rates (\$ per kW) | | | |
| Maximum Peak Demand Summer | \$5.62 (R) | \$3.78 (R) | (\$0.65) (R) |
| Maximum Part-Peak Demand Summer | \$3.14 | \$2.04 | \$0.05 |
| Maximum Demand Summer | \$3.00 | \$3.01 | \$0.67 |
| Maximum Part-Peak Demand Winter | \$3.08 | \$2.04 | \$0.19 |
| Maximum Demand Winter | \$3.00 (R) | \$3.01 (R) | \$0.67 (R) |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.13666 (R) | \$0.11171 (R) | \$0.12338 (R) |
| Part-Peak Summer | \$0.08982 | \$0.07967 | \$0.09183 |
| Off-Peak Summer | \$0.07668 | \$0.07199 | \$0.08320 |
| Part-Peak Winter | \$0.09521 | \$0.08729 | \$0.10610 |
| Off-Peak Winter | \$0.07649 (R) | \$0.07290 (R) | \$0.08784 (R) |
| Noncompliance Penalty (\$ per kWh per event) | \$8.40 | \$8.40 | \$8.40 |
| Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation) | \$4.20 | \$4.20 | \$4.20 |
| UFR Credit (\$ per kWh, if applicable) | \$0.00091 | \$0.00091 | \$0.00091 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rate by Component (\$ per kW)

| | | | |
|--------------------------------------|--------------|--------------|--------------|
| Generation: | | | |
| Maximum Peak Demand Summer | \$6.33 (R) | \$7.39 (R) | \$6.85 (R) |
| Maximum Part-Peak Demand Summer | \$1.75 | \$1.67 | \$0.55 |
| Maximum Demand Summer | (\$3.28) | (\$2.47) | (\$3.75) |
| Maximum Part-Peak Demand Winter | \$1.73 | \$1.67 | \$0.69 |
| Maximum Demand Winter | (\$3.28) (R) | (\$2.47) (R) | (\$3.75) (R) |
| Distribution: | | | |
| Maximum Peak Demand Summer | (\$0.71) | (\$3.61) | (\$7.50) |
| Maximum Part-Peak Demand Summer | \$1.39 | \$0.37 | (\$0.50) |
| Maximum Demand Summer | \$1.94 | \$1.14 | \$0.08 |
| Maximum Part-Peak Demand Winter | \$1.35 | \$0.37 | (\$0.50) |
| Maximum Demand Winter | \$1.94 | \$1.14 | \$0.08 |
| Transmission Maximum Demand* | \$2.32 | \$2.32 | \$2.32 |
| Reliability Services Maximum Demand* | \$2.02 | \$2.02 | \$2.02 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges will be combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM
SERVICE
RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

| Energy Rates by Component (\$ per kWh) | Secondary Voltage | Primary Voltage | Transmission Voltage |
|---|----------------------|--------------------|-------------------------|
| Generation: | | | |
| Peak Summer | \$0.12037 (R) | \$0.10205 (R) | \$0.10713 (R) |
| Part-Peak Summer | \$0.06547 | \$0.05950 | \$0.06668 |
| Off-Peak Summer | \$0.05310 | \$0.05189 | \$0.05848 |
| Part-Peak Winter | \$0.07025 | \$0.06673 | \$0.07930 |
| Off-Peak Winter | \$0.05294 (R) | \$0.05278 (R) | \$0.06259 (R) |
| Distribution: | | | |
| Peak Summer | (\$0.00335) | (\$0.00959) | (\$0.00314) |
| Part-Peak Summer | \$0.00471 | \$0.00092 | \$0.00576 |
| Off-Peak Summer | \$0.00394 | \$0.00085 | \$0.00533 |
| Part-Peak Winter | \$0.00532 | \$0.00131 | \$0.00741 |
| Off-Peak Winter | \$0.00391 | \$0.00087 | \$0.00586 |
| Noncompliance Penalty (\$ per kWh per event) | \$8.40 | \$8.40 | \$8.40 |
| Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation) | \$4.20 | \$4.20 | \$4.20 |
| UFR Credit (\$ per kWh, if applicable) | \$0.00091 | \$0.00091 | \$0.00091 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) | \$0.00016 (I) | \$0.00016 (I) |
| Public Purpose Programs (all usage) | \$0.00472 | \$0.00433 | \$0.00447 |
| Nuclear Decommissioning (all usage) | \$0.00035 | \$0.00035 | \$0.00035 |
| Competition Transition Charge (all usage) | \$0.00448 | \$0.00448 | \$0.00448 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | \$0.00534 | \$0.00534 |
| DWR Bond (all usage) | \$0.00459 (R) | \$0.00459 (R) | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments and Reliability Service charges will be combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

16. BILLING: **Bundled Service Customers** receive supply and delivery services solely from PG&E.
(Cont'd.) The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | DA CRS | CCA CRS |
|--|------------------|----------------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01259 (I) | \$0.01552 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| Ongoing CTC Charge (per kWh) | \$0.00448 | \$0.00448 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

17. FIXED TRANSITION AMOUNT: Eligible small commercial customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction bond memorandum account rate.

18. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. **FIRM SERVICE RATES:** (Cont'd.) Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

| TOTAL RATES | | | |
|--|-------------------|-----------------|----------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| Total Customer/Meter Charge Rates | | | |
| Customer Charge Mandatory E-20 (\$ per meter per day) | \$12.64887 | \$10.18480 | \$23.49076 |
| Optional Optimal Billing Period Service (\$ per meter per month) | \$130.00 | \$130.00 | - |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563 | \$0.98563 | \$0.98563 |
| Total Demand Rates (\$ per kW) | | | |
| Maximum Peak Demand Summer | \$13.00 (R) | \$11.13 (R) | \$6.88 (R) |
| Maximum Part-Peak Demand Summer | \$3.61 | \$2.50 | \$0.55 |
| Maximum Demand Summer | \$3.08 | \$3.09 | \$0.75 |
| Maximum Part-Peak Demand Winter | \$3.56 | \$2.50 | \$0.69 |
| Maximum Demand Winter | \$3.08 (R) | \$3.09 (R) | \$0.75 (R) |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.14725 (R) | \$0.12070 (R) | \$0.11281 (R) |
| Part-Peak Summer | \$0.08380 | \$0.07360 | \$0.06799 |
| Off-Peak Summer | \$0.07682 | \$0.07190 | \$0.06556 |
| Part-Peak Winter | \$0.08919 | \$0.08096 | \$0.07723 |
| Off-Peak Winter | \$0.07663 (R) | \$0.07265 (R) | \$0.06853 (R) |
| Average Rate Limiter (\$/kWh in summer months) | \$0.13995 | \$0.13995 | - |
| Peak Period Rate Limiter (\$/kWh in summer months) | \$0.97708 | \$0.84876 | \$0.55750 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

| | | | |
|--------------------------------------|--------------|--------------|--------------|
| Generation: | | | |
| Maximum Peak Demand Summer | \$7.07 (R) | \$8.21 (R) | \$6.88 (R) |
| Maximum Part-Peak Demand Summer | \$1.95 | \$1.83 | \$0.55 |
| Maximum Demand Summer | (\$3.68) | (\$2.62) | (\$3.87) |
| Maximum Part-Peak Demand Winter | \$1.92 | \$1.83 | \$0.69 |
| Maximum Demand Winter | (\$3.68) (R) | (\$2.62) (R) | (\$3.87) (R) |
| Distribution: | | | |
| Maximum Peak Demand Summer | \$5.93 | \$2.92 | \$0.00 |
| Maximum Part-Peak Demand Summer | \$1.66 | \$0.67 | \$0.00 |
| Maximum Demand Summer | \$2.14 | \$1.09 | \$0.00 |
| Maximum Part-Peak Demand Winter | \$1.64 | \$0.67 | \$0.00 |
| Maximum Demand Winter | \$2.14 | \$1.09 | \$0.00 |
| Transmission Maximum Demand* | \$2.44 | \$2.44 | \$2.44 |
| Reliability Services Maximum Demand* | \$2.18 | \$2.18 | \$2.18 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20— SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM
SERVICE
RATES:
(Cont'd.)

| Energy Rates by Component (\$ per kWh) | UNBUNDLING OF TOTAL RATES (Cont'd.) | | |
|---|-------------------------------------|-----------------|----------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| Generation: | | | |
| Peak Summer | \$0.11410 (R) | \$0.09835 (R) | \$0.09558 (R) |
| Part-Peak Summer | \$0.05532 | \$0.05216 | \$0.05085 |
| Off-Peak Summer | \$0.04952 | \$0.05058 | \$0.04842 |
| Part-Peak Winter | \$0.05981 | \$0.05898 | \$0.06009 |
| Off-Peak Winter | \$0.04936 (R) | \$0.05129 (R) | \$0.05139 (R) |
| Distribution: | | | |
| Peak Summer | \$0.01383 | \$0.00417 | \$0.00027 |
| Part-Peak Summer | \$0.00916 | \$0.00326 | \$0.00018 |
| Off-Peak Summer | \$0.00798 | \$0.00314 | \$0.00018 |
| Part-Peak Winter | \$0.01006 | \$0.00380 | \$0.00018 |
| Off-Peak Winter | \$0.00795 | \$0.00318 | \$0.00018 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) | \$0.00016 (I) | \$0.00016 (I) |
| Public Purpose Programs (all usage) | \$0.00454 | \$0.00402 | \$0.00326 |
| Nuclear Decommissioning (all usage) | \$0.00035 | \$0.00035 | \$0.00035 |
| Competition Transition Charge (all usage) | \$0.00434 | \$0.00372 | \$0.00326 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | \$0.00534 | \$0.00534 |
| DWR Bond (all usage) | \$0.00459 (R) | \$0.00459 (R) | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM SERVICE RATES: These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

Total bundled service charges for non-firm service are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

| TOTAL RATES | | | |
|--|-------------------|-----------------|----------------------|
| Total Customer Charge Rates | Secondary Voltage | Primary Voltage | Transmission Voltage |
| Nonfirm Customer Charge (\$ per meter per day) | \$18.89117 | \$16.42710 | \$29.73306 |
| Nonfirm w/UFR Customer Charge (\$ per meter per day) | \$19.21971 | \$16.75564 | \$30.06160 |
| Optional Meter Data Access Charge | \$ 0.98563 | \$ 0.98563 | \$ 0.98563 |
| Total Demand Rates (\$ per kW) | | | |
| Maximum Peak Demand Summer | \$5.50 (R) | \$3.63 (R) | (\$0.62) (R) |
| Maximum Part-Peak Demand Summer | \$3.11 | \$2.00 | \$0.05 |
| Maximum Demand Summer | \$3.08 | \$3.09 | \$0.75 |
| Maximum Part-Peak Demand Winter | \$3.06 | \$2.00 | \$0.19 |
| Maximum Demand Winter | \$3.08 (R) | \$3.09 (R) | \$0.75 (R) |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.13478 (R) | \$0.10823 (R) | \$0.10034 (R) |
| Part-Peak Summer | \$0.08248 | \$0.07228 | \$0.06667 |
| Off-Peak Summer | \$0.07550 | \$0.07058 | \$0.06424 |
| Part-Peak Winter | \$0.08787 | \$0.07964 | \$0.07591 |
| Off-Peak Winter | \$0.07531 (R) | \$0.07133 (R) | \$0.06721 (R) |
| Noncompliance Penalty (\$ per kWh per event) | \$8.40 | \$8.40 | \$8.40 |
| Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation) | \$4.20 | \$4.20 | \$4.20 |
| UFR Credit (\$ per kWh, if applicable) | \$0.00091 | \$0.00091 | \$0.00091 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

| | | | |
|--------------------------------------|--------------|--------------|--------------|
| Generation: | | | |
| Maximum Peak Demand Summer | \$7.07 (R) | \$8.21 (R) | \$6.88 (R) |
| Maximum Part-Peak Demand Summer | \$1.95 | \$1.83 | \$0.55 |
| Maximum Demand Summer | (\$3.68) | (\$2.62) | (\$3.87) |
| Maximum Part-Peak Demand Winter | \$1.92 | \$1.83 | \$0.69 |
| Maximum Demand Winter | (\$3.68) (R) | (\$2.62) (R) | (\$3.87) (R) |
| Distribution: | | | |
| Maximum Peak Demand Summer | (\$1.57) | (\$4.58) | (\$7.50) |
| Maximum Part-Peak Demand Summer | \$1.16 | \$0.17 | (\$0.50) |
| Maximum Demand Summer | \$2.14 | \$1.09 | \$0.00 |
| Maximum Part-Peak Demand Winter | \$1.14 | \$0.17 | (\$0.50) |
| Maximum Demand Winter | \$2.14 | \$1.09 | \$0.00 |
| Transmission Maximum Demand* | \$2.44 | \$2.44 | \$2.44 |
| Reliability Services Maximum Demand* | \$2.18 | \$2.18 | \$2.18 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20— SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM
SERVICE
RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

| Energy Rate by Components (\$ per kWh) | Secondary Voltage | Primary Voltage | Transmission Voltage |
|---|----------------------|--------------------|-------------------------|
| Generation: | | | |
| Peak Summer | \$0.11410(R) | \$0.09835 (R) | \$0.09558 (R) |
| Part-Peak Summer | \$0.05532 | \$0.05216 | \$0.05085 |
| Off-Peak Summer | \$0.04952 | \$0.05058 | \$0.04842 |
| Part-Peak Winter | \$0.05981 | \$0.05898 | \$0.06009 |
| Off-Peak Winter | \$0.04936 (R) | \$0.05129 (R) | \$0.05139 (R) |
| Distribution: | | | |
| Peak Summer | \$0.00136 | (\$0.00830) | (\$0.01220) |
| Part-Peak Summer | \$0.00784 | \$0.00194 | (\$0.00114) |
| Off-Peak Summer | \$0.00666 | \$0.00182 | (\$0.00114) |
| Part-Peak Winter | \$0.00874 | \$0.00248 | (\$0.00114) |
| Off-Peak Winter | \$0.00663 | \$0.00186 | (\$0.00114) |
| Noncompliance Penalty (\$ per kWh per event) | \$8.40 | \$8.40 | \$8.40 |
| Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation) | \$4.20 | \$4.20 | \$4.20 |
| UFR Credit (\$ per kWh, if applicable) | \$0.00091 | \$0.00091 | \$0.00091 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) | \$0.00016 (I) | \$0.00016 (I) |
| Public Purpose Programs (all usage) | \$0.00454 | \$0.00402 | \$0.00326 |
| Nuclear Decommissioning (all usage) | \$0.00035 | \$0.00035 | \$0.00035 |
| Competition Transition Charge (all usage) | \$0.00434 | \$0.00372 | \$0.00326 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | \$0.00534 | \$0.00534 |
| DWR Bond (all usage) | \$0.00459 (R) | \$0.00459 (R) | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

13. **CONTRACTS:** STANDARD SERVICE AGREEMENT: To begin service under Schedule E-20, the customer shall be required to sign PG&E's Electric General Service Agreement (GSA). The GSA has an initial term of three (3) years. Once the three-year initial term is over, the agreement will automatically continue in effect for successive terms of one year each until it is cancelled. Customers may, at any time, request PG&E to modify the GSA if the service arrangements, electrical demand requirements, or delivery criteria to its premises change. However, customers will still be obligated to perform the terms and conditions outlined in any other agreements that supplement the GSA.

14. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| DA CRS | Secondary Voltage | Primary Voltage | Transmission Voltage |
|--|----------------------|----------------------|----------------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01273 (I) | \$0.01335 (I) | \$0.01381 (I) |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Rate (per kWh) | \$0.00434 | \$0.00372 | \$0.00326 |
| Total DA CRS (per kWh) | \$0.02700 | \$0.02700 | \$0.02700 |
| CCA CRS | Secondary Voltage | Primary Voltage | Transmission Voltage |
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01566 | \$0.01628 | \$0.01674 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Rate (per kWh) | \$0.00434 | \$0.00372 | \$0.00326 |
| Total CCA CRS (per kWh) | \$0.02993 (R) | \$0.02993 (R) | \$0.02993 (R) |

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.
(Cont'd.)

| TOTAL RATES | | | |
|--|----------------------|--------------------|-------------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| Total Customer/Meter Charge Rates | | | |
| Customer Charge (\$ per meter per day) | \$5.74949 | \$4.59959 | \$20.04107 |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563 | \$0.98563 | \$0.98563 |
| Total Demand Rates (\$ per kW) | | | |
| Maximum Peak Demand Summer | \$13.12 (R) | \$11.28 (R) | \$6.85 (R) |
| Maximum Part-Peak Demand Summer | \$3.64 | \$2.54 | \$0.55 |
| Maximum Demand Summer | \$3.00 | \$3.01 | \$0.67 |
| Maximum Part-Peak Demand Winter | \$3.58 | \$2.54 | \$0.69 |
| Maximum Demand Winter | \$3.00 (R) | \$3.01 (R) | \$0.67 (R) |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.17814 (R) | \$0.14577 (R) | \$0.15778 (R) |
| Part-Peak Summer | \$0.09114 | \$0.08099 | \$0.09315 |
| Off-Peak Summer | \$0.07800 | \$0.07331 | \$0.08452 |
| Part-Peak Winter | \$0.09653 | \$0.08861 | \$0.10742 |
| Off-Peak Winter | \$0.07781 (R) | \$0.07422 (R) | \$0.08916 (R) |
| Average Rate Limiter (\$/kWh in summer months) | \$0.14043 | \$0.14043 | - |
| Peak Period Rate Limiter (\$/kWh in summer months) | \$0.97773 | \$0.84937 | \$0.58676 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

| | | | |
|--------------------------------------|--------------|--------------|--------------|
| Generation: | | | |
| Maximum Peak Demand Summer | \$6.33 (R) | \$7.39 (R) | \$6.85 (R) |
| Maximum Part-Peak Demand Summer | \$1.75 | \$1.67 | \$0.55 |
| Maximum Demand Summer | (\$3.28) | (\$2.47) | (\$3.75) |
| Maximum Part-Peak Demand Winter | \$1.73 | \$1.67 | \$0.69 |
| Maximum Demand Winter | (\$3.28) (R) | (\$2.47) (R) | (\$3.75) (R) |
| Distribution: | | | |
| Maximum Peak Demand Summer | \$6.79 | \$3.89 | \$0.00 |
| Maximum Part-Peak Demand Summer | \$1.89 | \$0.87 | \$0.00 |
| Maximum Demand Summer | \$1.94 | \$1.14 | \$0.08 |
| Maximum Part-Peak Demand Winter | \$1.85 | \$0.87 | \$0.00 |
| Maximum Demand Winter | \$1.94 | \$1.14 | \$0.08 |
| Transmission Maximum Demand* | \$2.32 | \$2.32 | \$2.32 |
| Reliability Services Maximum Demand* | \$2.02 | \$2.02 | \$2.02 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

| Energy Rates by Component (\$ per kWh) | Secondary Voltage | Primary Voltage | Transmission Voltage |
|--|-------------------|-----------------|----------------------|
| Generation: | | | |
| Peak Summer | \$0.14785 (R) | \$0.12330 (R) | \$0.12793 (R) |
| Part-Peak Summer | \$0.06547 | \$0.05950 | \$0.06668 |
| Off-Peak Summer | \$0.05310 | \$0.05189 | \$0.05848 |
| Part-Peak Winter | \$0.07025 | \$0.06673 | \$0.07930 |
| Off-Peak Winter | \$0.05294 (R) | \$0.05278 (R) | \$0.06259 (R) |
| Distribution: | | | |
| Peak Summer | \$0.01065 | \$0.00322 | \$0.01046 |
| Part-Peak Summer | \$0.00603 | \$0.00224 | \$0.00708 |
| Off-Peak Summer | \$0.00526 | \$0.00217 | \$0.00665 |
| Part-Peak Winter | \$0.00664 | \$0.00263 | \$0.00873 |
| Off-Peak Winter | \$0.00523 | \$0.00219 | \$0.00718 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) | \$0.00016 (I) | \$0.00016 (I) |
| Public Purpose Programs (all usage) | \$0.00472 | \$0.00433 | \$0.00447 |
| Nuclear Decommissioning (all usage) | \$0.00035 | \$0.00035 | \$0.00035 |
| Competition Transition Charge (all usage) | \$0.00448 | \$0.00448 | \$0.00448 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | \$0.00534 | \$0.00534 |
| DWR Bond (all usage) | \$0.00459 (R) | \$0.00459 (R) | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

11. **CONTRACTS:** Schedule E-25 is an experimental rate, the future availability of which is subject to review. To begin service under Schedule E-25, the customer must sign a contract with an initial expiration date of December 31, 1992. At least 30 days prior to this expiration date, PG&E will inform the customer if the rate will not be extended. If it is extended, the contract will automatically continue in effect for successive terms of one year each until it is canceled. The customer or PG&E may cancel a contract at the end of a term by giving written notice at least 30 days before the end of the term. The contract will be canceled automatically if sustained low maximum demand (below 500 kW—see "Applicability") requires that the account be transferred to a different rate schedule.

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | DA CRS | CCA CRS |
|--|------------------|----------------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01259 (I) | \$0.01552 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| Ongoing CTC Charge (per kWh) | \$0.00448 | \$0.00448 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

13. **STANDBY APPLICABILITY:** **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|---|---------------|
| Customer Charge (\$ per meter per day) | \$0.52567 |
| <hr/> | |
| Total Energy Rates (\$ per kWh) | |
| Summer | \$0.10656 (R) |
| Winter | \$0.09271 (R) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| | |
|---|---------------|
| <hr/> | |
| Energy Charges by Components (\$ per kWh) | |
| Generation: | |
| Summer | \$0.04450 (R) |
| Winter | \$0.03586 (R) |
| Distribution: | |
| Summer | \$0.03175 |
| Winter | \$0.02654 |
| Transmission* (all usage) | \$0.00519 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) |
| Reliability Services* (all usage) | \$0.00454 |
| Public Purpose Programs (all usage) | \$0.00444 |
| Nuclear Decommissioning (all usage) | \$0.00035 |
| Competition Transition Charge (all usage) | \$0.00570 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 |
| DWR Bond (all usage) | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

4. DEFINITION OF SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, energy charges will be prorated based upon the number of days in each period, unless actual meter readings are available.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this rate schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | DA CRS | CCA CRS |
|--|------------------|----------------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01137 (I) | \$0.01430 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00570 | \$0.00570 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | | |
|---|--|---------------|
| <u>Total Customer/Meter Charge Rates</u> | | |
| Customer Charge W and X (\$ per meter per day) | | \$0.52567 |
| Meter Charge (\$ per meter per day) | | |
| Rate W | | \$0.03943 |
| Rate X | | \$0.19713 |
| One-time TOU Installation Charge (\$ per meter) | | \$443.00 |
| One-time TOU Processing Charge (\$ per meter) | | \$87.00 |
| <u>Total Demand Rates (\$ per kW)</u> | | |
| Maximum Peak Demand Summer | | \$2.85 (R) |
| Maximum Demand Summer | | \$6.93 |
| Maximum Demand Winter | | \$4.66 (R) |
| Primary Voltage Discount Summer | | \$1.02 |
| Primary Voltage Discount Winter | | \$0.77 |
| Transmission Voltage Discount Summer | | \$5.51 (R) |
| Transmission Voltage Discount Winter | | \$3.69 (R) |
| <u>Total Energy Rates (\$ per kWh)</u> | | |
| Peak Summer | | \$0.14559 (R) |
| Off-Peak Summer | | \$0.05315 |
| Part-Peak Winter | | \$0.05834 |
| Off-Peak Winter | | \$0.04969 (R) |

(Continued)

Advice Letter No. 2647-E-C
Decision No.

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed May 27, 2005
Effective June 1, 2005
Resolution No. E-3933



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

| | |
|--------------------------------------|--------------|
| Maximum Peak Demand Summer | (\$0.11) (R) |
| Maximum Demand Summer | (\$0.29) |
| Maximum Demand Winter | (\$0.17) (R) |
| Primary Voltage Discount Summer | \$0.01 |
| Primary Voltage Discount Winter | \$0.04 |
| Transmission Voltage Discount Summer | \$0.18 (R) |
| Transmission Voltage Discount Winter | \$0.11 (R) |

Distribution:

| | |
|--------------------------------------|--------|
| Maximum Peak Demand Summer | \$2.96 |
| Maximum Demand Summer | \$7.22 |
| Maximum Demand Winter | \$4.83 |
| Primary Voltage Discount Summer | \$1.01 |
| Primary Voltage Discount Winter | \$0.73 |
| Transmission Voltage Discount Summer | \$5.33 |
| Transmission Voltage Discount Winter | \$3.58 |

Energy Rate by Components (\$ per kWh)

Generation:

| | |
|------------------|---------------|
| Peak Summer | \$0.11650 (R) |
| Off-Peak Summer | \$0.02406 |
| Part-Peak Winter | \$0.02925 |
| Off-Peak Winter | \$0.02060 (R) |

Distribution

| | |
|------------------|-----------|
| Peak Summer | \$0.00000 |
| Off-Peak Summer | \$0.00000 |
| Part-Peak Winter | \$0.00000 |
| Off-Peak Winter | \$0.00000 |

| | |
|---|---------------|
| Transmission* (all usage) | \$0.00519 |
| Transmission Rate Adjustments (all usage) | \$0.00016 (I) |
| Reliability Services* (all usage) | \$0.00454 |
| Public Purpose Programs (all usage) | \$0.00444 |
| Nuclear Decommissioning (all usage) | \$0.00035 |
| Competition Transition Charge (all usage) | \$0.00448 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 |
| DWR Bond (all usage) | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

10. BILLING: **Direct Access (DA) and Community Choice Aggregation (CCA) Customers**
(Cont'd.) purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | <u>DA CRS</u> | <u>CCA CRS</u> |
|--|------------------|----------------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01259 (I) | \$0.01552 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| Ongoing CTC Charge (per kWh) | \$0.00448 | \$0.00448 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

11. STANDBY APPLICABILITY: **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable to PG&E-owned and maintained lighting installations which illuminate streets, highways, and other public-dedicated outdoor ways and places and which generally utilize PG&E's distribution facilities. Rates of Class A through Class F service will be applicable as determined in Special Condition 4.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

| CLASS | Per Lamp Per Month | | | | Half-Hour Adjustment |
|--|--------------------|------------------------|--------------|--------------|----------------------|
| | All Night Rates | | | | |
| | A | B | C | D | |
| Nominal Lamp Rating | | | | | |
| LAMP WATTS | kWh PER MONTH | AVERAGE INITIAL LUMENS | | | |
| INCANDESCENT LAMPS*: | | | | | |
| 58 | 20 | 600 | \$10.452 (R) | - | - |
| 92 | 31 | 1,000 | 11.567 | - | - |
| 189 | 65 | 2,500 | 15.010 | \$12.085 (R) | - |
| 295 | 101 | 4,000 | 18.758 | 15.839 (R) | - |
| 405 | 139 | 6,000 | 23.106 (R) | - | - |
| MERCURY VAPOR LAMPS*: | | | | | |
| 100 | 40 | 3,500 | 10.261 (R) | - | \$9.009 (R) |
| 175 | 68 | 7,500 | 12.122 | 10.001 (R) | 11.864 |
| 250 | 97 | 11,000 | 14.986 | 12.947 | 14.854 |
| 400 | 152 | 21,000 | 21.107 | 18.753 | 20.730 |
| 700 | 266 | 37,000 | 35.101 (R) | 31.959 (R) | 33.172 (R) |
| HIGH PRESSURE SODIUM VAPOR LAMPS: | | | | | |
| 120 Volts | | | | | |
| 70 | 29 | 5,800 | 8.566 (R) | - | 7.672 (R) |
| 100 | 41 | 9,500 | 9.843 | - | 8.981 |
| 150 | 60 | 16,000 | 12.229 (R) | - | 11.002 (R) |
| 240 Volts | | | | | |
| 70 | 34 | 5,800 | 9.073 (R) | - | - |
| 200 | 81 | 22,000 | 16.341 | - | 14.433 (R) |
| 250 | 100 | 25,500 | 17.383 | - | 15.801 |
| 400 | 154 | 46,000 | 24.997 (R) | - | 22.771 (R) |

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

| CLASS | Nominal Lamp Rating | LAMP WATTS | kWh PER MONTH | AVERAGE INITIAL LUMENS | Per Lamp Per Month | | | Half-Hour Adjustment |
|--|---------------------|------------|---------------|------------------------|--------------------|--------------|--------------|----------------------|
| | | | | | All Night Rates | | | |
| | | | | | E | F | F.1** | |
| MERCURY VAPOR LAMPS*: | | | | | | | | |
| | | 100 | 40 | 3,500 | — | — | — | \$0.184 (R) |
| | | 175 | 68 | 7,500 | \$16.189 (R) | \$20.508 (R) | \$19.442 (R) | 0.313 (R) |
| HIGH PRESSURE SODIUM VAPOR LAMPS: | | | | | | | | |
| 120 Volts | | | | | | | | |
| | | 70 | 29 | 5,800 | 11.684 (R) | 16.070 (R) | 15.541 (R) | 0.134 (R) |
| | | 100 | 41 | 9,500 | 12.975 | 17.541 | 17.045 | 0.189 |
| | | 150 | 60 | 16,000 | 14.976 (R) | 19.898 (R) | 19.358 (R) | 0.277 (R) |
| 240 Volts | | | | | | | | |
| | | 200 | 81 | 22,000 | 18.740 (R) | 24.076 (R) | 23.254 (R) | 0.373 (R) |
| | | 250 | 100 | 25,500 | 19.783 | 25.321 | 24.633 | 0.461 |
| | | 400 | 154 | 46,000 | 27.396 (R) | 32.521 (R) | 31.713 (R) | 0.710 (R) |

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installations.

(Continued)



SCHEDULE LS-1-PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.10140 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

| | |
|--|---------------|
| Generation | \$0.04654 (R) |
| Distribution | \$0.03370 |
| Transmission* | \$0.00286 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) |
| Reliability Services* | \$0.00273 |
| Public Purpose Programs | \$0.00437 |
| Nuclear Decommissioning | \$0.00035 |
| Competition Transition Charge | \$0.00076 |
| Energy Cost Recovery Amount | \$0.00534 |
| DWR Bond | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. Billing (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | DA CRS | CCA CRS |
|--|------------------|----------------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01631 (I) | \$0.01924 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00076 | \$0.00076 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

14. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable service to lighting installations which illuminate streets, highways, and other publicly-dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits. The customer's facilities must be of good construction acceptable to PG&E and in satisfactory condition to qualify for Class B or C rates.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the actual cost of operating and maintaining the various lamp sizes and types and an energy charge. The energy charge is included in the per lamp charges listed above. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge per kWh and the kWh per month listed below.

| CLASS: | | A | B | C | | |
|--|---------------|---|--|--|-------------------|----------------------------------|
| | | PG&E supplies energy and switching* service only. | PG&E supplies the energy, switching*, and maintenance service for lamps and glassware. | PG&E supplies the energy, switching*, and maintenance service for entire system including lamps and glassware. | | |
| Nominal Lamp Rating: | | | Per Lamp Per Month | | | |
| LAMP WATTS | kWh PER MONTH | AVERAGE INITIAL LUMENS** | Class A All-Night | Class B All-Night | Class C All-Night | A, B, and C Half-Hour Adjustment |
| INCANDESCENT LAMPS: | | | | | | |
| 58 | 20 | 600 | \$2.204 (R) | - | - | \$0.092 (R) |
| 92 | 31 | 1,000 | 3.319 | \$6.277 (R) | \$6.734 (R) | 0.143 |
| 189 | 65 | 2,500 | 6.767 | 9.719 | 10.176 | 0.300 |
| 295 | 101 | 4,000*** | 10.417 | 13.467 | 13.924 | 0.466 |
| 405 | 139 | 6,000*** | 14.270 | 17.816 | 18.273 | 0.641 |
| 620 | 212 | 10,000*** | 21.673 | 26.100 | 26.557 (R) | 0.977 |
| 860 | 294 | 15,000*** | 29.987 (R) | 35.122 (R) | - | 1.355 (R) |
| MERCURY VAPOR LAMPS: | | | | | | |
| 40 | 18 | 1,300 | \$2.001 (R) | - | - | \$0.083 (R) |
| 50 | 22 | 1,650 | 2.407 | - | - | 0.101 |
| 100 | 40 | 3,500 | 4.232 | \$5.136 (R) | \$5.593 (R) | 0.184 |
| 175 | 68 | 7,500 | 7.071 | 7.920 | 8.377 | 0.313 |
| 250 | 97 | 11,000 | 10.012 | 10.888 | 11.345 | 0.447 |
| 400 | 152 | 21,000 | 15.589 | 16.520 | 16.977 | 0.701 |
| 700 | 266 | 37,000 | 27.148 | 28.901 | 29.358 | 1.226 |
| 1,000 | 377 | 57,000 | 38.404 (R) | 39.855 (R) | 40.312 (R) | 1.738 (R) |
| LIGHT EMITTING DIODE (LED) LAMPS: 120 VOLTS | | | | | | |
| 42 | 14 | 837 | \$1.595 (R) | - | - | \$0.065 (R) |

* Switching Service is closed to new installations.
 ** Latest published information should be consulted on best available lumens.
 *** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

| CLASS: | A | | B | | C | |
|---|---|--------------------------|--|-------------------|--|----------------------------------|
| | PG&E supplies energy and switching* service only. | | PG&E supplies the energy, switching,* and maintenance service for lamps and glassware. | | PG&E supplies the energy, switching,* and maintenance service for entire system including lamps and glassware. | |
| Nominal Lamp Rating: | | | Per Lamp Per Month | | | |
| LAMP WATTS | kWh PER MONTH | AVERAGE INITIAL LUMENS** | Class A All-Night | Class B All-Night | Class C All-Night | A, B, and C Half-Hour Adjustment |
| HIGH PRESSURE SODIUM VAPOR LAMPS AT: | | | | | | |
| 120 VOLTS | | | | | | |
| 35 | 15 | 2,150 | \$1.697 (R) | - | - | \$0.069 (R) |
| 50 | 21 | 3,800 | 2.305 | - | - | 0.097 |
| 70 | 29 | 5,800 | 3.116 | \$4.075 (R) | \$4.532 (R) | 0.134 |
| 100 | 41 | 9,500 | 4.333 | 5.319 | 5.776 | 0.189 |
| 150 | 60 | 16,000 | 6.260 | 7.273 (R) | 7.730 (R) | 0.277 |
| 200 | 80 | 22,000 | 8.288 (R) | - | - | 0.369 (R) |
| HIGH PRESSURE SODIUM VAPOR LAMPS AT: | | | | | | |
| 240 VOLTS | | | | | | |
| 50 | 24 | 3,800 | \$2.609 (R) | - | - | \$0.111 (R) |
| 70 | 34 | 5,800 | 3.623 | \$4.582 (R) | \$5.039 (R) | 0.157 |
| 100 | 47 | 9,500 | 4.942 | 5.928 | 6.385 | 0.217 |
| 150 | 69 | 16,000 | 7.172 | 8.186 | 8.643 | 0.318 |
| 200 | 81 | 22,000 | 8.389 | 9.403 | 9.860 | 0.373 |
| 250 | 100 | 25,500 | 10.316 | 11.357 (R) | 11.814 (R) | 0.461 |
| 310 | 119 | 37,000 | 12.242 | - | - | 0.548 |
| 360 | 144 | 45,000 | 14.777 | - | - | 0.664 |
| 400 | 154 | 46,000 | 15.791 (R) | 16.832 (R) | 17.289 (R) | 0.710 (R) |
| LOW PRESSURE SODIUM VAPOR LAMPS: | | | | | | |
| 35 | 21 | 4,800 | \$2.305 (R) | - | - | \$0.097 (R) |
| 55 | 29 | 8,000 | 3.116 | - | - | 0.134 |
| 90 | 45 | 13,500 | 4.739 | - | - | 0.207 |
| 135 | 62 | 21,500 | 6.463 | - | - | 0.286 |
| 180 | 78 | 33,000 | 8.085 (R) | - | - | 0.360 (R) |
| METAL HALIDE LAMPS: | | | | | | |
| 70 | 30 | 5,500 | \$3.218 (R) | - | - | \$0.138 (R) |
| 100 | 41 | 8,500 | 4.333 | - | - | 0.189 |
| 150 | 63 | 13,500 | 6.564 | - | - | 0.290 |
| 175 | 72 | 14,000 | 7.477 | - | - | 0.332 |
| 250 | 105 | 20,500 | 10.823 | - | - | 0.484 |
| 400 | 162 | 30,000 | 16.603 | - | - | 0.747 |
| 1,000 | 387 | 90,000 | 39.418 (R) | - | - | 1.784 (R) |
| INDUCTION LAMPS: | | | | | | |
| 85 | 30 | 4,800 | \$3.218 (R) | - | - | \$0.138 (R) |

* Switching Service is closed to new installations.

** Latest published information should be consulted on best available lumens.

(Continued)



SCHEDULE LS-2-CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.10140 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

| Energy Rate by Components (\$ per kWh) | |
|--|---------------|
| Generation | \$0.04654 (R) |
| Distribution | \$0.03370 |
| Transmission* | \$0.00286 |
| Transmission Rate Adjustments* | \$0.00016 (I) |
| Reliability Services* | \$0.00273 |
| Public Purpose Programs | \$0.00437 |
| Nuclear Decommissioning | \$0.00035 |
| Competition Transition Charge | \$0.00076 |
| Energy Cost Recovery Amount | \$0.00534 |
| DWR Bond | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | DA CRS | CCA CRS |
|--|---------------|---------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01631 (I) | \$0.01924 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00076 | \$0.00076 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes energy at one or more central points.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|--|---------------|
| Total Customer Charge (\$ per meter per day) | \$0.09856 |
| Total Switching Charge (\$ per each circuit switched per day) (Switching Service is closed to new installations.) | \$0.10678 |
| Total Energy Rate (\$ per kWh) | \$0.10140 (R) |

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Customer Charge and Switching Charge Rates: Customer charge and switching charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

| | |
|---------------------------------------|---------------|
| Generation | \$0.04654 (R) |
| Distribution | \$0.03370 |
| Transmission* | \$0.00286 |
| Transmission Rate Adjustments* | \$0.00016 (I) |
| Reliability Services* | \$0.00273 |
| Public Purpose Programs | \$0.00437 |
| Nuclear Decommissioning | \$0.00035 |
| Competition Transition Charge | \$0.00076 |
| Energy Cost Recovery Amount | \$0.00534 |
| DWR Bond | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | DA CRS | CCA CRS |
|--|---------------|---------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01631 (I) | \$0.01924 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00076 | \$0.00076 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

10. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic directional sign or signal lighting systems owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|---|---------------|
| Customer Charge Rate (\$ per meter per day) | \$0.26612 |
| Energy Rate (\$ per kWh) | \$0.12913 (R) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| | |
|---|---------------|
| <u>Energy Rate by Components (\$ per kWh)</u> | |
| Generation | \$0.02044 (R) |
| Distribution | \$0.07507 |
| Transmission* | \$0.00729 |
| Transmission Rate Adjustments* | \$0.00016 (I) |
| Reliability Services* | \$0.00600 |
| Public Purpose Programs | \$0.00419 |
| Nuclear Decommissioning | \$0.00035 |
| Competition Transition Charge | \$0.00570 |
| Energy Cost Recovery Amount | \$0.00534 |
| DWR Bond | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | DA CRS | CCA CRS |
|--|---------------|---------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01137 (I) | \$0.01430 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00570 | \$0.00570 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

8. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the customer on his private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

| LAMP WATTS | kWh PER MONTH | AVERAGE INITIAL LUMENS | PER LAMP PER MONTH | HALF-HOUR ADJUSTMENTS |
|--|---------------|------------------------|--------------------|-----------------------|
| MERCURY VAPOR LAMPS:* | | | | |
| 175 | 68 | 7,500 | \$12.221 (R) | \$0.318 (R) |
| 400 | 152 | 21,000 | 21.329 (R) | 0.711 (R) |
| HIGH PRESSURE SODIUM VAPOR LAMPS: | | | | |
| 70 | 29 | 5,800 | 8.608 (R) | \$0.136 (R) |
| 100 | 41 | 9,500 | 9.903 | 0.192 |
| 200 | 81 | 22,000 | 16.459 (R) | 0.379 (R) |

* Closed for new installations as of June 8, 1978.

(Continued)



SCHEDULE OL-1—OUTDOOR LIGHTING SERVICE

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.10286 (R)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

| | |
|--|---------------|
| Energy Rate by Components (\$ per kWh) | |
| Generation | \$0.04654 (R) |
| Distribution | \$0.03370 |
| Transmission* | \$0.00286 |
| Transmission Rate Adjustments* | \$0.00016 (I) |
| Reliability Services* | \$0.00273 |
| Public Purpose Programs | \$0.00583 |
| Nuclear Decommissioning | \$0.00035 |
| Competition Transition Charge | \$0.00076 |
| Energy Cost Recovery Amount | \$0.00534 |
| DWR Bond | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | DA CRS | CCA CRS |
|--|---------------|---------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01631 (I) | \$0.01924 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00076 | \$0.00076 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

11. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE S—STANDBY SERVICE

RATES:
(Cont'd.)

| | TOTAL RATES | | |
|--|-------------------|-----------------|----------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| Total Maximum Reactive Demand Charge (\$ per kVAR) | \$0.15 | \$0.15 | \$0.15 |
| Total Reservation Charge Rate (\$/kW) | | | |
| Reservation Charge | \$2.44 (R) | \$2.59 (R) | \$0.43 (R) |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.43940 (R) | \$0.41965 (R) | \$0.40887 (R) |
| Part-Peak Summer | \$0.14876 | \$0.13781 | \$0.09686 |
| Off-Peak Summer | \$0.07488 | \$0.07006 | \$0.07284 |
| Part-Peak Winter | \$0.13615 | \$0.12570 | \$0.10790 |
| Off-Peak Winter | \$0.08597 (R) | \$0.07985 (R) | \$0.08201 (R) |
| Nonfirm Credit (\$/kWh) | | | |
| On-Peak Energy | \$0.01873 | \$0.01873 | \$0.01873 |
| Part-Peak Energy | \$0.00187 | \$0.00187 | \$0.00187 |
| UFR Credit | \$0.00091 | \$0.00091 | \$0.00091 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Nonfirm Credit Rates: Nonfirm Credit rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| | Secondary Voltage | Primary Voltage | Transmission Voltage |
|--|-------------------|-----------------|----------------------|
| Reservation Charges Rate by Components (\$/kW) | | | |
| Generation | \$0.95 (R) | \$1.05 (R) | (\$0.20) (R) |
| Distribution | \$0.86 | \$0.91 | \$0.00 |
| Transmission* | \$0.33 | \$0.33 | \$0.33 |
| Reliability Services* | \$0.30 | \$0.30 | \$0.30 |
| Energy Rate by Components (\$ per kWh) | | | |
| Generation: | | | |
| Peak Summer | \$0.31344 (R) | \$0.35838 (R) | \$0.33541 (R) |
| Part-Peak Summer | \$0.08336 | \$0.09114 | \$0.05120 |
| Off-Peak Summer | \$0.02567 | \$0.02728 | \$0.02942 |
| Part-Peak Winter | \$0.07375 | \$0.07977 | \$0.06088 |
| Off-Peak Winter | \$0.03414 (R) | \$0.03646 (R) | \$0.03743 (R) |
| Distribution: | | | |
| Peak Summer | \$0.08621 | \$0.02070 | \$0.03463 |
| Part-Peak Summer | \$0.02565 | \$0.00610 | \$0.00683 |
| Off-Peak Summer | \$0.00946 | \$0.00221 | \$0.00459 |
| Part-Peak Winter | \$0.02265 | \$0.00536 | \$0.00819 |
| Off-Peak Winter | \$0.01208 | \$0.00282 | \$0.00575 |
| Transmission* (all usage) | \$0.01033 | \$0.01033 | \$0.01033 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) | \$0.00016 (I) | \$0.00016 (I) |
| Reliability Services* (all usage) | \$0.01047 | \$0.01047 | \$0.01047 |
| Public Purpose Programs (all usage) | \$0.00563 | \$0.00645 | \$0.00471 |
| Nuclear Decommissioning (all usage) | \$0.00035 | \$0.00035 | \$0.00035 |
| Competition Transition Charges | \$0.00288 | \$0.00288 | \$0.00288 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | \$0.00534 | \$0.00534 |
| DWR Bond (all usage) | \$0.00459 (R) | \$0.00459 (R) | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | DA CRS | CCA CRS |
|--|---------------|---------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01419 (I) | \$0.01712 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00288 | \$0.00288 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: The following rates are provided here for the purpose of calculating certain bill adjustments.

Residential Schedule:

Total Non-CARE rates shown in schedules ES, ESL, ET and ETL will be reduced by the adjustment rates shown below for application of the MARL as described in those rate schedules

| Rate Schedule | Adjustment (\$/kWh) |
|--------------------------|------------------------|
| ES, ET, ESL, ETL: | |
| Baseline Usage | \$0.01000 |
| 101% - 130% of Baseline | \$0.01000 |
| 131% - 200% of Baseline | \$0.05636 (I) |
| 201% - 300% of Baseline | \$0.09612 |
| Over 300% of Baseline | \$0.09612 (I) |

Commercial/Industrial Schedule:

Total rates shown in each rate schedule are reduced by the adjustment rates shown below when making certain bill calculations. Specifically these adjustment rates shall be used in calculating (1) rate limiter adjustments pursuant to Schedules E-19, E-20 and E-25; (2) power factor adjustments pursuant to Schedules E-19, E-20, E-25 and Schedule S; and (3) Commercial CARE adjustments on Schedules A-1, A-6, A-10, A-15, E-19 and E-20 pursuant to Schedule E-CARE.

| Rate Schedule | Adjustment (\$/kWh) |
|---------------------|------------------------|
| A-1 Summer | \$0.04200 (R) |
| Winter | \$0.02604 (R) |
| A-6 Summer On-Peak | \$0.04980 (R) |
| Summer Partial Peak | \$0.03047 |
| Summer Off-Peak | \$0.02848 |
| Winter Partial Peak | \$0.02964 |
| Winter Off-Peak | \$0.02746 (R) |

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

| Rate Schedule | Surcharge (\$/kWh) | |
|---------------------------------------|-----------------------|---------------|
| | FTA | Non-FTA |
| Commercial/Industrial: (Cont'd.) | | |
| A-10 Transmission Summer | \$0.03463 (R) | \$0.03490 (R) |
| Transmission Winter | \$0.02971 | \$0.03012 |
| Primary Summer | \$0.04549 | \$0.04574 |
| Primary Winter | \$0.02371 | \$0.02411 |
| Secondary Summer | \$0.04473 | \$0.04502 |
| Secondary Winter | \$0.02536 (R) | \$0.02579 (R) |
| A-10 Time-of-Use (TOU) – Transmission | | |
| Summer On-Peak | \$0.04324 (R) | \$0.04350 (R) |
| Summer Partial Peak | \$0.03559 | \$0.03585 |
| Summer Off-Peak | \$0.02932 | \$0.02958 |
| Winter Partial Peak | \$0.03280 | \$0.03321 |
| Winter Off-Peak | \$0.02653 (R) | \$0.02694 (R) |
| A-10 TOU – Primary | | |
| Summer On-Peak | \$0.07930 (R) | \$0.07955 (R) |
| Summer Partial Peak | \$0.03731 | \$0.03756 |
| Summer Off-Peak | \$0.03096 | \$0.03121 |
| Winter Partial Peak | \$0.02685 | \$0.02725 |
| Winter Off-Peak | \$0.02049 (R) | \$0.02089 (R) |
| A-10 TOU – Secondary | | |
| Summer On-Peak | \$0.07380 (R) | \$0.07408 (R) |
| Summer Partial Peak | \$0.03832 | \$0.03862 |
| Summer Off-Peak | \$0.03189 | \$0.03219 |
| Winter Partial Peak | \$0.02854 | \$0.02897 |
| Winter Off-Peak | \$0.02209 (R) | \$0.02253 (R) |

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

| Rate Schedule | Surcharge (\$/kWh) | |
|----------------------------------|-----------------------|---------------|
| Commercial/Industrial: (Cont'd.) | | |
| A-15 Summer | | |
| Winter | \$0.05408 (R) | |
| Winter | \$0.03809 (R) | |
| E-19 Transmission | FTA | Non-FTA |
| Summer On-Peak | \$0.04876 (R) | \$0.04909 (R) |
| Summer Partial Peak | \$0.02684 | \$0.02735 |
| Summer Off-Peak | \$0.02218 | \$0.02272 |
| Winter Partial Peak | \$0.02590 | \$0.02628 |
| Winter Off-Peak | \$0.02187 (R) | \$0.02237 (R) |
| E-19 Primary | FTA | Non-FTA |
| Summer On-Peak | \$0.06100 (R) | \$0.06147 (R) |
| Summer Partial Peak | \$0.03171 | \$0.03231 |
| Summer Off-Peak | \$0.02588 | \$0.02648 |
| Winter Partial Peak | \$0.03109 | \$0.03161 |
| Winter Off-Peak | \$0.02580 (R) | \$0.02640 (R) |
| E-19 Secondary | FTA | Non-FTA |
| Summer On-Peak | \$0.06111 (R) | \$0.06140 (R) |
| Summer Partial Peak | \$0.03249 | \$0.03304 |
| Summer Off-Peak | \$0.02680 | \$0.02741 |
| Winter Partial Peak | \$0.03212 | \$0.03261 |
| Winter Off-Peak | \$0.02681 (R) | \$0.02743 (R) |
| E-20 Transmission | | |
| Summer On-Peak | \$0.05963 (R) | |
| Summer Partial Peak | \$0.02870 | |
| Summer Off-Peak | \$0.02891 | |
| Winter Partial Peak | \$0.02786 | |
| Winter Off-Peak | \$0.02865 (R) | |

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

| Rate Schedule | Surcharge (\$/kWh) |
|----------------------------------|-----------------------|
| Commercial/Industrial: (Cont'd.) | |
| E-20 Primary | |
| Summer On-Peak | \$0.06292 (R) |
| Summer Partial Peak | \$0.02971 |
| Summer Off-Peak | \$0.02985 |
| Winter Partial Peak | \$0.02904 |
| Winter Off-Peak | \$0.02978 (R) |
| E-20 Secondary | |
| Summer On-Peak | \$0.06449 (R) |
| Summer Partial Peak | \$0.03045 |
| Summer Off-Peak | \$0.03092 |
| Winter Partial Peak | \$0.03007 |
| Winter Off-Peak | \$0.03094 (R) |
| E-25 Transmission | |
| Summer On-Peak | \$0.06054 (R) |
| Summer Partial Peak | \$0.02735 |
| Summer Off-Peak | \$0.02272 |
| Winter Partial Peak | \$0.02628 |
| Winter Off-Peak | \$0.02237 (R) |
| E-25 Primary | |
| Summer On-Peak | \$0.07605 (R) |
| Summer Partial Peak | \$0.03231 |
| Summer Off-Peak | \$0.02648 |
| Winter Partial Peak | \$0.03161 |
| Winter Off-Peak | \$0.02640 (R) |
| E-25 Secondary | |
| Summer On-Peak | \$0.07559 (R) |
| Summer Partial Peak | \$0.03304 |
| Summer Off-Peak | \$0.02741 |
| Winter Partial Peak | \$0.03261 |
| Winter Off-Peak | \$0.02743 (R) |

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

| Rate Schedule | Surcharge (\$/kWh) |
|----------------------------------|-----------------------|
| Commercial/Industrial: (Cont'd.) | |
| E-37 Summer On-Peak | \$0.00265 (R) |
| Summer Off-Peak | \$0.01227 |
| Winter Partial Peak | \$0.01173 |
| Winter Off-Peak | \$0.01263 (R) |
| S Standby – Transmission | |
| Summer On-Peak | \$0.10719 (R) |
| Summer Partial Peak | \$0.03732 |
| Summer Off-Peak | \$0.03270 |
| Winter Partial Peak | \$0.03654 |
| Winter Off-Peak | \$0.03207 (R) |
| S Standby – Primary | |
| Summer On-Peak | \$0.05333 (R) |
| Summer Partial Peak | \$0.02967 |
| Summer Off-Peak | \$0.03094 |
| Winter Partial Peak | \$0.03097 |
| Winter Off-Peak | \$0.02989 (R) |
| S Standby – Secondary | |
| Summer On-Peak | \$0.04781 (R) |
| Summer Partial Peak | \$0.03228 |
| Summer Off-Peak | \$0.03192 |
| Winter Partial Peak | \$0.03324 |
| Winter Off-Peak | \$0.03108 (R) |



SCHEDULE AG-1—AGRICULTURAL POWER

1. **APPLICABILITY:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | Rate A | Rate B |
|--|---------------|---------------|
| Total Customer Charge Rates (\$ per meter per day) | \$0.39425 | \$0.52567 |
| Total Demand Rates (\$ per kW) | | |
| Connected Load Summer | \$2.57 | - |
| Connected Load Winter | \$2.36 | - |
| Maximum Seasonal Billing Demand Summer | - | \$3.08 |
| Maximum Seasonal Billing Demand Winter | - | \$1.86 |
| Primary Voltage Discount Summer | - | \$0.42 |
| Primary Voltage Discount Winter | - | \$0.31 |
| Total Energy Rates (\$ per kWh) | | |
| Energy | \$0.15382 (R) | \$0.13338 (R) |
| Demand Charge Limiter | - | \$1.16345 (R) |

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand Rate by Components (\$ per kW) | Rate A | Rate B |
|--|---------------|---------------|
| Generation: | | |
| Connected Load Summer | \$0.00 | — |
| Connected Load Winter | \$0.00 | — |
| Maximum Seasonal Billing Demand Summer | — | \$0.04 |
| Maximum Seasonal Billing Demand Winter | — | \$0.01 |
| Primary Voltage Discount Summer | — | \$0.00 |
| Primary Voltage Discount Winter | — | \$0.00 |
| Distribution: | | |
| Connected Load Summer | \$2.57 | — |
| Connected Load Winter | \$2.36 | — |
| Maximum Seasonal Billing Demand Summer | — | \$3.04 |
| Maximum Seasonal Billing Demand Winter | — | \$1.85 |
| Primary Voltage Discount Summer | — | \$0.42 |
| Primary Voltage Discount Winter | — | \$0.31 |
| Energy Rate by Components (\$ per kWh) | | |
| Generation | \$0.06193 (R) | \$0.05729 (R) |
| Distribution | \$0.05683 | \$0.04294 |
| Transmission* | \$0.00519 | \$0.00519 |
| Transmission Rate Adjustments* | \$0.00016 (I) | \$0.00016 (I) |
| Reliability Services* | \$0.00454 | \$0.00454 |
| Public Purpose Programs | \$0.00904 | \$0.00713 |
| Nuclear Decommissioning | \$0.00035 | \$0.00035 |
| Competition Transition Charges | \$0.00585 | \$0.00585 |
| Energy Cost Recovery Amount | \$0.00534 | \$0.00534 |
| DWR Bond | \$0.00459 (R) | \$0.00459 (R) |
| Demand Charge Rate Limiter (\$ per kWh) | | |
| Generation | — | \$0.88666 (R) |
| Reliability Services* | — | \$0.11924 |
| Public Purpose Programs | — | \$0.13208 |
| Nuclear Decommissioning | — | \$0.00969 |
| Competition Transition Charges | — | \$0.00585 |
| Energy Cost Recovery Amount | — | \$0.00534 |
| DWR Bond | — | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

14. SEASONS: Summer season begins on May 1 and ends on October 31.

15. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | DA CRS | CCA CRS |
|--|---------------|---------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01122 (I) | \$0.01415 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00585 | \$0.00585 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Customer/Meter Charge Rates | Rate A,D | Rate B,E |
|---|---------------|---------------|
| Customer Charge (\$ per meter per day) | \$0.39425 | \$0.52567 |
| TOU Meter Charge (\$ per meter per day) (for rate A & B) | \$0.22341 | \$0.19713 |
| TOU Meter Charge (\$ per meter per day) (for rate C & D) | \$0.06571 | \$0.03943 |
| One-time TOU Installation Charge (\$ per meter) | \$441.00 | \$441.00 |
| One-time TOU Processing Charge (\$ per meter) | \$85.00 | \$85.00 |
| Total Demand Rates (\$ per kW) | | |
| Connected Load Summer | \$2.58 | — |
| Connected Load Winter | \$2.36 | — |
| Maximum Peak Demand Summer | — | \$2.93 |
| Maximum Seasonal Billing Demand Summer | — | \$3.10 |
| Maximum Seasonal Billing Demand Winter | — | \$1.87 |
| Voltage Discount Summer | — | \$0.42 |
| Voltage Discount Winter | — | \$0.31 |
| Total Energy Rates (\$ per kWh) | | |
| Peak Summer | \$0.32911 (R) | \$0.27434 (R) |
| Off-Peak Summer | \$0.09300 | \$0.09354 |
| Part-Peak Winter | \$0.08893 | \$0.09148 |
| Off-Peak Winter | \$0.07506 (R) | \$0.07653 (R) |
| Demand Charge Limiter (\$ per kWh) | | |
| Peak Summer | — | \$1.16287 (R) |
| Off-Peak Summer | — | \$1.16312 |
| Part-Peak Winter | — | \$1.16312 |
| Off-Peak Winter | — | \$1.16314 (R) |

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand by Components (\$ per kW) | Rate A,D | Rate B,E |
|---|---------------|---------------|
| Generation: | | |
| Connected Load Summer | \$0.00 | - |
| Connected Load Winter | \$0.00 | - |
| Maximum Peak Demand Summer | - | \$0.06 |
| Maximum Seasonal Billing Demand Summer | - | \$0.05 |
| Maximum Seasonal Billing Demand Winter | - | \$0.03 |
| Primary Voltage Discount Summer | - | \$0.00 |
| Primary Voltage Discount Winter | - | \$0.01 |
| Distribution: | | |
| Connected Load Summer | \$2.58 | - |
| Connected Load Winter | \$2.36 | - |
| Maximum Peak Demand Summer | - | \$2.87 |
| Maximum Seasonal Billing Demand Summer | - | \$3.05 |
| Maximum Seasonal Billing Demand Winter | - | \$1.84 |
| Primary Voltage Discount Summer | - | \$0.42 |
| Primary Voltage Discount Winter | - | \$0.30 |
| Energy Rate by Components (\$ per kWh) | | |
| Generation: | | |
| Peak Summer | \$0.21552 (R) | \$0.21623 (R) |
| Off-Peak Summer | \$0.04141 | \$0.05344 |
| Part-Peak Winter | \$0.03842 | \$0.05159 |
| Off-Peak Winter | \$0.02820 (R) | \$0.03811 (R) |
| Distribution: | | |
| Peak Summer | \$0.08088 | \$0.02547 |
| Off-Peak Summer | \$0.01888 | \$0.00746 |
| Part-Peak Winter | \$0.01780 | \$0.00725 |
| Off-Peak Winter | \$0.01415 | \$0.00578 |
| Transmission* (all usage) | \$0.00519 | \$0.00519 |
| Reliability Services* (all usage) | \$0.00454 | \$0.00454 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) | \$0.00016 (I) |
| Public Purpose Programs (all usage) | \$0.00669 | \$0.00662 |
| Nuclear Decommissioning (all usage) | \$0.00035 | \$0.00035 |
| Competition Transition Charges (all usage) | \$0.00585 | \$0.00585 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | \$0.00534 |
| DWR Bond (all usage) | \$0.00459 (R) | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
 (Continued)

3. RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

| Demand Charge Rate Limiter (\$ per kWh) | Rate A,D | Rate B,E |
|---|----------|---------------|
| Generation | | |
| Peak Summer | - | \$0.88608 (R) |
| Off-Peak Summer | - | \$0.88633 |
| Part-Peak Winter | - | \$0.88633 |
| Off-Peak Winter | - | \$0.88635 (R) |
| Reliability Services* | - | \$0.11924 |
| Public Purpose Programs | - | \$0.13208 |
| Nuclear Decommissioning | - | \$0.00969 |
| Competition Transition Charges | - | \$0.00585 |
| Energy Cost Recovery Amount | - | \$0.00534 |
| DWR Bond | - | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

14. **MAXIMUM-PEAK-PERIOD DEMAND**
(Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

15. **DEFINITION OF SERVICE VOLTAGE:** The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. **Secondary:** This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. **Primary:** This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

16. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | DA CRS | CCA CRS |
|--|---------------|---------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01122 (I) | \$0.01415 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00585 | \$0.00585 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Customer/Meter Charge Rates | Rate A,D | Rate B,E |
|---|---------------|---------------|
| Customer Charge (\$ per meter per day) | \$0.39425 | \$0.52567 |
| TOU Meter Charge (\$ per meter per day) (for rate A & B) | \$0.22341 | \$0.19713 |
| TOU Meter Charge (\$ per meter per day) (for rate D & E) | \$0.06571 | \$0.03943 |
| One-time TOU Installation Charge (\$ per meter) | \$441.00 | \$441.00 |
| One-time TOU Processing Charge (\$ per meter) | \$85.00 | \$85.00 |
| Total Demand Rates (\$ per kW) | | |
| Connected Load or Maximum Demand Summer | \$2.58 | - |
| Connected Load or Maximum Demand Winter | \$2.36 | - |
| Maximum Peak Demand Summer | - | \$2.91 (R) |
| Maximum Seasonal Billing Demand Summer | - | \$3.07 (R) |
| Maximum Seasonal Billing Demand Winter | - | \$1.87 |
| Voltage Discount Summer | - | \$0.42 |
| Voltage Discount Winter | - | \$0.32 |
| Total Energy Rates (\$ per kWh) | | |
| Peak Summer | \$0.32318 (R) | \$0.24759 (R) |
| Off-Peak Summer | \$0.08961 | \$0.09022 |
| Part-Peak Winter | \$0.08718 | \$0.09046 |
| Off-Peak Winter | \$0.07355 (R) | \$0.07589 (R) |
| Demand Charge Limiter | | |
| Peak Summer | - | \$1.16373 (R) |
| Off-Peak Summer | - | \$1.16406 |
| Part-Peak Winter | - | \$1.16406 |
| Off-Peak Winter | - | \$1.16407 (R) |

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand Rates by Component (\$ per kW) | Rate A,D | Rate B,E |
|---|---------------|---------------|
| Generation: | | |
| Connected Load Summer | \$0.00 | - |
| Connected Load Winter | \$0.00 | - |
| Maximum Peak Demand Summer | - | \$0.12 (R) |
| Maximum Seasonal Billing Demand Summer | - | \$0.11 (R) |
| Maximum Seasonal Billing Demand Winter | - | \$0.07 |
| Primary Voltage Discount Summer | - | \$0.02 |
| Primary Voltage Discount Winter | - | \$0.00 |
| Distribution: | | |
| Connected Load Summer | \$2.58 | - |
| Connected Load Winter | \$2.36 | - |
| Maximum Peak Demand Summer | - | \$2.79 |
| Maximum Seasonal Billing Demand Summer | - | \$2.96 |
| Maximum Seasonal Billing Demand Winter | - | \$1.80 |
| Primary Voltage Discount Summer | - | \$0.40 |
| Primary Voltage Discount Winter | - | \$0.32 |
| Energy Rate by Components (\$ per kWh) | | |
| Generation: | | |
| Peak Summer | \$0.21432 (R) | \$0.18338 (R) |
| Off-Peak Summer | \$0.03947 | \$0.04797 |
| Part-Peak Winter | \$0.03767 | \$0.04818 |
| Off-Peak Winter | \$0.02746 (R) | \$0.03562 (R) |
| Distribution: | | |
| Peak Summer | \$0.07608 | \$0.03183 |
| Off-Peak Summer | \$0.01736 | \$0.00987 |
| Part-Peak Winter | \$0.01673 | \$0.00990 |
| Off-Peak Winter | \$0.01331 | \$0.00789 |
| Transmission* (all usage) | \$0.00519 | \$0.00519 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) | \$0.00016 (I) |
| Reliability Services* (all usage) | \$0.00454 | \$0.00454 |
| Public Purpose Programs (all usage) | \$0.00676 | \$0.00636 |
| Nuclear Decommissioning (all usage) | \$0.00035 | \$0.00035 |
| Competition Transition Charges (all usage) | \$0.00585 | \$0.00585 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | \$0.00534 |
| DWR Bond (all usage) | \$0.00459 (R) | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

| Demand Charge Rate Limiter (\$ per kWh) | Rate A,D | Rate B,E |
|---|----------|---------------|
| Generation | | |
| Peak Summer | — | \$0.88694 (R) |
| Off-Peak Summer | — | \$0.88727 |
| Part-Peak Winter | — | \$0.88727 |
| Off-Peak Winter | — | \$0.88728 (R) |
| Reliability Services* | — | \$0.11924 |
| Public Purpose Programs | — | \$0.13208 |
| Nuclear Decommissioning | — | \$0.00969 |
| Competition Transition Charges | — | \$0.00585 |
| Energy Cost Recovery Amount | — | \$0.00534 |
| DWR Bond | — | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | <u>DA CRS</u> | <u>CCA CRS</u> |
|--|------------------|----------------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01122 (I) | \$0.01415 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00585 | \$0.00585 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | Rate A,D | Rate B,E | Rate C,F |
|---|---------------|---------------|---------------|
| Total Customer/Meter Charge Rates | | | |
| Customer Charge (\$ per meter per day) | \$0.39425 | \$0.52567 | \$0.52567 |
| TOU Meter Charge (\$ per meter per day) | \$0.22341 | \$0.19713 | \$0.19713 |
| (for rate A, B & C) | | | |
| TOU Meter Charge (\$ per meter per day) | \$0.06571 | \$0.03943 | \$0.03943 |
| (for rate D, E & F) | | | |
| One-time TOU Installation Charge (\$ per meter) | \$441.00 | \$441.00 | \$441.00 |
| One-time TOU Processing Charge (\$ per meter) | \$85.00 | \$85.00 | \$85.00 |
| Total Demand Rates (\$ per kW) | | | |
| Connected Load Summer | \$2.58 | - | - |
| Connected Load Winter | \$2.37 | - | - |
| Maximum Seasonal Billing Demand Summer | - | \$3.06 (R) | - |
| Maximum Seasonal Billing Demand Winter | - | \$1.85 | - |
| Maximum Peak Demand Summer | - | \$2.90 (R) | \$6.68 |
| Maximum Part-Peak Demand Summer | - | - | \$4.81 |
| Maximum Off-Peak Seasonal Billing Demand Summer | - | - | \$1.60 |
| Maximum Part-Peak Demand Winter | - | - | \$0.42 |
| Maximum Off-Peak Seasonal Billing Demand Winter | - | - | \$0.22 |
| Primary Voltage Discount Summer | - | \$0.42 | - |
| Primary Voltage Discount Winter | - | \$0.31 | - |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.32419 (R) | \$0.20706 (R) | \$0.10270 (R) |
| Part-Peak Summer | - | - | \$0.07709 |
| Off-Peak Summer | \$0.08210 (R) | \$0.07805 (R) | \$0.06876 |
| Part-Peak Winter | \$0.08782 | \$0.08424 | \$0.10262 |
| Off-Peak Winter | \$0.07417 (R) | \$0.07089 (R) | \$0.08870 (R) |
| Demand Charge Limiter (\$ per kWh) | | | |
| Peak Summer | - | \$1.16374 (R) | - |
| Off-Peak Summer | - | \$1.16390 | - |
| Part-Peak Winter | - | \$1.16388 | - |
| Off-Peak Winter | - | \$1.16391 (R) | - |

(Continued)

Advice Letter No. 2647-E-C
Decision No.

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed May 27, 2005
Effective June 1, 2005
Resolution No. E-3933



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.
(Cont'd.):

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand Rates by Component (\$ per kW) | Rate A,D | Rate B,E | Rate C,F |
|---|---------------|---------------|---------------|
| Generation: | | | |
| Connected Load Summer | \$0.02 | - | - |
| Connected Load Winter | \$0.03 | - | - |
| Maximum Seasonal Billing Demand Summer | - | \$0.13 (R) | - |
| Maximum Seasonal Billing Demand Winter | - | \$0.07 | - |
| Maximum Peak Demand Summer | - | \$0.12 (R) | \$0.00 |
| Maximum Part-Peak Demand Summer | - | - | \$0.00 |
| Maximum Off-Peak Seasonal Billing Demand Summer | - | - | \$0.00 |
| Maximum Part-Peak Demand Winter | - | - | \$0.00 |
| Maximum Off-Peak Seasonal Billing Demand Winter | - | - | \$0.00 |
| Primary Voltage Discount Summer | - | \$0.02 | - |
| Primary Voltage Discount Winter | - | \$0.01 | - |
| Distribution: | | | |
| Connected Load Summer | \$2.56 | - | - |
| Connected Load Winter | \$2.34 | - | - |
| Maximum Seasonal Billing Demand Summer | - | \$2.93 | - |
| Maximum Seasonal Billing Demand Winter | - | \$1.78 | - |
| Maximum Peak Demand Summer | - | \$2.78 | \$6.68 |
| Maximum Part-Peak Demand Summer | - | - | \$4.81 |
| Maximum Off-Peak Seasonal Billing Demand Summer | - | - | \$1.60 |
| Maximum Part-Peak Demand Winter | - | - | \$0.42 |
| Maximum Off-Peak Seasonal Billing Winter | - | - | \$0.22 |
| Primary Voltage Discount Summer | - | \$0.40 | - |
| Primary Voltage Discount Winter | - | \$0.30 | - |
| Energy Rates by Component (\$ per kWh) | | | |
| Generation: | | | |
| Peak Summer | \$0.21490 (R) | \$0.15779 (R) | \$0.06417 (R) |
| Part-Peak Summer | - | - | \$0.04036 |
| Off-Peak Summer | \$0.03407 (R) | \$0.04057 (R) | \$0.03261 |
| Part-Peak Winter | \$0.03832 | \$0.04618 | \$0.06410 |
| Off-Peak Winter | \$0.02812 (R) | \$0.03407 (R) | \$0.05115 (R) |
| Distribution: | | | |
| Peak Summer | \$0.07667 | \$0.01718 | \$0.00680 |
| Part-Peak Summer | - | - | \$0.00500 |
| Off-Peak Summer | \$0.01541 | \$0.00539 | \$0.00442 |
| Part-Peak Winter | \$0.01688 | \$0.00597 | \$0.00679 |
| Off-Peak Winter | \$0.01343 | \$0.00473 | \$0.00582 |
| Transmission* (all usage) | \$0.00519 | \$0.00519 | \$0.00519 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) | \$0.00016 (I) | \$0.00016 (I) |
| Reliability Services* (all usage) | \$0.00454 | \$0.00454 | \$0.00454 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

| Demand Rates by Component (\$ per kWh) | Rate A,D | Rate B,E | Rate C,F |
|--|---------------|---------------|---------------|
| Public Purpose Programs (all usage) | \$0.00660 | \$0.00607 | \$0.00571 |
| Nuclear Decommissioning (all usage) | \$0.00035 | \$0.00035 | \$0.00035 |
| Competition Transition Charges (all usage) | \$0.00585 | \$0.00585 | \$0.00585 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | \$0.00534 | \$0.00534 |
| DWR Bond (all usage) | \$0.00459 (R) | \$0.00459 (R) | \$0.00459 (R) |
| Demand Charge Rate Limiter (\$ per kWh) | | | |
| Generation | | | |
| Peak Summer | - | \$0.88695 (R) | - |
| Off-Peak Summer | - | \$0.88711 | - |
| Part-Peak Winter | - | \$0.88709 | - |
| Off-Peak Winter | - | \$0.88712 (R) | - |
| Reliability Services* | - | \$0.11924 | - |
| Public Purpose Programs | - | \$0.13208 | - |
| Nuclear Decommissioning | - | \$0.00969 | - |
| Competition Transition Charges | - | \$0.00585 | - |
| Energy Cost Recovery Amount | - | \$0.00534 | - |
| DWR Bond | - | \$0.00459 (R) | - |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.
- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
 - b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | DA CRS | CCA CRS |
|--|---------------|---------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01122 (I) | \$0.01415 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00585 | \$0.00585 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Customer/Meter Charge Rates | Rate A,D | Rate B,E | Rate C,F |
|--|---------------|---------------|---------------|
| Customer Charge (\$ per meter per day) | \$0.39425 | \$0.52567 | \$1.77413 |
| TOU Meter Charge (\$ per meter per day) (for rate A, B & C) | \$0.22341 | \$0.19713 | \$0.19713 |
| TOU Meter Charge (\$ per meter per day) (for rate D, E & F) | \$0.06571 | \$0.03943 | \$0.03943 |
| One-time TOU Installation Charge (\$ per meter) | \$441.00 | \$441.00 | \$441.00 |
| One-time TOU Processing Charge (\$ per meter) | \$85.00 | \$85.00 | \$85.00 |
| Total Demand Rates (\$ per kW) | | | |
| Connected Load Summer | \$5.80 (R) | - | - |
| Connected Load Winter | \$5.80 (R) | - | - |
| Maximum Seasonal Billing Demand Summer | - | \$6.94 | - |
| Maximum Seasonal Billing Demand Winter | - | \$4.67 | - |
| Maximum Peak Demand Summer | - | \$2.87 | \$9.77 |
| Maximum Part-Peak Demand Summer | - | - | \$5.95 |
| Maximum Off-Peak Seasonal Billing Demand Summer | - | - | \$1.64 |
| Maximum Part-Peak Demand Winter | - | - | \$0.75 |
| Maximum Off-Peak Seasonal Billing Demand Winter | - | - | \$0.11 |
| Primary Voltage Discount Summer | - | \$1.00 | - |
| Primary Voltage Discount Winter | - | \$0.69 | - |
| Transmission Voltage Discount Summer | - | \$5.14 | - |
| Transmission Voltage Discount Winter | - | \$3.45 | - |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.23876 (R) | \$0.14498 (R) | \$0.08702 (R) |
| Part-Peak Summer | - | - | \$0.06124 |
| Off-Peak Summer | \$0.06391 (R) | \$0.05336 (R) | \$0.05117 |
| Part-Peak Winter | \$0.06933 | \$0.05850 | \$0.07086 |
| Off-Peak Winter | \$0.05895 (R) | \$0.04994 (R) | \$0.05912 (R) |
| Demand Charge Limiter (\$ per kWh) | | | |
| Peak Summer | - | \$1.16194 (R) | - |
| Off-Peak Summer | - | \$1.16196 | - |
| Part-Peak Winter | - | \$1.16196 | - |
| Off-Peak Winter | - | \$1.16197 (R) | - |

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand Rates by Component (\$ per kW) | Rate A,D | Rate B,E | Rate C,F |
|---|------------|----------|----------|
| Generation: | | | |
| Connected Load Summer | \$0.38 (R) | - | - |
| Connected Load Winter | \$0.38 (R) | - | - |
| Maximum Seasonal Billing Demand Summer | - | \$0.00 | - |
| Maximum Seasonal Billing Demand Winter | - | \$0.00 | - |
| Maximum Peak Demand Summer | - | \$0.00 | \$0.00 |
| Maximum Part-Peak Demand Summer | - | - | \$0.00 |
| Maximum Off-Peak Seasonal Billing Demand Summer | - | - | \$0.00 |
| Maximum Part-Peak Demand Winter | - | - | \$0.00 |
| Maximum Off-Peak Seasonal Billing Demand Winter | - | - | \$0.00 |
| Primary Voltage Discount Summer | - | \$0.00 | - |
| Primary Voltage Discount Winter | - | \$0.00 | - |
| Transmission Voltage Discount Summer | - | \$0.00 | - |
| Transmission Voltage Discount Winter | - | \$0.00 | - |
| Distribution: | | | |
| Connected Load Summer | \$5.42 | - | - |
| Connected Load Winter | \$5.42 | - | - |
| Maximum Seasonal Billing Demand Summer | - | \$6.94 | - |
| Maximum Seasonal Billing Demand Winter | - | \$4.67 | - |
| Maximum Peak Demand Summer | - | \$2.87 | \$9.77 |
| Maximum Part-Peak Demand Summer | - | - | \$5.95 |
| Maximum Off-Peak Seasonal Billing Demand Summer | - | - | \$1.64 |
| Maximum Part-Peak Demand Winter | - | - | \$0.75 |
| Maximum Off-Peak Seasonal Billing Winter | - | - | \$0.11 |
| Primary Voltage Discount Summer | - | \$1.00 | - |
| Primary Voltage Discount Winter | - | \$0.69 | - |
| Transmission Voltage Discount Summer | - | \$5.14 | - |
| Transmission Voltage Discount Winter | - | \$3.45 | - |

(Continued)

Advice Letter No. 2647-E-C

Decision No.

100583

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed May 27, 2005

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Resolution No. E-3933



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

| Energy Rates by Component (\$ per kWh) | Rate A,D | Rate B,E | Rate C,F |
|--|---------------|---------------|---------------|
| Generation: | | | |
| Peak Summer | \$0.16983 (R) | \$0.11150 (R) | \$0.05537 (R) |
| Part-Peak Summer | — | — | \$0.02999 |
| Off-Peak Summer | \$0.02463 (R) | \$0.02206 (R) | \$0.02008 |
| Part-Peak Winter | \$0.02914 | \$0.02708 | \$0.03947 |
| Off-Peak Winter | \$0.02051 (R) | \$0.01873 (R) | \$0.02790 (R) |
| Distribution: | | | |
| Peak Summer | \$0.03731 | \$0.00302 | \$0.00126 |
| Part-Peak Summer | — | — | \$0.00086 |
| Off-Peak Summer | \$0.00766 | \$0.00084 | \$0.00070 |
| Part-Peak Winter | \$0.00857 | \$0.00096 | \$0.00100 |
| Off-Peak Winter | \$0.00682 | \$0.00075 | \$0.00083 |
| Transmission* (all usage) | \$0.00519 | \$0.00519 | \$0.00519 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) | \$0.00016 (I) | \$0.00016 (I) |
| Reliability Services* (all usage) | \$0.00454 | \$0.00454 | \$0.00454 |
| Public Purpose Programs (all usage) | \$0.00560 | \$0.00444 | \$0.00437 |
| Nuclear Decommissioning (all usage) | \$0.00035 | \$0.00035 | \$0.00035 |
| Competition Transition Charges (all usage) | \$0.00585 | \$0.00585 | \$0.00585 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | \$0.00534 | \$0.00534 |
| DWR Bond (all usage) | \$0.00459 (R) | \$0.00459 (R) | \$0.00459 (R) |
| Demand Charge Rate Limiter (\$ per kWh) | | | |
| Generation | | | |
| Peak Summer | — | \$0.88515 (R) | — |
| Off-Peak Summer | — | \$0.88517 | — |
| Part-Peak Winter | — | \$0.88517 | — |
| Off-Peak Winter | — | \$0.88518 (R) | — |
| Reliability Services* | — | \$0.11924 | — |
| Public Purpose Programs | — | \$0.13208 | — |
| Nuclear Decommissioning | — | \$0.00969 | — |
| Competition Transition Charges | — | \$0.00585 | — |
| Energy Cost Recovery Amount | — | \$0.00534 | — |
| DWR Bond | — | \$0.00459 (R) | — |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | DA CRS | CCA CRS |
|--|---------------|---------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01122 (I) | \$0.01415 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00585 | \$0.00585 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

2. TERRITORY: Schedule AG-7 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | Tier 1 Rate A,D | Tier 2 Rate A,D | Tier 1 Rate B,E | Tier 2 Rate B,E |
|--|--------------------|--------------------|--------------------|--------------------|
| Total Customer/Meter Charge Rates | | | | |
| Customer Charge (\$ per meter per day) | \$0.39425 | \$0.39425 | \$0.52567 | \$0.52567 |
| TOU Meter Charge (\$ per meter per day) (for rate A & B) | \$0.22341 | \$0.22341 | \$0.19713 | \$0.19713 |
| TOU Meter Charge (\$ per meter per day) (for rate D & E) | \$0.06571 | \$0.06571 | \$0.03943 | \$0.03943 |
| One-time TOU Installation Charge (\$ per meter per day) | \$441.00 | \$441.00 | \$441.00 | \$441.00 |
| One-time TOU Processing Charge (\$ per meter per day) | \$85.00 | \$85.00 | \$85.00 | \$85.00 |
| Total Demand Rates (\$ per kW) | | | | |
| Connected Load Summer | \$2.46 (R) | \$5.64 (R) | - | - |
| Connected Load Winter | \$2.26 (R) | \$5.64 (R) | - | - |
| Maximum Peak Demand Summer | - | - | \$3.31 | \$3.23 |
| Maximum Seasonal Billing Demand Summer | - | - | \$3.46 | \$7.76 (R) |
| Maximum Seasonal Billing Demand Winter | - | - | \$2.08 | \$5.23 (R) |
| Primary Voltage Discount Summer | - | - | \$1.01 | \$1.00 |
| Primary Voltage Discount Winter | - | - | \$0.69 | \$0.69 |
| Total Energy Rates (\$ per kWh) | | | | |
| Peak Summer | \$0.34674 (R) | \$0.29480 (R) | \$0.24404 (R) | \$0.14642 (R) |
| Off-Peak Summer | \$0.12453 | \$0.07859 | \$0.08986 | \$0.05542 |
| Part-Peak Winter | \$0.13521 | \$0.08530 | \$0.09728 | \$0.06053 |
| Off-Peak Winter | \$0.11220 (R) | \$0.07248 (R) | \$0.08130 (R) | \$0.05202 (R) |
| Demand Charge Limiter (\$ per kWh) | | | | |
| Peak Summer | - | - | \$1.16358 (R) | \$1.16417 (R) |
| Off-Peak Summer | - | - | \$1.16397 | \$1.16415 |
| Part-Peak Winter | - | - | \$1.16395 | \$1.16416 |
| Off-Peak Winter | - | - | \$1.16399 (R) | \$1.16416 (R) |

(Continued)

Advice Letter No. 2647-E-C
Decision No.

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Vice President
Regulatory Relations

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SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to (Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand Rates by Components (\$ per kW) | Tier 1 Rate A,D | Tier 2 Rate A,D | Tier 1 Rate B,E | Tier 2 Rate B,E |
|---|--------------------|--------------------|--------------------|--------------------|
| Generation: | | | | |
| Connected Load Summer | \$0.35 (R) | \$0.61 (R) | - | - |
| Connected Load Winter | \$0.33 (R) | \$0.61 (R) | - | - |
| Maximum Peak Demand Summer | - | - | \$0.00 | \$0.07 |
| Maximum Seasonal Billing Demand Summer | - | - | \$0.00 | \$0.11 (R) |
| Maximum Seasonal Billing Demand Winter | - | - | \$0.00 | \$0.09 (R) |
| Primary Voltage Discount Summer | - | - | \$0.00 | \$0.01 |
| Primary Voltage Discount Winter | - | - | \$0.00 | \$0.02 |
| Distribution: | | | | |
| Connected Load Summer | \$2.11 | \$5.03 | - | - |
| Connected Load Winter | \$1.93 | \$5.03 | - | - |
| Maximum Peak Demand Summer | - | - | \$3.31 | \$3.16 |
| Maximum Seasonal Billing Demand Summer | - | - | \$3.46 | \$7.65 |
| Maximum Seasonal Billing Demand Winter | - | - | \$2.08 | \$5.14 |
| Primary Voltage Discount Summer | - | - | \$1.01 | \$0.99 |
| Primary Voltage Discount Winter | - | - | \$0.69 | \$0.67 |
| Energy Rates by Component (\$ per kWh) | | | | |
| Generation: | | | | |
| Peak Summer | \$0.20832 (R) | \$0.16477 (R) | \$0.16949 (R) | \$0.11578 (R) |
| Off-Peak Summer | \$0.05771 | \$0.02623 | \$0.04412 | \$0.02478 |
| Part-Peak Winter | \$0.06495 | \$0.03052 | \$0.05017 | \$0.02989 |
| Off-Peak Winter | \$0.04935 (R) | \$0.02231 (R) | \$0.03721 (R) | \$0.02138 (R) |
| Distribution: | | | | |
| Peak Summer | \$0.10435 | \$0.09779 | \$0.04199 | - |
| Off-Peak Summer | \$0.03275 | \$0.02012 | \$0.01318 | - |
| Part-Peak Winter | \$0.03619 | \$0.02254 | \$0.01455 | - |
| Off-Peak Winter | \$0.02878 | \$0.01793 | \$0.01153 | - |
| Transmission* (all usage) | \$0.00519 | \$0.00519 | \$0.00519 | \$0.00519 |
| Transmission Rate Adjustments* (all usage) | \$0.00016 (I) | \$0.00016 (I) | \$0.00016 (I) | \$0.00016 (I) |
| Reliability Services* (all usage) | \$0.00454 | \$0.00454 | \$0.00454 | \$0.00454 |
| Public Purpose Programs (all usage) | \$0.00805 | \$0.00622 | \$0.00654 | \$0.00462 |
| Nuclear Decommissioning (all usage) | \$0.00035 | \$0.00035 | \$0.00035 | \$0.00035 |
| Competition Transition Charges (all usage) | \$0.00585 | \$0.00585 | \$0.00585 | \$0.00585 |
| Energy Cost Recovery Amount (all usage) | \$0.00534 | \$0.00534 | \$0.00534 | \$0.00534 |
| DWR Bond (all usage) | \$0.00459 (R) | \$0.00459 (R) | \$0.00459 (R) | \$0.00459 (I) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

| Demand Charge Rate Limiter (\$ per kWh) | UNBUNDLING OF TOTAL RATES | | | |
|---|---------------------------|--------------------|--------------------|--------------------|
| | Tier 1 Rate A,D | Tier 2 Rate A,D | Tier 1 Rate B,E | Tier 2 Rate B,E |
| Generation: | - | - | | |
| Peak Summer | | | \$0.88679 (R) | \$0.88738 (R) |
| Off-Peak Summer | | | \$0.88718 | \$0.88736 |
| Part-Peak Winter | | | \$0.88716 | \$0.88737 |
| Off-Peak Winter | | | \$0.88720 (R) | \$0.88737 (R) |
| Reliability Services* | - | - | \$0.11924 | \$0.11924 |
| Public Purpose Programs | - | - | \$0.13208 | \$0.13208 |
| Nuclear Decommissioning | - | - | \$0.00969 | \$0.00969 |
| Competition Transition Charges | - | - | \$0.00585 | \$0.00585 |
| Energy Cost Recovery Amount | - | - | \$0.00534 | \$0.00534 |
| DWR Bond | - | - | \$0.00459 (R) | \$0.00459 (R) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

| | DA CRS | CCA CRS |
|--|---------------|---------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00534 | \$0.00534 |
| DWR Power Charge (per kWh) | \$0.01122 (I) | \$0.01415 |
| DWR Bond Charge (per kWh) | \$0.00459 (R) | \$0.00459 (R) |
| CTC Charge (per kWh) | \$0.00585 | \$0.00585 |
| Total CRS (per kWh) | \$0.02700 | \$0.02993 (R) |

18. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM
(Continued)

RATES:
(Cont'd.)

Schedule E-CPP charges and credits vary according to the customer's OAS, and are as shown in the table below:

| | Non-CPP Days (Credit) per kilowatt hour of usage | | CPP Days (Charge) per kilowatt hour of usage | |
|----------|---|---------------|---|---------------|
| | On-Peak | Part-Peak | Moderate-Price | High-Price |
| E-20T | \$0.02682 (R) | \$0.00146 (R) | \$0.09116 (R) | \$0.45124 (R) |
| E-20P | \$0.03012 (R) | \$0.00153 (R) | \$0.10010 (R) | \$0.48280 (R) |
| E-20S | \$0.03424 (R) | \$0.00349 (R) | \$0.10415 (R) | \$0.58900 (R) |
| E-19T | \$0.03102 (R) | \$0.00259 (R) | \$0.14360 (R) | \$0.54340 (R) |
| E-19P | \$0.03104 (R) | \$0.00230 (R) | \$0.11879 (R) | \$0.49672 (R) |
| E-19S | \$0.03656 (R) | \$0.00394 (R) | \$0.12429 (R) | \$0.59652 (R) |
| A-10T | \$0.01392 (R) | \$0.00627 (R) | \$0.11735 (R) | \$0.22991 (R) |
| A-10P | \$0.04076 (R) | \$0.00318 (R) | \$0.21143 (R) | \$0.67480 (R) |
| A-10S | \$0.04686 (R) | \$0.00322 (R) | \$0.22008 (R) | \$0.65292 (R) |
| AG-4C, F | \$0.02305 (R) | \$0.00583 (R) | \$0.12857 (R) | \$0.41080 (R) |
| AG-5C, F | \$0.01874 (R) | \$0.00504 (R) | \$0.09670 (R) | \$0.34808 (R) |

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

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| Part P | Customer Energy Efficiency Adjustment..... | 15104,15095,15097,15105,15106-E |
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Decision No.

100442

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed May 27, 2005

Effective June 1, 2005

Resolution No. E-3933



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Aglet Consumer Alliance
Agnews Developmental Center
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Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
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Avista Corp
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Bohannon Development Co
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C & H Sugar Co.
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CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
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Childress, David A.
City of Glendale
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City of Redding
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Constellation New Energy
Cooperative Community Energy
CPUC
Creative Technology
Cross Border Inc
Crossborder Inc
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Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City

DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
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Duke Energy North America
Duncan, Virgil E.
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Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
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Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
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Meek, Daniel W.
Mirant California, LLC
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Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency

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PPL EnergyPlus, LLC
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United Cogen Inc.
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Utility Resource Network
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Western Hub Properties, LLC
White & Case
WMA