



**Pacific Gas and
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May 13, 2005

Advice 2647-E-B
(Pacific Gas and Electric Company ID U 39 E)
Public Utilities Commission of the State of California

Subject: Revised 2005 Department of Water Resources (DWR) Revenue Requirement Determination

Pacific Gas and Electric Company (PG&E) submitted supplemental advice letter 2647-E-A, which superseded Advice 2647-E, filed on April 1, 2005, in compliance with Decision (D.) 05-04-025, *the Opinion Allocating the Revised 2005 Revenue Requirement Determination of the California Department of Water Resources (DWR)*. In that decision, the Commission ordered that "PG&E should change its tariff rates effective no later than June 1, 2005, for a consolidated rate change including both the DWR power and bond revenue requirements from this decision, as well as for the Transmission Access Charge Balancing Account Adjustment (TACBAA)."¹ PG&E hereby submits supplemental Advice 2647-E-B to supersede advice 2647-E-A, for the reasons described herein.²

Purpose

The purpose of Advice 2647-E-A was to comply with the requirements of D.05-04-025, and to incorporate the DWR revenue requirement and TACBAA rate changes in its electric rates.³ Ordering Paragraph (O.P.) 4 of D.05-04-025 provides:

"Within 14 days of the issuance of today's decision, Southern California Edison Company (SCE), Pacific Gas and Electric Company (PG&E), and San Diego Gas & Electric Company shall file advice letters with revised tariffs that reflect the power charges shown in Appendix A. These new tariffs shall be effective no later than June 1, 2005, subject to review by the Commission's Energy Division."

¹ D. 05-04-025, page 5.

² Advice 2647-E-A supersedes Advice 2647-E, which is in compliance with the requirements of D.05-03-024. As D.05-04-025 superseded D.05-03-024, so too did Advice 2647-E-A supersede Advice 2647-E

³ The TACBAA rate change was filed in Advice 2648-E.

The purpose of this supplemental advice letter is to comply with O.P. 4, but to supersede Advice 2647-E-A with the revised revenue allocation and rate design provided herein.

Phase 2 of the 2003 General Rate Case

PG&E has entered into a settlement with the Settling Parties⁴ in Phase 2 of its 2003 General Rate Case (Application 04-06-024). Phase 2 is not a revenue requirement proceeding. Instead, in Phase 2, the Commission has the opportunity to set rates to better reflect cost of service principles, without increasing total revenue. While the Settling Parties all had differing views on appropriate cost of service principles in Phase 2, all the Settling Parties agreed that the residential customer class was bearing less than its full cost of service and that most non-residential customer classes are bearing more than their full cost of service. Further, the Settling Parties agree that proceedings where revenue requirements are being reduced create an opportunity to better align rates with cost.

A fundamental agreement between the Settling Parties in Phase 2 is that residential class rates should increase, not decrease. Accordingly, the Settling Parties have agreed to specific revenue allocation principles to be used for the remainder of 2005, as well as for changes in 2006 and 2007 prior to Phase 2 of PG&E's next GRC, to better utilize revenue requirement changes to align rates with cost of service.

For the revenue requirement changes in 2005, the Settling Parties agree that the residential class should forgo revenue requirement reductions stemming from the 2005 DWR and 2005 ERRRA/CTC proceedings. Benefits of these revenue requirement reductions will instead be applied to lower non-residential rates more than they would have been lowered absent efforts by the Settling Parties.

Thus, in this supplemental advice, PG&E proposes to implement the TACBAA rate change in the manner proposed in Advice 2647-E-A, but to allot the entire reduction due to the DWR revenue requirement change to non-residential customers. In this way, the full DWR revenue requirement reduction will be passed to customers consistent with D.05-04-025 on June 1, 2005.

⁴ The Settling Parties are the following: Agricultural Energy Consumers Association (AECA); Building Owners and Managers Associations of San Francisco and of California (BOMA); California City-County Street Light Association (CAL-SLA); California Farm Bureau Federation (CFBF); California Large Energy Consumers Association (CLECA); California Manufacturers & Technology Association (CMTA); California Retailers Association (CRA); Cogeneration Association of California and Energy Producers and Users Coalition (CAC/EPUC); East Bay Municipal Utility District (EBMUD); Energy Users Forum (EUF); Indicated Commercial Parties (ICP); Office of Ratepayer Advocates (ORA); Pacific Gas and Electric Company (PG&E); The Utility Reform Network (TURN); Wal-Mart Stores, Inc. (Wal-Mart); and The Western Manufactured Housing Communities Association (WMA).

Electric Rate Consolidation

In this advice letter, PG&E consolidates three revenue requirement changes described below into a single electric rate change.

2005 DWR Bond Charge

The 2005 DWR proceeding established a DWR bond charge rate. O.P. 2 of D.05-04-025 set the 2005 DWR bond charge at \$0.00459 per kilowatt-hour (kWh). The DWR bond charge will be set at this rate in all rate schedules where the DWR bond charge applies. This amounts to a decrease in DWR bond charge revenues (approximately \$26 million) relative to current rates. The DWR bond charge is paid by eligible bundled, direct access and departing load customers. Direct access customers that pay the DWR bond charge will not realize an overall decrease in charges because the reduction in the DWR bond charge will be offset by an increase to DWR power charges to maintain the Direct Access Cost Responsibility (DA CRS) cap of \$0.027 per kWh.

2005 DWR Power Charge Tariff and Remittance Rate

The 2005 DWR power charge revenue requirement to be collected from bundled customers provided by the revised 2005 DWR revenue requirement decision is \$1,300 million. PG&E proposes to combine the current year power charge revenue requirement with the amortization of the Power Charge Collection Balancing Account (PCCBA) balance adopted by Resolution E-3906 (\$136 million from the Annual Electric True Up (AET)) to develop the power charge related revenue requirement for bundled customers to be implemented in generation rates (\$1,164 million). Relative to current bundled rates, this is a reduction of approximately \$202 million.

The corresponding DWR remittance rate for PG&E is provided in Schedule 3, Appendix A, of the April 7 final decision and is \$0.05214 per kWh. Pursuant to O.P. 3, the 2005 DWR power charge is required to go into effect no later than June 1, 2005, and remain in effect until further order of the Commission.

2005 Transmission Access Charge Balancing Account Adjustment (TACBAA)

On December 23, 2004, PG&E filed revisions to the TACBAA component of transmission rates at the Federal Energy Regulatory Commission (FERC). FERC adopted PG&E's recommendation in its letter dated March 3, 2005, effective April 1, 2005. In order to further its goal of consolidating rate changes, PG&E has deferred this rate change in order to consolidate it with rates that change as a result of the DWR decision. The change would increase the TACBAA rate, which is collected as part of transmission rates, from \$0.00011

per kWh to \$0.00034. As a result, transmission rates would increase by approximately \$19 million. Bundled and direct access customers pay these transmission charges and would realize an increase from this rate change. PG&E separately filed the change to the TACBAA rate April 1, 2005, in Advice 2648-E, but has incorporated the effect of this rate change in rates filed in this Advice Letter.

Revenue Allocation and Rate Design

TACBAA and DWR bond charge rates are already set. Consistent with the Settlement described above, residential rates will increase only slightly for the TACBAA rate change. PG&E then allocates the remainder of the revenue requirement change to non-residential customers based on each rate schedule's share of generation revenue consistent with the current allocation practice and the guidance set forth in the Rate Design Settlement Agreement (RDSA) approved by D.04-02-062.⁵

Generation rates are then set by changing generation demand and energy charges by the percentage necessary to collect the revenue allocated to the schedule. In general, total rates are then determined by summing the applicable rate components. However, in the residential class, total rates for Tier 1 and Tier 2 usage (i.e., usage up to 130% of baseline) are constrained at levels as adopted by the Commission as of February 1, 2001.⁶ To implement the slight increase to the residential class resulting from the TACBAA increase, PG&E proposes that Tier 1 and Tier 2 rates for usage up to 130 percent of baseline be maintained at their current level. PG&E proposes to proportionally increase Tier 3 and Tier 4 rates to reflect the TACBAA increase to the class.⁷

PG&E has incorporated all the revenue requirement changes discussed above to determine the rates proposed in this advice letter. Table 1 provides proposed revenue allocation results for bundled customers. Table 2 provides proposed revenue allocation results for direct access customers.

Conditional Settlement of Phase 2 of the 2003 GRC

The Settling Parties urge the Commission to act swiftly to take advantage of this opportunity to better align rates with cost. However, the Settling Parties have agreed that revenue allocation and rates provided for in Advice 2647-E-B are

⁵ See Paragraph 10 of the RDSA.

⁶ Water Code Section 80110 prohibits increases to total rates for residential usage less than 130 percent of baseline until such time as the California Department of Water Resources (DWR) has recovered the costs of power it has procured for the electrical corporation's retail end use customers.

⁷ The method described above adjusts residential rates such that the incremental surcharges for Tier 3 and Tier 4 are the same for all residential rate schedules consistent with current practice.

conditional upon Commission approval of this Settlement. Accordingly the Settling Parties have agreed that Advice 2647-E-B shall specify:

1) In the event the Commission rejects this Settlement before putting into effect rates from Advice 2647-E-B, PG&E will put into effect the rates from Advice 2647-E-A as soon as possible; and

2) In the event the Commission puts the rates from Advice 2647-E-B into effect and then rejects the Settlement, PG&E will put into effect the rates from Advice 2647-E-A as soon as possible (provided rates from Advice 2647-E-B have not been superseded by a subsequent rate change) and immediately file a new advice letter to implement the DWR revenue requirement decrease as originally provided for in Advice 2647-E-A, except that PG&E shall further reduce residential rates, and increase non-residential rates, to collect from non-residential customers that portion of the decrease they received on June 1 that would have been allocated to residential customers but for the terms of this Settlement.

Tariff Changes

Table 3 provides the revised rate values consistent with the revenue allocation and rate design discussed above. PG&E will supplement this advice letter prior to June 1 to revise its tariffs with the revised rate values. In addition, consistent with changes to the revenue requirement, PG&E proposes to revise rates for the PCCBA and TACBAA in electric Preliminary Statement I – *Rate Schedule Summary*.

Protests – Shortened Protest Period – 5 Days

D.05-04-025 requires that rates resulting from the revenue requirement adopted by that decision become effective on June 1, 2005. PG&E hereby requests that the protest period for this advice letter be shortened to 5 days, or May 18, 2005. If granted, PG&E will so notify the Advice Letter Service List the same day. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

Pursuant to O.P. 4 of D.05-04-025, PG&E requests that Advice 2647-E-B is effective **June 1, 2005**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and parties on the list for Application (A.)00-11-038, A.04-06-024 and Investigation (I).02-04-026. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Director, Regulatory Relations

Attachments

cc: Service Lists for A.00-11-038

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Anita Smith

Phone #: (415) 973-2467

E-mail:aws4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric
PLC = Pipeline

GAS = Gas
HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2647-E-B**

Subject of AL: Revised 2005 Department of Water Resources (DWR) Revenue Requirement Determination

Keywords (choose from CPUC listing):

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D. 05-04-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: **06/01/2005**

No. of tariff sheets: 135 to be provided as a supplement.

Estimated system annual revenue effect (%): See Tables 1 and 2

Estimated system average rate effect (%): See Tables 1 and 2

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). See Table 1 and 2.

Tariff schedules affected: Tariffs to be revised with rate values provided herein (Table 3) in supplement.

Service affected and changes proposed¹: Electric rate schedules related to the 2005 DWR Revenue Requirement determination.

Pending advice letters that revise the same tariff sheets: 2626-E-B, 2628-E.

Protests and all other correspondence regarding this AL are due no later than 5 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

Table 1
Illustrative Revenue Allocation
Bundled Service

Pacific Gas and Electric Company
Advice Letter 2647-E-B

Table 1

Illustrative Revenue Allocation
Bundled Service

Class/Schedule	Total Revenue										Total Proposed Revenue				
	At Present	Generation	TO7	TAC	TRBA	RS	Dist	PPP	ND	ETA		RRBMA	DWR Bond	CTC	ECRA
RESIDENTIAL															
E-1	\$2,990,935,132	\$1,040,471,637	\$154,920,946	\$7,456,457	-\$3,947,536	\$144,584,732	\$1,042,384,517	\$127,204,542	\$7,682,680	\$168,900,499	-\$34,876,856	\$98,800,698	\$125,688,294	\$117,133,593	\$2,996,404,202
EL-1	\$427,069,607	\$146,453,320	\$34,965,363	\$1,685,443	-\$892,293	\$32,666,568	\$103,777,143	\$21,514,230	\$1,735,380	\$38,170,331	-\$7,881,925	\$0	\$28,404,675	\$26,471,372	\$427,069,607
E-7	\$117,280,696	\$44,948,761	\$6,478,704	\$312,448	-\$165,414	\$6,055,980	\$35,267,326	\$4,723,480	\$321,638	\$7,076,031	-\$1,461,154	\$3,903,128	\$5,265,670	\$4,907,273	\$117,633,872
E-8	\$176,184,469	\$92,535,194	\$7,956,570	\$383,721	-\$203,146	\$7,437,418	\$38,024,804	\$5,947,677	\$95,007	\$8,690,155	-\$1,794,461	\$5,180,235	\$6,466,829	\$6,026,679	\$177,046,683
EL-8	\$9,736,062	\$3,650,587	\$897,930	\$43,304	-\$22,926	\$839,341	\$1,609,838	\$485,264	\$44,528	\$980,717	-\$202,512	\$0	\$729,807	\$680,134	\$9,736,062
TOTAL RES	\$3,721,205,967	\$1,328,059,488	\$205,219,512	\$9,881,374	-\$5,231,316	\$191,584,039	\$1,221,063,629	\$159,875,194	\$10,179,283	\$223,817,733	-\$46,216,909	\$107,884,061	\$166,555,274	\$155,219,052	\$3,727,890,426
SMALL L&P															
A-1	\$970,959,371	\$360,616,683	\$44,425,375	\$2,071,805	-\$1,096,838	\$36,564,457	\$325,581,171	\$38,998,685	\$2,132,741	\$49,053,033	-\$10,115,284	\$27,934,379	\$34,733,203	\$32,539,527	\$943,438,936
A-6	\$255,905,667	\$121,231,776	\$15,060,921	\$702,227	-\$371,767	\$12,396,278	\$40,921,313	\$10,512,759	\$722,881	\$16,626,269	-\$3,428,522	\$9,475,604	\$11,772,637	\$11,029,102	\$246,651,479
A-15	\$336,640	\$14,762	\$7,156	\$334	-\$177	\$5,890	\$279,874	\$11,907	\$344	\$0	\$0	\$4,506	\$5,595	\$5,242	\$335,433
TC-1	\$6,134,294	\$804,565	\$287,120	\$13,391	-\$7,082	\$236,313	\$3,940,916	\$165,025	\$13,785	\$0	\$0	\$180,729	\$224,497	\$210,319	\$6,070,021
TOTAL SMALL	\$1,233,335,972	\$482,668,186	\$59,780,572	\$2,787,757	-\$1,475,872	\$49,202,937	\$370,723,274	\$49,688,376	\$2,869,750	\$65,679,302	-\$13,543,806	\$37,595,268	\$46,735,934	\$43,784,190	\$1,196,495,868
MEDIUM L&P															
Total A-10 T	\$778,069	\$503,988	\$52,988	\$2,054	-\$1,087	\$46,136	\$10,327	\$29,419	\$2,114	\$0	\$0	\$27,728	\$33,950	\$32,258	\$739,876
Total A-10 P	\$13,345,895	\$7,610,790	\$745,318	\$33,059	-\$17,502	\$648,941	\$1,716,469	\$482,277	\$34,032	\$3,921	-\$808	\$446,301	\$546,451	\$519,226	\$12,768,474
Total A-10 S	\$1,815,546,332	\$953,929,710	\$99,474,625	\$4,322,120	-\$2,288,181	\$86,611,985	\$327,789,052	\$65,594,527	\$4,449,241	\$7,107,426	-\$1,465,631	\$58,271,167	\$71,442,101	\$67,882,708	\$1,743,120,900
TOTAL MEDIUM	\$1,829,670,291	\$962,044,487	\$100,272,981	\$4,357,233	-\$2,306,771	\$87,307,062	\$329,515,848	\$66,106,223	\$4,485,387	\$7,111,347	-\$1,466,439	\$58,745,196	\$72,022,502	\$68,434,192	\$1,756,629,250
E-19 CLASS															
E-19 FIRM T	\$2,593,393	\$1,574,468	\$127,281	\$7,591	-\$4,019	\$110,822	\$229,363	\$99,802	\$7,814	\$17,643	\$0	\$102,482	\$100,026	\$119,227	\$2,474,857
E-19 V T	\$458,922	\$277,937	\$23,590	\$1,352	-\$716	\$20,540	\$38,636	\$17,771	\$1,391	\$0	\$0	\$18,248	\$17,811	\$21,230	\$437,791
E-19 Nonfirm T	\$95,219	\$54,559	\$11,056	\$274	-\$145	\$9,626	\$282	\$3,607	\$282	\$210,426	\$0	\$3,703	\$3,615	\$4,309	\$89,906
Total E-19 T	\$3,147,534	\$1,906,964	\$161,927	\$9,217	-\$4,880	\$140,988	\$267,019	\$121,180	\$9,488	\$0	\$0	\$124,433	\$121,451	\$144,765	\$3,002,553
E-19 FIRM P	\$72,290,175	\$42,641,666	\$3,796,751	\$209,436	-\$110,878	\$3,305,928	\$7,457,000	\$2,667,228	\$215,596	\$17,643	-\$3,638	\$2,827,385	\$2,759,626	\$3,289,376	\$69,059,113
E-19 V P	\$13,747,912	\$7,734,764	\$822,346	\$38,519	-\$20,392	\$716,022	\$1,676,411	\$490,545	\$39,651	\$17,643	-\$3,638	\$520,001	\$507,539	\$604,968	\$13,144,379
E-19 Nonfirm P	\$1,729,475	\$1,160,892	\$80,650	\$5,908	-\$3,128	\$20,221	\$1,925	\$75,241	\$6,082	\$210,426	\$0	\$79,759	\$72,842	\$92,791	\$1,644,294
Total E-19 P	\$87,767,562	\$51,537,327	\$4,699,748	\$253,863	-\$134,398	\$4,092,171	\$9,131,436	\$3,233,014	\$261,329	\$17,643	-\$3,638	\$3,427,144	\$3,345,012	\$3,987,135	\$83,847,786
E-19 FIRM S	\$470,025,801	\$251,507,792	\$22,020,840	\$1,201,515	-\$636,096	\$19,174,452	\$88,644,082	\$16,679,854	\$1,236,854	\$2,104,973	-\$434,069	\$17,645,442	\$17,252,622	\$20,564,509	\$468,257,905
E-19 V S	\$487,857,142	\$259,657,894	\$20,704,491	\$1,309,351	-\$693,186	\$18,027,488	\$92,593,660	\$18,176,869	\$1,347,861	\$2,104,973	-\$434,069	\$17,645,442	\$17,252,622	\$20,564,509	\$468,257,905
E-19 Nonfirm S	\$933,247	\$550,342	\$48,893	\$2,579	-\$1,365	\$42,571	\$100,165	\$35,806	\$2,655	\$2,104,973	\$0	\$34,820	\$33,985	\$40,509	\$890,959
Total E-19 S	\$958,816,190	\$511,716,029	\$42,774,224	\$2,513,445	-\$1,330,647	\$37,244,512	\$181,337,907	\$34,892,529	\$2,587,370	\$2,104,973	-\$434,069	\$33,900,712	\$33,118,332	\$39,475,869	\$919,901,185
Subtotal E-19 T	\$3,147,534	\$1,906,964	\$161,927	\$9,217	-\$4,880	\$140,988	\$267,019	\$121,180	\$9,488	\$0	\$0	\$124,433	\$121,451	\$144,765	\$3,002,553
Subtotal E-19 P	\$87,767,562	\$51,537,327	\$4,699,748	\$253,863	-\$134,398	\$4,092,171	\$9,131,436	\$3,233,014	\$261,329	\$17,643	-\$3,638	\$3,427,144	\$3,345,012	\$3,987,135	\$83,847,786
Subtotal E-19 S	\$958,816,190	\$511,716,029	\$42,774,224	\$2,513,445	-\$1,330,647	\$37,244,512	\$181,337,907	\$34,892,529	\$2,587,370	\$2,104,973	-\$434,069	\$33,900,712	\$33,118,332	\$39,475,869	\$919,901,185
E-19 Class	\$1,049,731,286	\$565,160,330	\$47,635,899	\$2,776,525	-\$1,469,925	\$41,477,671	\$190,736,362	\$38,246,723	\$2,858,187	\$12,122,616	-\$437,707	\$37,452,290	\$36,584,796	\$43,607,770	\$1,006,751,525
STREETLIGHTS	\$59,135,531	\$18,193,026	\$1,117,907	\$132,898	-\$70,358	\$1,067,093	\$31,254,316	\$1,727,660	\$136,807	\$0	\$0	\$1,794,124	\$297,066	\$2,087,281	\$57,737,821
STANDBY															
STANDBY T	\$31,021,696	\$12,037,136	\$5,321,336	\$82,120	-\$43,465	\$5,153,221	\$3,233,325	\$1,137,346	\$84,516	\$0	\$0	\$1,108,369	\$695,447	\$1,289,475	\$30,098,808
STANDBY P	\$1,897,433	\$887,123	\$198,060	\$3,108	-\$1,656	\$191,989	\$371,308	\$59,340	\$3,220	\$17,643	-\$3,638	\$42,228	\$26,496	\$49,123	\$1,830,363
STANDBY S	\$3,106,355	\$1,407,124	\$296,514	\$4,598	-\$2,824	\$282,907	\$252,824	\$26,144	\$4,724	\$2,104,973	\$0	\$62,029	\$38,592	\$72,228	\$3,000,085
TOTAL STANDBY	\$36,025,484	\$14,331,432	\$5,815,910	\$89,828	-\$47,556	\$5,632,417	\$4,357,525	\$1,272,831	\$92,470	\$17,643	-\$3,638	\$1,212,676	\$760,895	\$1,410,826	\$34,929,255

Pacific Gas and Electric Company
Advice Letter 2647-E-B

Table 1

Illustrative Revenue Allocation
Bundled Service

Class/Schedule	Total Revenue All Present	Generation Revenue	TO7 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	ETA	RRBMA	Bond	CIC	ECCA	Total Proposed Revenue
AGRICULTURE															
AG-1 A	\$43,432,625	\$10,402,201	\$871,769	\$57,110	-\$30,235	\$762,588	\$26,348,305	\$1,518,457	\$58,790			\$770,986	\$982,630	\$896,965	\$42,639,565
AG-RA	\$4,684,979	\$1,235,987	\$136,878	\$8,967	-\$4,747	\$119,736	\$2,491,378	\$176,439	\$9,231			\$121,054	\$154,285	\$4,590,042	\$4,590,042
AG-VA	\$4,245,772	\$1,172,103	\$122,982	\$8,057	-\$4,265	\$107,580	\$2,207,031	\$160,185	\$8,294			\$108,764	\$138,621	\$126,536	\$4,155,886
AG-4A	\$20,083,659	\$5,480,716	\$589,149	\$38,596	-\$20,433	\$515,363	\$10,479,445	\$749,207	\$39,731			\$521,039	\$664,070	\$606,176	\$19,663,059
AG-5A	\$10,085,367	\$3,089,543	\$356,893	\$23,380	-\$12,378	\$312,195	\$4,583,837	\$385,087	\$24,068			\$315,634	\$402,278	\$367,208	\$9,847,745
AG-1B	\$45,828,101	\$14,728,488	\$1,327,125	\$86,941	-\$46,027	\$1,160,915	\$21,498,029	\$1,495,892	\$89,498			\$1,173,700	\$1,495,892	\$1,365,481	\$44,703,240
AG-1B	\$3,858,426	\$1,389,285	\$126,896	\$8,313	-\$4,401	\$111,004	\$1,564,950	\$161,860	\$8,558			\$112,226	\$143,033	\$130,564	\$3,732,286
AG-VB	\$2,290,231	\$800,976	\$77,679	\$5,089	-\$2,694	\$67,951	\$943,330	\$95,191	\$5,238			\$68,699	\$87,557	\$79,924	\$2,228,941
AG-4B	\$46,449,777	\$17,366,210	\$1,663,956	\$109,007	-\$57,709	\$1,455,561	\$17,466,841	\$1,946,091	\$112,213			\$1,471,591	\$1,875,557	\$1,712,047	\$45,121,363
AG-4C	\$7,089,779	\$2,175,922	\$260,301	\$17,052	-\$9,028	\$227,700	\$3,154,918	\$286,381	\$17,554			\$230,208	\$293,403	\$267,824	\$6,922,236
AG-5B	\$256,380,800	\$84,355,352	\$13,498,017	\$884,263	-\$468,139	\$11,807,514	\$86,238,401	\$11,547,437	\$910,271			\$11,937,553	\$15,214,528	\$13,888,133	\$249,813,331
AG-5C	\$28,206,445	\$8,737,011	\$1,551,486	\$101,639	-\$53,809	\$1,357,177	\$9,701,250	\$1,306,357	\$104,628			\$1,372,124	\$1,748,785	\$1,596,327	\$27,522,975
Total AGRA	\$82,532,401	\$21,380,550	\$2,077,671	\$136,109	-\$72,058	\$1,817,462	\$46,109,995	\$2,989,374	\$140,113			\$1,837,478	\$2,341,884	\$2,137,719	\$80,896,297
Total AGRB	\$290,103,560	\$129,533,245	\$18,503,460	\$1,212,304	-\$641,808	\$1,618,821	\$140,567,719	\$17,166,515	\$1,247,960			\$16,366,101	\$20,858,756	\$19,040,300	\$380,064,372
TOTAL AGR	\$472,635,961	\$150,933,795	\$20,583,131	\$1,348,413	-\$713,866	\$18,005,283	\$186,677,714	\$20,155,889	\$1,388,072			\$18,203,579	\$23,200,639	\$21,178,020	\$460,960,669
E-20 CLASS															
E-20 FIRM T	\$259,647,051	\$165,776,324	\$15,978,347	\$994,329	-\$526,409	\$14,285,759	\$1,503,610	\$9,533,858	\$1,023,574			\$13,423,438	\$9,533,858	\$15,616,810	\$247,143,496
PPP T															
E-20 Nonfirm T	\$16,967,151	\$11,682,929	\$2,120,969	\$73,102	-\$38,701	\$1,894,964	-\$3,434,274	\$700,920	\$75,252			\$986,878	\$700,920	\$1,148,133	\$15,911,142
TOTAL	\$276,614,203	\$177,459,302	\$18,099,315	\$1,067,431	-\$565,110	\$16,180,722	-\$1,930,664	\$10,234,778	\$1,098,826			\$14,410,316	\$10,234,778	\$16,764,943	\$263,054,638
E-20 FIRM P	\$446,974,961	\$266,167,695	\$22,590,143	\$1,393,563	-\$737,769	\$20,187,909	\$43,287,587	\$16,476,837	\$1,434,550			\$18,813,105	\$15,247,222	\$21,887,141	\$426,747,983
PPP P															
E-20 Nonfirm P	\$21,525,451	\$13,814,757	\$1,509,558	\$71,593	-\$37,902	\$1,348,703	-\$71,162	\$846,481	\$73,699			\$966,505	\$783,311	\$1,124,430	\$20,429,968
TOTAL	\$468,500,412	\$279,982,452	\$24,099,701	\$1,465,156	-\$775,671	\$21,536,612	\$43,216,420	\$17,323,318	\$1,508,249			\$19,779,609	\$16,030,533	\$23,011,572	\$447,177,951
E-20 FIRM S	\$319,854,691	\$164,756,395	\$15,020,171	\$868,072	-\$459,568	\$13,420,543	\$64,785,858	\$11,591,318	\$893,604			\$11,718,976	\$11,080,688	\$13,633,841	\$307,309,898
PPP S															
E-20 Nonfirm S	\$2,531,763	\$4,226,721	\$410,527	\$22,633	-\$11,982	\$366,782	\$915,242	\$302,211	\$23,298			\$305,539	\$288,898	\$355,464	\$7,205,332
TOTAL	\$327,386,454	\$168,983,116	\$15,430,698	\$890,705	-\$471,550	\$13,787,325	\$65,701,100	\$11,893,529	\$916,902			\$12,024,515	\$11,369,585	\$13,989,305	\$314,515,230
E-20 Class	\$276,614,203	\$177,459,302	\$18,099,315	\$1,067,431	-\$565,110	\$16,180,722	-\$1,930,664	\$10,234,778	\$1,098,826			\$14,410,316	\$10,234,778	\$16,764,943	\$263,054,638
Nonfirm T	\$468,500,412	\$279,982,452	\$24,099,701	\$1,465,156	-\$775,671	\$21,536,612	\$43,216,420	\$17,323,318	\$1,508,249			\$19,779,609	\$16,030,533	\$23,011,572	\$447,177,951
Nonfirm P	\$327,386,454	\$168,983,116	\$15,430,698	\$890,705	-\$471,550	\$13,787,325	\$65,701,100	\$11,893,529	\$916,902			\$12,024,515	\$11,369,585	\$13,989,305	\$314,515,230
Total E-20 Class	\$1,072,501,069	\$626,424,870	\$57,629,714	\$3,423,292	-\$1,812,331	\$51,504,659	\$106,986,856	\$39,451,625	\$3,523,977			\$46,214,441	\$37,634,896	\$53,765,820	\$1,024,747,819
SYSTEM	\$9,474,241,560	\$4,147,815,613	\$498,055,627	\$24,797,320	-\$13,127,993	\$445,781,162	\$2,441,315,524	\$376,524,521	\$25,533,934	\$298,730,998	-\$61,604,861	\$309,101,634	\$383,792,002	\$389,487,151	\$9,266,142,632

Pacific Gas and Electric Company
Advice Letter 2647-E-B

Table 1
Illustrative Revenue Allocation
Bundled Service

Class/Schedule	Total Sales (kWh)	Revenue At Present		TO Settlement		TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond		CTC Rates	ECRA Rates	Total Proposed		Percent Change	
		Rates	Rates	Rates	Rates									Rates	Rates			Rates	Rates		Rates
RESIDENTIAL																					
E-1	21,935,129,787	\$0.13635	\$0.04743	\$0.00706	\$0.00034	-\$0.00018	-\$0.00018	\$0.00659	\$0.04752	\$0.00580	\$0.00035	\$0.00770	-\$0.00159	\$0.00450	\$0.00573	\$0.00534	\$0.13660	\$0.13660	\$0.13660	0.18%	
EL-1	4,957,185,846	\$0.08615	\$0.02954	\$0.00705	\$0.00034	-\$0.00018	-\$0.00018	\$0.00659	\$0.02993	\$0.00434	\$0.00035	\$0.00770	-\$0.00159	\$0.00000	\$0.00573	\$0.00534	\$0.08615	\$0.08615	\$0.08615	0.00%	
E-7	918,965,074	\$0.12762	\$0.04891	\$0.00705	\$0.00034	-\$0.00018	-\$0.00018	\$0.00659	\$0.03838	\$0.00514	\$0.00035	\$0.00770	-\$0.00159	\$0.00425	\$0.00573	\$0.00534	\$0.12801	\$0.12801	\$0.12801	0.30%	
E-8	1,128,591,517	\$0.15611	\$0.08199	\$0.00705	\$0.00034	-\$0.00018	-\$0.00018	\$0.00659	\$0.03369	\$0.00527	\$0.00035	\$0.00770	-\$0.00159	\$0.00459	\$0.00573	\$0.00534	\$0.15687	\$0.15687	\$0.15687	0.49%	
EL-8	127,365,890	\$0.07644	\$0.02866	\$0.00705	\$0.00034	-\$0.00018	-\$0.00018	\$0.00659	\$0.01264	\$0.00381	\$0.00035	\$0.00770	-\$0.00159	\$0.00000	\$0.00573	\$0.00534	\$0.07644	\$0.07644	\$0.07644	0.00%	
TOTAL RES	29,067,238,115	\$0.12802	\$0.04569	\$0.00706	\$0.00034	-\$0.00018	-\$0.00018	\$0.00659	\$0.04201	\$0.00550	\$0.00035	\$0.00770	-\$0.00159	\$0.00371	\$0.00573	\$0.00534	\$0.12825	\$0.12825	\$0.12825	0.18%	
SMALL L&P																					
A-1	6,093,544,471	\$0.15934	\$0.05918	\$0.00729	\$0.00034	-\$0.00018	-\$0.00018	\$0.00600	\$0.05343	\$0.00640	\$0.00035	\$0.00805	-\$0.00166	\$0.00458	\$0.00570	\$0.00534	\$0.15483	\$0.15483	\$0.15483	-2.8%	
A-6	2,065,374,987	\$0.12390	\$0.05870	\$0.00729	\$0.00034	-\$0.00018	-\$0.00018	\$0.00600	\$0.01981	\$0.00509	\$0.00035	\$0.00805	-\$0.00166	\$0.00459	\$0.00570	\$0.00534	\$0.11942	\$0.11942	\$0.11942	-3.6%	
A-15	981,644	\$0.34293	\$0.01504	\$0.00729	\$0.00034	-\$0.00018	-\$0.00018	\$0.00600	\$0.28511	\$0.01213	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00570	\$0.00534	\$0.34171	\$0.34171	\$0.34171	-0.4%	
TC-1	39,385,488	\$0.15575	\$0.02044	\$0.00729	\$0.00034	-\$0.00018	-\$0.00018	\$0.00600	\$0.10006	\$0.00419	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00570	\$0.00534	\$0.15412	\$0.15412	\$0.15412	-1.0%	
TOTAL SMALL	8,199,286,590	\$0.15042	\$0.05887	\$0.00729	\$0.00034	-\$0.00018	-\$0.00018	\$0.00600	\$0.04521	\$0.00666	\$0.00035	\$0.00801	-\$0.00165	\$0.00459	\$0.00570	\$0.00534	\$0.14593	\$0.14593	\$0.14593	-3.0%	
MEDIUM L&P																					
Total A-10 T	6,040,917	\$0.12880	\$0.08343	\$0.00877	\$0.00034	-\$0.00018	-\$0.00018	\$0.00764	\$0.00171	\$0.00487	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00562	\$0.00534	\$0.12248	\$0.12248	\$0.12248	4.9%	
Total A-10 P	97,233,297	\$0.13726	\$0.07827	\$0.00767	\$0.00034	-\$0.00018	-\$0.00018	\$0.00517	\$0.01765	\$0.00496	\$0.00035	\$0.00004	-\$0.00001	\$0.00459	\$0.00562	\$0.00534	\$0.13132	\$0.13132	\$0.13132	-4.3%	
Total A-10 S	12,712,117,585	\$0.14282	\$0.07504	\$0.00783	\$0.00034	-\$0.00018	-\$0.00018	\$0.00681	\$0.02572	\$0.00516	\$0.00035	\$0.00056	-\$0.00012	\$0.00458	\$0.00562	\$0.00534	\$0.13212	\$0.13212	\$0.13212	-4.0%	
TOTAL MEDIUM	12,815,391,799	\$0.14277	\$0.07507	\$0.00782	\$0.00034	-\$0.00018	-\$0.00018	\$0.00681	\$0.02571	\$0.00516	\$0.00035	\$0.00055	-\$0.00011	\$0.00458	\$0.00562	\$0.00534	\$0.13707	\$0.13707	\$0.13707	-4.0%	
E-19 CLASS																					
E-19 FIRM T	22,327,142	\$0.11615	\$0.07052	\$0.00570	\$0.00034	-\$0.00018	-\$0.00018	\$0.00496	\$0.01027	\$0.00447	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11085	\$0.11085	\$0.11085	4.6%	
E-19 V T	3,975,639	\$0.11543	\$0.06991	\$0.00593	\$0.00034	-\$0.00018	-\$0.00018	\$0.00517	\$0.00972	\$0.00447	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11012	\$0.11012	\$0.11012	-4.6%	
E-19 Nonfirm T	806,862	\$0.11801	\$0.06762	\$0.01320	\$0.00034	-\$0.00018	-\$0.00018	\$0.01193	\$0.00122	\$0.00447	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11143	\$0.11143	\$0.11143	-5.6%	
Total E-19 T	27,109,644	\$0.11610	\$0.07034	\$0.00597	\$0.00034	-\$0.00018	-\$0.00018	\$0.00520	\$0.00985	\$0.00447	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11076	\$0.11076	\$0.11076	-4.6%	
E-19 FIRM P	615,987,944	\$0.11736	\$0.06922	\$0.00616	\$0.00034	-\$0.00018	-\$0.00018	\$0.00537	\$0.01211	\$0.00433	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11211	\$0.11211	\$0.11211	-4.5%	
E-19 V P	113,289,916	\$0.12135	\$0.06827	\$0.00726	\$0.00034	-\$0.00018	-\$0.00018	\$0.00632	\$0.01480	\$0.00433	\$0.00035	\$0.00016	-\$0.00003	\$0.00459	\$0.00448	\$0.00534	\$0.11602	\$0.11602	\$0.11602	-4.4%	
E-19 Nonfirm P	17,376,628	\$0.09953	\$0.06651	\$0.00464	\$0.00034	-\$0.00018	-\$0.00018	\$0.00404	\$0.00011	\$0.00433	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.09463	\$0.09463	\$0.09463	-4.9%	
Total E-19 P	746,654,488	\$0.11755	\$0.06902	\$0.00629	\$0.00034	-\$0.00018	-\$0.00018	\$0.00548	\$0.01223	\$0.00433	\$0.00035	\$0.00002	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11230	\$0.11230	\$0.11230	-4.5%	
E-19 FIRM S	3,533,867,313	\$0.13301	\$0.07117	\$0.00623	\$0.00034	-\$0.00018	-\$0.00018	\$0.00543	\$0.02508	\$0.00472	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.12755	\$0.12755	\$0.12755	-4.1%	
E-19 V S	3,851,031,603	\$0.12668	\$0.06743	\$0.00538	\$0.00034	-\$0.00018	-\$0.00018	\$0.00468	\$0.02404	\$0.00472	\$0.00035	\$0.00055	-\$0.00011	\$0.00458	\$0.00448	\$0.00534	\$0.12159	\$0.12159	\$0.12159	-4.0%	
E-19 Nonfirm S	7,535,998	\$0.12302	\$0.07255	\$0.00645	\$0.00034	-\$0.00018	-\$0.00018	\$0.00561	\$0.01320	\$0.00472	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11745	\$0.11745	\$0.11745	-4.5%	
Total E-19 S	7,392,484,913	\$0.12970	\$0.06922	\$0.00579	\$0.00034	-\$0.00018	-\$0.00018	\$0.00504	\$0.02453	\$0.00472	\$0.00035	\$0.00028	-\$0.00006	\$0.00459	\$0.00448	\$0.00534	\$0.12444	\$0.12444	\$0.12444	-4.1%	
Subtotal E-19T	27,109,644	\$0.11610	\$0.07034	\$0.00597	\$0.00034	-\$0.00018	-\$0.00018	\$0.00520	\$0.00985	\$0.00447	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11076	\$0.11076	\$0.11076	4.6%	
Subtotal E-19P	746,654,488	\$0.11755	\$0.06902	\$0.00629	\$0.00034	-\$0.00018	-\$0.00018	\$0.00548	\$0.01223	\$0.00433	\$0.00035	\$0.00002	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11230	\$0.11230	\$0.11230	-4.5%	
Subtotal E-19S	7,392,484,913	\$0.12970	\$0.06922	\$0.00579	\$0.00034	-\$0.00018	-\$0.00018	\$0.00504	\$0.02453	\$0.00472	\$0.00035	\$0.00028	-\$0.00006	\$0.00459	\$0.00448	\$0.00534	\$0.12444	\$0.12444	\$0.12444	-4.1%	
E-19 Class	8,166,249,045	\$0.12855	\$0.06921	\$0.00583	\$0.00034	-\$0.00018	-\$0.00018	\$0.00508	\$0.02336	\$0.00468	\$0.00035	\$0.00026	-\$0.00005	\$0.00459	\$0.00448	\$0.00534	\$0.12328	\$0.12328	\$0.12328	-4.1%	
STREETLIGHTS	390,876,624	\$0.15129	\$0.04654	\$0.00286	\$0.00034	-\$0.00018	-\$0.00018	\$0.00273	\$0.07996	\$0.00442	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00076	\$0.00534	\$0.14771	\$0.14771	\$0.14771	-2.4%	
STANDBY																					
STANDBY T	241,474,730	\$0.12847	\$0.04985	\$0.02204	\$0.00034	-\$0.00018	-\$0.00018	\$0.02134	\$0.01339	\$0.00471	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00288	\$0.00534	\$0.12465	\$0.12465	\$0.12465	-3.0%	
STANDBY P	9,199,976	\$0.20624	\$0.09643	\$0.02153	\$0.00034	-\$0.00018	-\$0.00018	\$0.02087	\$0.04036	\$0.00645	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00288	\$0.00534	\$0.19895	\$0.19895	\$0.19895	-3.5%	
STANDBY S	13,524,934	\$0.22968	\$0.10404	\$0.02192	\$0.00034	-\$0.00018	-\$0.00018	\$0.02124	\$0.05567	\$0.00563	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00288	\$0.00534	\$0.22182	\$0.22182	\$0.22182	-3.4%	
TOTAL STANDBY	264,199,640	\$0.13636	\$0.05424	\$0.02201	\$0.00034	-\$0.00018	-\$0.00018	\$0.02132	\$0.01649	\$0.00482	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00288	\$0.00534	\$0.13321	\$0.13321	\$0.13321	-3.0%	

Table 2
Illustrative Revenue Allocation
Direct Access

Pacific Gas and Electric Company
Advice Letter 2647-E-B

Table 2
Illustrative Revenue Allocation
Direct Access

Class/Schedule	Direct Access											Total Proposed Revenue			
	Total Revenue At Present	TO7 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	EIA	RRB	DWR Bond		Proposed CLC	ECRA	DWR Power
RESIDENTIAL															
E-1	\$6,154,426	\$478,834	\$23,093	-\$12,226	\$447,591	\$3,288,297	\$393,934	\$23,772	\$522,982	-\$107,992	\$103,698	\$389,180	\$362,691	\$256,194	\$6,170,047
EL-1	\$653,972	\$83,264	\$4,016	-\$2,126	\$77,831	\$235,406	\$51,258	\$4,134	\$90,941	-\$18,779	\$0	\$67,674	\$63,068	\$0	\$656,688
E-7	\$450,780	\$40,488	\$1,953	-\$1,034	\$37,846	\$228,525	\$29,519	\$2,010	\$44,221	-\$9,131	\$4,072	\$32,907	\$30,667	\$10,059	\$452,101
E-8	\$387,821	\$35,418	\$1,708	-\$904	\$33,107	\$173,050	\$26,476	\$1,758	\$38,684	-\$7,988	\$9,236	\$28,787	\$26,827	\$22,818	\$388,976
EL-8	\$38,106	\$5,635	\$272	-\$144	\$5,267	\$10,204	\$3,045	\$280	\$6,154	-\$1,271	\$0	\$4,580	\$4,268	\$0	\$38,290
TOTAL RES	\$7,685,104	\$643,639	\$31,041	-\$16,433	\$601,642	\$3,935,483	\$504,231	\$31,954	\$702,981	-\$145,161	\$117,005	\$523,128	\$487,522	\$289,072	\$7,706,103
SMALL L&P															
A-1	\$3,833,234	\$272,781	\$12,722	-\$6,735	\$224,511	\$1,851,628	\$239,479	\$13,096	\$301,219	-\$62,115	\$167,424	\$213,286	\$199,815	\$414,729	\$3,841,840
A-6	\$3,627,047	\$378,578	\$17,657	-\$9,348	\$311,587	\$1,021,485	\$264,330	\$18,176	\$418,046	-\$86,206	\$210,336	\$296,008	\$277,312	\$521,029	\$3,638,991
A-15	\$1,402	\$38	\$2	-\$1	\$31	\$1,163	\$63	\$2			\$14	\$30	\$28	\$35	\$1,404
TC-1											\$0				
TOTAL SMALL	\$7,461,683	\$651,397	\$30,381	-\$16,084	\$536,129	\$2,874,276	\$503,871	\$31,274	\$719,265	-\$148,321	\$377,774	\$509,323	\$477,155	\$935,793	\$7,482,234
MEDIUM L&P															
Total A-10 T											\$0		\$0		\$0
Total A-10 P	\$337,840	\$27,615	\$2,114	-\$1,119	\$24,044	\$85,319	\$30,844	\$2,177	\$472	-\$97	\$28,543	\$34,948	\$33,207	\$71,203	\$339,270
Total A-10 S	\$48,452,585	\$4,483,514	\$251,735	-\$133,272	\$3,903,749	\$15,992,814	\$3,820,456	\$259,139	\$175,665	-\$36,224	\$3,373,974	\$4,161,040	\$3,953,728	\$8,416,558	\$48,622,877
TOTAL MEDIUM	\$48,790,425	\$4,511,129	\$253,850	-\$134,391	\$3,927,793	\$16,078,133	\$3,851,300	\$261,316	\$176,137	-\$36,321	\$3,402,517	\$4,195,988	\$3,986,935	\$8,487,761	\$48,962,147
E-19 CLASS															
E-19 FIRM T	\$254,176	\$25,186	\$1,718	-\$910	\$21,929	\$46,626	\$22,587	\$1,769			\$23,194	\$22,638	\$26,983	\$63,618	\$255,338
E-19 V T															
E-19 Nonfirm T															
Total E-19 T	\$254,176	\$25,186	\$1,718	-\$910	\$21,929	\$46,626	\$22,587	\$1,769			\$23,194	\$22,638	\$26,983	\$63,618	\$255,338
E-19 FIRM P	\$9,016,920	\$862,235	\$58,818	-\$31,139	\$750,739	\$1,935,609	\$749,063	\$60,548			\$794,042	\$775,012	\$923,787	\$2,177,993	\$9,056,708
E-19 V P	\$570,538	\$57,300	\$3,554	-\$1,881	\$49,890	\$132,962	\$45,257	\$3,658			\$47,974	\$46,825	\$55,813	\$131,590	\$572,941
E-19 Nonfirm P	\$177,529	\$27,528	\$1,363	-\$722	\$23,968	-\$724	\$17,363	\$1,404			\$18,406	\$17,965	\$21,413	\$50,486	\$178,451
Total E-19 P	\$9,764,986	\$947,063	\$63,735	-\$33,742	\$824,598	\$2,067,847	\$811,684	\$65,610			\$860,422	\$839,802	\$1,001,014	\$2,360,068	\$9,808,101
E-19 FIRM S	\$50,799,611	\$3,985,067	\$271,057	-\$143,501	\$3,469,757	\$18,015,880	\$3,762,912	\$279,030			\$3,610,551	\$3,571,578	\$4,257,193	\$9,903,449	\$50,982,973
E-19 V S	\$92,557,186	\$6,488,852	\$522,910	-\$276,835	\$5,649,776	\$31,648,421	\$7,259,223	\$538,290	\$92,301	-\$19,034	\$6,920,838	\$6,890,110	\$8,212,765	\$18,983,301	\$92,910,919
E-19 Nonfirm S															\$0
Total E-19 S	\$143,356,797	\$10,473,919	\$793,967	-\$420,336	\$9,119,533	\$49,664,301	\$11,022,136	\$817,319	\$92,301	-\$19,034	\$10,531,389	\$10,461,688	\$12,469,959	\$28,886,751	\$143,893,893
Subtotal E-19T	\$254,176	\$25,186	\$1,718	-\$910	\$21,929	\$46,626	\$22,587	\$1,769	\$0	\$0	\$23,194	\$22,638	\$26,983	\$63,618	\$255,338
Subtotal E-19P	\$9,764,986	\$947,063	\$63,735	-\$33,742	\$824,598	\$2,067,847	\$811,684	\$65,610	\$0	\$0	\$860,422	\$839,802	\$1,001,014	\$2,360,068	\$9,808,101
Subtotal E-19S	\$143,356,797	\$10,473,919	\$793,967	-\$420,336	\$9,119,533	\$49,664,301	\$11,022,136	\$817,319	\$92,301	-\$19,034	\$10,531,389	\$10,461,688	\$12,469,959	\$28,886,751	\$143,893,893
E-19 Class	\$153,375,960	\$11,446,168	\$859,420	-\$454,987	\$9,966,060	\$51,778,774	\$11,856,407	\$884,697	\$92,301	-\$19,034	\$11,415,005	\$11,324,128	\$13,497,956	\$31,310,437	\$153,957,332

Pacific Gas and Electric Company
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Table 2

Illustrative Revenue Allocation
Direct Access

Class/Schedule	Total Revenue											DWR Bond	Proposed CIC	ECRA	DWR Power	Total Proposed Revenue					
	At Present	TO7	TAC	TRBAA	RS	Dist	PPP	ND	RRB	FIA	Revenue										
AGRICULTURE																					
AG-1 A	\$53,235	\$1,828	\$120	-\$63	\$1,599	\$37,495	\$3,183	\$123	\$0						\$1,880	\$3,614	\$53,316				
AG-RA																					
AG-VA	\$11,885	\$429	\$28	-\$15	\$375	\$8,270	\$558	\$29	\$0												
AG-4A	\$23,754	\$1,379	\$90	-\$48	\$1,206	\$12,576	\$1,753	\$93	\$0												
AG-5A	\$6,846	\$388	\$25	-\$13	\$340	\$3,659	\$419	\$26	\$0												
AG-1B	\$10,259	\$372	\$24	-\$13	\$326	\$7,092	\$512	\$25	\$0												
AG-RB																					
AG-VB	\$2,116	\$13	\$1	\$0	\$11	\$2,007	\$16	\$1	\$0												
AG-4B	\$53,294	\$2,815	\$184	-\$98	\$2,463	\$30,178	\$3,292	\$190	\$0												
AG-4C																					
AG-5B	\$2,080,561	\$180,347	\$11,815	-\$6,255	\$157,760	\$644,751	\$154,285	\$12,162	\$0												
AG-5C	\$220,911	\$17,440	\$1,142	-\$605	\$15,255	\$99,677	\$14,684	\$1,176	\$0												
Total AGRA	\$95,719	\$4,023	\$264	-\$140	\$3,519	\$62,000	\$5,913	\$271	\$0												
Total AGRB	\$2,367,141	\$200,987	\$13,167	-\$6,971	\$175,816	\$783,704	\$172,790	\$13,554	\$0												
TOTAL AGR	\$2,462,860	\$205,010	\$13,430	-\$7,110	\$179,335	\$845,705	\$178,703	\$13,825	\$0												
E-20 CLASS																					
E-20 FIRM T	\$49,738,903	\$5,979,332	\$457,791	-\$242,360	\$5,342,190	\$494,937	\$4,389,405	\$471,255	\$0												
FPP T	\$3,106,842																				
E-20 Nonfirm T	\$33,604,367	\$6,049,656	\$470,176	-\$248,917	\$5,405,020	\$13,840,551	\$4,508,161	\$484,005	\$0												
TOTAL	\$86,450,112	\$12,028,987	\$927,967	-\$491,277	\$10,747,210	\$13,291,023	\$10,009,336	\$1,074,622	\$0												
E-20 FIRM P	\$84,392,350	\$8,090,913	\$567,111	-\$300,235	\$7,228,767	\$16,865,059	\$6,705,259	\$683,791	\$0												
FPP P	\$164,133																				
E-20 Nonfirm P	\$6,612,628	\$928,623	\$54,277	-\$28,735	\$829,671	\$142,305	\$641,741	\$55,873	\$0												
TOTAL	\$91,169,110	\$9,019,536	\$621,388	-\$328,970	\$8,058,438	\$16,793,811	\$7,385,533	\$643,019	\$0												
E-20 FIRM S	\$38,595,501	\$3,015,186	\$200,774	-\$106,292	\$2,693,896	\$14,096,361	\$2,680,920	\$206,679	\$0												
FPP S	\$2,238,747																				
E-20 Nonfirm S	\$1,460,704	\$171,545	\$8,356	-\$4,424	\$153,266	\$353,857	\$111,579	\$8,602	\$0												
TOTAL	\$42,294,952	\$3,186,732	\$209,130	-\$110,716	\$2,847,162	\$15,856,439	\$3,161,968	\$243,764	\$0												
E-20 T	\$86,450,112	\$12,028,987	\$927,967	-\$491,277	\$10,747,210	\$13,291,023	\$10,009,336	\$1,074,622	\$0												
E-20 P	\$91,169,110	\$9,019,536	\$621,388	-\$328,970	\$8,058,438	\$16,793,811	\$7,385,533	\$643,019	\$0												
E-20 S	\$42,294,952	\$3,186,732	\$209,130	-\$110,716	\$2,847,162	\$15,856,439	\$3,161,968	\$243,764	\$0												
Total E-20 Class	\$219,914,174	\$24,235,255	\$1,758,485	-\$930,963	\$21,652,810	\$19,359,227	\$20,556,837	\$1,961,405	\$0												
SYSTEM	\$439,690,206	\$41,692,598	\$2,946,607	-\$1,559,968	\$36,863,769	\$94,871,599	\$37,451,350	\$3,184,472	\$1,690,684	-\$348,836	\$104,470,819	\$48,585,941	\$104,470,819	\$441,683,499	\$3,901,232	\$48,585,941	\$104,470,819	\$441,683,499	\$3,901,232	\$48,585,941	\$104,470,819

Pacific Gas and Electric Company
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Table 2

Illustrative Revenue Allocation

Direct Access

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Settlement Rates	TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR			Total Proposed Rates	Percent Change
												Bond Rates	CTC Rates	ECRA Rates		
RESIDENTIAL																
E-1	67,919,682	\$0.09061	\$0.00705	\$0.00034	-\$0.00018	\$0.00659	\$0.04841	\$0.00580	\$0.00035	\$0.00770	-\$0.00159	\$0.00153	\$0.00573	\$0.00534	\$0.09084	0.3%
EL-1	11,810,545	\$0.05537	\$0.00705	\$0.00034	-\$0.00018	\$0.00659	\$0.01993	\$0.00434	\$0.00035	\$0.00770	-\$0.00159	\$0.00000	\$0.00573	\$0.00534	\$0.05560	0.4%
E-7	5,742,942	\$0.07849	\$0.00705	\$0.00034	-\$0.00018	\$0.00659	\$0.03979	\$0.00514	\$0.00035	\$0.00770	-\$0.00159	\$0.00071	\$0.00573	\$0.00534	\$0.07872	0.3%
E-8	5,023,838	\$0.07720	\$0.00705	\$0.00034	-\$0.00018	\$0.00659	\$0.03445	\$0.00527	\$0.00035	\$0.00770	-\$0.00159	\$0.00184	\$0.00573	\$0.00534	\$0.07743	0.3%
EL-8	799,242	\$0.04768	\$0.00705	\$0.00034	-\$0.00018	\$0.00659	\$0.01277	\$0.00381	\$0.00035	\$0.00770	-\$0.00159	\$0.00000	\$0.00573	\$0.00534	\$0.04791	0.5%
TOTAL RES	91,296,249	\$0.08418	\$0.00705	\$0.00034	-\$0.00018	\$0.00659	\$0.04311	\$0.00552	\$0.00035	\$0.00770	-\$0.00159	\$0.00128	\$0.00573	\$0.00534	\$0.08441	0.3%
SMALL L&P																
A-1	37,418,538	\$0.10244	\$0.00729	\$0.00034	-\$0.00018	\$0.00600	\$0.04948	\$0.00640	\$0.00035	\$0.00805	-\$0.00166	\$0.00447	\$0.00570	\$0.00534	\$0.10267	0.2%
A-6	51,931,171	\$0.06984	\$0.00729	\$0.00034	-\$0.00018	\$0.00600	\$0.01967	\$0.00509	\$0.00035	\$0.00805	-\$0.00166	\$0.00405	\$0.00570	\$0.00534	\$0.07007	0.3%
A-15	5,186	\$0.27041	\$0.00729	\$0.00034	-\$0.00018	\$0.00600	\$0.22431	\$0.01213	\$0.00035	\$0.00000	\$0.00000	\$0.00269	\$0.00570	\$0.00534	\$0.27064	0.1%
TC-1	0															
TOTAL SMALL	89,354,895	\$0.08351	\$0.00729	\$0.00034	-\$0.00018	\$0.00600	\$0.03217	\$0.00564	\$0.00035	\$0.00805	-\$0.00166	\$0.00423	\$0.00570	\$0.00534	\$0.08374	0.3%
MEDIUM L&P																
Total A-10 T																
Total A-10 P	6,218,573	\$0.05433	\$0.00444	\$0.00034	-\$0.00018	\$0.00387	\$0.01372	\$0.00496	\$0.00035	\$0.00008	-\$0.00002	\$0.00459	\$0.00562	\$0.00534	\$0.05456	0.4%
Total A-10 S	740,398,511	\$0.06544	\$0.00606	\$0.00034	-\$0.00018	\$0.00527	\$0.02160	\$0.00516	\$0.00035	\$0.00024	-\$0.00005	\$0.00456	\$0.00562	\$0.00534	\$0.06567	0.4%
TOTAL MEDIUM	746,617,084	\$0.06535	\$0.00604	\$0.00034	-\$0.00018	\$0.00526	\$0.02153	\$0.00516	\$0.00035	\$0.00024	-\$0.00005	\$0.00456	\$0.00562	\$0.00534	\$0.06558	0.4%
E-19 CLASS																
E-19 FIRM T	5,053,076	\$0.05030	\$0.00498	\$0.00034	-\$0.00018	\$0.00434	\$0.00923	\$0.00447	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.05053	0.5%
E-19 V T																
E-19 Nonfirm T																
Total E-19 T	5,053,076	\$0.05030	\$0.00498	\$0.00034	-\$0.00018	\$0.00434	\$0.00923	\$0.00447	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.05053	0.5%
E-19 FIRM P	172,993,854	\$0.05212	\$0.00498	\$0.00034	-\$0.00018	\$0.00434	\$0.01119	\$0.00433	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.05235	0.4%
E-19 V P	10,451,918	\$0.05459	\$0.00548	\$0.00034	-\$0.00018	\$0.00477	\$0.01272	\$0.00433	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.05482	0.4%
E-19 Nonfirm P	4,010,015	\$0.04427	\$0.00686	\$0.00034	-\$0.00018	\$0.00598	-\$0.00018	\$0.00433	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.04450	0.5%
Total E-19 P	187,455,788	\$0.05209	\$0.00505	\$0.00034	-\$0.00018	\$0.00440	\$0.01103	\$0.00433	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.05232	0.4%
E-19 FIRM S	797,227,223	\$0.06372	\$0.00500	\$0.00034	-\$0.00018	\$0.00435	\$0.02260	\$0.00472	\$0.00035	\$0.00000	\$0.00000	\$0.00453	\$0.00448	\$0.00534	\$0.06395	0.4%
E-19 V S	1,537,971,020	\$0.06018	\$0.00422	\$0.00034	-\$0.00018	\$0.00367	\$0.02058	\$0.00472	\$0.00035	\$0.00006	-\$0.00001	\$0.00450	\$0.00448	\$0.00534	\$0.06041	0.4%
E-19 Nonfirm S																
Total E-19 S	2,335,198,243	\$0.06139	\$0.00449	\$0.00034	-\$0.00018	\$0.00391	\$0.02127	\$0.00472	\$0.00035	\$0.00004	-\$0.00001	\$0.00451	\$0.00448	\$0.00534	\$0.06162	0.4%
Subtotal E-19T	5,053,076	\$0.05030	\$0.00498	\$0.00034	-\$0.00018	\$0.00434	\$0.00923	\$0.00447	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.05053	0.5%
Subtotal E-19P	187,455,788	\$0.05209	\$0.00505	\$0.00034	-\$0.00018	\$0.00440	\$0.01103	\$0.00433	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.05232	0.4%
Subtotal E-19S	2,335,198,243	\$0.06139	\$0.00449	\$0.00034	-\$0.00018	\$0.00391	\$0.02127	\$0.00472	\$0.00035	\$0.00004	-\$0.00001	\$0.00451	\$0.00448	\$0.00534	\$0.06162	0.4%
E-19 Class	2,527,707,107	\$0.06068	\$0.00453	\$0.00034	-\$0.00018	\$0.00394	\$0.02048	\$0.00469	\$0.00035	\$0.00004	-\$0.00001	\$0.00452	\$0.00448	\$0.00534	\$0.06091	0.4%

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Illustrative Revenue Allocation
Direct Access

Class/Schedule	Total Sales (kWh)	Revenue At Present		TO Settlement Rates	TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	DWR Power Rates	Total Proposed Rates	Percent Change	
		Rates	Rates																
AGRICULTURE																			
AG-1 A	352,121	\$0.15118	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.10648	\$0.00904	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00420	\$0.00585	\$0.00534	\$0.01026	\$0.15141	0.2%	
AG-RA																			
AG-VA	82,575	\$0.14393	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.10016	\$0.00676	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.01122	\$0.14416	0.2%	
AG-4A	265,644	\$0.08942	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.04734	\$0.00660	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00414	\$0.00585	\$0.00534	\$0.01013	\$0.08965	0.3%	
AG-5A	74,791	\$0.09153	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.04892	\$0.00560	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.01122	\$0.09176	0.3%	
AG-1B	71,763	\$0.14296	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.09882	\$0.00713	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.01122	\$0.14319	0.2%	
AG-RB																			
AG-VB	2,521	\$0.83943	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.79606	\$0.00636	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.01122	\$0.83966	0.0%	
AG-4B	542,419	\$0.09825	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.05564	\$0.00607	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00446	\$0.00585	\$0.00534	\$0.01089	\$0.09848	0.2%	
AG-4C																			
AG-5B	34,748,976	\$0.05987	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.01855	\$0.00444	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00455	\$0.00585	\$0.00534	\$0.01113	\$0.06010	0.4%	
AG-5C	3,360,223	\$0.06574	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.02966	\$0.00437	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00305	\$0.00585	\$0.00534	\$0.00746	\$0.06597	0.3%	
Total AGRA	775,131	\$0.12349	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.07999	\$0.00763	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00426	\$0.00585	\$0.00534	\$0.01041	\$0.12372	0.2%	
Total AGRB	38,725,902	\$0.06113	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.02024	\$0.00446	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00442	\$0.00585	\$0.00534	\$0.01081	\$0.06136	0.4%	
TOTAL AGR	39,501,033	\$0.06235	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.02141	\$0.00452	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00442	\$0.00585	\$0.00534	\$0.01080	\$0.06258	0.4%	
E-20 CLASS																			
E-20 FIRM T	1,346,443,373	\$0.03694	\$0.00444	\$0.00034	-\$0.00018	\$0.00397	\$0.00037	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00400	\$0.00326	\$0.00534	\$0.01203	\$0.03717	0.6%	
FPP T	341,033,655	\$0.00911	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00016	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00534	\$0.00000	\$0.00911	0.0%	
E-20 Nonfirm T	1,382,871,514	\$0.02430	\$0.00437	\$0.00034	-\$0.00018	\$0.00391	-\$0.01001	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00351	\$0.00308	\$0.00534	\$0.01056	\$0.02453	0.2%	
TOTAL	3,070,348,542	\$0.02816	\$0.00392	\$0.00030	-\$0.00016	\$0.00350	-\$0.00433	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00333	\$0.00282	\$0.00534	\$0.01003	\$0.02836	0.7%	
E-20 FIRM P	1,667,974,796	\$0.05060	\$0.00485	\$0.00034	-\$0.00018	\$0.00433	\$0.01011	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00372	\$0.00534	\$0.01335	\$0.05083	0.5%	
FPP P	9,585,484	\$0.01712	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00741	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00534	\$0.00000	\$0.01712	0.0%	
E-20 Nonfirm P	159,637,012	\$0.04142	\$0.00582	\$0.00034	-\$0.00018	\$0.00520	-\$0.00089	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00372	\$0.00534	\$0.01335	\$0.04165	0.6%	
TOTAL	1,837,197,292	\$0.04962	\$0.00491	\$0.00034	-\$0.00018	\$0.00439	\$0.00914	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00457	\$0.00370	\$0.00534	\$0.01328	\$0.04985	0.5%	
E-20 FIRM S	590,510,925	\$0.06536	\$0.00511	\$0.00034	-\$0.00018	\$0.00456	\$0.02387	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00434	\$0.00534	\$0.01273	\$0.06559	0.4%	
FPP S	81,380,861	\$0.02751	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01728	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00534	\$0.00000	\$0.02751	0.0%	
E-20 Nonfirm S	24,576,853	\$0.05943	\$0.00698	\$0.00034	-\$0.00018	\$0.00624	\$0.01440	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00434	\$0.00534	\$0.01273	\$0.05966	0.4%	
TOTAL	696,468,639	\$0.06073	\$0.00458	\$0.00030	-\$0.00016	\$0.00409	\$0.02277	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00405	\$0.00383	\$0.00534	\$0.01124	\$0.06093	0.3%	
E-20 T	3,070,348,542	\$0.02816	\$0.00392	\$0.00030	-\$0.00016	\$0.00350	-\$0.00433	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00333	\$0.00282	\$0.00534	\$0.01003	\$0.02836	0.7%	
E-20 P	1,837,197,292	\$0.04962	\$0.00491	\$0.00034	-\$0.00018	\$0.00439	\$0.00914	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00457	\$0.00370	\$0.00534	\$0.01328	\$0.04985	0.5%	
E-20 S	696,468,639	\$0.06073	\$0.00458	\$0.00030	-\$0.00016	\$0.00409	\$0.02277	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00405	\$0.00383	\$0.00534	\$0.01124	\$0.06093	0.3%	
Total E-20 Class	5,604,014,473	\$0.03924	\$0.00432	\$0.00031	-\$0.00017	\$0.00386	\$0.00345	\$0.00367	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00383	\$0.00323	\$0.00534	\$0.01125	\$0.03945	0.5%	
SYSTEM	9,098,490,841	\$0.04833	\$0.00458	\$0.00032	-\$0.00017	\$0.00405	\$0.01043	\$0.00412	\$0.00035	\$0.00000	\$0.00000	-\$0.00004	\$0.00406	\$0.00384	\$0.00534	\$0.01148	\$0.04854	0.5%	

**Table 3
Illustrative Electric Rates**

Pacific Gas and Electric Company
 Advice Letter 2647-E-B
 Table 3
 Table of Illustrative Electric Rates

E-1

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00705	.00659	.04105	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.03153	.11430
Tier 2	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.02850	.12989
Tier 3	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.07486	.17825
Tier 4	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.11462	.21601
Tier 5	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.11462	.21601
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00460	.10415	.00282	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	.00016	-	-	-	-	.00770	(.00159)	.00459	.00573	.00534	-	.14784
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01134	.01427
Energy Cost Recovery Amount											.00573	.00534

EM

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00705	.00659	.04105	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.03153	.11430
Tier 2	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.02850	.12989
Tier 3	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.07486	.17825
Tier 4	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.11462	.21601
Tier 5	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.11462	.21601
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00460	.10415	.00282	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	.00016	-	-	-	-	.00770	(.00159)	.00459	.00573	.00534	-	.14784
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01134	.01427
Energy Cost Recovery Amount											.00573	.00534

Table 3-1

Pacific Gas and Electric Company
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 Table 3
 Table of Illustrative Electric Rates

ES

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00705	.00659	.04105	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.03153	.11430
Tier 2	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.02850	.12989
Tier 3	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.07486	.17625
Tier 4	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.11462	.21601
Tier 5	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.11462	.21601
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00460	.10415	.00282	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	.00016	-	-	-	-	.00770	(.00159)	.00459	R .00573	.00534	-	.10579
DISCOUNT (\$/dwelling unit/day)												
TRA (\$/kWh)	.00016	-	.10579	-	-	-	-	-	-	-	-	.10579
MARL (\$/kWh)												
Cost Responsibility Surcharge (\$/kWh)	-	-	-	-	-	.00770	(.00159)	.00459	R .00573	.00534	.02715	.04892
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	R .00459
Ongoing CTC											.01134	.01427
Energy Cost Recovery Amount											.00573	.00573
											.00534	.00534

ESR

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00705	.00659	.04105	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.03153	.11430
Tier 2	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.02850	.12989
Tier 3	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.07486	.17625
Tier 4	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.11462	.21601
Tier 5	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.11462	.21601
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00460	.10415	.00282	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	.00016	-	-	-	-	.00770	(.00159)	.00459	R .00573	.00534	-	.10579
TRA (\$/kWh)												
Cost Responsibility Surcharge (\$/kWh)	-	-	-	-	-	.00770	(.00159)	.00459	R .00573	.00534	.02715	.04892
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	R .00459
Ongoing CTC											.01134	.01427
Energy Cost Recovery Amount											.00573	.00573
											.00534	.00534

Table of Illustrative Electric Rates

ET

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWRLBond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00705	.00659	.04105	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.03153	.11430
Tier 2	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.02850	.12989
Tier 3	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.07486	.17625
Tier 4	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.11462	.21601
Tier 5	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.11462	.21601
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00460	.10415	.00282	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	.00016	-	-	-	-	.00770	(.00159)	.00459	R .00573	.00534	-	.34300
DISCOUNT (\$/dwelling unit/day)												
	-	-	.34300	-	-	-	-	-	-	-	-	-
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00770	(.00159)	.00459	R .00573	.00534	.02715	.04892
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											<u>DA CRS</u>	<u>CC CRS</u>
DWR Power Charge											.00459	R .00459
Ongoing CTC											.01134	I .01427
Energy Cost Recovery Amount											.00573	.00573
											.00534	.00534

Table 3
Table of Illustrative Electric Rates

E-7

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR/Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.00705	.00659	.12590	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	.12676	.29372
Tier 2	.00705	.00659	.12590	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.12676	.29372
Tier 3	.00705	.00659	.12590	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.17312	.34008
Tier 4	.00705	.00659	.12590	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.21288	.37984
Tier 5	.00705	.00659	.12590	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.21288	.37984
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.03400	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	.01158	.08664
Tier 2	.00705	.00659	.03400	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.01158	.08664
Tier 3	.00705	.00659	.03400	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.05794	.13300
Tier 4	.00705	.00659	.03400	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.09770	.17276
Tier 5	.00705	.00659	.03400	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	.09770	.17276
Baseline Credit (per kWh of baseline use)			.01559									.01559
Winter												
Peak												
Baseline (Tier 1)	.00705	.00659	.04646	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	.02720	.11472
Tier 2	.00705	.00659	.04646	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.02720	.11472
Tier 3	.00705	.00659	.04646	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.07356	.16108
Tier 4	.00705	.00659	.04646	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.11332	.20084
Tier 5	.00705	.00659	.04646	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	.11332	.20084
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.03535	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	.01325	.08966
Tier 2	.00705	.00659	.03535	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.01325	.08966
Tier 3	.00705	.00659	.03535	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.05961	.13602
Tier 4	.00705	.00659	.03535	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.09937	.17578
Tier 5	.00705	.00659	.03535	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	.09937	.17578
Baseline Credit (per kWh of baseline use)			.01559									.01559
One-time Installation Charge Rate W (\$/meter)			277.00									277.00
METER CHARGE (\$/meter/day)												
E-7			.11532									.11532
Rate W			.03843									.03843
MINIMUM CHARGE (\$/meter/day)												
	.01051	.00460	.11368	.00250	.00017	.00770	(.00159)	.00459	R .00573	.00534		.14784
(\$/kWh)	.00016											
TRA (\$/kWh)												
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											R .00459	R .00459
Ongoing CTC											.01134	.01427
Energy Cost Recovery Amount											.00573	.00573
											.00534	.00534

Pacific Gas and Electric Company
 Advice Letter 2647-E-B
 Table 3
 Table of Illustrative Electric Rates

E-A7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.00705	.00659	.13932	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.14222	.32260
Tier 2	.00705	.00659	.13932	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.14222	.32260
Tier 3	.00705	.00659	.13932	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.18858	.36896
Tier 4	.00705	.00659	.13932	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.22834	.40872
Tier 5	.00705	.00659	.13932	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.22834	.40872
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.03232	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.00910	.08248
Tier 2	.00705	.00659	.03232	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.00910	.08248
Tier 3	.00705	.00659	.03232	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.05546	.12884
Tier 4	.00705	.00659	.03232	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.09522	.16860
Tier 5	.00705	.00659	.03232	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.09522	.16860
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Peak												
Baseline (Tier 1)	.00705	.00659	.04630	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.02657	.11393
Tier 2	.00705	.00659	.04630	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.02657	.11393
Tier 3	.00705	.00659	.04630	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.07293	.16029
Tier 4	.00705	.00659	.04630	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.11269	.20005
Tier 5	.00705	.00659	.04630	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.11269	.20005
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.03554	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.01314	.08974
Tier 2	.00705	.00659	.03554	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.01314	.08974
Tier 3	.00705	.00659	.03554	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.05950	.13610
Tier 4	.00705	.00659	.03554	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.09926	.17586
Tier 5	.00705	.00659	.03554	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.09926	.17586
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
One-time Installation Charge Rate W (\$/meter)	-	-	277.00	-	-	-	-	-	-	-	-	277.00
METER CHARGE (\$/meter/day)												
E-A7	-	-	.11532	-	-	-	-	-	-	-	-	.11532
Rate Y	-	-	.03843	-	-	-	-	-	-	-	-	.03843
MINIMUM CHARGE (\$/meter/day) (\$/kWh)	.01051	.00460	.11368	.00250	.00017	.00770	(.00159)	.00459	.00573	.00534	-	.14784
	.00016	-	-	-	-	-	-	-	-	-	-	-
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CHS	CCA CHS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01134	.01427
Energy Cost Recovery Amount											.00573	.00573
											.00534	.00534

Table 3

Table of Illustrative Electric Rates

E-8

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Baseline (Tier 1)	.00705	.00659	.03183	.00527	.00035	.00770	(.00159)	.00459	R .00573	.00534	.04513	.11815
Tier 2	.00705	.00659	.03183	.00527	.00035	.00770	(.00159)	.00459	.00573	.00534	.04513	.11815
Tier 3	.00705	.00659	.03183	.00527	.00035	.00770	(.00159)	.00459	.00573	.00534	.09149	.16451
Tier 4	.00705	.00659	.03183	.00527	.00035	.00770	(.00159)	.00459	.00573	.00534	.13125	.20427
Tier 5	.00705	.00659	.03183	.00527	.00035	.00770	(.00159)	.00459	R .00573	.00534	.13125	.20427
Winter												
Baseline (Tier 1)	.00705	.00659	.01936	.00527	.00035	.00770	(.00159)	.00459	R .00573	.00534	.01522	.07577
Tier 2	.00705	.00659	.01936	.00527	.00035	.00770	(.00159)	.00459	.00573	.00534	.01522	.07577
Tier 3	.00705	.00659	.01936	.00527	.00035	.00770	(.00159)	.00459	.00573	.00534	.06158	.12213
Tier 4	.00705	.00659	.01936	.00527	.00035	.00770	(.00159)	.00459	.00573	.00534	.10134	.16189
Tier 5	.00705	.00659	.01936	.00527	.00035	.00770	(.00159)	.00459	R .00573	.00534	.10134	.16189
CUSTOMER CHARGE (\$/meter/day)			.41160									.41160
TRA (\$/kWh)	.00016											
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01134	.01427
Energy Cost Recovery Amount											.00573	.00573
											.00534	.00534

Table 3
Table of Illustrative Electric Rates

E-9 RATE A	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.00705	.00659	.10520	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	.13742	.28368
Tier 2	.00705	.00659	.10520	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.13742	.28368
Tier 3	.00705	.00659	.10520	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.18378	.33004
Tier 4	.00705	.00659	.10520	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.22354	.36980
Tier 5	.00705	.00659	.10520	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	.22354	.36980
Part-Peak												
Baseline (Tier 1)	.00705	.00659	.03610	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	.02679	.10395
Tier 2	.00705	.00659	.03610	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.02679	.10395
Tier 3	.00705	.00659	.03610	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.07315	.15031
Tier 4	.00705	.00659	.03610	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.11291	.19007
Tier 5	.00705	.00659	.03610	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	.11291	.19007
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.01525	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	(.00666)	.04965
Tier 2	.00705	.00659	.01525	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	(.00666)	.04965
Tier 3	.00705	.00659	.01525	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.03970	.09601
Tier 4	.00705	.00659	.01525	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.07946	.13577
Tier 5	.00705	.00659	.01525	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	.07946	.13577
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Part-Peak												
Baseline (Tier 1)	.00705	.00659	.03605	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	.02672	.10383
Tier 2	.00705	.00659	.03605	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.02672	.10383
Tier 3	.00705	.00659	.03605	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.07308	.15019
Tier 4	.00705	.00659	.03605	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.11284	.18995
Tier 5	.00705	.00659	.03605	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	.11284	.18995
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.01842	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	(.00153)	.05795
Tier 2	.00705	.00659	.01842	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	(.00153)	.05795
Tier 3	.00705	.00659	.01842	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.04483	.10431
Tier 4	.00705	.00659	.01842	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.08459	.14407
Tier 5	.00705	.00659	.01842	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	.08459	.14407
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
METER CHARGE (\$/meter/day)												
TRA (\$/kWh)	.00016	-	.21881	-	-	-	-	-	-	-	-	.21881
MINIMUM CHARGE (\$/meter/day)												
(\$/kWh)	.01051	.00460	.11368	.00250	.00017	-	-	-	-	-	-	.14784
	.00016	-	-	-	-	.00770	(.00159)	.00459	R .00573	.00534	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01134	.01427
Energy Cost Recovery Amount											.00534	.00534

Table 3
Table of Illustrative Electric Rates

E-9 RATE B	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.00705	.00659	.09947	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	.13914	.27967
Tier 2	.00705	.00659	.09947	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.13914	.27967
Tier 3	.00705	.00659	.09947	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.18550	.32603
Tier 4	.00705	.00659	.09947	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.22526	.36579
Tier 5	.00705	.00659	.09947	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	.22526	.36579
Part-Peak												
Baseline (Tier 1)	.00705	.00659	.03318	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	.02570	.09994
Tier 2	.00705	.00659	.03318	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.02570	.09994
Tier 3	.00705	.00659	.03318	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.07206	.14630
Tier 4	.00705	.00659	.03318	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.11182	.18606
Tier 5	.00705	.00659	.03318	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	.11182	.18606
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.01702	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	(.00192)	.05616
Tier 2	.00705	.00659	.01702	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	(.00192)	.05616
Tier 3	.00705	.00659	.01702	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.04444	.10252
Tier 4	.00705	.00659	.01702	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.08420	.14228
Tier 5	.00705	.00659	.01702	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	.08420	.14228
Winter												
Part-Peak												
Baseline (Tier 1)	.00705	.00659	.03329	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	.02592	.10027
Tier 2	.00705	.00659	.03329	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.02592	.10027
Tier 3	.00705	.00659	.03329	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.07228	.14663
Tier 4	.00705	.00659	.03329	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.11204	.18639
Tier 5	.00705	.00659	.03329	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	.11204	.18639
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.01984	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	.00288	.06378
Tier 2	.00705	.00659	.01984	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.00288	.06378
Tier 3	.00705	.00659	.01984	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.04924	.11014
Tier 4	.00705	.00659	.01984	.00514	.00035	.00770	(.00159)	.00459	.00573	.00534	.08900	.14990
Tier 5	.00705	.00659	.01984	.00514	.00035	.00770	(.00159)	.00459	R .00573	.00534	.08900	.14990
METER CHARGE (\$/meter/day)												
TRA (\$/kWh)	.00016		.21881									.21881
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00460	.11368	.00250	.00017							.14784
(\$/kWh)	.00016					.00770	(.00159)	.00459	R .00573	.00534		
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											<u>DA CRS</u>	<u>OCA CRS</u>
DWR Power Charge											.00459	R .00459
Ongoing CTC											.01134	I .01427
Energy Cost Recovery Amount											.00573	.00573
											.00534	.00534

Pacific Gas and Electric Company
 Advice Letter 2647-E-B
 Table 3
 Table of Illustrative Electric Rates

EL-1

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00705	.00659	.01730	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.03019	.08316
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563

MINIMUM CHARGE												
(\$/meter/day)	.01051	.00296	.07721	.00228	.00018	-	-	-	-	-	-	.11828
(\$/kWh)	.00016	-	-	-	-	.00770	(.00159)	-	.00573	.00534	-	

TRA (\$/kWh)

Cost Responsibility Surcharge (\$/kWh)
 DWR Bond Charge
 DWR Power Charge
 Ongoing CTC
 Energy Cost Recovery Amount

EML

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00705	.00659	.01730	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.03019	.08316
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563

MINIMUM CHARGE												
(\$/meter/day)	.01051	.00296	.07721	.00228	.00018	-	-	-	-	-	-	.11828
(\$/kWh)	.00016	-	-	-	-	.00770	(.00159)	-	.00573	.00534	-	

TRA (\$/kWh)

Cost Responsibility Surcharge (\$/kWh)
 DWR Bond Charge
 DWR Power Charge
 Ongoing CTC
 Energy Cost Recovery Amount

Table 3

Table of Illustrative Electric Rates

ESL

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.00705	.00659	.01730	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.03019	.08316
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Non-CARE Baseline (Tier 1)	.00705	.00659	.04105	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.03153	.11430
Tier 2	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.02850	.12989
Tier 3	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.07486	.17625
Tier 4	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.11462	.21601
Tier 5	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.11462	.21601
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.												
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00296	.07721	.00228	.00018	.00770	(.00159)	.00459	R .00573	.00534	-	.11828
(\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
DISCOUNT (\$/dwelling unit/day)												
	-	-	.10579	-	-	-	-	-	-	-	-	.10579
TRA (\$/kWh)												
	.00016	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)												
	-	-	-	-	-	.00770	(.00159)	.00459	R .00573	.00534	-	.04892
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge										CARE & Medical	Non-CARE DA CRS	Non-CARE SCA CRS
DWR Power Charge										.00000	.00459	R .00459
Ongoing CTC										.00000	.01134	I .01427
Energy Cost Recovery Amount										.00573	.00573	.00573
										.00534	.00534	.00534

ESRL

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.00705	.00659	.01730	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.03019	.08316
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Non-CARE Baseline (Tier 1)	.00705	.00659	.04105	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.03153	.11430
Tier 2	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.02850	.12989
Tier 3	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.07486	.17625
Tier 4	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.11462	.21601
Tier 5	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.11462	.21601
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/benfts occupied by qualifying CARE tenants to the total number of RV park												
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00296	.07721	.00228	.00018	.00770	(.00159)	.00459	R .00573	.00534	-	.11828
(\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
TRA (\$/kWh)												
	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge										CARE & Medical	Non-CARE DA CRS	Non-CARE SCA CRS
DWR Power Charge										.00000	.00459	R .00459
Ongoing CTC										.00000	.01134	I .01427
Energy Cost Recovery Amount										.00573	.00573	.00573
										.00534	.00534	.00534

Table 3-10

Table 3

Table of Illustrative Electric Rates

ETL

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.00705	.00659	.01730	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.03019	.08316
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02776	.09563
Non-CARE Baseline (Tier 1)	.00705	.00659	.04105	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.03153	.11430
Tier 2	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.02850	.12989
Tier 3	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.07486	.17625
Tier 4	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.11462	.21601
Tier 5	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.11462	.21601
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces.												
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00296	.07721	.00228	.00018	-	-	-	-	-	-	.11828
(\$/kWh)	.00016	-	-	-	-	.00770	(.00159)	.00459	.00573	.00534	-	.34300
DISCOUNT (\$/dwelling unit/day)												
	-	-	.34300	-	-	-	-	-	-	-	-	.34300
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	.04892
MARL (\$/kWh)	-	-	-	-	-	.00770	(.00159)	.00459	.00573	.00534	-	.04892
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											Non-CARE	
DWR Power Charge											DA CRS	CCA CRS
Ongoing CTC											.00459	.00459
Energy Cost Recovery Amount											.01134	.01427
											.00573	.00573
											.00534	.00534

Pacific Gas and Electric Company
 Advice Letter 2647-E-B
 Table 3
 Table of Illustrative Electric Rates

EL-7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.00705	.00659	.12590	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.12135	.28372
Tier 2	.00705	.00659	.12590	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.12135	.28372
Tier 3	.00705	.00659	.12590	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.12135	.28372
Tier 4	.00705	.00659	.12590	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.12135	.28372
Tier 5	.00705	.00659	.12590	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.12135	.28372
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.03400	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00617	.07664
Tier 2	.00705	.00659	.03400	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00617	.07664
Tier 3	.00705	.00659	.03400	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00617	.07664
Tier 4	.00705	.00659	.03400	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00617	.07664
Tier 5	.00705	.00659	.03400	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00617	.07664
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Peak												
Baseline (Tier 1)	.00705	.00659	.04646	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02179	.10472
Tier 2	.00705	.00659	.04646	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02179	.10472
Tier 3	.00705	.00659	.04646	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02179	.10472
Tier 4	.00705	.00659	.04646	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02179	.10472
Tier 5	.00705	.00659	.04646	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02179	.10472
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.03535	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00784	.07966
Tier 2	.00705	.00659	.03535	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00784	.07966
Tier 3	.00705	.00659	.03535	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00784	.07966
Tier 4	.00705	.00659	.03535	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00784	.07966
Tier 5	.00705	.00659	.03535	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00784	.07966
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
One-time Installation Charge Rate W (\$/meter)	-	-	277.00	-	-	-	-	-	-	-	-	277.00
METER CHARGE EL-7 (\$/meter/day)	-	-	(N/A)	-	-	-	-	-	-	-	-	(N/A)
MINIMUM CHARGE (\$/meter/day)	.01051	.00460	.11368	.00250	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	.00016	-	-	-	-	.00770	(.00159)	-	.00573	.00534	-	-
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge												.00000
DWR Power Charge												.00000
Ongoing CTC												.00573
Energy Cost Recovery Amount												.00534

Pacific Gas and Electric Company
 Advice Letter 2647-E-B
 Table 3
 Table of Illustrative Electric Rates

EL-A7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.00705	.00659	.13932	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.13681	.31260
Tier 2	.00705	.00659	.13932	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.13681	.31260
Tier 3	.00705	.00659	.13932	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.13681	.31260
Tier 4	.00705	.00659	.13932	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.13681	.31260
Tier 5	.00705	.00659	.13932	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.13681	.31260
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.03232	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00369	.07248
Tier 2	.00705	.00659	.03232	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00369	.07248
Tier 3	.00705	.00659	.03232	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00369	.07248
Tier 4	.00705	.00659	.03232	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00369	.07248
Tier 5	.00705	.00659	.03232	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00369	.07248
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Peak												
Baseline (Tier 1)	.00705	.00659	.04630	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02116	.10393
Tier 2	.00705	.00659	.04630	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02116	.10393
Tier 3	.00705	.00659	.04630	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02116	.10393
Tier 4	.00705	.00659	.04630	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02116	.10393
Tier 5	.00705	.00659	.04630	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02116	.10393
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.03554	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00773	.07974
Tier 2	.00705	.00659	.03554	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00773	.07974
Tier 3	.00705	.00659	.03554	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00773	.07974
Tier 4	.00705	.00659	.03554	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00773	.07974
Tier 5	.00705	.00659	.03554	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00773	.07974
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
One-time Installation Charge Rate Y (\$/meter)	-	-	277.00	-	-	-	-	-	-	-	-	277.00
METER CHARGE RATE Y (\$/meter/day)	-	-	(N/A)	-	-	-	-	-	-	-	-	(N/A)
MINIMUM CHARGE												
(\$/meter/day)	.01051	.00460	.11368	.00250	.00017	-	-	-	-	-	-	.14784
(\$/kWh)	.00016	-	-	-	-	.00770	(.00159)	-	.00573	.00534	-	-
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge												.00000
DWR Power Charge												.00000
Ongoing CTC												.00573
Energy Cost Recovery Amount												.00534

Table 3
Table of Illustrative Electric Rates

EL-8

	Trans	RS	Distr.	PPP	ND	FTA	RRBMA	DWR Bond	CCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Baseline (Tier 1)	.00705	.00659	.00650	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.04460	R .08624
Tier 2	.00705	.00659	.00650	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.04460	.08624
Tier 3	.00705	.00659	.00650	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.04460	.08624
Tier 4	.00705	.00659	.00650	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.04460	.08624
Tier 5	.00705	.00659	.00650	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.04460	R .08624
Winter												
Baseline (Tier 1)	.00705	.00659	.00442	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.01278	R .05234
Tier 2	.00705	.00659	.00442	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.01278	.05234
Tier 3	.00705	.00659	.00442	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.01278	.05234
Tier 4	.00705	.00659	.00442	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.01278	.05234
Tier 5	.00705	.00659	.00442	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.01278	R .05234
CUSTOMER CHARGE (\$/meter/day)	-	-	.32927	-	-	-	-	-	-	-	-	.32927
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge												.00000
DWR Power Charge												.00000
Ongoing CTC												.00573
Energy Cost Recovery Amount												.00534

Table 3
Table of Illustrative Electric Rates

A-1

	Trans	RS	Distr	PPP	ND	FTA	RRBWA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer	.00729	.00600	.05487	.00640	.00035	.00805	(.00166)	.00459	R .00570	.00534	.07874	R .17583
Winter	.00729	.00600	.03761	.00640	.00035	.00805	(.00166)	.00459	R .00570	.00534	.03795	R .11778
CUSTOMER CHARGE (\$/meter/day)												
Single-phase	-	-	.23951	-	-	-	-	-	-	-	-	.23951
Polyphase	-	-	.35483	-	-	-	-	-	-	-	-	.35483
TRA (\$/kWh)	.00016	I	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											<u>DA.CRS</u>	<u>CCA.CRS</u>
DWR Power Charge											.00459	R .00459
Ongoing CTC											.01137	I .01430
Energy Cost Recovery Amount											.00570	.00570
											.00534	.00534

A-6

	Trans	RS	Distr	PPP	ND	FTA	RRBWA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer	.00729	.00600	.04232	.00509	.00035	.00805	(.00166)	.00459	R .00570	.00534	.17589	R .25912
Peak	.00729	.00600	.01873	.00509	.00035	.00805	(.00166)	.00459	R .00570	.00534	.06342	I .12306
Part-Peak	.00729	.00600	.01022	.00509	.00035	.00805	(.00166)	.00459	R .00570	.00534	.02791	R .07904
Off-Peak												
Winter	.00729	.00600	.02106	.00509	.00035	.00805	(.00166)	.00459	R .00570	.00534	.07173	R .13370
Part-Peak	.00729	.00600	.01304	.00509	.00035	.00805	(.00166)	.00459	R .00570	.00534	.03803	R .09198
Off-Peak												
METER CHARGE (\$/meter/day)												
Rate A-6	-	-	.20107	-	-	-	-	-	-	-	-	.20107
Rate W	-	-	.05914	-	-	-	-	-	-	-	-	.05914
Rate X	-	-	.20107	-	-	-	-	-	-	-	-	.20107
CUSTOMER CHARGE (\$/meter/day)												
Single-phase	-	-	.23951	-	-	-	-	-	-	-	-	.23951
Polyphase	-	-	.35483	-	-	-	-	-	-	-	-	.35483
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)												
One-time INSTALLATION CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRA (\$/kWh)	.00016	I	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											<u>DA.CRS</u>	<u>CCA.CRS</u>
DWR Power Charge											.00459	R .00459
Ongoing CTC											.01137	I .01430
Energy Cost Recovery Amount											.00570	.00570
											.00534	.00534

Table 3

Table of Illustrative Electric Rates

A-10 FTA

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.32	2.02	.00	-	-	-	-	-	-	-	(2.14)	R 2.20
Winter	2.32	2.02	.00	-	-	-	-	-	-	-	(3.62)	R .72
Primary												
Summer	2.32	2.02	3.69	-	-	-	-	-	-	-	(2.42)	R 5.61
Winter	2.32	2.02	1.10	-	-	-	-	-	-	-	(3.58)	R 1.86
Secondary												
Summer	2.32	2.02	5.29	-	-	-	-	-	-	-	(2.87)	R 6.76
Winter	2.32	2.02	1.31	-	-	-	-	-	-	-	(3.76)	R 1.89
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer	-	-	.00041	.00487	.00035	.00805	(.00166)	.00459	R .00562	.00534	.08714	R .11487
Winter	-	-	.00032	.00487	.00035	.00805	(.00166)	.00459	R .00562	.00534	.06758	R .09522
Primary												
Summer	-	-	.00889	.00496	.00035	.00805	(.00166)	.00459	R .00562	.00534	.08943	R .12573
Winter	-	-	.00724	.00496	.00035	.00805	(.00166)	.00459	R .00562	.00534	.05457	R .08922
Secondary												
Summer	-	-	.01144	.00516	.00035	.00805	(.00166)	.00459	R .00562	.00534	.08592	R .12497
Winter	-	-	.00933	.00516	.00035	.00805	(.00166)	.00459	R .00562	.00534	.05393	R .09087
CUSTOMER CHARGE (\$/meter/day)												
	-	-	2.21766	-	-	-	-	-	-	-	-	2.21766
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)												
	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)												
	.00016	I	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											<u>DA CRS</u>	<u>CCA CRS</u>
DWR Power Charge											R .00459	R .00459
Ongoing CTC											I .01145	I .01438
Energy Cost Recovery Amount											.00562	.00562
											.00534	.00534

Pacific Gas and Electric Company
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 Table 3
 Table of Illustrative Electric Rates

A-10 non-FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.32	2.02	.00	-	-	-	-	-	-	-	(1.94)	R 2.40
Winter	2.32	2.02	.00	-	-	-	-	-	-	-	(3.57)	R .77
Primary												
Summer	2.32	2.02	3.69	-	-	-	-	-	-	-	(1.84)	R 6.19
Winter	2.32	2.02	1.10	-	-	-	-	-	-	-	(3.40)	R 2.04
Secondary												
Summer	2.32	2.02	5.29	-	-	-	-	-	-	-	(2.14)	R 7.49
Winter	2.32	2.02	1.31	-	-	-	-	-	-	-	(3.59)	R 2.06
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer	-	-	.00041	.00487	.00035	-	-	.00459	R .00562	.00534	.10271	R 1.2405
Winter	-	-	.00032	.00487	.00035	-	-	.00459	R .00562	.00534	.08166	R 1.0291
Primary												
Summer	-	-	.00889	.00496	.00035	-	-	.00459	R .00562	.00534	.10498	R 1.3489
Winter	-	-	.00724	.00496	.00035	-	-	.00459	R .00562	.00534	.06884	R .09690
Secondary												
Summer	-	-	.01144	.00516	.00035	-	-	.00459	R .00562	.00534	.10151	R 1.3417
Winter	-	-	.00933	.00516	.00035	-	-	.00459	R .00562	.00534	.06803	R .09858
CUSTOMER CHARGE (\$/meter/day)												
	-	-	2.46407	-	-	-	-	-	-	-	-	2.46407
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)												
	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)												
	.00016	I	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											<u>DA CRS</u>	<u>CCA CRS</u>
DWR Power Charge											R .00459	R .00459
Ongoing CTC											I .01145	I .01438
Energy Cost Recovery Amount											.00562	.00562
											.00534	.00534

Table 3
Table of Illustrative Electric Rates

A-10 TOU FTA

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.32	2.02	.00	-	-	-	-	-	-	-	(2.14)	R 2.20
Winter	2.32	2.02	.00	-	-	-	-	-	-	-	(3.62)	R .72
Primary												
Summer	2.32	2.02	3.69	-	-	-	-	-	-	-	(2.42)	R 5.61
Winter	2.32	2.02	1.10	-	-	-	-	-	-	-	(3.58)	R 1.86
Secondary												
Summer	2.32	2.02	5.29	-	-	-	-	-	-	-	(2.87)	R 6.76
Winter	2.32	2.02	1.31	-	-	-	-	-	-	-	(3.76)	R 1.89
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer	-	-	.0041	.00487	.00035	.00805	(.00166)	.00459	R .00562	.00534	.09575	R .12348
Part-Peak	-	-	.0041	.00487	.00035	.00805	(.00166)	.00459	R .00562	.00534	.08810	R .11583
Off-Peak	-	-	.0041	.00487	.00035	.00805	(.00166)	.00459	R .00562	.00534	.08183	R .10966
Winter												
Part-Peak	-	-	.0032	.00487	.00035	.00805	(.00166)	.00459	R .00562	.00534	.07067	R .09831
Off-Peak	-	-	.0032	.00487	.00035	.00805	(.00166)	.00459	R .00562	.00534	.06440	R .09204
Primary												
Summer	-	-	.0089	.00496	.00035	.00805	(.00166)	.00459	R .00562	.00534	.12324	R .15954
Part-Peak	-	-	.0089	.00496	.00035	.00805	(.00166)	.00459	R .00562	.00534	.08125	R .11755
Off-Peak	-	-	.0089	.00496	.00035	.00805	(.00166)	.00459	R .00562	.00534	.07490	R .11120
Winter												
Part-Peak	-	-	.00724	.00496	.00035	.00805	(.00166)	.00459	R .00562	.00534	.05771	R .09236
Off-Peak	-	-	.00724	.00496	.00035	.00805	(.00166)	.00459	R .00562	.00534	.05135	R .08600
Secondary												
Summer	-	-	.0144	.00516	.00035	.00805	(.00166)	.00459	R .00562	.00534	.11499	R .15404
Part-Peak	-	-	.0144	.00516	.00035	.00805	(.00166)	.00459	R .00562	.00534	.07951	R .11856
Off-Peak	-	-	.0144	.00516	.00035	.00805	(.00166)	.00459	R .00562	.00534	.07308	R .11213
Winter												
Part-Peak	-	-	.00933	.00516	.00035	.00805	(.00166)	.00459	R .00562	.00534	.05711	R .09405
Off-Peak	-	-	.00933	.00516	.00035	.00805	(.00166)	.00459	R .00562	.00534	.05066	R .08760
CUSTOMER CHARGE (\$/meter/day)												
	-	-	2.21766	-	-	-	-	-	-	-	-	2.21766
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)												
	.00016	I	-	-	-	-	-	-	-	-	-	2.21766
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	R .00459
Ongoing CTC											.01145	I .01438
Energy Cost Recovery Amount											.00562	.00562
											.00534	.00534

Pacific Gas and Electric Company
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Table 3
Table of Illustrative Electric Rates

A-10 TOU non-FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.32	2.02	.00	-	-	-	-	-	-	-	(1.94)	R 2.40
Winter	2.32	2.02	.00	-	-	-	-	-	-	-	(3.57)	R .77
Primary												
Summer	2.32	2.02	3.69	-	-	-	-	-	-	-	(1.84)	R 6.19
Winter	2.32	2.02	1.10	-	-	-	-	-	-	-	(3.40)	R 2.04
Secondary												
Summer	2.32	2.02	5.29	-	-	-	-	-	-	-	(2.14)	R 7.49
Winter	2.32	2.02	1.31	-	-	-	-	-	-	-	(3.59)	R 2.06
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer	-	-	.00041	.00487	.00035	-	-	.00459	R .00562	.00534	.11131	R .13265
Peak	-	-	.00041	.00487	.00035	-	-	.00459	R .00562	.00534	.10366	R .12500
Part-Peak	-	-	.00041	.00487	.00035	-	-	.00459	R .00562	.00534	.09739	R .11873
Off-Peak	-	-	.00032	.00487	.00035	-	-	.00459	R .00562	.00534	.08475	R .10600
Winter	-	-	.00032	.00487	.00035	-	-	.00459	R .00562	.00534	.07848	R .09973
Off-Peak	-	-	.00889	.00496	.00035	-	-	.00459	R .00562	.00534	.13879	R .16870
Primary												
Summer	-	-	.00889	.00496	.00035	-	-	.00459	R .00562	.00534	.09680	R .12671
Peak	-	-	.00889	.00496	.00035	-	-	.00459	R .00562	.00534	.09045	R .12036
Part-Peak	-	-	.00724	.00496	.00035	-	-	.00459	R .00562	.00534	.07178	R .10004
Off-Peak	-	-	.00724	.00496	.00035	-	-	.00459	R .00562	.00534	.06542	R .09368
Secondary												
Summer	-	-	.01144	.00516	.00035	-	-	.00459	R .00562	.00534	.13057	R .16323
Peak	-	-	.01144	.00516	.00035	-	-	.00459	R .00562	.00534	.09511	R .12777
Part-Peak	-	-	.01144	.00516	.00035	-	-	.00459	R .00562	.00534	.08868	R .12134
Off-Peak	-	-	.00933	.00516	.00035	-	-	.00459	R .00562	.00534	.07121	R .10176
Winter	-	-	.00933	.00516	.00035	-	-	.00459	R .00562	.00534	.06477	R .09532
Off-Peak	-	-	2.46407	-	-	-	-	-	-	-	-	2.46407
CUSTOMER CHARGE (\$/meter/day)												
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	.00016	I	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											<u>DA</u> .CRS	<u>CC</u> .ALCRS
DWR Power Charge											R	R
Ongoing CTC											I	I
Energy Cost Recovery Amount												.00562
												.00534

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 Table of Illustrative Electric Rates

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	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer	.00729	.00600	.16819	.01213	.00035	-	-	.00459	.00570	.00534	.02418	.23393 R
Winter	.00729	.00600	.13516	.01213	.00035	-	-	.00459	.00570	.00534	.00589	.18261 R
CUSTOMER CHARGE (\$/meter/day)	-	-	.26612	-	-	-	-	-	-	-	-	.26612
FACILITY CHARGE (\$/meter/day)	-	-	.25626	-	-	-	-	-	-	-	-	.25626
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											<u>DA CRS</u>	<u>CCA CRS</u>
DWR Power Charge											.00459	.00459 R
Ongoing CTC											.01137	.01430 I
Energy Cost Recovery Amount											.00570	.00570
											.00534	.00534

Table 3
Table of Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
E-19 Secondary FTA FIRM												
DEMAND CHARGES (\$/kW)												
Summer Peak	-	-	6.79	-	-	-	-	-	-	-	5.14	R 11.93
Part-Peak	-	-	1.89	-	-	-	-	-	-	-	1.41	R 3.30
Maximum	2.32	2.02	1.94	-	-	-	-	-	-	-	(3.55)	R 2.73
Winter Part-Peak	-	-	1.85	-	-	-	-	-	-	-	1.40	R 3.25
Maximum	2.32	2.02	1.94	-	-	-	-	-	-	-	(3.55)	R 2.73
ENERGY CHARGES (\$/kWh)												
Summer Peak	-	-	.00912	.00472	.00035	.00805	(.00166)	.00459	R .00448	.00534	.10492	R .14007
Part-Peak	-	-	.00603	.00472	.00035	.00805	(.00166)	.00459	R .00448	.00534	.05272	R .08478
Off-Peak	-	-	.00526	.00472	.00035	.00805	(.00166)	.00459	R .00448	.00534	.04104	R .07233
Winter Part-Peak	-	-	.00664	.00472	.00035	.00805	(.00166)	.00459	R .00448	.00534	.05698	R .08965
Off-Peak	-	-	.00523	.00472	.00035	.00805	(.00166)	.00459	R .00448	.00534	.04089	R .07215
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.12639
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.87996
CUSTOMER CHARGE (\$/meter/day)												
Rate V	-	-	2.39507	-	-	-	-	-	-	-	-	2.39507
Rate W	-	-	2.25314	-	-	-	-	-	-	-	-	2.25314
Rate X	-	-	2.39507	-	-	-	-	-	-	-	-	2.39507
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRA (\$/kWh)	.00016	I	-	-	-	-	-	-	-	-	-	-
OPTIONAL OPTIMAL BILLING												
CUSTOMER CHARGE	-	-	130.00	-	-	-	-	-	-	-	-	130.00
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA CRS	CCA CRS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	R .00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01259	I .01552
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00448	I .00448
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

Table 3

Table of Illustrative Electric Rates

E-19 Secondary Non-FTA

FIRM	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer	-	-	6.79	-	-	-	-	-	-	-	6.33	13.12
Peak	-	-	1.89	-	-	-	-	-	-	-	1.75	3.64
Part-Peak	-	-	1.94	-	-	-	-	-	-	-	(3.28)	3.00
Maximum	2.32	2.02	-	-	-	-	-	-	-	-	-	3.00
Winter	-	-	1.85	-	-	-	-	-	-	-	1.73	3.58
Part-Peak	-	-	1.94	-	-	-	-	-	-	-	(3.28)	3.00
Maximum	2.32	2.02	-	-	-	-	-	-	-	-	-	3.00
ENERGY CHARGES (\$/kWh)												
Summer	-	-	.00912	.00472	.00035	-	-	.00459	R .00448	.00534	.12037	R .14913
Peak	-	-	.00603	.00472	.00035	-	-	.00459	.00448	.00534	.06547	.09114
Part-Peak	-	-	.00526	.00472	.00035	-	-	.00459	R .00448	.00534	.05310	R .07800
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.00664	.00472	.00035	-	-	.00459	R .00448	.00534	.07025	R .09653
Part-Peak	-	-	.00523	.00472	.00035	-	-	.00459	R .00448	.00534	.05294	R .07781
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	.14043
	-	-	-	-	-	-	-	-	-	-	-	.97773
AVERAGE RATE LIMITER - Summer (\$/kWh)												
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)												
CUSTOMER CHARGE (\$/meter/day)												
E-19	-	-	5.74949	-	-	-	-	-	-	-	-	5.74949
Rate V	-	-	2.66119	-	-	-	-	-	-	-	-	2.66119
Rate W	-	-	2.50349	-	-	-	-	-	-	-	-	2.50349
Rate X	-	-	2.66119	-	-	-	-	-	-	-	-	2.66119
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)												
One-time INSTALLATION CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRA (\$/kWh)	.00016		-	-	-	-	-	-	-	-	-	-
OPTIONAL OPTIMAL BILLING												
CUSTOMER CHARGE												
Cost Responsibility Surcharge (\$/kWh)	-	-	130.00	-	-	-	-	-	-	-	-	130.00
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA CRS	CCA CRS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	R .00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01259	I .01552
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00448	.00448
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

Table 3

Table of Illustrative Electric Rates

E-19 Primary FTA

FIRM

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWVRI Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer	-	-	3.89	-	-	-	-	-	-	-	6.31	R 10.20
Peak	-	-	.87	-	-	-	-	-	-	-	1.43	R 2.30
Part-Peak	-	-	1.14	-	-	-	-	-	-	-	(2.73)	R 2.75
Maximum	2.32	2.02										
Winter	-	-	.87	-	-	-	-	-	-	-	1.43	R 2.30
Part-Peak	-	-	1.14	-	-	-	-	-	-	-	(2.73)	R 2.75
Maximum	2.32	2.02										
ENERGY CHARGES (\$/kWh)												
Summer	-	-	.00288	.00433	.00035	.00805	(.00166)	.00459	R .00448	.00534	.08892	R .11744
Peak	-	-	.00224	.00433	.00035	.00805	(.00166)	.00459	R .00448	.00534	.04764	R .07552
Part-Peak	-	-	.00217	.00433	.00035	.00805	(.00166)	.00459	R .00448	.00534	.04022	R .06803
Off-Peak	-	-										
Winter	-	-	.00263	.00433	.00035	.00805	(.00166)	.00459	R .00448	.00534	.05412	R .08239
Part-Peak	-	-	.00219	.00433	.00035	.00805	(.00166)	.00459	R .00448	.00534	.04101	R .06884
Off-Peak	-	-										
AVERAGE RATE LIMITER - Summer (\$/kWh)												
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)												
CUSTOMER CHARGE (\$/meter/day)												
Rate V	-	-	2.39507	-	-	-	-	-	-	-	-	2.39507
Rate W	-	-	2.25314	-	-	-	-	-	-	-	-	2.25314
Rate X	-	-	2.39507	-	-	-	-	-	-	-	-	2.39507
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRA (\$/kWh)	.00016	I	-	-	-	-	-	-	-	-	-	-
OPTIONAL OPTIMAL BILLING												
CUSTOMER CHARGE	-	-	130.00	-	-	-	-	-	-	-	-	130.00
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA CRS	CCA CRS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	R .00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01259	I .01552
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00448	.00448
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

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E-19 Primary Non-FTA
FIRM

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer	-	-	3.89	-	-	-	-	-	-	-	7.39	11.28
Peak	-	-	.87	-	-	-	-	-	-	-	1.67	2.54
Part-Peak	-	2.02	1.14	-	-	-	-	-	-	-	(2.47)	3.01
Maximum	2.32	-	-	-	-	-	-	-	-	-	-	3.01
Winter	-	-	.87	-	-	-	-	-	-	-	1.67	2.54
Part-Peak	-	2.02	1.14	-	-	-	-	-	-	-	(2.47)	3.01
Maximum	2.32	-	-	-	-	-	-	-	-	-	-	3.01
ENERGY CHARGES (\$/kWh)												
Summer	-	-	.00288	.00433	.00035	-	-	.00459	R	.00534	.10205	.12418
Peak	-	-	.00224	.00433	.00035	-	-	.00459	I	.00534	.05950	.08099
Part-Peak	-	-	.00217	.00433	.00035	-	-	.00459	R	.00534	.05189	.07331
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.00263	.00433	.00035	-	-	.00459	R	.00534	.06673	.08861
Part-Peak	-	-	.00219	.00433	.00035	-	-	.00459	R	.00534	.05278	.07422
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
AVERAGE RATE LIMITER - Summer (\$/kWh)												
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)												
CUSTOMER CHARGE (\$/meter/day)												
E-19	-	-	4.59959	-	-	-	-	-	-	-	-	4.59959
Rate V	-	-	2.66119	-	-	-	-	-	-	-	-	2.66119
Rate W	-	-	2.50349	-	-	-	-	-	-	-	-	2.50349
Rate X	-	-	2.66119	-	-	-	-	-	-	-	-	2.66119
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRA (\$/kWh)	.00016	I	-	-	-	-	-	-	-	-	-	-
OPTIONAL OPTIMAL BILLING												
CUSTOMER CHARGE	-	-	130.00	-	-	-	-	-	-	-	-	130.00
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA CRS	CCA CRS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01259	.01552
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00448	.00448
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

Table 3

Table of Illustrative Electric Rates

E-19 Transmission FTA

Firm	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer	-	-	-	-	-	-	-	-	-	-	6.17	6.17
Peak	-	-	-	-	-	-	-	-	-	-	.49	.49
Part-Peak	-	2.02	.08	-	-	-	-	-	-	-	(3.78)	.64
Maximum	2.32											
Winter	-	-	-	-	-	-	-	-	-	-	.62	.62
Part-Peak	-	2.02	.08	-	-	-	-	-	-	-	(3.78)	.64
Maximum	2.32											
ENERGY CHARGES (\$/kWh)												
Summer	-	-	.00933	.00447	.00035	.00805	(.00166)	.00459	R	.00448	.09173	R
Peak	-	-	.00708	.00447	.00035	.00805	(.00166)	.00459		.00448	.05320	
Part-Peak	-	-	.00665	.00447	.00035	.00805	(.00166)	.00459	R	.00448	.04537	R
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.00873	.00447	.00035	.00805	(.00166)	.00459	R	.00448	.06442	R
Part-Peak	-	-	.00718	.00447	.00035	.00805	(.00166)	.00459	R	.00448	.04902	R
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
AVERAGE RATE LIMITER - Summer (\$/kWh)												
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)												
CUSTOMER CHARGE (\$/meter/day)												
Rate V	-	-	2.39507	-	-	-	-	-	-	-	-	2.39507
Rate W	-	-	2.25314	-	-	-	-	-	-	-	-	2.25314
Rate X	-	-	2.39507	-	-	-	-	-	-	-	-	2.39507
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/Meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/Meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRA (\$/kWh)	.00016		-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA CRS	CCA CRS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	R
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01259	I
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00448	.00448
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

Table 3

Table of Illustrative Electric Rates

E-19 Transmission Non-FTA

Firm	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer	-	-	-	-	-	-	-	-	-	-	6.85	6.85
Peak	-	-	-	-	-	-	-	-	-	-	.55	.55
Part-Peak	-	2.02	.08	-	-	-	-	-	-	-	(3.75)	.67
Maximum	2.32											
Winter	-	-	-	-	-	-	-	-	-	-	.69	.69
Part-Peak	-	2.02	.08	-	-	-	-	-	-	-	(3.75)	.67
Maximum	2.32											
ENERGY CHARGES (\$/kWh)												
Summer	-	-	.00933	.00447	.00035	-	-	.00459	R .00448	.00534	.10713	.13585
Peak	-	-	.00708	.00447	.00035	-	-	.00459	I .00448	.00534	.06668	.09315
Part-Peak	-	-	.00665	.00447	.00035	-	-	.00459	R .00448	.00534	.05848	.08452
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.00873	.00447	.00035	-	-	.00459	R .00448	.00534	.07930	.10742
Part-Peak	-	-	.00718	.00447	.00035	-	-	.00459	R .00448	.00534	.06259	.08916
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
AVERAGE RATE LIMITER - Summer (\$/kWh)												
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)												
CUSTOMER CHARGE (\$/meter/day)												
E-19	-	-	20.04107	-	-	-	-	-	-	-	-	20.04107
Rate V	-	-	2.66119	-	-	-	-	-	-	-	-	2.66119
Rate W	-	-	2.50349	-	-	-	-	-	-	-	-	2.50349
Rate X	-	-	2.66119	-	-	-	-	-	-	-	-	2.66119
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)												
One-time INSTALLATION CHARGE (\$/Meter)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time PROCESSING CHARGE (\$/Meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
TRA (\$/kWh)	.00016	I	-	-	-	-	-	-	-	-	-	87.00
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA CRS	CCA CRS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01259	.01552
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00448	.00448
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

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E-19 Secondary
Nonfirm

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer	-	-	(.71)	-	-	-	-	-	-	-	6.33	5.62
Peak	-	-	1.39	-	-	-	-	-	-	-	1.75	3.14
Part-Peak	-	2.02	1.94	-	-	-	-	-	-	-	(3.28)	3.00
Maximum	2.32											
Winter	-	-	1.35	-	-	-	-	-	-	-	1.73	3.08
Part-Peak	-	2.02	1.94	-	-	-	-	-	-	-	(3.28)	3.00
Maximum	2.32											
ENERGY CHARGES (\$/kWh)												
Summer	-	-	(.00335)	.00472	.00035	-	-	.00459	.00448	.00534	.12037	.13666
Peak	-	-	.00471	.00472	.00035	-	-	.00459	.00448	.00534	.06547	.08982
Part-Peak	-	-	.00394	.00472	.00035	-	-	.00459	.00448	.00534	.05310	.07668
Off-Peak	-	-	.00532	.00472	.00035	-	-	.00459	.00448	.00534	.07025	.09521
Winter	-	-	.00391	.00472	.00035	-	-	.00459	.00448	.00534	.05294	.07649
Part-Peak	-	-	.00091	-	-	-	-	-	-	-	-	.00091
Off-Peak	-	-	8.40	-	-	-	-	-	-	-	-	8.40
Maximum	-	-	4.20	-	-	-	-	-	-	-	-	4.20
NONCOMPLIANCE PENALTY (\$/kWh per event)												
For customers who fully complied with the previous year's operations												
NONFIRM CUSTOMER CHARGE (\$/meter/day)												
NONFIRM W/ UFR CUSTOMER CHRGE (\$/meter/day)	-	-	11.99179	-	-	-	-	-	-	-	-	11.99179
TRA (\$/kWh)	.00016	I	-	-	-	-	-	-	-	-	-	12.32033
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA CRS	CCA CRS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01259	.01552
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00448	.00448
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

Table 3

Table of Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
E-19 Primary Nonfirm												
DEMAND CHARGES (\$/kW)												
Summer	-	-	(3.61)	-	-	-	-	-	-	-	7.39	3.78 R
Peak	-	-	.37	-	-	-	-	-	-	-	1.67	2.04
Part-Peak	-	2.02	1.14	-	-	-	-	-	-	-	(2.47)	3.01 R
Maximum	2.32											
Winter	-	-	.37	-	-	-	-	-	-	-	1.67	2.04 R
Part-Peak	-	2.02	1.14	-	-	-	-	-	-	-	(2.47)	3.01 R
Maximum	2.32											
ENERGY CHARGES (\$/kWh)												
Summer	-	-	(.00959)	.00433	.00035	-	-	.00459	.00448	.00534	.10205	.11171 R
Peak	-	-	.00092	.00433	.00035	-	-	.00459	.00448	.00534	.05950	.07967
Part-Peak	-	-	.00085	.00433	.00035	-	-	.00459	.00448	.00534	.05189	.07199 R
Off-Peak	-	-	.00131	.00433	.00035	-	-	.00459	.00448	.00534	.06673	.08729 R
Winter	-	-	.00087	.00433	.00035	-	-	.00459	.00448	.00534	.05278	.07290 R
Part-Peak	-	-	.00091	-	-	-	-	-	-	-	-	.00091
Off-Peak	-	-	8.40	-	-	-	-	-	-	-	-	8.40
Maximum	-	-	4.20	-	-	-	-	-	-	-	-	4.20
UFR CREDIT (\$/kWh, if applicable)												
NONCOMPLIANCE PENALTY (\$/kWh per event)												
NONCOMPLIANCE PENALTY (\$/kWh per event)												
For customers who fully complied with the previous year's operations												
NONFIRM CUSTOMER CHARGE (\$/meter/day)												
NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)												
	-	-	10.84189	-	-	-	-	-	-	-	-	10.84189
	-	-	11.17043	-	-	-	-	-	-	-	-	11.17043
TRA (\$/kWh)	.00016	I	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRIS	CCA CRIS
DWR Power Charge											.00459	.00459 R
Ongoing CTC											.01259	.01552 I
Energy Cost Recovery Amount											.00448	.00448
											.00534	.00534

Table 3
Table of Illustrative Electric Rates

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
E-19 Transmission												
Nonfirm												
DEMAND CHARGES (\$/kW)												
Summer	-	-	(7.50)	-	-	-	-	-	-	-	6.85	R (.66)
Peak	-	-	(.50)	-	-	-	-	-	-	-	.55	.05
Part-Peak	2.32	2.02	.08	-	-	-	-	-	-	-	(3.75)	R .67
Maximum												
Winter	-	-	(.50)	-	-	-	-	-	-	-	.69	R .19
Part-Peak	2.32	2.02	.08	-	-	-	-	-	-	-	(3.75)	R .67
Maximum												
ENERGY CHARGES (\$/kWh)												
Summer	-	-	(.00314)	.00447	.00035	-	-	.00459	R .00448	.00534	.10713	R .12338
Peak	-	-	.00576	.00447	.00035	-	-	.00459	.00448	.00534	.06668	.09183
Part-Peak	-	-	.00533	.00447	.00035	-	-	.00459	R .00448	.00534	.05848	R .08320
Off-Peak												
Winter	-	-	.00741	.00447	.00035	-	-	.00459	R .00448	.00534	.07930	R .10610
Part-Peak	-	-	.00586	.00447	.00035	-	-	.00459	R .00448	.00534	.06259	R .08784
Off-Peak												
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations												
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	26.28337	-	-	-	-	-	-	-	-	26.28337
NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)	-	-	26.61191	-	-	-	-	-	-	-	-	26.61191
TRA (\$/kWh)	.00016	1	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	R .00459
Ongoing CTC											.01259	I .01552
Energy Cost Recovery Amount											.00448	.00448
											.00534	.00534

Table 3

Table of Illustrative Electric Rates

E-20 Secondary

Firm	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer	-	-	5.93	-	-	-	-	-	-	-	7.07	R 13.00
Peak	-	-	1.66	-	-	-	-	-	-	-	1.95	3.61
Part-Peak	2.44	2.18	2.14	-	-	-	-	-	-	-	(3.68)	R 3.08
Maximum	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	1.64	-	-	-	-	-	-	-	1.92	R 3.56
Part-Peak	2.44	2.18	2.14	-	-	-	-	-	-	-	(3.68)	R 3.08
Maximum	-	-	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGES (\$/kWh)												
Summer	-	-	.01383	.00454	.00035	-	-	.00459	R .00434	.00534	.11410	R .14725
Peak	-	-	.00916	.00454	.00035	-	-	.00459	.00434	.00534	.05532	.08380
Part-Peak	-	-	.00798	.00454	.00035	-	-	.00459	R .00434	.00534	.04952	R .07682
Off-Peak	-	-	.01006	.00454	.00035	-	-	.00459	R .00434	.00534	.05981	R .08919
Winter	-	-	.00795	.00454	.00035	-	-	.00459	R .00434	.00534	.04936	R .07663
Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
AVERAGE RATE LIMITER - Summer (\$/kWh)												
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)												
CUSTOMER CHARGE (\$/meter/day)												
OPTIONAL METER DATA	-	-	.98563	-	-	-	-	-	-	-	-	.98563
ACCESS CHARGE (\$/meter/day)	.00016	I	-	-	-	-	-	-	-	-	-	-
TRA (\$/kWh)	-	-	12.64887	-	-	-	-	-	-	-	-	12.64887
OPTIONAL OPTIMAL BILLING												
CUSTOMER CHARGE	-	-	130.00	-	-	-	-	-	-	-	-	130.00
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	DA CHS	CCA CHS
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00459	R .00459
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.01273	I .01566
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00434	.00434
	-	-	-	-	-	-	-	-	-	-	.00534	.00534

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E-20 Primary Firm	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer	-	-	2.92	-	-	-	-	-	-	-	8.21	11.13
Peak	-	-	.67	-	-	-	-	-	-	-	1.83	2.50
Part-Peak	-	-	1.09	-	-	-	-	-	-	-	(2.62)	3.09
Maximum	2.44	2.18	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.67	-	-	-	-	-	-	-	1.83	2.50
Part-Peak	-	-	1.09	-	-	-	-	-	-	-	(2.62)	3.09
Maximum	2.44	2.18	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGES (\$/kWh)												
Summer	-	-	.00417	.00402	.00035	-	-	.00459	.00372	.00534	.09835	.12070
Peak	-	-	.00326	.00402	.00035	-	-	.00459	.00372	.00534	.05216	.07360
Part-Peak	-	-	.00314	.00402	.00035	-	-	.00459	.00372	.00534	.05058	.07190
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.00380	.00402	.00035	-	-	.00459	.00372	.00534	.05898	.08096
Part-Peak	-	-	.00318	.00402	.00035	-	-	.00459	.00372	.00534	.05129	.07265
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
AVERAGE RATE LIMITER - Summer (\$/kWh)												
PEAK PERIOD RATE LIMITER (\$/kWh)												
CUSTOMER CHARGE (\$/meter/day)												
	-	-	10.18480	-	-	-	-	-	-	-	-	10.18480
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)												
	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)												
	.00016	-	-	-	-	-	-	-	-	-	-	-
OPTIONAL OPTIMAL BILLING												
CUSTOMER CHARGE												
	-	-	130.00	-	-	-	-	-	-	-	-	130.00
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
											.00459	.00459
DWR Power Charge											.01335	.01628
Ongoing CTC											.00372	.00372
Energy Cost Recovery Amount											.00534	.00534

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E-20 Transmission Firm

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer	-	-	-	-	-	-	-	-	-	-	6.88	6.88
Peak	-	-	-	-	-	-	-	-	-	-	.55	.55
Part-Peak	-	2.18	-	-	-	-	-	-	-	-	(3.87)	(3.87)
Maximum	2.44	-	-	-	-	-	-	-	-	-	-	.75
Winter	-	-	-	-	-	-	-	-	-	-	.69	.69
Part-Peak	-	2.18	-	-	-	-	-	-	-	-	(3.87)	(3.87)
Maximum	2.44	-	-	-	-	-	-	-	-	-	-	.75
ENERGY CHARGES (\$/kWh)												
Summer	-	-	.00027	.00326	.00035	-	-	.00459	.00326	.00534	.09558	.11281
Peak	-	-	.00018	.00326	.00035	-	.00459	.00326	.00326	.00534	.05085	.06799
Part-Peak	-	-	.00018	.00326	.00035	-	.00459	.00326	.00326	.00534	.04842	.06556
Off-Peak	-	-	.00018	.00326	.00035	-	.00459	.00326	.00326	.00534	.06009	.07723
Winter	-	-	.00018	.00326	.00035	-	.00459	.00326	.00326	.00534	.05139	.06853
Part-Peak	-	-	.00018	.00326	.00035	-	.00459	.00326	.00326	.00534	.05139	.06853
Off-Peak	-	-	.00018	.00326	.00035	-	.00459	.00326	.00326	.00534	.05139	.06853
AVERAGE RATE LIMITER - Summer (\$/kWh)												
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)												
CUSTOMER CHARGE (\$/meter/day)												
	-	-	23.49076	-	-	-	-	-	-	-	-	23.49076
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)												
	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)												
	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											<u>DA CRS</u>	<u>CCA CRS</u>
DWR Power Charge											.00459	.00459
Ongoing CTC											.01381	.01674
Energy Cost Recovery Amount											.00326	.00326
											.00534	.00534

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Table of Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
E-20 Secondary Nonfirm												
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	(1.57)	-	-	-	-	-	-	-	7.07	5.50 R
Part-Peak	-	-	1.16	-	-	-	-	-	-	-	1.95	3.11
Maximum	2.44	2.18	2.14	-	-	-	-	-	-	-	(3.68)	3.08 R
Winter												
Part-Peak	-	-	1.14	-	-	-	-	-	-	-	1.92	3.06 R
Maximum	2.44	2.18	2.14	-	-	-	-	-	-	-	(3.68)	3.08 R
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.00136	.00454	.00035	-	-	.00459	R .00434	.00534	.11410	.13478 R
Part-Peak	-	-	.00784	.00454	.00035	-	-	.00459	.00434	.00534	.05532	.08248
Off-Peak	-	-	.00666	.00454	.00035	-	-	.00459	R .00434	.00534	.04952	.07550 R
Winter												
Part-Peak	-	-	.00874	.00454	.00035	-	-	.00459	R .00434	.00534	.05981	.08787 R
Off-Peak	-	-	.00663	.00454	.00035	-	-	.00459	R .00434	.00534	.04936	.07531 R
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations												
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	18.89117	-	-	-	-	-	-	-	-	18.89117
NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)	-	-	19.21971	-	-	-	-	-	-	-	-	19.21971
TRA (\$/kWh)	.00016	I	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CHS	CCA CHS
DWR Power Charge											.00459	.00459 R
Ongoing CTC											.01273	.01566 I
Energy Cost Recovery Amount											.00434	.00434
											.00534	.00534

Table 3

Table of Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
E-20 Primary Nonfirm												
DEMAND CHARGES (\$/kW)												
Summer	-	-	(4.58)	-	-	-	-	-	-	-	8.21	3.63
Peak	-	-	.17	-	-	-	-	-	-	-	1.83	2.00
Part-Peak	2.44	2.18	1.09	-	-	-	-	-	-	-	(2.62)	3.09
Maximum												
Winter	-	-	.17	-	-	-	-	-	-	-	1.83	2.00
Part-Peak	2.44	2.18	1.09	-	-	-	-	-	-	-	(2.62)	3.09
Maximum												
ENERGY CHARGES (\$/kWh)												
Summer	-	-	(.00830)	.00402	.00035	-	-	.00459	R .00372	.00534	.09835	R .10823
Peak	-	-	.00194	.00402	.00035	-	-	.00459	I .00372	.00534	.05216	I .07228
Part-Peak	-	-	.00182	.00402	.00035	-	-	.00459	R .00372	.00534	.05058	R .07058
Off-Peak												
Winter	-	-	.00248	.00402	.00035	-	-	.00459	R .00372	.00534	.05898	R .07964
Part-Peak	-	-	.00186	.00402	.00035	-	-	.00459	R .00372	.00534	.05129	R .07133
Off-Peak												
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations												
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	16.42710	-	-	-	-	-	-	-	-	16.42710
NONFIRM W/ UFR CUSTOMER CHRNG (\$/meter/day)	-	-	16.75564	-	-	-	-	-	-	-	-	16.75564
TRA (\$/kWh)	.00016	I	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CHS	CCA CHS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01335	.01628
Energy Cost Recovery Amount											.00372	.00372
											.00534	.00534

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E-20 Transmission
Nonfirm

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	(7.50)	-	-	-	-	-	-	-	6.88	(.62) R
Part-Peak	-	-	(.50)	-	-	-	-	-	-	-	.55	.05
Maximum	2.44	2.18	.00	-	-	-	-	-	-	-	(3.87) R	.75 R
Winter												
Part-Peak	-	-	(.50)	-	-	-	-	-	-	-	.69	.19 R
Maximum	2.44	2.18	.00	-	-	-	-	-	-	-	(3.87) R	.75 R
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	(.01220)	.00326	.00035	-	-	.00459 R	.00326	.00534	.09558	.10034 R
Part-Peak	-	-	(.00114)	.00326	.00035	-	-	.00459	.00326	.00534	.05085	.06667
Off-Peak	-	-	(.00114)	.00326	.00035	-	-	.00459 R	.00326	.00534	.04842	.06424 R
Winter												
Part-Peak	-	-	(.00114)	.00326	.00035	-	-	.00459 R	.00326	.00534	.06009	.07591 R
Off-Peak	-	-	(.00114)	.00326	.00035	-	-	.00459 R	.00326	.00534	.05139	.06721 R
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations												
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	29.73306	-	-	-	-	-	-	-	-	29.73306
NONFIRM W/ UFR CUSTOMER CHRNG (\$/meter/day)	-	-	30.06160	-	-	-	-	-	-	-	-	30.06160
TRA (\$/kWh)	.00016	I	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	.00459 R
Ongoing CTC											.01381	.01674 I
Energy Cost Recovery Amount											.00326	.00326
											.00534	.00534

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 Table of Illustrative Electric Rates

E-25 Secondary

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer	-	-	6.79	-	-	-	-	-	-	-	6.33	13.12
Peak	-	-	1.89	-	-	-	-	-	-	-	1.75	3.64
Part-Peak	-	-	1.94	-	-	-	-	-	-	-	(3.28)	3.00
Maximum	2.32	2.02	-	-	-	-	-	-	-	-	-	-
Winter	-	-	1.85	-	-	-	-	-	-	-	1.73	3.58
Part-Peak	-	-	1.94	-	-	-	-	-	-	-	(3.28)	3.00
Maximum	2.32	2.02	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGES (\$/kWh)												
Summer	-	-	.01065	.00472	.00035	-	-	.00459	.00448	.00534	.14785	.17814
Peak	-	-	.00603	.00472	.00035	-	-	.00459	.00448	.00534	.06547	.09114
Part-Peak	-	-	.00526	.00472	.00035	-	-	.00459	.00448	.00534	.05310	.07800
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.00664	.00472	.00035	-	-	.00459	.00448	.00534	.07025	.09653
Part-Peak	-	-	.00523	.00472	.00035	-	-	.00459	.00448	.00534	.05294	.07781
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
AVERAGE RATE LIMITER - Summer (\$/kWh)												
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)												
CUSTOMER CHARGE (\$/meter/day)												
TRA (\$/kWh)	.00016	I	-	-	-	-	-	-	-	-	-	5.74949
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											<u>DA.CRS</u>	<u>CCA.CRS</u>
DWR Power Charge											.00459	R
Ongoing CTC											.01259	I
Energy Cost Recovery Amount											.00448	.00448
											.00534	.00534

Table 3
Table of Illustrative Electric Rates

E-25 Primary

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCIC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer	-	-	3.89	-	-	-	-	-	-	-	7.39	R 11.28
Peak	-	-	.87	-	-	-	-	-	-	-	1.67	2.54
Part-Peak	-	2.02	1.14	-	-	-	-	-	-	-	(2.47)	R 3.01
Maximum	2.32											R 3.01
Winter	-	-	.87	-	-	-	-	-	-	-	1.67	R 2.54
Part-Peak	-	2.02	1.14	-	-	-	-	-	-	-	(2.47)	R 3.01
Maximum	2.32											R 3.01
ENERGY CHARGES (\$/kWh)												
Summer	-	-	.00322	.00433	.00035	-	-	.00459	R .00448	.00534	.12330	R .14577
Peak	-	-	.00224	.00433	.00035	-	-	.00459	.00448	.00534	.05950	.08099
Part-Peak	-	-	.00217	.00433	.00035	-	-	.00459	R .00448	.00534	.05189	R .07331
Off-Peak	-	-										R .07331
Winter	-	-	.00263	.00433	.00035	-	-	.00459	R .00448	.00534	.06673	R .08861
Part-Peak	-	-	.00219	.00433	.00035	-	-	.00459	R .00448	.00534	.05278	R .07422
Off-Peak	-	-										R .07422
AVERAGE RATE LIMITER - Summer (\$/kWh)												
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.14043
	-	-	-	-	-	-	-	-	-	-	-	.84937
CUSTOMER CHARGE (\$/meter/day)												
	-	-	4.59959	-	-	-	-	-	-	-	-	4.59959
TRA (\$/kWh)												
	.00016	I	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CHS	CCA CHS
DWR Power Charge											.00459	R .00459
Ongoing CTC											.01259	I .01552
Energy Cost Recovery Amount											.00448	.00448
											.00534	.00534

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E-25 Transmission

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer	-	-	-	-	-	-	-	-	-	-	6.85	6.85
Peak	-	-	-	-	-	-	-	-	-	-	.55	.55
Part-Peak	-	2.02	.08	-	-	-	-	-	-	-	(3.75)	.67
Maximum	2.32											
Winter	-	-	-	-	-	-	-	-	-	-	.69	.69
Part-Peak	-	2.02	.08	-	-	-	-	-	-	-	(3.75)	.67
Maximum	2.32											
ENERGY CHARGES (\$/kWh)												
Summer	-	-	.01046	.00447	.00035	-	-	.00459	.00448	.00534	.12793	.15778
Peak	-	-	.00708	.00447	.00035	-	-	.00459	.00448	.00534	.06668	.09315
Part-Peak	-	-	.00665	.00447	.00035	-	-	.00459	.00448	.00534	.05848	.08452
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.00873	.00447	.00035	-	-	.00459	.00448	.00534	.07930	.10742
Part-Peak	-	-	.00718	.00447	.00035	-	-	.00459	.00448	.00534	.06259	.08916
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
AVERAGE RATE LIMITER - Summer (\$/kWh)												
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)												
CUSTOMER CHARGE (\$/Meter/day)												
TRA (\$/kWh)	.00016	I	-	-	-	-	-	-	-	-	-	20.04107
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	R .00459
Ongoing CTC											.01259	I .01552
Energy Cost Recovery Amount											.00448	.00448
											.00534	.00534

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E-36

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer	.00519	.00454	.03175	.00444	.00035	-	-	.00459	R .00570	.00534	.04450	.10656
Winter	.00519	.00454	.02654	.00444	.00035	-	-	.00459	R .00570	.00534	.03586	.09271
CUSTOMER CHARGE (\$/meter/day)												
	-	-	.52567	-	-	-	-	-	-	-	-	.52567
TRA (\$/kWh)												
	.00016	I	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	R .00459
Ongoing CTC											.01137	I .01430
Energy Cost Recovery Amount											.00570	.00570
											.00534	.00534

E-37

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGE Rates W and X (\$/kW)												
Summer	-	-	2.96	-	-	-	-	-	-	-	(.11)	R 2.85
Peak	-	-	7.22	-	-	-	-	-	-	-	(.29)	R 6.93
Maximum	-	-	4.83	-	-	-	-	-	-	-	(.17)	R 4.66
Winter	-	-	1.01	-	-	-	-	-	-	-	.01	1.02
Maximum	-	-	.73	-	-	-	-	-	-	-	.04	.77
VOLTAGE DISCOUNT (\$/kW of maximum demand)												
Primary	-	-	5.33	-	-	-	-	-	-	-	.18	R 5.51
Summer	-	-	3.58	-	-	-	-	-	-	-	.11	R 3.69
Winter	-	-		-	-	-	-	-	-	-		

ENERGY CHARGE Rates W and X (\$/kWh)

Summer	.00519	.00454	-	.00444	.00035	-	-	.00459	R .00448	.00534	.11650	.14559
Peak	.00519	.00454	-	.00444	.00035	-	-	.00459	R .00448	.00534	.02406	.05315
Off-Peak												
Winter	.00519	.00454	-	.00444	.00035	-	-	.00459	R .00448	.00534	.02925	.05834
Part-Peak												
Off-Peak	.00519	.00454	-	.00444	.00035	-	-	.00459	R .00448	.00534	.02060	.04969

CUSTOMER CHARGE Rates W and X (\$/meter/day)

	-	-	.52567	-	-	-	-	-	-	-	-	.52567
METER CHARGE (\$/meter/day)												
Rate W	-	-	.03943	-	-	-	-	-	-	-	-	.03943
Rate X	-	-	.19713	-	-	-	-	-	-	-	-	.19713

One-time INSTALLATION CHARGE (\$/meter)

	-	-	443.00	-	-	-	-	-	-	-	-	443.00
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One-time PROCESSING CHARGE (\$/meter)

	-	-	87.00	-	-	-	-	-	-	-	-	87.00
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TRA (\$/kWh)

	.00016	I	-	-	-	-	-	-	-	-	-	-
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Cost Responsibility Surcharge (\$/kWh)

DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	R .00459
Ongoing CTC											.01259	I .01552
Energy Cost Recovery Amount											.00448	.00448
											.00534	.00534

Table 3
Table of Illustrative Electric Rates

LS-1

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00286	.00273	.03370	.00437	.00035	-	-	.00459	.00076	.00534	.04654	.10140
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01631	.01924
Energy Cost Recovery Amount											.00076	.00076
											.00534	.00534

LS-2

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00286	.00273	.03370	.00437	.00035	-	-	.00459	.00076	.00534	.04654	.10140
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01631	.01924
Energy Cost Recovery Amount											.00076	.00076
											.00534	.00534

LS-3

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00286	.00273	.03370	.00437	.00035	-	-	.00459	.00076	.00534	.04654	.10140
CUSTOMER CHARGE (\$/meter/day)	-	-	.09856	-	-	-	-	-	-	-	-	.09856
SWITCH CHARGE (\$/switch)	-	-	.10678	-	-	-	-	-	-	-	-	.10678
Switching Service is closed to new installations.												
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	.00459
Ongoing CTC											.01631	.01924
Energy Cost Recovery Amount											.00076	.00076
											.00534	.00534

Table of Illustrative Electric Rates

TC-1

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer	.00729	.00600	.07507	.00419	.00035	-	-	.00459	R .00570	.00534	.02044	R .12913
Winter	.00729	.00600	.07507	.00419	.00035	-	-	.00459	R .00570	.00534	.02044	R .12913
CUSTOMER CHARGE (\$/meter/day)												
TRA (\$/kWh)	.00016	I	.26612	-	-	-	-	-	-	-	-	.26612
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	R .00459
Ongoing CTC											.01137	I .01430
Energy Cost Recovery Amount											.00570	.00570
											.00534	.00534

OL-1

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
BASE CHARGE, per lamp per month	.00286	.00273	.03370	.00563	.00035	-	-	.00459	R .00076	.00534	.04654	R .10286
MV 175	-	-	5.227	-	-	-	-	-	-	-	-	5.227
MV 400	-	-	5.694	-	-	-	-	-	-	-	-	5.694
HPSV 70	-	-	5.625	-	-	-	-	-	-	-	-	5.625
HPSV 100	-	-	5.686	-	-	-	-	-	-	-	-	5.686
HPSV 200	-	-	8.128	-	-	-	-	-	-	-	-	8.128
TRA (\$/kWh)	.00016	I	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	R .00459
Ongoing CTC											.01631	I .01924
Energy Cost Recovery Amount											.00076	.00076
											.00534	.00534

Table 3
Table of Illustrative Electric Rates

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
Standby Secondary												
RESERVATION CHARGE (\$/kW) (per kW per month applied to 65% of the Reservation Capacity)	.33	.30	.86	-	-	-	-	-	-	-	.95	2.44
ENERGY CHARGE (\$/kWh)												
Summer												
Peak	.01033	.01047	.08621	.00563	.00035	-	-	.00459	.00288	.00534	.31344	.43940
Part-Peak	.01033	.01047	.02565	.00563	.00035	-	-	.00459	.00288	.00534	.08336	.14876
Off-Peak	.01033	.01047	.00946	.00563	.00035	-	-	.00459	.00288	.00534	.02567	.07488
Winter												
Part-Peak	.01033	.01047	.02265	.00563	.00035	-	-	.00459	.00288	.00534	.07375	.13615
Off-Peak	.01033	.01047	.01208	.00563	.00035	-	-	.00459	.00288	.00534	.03414	.08597
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
NONFIRM CREDITS (\$/kWh)												
On-Peak Energy	-	-	.01873	-	-	-	-	-	-	-	-	.01873
Part-Peak Energy	-	-	.00187	-	-	-	-	-	-	-	-	.00187
UFR Credit	-	-	.00091	-	-	-	-	-	-	-	-	.00091
MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)												
	-	-	.15	-	-	-	-	-	-	-	-	.15
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.01419	.01712
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.00288	.00288
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00534	.00534
Standby Primary												
RESERVATION CHARGE (\$/kW) (per kW per month applied to 65% of the Reservation Capacity)	.33	.30	.91	-	-	-	-	-	-	-	1.05	2.59
ENERGY CHARGE (\$/kWh)												
Summer												
Peak	.01033	.01047	.02070	.00645	.00035	-	-	.00459	.00288	.00534	.35838	.41965
Part-Peak	.01033	.01047	.00610	.00645	.00035	-	-	.00459	.00288	.00534	.09114	.13781
Off-Peak	.01033	.01047	.00221	.00645	.00035	-	-	.00459	.00288	.00534	.02728	.07006
Winter												
Part-Peak	.01033	.01047	.00536	.00645	.00035	-	-	.00459	.00288	.00534	.07977	.12570
Off-Peak	.01033	.01047	.00282	.00645	.00035	-	-	.00459	.00288	.00534	.03646	.07985
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
NONFIRM CREDITS (\$/kWh)												
On-Peak Energy	-	-	.01873	-	-	-	-	-	-	-	-	.01873
Part-Peak Energy	-	-	.00187	-	-	-	-	-	-	-	-	.00187
UFR Credit	-	-	.00091	-	-	-	-	-	-	-	-	.00091
MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)												
	-	-	.15	-	-	-	-	-	-	-	-	.15
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.01419	.01712
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.00288	.00288
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00534	.00534

Table 3
Table of Illustrative Electric Rates

Standby Transmission	Trans	RS	Distr.	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity)	.33	.30	-	-	-	-	-	-	-	-	(.20)	.43
ENERGY CHARGE (\$/kWh)												
Summer												
Peak	.01033	.01047	.03463	.00471	.00035	-	-	.00459	.00288	.00534	.33541	.40887
Part-Peak	.01033	.01047	.00683	.00471	.00035	-	-	.00459	.00288	.00534	.05120	.09686
Off-Peak	.01033	.01047	.00459	.00471	.00035	-	-	.00459	.00288	.00534	.02942	.07284
Winter												
Part-Peak	.01033	.01047	.00819	.00471	.00035	-	-	.00459	.00288	.00534	.06088	.10790
Off-Peak	.01033	.01047	.00575	.00471	.00035	-	-	.00459	.00288	.00534	.03743	.08201
TRA (\$/kWh)	.00016	-	-	-	-	-	-	-	-	-	-	-
NONFIRM CREDITS (\$/kWh)												
On-Peak Energy	-	-	.01873	-	-	-	-	-	-	-	-	.01873
Part-Peak Energy	-	-	.00187	-	-	-	-	-	-	-	-	.00187
UFR Credit	-	-	.00091	-	-	-	-	-	-	-	-	.00091
MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.15	-	-	-	-	-	-	-	-	.15
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	.00459	.00459
DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.01419	.01712
Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.00288	.00288
Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00534	.00534

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Standby Customer & Meter Charges	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
Residential												
Customer Charge	-	-	.16427	-	-	-	-	-	-	-	-	.16427
Meter Charge	-	-	.12813	-	-	-	-	-	-	-	-	.12813
Agricultural												
Customer Charge	-	-	.52567	-	-	-	-	-	-	-	-	.52567
Meter Charge	-	-	.19713	-	-	-	-	-	-	-	-	.19713
Small Light and Power (Reservation Capacity ≤ 50 kW)												
Single Phase Service												
Customer Charge	-	-	.26612	-	-	-	-	-	-	-	-	.26612
Meter Charge	-	-	.22341	-	-	-	-	-	-	-	-	.22341
PolyPhase Service												
Customer Charge	-	-	.39425	-	-	-	-	-	-	-	-	.39425
Meter Charge	-	-	.22341	-	-	-	-	-	-	-	-	.22341
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)												
Customer Charge	-	-	2.46407	-	-	-	-	-	-	-	-	2.46407
Meter Charge	-	-	.19713	-	-	-	-	-	-	-	-	.19713
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)												
Transmission Customer Charge	-	-	20.04107	-	-	-	-	-	-	-	-	20.04107
Primary Customer Charge	-	-	4.59959	-	-	-	-	-	-	-	-	4.59959
Secondary Customer Charge	-	-	5.74949	-	-	-	-	-	-	-	-	5.74949
Large Light and Power (Reservation Capacity ≥ 1000 kW)												
Transmission Customer Charge	-	-	23.49076	-	-	-	-	-	-	-	-	23.49076
Primary Customer Charge	-	-	10.18480	-	-	-	-	-	-	-	-	10.18480
Secondary Customer Charge	-	-	12.64887	-	-	-	-	-	-	-	-	12.64887
NonFirm Service												
Curtailable Meter Charge	-	-	6.24230	-	-	-	-	-	-	-	-	6.24230
Interruptible Meter Charge	-	-	6.57084	-	-	-	-	-	-	-	-	6.57084
Supplemental Standby Service												
Meter Charge	-	-	6.11088	-	-	-	-	-	-	-	-	6.11088
Standby <u>Reduced</u> Customer Charges												
Small Light and Power (Reservation Capacity < 50 kW)												
Customer Charge	-	-	.21684	-	-	-	-	-	-	-	-	.21684
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)												
Customer Charge	-	-	1.85955	-	-	-	-	-	-	-	-	1.85955
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)												
Customer Charge	-	-	1.85955	-	-	-	-	-	-	-	-	1.85955

Pacific Gas and Electric Company
Advice Letter 2647-E-B

Table 3
Table of Illustrative Electric Rates

AG-1	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)												
Rate A												
Summer	-	-	2.57	-	-	-	-	-	-	-	.00	2.57
Winter	-	-	2.36	-	-	-	-	-	-	-	.00	2.36
DEMAND CHARGE (\$/kW)												
Rate B												
Seasonal Billing												
Summer	-	-	3.04	-	-	-	-	-	-	-	.04	3.08
Winter	-	-	1.85	-	-	-	-	-	-	-	.01	1.86
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)												
Summer	-	-	.42	-	-	-	-	-	-	-	.00	.42
Winter	-	-	.31	-	-	-	-	-	-	-	.00	.31
ENERGY CHARGE (\$/kWh)												
Rate A												
Summer	.00519	.00454	.05683	.00904	.00035	-	-	.00459	R .00585	.00534	.06193	R .15382
Winter	.00519	.00454	.05683	.00904	.00035	-	-	.00459	R .00585	.00534	.06193	R .15382
Rate B												
Summer	.00519	.00454	.04294	.00713	.00035	-	-	.00459	R .00585	.00534	.05729	R .13338
Winter	.00519	.00454	.04294	.00713	.00035	-	-	.00459	R .00585	.00534	.05729	R .13338
DEMAND CHARGE LIMITER (\$/kWh)												
	-	.11924	-	.13208	.00969	-	-	.00459	R .00585	.00534	.88666	R 1.16345
CUSTOMER CHARGE (\$/meter/day)												
Rate A	-	-	.39425	-	-	-	-	-	-	-	-	.39425
Rate B	-	-	.52567	-	-	-	-	-	-	-	-	.52567
TRA (\$/kWh)												
	.00016	I -	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											R .00459	R .00459
Ongoing CTC											I .01122	I .01415
Energy Cost Recovery Amount											.00585	.00585
											.00534	.00534

Table 3
Table of Illustrative Electric Rates

AG-R	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)												
Rates A and D												
Summer	-	-	2.58	-	-	-	-	-	-	-	.00	2.58
Winter	-	-	2.36	-	-	-	-	-	-	-	.00	2.36
DEMAND CHARGE (\$/kW)												
Rates B and E												
Summer	-	-	2.87	-	-	-	-	-	-	-	.06	2.93
Peak	-	-	3.05	-	-	-	-	-	-	-	.05	3.10
Seasonal Billing	-	-	1.84	-	-	-	-	-	-	-	.03	1.87
Winter	-	-		-	-	-	-	-	-	-		
Seasonal Billing	-	-		-	-	-	-	-	-	-		
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)												
Summer	-	-	.42	-	-	-	-	-	-	-	.00	.42
Winter	-	-	.30	-	-	-	-	-	-	-	.01	.31
ENERGY CHARGE (\$/kWh)												
Rates A and D												
Summer	.00519	.00454	.08088	.00669	.00035	-	-	.00459	R	.00585	.00534	.32911
Peak	.00519	.00454	.01888	.00669	.00035	-	-	.00459	R	.00585	.04141	.09300
Off-Peak												
Winter	.00519	.00454	.01780	.00669	.00035	-	-	.00459	R	.00585	.03842	.08893
Part-Peak	.00519	.00454	.01415	.00669	.00035	-	-	.00459	R	.00585	.02820	.07506
Off-Peak												
Rates B and E												
Summer	.00519	.00454	.02547	.00662	.00035	-	-	.00459	R	.00585	.21623	.27434
Peak	.00519	.00454	.00746	.00662	.00035	-	-	.00459	R	.00585	.05344	.09354
Off-Peak												
Winter	.00519	.00454	.00725	.00662	.00035	-	-	.00459	R	.00585	.05159	.09148
Part-Peak	.00519	.00454	.00578	.00662	.00035	-	-	.00459	R	.00585	.03811	.07653
Off-Peak												
DEMAND CHARGE LIMITER (\$/kWh)												
Summer	-	.11924	-	.13208	.00969	-	-	.00459	R	.00585	.88608	1.16287
Peak	-	.11924	-	.13208	.00969	-	-	.00459	R	.00585	.88633	1.16312
Off-Peak												
Winter	-	.11924	-	.13208	.00969	-	-	.00459	R	.00585	.88633	1.16312
Part-Peak	-	.11924	-	.13208	.00969	-	-	.00459	R	.00585	.88635	1.16314
Off-Peak												
CUSTOMER CHARGE (\$/meter/day)												
Rates A and D	-	-	.39425	-	-	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	-	-	.52567
METER CHARGE (\$/meter/day)												
Rate A	-	-	.22341	-	-	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	-	-	.03943
One-time INSTALLATION CHARGE (\$/meter)												
One-time	-	-	441.00	-	-	-	-	-	-	-	-	441.00
PROCESSING CHARGE (\$/meter)	-	-	85.00	-	-	-	-	-	-	-	-	85.00
TRA (\$/kWh)												
	.00016											
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	R
Ongoing CTC											.01122	I
Energy Cost Recovery Amount											.00585	
											.00534	

Table 3
Table of Illustrative Electric Rates

AG-V	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)												
Rates A and D												
Summer	-	-	2.58	-	-	-	-	-	-	-	.00	2.58
Winter	-	-	2.36	-	-	-	-	-	-	-	.00	2.36
DEMAND CHARGE (\$/kW)												
Rates B and E												
Summer	-	-	2.79	-	-	-	-	-	-	-	.12	2.91
Peak	-	-	2.96	-	-	-	-	-	-	-	.11	3.07
Seasonal Billing	-	-	1.80	-	-	-	-	-	-	-	.07	1.87
Winter	-	-		-	-	-	-	-	-	-		
Seasonal Billing	-	-		-	-	-	-	-	-	-		
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)												
Summer	-	-	.40	-	-	-	-	-	-	-	.02	.42
Winter	-	-	.32	-	-	-	-	-	-	-	.00	.32
ENERGY CHARGE (\$/kWh)												
Rates A and D												
Summer	.00519	.00454	.07608	.00676	.00035	-	-	.00459	R .00585	.00534	.21432	R 32318
Peak	.00519	.00454	.01736	.00676	.00035	-	-	.00459	R .00585	.00534	.03947	R .08961
Off-Peak	.00519	.00454	.01673	.00676	.00035	-	-	.00459	R .00585	.00534	.03767	R .08718
Winter	.00519	.00454	.01381	.00676	.00035	-	-	.00459	R .00585	.00534	.02746	R .07355
Part-Peak	.00519	.00454	.03183	.00636	.00035	-	-	.00459	R .00585	.00534	.18338	R .24759
Off-Peak	.00519	.00454	.00987	.00636	.00035	-	-	.00459	R .00585	.00534	.04797	R .09022
Winter	.00519	.00454	.00990	.00636	.00035	-	-	.00459	R .00585	.00534	.04818	R .09046
Part-Peak	.00519	.00454	.00789	.00636	.00035	-	-	.00459	R .00585	.00534	.03562	R .07589
Off-Peak												
DEMAND CHARGE LIMITER (\$/kWh)												
Summer	-	.11924	-	.13208	.00969	-	-	.00459	R .00585	.00534	.88694	R 1.16373
Peak	-	.11924	-	.13208	.00969	-	-	.00459	R .00585	.00534	.88727	R 1.16406
Off-Peak												
Winter	-	.11924	-	.13208	.00969	-	-	.00459	R .00585	.00534	.88727	R 1.16406
Part-Peak	-	.11924	-	.13208	.00969	-	-	.00459	R .00585	.00534	.88728	R 1.16407
Off-Peak												
CUSTOMER CHARGE (\$/meter/day)												
Rates A and D	-	-	.39425	-	-	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	-	-	.52567
METER CHARGE (\$/meter/day)												
Rate A	-	-	.22341	-	-	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	-	-	.03943
One-time INSTALLATION CHARGE (\$/meter)												
One-time	-	-	441.00	-	-	-	-	-	-	-	-	441.00
PROCESSING CHARGE (\$/meter)	-	-	85.00	-	-	-	-	-	-	-	-	85.00
TRA (\$/kWh)												
	.00016	I	-	-	-	-	-	-	-	-	-	
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CR5	CCA CR5
DWR Power Charge											.00459	R .00459
Ongoing CTC											.01122	I .01415
Energy Cost Recovery Amount											.00585	.00585
											.00534	.00534

Table 3
Table of Illustrative Electric Rates

AG-4	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)												
Rates A and D												
Summer	-	-	2.56	-	-	-	-	-	-	-	.02	2.58
Winter	-	-	2.34	-	-	-	-	-	-	-	.03	2.37
DEMAND CHARGE (\$/kW)												
Rates B and E												
Summer	-	-	2.78	-	-	-	-	-	-	-	.12	2.90
Peak	-	-	2.93	-	-	-	-	-	-	-	.13	3.06
Seasonal Billing	-	-	1.78	-	-	-	-	-	-	-	.07	1.85
Winter	-	-	-	-	-	-	-	-	-	-	-	-
Seasonal Billing	-	-	-	-	-	-	-	-	-	-	-	-
Rates C and F												
Summer	-	-	6.68	-	-	-	-	-	-	-	.00	6.68
Peak	-	-	4.81	-	-	-	-	-	-	-	.00	4.81
Part-Peak	-	-	1.60	-	-	-	-	-	-	-	.00	1.60
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Seasonal Billing	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.42	-	-	-	-	-	-	-	.00	.42
Part-Peak	-	-	.22	-	-	-	-	-	-	-	.00	.22
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Seasonal Billing	-	-	-	-	-	-	-	-	-	-	-	-
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)												
Summer	-	-	.40	-	-	-	-	-	-	-	.02	.42
Winter	-	-	.30	-	-	-	-	-	-	-	.01	.31
ENERGY CHARGE (\$/kWh)												
Rates A and D												
Summer	.00519	.00454	.07667	.00660	.00035	-	-	.00459	R .00585	.00534	.21490	.32419
Peak	.00519	.00454	.01541	.00660	.00035	-	-	.00459	R .00585	.00534	.03407	.08210
Off-Peak	.00519	.00454	.01688	.00660	.00035	-	-	.00459	R .00585	.00534	.03832	.08782
Winter	.00519	.00454	.01343	.00660	.00035	-	-	.00459	R .00585	.00534	.02812	.07417
Part-Peak	.00519	.00454	.01718	.00607	.00035	-	-	.00459	R .00585	.00534	.15779	.20706
Off-Peak	.00519	.00454	.00539	.00607	.00035	-	-	.00459	R .00585	.00534	.04057	.07805
Winter	.00519	.00454	.00597	.00607	.00035	-	-	.00459	R .00585	.00534	.04618	.08424
Part-Peak	.00519	.00454	.00473	.00607	.00035	-	-	.00459	R .00585	.00534	.03407	.07089
Off-Peak	.00519	.00454	.00680	.00571	.00035	-	-	.00459	R .00585	.00534	.06417	.10270
Summer	.00519	.00454	.00500	.00571	.00035	-	-	.00459	R .00585	.00534	.04036	.07709
Peak	.00519	.00454	.00442	.00571	.00035	-	-	.00459	R .00585	.00534	.03261	.06876
Part-Peak	.00519	.00454	.00679	.00571	.00035	-	-	.00459	R .00585	.00534	.06410	.10262
Off-Peak	.00519	.00454	.00582	.00571	.00035	-	-	.00459	R .00585	.00534	.05115	.08870
Winter	.00519	.00454	.00679	.00571	.00035	-	-	.00459	R .00585	.00534	.06410	.10262
Part-Peak	.00519	.00454	.00582	.00571	.00035	-	-	.00459	R .00585	.00534	.05115	.08870
Off-Peak	.00519	.00454	.00679	.00571	.00035	-	-	.00459	R .00585	.00534	.06410	.10262

Table 3
Table of Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
DEMAND CHARGE LIMITER (\$/kWh)												
Summer	-	.11924	-	.13208	.00969	-	-	.00459	R .00585	.00534	.88695	R 1.16374
Peak	-	.11924	-	.13208	.00969	-	-	.00459	R .00585	.00534	.88711	R 1.16390
Off-Peak	-	.11924	-	.13208	.00969	-	-	.00459	R .00585	.00534	.88709	R 1.16388
Winter	-	.11924	-	.13208	.00969	-	-	.00459	R .00585	.00534	.88712	R 1.16391
Part-Peak	-	.11924	-	.13208	.00969	-	-	.00459	R .00585	.00534	.88712	R 1.16391
Off-Peak	-	.11924	-	.13208	.00969	-	-	.00459	R .00585	.00534	.88712	R 1.16391
CUSTOMER CHARGE (\$/meter/day)												
Rates A and D	-	-	.39425	-	-	-	-	-	-	-	-	.39425
Rates B, C, E and F	-	-	.52567	-	-	-	-	-	-	-	-	.52567
METER CHARGE (\$/meter/day)												
Rate A	-	-	.22341	-	-	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	-	-	.03943
One-time INSTALLATION CHARGE (\$/meter)												
One-time PROCESSING CHARGE (\$/meter)	-	-	441.00	-	-	-	-	-	-	-	-	441.00
TRA (\$/kWh)	.00016	I	-	-	-	-	-	-	-	-	-	85.00
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											<u>DA.CRS</u>	<u>CCA.CRS</u>
DWR Power Charge											.00459	R .00459
Ongoing CTC											.01122	I .01415
Energy Cost Recovery Amount											.00585	.00585
											.00534	.00534

Table 3
Table of Illustrative Electric Rates

AG-5	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)												
Rates A and D												
Summer	-	-	5.42	-	-	-	-	-	-	-	.38	R 5.80
Winter	-	-	5.42	-	-	-	-	-	-	-	.38	R 5.80
DEMAND CHARGE (\$/kW)												
Rates B and E												
Summer	-	-	2.87	-	-	-	-	-	-	-	.00	2.87
Seasonal Billing	-	-	6.94	-	-	-	-	-	-	-	.00	6.94
Winter	-	-	4.67	-	-	-	-	-	-	-	.00	4.67
Rates C and F												
Summer	-	-	9.77	-	-	-	-	-	-	-	.00	9.77
Part-Peak	-	-	5.95	-	-	-	-	-	-	-	.00	5.95
Off-Peak Seasonal Billing	-	-	1.64	-	-	-	-	-	-	-	.00	1.64
Winter	-	-	.75	-	-	-	-	-	-	-	.00	.75
Part-Peak	-	-	.11	-	-	-	-	-	-	-	.00	.11
Off-Peak Seasonal Billing	-	-		-	-	-	-	-	-	-		
VOLTAGE DISCOUNT (\$/kW of maximum demand)												
Primary												
Summer	-	-	1.00	-	-	-	-	-	-	-	.00	1.00
Winter	-	-	.69	-	-	-	-	-	-	-	.00	.69
Transmission												
Summer	-	-	5.14	-	-	-	-	-	-	-	.00	5.14
Winter	-	-	3.45	-	-	-	-	-	-	-	.00	3.45
ENERGY CHARGE (\$/kWh)												
Rates A and D												
Summer	.00519	.00454	.03731	.00560	.00035	-	-	.00459	R .00585	.00534	.16983	R .23876
Peak	.00519	.00454	.00766	.00560	.00035	-	-	.00459	R .00585	.00534	.02463	R .06391
Off-Peak												
Winter	.00519	.00454	.00857	.00560	.00035	-	-	.00459	R .00585	.00534	.02914	R .06933
Part-Peak	.00519	.00454	.00682	.00560	.00035	-	-	.00459	R .00585	.00534	.02051	R .05895
Off-Peak												
Rates B and E												
Summer	.00519	.00454	.00302	.00444	.00035	-	-	.00459	R .00585	.00534	.11150	R .14498
Peak	.00519	.00454	.00084	.00444	.00035	-	-	.00459	R .00585	.00534	.02206	R .05336
Off-Peak												
Winter	.00519	.00454	.00096	.00444	.00035	-	-	.00459	R .00585	.00534	.02708	R .05850
Part-Peak	.00519	.00454	.00075	.00444	.00035	-	-	.00459	R .00585	.00534	.01873	R .04994
Off-Peak												
Rates C and F												
Summer	.00519	.00454	.00126	.00437	.00035	-	-	.00459	R .00585	.00534	.05537	R .08702
Peak	.00519	.00454	.00086	.00437	.00035	-	-	.00459	R .00585	.00534	.02989	R .06124
Part-Peak	.00519	.00454	.00070	.00437	.00035	-	-	.00459	R .00585	.00534	.02008	R .05117
Off-Peak												
Winter	.00519	.00454	.00100	.00437	.00035	-	-	.00459	R .00585	.00534	.03947	R .07086
Part-Peak	.00519	.00454	.00083	.00437	.00035	-	-	.00459	R .00585	.00534	.02790	R .05912
Off-Peak												

Pacific Gas and Electric Company
Advice Letter 2647-E-B

Table 3
Table of Illustrative Electric Rates

	Trans	FS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
AG-5 (continued)												
DEMAND CHARGE LIMITER (\$/kWh)												
Summer												
Peak	-	.11924	-	.13208	.00969	-	-	.00459	R .00585	.00534	.88515	R 1.16194
Off-Peak	-	.11924	-	.13208	.00969	-	-	.00459	R .00585	.00534	.88517	R 1.16196
Winter												
Part-Peak	-	.11924	-	.13208	.00969	-	-	.00459	R .00585	.00534	.88517	R 1.16196
Off-Peak	-	.11924	-	.13208	.00969	-	-	.00459	R .00585	.00534	.88518	R 1.16197
CUSTOMER CHARGE (\$/meter/day)												
Rates A and D	-	-	.39425	-	-	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	-	-	.52567
Rates C and F	-	-	1.77413	-	-	-	-	-	-	-	-	1.77413
METER CHARGE (\$/meter/day)												
Rate A	-	-	.22341	-	-	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	-	-	.03943
One-time INSTALLATION CHARGE (\$/meter)	-	-	441.00	-	-	-	-	-	-	-	-	441.00
One-time PROCESSING CHARGE (\$/meter)	-	-	85.00	-	-	-	-	-	-	-	-	85.00
TRA (\$/kWh) Rates A, B, C, D, E and F	.00016	I	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRS	CCA CRS
DWR Power Charge											.00459	R .00459
Ongoing CTC											.01122	I .01415
Energy Cost Recovery Amount											.00585	R .00585
											.00534	R .00534

Table 3
Table of Illustrative Electric Rates

AG-7	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
CONNECTED LOAD CHARGES (\$/hp)												
Rates A and D												
Tier 1	-	-	2.11	-	-	-	-	-	-	-	.35	2.46
Summer	-	-	1.93	-	-	-	-	-	-	-	.33	2.26
Winter	-	-	5.03	-	-	-	-	-	-	-	.61	5.64
Tier 2	-	-	5.03	-	-	-	-	-	-	-	.61	5.64
Summer	-	-	3.31	-	-	-	-	-	-	-	.00	3.31
Peak	-	-	3.46	-	-	-	-	-	-	-	.00	3.46
Seasonal Billing	-	-	2.08	-	-	-	-	-	-	-	.00	2.08
Winter	-	-	3.16	-	-	-	-	-	-	-	.07	3.23
Seasonal Billing	-	-	7.65	-	-	-	-	-	-	-	.11	7.76
Winter	-	-	5.14	-	-	-	-	-	-	-	.09	5.23
Seasonal Billing	-	-	1.01	-	-	-	-	-	-	-	.00	1.01
Tier 1	-	-	.69	-	-	-	-	-	-	-	.00	.69
Summer	-	-	.99	-	-	-	-	-	-	-	.01	1.00
Winter	-	-	.67	-	-	-	-	-	-	-	.02	.69
Summer	.00519	.00454	.10435	.00805	.00035	-	-	.00459	R .00585	.00534	.20832	.34674
Peak	.00519	.00454	.03275	.00805	.00035	-	-	.00459	R .00585	.00534	.05771	.12453
Off-Peak	.00519	.00454	.03619	.00805	.00035	-	-	.00459	R .00585	.00534	.06495	.13521
Winter	.00519	.00454	.02878	.00805	.00035	-	-	.00459	R .00585	.00534	.04935	.11220
Part-Peak	.00519	.00454	.09779	.00622	.00035	-	-	.00459	R .00585	.00534	.16477	.29480
Off-Peak	.00519	.00454	.02012	.00622	.00035	-	-	.00459	R .00585	.00534	.02623	.07859
Winter	.00519	.00454	.02254	.00622	.00035	-	-	.00459	R .00585	.00534	.03052	.08530
Part-Peak	.00519	.00454	.01793	.00622	.00035	-	-	.00459	R .00585	.00534	.02231	.07248
Off-Peak												
DEMAND CHARGES (\$/kW)												
Rates B and E												
Tier 1	-	-	3.31	-	-	-	-	-	-	-	.00	3.31
Summer	-	-	3.46	-	-	-	-	-	-	-	.00	3.46
Peak	-	-	2.08	-	-	-	-	-	-	-	.00	2.08
Seasonal Billing	-	-	3.16	-	-	-	-	-	-	-	.07	3.23
Winter	-	-	7.65	-	-	-	-	-	-	-	.11	7.76
Seasonal Billing	-	-	5.14	-	-	-	-	-	-	-	.09	5.23
Tier 2	-	-	1.01	-	-	-	-	-	-	-	.00	1.01
Summer	-	-	.69	-	-	-	-	-	-	-	.00	.69
Peak	-	-	.99	-	-	-	-	-	-	-	.01	1.00
Winter	-	-	.67	-	-	-	-	-	-	-	.02	.69
Summer												
Peak												
Off-Peak												
Winter												
Part-Peak												
Off-Peak												
PRIMARY VOLTAGE DISCOUNT (\$/kW of max demand)												
Rates B and E												
Tier 1	-	-	1.01	-	-	-	-	-	-	-	.00	1.01
Summer	-	-	.69	-	-	-	-	-	-	-	.00	.69
Peak	-	-	.99	-	-	-	-	-	-	-	.01	1.00
Winter	-	-	.67	-	-	-	-	-	-	-	.02	.69
Summer												
Peak												
Off-Peak												
Winter												
Part-Peak												
Off-Peak												
ENERGY CHARGES (\$/kWh)												
Rates A and D												
Tier 1	.00519	.00454	.10435	.00805	.00035	-	-	.00459	R .00585	.00534	.20832	.34674
Summer	.00519	.00454	.03275	.00805	.00035	-	-	.00459	R .00585	.00534	.05771	.12453
Peak	.00519	.00454	.03619	.00805	.00035	-	-	.00459	R .00585	.00534	.06495	.13521
Off-Peak	.00519	.00454	.02878	.00805	.00035	-	-	.00459	R .00585	.00534	.04935	.11220
Winter	.00519	.00454	.09779	.00622	.00035	-	-	.00459	R .00585	.00534	.16477	.29480
Peak	.00519	.00454	.02012	.00622	.00035	-	-	.00459	R .00585	.00534	.02623	.07859
Off-Peak	.00519	.00454	.02254	.00622	.00035	-	-	.00459	R .00585	.00534	.03052	.08530
Winter	.00519	.00454	.01793	.00622	.00035	-	-	.00459	R .00585	.00534	.02231	.07248
Part-Peak												
Off-Peak												

Table 3
Table of Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
AG-7 (continued)												
Rates B and E												
Tier 1												
Summer	.00519	.00454	.04199	.00654	.00035	-	-	.00459	R .00585	.00534	.16949	R .24404
Peak	.00519	.00454	.01318	.00654	.00035	-	-	.00459	R .00585	.00534	.04412	R .08986
Off-Peak												
Winter	.00519	.00454	.01455	.00654	.00035	-	-	.00459	R .00585	.00534	.05017	R .09728
Part-Peak	.00519	.00454	.01153	.00654	.00035	-	-	.00459	R .00585	.00534	.03721	R .08130
Off-Peak												
Tier 2												
Summer	.00519	.00454	-	.00462	.00035	-	-	.00459	R .00585	.00534	.11578	R .14642
Peak	.00519	.00454	-	.00462	.00035	-	-	.00459	R .00585	.00534	.02478	R .05542
Off-Peak												
Winter	.00519	.00454	-	.00462	.00035	-	-	.00459	R .00585	.00534	.02989	R .06053
Part-Peak	.00519	.00454	-	.00462	.00035	-	-	.00459	R .00585	.00534	.02138	R .05202
Off-Peak												
DEMAND CHARGE LIMITER Rates B and E (\$/kWh)												
Tier 1												
Summer	-	.11924	-	.13208	.00969	-	-	.00459	R .00585	.00534	.88679	R 1.16358
Peak	-	.11924	-	.13208	.00969	-	-	.00459	R .00585	.00534	.88718	R 1.16397
Off-Peak												
Winter	-	.11924	-	.13208	.00969	-	-	.00459	R .00585	.00534	.88716	R 1.16395
Part-Peak	-	.11924	-	.13208	.00969	-	-	.00459	R .00585	.00534	.88720	R 1.16399
Off-Peak												
Tier 2												
Summer	-	.11924	-	.13208	.00969	-	-	.00459	R .00585	.00534	.88738	R 1.16417
Peak	-	.11924	-	.13208	.00969	-	-	.00459	R .00585	.00534	.88736	R 1.16415
Off-Peak												
Winter	-	.11924	-	.13208	.00969	-	-	.00459	R .00585	.00534	.88737	R 1.16416
Part-Peak	-	.11924	-	.13208	.00969	-	-	.00459	R .00585	.00534	.88737	R 1.16416
Off-Peak												
CUSTOMER CHARGES (\$/meter/day)												
Rates A and D	-	-	.39425	-	-	-	-	-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	-	-	.52567
METER CHARGES (\$/meter/day)												
Rate A	-	-	.22341	-	-	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	-	-	.03943
One-time INSTALLATION CHARGE Rates D and E (\$/mt)												
One-time PROCESSING CHARGE Rates A and B (\$/met)	-	-	441.00	-	-	-	-	-	-	-	-	441.00
	-	-	85.00	-	-	-	-	-	-	-	-	85.00
TRA (\$/kWh)	.00016	I	-	-	-	-	-	-	-	-	-	-
Cost Responsibility Surcharge (\$/kWh)												
DWR Bond Charge											DA CRIS	CCA CRIS
DWR Power Charge											.00459	R .00459
Ongoing CTC											.01122	I .01122
Energy Cost Recovery Amount											.00585	.00585
											.00534	.00534

Table 3
Table of Illustrative Electric Rates

	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen	Total
E-3 Rate A												
ENERGY CHARGE (\$/kWh)												
Summer												
Critical-Peak												
Baseline (Tier 1)	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.57300	.67439
Tier 2	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.57300	.67439
Tier 3	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.61936	.72075
Tier 4	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.65912	.76051
Tier 5	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.65912	.76051
Peak												
Baseline (Tier 1)	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.12957	.23096
Tier 2	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.12957	.23096
Tier 3	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.17593	.27732
Tier 4	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.21569	.31708
Tier 5	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.21569	.31708
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	(.02100)	.08039
Tier 2	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	(.02100)	.08039
Tier 3	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.02536	.12675
Tier 4	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.06512	.16651
Tier 5	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.06512	.16651
Baseline Credit			.01559									.01559
Winter												
Critical-Peak												
Baseline (Tier 1)	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.40858	.50997
Tier 2	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.40858	.50997
Tier 3	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.45494	.55633
Tier 4	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.49470	.59609
Tier 5	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.49470	.59609
Peak												
Baseline (Tier 1)	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.21058	.31197
Tier 2	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.21058	.31197
Tier 3	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.25694	.35833
Tier 4	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.29670	.39809
Tier 5	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.29670	.39809
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.00358	.10497
Tier 2	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.00358	.10497
Tier 3	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.04994	.15133
Tier 4	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.08970	.19109
Tier 5	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.08970	.19109
Baseline Credit			.01559									.01559
MINIMUM CHARGE												
(\$/Meter/Day)	.01051	.00460	.10415	.00282	.00017	.00770	(.00159)	.00459	R .00573	.00534		.14784
(\$/kWh)	.00016											
TRA (\$/kWh)												
	.00016											

Table 3
Table of Illustrative Electric Rates

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWVR Bond	OCTC	ECRA	Gen	Total
E-3 Rate B												
ENERGY CHARGE (\$/kWh)												
Summer												
Critical-Peak												
Baseline (Tier 1)	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.40110	.50249
Tier 2	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.40110	.50249
Tier 3	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.44746	.54885
Tier 4	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.48722	.58861
Tier 5	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.48722	.58861
Peak												
Baseline (Tier 1)	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.11310	.21449
Tier 2	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.11310	.21449
Tier 3	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.15946	.26085
Tier 4	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.19922	.30061
Tier 5	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.19922	.30061
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.01410	.11549
Tier 2	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.01410	.11549
Tier 3	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.06046	.16185
Tier 4	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.10022	.20161
Tier 5	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.10022	.20161
Baseline Credit			.01559									.01559
Winter												
Critical-Peak												
Baseline (Tier 1)	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.56698	.66837
Tier 2	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.56698	.66837
Tier 3	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.61334	.71473
Tier 4	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.65310	.75449
Tier 5	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.65310	.75449
Peak												
Baseline (Tier 1)	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.01798	.11937
Tier 2	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.01798	.11937
Tier 3	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.06434	.16573
Tier 4	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.10410	.20549
Tier 5	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.10410	.20549
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.01348	.11487
Tier 2	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.01348	.11487
Tier 3	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.05984	.16123
Tier 4	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	.00573	.00534	.09960	.20099
Tier 5	.00705	.00659	.05967	.00580	.00035	.00770	(.00159)	.00459	R .00573	.00534	.09960	.20099
Baseline Credit			.01559									.01559
MINIMUM CHARGE												
(\$/Meter/Day)	.01051	.00460	.10415	.00282	.00017							.14784
(\$/kWh)	.00016					.00770	(.00159)	.00459	R .00573	.00534		
TRA (\$/kWh)												
	.00016											

Table 3

Table of Illustrative Electric Rates

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
E-3 CARE Rate A												
ENERGY CHARGE (\$/kWh)												
Summer												
Critical-Peak												
Baseline (Tier 1)	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.46329	R .53116
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.46329	.53116
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.46329	.53116
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.46329	.53116
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.46329	R .53116
Peak												
Baseline (Tier 1)	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.10855	R .17642
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.10855	.17642
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.10855	.17642
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.10855	.17642
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.10855	R .17642
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	(.01191)	R .05596
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	(.01191)	.05596
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	(.01191)	.05596
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	(.01191)	.05596
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	(.01191)	R .05596
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	-	.01247
Winter												
Critical-Peak												
Baseline (Tier 1)	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.33176	R .39963
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.33176	.39963
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.33176	.39963
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.33176	.39963
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.33176	R .39963
Peak												
Baseline (Tier 1)	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.17336	R .24123
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.17336	.24123
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.17336	.24123
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.17336	.24123
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.17336	R .24123
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.00776	R .07563
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.00776	.07563
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.00776	.07563
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.00776	.07563
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.00776	R .07563
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	-	.01247
MINIMUM CHARGE												
(\$/Meter/Day)	.01051	.00296	.07721	.00228	.00018	-	-	-	-	-	-	.11828
(\$/kWh)	.00016	-	-	-	-	.00770	(.00159)	-	.00573	.00534	-	-
TRA (\$/kWh)												
	.00016	-	-	-	-	-	-	-	-	-	-	-

Table 3-56

Table 3

Table of Illustrative Electric Rates

	Trans	RS	Dist.	PPP	ND	FTA	PRBMA	DWRP Bond	OCTC	ECRA	Gen	Total
E-3 CARE Rate B												
ENERGY CHARGE (\$/kWh)												
Summer												
Critical-Peak												
Baseline (Tier 1)	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.32577	R .39364
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.32577	.39364
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.32577	.39364
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.32577	.39364
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.32577	R .39364
Peak												
Baseline (Tier 1)	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.09537	R .16324
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.09537	.16324
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.09537	.16324
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.09537	.16324
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.09537	R .16324
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01617	R .08404
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01617	.08404
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01617	.08404
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01617	.08404
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01617	R .08404
Baseline Credit			.01247									.01247
Winter												
Critical-Peak												
Baseline (Tier 1)	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.45848	R .52635
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.45848	.52635
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.45848	.52635
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.45848	.52635
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.45848	R .52635
Peak												
Baseline (Tier 1)	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01928	R .08715
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01928	.08715
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01928	.08715
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01928	.08715
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01928	R .08715
Off-Peak												
Baseline (Tier 1)	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01568	R .08355
Tier 2	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01568	.08355
Tier 3	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01568	.08355
Tier 4	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01568	.08355
Tier 5	.00705	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01568	R .08355
Baseline Credit			.01247									.01247
MINIMUM CHARGE												
(\$/Meter/Day)	.01051	.00296	.07721	.00228	.00018							.11828
(\$/kWh)	.00016					.00770	(.00159)		.00573	.00534		
TRA (\$/kWh)												
	.00016											

Table 3-57

CPP Program (>200 kW)

Non-CPP Days (Credit per kWh)	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Total
A-10												
Transmission												
Smr Peak											.01392	R
Smr Part-Peak											.00627	R
Primary												
Smr Peak											.04076	R
Smr Part-Peak											.00318	R
Secondary												
Smr Peak											.04686	R
Smr Part-Peak											.00322	R
E-19												
Transmission												
Smr Peak											.03102	R
Smr Part-Peak											.00259	R
Primary												
Smr Peak											.03104	R
Smr Part-Peak											.00230	R
Secondary												
Smr Peak											.03656	R
Smr Part-Peak											.00394	R
E-20												
Transmission												
Smr Peak											.02682	R
Smr Part-Peak											.00146	R
Primary												
Smr Peak											.03012	R
Smr Part-Peak											.00153	R
Secondary												
Smr Peak											.03424	R
Smr Part-Peak											.00349	R
AG-4C												
Smr Peak											.02305	R
Smr Part-Peak											.00583	R
AG-5C												
Smr Peak											.01874	R
Smr Part-Peak											.00504	R

Table 3
 Table of Illustrative Electric Rates

CPP Days (Charge per kWh)	Trans	RS	Dist	PPP	ND	FTA	RRBWA	DWR Bond	OCTC	ECRA	Gen	Total
A-10												
Transmission												
High Price											R	.22991
Moderate Price											R	.11735
Primary												
High Price											R	.67480
Moderate Price											R	.21143
Secondary												
High Price											R	.65292
Moderate Price											R	.22008
E-19												
Transmission												
High Price											R	.54340
Moderate Price											R	.14360
Primary												
High Price											R	.49672
Moderate Price											R	.11879
Secondary												
High Price											R	.59652
Moderate Price											R	.12429
E-20												
Transmission												
High Price											R	.45124
Moderate Price											R	.09116
Primary												
High Price											R	.48280
Moderate Price											R	.10010
Secondary												
High Price											R	.58900
Moderate Price											R	.10415
AG-4C												
High Price											R	.41080
Moderate Price											R	.12857
AG-5C												
High Price											R	.34808
Moderate Price											R	.09670

Table of Illustrative Electric Rates

PRELIMINARY STATEMENT PART I RATES	Trans	ES	Dist	PPP	Gen	OCIC	EGRA
All Customers			.00000				
California Public Utilities Commission Fee			.00000				
CEE Incentive Rate			.00030				
Electric Reimbursable Fees Balancing Account (ERFBA)			.00012				
Hazardous Substance Materials (HSM)			.00005				
Streamline Residual Account (SRA)			.00000				
Self-Generation Program (SGPMA)	.00034						
Transmission Access Charge	(.00018)						
Transmission Revenue Balancing Account Adjustment				.00146			
CARE Surcharge				.00062			
Procurement Energy Efficiency Balancing Account							
Energy Restructuring Cost Account						.00110	
Residential						.00109	
Small Light & Power						.00107	
A-10						.00086	
E-19						.00014	
Streelights						.00112	
Agriculture						.00062	
E-20 Transmission						.00071	
E-20 Primary						.00083	
E-20 Secondary						.00055	
Standby							.00393
ERB1							.00000
ERB2							
Bundled Service Customers							
Procurement Transaction Auditing Account				.00000			
DWR Power Charge Balancing Account (DWPCBA): CORE				.01066			
DWR Power Charge Balancing Account (DWPCBA): NonCORE				.02301			
Energy Resource Recovery Account (ERRA)				.03214			
Regulatory Asset Revenue Adjustment Mechanism (RARAM)							
Modified Transition Cost Balancing Account (MTCBA)				.00000			
Regulatory Asset Tax Balancing Account (RATBA)				(.00133)			
Headroom Account (HA)				.00020			
DWR Franchise Fees							

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 2647-E-B

Table 3
ILLUSTRATIVE ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS LAMP WATTS	AVERAGE KW/HR PER MONTH	INITIAL LUMENS	ALL NIGHT RATES PER LAMP PER MONTH												HALF-HOUR ADJ.		
			SCHEDULE LS-2						SCHEDULE LS-1						LS-1 & LS-2		OL-1
			A	B	C	A	B	C	D	E	F	F.1	OL-1				
MERCURY VAPOR LAMPS																	
40	18	1,300	\$2,001	--	--	--	--	--	--	--	--	--	--	--	--	\$0.083	--
50	22	1,650	\$2,407	--	--	--	--	--	--	--	--	--	--	--	--	\$0.101	--
100	40	3,500	\$4,232	\$5.136	--	\$5.593	\$10,261	--	--	--	--	--	--	--	--	\$0.184	--
175	68	7,500	\$7,071	\$7,920	\$6,377	\$8,377	\$12,122	\$10,001	\$11,864	\$9,009	--	--	--	--	--	\$0.313	\$0.318
250	97	11,000	\$10,012	\$10,888	\$11,345	\$14,986	\$14,986	\$12,947	\$14,854	--	--	--	--	--	--	\$0.447	--
400	152	21,000	\$15,589	\$16,520	\$16,977	\$18,753	\$21,107	\$18,753	\$20,730	--	--	--	--	--	--	\$0.701	\$0.711
700	266	37,000	\$27,148	\$28,901	\$29,358	\$31,959	\$35,101	\$31,959	\$33,172	--	--	--	--	--	--	\$1,226	--
1,000	377	57,000	\$38,404	\$39,855	\$40,312	--	--	--	--	--	--	--	--	--	--	\$1,738	--
INCANDESCENT LAMPS																	
58	20	600	\$2,204	--	--	--	\$10,452	--	--	--	--	--	--	--	--	\$0.092	--
92	31	1,000	\$3,319	\$6,277	\$6,734	--	\$11,567	--	--	--	--	--	--	--	--	\$0.143	--
189	65	2,500	\$6,767	\$9,719	\$10,176	\$12,085	\$15,010	\$12,085	\$15,839	--	--	--	--	--	--	\$0.300	--
295	101	4,000	\$10,417	\$13,467	\$13,924	\$18,758	\$18,758	\$15,839	\$23,106	--	--	--	--	--	--	\$0.466	--
405	139	6,000	\$14,270	\$17,816	\$18,273	\$23,106	\$23,106	--	--	--	--	--	--	--	--	\$0.641	--
620	212	10,000	\$21,673	\$26,100	\$26,557	--	--	--	--	--	--	--	--	--	--	\$0.977	--
860	294	15,000	\$29,987	\$35,122	--	--	--	--	--	--	--	--	--	--	--	\$1,355	--
LOW PRESSURE SODIUM VAPOR LAMPS																	
35	21	4,800	\$2,305	--	--	--	--	--	--	--	--	--	--	--	--	\$0.097	--
55	29	8,000	\$3,116	--	--	--	--	--	--	--	--	--	--	--	--	\$0.134	--
90	45	13,500	\$4,739	--	--	--	--	--	--	--	--	--	--	--	--	\$0.207	--
135	62	21,500	\$6,463	--	--	--	--	--	--	--	--	--	--	--	--	\$0.286	--
180	78	33,000	\$8,085	--	--	--	--	--	--	--	--	--	--	--	--	\$0.360	--

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	DGS Natural Gas Services	Office of Energy Assessments
Accent Energy	DMM Customer Services	Palo Alto Muni Utilities
Aglet Consumer Alliance	Douglass & Liddell	PG&E National Energy Group
Agnews Developmental Center	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Ahmed, Ali	Duke Energy	PITCO
Alcantar & Elsesser	Duke Energy North America	Plurimi, Inc.
Anderson Donovan & Poole P.C.	Duncan, Virgil E.	PPL EnergyPlus, LLC
Applied Power Technologies	Dutcher, John	Praxair, Inc.
APS Energy Services Co Inc	Dynegy Inc.	Price, Roy
Arter & Hadden LLP	Ellison Schneider	Product Development Dept
Avista Corp	Energy Law Group LLP	R. M. Hairston & Company
Barkovich & Yap, Inc.	Energy Management Services, LLC	R. W. Beck & Associates
BART	Enron Energy Services	Recon Research
Bartle Wells Associates	Exelon Energy Ohio, Inc	Regional Cogeneration Service
Blue Ridge Gas	Exeter Associates	RMC Lonestar
Bohannon Development Co	Foster Farms	Sacramento Municipal Utility District
BP Energy Company	Foster, Wheeler, Martinez	SCD Energy Solutions
Braun & Associates	Franciscan Mobilehome	Seattle City Light
C & H Sugar Co.	Future Resources Associates, Inc	Sempra
CA Bldg Industry Association	G. A. Krause & Assoc	Sempra Energy
CA Cotton Ginners & Growers Assoc.	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
CA League of Food Processors	GLJ Energy Publications	SESCO
CA Water Service Group	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
California Energy Commission	Hanna & Morton	Silicon Valley Power
California Farm Bureau Federation	Heeg, Peggy A.	Simpson Paper Company
California Gas Acquisition Svcs	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
California ISO	Hogan Manufacturing, Inc	Southern California Edison
Calpine	House, Lon	SPURR
Calpine Corp	Imperial Irrigation District	St. Paul Assoc
Calpine Gilroy Cogen	Integrated Utility Consulting Group	Stanford University
Cambridge Energy Research Assoc	International Power Technology	Sutherland, Asbill & Brennan
Cameron McKenna	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Cardinal Cogen	J. R. Wood, Inc	Tansev and Associates
Cellnet Data Systems	JTM, Inc	Tecogen, Inc
Chevron USA Production Co.	Kaiser Cement Corp	TFS Energy
Childress, David A.	Korea Elec Power Corp	Transwestern Pipeline Co
City of Glendale	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
City of Healdsburg	Marcus, David	U S Borax, Inc
City of Palo Alto	Masonite Corporation	United Cogen Inc.
City of Redding	Matthew V. Brady & Associates	URM Groups
CLECA Law Office	Maynor, Donald H.	Utility Cost Management LLC
Constellation New Energy	McKenzie & Assoc	Utility Resource Network
Cooperative Community Energy	McKenzie & Associates	Wellhead Electric Company
CPUC	Meek, Daniel W.	Western Hub Properties, LLC
Creative Technology	Mirant California, LLC	White & Case
Cross Border Inc	Modesto Irrigation Dist	WMA
Crossborder Inc	Morrison & Foerster	
CSC Energy Services	Morse Richard Weisenmiller & Assoc.	
Davis, Wright Tremaine LLP	Navigant Consulting	
Davis, Wright, Tremaine, LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	
Department of Water & Power City	Northern California Power Agency	