



**Pacific Gas and
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April 21, 2005

**Advice 2647-E-A
(Pacific Gas and Electric Company ID U 39 E)**

Public Utilities Commission of the State of California

Subject: Revised 2005 Department of Water Resources (DWR) Revenue Requirement Determination

Pacific Gas and Electric Company (PG&E) hereby submits this supplemental advice letter, which supercedes Advice 2647-E, filed on April 1, 2005. Advice 2647-E-A is in compliance with Decision (D.) 05-04-025, *the Opinion Allocating the Revised 2005 Revenue Requirement Determination of the California Department of Water Resources (DWR)*, which ordered that "PG&E should change its tariff rates effective no later than June 1, 2005, for a consolidated rate change including both the DWR power and bond revenue requirements from this decision, as well as for the Transmission Access Charge Balancing Account Adjustment (TACBAA)."¹ PG&E hereby submits tariffs and rates incorporating the effect of these rate changes.²

Purpose

The purpose of this filing is to comply with the requirements of D.05-04-025, and to incorporate the DWR revenue requirement and TACBAA rate changes in its electric rates.³ Ordering Paragraph (O.P.) 4 of D.05-04-025 provides:

"Within 14 days of the issuance of today's decision, Southern California Edison Company (SCE), Pacific Gas and Electric Company (PG&E), and San Diego Gas & Electric Company shall file advice letters with revised tariffs that reflect the power charges shown in Appendix A. These new

¹ D. 05-04-025, page 5.

² Advice 2647-E-A supercedes Advice 2647-E, which is in compliance with the requirements of D.05-03-024. As D.05-04-025 superseded D.05-03-024, so too does this advice letter supersede Advice 2647-E

³ The TACBAA rate change was filed in Advice 2648-E.

tariffs shall be effective no later than June 1, 2005, subject to review by the Commission's Energy Division."

Electric Rate Consolidation

In this advice letter, PG&E consolidates three revenue requirement changes described below into a single electric rate change.

2005 DWR Bond Charge

The 2005 DWR proceeding established a DWR bond charge rate. O.P. 2 of D.05-04-025 set the 2005 DWR bond charge at \$0.00459 per kilowatt-hour (kWh). This amounts to a decrease in DWR bond charge revenues (approximately \$26 million) relative to current rates. The DWR bond charge is paid by eligible bundled, direct access and departing load customers. Direct access customers that pay the DWR bond charge will not realize an overall decrease in charges because the reduction in the DWR bond charge will be offset by an increase to DWR power charges to maintain the Direct Access Cost Responsibility (DA CRS) cap of \$0.027 per kWh.

2005 DWR Power Charge Tariff and Remittance Rate

The 2005 DWR power charge revenue requirement to be collected from bundled customers provided by the revised 2005 DWR revenue requirement decision is \$1,300 million. PG&E proposes to combine the current year power charge revenue requirement with the amortization of the Power Charge Collection Balancing Account (PCCBA) balance adopted by Resolution E-3906 (\$136 million from the Annual Electric True Up (AET)) to develop the power charge related revenue requirement for bundled customers to be implemented in generation rates (\$1,164 million). Relative to current bundled rates, this is a reduction of approximately \$202 million.

The corresponding DWR remittance rate for PG&E is provided in Schedule 3, Appendix A, of the April 7 final decision and is \$0.05214 per kWh. Pursuant to O.P. 3, the 2005 DWR power charge is required to go into effect no later than June 1, 2005, and remain in effect until further order of the Commission.

2005 Transmission Access Charge Balancing Account Adjustment (TACBAA)

On December 23, 2004, PG&E filed revisions to the TACBAA component of transmission rates at the Federal Energy Regulatory Commission (FERC).

FERC adopted PG&E's recommendation in its letter dated March 3, 2005, effective April 1, 2005. In order to further its goal of consolidating rate changes, PG&E has deferred this rate change in order to consolidate it with rates that change as a result of the DWR decision. The change would increase the TACBAA rate, which is collected as part of transmission rates, from \$0.00011 per kWh to \$0.00034. As a result, transmission rates would increase by approximately \$19 million. Bundled and direct access customers pay these transmission charges and would realize an increase from this rate change. PG&E separately filed the change to the TACBAA rate April 1, 2005, in Advice 2648-E, but has incorporated the effect of this rate change in rates filed in this Advice Letter.

Revenue Allocation and Rate Design

In this case, TACBAA and DWR bond charge rates are already set. For the generation component, PG&E allocates changes to the generation revenue requirement based on each rate schedules' current share of generation revenue. This approach is consistent with the current allocation practice and the guidance set forth in the Rate Design Settlement Agreement (RDSA) approved by D.04-02-062.⁴ Generation rates are then set by changing generation demand and energy charges by the percentage necessary to collect the revenue allocated to the schedule. In general, total rates are then determined by summing the applicable rate components. However, in the residential class, total rates for Tier 1 and Tier 2 usage (i.e., usage up to 130% of baseline) are constrained at levels as adopted by the Commission as of February 1, 2001.^[5] To implement an overall reduction to the residential class, PG&E proposes that Tier 1 and Tier 2 rates for usage up to 130 percent of baseline be maintained at their current level. PG&E proposes to proportionally reduce Tier 3 and Tier 4 rates to reflect the full reduction allocated to the class.^[6]

PG&E has incorporated all the revenue requirement changes discussed above to determine the rates proposed in this advice letter. Table 1 provides proposed revenue allocation results for bundled customers. Table 2 provides proposed revenue allocation results for direct access customers.

⁴ See Paragraph 10 of the RDSA.

^[5] Water Code Section 80110 prohibits increases to total rates for residential usage less than 130 percent of baseline until such time as the California Department of Water Resources (DWR) has recovered the costs of power it has procured for the electrical corporation's retail end use customers.

^[6] The method described above adjusts residential rates such that the incremental surcharges for Tier 3 and Tier 4 are the same for all residential rate schedules consistent with current practice.

Tariff Changes

The attached tariffs are revised to reflect the proper rate values. In addition, consistent with changes to the revenue requirement, PG&E proposes to revise rates for the PCCBA and TACBAA in electric Preliminary Statement I – *Rate Schedule Summary*.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **May 11, 2005**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address. The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

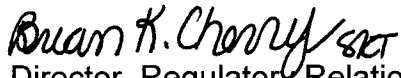
Effective Date

Pursuant to O.P. 4 of D.05-04-025, PG&E requests that Advice 2647-E-A is effective **June 1, 2005**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and parties on the list for Application (A.)00-11-038. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>


Director, Regulatory Relations

Attachments

cc: Service List A.00-11-038

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

☒ ELC X GAS

☐ PLC ☐ HEAT ☐ WATER

Contact Person: Anita Smith

Phone #: (415) 973-2467

E-mail: aws4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2647-E-A

Subject of AL: Revised 2005 Department of Water Resources Revenue Requirement Determination

Keywords (choose from CPUC listing): Energy Charge, Increase Rates, Decrease Rates

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision 05-04-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? ☐ Yes ☒ No

Requested effective date: 06/01/2005

No. of tariff sheets: 135

Estimated system annual revenue effect (%): See Attachment II – Tables 1 and 2

Estimated system average rate effect (%): See Attachment II – Tables 1 and 2

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). See Attachment II – Tables 1 and 2

Tariff schedules affected: Electric Rate Schedules – Please see Attachment I for a summary listing of all electric rate schedules included in this filing

Service affected and changes proposed¹: Electric rate schedules related to the 2005 DWR Revenue Requirement Determination

Pending advice letters that revise the same tariff sheets: AL 2628-E, AL 2626-E-B

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
2647-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23269-E	Preliminary Statements--Part I--Rate Schedule Summary	22490-E
23270-E	Rate Schedules--E-1--Residential Service	23074-E
23271-E	Rate Schedules--E-1 (Cont.)	23075-E
23272-E	Rate Schedules--E-1--Residential Service	23076-E
23273-E	Rate Schedules--E-3--Experimental Residential Critical Peak Pricing Service	23077-E
23274-E	Rate Schedules--E-3 (Cont.)	23078-E
23275-E	Rate Schedules--E-3--Experimental Residential Critical Peak Pricing Service	23079-E
23276-E	Rate Schedules--E-3 (Cont.)	23080-E
23277-E	Rate Schedules--E-3--Experimental Residential Critical Peak Pricing Service	23081-E
23278-E	Rate Schedules--E-3 (Cont.)	23082-E
23279-E	Rate Schedules--EE--Service to Company Employees	23083-E
23280-E	Rate Schedules--EM--Master-Metered Multifamily Service	23084-E
23281-E	Rate Schedules--EM (Cont.)	23085-E
23282-E	Rate Schedules--EM--Master-Metered Multifamily Service	23086-E
23283-E	Rate Schedules--ES--Multifamily Service	23087-E
23284-E	Rate Schedules--ES (Cont.)	23088-E
23285-E	Rate Schedules--ES--Multifamily Service	23089-E
23286-E	Rate Schedules--ESR--Residential RV Park and Residential Marina Service	23090-E
23287-E	Rate Schedules--ESR (Cont.)	23091-E
23288-E	Rate Schedules--ESR--Residential RV Park and Residential Marina Service	23092-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23289-E	Rate Schedules--ET--Mobilehome Park Service	23093-E
23290-E	Rate Schedules--ET (Cont.)	23094-E
23291-E	Rate Schedules--ET--Mobilehome Park Service	23095-E
23292-E	Rate Schedules--E-7--Residential Time-of-Use Service	23096-E
23293-E	Rate Schedules--E-7 (Cont.)	23097-E
23294-E	Rate Schedules--E-7--Residential Time-of-Use Service	23098-E
23295-E	Rate Schedules--E-A7--Experimental Residential Alternate Peak Time-of-Use Service	23099-E
23296-E	Rate Schedules--E-A7 (Cont.)	23100-E
23297-E	Rate Schedules--E-A7--Experimental Residential Alternate Peak Time-of-Use Service	23101-E
23298-E	Rate Schedules--E-8--Residential Seasonal Service Option	23102-E
23299-E	Rate Schedules--E-8 (Cont.)	23103-E
23300-E	Rate Schedules--E-8--Residential Seasonal Service Option	23104-E
23301-E	Rate Schedules--E-9--Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	23105-E
23302-E	Rate Schedules--E-9 (Cont.)	23106-E
23303-E	Rate Schedules--E-9--Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	23107-E
23304-E	Rate Schedules--E-9 (Cont.)	23108-E
23305-E	Rate Schedules--E-9--Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	23109-E
23306-E	Rate Schedules--EL-1--Residential CARE Program Service	23110-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23307-E	Rate Schedules--EML--Master-Metered Multifamily CARE Program Service	23112-E
23308-E	Rate Schedules--ESL--Multifamily CARE Program Service	23114-E
23309-E	Rate Schedules--ESL (Cont.)	23115-E
23310-E	Rate Schedules--ESL--Multifamily CARE Program Service	23116-E
23311-E	Rate Schedules--ESRL--Residential RV Park and Residential Marina CARE Program Service	23117-E
23312-E	Rate Schedules--ESRL (Cont.)	23118-E
23313-E	Rate Schedules--ESRL--Residential RV Park and Residential Marina CARE Program Service	23119-E
23314-E	Rate Schedules--ETL--Mobilehome Park CARE Program Service	23120-E
23315-E	Rate Schedules--ETL (Cont.)	23121-E
23316-E	Rate Schedules--ETL--Mobilehome Park CARE Program Service	23122-E
23317-E	Rate Schedules--EL-7--Residential CARE Program Time-of-Use Service	23123-E
23318-E	Rate Schedules--EL-A7--Experimental Residential CARE Program Alternate Peak Time-of-Use Service	23125-E
23319-E	Rate Schedules--EL-8--Residential Seasonal CARE Program Service Option	23127-E
23320-E	Rate Schedules--A-1--Small General Service	23129-E
23321-E	Rate Schedules--A-1 (Cont.)	23130-E
23322-E	Rate Schedules--A-1--Small General Service	23131-E
23323-E	Rate Schedules--A-6--Small General Time-of-Use Service	23132-E
23324-E	Rate Schedules--A-6 (Cont.)	23133-E
23325-E	Rate Schedules--A-6--Small General Time-of-Use Service	23134-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23326-E	Rate Schedules--A-10--Medium General Demand-Metered Service	23135-E
23327-E	Rate Schedules--A-10 (Cont.)	23136-E
23328-E	Rate Schedules--A-10--Medium General Demand-Metered Service	23137-E
23329-E	Rate Schedules--A-10 (Cont.)	23138-E
23330-E	Rate Schedules--A-10--Medium General Demand-Metered Service	23139-E
23331-E	Rate Schedules--A-15--Direct-Current General Service	23140-E
23332-E	Rate Schedules--A-15 (Cont.)	23141-E
23333-E	Rate Schedules--E-19--Medium General Demand-Metered Time-of-Use Service	23142-E
23334-E	Rate Schedules--E-19 (Cont.)	23143-E
23335-E	Rate Schedules--E-19--Medium General Demand-Metered Time-of-Use Service	23144-E
23336-E	Rate Schedules--E-19 (Cont.)	23145-E
23337-E	Rate Schedules--E-19--Medium General Demand-Metered Time-of-Use Service	23146-E
23338-E	Rate Schedules--E-19 (Cont.)	23147-E
23339-E	Rate Schedules--E-19--Medium General Demand-Metered Time-of-Use Service	23148-E
23340-E	Rate Schedules--E-20--Service to Customers with Maximum Demands of 1,000 Kilowatts or More	23149-E
23341-E	Rate Schedules--E-20 (Cont.)	23150-E
23342-E	Rate Schedules--E-20--Service to Customers with Maximum Demands of 1,000 Kilowatts or More	23151-E
23343-E	Rate Schedules--E-20 (Cont.)	23152-E
23344-E	Rate Schedules--E-20--Service to Customers with Maximum Demands of 1,000 Kilowatts or More	23153-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23345-E	Rate Schedules--E-25--Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies	23155-E
23346-E	Rate Schedules--E-25 (Cont.)	23156-E
23347-E	Rate Schedules--E-25--Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies	23157-E
23348-E	Rate Schedules--E-36--Small General Service to Oil and Gas Extraction Customers	23158-E
23349-E	Rate Schedules--E-36 (Cont.)	23159-E
23350-E	Rate Schedules--E-37--Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	23160-E
23351-E	Rate Schedules--E-37 (Cont.)	23161-E
23352-E	Rate Schedules--E-37--Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	23162-E
23353-E	Rate Schedules--LS-1--PG&E-Owned Street and Highway Lighting	23163-E
23354-E	Rate Schedules--LS-1 (Cont.)	23164-E
23355-E	Rate Schedules--LS-1--PG&E-Owned Street and Highway Lighting	23165-E
23356-E	Rate Schedules--LS-1 (Cont.)	23166-E
23357-E	Rate Schedules--LS-2--Customer-Owned Street and Highway Lighting	23167-E
23358-E	Rate Schedules--LS-2 (Cont.)	23168-E
23359-E	Rate Schedules--LS-2--Customer-Owned Street and Highway Lighting	23169-E
23360-E	Rate Schedules--LS-2 (Cont.)	23170-E
23361-E	Rate Schedules--LS-3--Customer-Owned Street and Highway Lighting Electroliter Meter Rate	23171-E
23362-E	Rate Schedules--LS-3 (Cont.)	23172-E
23363-E	Rate Schedules--TC-1--Traffic Control Service	23173-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23364-E	Rate Schedules--TC-1 (Cont.)	23174-E
23365-E	Rate Schedules--OL-1--Outdoor Area Lighting Service	23175-E
23366-E	Rate Schedules--OL-1 (Cont.)	23176-E
23367-E	Rate Schedules--OL-1--Outdoor Area Lighting Service	23177-E
23368-E	Rate Schedules--S--Standby Service	23178-E
23369-E	Rate Schedules--S (Cont.)	23179-E
23370-E	Rate Schedules--E-ERA--Energy Rate Adjustments	23181-E
23371-E	Rate Schedules--E-ERA (Cont.)	23182-E
23372-E	Rate Schedules--E-ERA--Energy Rate Adjustments	23183-E
23373-E	Rate Schedules--E-ERA (Cont.)	23184-E
23374-E	Rate Schedules--E-ERA--Energy Rate Adjustments	23185-E
23375-E	Rate Schedules--AG-1--Agricultural Power	23186-E
23376-E	Rate Schedules--AG-1 (Cont.)	23187-E
23377-E	Rate Schedules--AG-1--Agricultural Power	23188-E
23378-E	Rate Schedules--AG-R--Split-Week Time-of-Use Agricultural Power	23189-E
23379-E	Rate Schedules--AG-R (Cont.)	23190-E
23380-E	Rate Schedules--AG-R--Split-Week Time-of-Use Agricultural Power	23191-E
23381-E	Rate Schedules--AG-R (Cont.)	23192-E
23382-E	Rate Schedules--AG-V--Short-Peak Time-of-Use Agricultural Power	23193-E
23383-E	Rate Schedules--AG-V (Cont.)	23194-E
23384-E	Rate Schedules--AG-V--Short-Peak Time-of-Use Agricultural Power	23195-E
23385-E	Rate Schedules--AG-V (Cont.)	23196-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23386-E	Rate Schedules--AG-4--Time-of-Use Agricultural Power	23197-E
23387-E	Rate Schedules--AG-4 (Cont.)	22616-E
23388-E	Rate Schedules--AG-4--Time-of-Use Agricultural Power	23198-E
23389-E	Rate Schedules--AG-4 (Cont.)	23199-E
23390-E	Rate Schedules--AG-5--Large Time-of-Use Agricultural Power	23200-E
23391-E	Rate Schedules--AG-5 (Cont.)	22620-E
23392-E	Rate Schedules--AG-5--Large Time-of-Use Agricultural Power	23201-E
23393-E	Rate Schedules--AG-5 (Cont.)	23202-E
23394-E	Rate Schedules--AG-7--Experimental Tiered Time-of-Use Agricultural Power	23203-E
23395-E	Rate Schedules--AG-7 (Cont.)	23204-E
23396-E	Rate Schedules--AG-7--Experimental Tiered Time-of-Use Agricultural Power	23205-E
23397-E	Rate Schedules--AG-7 (Cont.)	23206-E
23398-E	Rate Schedules--E-CPP--Critical Peak Pricing Program	23207-E
23399-E	Table of Contents--Preliminary Statements	22018-E
23400-E	Table of Contents--Rate Schedules	23226-E
23401-E	Table of Contents--Rate Schedules	23227-E
23402-E	Table of Contents--Rate Schedules	23228-E
23403-E	Table of Contents--Rate Schedules	23229-E



PRELIMINARY STATEMENT
(Continued)

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00000
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00000
Distribution	Electric Reimbursable Fees Balancing Account (ERFBA)	All rate schedules, all customers.	\$0.00030
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00034 (I)
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00018)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, E-2, E-3, A-1, A-6, A-10, and E-19; all customers.	\$0.00146
Public Purpose Programs	Procurement Energy Efficiency Balancing Account	All rate schedules, all customers.	\$0.00062
Generation	Procurement Transaction Auditing Account	All rate schedules, all bundled service customers.	\$0.00000
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.01066 (R)
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.02301 (R)
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.03214

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.16919 (R)
201% - 300% of Baseline	\$0.20288
Over 300% of Baseline	\$0.20288 (R)

Total Minimum Charge Rate (\$ per meter per day) **\$0.14784**

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03153	(I)
101% - 130% of Baseline	\$0.02850	(I)
131% - 200% of Baseline	\$0.06780	(R)
201% - 300% of Baseline	\$0.10149	
Over 300% of Baseline	\$0.10149	(R)

Distribution:**

Baseline Usage	\$0.04105
Above Baseline Usage	\$0.05967

Transmission* (all usage) \$0.00705

Transmission Rate Adjustments* (all usage) \$0.00016 (I)

Reliability Services* (all usage) \$0.00659

Public Purpose Programs (all usage) \$0.00580

Nuclear Decommissioning (all usage) \$0.00035

Competition Transition Charges (all usage) \$0.00573

Energy Cost Recovery Amount (all usage) \$0.00534

Fixed Transition Amount (FTA) (all usage)** \$0.00770

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)** (\$0.00159)

DWR Bond (all usage) \$0.00459 (R)

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.10415	—
Transmission*	\$0.01051	\$0.00016 (I)
Reliability Services*	\$0.00460	—
Public Purpose Programs	\$0.00282	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00534
FTA**	—	\$0.00770
RRBMA**	—	(\$0.00159)
DWR Bond	—	\$0.00459 (R)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01134 (I)	\$0.01427
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00573	\$0.00573
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE

(Continued)

RATES:
(Cont'd.)

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.67439	\$0.23096	\$0.08039
101% - 130% of Baseline	\$0.67439	\$0.23096	\$0.08039
131% - 200% of Baseline	\$0.71369 (R)	\$0.27026 (R)	\$0.11969 (R)
201% - 300% of Baseline	\$0.74738	\$0.30395	\$0.15338
Over 300% of Baseline	\$0.74738 (R)	\$0.30395 (R)	\$0.15338 (R)
Winter			
Baseline Usage	\$0.50997	\$0.31197	\$0.10497
101% - 130% of Baseline	\$0.50997	\$0.31197	\$0.10497
131% - 200% of Baseline	\$0.54927 (R)	\$0.35127 (R)	\$0.14427 (R)
201% - 300% of Baseline	\$0.58296	\$0.38496	\$0.17796
Over 300% of Baseline	\$0.58296 (R)	\$0.38496 (R)	\$0.17796 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

UNBUNDLING OF TOTAL RATES

Rate A Energy Rates by Component (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.57300 (I)	\$0.12957 (I)	(\$0.02100) (I)
101% - 130% of Baseline	\$0.57300 (I)	\$0.12957 (I)	(\$0.02100) (I)
131% - 200% of Baseline	\$0.61230 (R)	\$0.16887 (R)	\$0.01830 (R)
201% - 300% of Baseline	\$0.64599	\$0.20256	\$0.05199
Over 300% of Baseline	\$0.64599 (R)	\$0.20256 (R)	\$0.05199 (R)
Winter			
Baseline Usage	\$0.40858 (I)	\$0.21058 (I)	\$0.00358 (I)
101% - 130% of Baseline	\$0.40858 (I)	\$0.21058 (I)	\$0.00358 (I)
131% - 200% of Baseline	\$0.44788 (R)	\$0.24988 (R)	\$0.04288 (R)
201% - 300% of Baseline	\$0.48157	\$0.28357	\$0.07657
Over 300% of Baseline	\$0.48157 (R)	\$0.28357 (R)	\$0.07657 (R)
Distribution (all usage)	\$0.05967	\$0.05967	\$0.05967
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00705	\$0.00705	\$0.00705
Transmission Rate Adjustments* (all usage)	\$0.00016 (I)	\$0.00016 (I)	\$0.00016 (I)
Reliability Services* (all usage)	\$0.00659	\$0.00659	\$0.00659
Public Purpose Programs (all usage)	\$0.00580	\$0.00580	\$0.00580
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00573	\$0.00573	\$0.00573
Energy Cost Recovery Amount (all usage)	\$0.00534	\$0.00534	\$0.00534
Fixed Transition Amount (FTA)** (all usage)	\$0.00770	\$0.00770	\$0.00770
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159)	(\$0.00159)	(\$0.00159)
DWR Bond (all usage)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)
Minimum Charge Rate by Components			
Distribution**	\$0.10415	—	—
Transmission*	\$0.01051	\$0.00016 (I)	—
Reliability Services*	\$0.00460	—	—
Public Purpose Programs	\$0.00282	—	—
Nuclear Decommissioning	\$0.00017	—	—
Competition Transition Charges	—	\$0.00573	—
Energy Cost Recovery Amount	—	\$0.00534	—
FTA**	—	\$0.00770	—
RRBMA**	—	(\$0.00159)	—
DWR Bond	—	\$0.00459 (R)	—
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)

Summer

	SUPER-PEAK	PEAK	OFF-PEAK
Baseline Usage	\$0.50249	\$0.21449	\$0.11549
101% - 130% of Baseline	\$0.50249	\$0.21449	\$0.11549
131% - 200% of Baseline	\$0.54179 (R)	\$0.25379 (R)	\$0.15479 (R)
201% - 300% of Baseline	\$0.57548	\$0.28748	\$0.18848
Over 300% of Baseline	\$0.57548 (R)	\$0.28748 (R)	\$0.18848 (R)

Winter

	SUPER-PEAK	PEAK	OFF-PEAK
Baseline Usage	\$0.66837	\$0.11937	\$0.11487
101% - 130% of Baseline	\$0.66837	\$0.11937	\$0.11487
131% - 200% of Baseline	\$0.70767 (R)	\$0.15867 (R)	\$0.15417 (R)
201% - 300% of Baseline	\$0.74136	\$0.19236	\$0.18786
Over 300% of Baseline	\$0.74136 (R)	\$0.19236 (R)	\$0.18786 (R)

Total Baseline Credit (\$ per kWh of baseline use) \$0.01559 \$0.01559 \$0.01559

Total Meter Charge Rate (\$ per meter per day) \$0.11532

Total Minimum Charge Rate (\$ per meter per day) \$0.14784

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Rate B

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.40110 (I)	\$0.11310 (I)	\$0.01410 (I)
101% - 130% of Baseline	\$0.40110 (I)	\$0.11310 (I)	\$0.01410 (I)
131% - 200% of Baseline	\$0.44040 (R)	\$0.15240 (R)	\$0.05340 (R)
201% - 300% of Baseline	\$0.47409	\$0.18609	\$0.08709
Over 300% of Baseline	\$0.47409 (R)	\$0.18609 (R)	\$0.08709 (R)

Winter

Baseline Usage	\$0.56698 (I)	\$0.01798 (I)	\$0.01348 (I)
101% - 130% of Baseline	\$0.56698 (I)	\$0.01798 (I)	\$0.01348 (I)
131% - 200% of Baseline	\$0.60628 (R)	\$0.05728 (R)	\$0.05278 (R)
201% - 300% of Baseline	\$0.63997	\$0.09097	\$0.08647
Over 300% of Baseline	\$0.63997 (R)	\$0.09097 (R)	\$0.08647 (R)

Distribution** (all usage)	\$0.05967	\$0.05967	\$0.05967
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559

Transmission* (all usage)	\$0.00705	\$0.00705	\$0.00705
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Transmission Rate Adjustments* (all usage)	\$0.00016 (I)	\$0.00016 (I)	\$0.00016 (I)
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Reliability Services* (all usage)	\$0.00659	\$0.00659	\$0.00659
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Public Purpose Programs (all usage)	\$0.00580	\$0.00580	\$0.00580
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Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
--	-----------	-----------	-----------

Competition Transition Charges (all usage)	\$0.00573	\$0.00573	\$0.00573
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Energy Cost Recovery Amount (all usage)	\$0.00534	\$0.00534	\$0.00534
--	-----------	-----------	-----------

Fixed Transition Amount (FTA) (all usage)	\$0.00770	\$0.00770	\$0.00770
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Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159)	(\$0.00159)	(\$0.00159)
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DWR Bond (all usage)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)
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Minimum Charge Rate by Components

	\$ per meter per day	\$ per kWh
Distribution**	\$0.10415	—
Transmission*	\$0.01051	\$0.00016 (I)
Reliability Services*	\$0.00460	—
Public Purpose Programs	\$0.00282	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00534
FTA	—	\$0.00770
RRBMA**	—	(\$0.00159)
DWR Bond	—	\$0.00459 (R)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate A – CARE

Energy Rates by Components (\$ per kWh)

Generation

Summer

Super Peak

\$0.46329 (R)

Peak

\$0.10855 |

Off-Peak

(\$0.01191) (R)

Winter

Super Peak

\$0.33176 (R)

Peak

\$0.17336 |

Off-Peak

\$0.00776 (R)

Distribution (all usage)

\$0.03220

Baseline Credit (\$ per kWh of baseline use)

\$0.01247

Transmission* (all usage)

\$0.00705

Transmission Rate Adjustments* (all usage)

\$0.00016 (I)

Reliability Services* (all usage)

\$0.00659

Public Purpose Programs (all usage)

\$0.00434

Nuclear Decommissioning (all usage)

\$0.00035

Competition Transition Charges (all usage)

\$0.00573

Energy Cost Recovery Amount (all usage)

\$0.00534

Fixed Transition Amount (FTA)** (all usage)

\$0.00770

Rate Reduction Bond Memorandum Account (RRBMA)**
(all usage)

(\$0.00159)

Minimum Charge Rate by Components

Distribution

**\$ per meter
per day**

\$0.07721

\$ per kWh

Transmission*

\$0.01051

\$0.00016 (I)

Reliability Services*

\$0.00296

—

Public Purpose Programs

\$0.00228

—

Nuclear Decommissioning

\$0.00018

—

Competition Transition Charges

—

\$0.00573

Energy Cost Recovery Amount

—

\$0.00534

FTA**

—

\$0.00770

RRBMA**

—

(\$0.00159)

Generation***

Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate B – CARE

Energy Rates by Components (\$ per kWh)

Generation

Summer

Super Peak

\$0.32577 (R)

Peak

\$0.09537 (I)

Off-Peak

\$0.01617 (R)

Winter

Super Peak

\$0.45848 (R)

Peak

\$0.01928 (I)

Off-Peak

\$0.01568 (R)

Distribution (all usage)

\$0.03220

Baseline Credit (\$ per kWh of baseline use)

\$0.01247

Transmission* (all usage)

\$0.00705

Transmission Rate Adjustments* (all usage)

\$0.00016 (I)

Reliability Services* (all usage)

\$0.00659

Public Purpose Programs (all usage)

\$0.00434

Nuclear Decommissioning (all usage)

\$0.00035

Competition Transition Charges (all usage)

\$0.00573

Energy Cost Recovery Amount (all usage)

\$0.00534

Fixed Transition Amount (FTA)** (all usage)

\$0.00770

Rate Reduction Bond Memorandum Account (RRBMA)**
(all usage)

(\$0.00159)

Minimum Charge Rate by Components

**\$ per meter
per day**

\$ per kWh

Distribution

\$0.07721

—

Transmission*

\$0.01051

\$0.00016 (I)

Reliability Services*

\$0.00296

—

Public Purpose Programs

\$0.00228

—

Nuclear Decommissioning

\$0.00018

—

Competition Transition Charges

—

\$0.00573

Energy Cost Recovery Amount

—

\$0.00534

FTA**

—

\$0.00770

RRBMA**

—

(\$0.00159)

Generation***

Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EE—SERVICE TO COMPANY EMPLOYEES

APPLICABILITY: Electricity for domestic purposes is available, upon application, under this schedule to regular and pensioned employees of the Utility, provided they reside in their own home (single family dwelling, separately-metered flat or apartment) and are supplied directly by the Utility.

This rate applies to employees living with and constituting the support of a mother, father or other relatives.

The service must be billed to and paid by the employee.

A regular employee is defined, for the purpose of this schedule, as one who has been continuously employed by the Utility for more than six months and is paid on a weekly or monthly basis.

This schedule is not applicable to probationary, casual or temporary employees.

TERRITORY: The entire territory is served.

RATE: Eligible customers will receive a discount of 25 percent which is determined by multiplying 25 percent by the applicable charges under regular filed domestic service rate schedule less the energy rate adjustments shown below. The discount is provided by way of a reduction to the distribution portion of the bill.

<u>Rate Schedule</u>	<u>Energy Rate Adjustment</u> (\$/kWh)
E-1, E-7, E-A7, E-8, E-9:	
Baseline Usage	\$0.01000
101% - 130% of Baseline	\$0.01000
131% - 200% of Baseline	\$0.04930 (R)
201% - 300% of Baseline	\$0.08299
Over 300% of Baseline	\$0.08299 (R)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This rate schedule is closed to new installations and additions to existing installations and therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.16919 (R)
201% - 300% of Baseline	\$0.20288
Over 300% of Baseline	\$0.20288 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:

Baseline Usage	\$0.03153 (I)
101% - 130% of Baseline	\$0.02850 (I)
131% - 200% of Baseline	\$0.06780 (R)
201% - 300% of Baseline	\$0.10149
Over 300% of Baseline	\$0.10149 (R)

Distribution:**

Baseline Usage	\$0.04105
Above Baseline Usage	\$0.05967

Transmission* (all usage)

\$0.00705

Transmission Rate Adjustments* (all usage)

\$0.00016 (I)

Reliability Services* (all usage)

\$0.00659

Public Purpose Programs (all usage)

\$0.00580

Nuclear Decommissioning (all usage)

\$0.00035

Competition Transition Charges (all usage)

\$0.00573

Energy Cost Recovery Amount (all usage)

\$0.00534

Fixed Transition Amount (FTA) (all usage)

\$0.00770

Rate Reduction Bond Memorandum Account (RRBMA)**
(all usage)

(\$0.00159)

DWR Bond (all usage)

\$0.00459 (R)

Minimum Charge Rate by Components

Distribution**

Transmission*

Reliability Services*

Public Purpose Programs

Nuclear Decommissioning

Competition Transition Charges

Energy Cost Recovery Amount

FTA

RRBMA**

DWR Bond

Generation***

	\$ per meter per day	\$ per kWh
Distribution**	\$0.10415	—
Transmission*	\$0.01051	\$0.00016 (I)
Reliability Services*	\$0.00460	—
Public Purpose Programs	\$0.00282	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00534
FTA	—	\$0.00770
RRBMA**	—	(\$0.00159)
DWR Bond	—	\$0.00459 (R)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01134 (I)	\$0.01427
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00573	\$0.00573
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to new installations and additions to existing installations and therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under on of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.16919 (R)
201% - 300% of Baseline	\$0.20288
Over 300% of Baseline	\$0.20288 (R)

Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.10579

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

RATES:
(Cont'd.)

Total bundled service charges shown on customers' Bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03153 (I)
101% - 130% of Baseline	\$0.02850 (I)
131% - 200% of Baseline	\$0.06780 (R)
201% - 300% of Baseline	\$0.10149 (I)
Over 300% of Baseline	\$0.10149 (R)

Distribution:

Baseline Usage	\$0.04105
Above Baseline Usage	\$0.05967

Transmission* (all usage)

\$0.00705

Transmission Rate Adjustments* (all usage)

\$0.00016 (I)

Reliability Services* (all usage)

\$0.00659

Public Purpose Programs (all usage)

\$0.00580

Nuclear Decommissioning (all usage)

\$0.00035

Competition Transition Charges (all usage)

\$0.00573

Energy Cost Recovery Amount (all usage)

\$0.00534

Fixed Transition Amount (FTA)** (all usage)

\$0.00770

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

(\$0.00159)

DWR Bond (all usage)

\$0.00459 (R)

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.10415	—
Transmission*	\$0.01051	\$0.00016 (I)
Reliability Services*	\$0.00460	—
Public Purpose Programs	\$0.00282	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00534
FTA**	—	\$0.00770
RRBMA**	—	(\$0.00159)
DWR Bond	—	\$0.00459 (R)
Generation***	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.02715 (I)
Competition Transition Charges	\$0.00573
Energy Cost Recovery Amount	\$0.00534
Fixed Transmission Amount	\$0.00770
RRBMA	(\$0.00159)
DWR Bond	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01134 (I)	\$0.01427
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00573	\$0.00573
Total DA CRS (per kWh)	\$0.02700	\$0.02993 (R)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.16919 (R)
201% - 300% of Baseline	\$0.20288
Over 300% of Baseline	\$0.20288 (R)
Total Minimum Charge Rate (\$ per meter per day)	
	\$0.14784

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03153 (I)
101% - 130% of Baseline	\$0.02850 (I)
131% - 200% of Baseline	\$0.06780 (R)
201% - 300% of Baseline	\$0.10149
Over 300% of Baseline	\$0.10149 (R)

Distribution:

Baseline Usage	\$0.04105
Above Baseline Usage	\$0.05967

Transmission* (all usage)

\$0.00705

Transmission Rate Adjustments* (all usage)

\$0.00016 (I)

Reliability Services* (all usage)

\$0.00659

Public Purpose Programs (all usage)

\$0.00580

Nuclear Decommissioning (all usage)

\$0.00035

Competition Transition Charges (all usage)

\$0.00573

Energy Cost Recovery Amount (all usage)

\$0.00534

Fixed Transition Amount (FTA)** (all usage)

\$0.00770

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

(\$0.00159)

DWR Bond (all usage)

\$0.00459 (R)

Minimum Charge Rate by Component

Distribution

\$ per meter
per day

\$ per kWh

Transmission*

\$0.10415

—

Reliability Services*

\$0.01051

\$0.00016 (I)

Public Purpose Programs

\$0.00460

—

Nuclear Decommissioning

\$0.00282

—

Competition Transition Charges

\$0.00017

—

Energy Cost Recovery Amount

—

\$0.00573

FTA**

—

\$0.00534

RRBMA**

—

\$0.00770

DWR Bond

—

(\$0.00159)

Generation***

—

\$0.00459 (R)

Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01134 (I)	\$0.01427
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00573	\$0.00573
Total DA CRS (per kWh)	\$0.02700	\$0.02993 (R)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
31% - 200% of Baseline	\$0.16919 (R)
01% - 300% of Baseline	\$0.20288
Over 300% of Baseline	\$0.20288 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	
Total Minimum Charge Rate (\$ per meter per day)	\$0.04892
Total Discount (\$ per dwelling unit per day)	\$0.14784
	\$0.34300

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE

(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03153 (I)
101% - 130% of Baseline	\$0.02850 (I)
131% - 200% of Baseline	\$0.06780 (R)
201% - 300% of Baseline	\$0.10149 (I)
Over 300% of Baseline	\$0.10149 (R)

Distribution:**

Baseline Usage	\$0.04105
Above Baseline Usage	\$0.05967

Transmission* (all usage) \$0.00705

Transmission Rate Adjustments* (all usage) \$0.00016 (I)

Reliability Services* (all usage) \$0.00659

Public Purpose Programs (all usage) \$0.00580

Nuclear Decommissioning (all usage) \$0.00035

Competition Transition Charges (all usage) \$0.00573

Energy Cost Recovery Amount (all usage) \$0.00534

Fixed Transition Amount (FTA) (all usage) \$0.00770

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)** (\$0.00159)

DWR Bond (all usage) \$0.00459 (R)

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.10415	—
Transmission*	\$0.01051	\$0.00016 (I)
Reliability Services*	\$0.00460	—
Public Purpose Programs	\$0.00282	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00534
FTA	—	\$0.00770
RRBMA**	—	(\$0.00159)
DWR Bond	—	\$0.00459 (R)
Generation***	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.02715 (I)
Competition Transition Charges	\$0.00573
Energy Cost Recovery Amount	\$0.00534
Fixed Transition Amount	\$0.00770
RRBMA	(\$0.00159)
DWR Bond	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01134 (I)	\$0.01427
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00573	\$0.00573
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE

(Continued)

RATES:

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.29372	\$0.08664
101% - 130% of Baseline	\$0.29372	\$0.08664
131% - 200% of Baseline	\$0.33302 (R)	\$0.12594 (R)
201% - 300% of Baseline	\$0.36671	\$0.15963
Over 300% of Baseline	\$0.36671 (R)	\$0.15963 (R)
Winter		
Baseline Usage	\$0.11472	\$0.08966
101% - 130% of Baseline	\$0.11472	\$0.08966
131% - 200% of Baseline	\$0.15402 (R)	\$0.12896 (R)
201% - 300% of Baseline	\$0.18771	\$0.16265
Over 300% of Baseline	\$0.18771 (R)	\$0.16265 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
One-Time Installation Charge (\$ per meter)	\$277.00	
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.12676 (I)	\$0.01158 (I)
101% - 130% of Baseline	\$0.12676 (I)	\$0.01158 (I)
131% - 200% of Baseline	\$0.16606 (R)	\$0.05088 (R)
201% - 300% of Baseline	\$0.19975	\$0.08457
Over 300% of Baseline	\$0.19975 (R)	\$0.08457 (R)
Winter		
Baseline Usage	\$0.02720 (I)	\$0.01325 (I)
101% - 130% of Baseline	\$0.02720 (I)	\$0.01325 (I)
131% - 200% of Baseline	\$0.06650 (R)	\$0.05255 (R)
201% - 300% of Baseline	\$0.10019	\$0.08624
Over 300% of Baseline	\$0.10019 (R)	\$0.08624 (R)
Distribution:**		
Summer	\$0.12590	\$0.03400
Winter	\$0.04646	\$0.03535
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00705	\$0.00705
Transmission Rate Adjustments* (all usage)	\$0.00016 (I)	\$0.00016 (I)
Reliability Services* (all usage)	\$0.00659	\$0.00659
Public Purpose Programs (all usage)	\$0.00514	\$0.00514
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00573	\$0.00573
Energy Cost Recovery Amount (all usage)	\$0.00534	\$0.00534
Fixed Transition Amount (FTA) (all usage)	\$0.00770	\$0.00770
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159)	(\$0.00159)
DWR Bond (all usage)	\$0.00459 (R)	\$0.00459 (R)
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.11368	—
Transmission*	\$0.01051	\$0.00016 (I)
Reliability Services*	\$0.00460	—
Public Purpose Programs	\$0.00250	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00534
FTA	—	\$0.00770
RRBMA**	—	(\$0.00159)
DWR Bond	—	\$0.00459 (R)
Generation***	Determined Residually	

- * Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd):

	DA CRS (N)	CCA CRS
Energy Cost Recovery Amount Charge (kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01134 (I)	\$0.01427
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00573	\$0.00573
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.32260	\$0.08248
101% - 130% of Baseline	\$0.32260	\$0.08248
131% - 200% of Baseline	\$0.36190 (R)	\$0.12178 (R)
201% - 300% of Baseline	\$0.39559	\$0.15547
Over 300% of Baseline	\$0.39559 (R)	\$0.15547 (R)
Winter		
Baseline Usage	\$0.11393	\$0.08974
101% - 130% of Baseline	\$0.11393	\$0.08974
131% - 200% of Baseline	\$0.15323 (R)	\$0.12904 (R)
201% - 300% of Baseline	\$0.18692	\$0.16273
Over 300% of Baseline	\$0.18692 (R)	\$0.16273 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
One-Time Installation Charge (\$ per meter)	\$277.00	
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.14222	(I)	\$0.00910	(I)
101% - 130% of Baseline	\$0.14222	(I)	\$0.00910	(I)
131% - 200% of Baseline	\$0.18152	(R)	\$0.04840	(R)
201% - 300% of Baseline	\$0.21521		\$0.08209	
Over 300% of Baseline	\$0.21521	(R)	\$0.08209	(R)

Winter

Baseline Usage	\$0.02657	(I)	\$0.01314	(I)
101% - 130% of Baseline	\$0.02657	(I)	\$0.01314	(I)
131% - 200% of Baseline	\$0.06587	(R)	\$0.05244	(R)
201% - 300% of Baseline	\$0.09956		\$0.08613	
Over 300% of Baseline	\$0.09956	(R)	\$0.08613	(R)

Distribution:**

Summer	\$0.13932		\$0.03232	
Winter	\$0.04630		\$0.03554	
Baseline Credit (\$ per kWh of baseline use)	\$0.01559		\$0.01559	

Transmission* (all usage) \$0.00705 \$0.00705

Transmission Rate Adjustments* (all usage) \$0.00016 (I) \$0.00016 (I)

Reliability Services* (all usage) \$0.00659 \$0.00659

Public Purpose Programs (all usage) \$0.00514 \$0.00514

Nuclear Decommissioning (all usage) \$0.00035 \$0.00035

Competition Transition Charges (all usage) \$0.00573 \$0.00573

Energy Cost Recovery Amount (all usage) \$0.00534 \$0.00534

Fixed Transition Amount (FTA) (all usage) \$0.00770 \$0.00770

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)** (\$0.00159) (\$0.00159)

DWR Bond (all usage) \$0.00459 (R) \$0.00459 (R)

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.11368	—
Transmission*	\$0.01051	\$0.00016 (I)
Reliability Services*	\$0.00460	—
Public Purpose Programs	\$0.00250	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00534
FTA	—	\$0.00770
RRBMA**	—	(\$0.00159)
DWR Bond	—	\$0.00459 (R)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd.):

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01134 (I)	\$0.01427
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00573	\$0.00573
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.
11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline (less the DWR Bond Charge). No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)

Summer

Baseline Usage	\$0.11815
101% - 130% of Baseline	\$0.11815
131% - 200% of Baseline	\$0.15745 (R)
201% - 300% of Baseline	\$0.19114
Over 300% of Baseline	\$0.19114 (R)

Winter

Baseline Usage	\$0.07577
101% - 130% of Baseline	\$0.07577
131% - 200% of Baseline	\$0.11507 (R)
201% - 300% of Baseline	\$0.14876
Over 300% of Baseline	\$0.14876 (R)

Total Customer Charge Rate (\$ per meter per day) \$0.41160

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to
(Cont'd.) the component rates shown below. The generation component is determined residually after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.04513 (I)
101% - 130% of Baseline	\$0.04513 (I)
131% - 200% of Baseline	\$0.08443 (R)
201% - 300% of Baseline	\$0.11812
Over 300% of Baseline	\$0.11812 (R)

Winter

Baseline Usage	\$0.01522 (I)
101% - 130% of Baseline	\$0.01522 (I)
131% - 200% of Baseline	\$0.05452 (R)
201% - 300% of Baseline	\$0.08821
Over 300% of Baseline	\$0.08821 (R)

Distribution:**

Summer	\$0.03183
Winter	\$0.01936

Transmission* (all usage) \$0.00705

Transmission Rate Adjustments* (all usage) \$0.00016 (I)

Reliability Services* (all usage) \$0.00659

Public Purpose Programs (all usage) \$0.00527

Nuclear Decommissioning (all usage) \$0.00035

Competition Transition Charges (all usage) \$0.00573

Energy Cost Recovery Amount (all usage) \$0.00534

Fixed Transition Amount (FTA) (all usage) \$0.00770

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)** (\$0.00159)

DWR Bond (all usage) \$0.00459 (R)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

(Continued)

**SPECIAL
CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01134 (I)	\$0.01427
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00573	\$0.00573
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rate basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.28368	\$0.10395	\$0.04965
101% - 130% of Baseline	\$0.28368	\$0.10395	\$0.04965
131% - 200% of Baseline	\$0.32298 (R)	\$0.14325 (R)	\$0.08895 (R)
201% - 300% of Baseline	\$0.35667	\$0.17694	\$0.12264
Over 300% of Baseline	\$0.35667 (R)	\$0.17694 (R)	\$0.12264 (R)
Winter			
Baseline Usage	—	\$0.10383	\$0.05795
101% - 130% of Baseline	—	\$0.10383	\$0.05795
131% - 200% of Baseline	—	\$0.14313 (R)	\$0.09725 (R)
201% - 300% of Baseline	—	\$0.17682	\$0.13094
Over 300% of Baseline	—	\$0.17682 (R)	\$0.13094 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.13742 (I)	\$0.02679 (I)	(\$0.00666) (I)
101% - 130% of Baseline	\$0.13742 (I)	\$0.02679 (I)	(\$0.00666) (I)
131% - 200% of Baseline	\$0.17672 (R)	\$0.06609 (R)	\$0.03264 (R)
201% - 300% of Baseline	\$0.21041 (I)	\$0.09978 (I)	\$0.06633 (I)
Over 300% of Baseline	\$0.21041 (R)	\$0.09978 (R)	\$0.06633 (R)
Winter			
Baseline Usage	—	\$0.02672 (I)	(\$0.00153) (I)
101% - 130% of Baseline	—	\$0.02672 (I)	(\$0.00153) (I)
131% - 200% of Baseline	—	\$0.06602 (R)	\$0.03777 (R)
201% - 300% of Baseline	—	\$0.09971 (I)	\$0.07146 (I)
Over 300% of Baseline	—	\$0.09971 (R)	\$0.07146 (R)
Distribution:**			
Summer	\$0.10520	\$0.03610	\$0.01525
Winter	—	\$0.03605	\$0.01842
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00705	\$0.00705	\$0.00705
Transmission Rate Adjustments* (all usage)	\$0.00016 (I)	\$0.00016 (I)	\$0.00016 (I)
Reliability Services* (all usage)	\$0.00659	\$0.00659	\$0.00659
Public Purpose Programs (all usage)	\$0.00514	\$0.00514	\$0.00514
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00573	\$0.00573	\$0.00573
Energy Cost Recovery Amount (all usage)	\$0.00534	\$0.00534	\$0.00534
Fixed Transition Amount (FTA) (all usage)	\$0.00770	\$0.00770	\$0.00770
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159)	(\$0.00159)	(\$0.00159)
DWR Bond (all usage)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh	
Distribution**	\$0.11368	—	
Transmission*	\$0.01051	\$0.00016 (I)	
Reliability Services*	\$0.00460	—	
Public Purpose Programs	\$0.00250	—	
Nuclear Decommissioning	\$0.00017	—	
Competition Transition Charges	—	\$0.00573	
Energy Cost Recovery Amount	—	\$0.00534	
FTA	—	\$0.00770	
RRBMA**	—	(\$0.00159)	
DWR Bond	—	\$0.00459 (R)	
Generation***		Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.27967	\$0.09994	\$0.05616
101% - 130% of Baseline	\$0.27967	\$0.09994	\$0.05616
131% - 200% of Baseline	\$0.31897 (R)	\$0.13924 (R)	\$0.09546 (R)
201% - 300% of Baseline	\$0.35266	\$0.17293	\$0.12915
Over 300% of Baseline	\$0.35266 (R)	\$0.17293 (R)	\$0.12915 (R)
Winter			
Baseline Usage	—	\$0.10027	\$0.06378
101% - 130% of Baseline	—	\$0.10027	\$0.06378
131% - 200% of Baseline	—	\$0.13957 (R)	\$0.10308 (R)
201% - 300% of Baseline	—	\$0.17326	\$0.13677
Over 300% of Baseline	—	\$0.17326 (R)	\$0.13677 (R)
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.13914 (I)	\$0.02570 (I)	(\$0.00192) (I)
101% - 130% of Baseline	\$0.13914 (I)	\$0.02570 (I)	(\$0.00192) (I)
131% - 200% of Baseline	\$0.17844 (R)	\$0.06500 (R)	\$0.03738 (R)
201% - 300% of Baseline	\$0.21213 (R)	\$0.09869 (R)	\$0.07107 (R)
Over 300% of Baseline	\$0.21213 (R)	\$0.09869 (R)	\$0.07107 (R)
Winter			
Baseline Usage	—	\$0.02592 (I)	\$0.00288 (I)
101% - 130% of Baseline	—	\$0.02592 (I)	\$0.00288 (I)
131% - 200% of Baseline	—	\$0.06522 (R)	\$0.04218 (R)
201% - 300% of Baseline	—	\$0.09891 (R)	\$0.07587 (R)
Over 300% of Baseline	—	\$0.09891 (R)	\$0.07587 (R)
Distribution:**			
Summer	\$0.09947	\$0.03318	\$0.01702
Winter	—	\$0.03329	\$0.01984
Transmission* (all usage)	\$0.00705	\$0.00705	\$0.00705
Transmission Rate Adjustments* (all usage)	\$0.00016 (I)	\$0.00016 (I)	\$0.00016 (I)
Reliability Services* (all usage)	\$0.00659	\$0.00659	\$0.00659
Public Purpose Programs (all usage)	\$0.00514	\$0.00514	\$0.00514
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00573	\$0.00573	\$0.00573
Energy Cost Recovery Amount (all usage)	\$0.00534	\$0.00534	\$0.00534
Fixed Transition Amount (FTA) (all usage)	\$0.00770	\$0.00770	\$0.00770
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159)	(\$0.00159)	(\$0.00159)
DWR Bond (all usage)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)
Minimum Charge Rate by Component		\$ per meter per day	\$ per kWh
Distribution**		\$0.11368	—
Transmission*		\$0.01051	\$0.00016 (I)
Reliability Services*		\$0.00460	—
Public Purpose Programs		\$0.00250	—
Nuclear Decommissioning		\$0.00017	—
Competition Transition Charges		—	\$0.00573
Energy Cost Recovery Account		—	\$0.00534
FTA		—	\$0.00770
RRBMA**		—	(\$0.00159)
DWR Bond		—	\$0.00459 (R)
Generation***			Determined Residually

- * Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. **BILLING (Cont'd.): Bundled Service Customers** receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

8. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

	<u>DA CRS</u>	<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01134 (I)	\$0.01427
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00573	\$0.00573
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE

(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03019 (R)
Above Baseline Usage	\$0.02776 (R)

Distribution:**

Baseline Usage	\$0.01730
Above Baseline Usage	\$0.03220

Transmission* (all usage)	\$0.00705
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Transmission Rate Adjustments* (all usage)	\$0.00016 (I)
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Reliability Services* (all usage)	\$0.00659
--	-----------

Public Purpose Programs (all usage)	\$0.00434
--	-----------

Nuclear Decommissioning (all usage)	\$0.00035
--	-----------

Competition Transition Charges (all usage)	\$0.00573
---	-----------

Energy Cost Recovery Amount (all usage)	\$0.00534
--	-----------

Fixed Transition Amount (FTA) (all usage)	\$0.00770
--	-----------

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159)
---	-------------

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.07721	—
Transmission*	\$0.01051	\$0.00016 (I)
Reliability Services*	\$0.00296	—
Public Purpose Programs	\$0.00228	—
Nuclear Decommissioning	\$0.00018	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00534
FTA	—	\$0.00770
RRBMA**	—	(\$0.00159)
Generation ***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rates less the sum of the individual non-generation components.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03019 (R)
Above Baseline Usage	\$0.02776 (R)

Distribution:**

Baseline Usage	\$0.01730
Above Baseline Usage	\$0.03220

Transmission* (all usage)	\$0.00705
----------------------------------	-----------

Transmission Rate Adjustments* (all usage)	\$0.00016 (I)
---	---------------

Reliability Services* (all usage)	\$0.00659
--	-----------

Public Purpose Programs (all usage)	\$0.00434
--	-----------

Nuclear Decommissioning (all usage)	\$0.00035
--	-----------

Competition Transition Charges (all usage)	\$0.00573
---	-----------

Energy Cost Recovery Amount (all usage)	\$0.00534
--	-----------

Fixed Transition Amount (FTA) (all usage)	\$0.00770
--	-----------

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159)
---	-------------

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.07721	—
Transmission*	\$0.01051	\$0.00016 (I)
Reliability Services*	\$0.00296	—
Public Purpose Programs	\$0.00228	—
Nuclear Decommissioning	\$0.00018	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00534
FTA	—	\$0.00770
RRBMA**	—	(\$0.00159)
Generation ***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations and additions to existing installations. Therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.16919 (R)
201% - 300% of Baseline	\$0.09563	\$0.20288 (R)
Over 300% of Baseline	\$0.09563	\$0.20288 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.10579	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.03019 (R)	\$0.03153 (I)
101% - 130% of Baseline	\$0.02776	\$0.02850 (I)
131% - 200% of Baseline	\$0.02776	\$0.06780 (R)
201% - 300% of Baseline	\$0.02776	\$0.10149
Over 300% of Baseline	\$0.02776 (R)	\$0.10149 (R)
Distribution:**		
Baseline Usage	\$0.01730	\$0.04105
Above Baseline Usage	\$0.03220	\$0.05967
Transmission* (all usage)	\$0.00705	\$0.00705
Transmission Rate Adjustments* (all usage)	\$0.00016 (I)	\$0.00016 (I)
Reliability Services* (all usage)	\$0.00659	\$0.00659
Public Purpose Programs (all usage)	\$0.00434	\$0.00580
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00573	\$0.00573
Energy Cost Recovery Amount (all usage)	\$0.00534	\$0.00534
Fixed Transition Amount (FTA) (all usage)	\$0.00770	\$0.00770
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159)	(\$0.00159)
DWR Bond (all usage)	—	\$0.00459 (R)
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.07721	—
Transmission*	\$0.01051	\$0.00016 (I)
Reliability Services*	\$0.00296	—
Public Purpose Programs	\$0.00228	—
Nuclear Decommissioning	\$0.00018	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00534
FTA	—	\$0.00770
RRBMA**	—	(\$0.00159)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	—	\$0.00459 (R)
Generation***	Determined Residually	Determined Residually
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation***	Determined Residually	Determined Residually
Competition Transition Charges		\$0.00573
Energy Cost Recovery Amount		\$0.00534
FTA		\$0.00770
RRBMA		(\$0.00159)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate base less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

**SPECIAL
CONDITIONS:
(Cont'd.)**

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

	<u>CARE AND MEDICAL BASELINE USE</u>	<u>DA CRS NON- QUALIFYING CARE USE</u>	<u>CCA CRS NON- QUALIFYING CARE USE</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.00000	\$0.01134 (I)	\$0.01427
DWR Bond Charge (per kWh)	\$0.00000	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00573	\$0.00573	\$0.00573
Total CRS (per kWh)	\$0.01107	\$0.02700	\$0.02993 (R)

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON- CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.16919 (R)
201% - 300% of Baseline	\$0.09563	\$0.20288
Over 300% of Baseline	\$0.09563	\$0.20288 (R)

Total Minimum Charge Rate (\$ per meter per day) **\$0.11828**

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.03019 (R)	\$0.03153 (I)
101% - 130% of Baseline	\$0.02776	\$0.02850 (I)
131% - 200% of Baseline	\$0.02776	\$0.06780 (R)
201% - 300% of Baseline	\$0.02776	\$0.10149
Over 300% of Baseline	\$0.02776 (R)	\$0.10149 (R)
Distribution:**		
Baseline Usage	\$0.01730	\$0.04105
Above Baseline Usage	\$0.03220	\$0.05967
Transmission* (all usage)	\$0.00705	\$0.00705
Transmission Rate Adjustments* (all usage)	\$0.00016 (I)	\$0.00016 (I)
Reliability Services* (all usage)	\$0.00659	\$0.00659
Public Purpose Programs (all usage)	\$0.00434	\$0.00580
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00573	\$0.00573
Energy Cost Recovery Amount (all usage)	\$0.00534	\$0.00534
Fixed Transition Amount (FTA) (all usage)	\$0.00770	\$0.00770
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159)	(\$0.00159)
DWR Bond (all usage)	—	\$0.00459 (R)
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.07721	—
Transmission*	\$0.01051	\$0.00016 (I)
Reliability Services*	\$0.00296	—
Public Purpose Programs	\$0.00228	—
Nuclear Decommissioning	\$0.00018	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00534
FTA	—	\$0.00770
RRBMA**	—	(\$0.00159)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	—	\$0.00459 (R)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of individual non-generation components.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

11. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

	CARE AND MEDICAL BASELINE USE	DA CRS NON- QUALIFYING CARE USE	CCA CRS NON- QUALIFYING CARE USE
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.00000	\$0.01134 (I)	\$0.01427
DWR Bond Charge (per kWh)	\$0.00000	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00573	\$0.00573	\$0.00573
Total CRS (per kWh)	\$0.01107	\$0.02700	\$0.02993 (R)

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.16919 (R)
201% - 300% of Baseline	\$0.09563	\$0.20288
Over 300% of Baseline	\$0.09563	\$0.20288 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.04892	
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.34300	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage

101% - 130% of Baseline

131% - 200% of Baseline

201% - 300% of Baseline

Over 300% of Baseline

Distribution:**

Baseline Usage

Above Baseline Usage

Transmission* (all usage)

Transmission Rate Adjustments* (all usage)

Reliability Services* (all usage)

Public Purpose Programs (all usage)

Nuclear Decommissioning (all usage)

Competition Transition Charges (all usage)

Energy Cost Recovery Amount (all usage)

Fixed Transition Amount (FTA) (all usage)

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

DWR Bond (all usage)

Minimum Charge Rate by Component

Distribution**

Transmission*

Reliability Services*

Public Purpose Programs

Nuclear Decommissioning

Competition Transition Charges

Energy Cost Recovery Amount

FTA

RRBMA**

DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)

Generation***

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation***

Competition Transition Charges

Energy Cost Recovery Amount

FTA

RRBMA

DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)

CARE

NON-CARE

\$0.03019 (R)	\$0.03153 (I)
\$0.02776	\$0.02850 (I)
\$0.02776	\$0.06780 (R)
\$0.02776	\$0.10149
\$0.02776 (R)	\$0.10149 (R)

\$0.01730	\$0.04105
\$0.03220	\$0.05967

\$0.00705	\$0.00705
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\$0.00016 (I)	\$0.00016 (I)
---------------	---------------

\$0.00659	\$0.00659
-----------	-----------

\$0.00434	\$0.00580
-----------	-----------

\$0.00035	\$0.00035
-----------	-----------

\$0.00573	\$0.00573
-----------	-----------

\$0.00534	\$0.00534
-----------	-----------

\$0.00770	\$0.00770
-----------	-----------

(\$0.00159)	(\$0.00159)
-------------	-------------

-	\$0.00459 (R)
---	---------------

\$ per meter per day	\$ per kWh
---------------------------------	-------------------

\$0.07721	-
-----------	---

\$0.01051	\$0.00016 (I)
-----------	---------------

\$0.00296	-
-----------	---

\$0.00228	-
-----------	---

\$0.00018	-
-----------	---

-	\$0.00573
---	-----------

-	\$0.00534
---	-----------

-	\$0.00770
---	-----------

-	(\$0.00159)
---	-------------

-	\$0.00459 (R)
---	---------------

Determined Residually

Determined Residually

\$0.00573

\$0.00534

\$0.00770

(\$0.00159)

\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ETL—MOBILE HOME PARK CARE PROGRAM SERVICE
(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

12. FIXED TRANSTION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

	CARE AND MEDICAL BASELINE USE	DA CRS NON- QUALIFYING CARE USE	CCA CRS NON- QUALIFYING CARE USE
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.00000	\$0.01134 (I)	\$0.01427
DWR Bond Charge (per kWh)	\$0.00000	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00573	\$0.00573	\$0.00573
Total CRS (per kWh)	\$0.01107	\$0.02700	\$0.02993 (R)

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.12135 (R)	\$0.00617 (R)
Winter	\$0.02179 (R)	\$0.00784 (R)
Distribution:**		
Summer	\$0.12590	\$0.03400
Winter	\$0.04646	\$0.03535
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00705	\$0.00705
Transmission Rate Adjustments* (all usage)	\$0.00016 (I)	\$0.00016 (I)
Reliability Services* (all usage)	\$0.00659	\$0.00659
Public Purpose Programs (all usage)	\$0.00514	\$0.00514
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00573	\$0.00573
Energy Cost Recovery Amount (all usage)	\$0.00534	\$0.00534
Fixed Transition Amount (FTA) (all usage)	\$0.00770	\$0.00770
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159)	(\$0.00159)
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.11368	—
Transmission*	\$0.01051	\$0.00016 (I)
Reliability Services*	\$0.00460	—
Public Purpose Programs	\$0.00250	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00534
FTA	—	\$0.00770
RRBMA**	—	(\$0.00159)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.13681 (R)	\$0.00369 (R)
Winter	\$0.02116 (R)	\$0.00773 (R)
Distribution:**		
Summer	\$0.13932	\$0.03232
Winter	\$0.04630	\$0.03554
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00705	\$0.00705
Transmission Rate Adjustments* (all usage)	\$0.00016 (I)	\$0.00016 (I)
Reliability Services* (all usage)	\$0.00659	\$0.00659
Public Purpose Programs (all usage)	\$0.00514	\$0.00514
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00573	\$0.00573
Energy Cost Recovery Amount (all usage)	\$0.00534	\$0.00534
Fixed Transition Amount (FTA) (all usage)	\$0.00770	\$0.00770
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159)	(\$0.00159)
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.11368	—
Transmission*	\$0.01051	\$0.00016 (I)
Reliability Services*	\$0.00460	—
Public Purpose Programs	\$0.00250	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00573
Energy Cost Recovery Amount	—	\$0.00534
FTA	—	\$0.00770
RRBMA**	—	(\$0.00159)
Generation***	Determined Residually	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer	\$0.04460 (R)
Winter	\$0.01278 (R)

Distribution:**

Summer	\$0.00650
Winter	\$0.00442

Transmission* (all usage)	\$0.00705
----------------------------------	-----------

Transmission Rate Adjustments* (all usage)	\$0.00016 (I)
---	---------------

Reliability Services* (all usage)	\$0.00659
--	-----------

Public Purpose Programs (all usage)	\$0.00381
--	-----------

Nuclear Decommissioning (all usage)	\$0.00035
--	-----------

Competition Transition Charges (all usage)	\$0.00573
---	-----------

Energy Cost Recovery Amount (all usage)	\$0.00534
--	-----------

Fixed Transition Amount (FTA) (all usage)	\$0.00770
--	-----------

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159)
---	-------------

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to customers whose billing demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.23951
Customer Charge Poly-phase (\$ per meter per day)	\$0.35483

Total Energy Rates (\$ per kWh)

Summer	\$0.17777 (R)
Winter	\$0.11872 (R)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.08068 (R)
Winter	\$0.03889 (R)

Distribution**

Summer	\$0.05487
Winter	\$0.03761

Transmission* (all usage)	\$0.00729
----------------------------------	-----------

Transmission Rate Adjustments* (all usage)	\$0.00016 (I)
---	---------------

Reliability Services* (all usage)	\$0.00600
--	-----------

Public Purpose Programs (all usage)	\$0.00640
--	-----------

Nuclear Decommissioning (all usage)	\$0.00035
--	-----------

Competition Transition Charges (all usage)	\$0.00570
---	-----------

Energy Cost Recovery Amount (all usage)	\$0.00534
--	-----------

Fixed Transition Amount (all usage)	\$0.00805
--	-----------

Rate Reduction Bond Memorandum Account** (all usage)	(\$0.00166)
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DWR Bond (all usage)	\$0.00459 (R)
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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01137 (I)	\$0.01430
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00570	\$0.00570
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

**FIXED
TRANSITION
AMOUNT:**

All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

**CARE
DISCOUNT:**

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

**STANDBY
APPLICABILITY:**

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>	<u>Secondary Voltage</u>
Customer Charge Single-phase (\$ per meter per day)	\$0.23951
Customer Charge Poly-phase (\$ per meter per day)	\$0.35483
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107
One-time TOU Installation Charge (\$ per meter)	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00
<u>Total Energy Rates (\$ per kWh)</u>	
Peak Summer	\$0.26344 (R)
Part-Peak Summer	\$0.12461
Off-Peak Summer	\$0.07973
Part-Peak Winter	\$0.13546
Off-Peak Winter	\$0.09291 (R)

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.18021	(R)
Part-Peak Summer	\$0.06497	
Off-Peak Summer	\$0.02860	
Part-Peak Winter	\$0.07349	
Off-Peak Winter	\$0.03896	(R)

Distribution:**

Peak Summer	\$0.04232
Part-Peak Summer	\$0.01873
Off-Peak Summer	\$0.01022
Part-Peak Winter	\$0.02106
Off-Peak Winter	\$0.01304

Transmission* (all usage) \$0.00729

DWR Bond (all usage) \$0.00459 (R)

Transmission Rate Adjustments* (all usage) \$0.00016 (I)

Reliability Services* (all usage) \$0.00600

Public Purpose Programs (all usage) \$0.00509

Nuclear Decommissioning (all usage) \$0.00035

Competition Transition Charges (all usage) \$0.00570

Energy Cost Recovery Amount (all usage) \$0.00534

Fixed Transition Amount (all usage) \$0.00805

Rate Reduction Bond Memorandum Account (all usage)** (\$0.00166)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

COMMON-AREA ACCOUNTS: (Cont'd.) Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01137 (I)	\$0.01430
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00570	\$0.00570
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

FIXED TRANSITION AMOUNT: All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



SCHEDULE A-10-MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rates:

Table A (FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$2.21766	\$2.21766	\$2.21766
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Summer	\$6.81 (R)	\$5.65 (R)	\$2.24 (R)
Winter	\$1.96 (R)	\$1.93 (R)	\$0.79 (R)
Total Energy Rates (\$ per kWh)			
Summer	\$0.12667 (R)	\$0.12755 (R)	\$0.11663 (R)
Winter	\$0.09193 (R)	\$0.09033 (R)	\$0.09658 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:			
Summer	(\$2.82) (R)	(\$2.38) (R)	(\$2.10) (R)
Winter	(\$3.69) (R)	(\$3.51) (R)	(\$3.55) (R)

Distribution:**

Summer	\$5.29	\$3.69	\$0.00
Winter	\$1.31	\$1.10	\$0.00

Transmission Maximum Demand*

\$2.32	\$2.32	\$2.32
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Reliability Services Maximum Demand*

\$2.02	\$2.02	\$2.02
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Energy Rate by Components (\$ per kWh)

Generation:			
Summer	\$0.08762 (R)	\$0.09125 (R)	\$0.08890 (R)
Winter	\$0.05499 (R)	\$0.05568 (R)	\$0.06894 (R)

Distribution:**

Summer	\$0.01144	\$0.00889	\$0.00041
Winter	\$0.00933	\$0.00724	\$0.00032

Transmission Rate Adjustments* (all usage)

\$0.00016 (I)	\$0.00016 (I)	\$0.00016 (I)
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Public Purpose Programs (all usage)

\$0.00516	\$0.00496	\$0.00487
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Nuclear Decommissioning (all usage)

\$0.00035	\$0.00035	\$0.00035
-----------	-----------	-----------

Competition Transition Charges (all usage)

\$0.00562	\$0.00562	\$0.00562
-----------	-----------	-----------

Energy Cost Recovery Amount (all usage)

\$0.00534	\$0.00534	\$0.00534
-----------	-----------	-----------

Fixed Transition Amount (all usage)

\$0.00805	\$0.00805	\$0.00805
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Rate Reduction Bond Memorandum Account (all usage)**

(\$0.00166)	(\$0.00166)	(\$0.00166)
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DWR Bond (all usage)

\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)
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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rates (Cont'd.)

Table B (Non-FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$2.46407	\$2.46407	\$2.46407
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Summer	\$7.52 (R)	\$6.22 (R)	\$2.44 (R)
Winter	\$2.12 (R)	\$2.11 (R)	\$0.83 (R)
Total Energy Rates (\$ per kWh)			
Summer	\$0.13617 (R)	\$0.13703 (R)	\$0.12612 (R)
Winter	\$0.09993 (R)	\$0.09830 (R)	\$0.10456 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:			
Summer	(\$2.11) (R)	(\$1.81) (R)	(\$1.90) (R)
Winter	(\$3.53) (R)	(\$3.33) (R)	(\$3.51) (R)

Distribution:

Summer	\$5.29	\$3.69	\$0.00
Winter	\$1.31	\$1.10	\$0.00

Transmission Maximum Demand*

\$2.32	\$2.32	\$2.32
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Reliability Services Maximum Demand*

\$2.02	\$2.02	\$2.02
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Energy Rate by Components (\$ per kWh)

Generation:			
Summer	\$0.10351 (R)	\$0.10712 (R)	\$0.10478 (R)
Winter	\$0.06938 (R)	\$0.07004 (R)	\$0.08331 (R)

Distribution:

Summer	\$0.01144	\$0.00889	\$0.00041
Winter	\$0.00933	\$0.00724	\$0.00032

Transmission Rate Adjustments* (all usage)

\$0.00016 (I)	\$0.00016 (I)	\$0.00016 (I)
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Public Purpose Programs (all usage)

\$0.00516	\$0.00496	\$0.00487
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Competition Transition Charges (all usage)

\$0.00562	\$0.00562	\$0.00562
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Energy Cost Recovery Amount (all usage)

\$0.00534	\$0.00534	\$0.00534
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Nuclear Decommissioning (all usage)

\$0.00035	\$0.00035	\$0.00035
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DWR Bond (all usage)

\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)
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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table C (FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$2.21766	\$2.21766	\$2.21766
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Summer	\$6.81 (R)	\$5.65 (R)	\$2.24 (R)
Winter	\$1.96 (R)	\$1.93 (R)	\$0.79 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.15631 (R)	\$0.16205 (R)	\$0.12541 (R)
Part-Peak Summer	\$0.12014	\$0.11920	\$0.11761
Off-Peak Summer	\$0.11358	\$0.11272	\$0.11121
Part-Peak Winter	\$0.09518	\$0.09353	\$0.09974
Off-Peak Winter	\$0.08861 (R)	\$0.08705 (R)	\$0.09334 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:			
Summer	(\$2.82) (R)	(\$2.38) (R)	(\$2.10) (R)
Winter	(\$3.69) (R)	(\$3.51) (R)	(\$3.55) (R)
Distribution:**			
Summer	\$5.29	\$3.69	\$0.00
Winter	\$1.31	\$1.10	\$0.00
Transmission Maximum Demand*	\$2.32	\$2.32	\$2.32
Reliability Services Maximum Demand*	\$2.02	\$2.02	\$2.02
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.11726 (R)	\$0.12575 (R)	\$0.09768 (R)
Part-Peak Summer	\$0.08109	\$0.08290	\$0.08988
Off-Peak Summer	\$0.07453	\$0.07642	\$0.08348
Part-Peak Winter	\$0.05824	\$0.05888	\$0.07210
Off-Peak Winter	\$0.05167 (R)	\$0.05240 (R)	\$0.06570 (R)
Distribution:**			
Summer	\$0.01144	\$0.00889	\$0.00041
Winter	\$0.00933	\$0.00724	\$0.00032
Transmission Rate Adjustments* (all usage)	\$0.00016 (I)	\$0.00016 (I)	\$0.00016 (I)
Public Purpose Programs (all usage)	\$0.00516	\$0.00496	\$0.00487
Competition Transition Charge (all usage)	\$0.00562	\$0.00562	\$0.00562
Energy Cost Recovery Amount (all usage)	\$0.00534	\$0.00534	\$0.00534
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Fixed Transition Amount (all usage)	\$0.00805	\$0.00805	\$0.00805
Rate Reduction Bond Memorandum** (all usage)	(\$0.00166)	(\$0.00166)	(\$0.00166)
DWR Bond (all usage)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table D (Non-FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$2.46407	\$2.46407	\$2.46407
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Summer	\$7.52 (R)	\$6.22 (R)	\$2.44 (R)
Winter	\$2.12 (R)	\$2.11 (R)	\$0.83 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.16582 (R)	\$0.17152 (R)	\$0.13490 (R)
Part-Peak Summer	\$0.12965	\$0.12868	\$0.12709
Off-Peak Summer	\$0.12309	\$0.12220	\$0.12069
Part-Peak Winter	\$0.10317	\$0.10150	\$0.10771
Off-Peak Winter	\$0.09660 (R)	\$0.09502 (R)	\$0.10132 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:			
Summer	(\$2.11) (R)	(\$1.81) (R)	(\$1.90) (R)
Winter	(\$3.53) (R)	(\$3.33) (R)	(\$3.51) (R)
Distribution:			
Summer	\$5.29	\$3.69	\$0.00
Winter	\$1.31	\$1.10	\$0.00
Transmission Maximum Demand*	\$2.32	\$2.32	\$2.32
Reliability Services Maximum Demand*	\$2.02	\$2.02	\$2.02
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.13316 (R)	\$0.14161 (R)	\$0.11356 (R)
Part-Peak Summer	\$0.09699	\$0.09877	\$0.10575
Off-Peak Summer	\$0.09043	\$0.09229	\$0.09935
Part-Peak Winter	\$0.07262	\$0.07324	\$0.08646
Off-Peak Winter	\$0.06605 (R)	\$0.06676 (R)	\$0.08007 (R)
Distribution:			
Summer	\$0.01144	\$0.00889	\$0.00041
Winter	\$0.00933	\$0.00724	\$0.00032
Transmission Rate Adjustments* (all usage)	\$0.00016 (I)	\$0.00016 (I)	\$0.00016 (I)
Public Purpose Programs (all usage)	\$0.00516	\$0.00496	\$0.00487
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00562	\$0.00562	\$0.00562
Energy Cost Recovery Amount (all usage)	\$0.00534	\$0.00534	\$0.00534
DWR Bond (all usage)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01145 (I)	\$0.01438
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00562	\$0.00562
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

**FIXED
TRANSITION
AMOUNT:**

Eligible small commercial customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

**CARE
DISCOUNT:**

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.26612
Facility Charge (\$ per meter per day)	\$0.25626

Total Energy Rates (\$ per kWh)

Summer	\$0.23452 (R)
Winter	\$0.18276 (R)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.02477 (R)
Winter	\$0.00604 (R)

Distribution:

Summer	\$0.16819
Winter	\$0.13516

Transmission* (all usage)	\$0.00729
Transmission Rate Adjustments* (all usage)	\$0.00016 (I)
Reliability Services* (all usage)	\$0.00600
Public Purpose Programs (all usage)	\$0.01213
Nuclear Decommissioning (all usage)	\$0.00035
Competition Transition Charge (all usage)	\$0.00570
Energy Cost Recovery Amount (all usage)	\$0.00534
DWR Bond (all usage)	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE
(Continued)

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01137 (I)	\$0.01430
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00570	\$0.00570
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

Table A (FTA Rates)

TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge Rate V (\$ per meter per day)	\$2.39507	\$2.39507	\$2.39507
Customer Charge Rate W (\$ per meter per day)	\$2.25314	\$2.25314	\$2.25314
Customer Charge Rate X (\$ per meter per day)	\$2.39507	\$2.39507	\$2.39507
One-time TOU Installation Charge (\$ per meter)	\$443.00	\$443.00	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00	\$87.00	\$87.00
Optional Optimal Billing Period Service (\$ per meter per month)	\$130.00	\$130.00	—
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$12.03 (R)	\$10.33 (R)	\$6.29 (R)
Maximum Part-Peak Demand Summer	\$3.33	\$2.33	\$0.50
Maximum Demand Summer	\$2.79	\$2.80	\$0.71
Maximum Part-Peak Demand Winter	\$3.28	\$2.33	\$0.64
Maximum Demand Winter	\$2.79 (R)	\$2.80 (R)	\$0.71 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.14218 (R)	\$0.11929 (R)	\$0.12863 (R)
Part-Peak Summer	\$0.08584	\$0.07651	\$0.08709
Off-Peak Summer	\$0.07316	\$0.06886	\$0.07868
Part-Peak Winter	\$0.09080	\$0.08352	\$0.10019
Off-Peak Winter	\$0.07297 (R)	\$0.06969 (R)	\$0.08294 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.12639	\$0.12639	—
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.87996	\$0.76443	\$0.52808

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$5.24 (R)	\$6.44 (R)	\$6.29 (R)
Maximum Part-Peak Demand Summer	\$1.44	\$1.46	\$0.50
Maximum Demand Summer	(\$3.49)	(\$2.68)	(\$3.71)
Maximum Part-Peak Demand Winter	\$1.43	\$1.46	\$0.64
Maximum Demand Winter	(\$3.49) (R)	(\$2.68) (R)	(\$3.71) (R)

Distribution:**

Maximum Peak Demand Summer	\$6.79	\$3.89	\$0.00
Maximum Part-Peak Demand Summer	\$1.89	\$0.87	\$0.00
Maximum Demand Summer	\$1.94	\$1.14	\$0.08
Maximum Part-Peak Demand Winter	\$1.85	\$0.87	\$0.00
Maximum Demand Winter	\$1.94	\$1.14	\$0.08

Transmission Maximum Demand*

Reliability Services Maximum Demand*

	\$2.32	\$2.32	\$2.32
	\$2.02	\$2.02	\$2.02

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

TABLE A (FTA Rates) (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.10703 (R)	\$0.09077 (R)	\$0.09352 (R)
Part-Peak Summer	\$0.05378	\$0.04863	\$0.05423
Off-Peak Summer	\$0.04187	\$0.04105	\$0.04625
Part-Peak Winter	\$0.05813	\$0.05525	\$0.06568
Off-Peak Winter	\$0.04171 (R)	\$0.04186 (R)	\$0.04998 (R)
Distribution**:			
Peak Summer	\$0.00912	\$0.00288	\$0.00933
Part-Peak Summer	\$0.00603	\$0.00224	\$0.00708
Off-Peak Summer	\$0.00526	\$0.00217	\$0.00665
Part-Peak Winter	\$0.00664	\$0.00263	\$0.00873
Off-Peak Winter	\$0.00523	\$0.00219	\$0.00718
Transmission Rates Adjustments* (all usage)	\$0.00016 (I)	\$0.00016 (I)	\$0.00016 (I)
Public Purpose Programs (all usage)	\$0.00472	\$0.00433	\$0.00447
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charge (all usage)	\$0.00448	\$0.00448	\$0.00448
Energy Cost Recovery Amount (all usage)	\$0.00534	\$0.00534	\$0.00534
Fixed Transition Amount (all usage)	\$0.00805	\$0.00805	\$0.00805
Rate Reduction Bond Memorandum Account** (all usage)	(\$0.00166)	(\$0.00166)	(\$0.00166)
DWR Bond (all usage)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

Table B (Non-FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$5.74949	\$4.59959	\$20.04107
Customer Charge Rate V (\$ per meter per day)	\$2.66119	\$2.66119	\$2.66119
Customer Charge Rate W (\$ per meter per day)	\$2.50349	\$2.50349	\$2.50349
Customer Charge Rate X (\$ per meter per day)	\$2.66119	\$2.66119	\$2.66119
One-time TOU Installation Charge (\$ per meter)	\$443.00	\$443.00	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00	\$87.00	\$87.00
Optional Optimal Billing Period Service (\$ per meter per month)	\$130.00	\$130.00	—
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$13.25 (R)	\$11.43 (R)	\$6.99 (R)
Maximum Part-Peak Demand Summer	\$3.68	\$2.57	\$0.56
Maximum Demand Summer	\$3.06	\$3.06	\$0.74
Maximum Part-Peak Demand Winter	\$3.62	\$2.57	\$0.70
Maximum Demand Winter	\$3.06 (R)	\$3.06 (R)	\$0.74 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.15155 (R)	\$0.12630 (R)	\$0.13794 (R)
Part-Peak Summer	\$0.09246	\$0.08222	\$0.09445
Off-Peak Summer	\$0.07906	\$0.07439	\$0.08566
Part-Peak Winter	\$0.09794	\$0.09000	\$0.10897
Off-Peak Winter	\$0.07887 (R)	\$0.07531 (R)	\$0.09038 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.14043	\$0.14043	—
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97773	\$0.84937	\$0.58676

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$6.46 (R)	\$7.54 (R)	\$6.99 (R)
Maximum Part-Peak Demand Summer	\$1.79	\$1.70	\$0.56
Maximum Demand Summer	(\$3.22)	(\$2.42)	(\$3.68)
Maximum Part-Peak Demand Winter	\$1.77	\$1.70	\$0.70
Maximum Demand Winter	(\$3.22) (R)	(\$2.42) (R)	(\$3.68) (R)

Distribution:

Maximum Peak Demand Summer	\$6.79	\$3.89	\$0.00
Maximum Part-Peak Demand Summer	\$1.89	\$0.87	\$0.00
Maximum Demand Summer	\$1.94	\$1.14	\$0.08
Maximum Part-Peak Demand Winter	\$1.85	\$0.87	\$0.00
Maximum Demand Winter	\$1.94	\$1.14	\$0.08
Transmission Maximum Demand*	\$2.32	\$2.32	\$2.32
Reliability Services Maximum Demand*	\$2.02	\$2.02	\$2.02

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

Table B (Non-FTA Rates) (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.12279 (R)	\$0.10417 (R)	\$0.10922 (R)
Part-Peak Summer	\$0.06679	\$0.06073	\$0.06798
Off-Peak Summer	\$0.05416	\$0.05297	\$0.05962
Part-Peak Winter	\$0.07166	\$0.06812	\$0.08085
Off-Peak Winter	\$0.05400 (R)	\$0.05387 (R)	\$0.06381 (R)
Distribution:			
Peak Summer	\$0.00912	\$0.00288	\$0.00933
Part-Peak Summer	\$0.00603	\$0.00224	\$0.00708
Off-Peak Summer	\$0.00526	\$0.00217	\$0.00665
Part-Peak Winter	\$0.00664	\$0.00263	\$0.00873
Off-Peak Winter	\$0.00523	\$0.00219	\$0.00718
Transmission Rate Adjustments* (all usage)	\$0.00016 (I)	\$0.00016 (I)	\$0.00016 (I)
Public Purpose Programs (all usage)	\$0.00472	\$0.00433	\$0.00447
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charge (all usage)	\$0.00448	\$0.00448	\$0.00448
Energy Cost Recovery Amount (all usage)	\$0.00534	\$0.00534	\$0.00534
DWR Bond (all usage)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. **NON-FIRM SERVICE RATES:** These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.
- Total bundled service charges for non-firm service are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES			
Total Customer/Meter Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Nonfirm Customer Charge (\$ per meter per day)	\$11.99179	\$10.84189	\$26.28337
Nonfirm w/UFR Customer Charge (\$ per meter per day)	\$12.32033	\$11.17043	\$26.61191
Optional Meter Data Access Charge (\$ per meter per day)	\$ 0.98563	\$ 0.98563	\$ 0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$5.75 (R)	\$3.93 (R)	(\$0.51) (R)
Maximum Part-Peak Demand Summer	\$3.18	\$2.07	\$0.06
Maximum Demand Summer	\$3.06	\$3.06	\$0.74
Maximum Part-Peak Demand Winter	\$3.12	\$2.07	\$0.20
Maximum Demand Winter	\$3.06 (R)	\$3.06 (R)	\$0.74 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.13908 (R)	\$0.11383 (R)	\$0.12547 (R)
Part-Peak Summer	\$0.09114	\$0.08090	\$0.09313
Off-Peak Summer	\$0.07774	\$0.07307	\$0.08434
Part-Peak Winter	\$0.09662	\$0.08868	\$0.10765
Off-Peak Winter	\$0.07755 (R)	\$0.07399 (R)	\$0.08906 (R)
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40
Noncompliance Penalty (\$ per kWh per event)	\$4.20	\$4.20	\$4.20
(For customers who fully complied with the previous years operation)			
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rate by Component (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$6.46 (R)	\$7.54 (R)	\$6.99 (R)
Maximum Part-Peak Demand Summer	\$1.79	\$1.70	\$0.56
Maximum Demand Summer	(\$3.22)	(\$2.42)	(\$3.68)
Maximum Part-Peak Demand Winter	\$1.77	\$1.70	\$0.70
Maximum Demand Winter	(\$3.22) (R)	(\$2.42) (R)	(\$3.68) (R)

Distribution:

Maximum Peak Demand Summer	(\$0.71)	(\$3.61)	(\$7.50)
Maximum Part-Peak Demand Summer	\$1.39	\$0.37	(\$0.50)
Maximum Demand Summer	\$1.94	\$1.14	\$0.08
Maximum Part-Peak Demand Winter	\$1.35	\$0.37	(\$0.50)
Maximum Demand Winter	\$1.94	\$1.14	\$0.08
Transmission Maximum Demand*	\$2.32	\$2.32	\$2.32
Reliability Services Maximum Demand*	\$2.02	\$2.02	\$2.02

* Transmission, Transmission Rate Adjustments, and Reliability Service charges will be combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

**12. NON-FIRM
SERVICE
RATES:
(Cont'd.)**

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.12279 (R)	\$0.10417 (R)	\$0.10922 (R)
Part-Peak Summer	\$0.06679	\$0.06073	\$0.06798
Off-Peak Summer	\$0.05416	\$0.05297	\$0.05962
Part-Peak Winter	\$0.07166	\$0.06812	\$0.08085
Off-Peak Winter	\$0.05400 (R)	\$0.05387 (R)	\$0.06381 (R)
Distribution:			
Peak Summer	(\$0.00335)	(\$0.00959)	(\$0.00314)
Part-Peak Summer	\$0.00471	\$0.00092	\$0.00576
Off-Peak Summer	\$0.00394	\$0.00085	\$0.00533
Part-Peak Winter	\$0.00532	\$0.00131	\$0.00741
Off-Peak Winter	\$0.00391	\$0.00087	\$0.00586
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40
Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation)	\$4.20	\$4.20	\$4.20
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091
Transmission Rate Adjustments* (all usage)	\$0.00016 (I)	\$0.00016 (I)	\$0.00016 (I)
Public Purpose Programs (all usage)	\$0.00472	\$0.00433	\$0.00447
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charge (all usage)	\$0.00448	\$0.00448	\$0.00448
Energy Cost Recovery Amount (all usage)	\$0.00534	\$0.00534	\$0.00534
DWR Bond (all usage)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments and Reliability Service charges will be combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

16. BILLING: **Bundled Service Customers** receive supply and delivery services solely from PG&E.
(Cont'd.) The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01259 (I)	\$0.01552
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
Ongoing CTC Charge (per kWh)	\$0.00448	\$0.00448
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

17. FIXED TRANSITION AMOUNT: Eligible small commercial customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction bond memorandum account rate.
18. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. **FIRM SERVICE RATES:** (Cont'd.) Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$12.64887	\$10.18480	\$23.49076
Optional Optimal Billing Period Service (\$ per meter per month)	\$130.00	\$130.00	—
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$13.14 (R)	\$11.30 (R)	\$7.01 (R)
Maximum Part-Peak Demand Summer	\$3.65	\$2.54	\$0.56
Maximum Demand Summer	\$3.14	\$3.14	\$0.82
Maximum Part-Peak Demand Winter	\$3.59	\$2.54	\$0.70
Maximum Demand Winter	\$3.14 (R)	\$3.14 (R)	\$0.82 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.14947 (R)	\$0.12276 (R)	\$0.11461 (R)
Part-Peak Summer	\$0.08488	\$0.07470	\$0.06895
Off-Peak Summer	\$0.07779	\$0.07297	\$0.06648
Part-Peak Winter	\$0.09035	\$0.08220	\$0.07836
Off-Peak Winter	\$0.07760 (R)	\$0.07373 (R)	\$0.06950 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.13995	\$0.13995	—
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97708	\$0.84876	\$0.55750

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$7.21 (R)	\$8.38 (R)	\$7.01 (R)
Maximum Part-Peak Demand Summer	\$1.99	\$1.87	\$0.56
Maximum Demand Summer	(\$3.62)	(\$2.57)	(\$3.80)
Maximum Part-Peak Demand Winter	\$1.95	\$1.87	\$0.70
Maximum Demand Winter	(\$3.62) (R)	(\$2.57) (R)	(\$3.80) (R)

Distribution:

Maximum Peak Demand Summer	\$5.93	\$2.92	\$0.00
Maximum Part-Peak Demand Summer	\$1.66	\$0.67	\$0.00
Maximum Demand Summer	\$2.14	\$1.09	\$0.00
Maximum Part-Peak Demand Winter	\$1.64	\$0.67	\$0.00
Maximum Demand Winter	\$2.14	\$1.09	\$0.00
Transmission Maximum Demand*	\$2.44	\$2.44	\$2.44
Reliability Services Maximum Demand*	\$2.18	\$2.18	\$2.18

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20— SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

**3. FIRM
SERVICE
RATES:
(Cont'd.)**

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.11632 (R)	\$0.10041 (R)	\$0.09738 (R)
Part-Peak Summer	\$0.05640	\$0.05326	\$0.05181
Off-Peak Summer	\$0.05049	\$0.05165	\$0.04934
Part-Peak Winter	\$0.06097	\$0.06022	\$0.06122
Off-Peak Winter	\$0.05033 (R)	\$0.05237 (R)	\$0.05236 (R)
Distribution:			
Peak Summer	\$0.01383	\$0.00417	\$0.00027
Part-Peak Summer	\$0.00916	\$0.00326	\$0.00018
Off-Peak Summer	\$0.00798	\$0.00314	\$0.00018
Part-Peak Winter	\$0.01006	\$0.00380	\$0.00018
Off-Peak Winter	\$0.00795	\$0.00318	\$0.00018
Transmission Rate Adjustments* (all usage)	\$0.00016 (I)	\$0.00016 (I)	\$0.00016 (I)
Public Purpose Programs (all usage)	\$0.00454	\$0.00402	\$0.00326
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charge (all usage)	\$0.00434	\$0.00372	\$0.00326
Energy Cost Recovery Amount (all usage)	\$0.00534	\$0.00534	\$0.00534
DWR Bond (all usage)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM SERVICE RATES: These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

Total bundled service charges for non-firm service are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Nonfirm Customer Charge (\$ per meter per day)	\$18.89117	\$16.42710	\$29.73306
Nonfirm w/UFR Customer Charge (\$ per meter per day)	\$19.21971	\$16.75564	\$30.06160
Optional Meter Data Access Charge	\$ 0.98563	\$ 0.98563	\$ 0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$5.64 (R)	\$3.80 (R)	(\$0.49) (R)
Maximum Part-Peak Demand Summer	\$3.15	\$2.04	\$0.06
Maximum Demand Summer	\$3.14	\$3.14	\$0.82
Maximum Part-Peak Demand Winter	\$3.09	\$2.04	\$0.20
Maximum Demand Winter	\$3.14 (R)	\$3.14 (R)	\$0.82 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.13700 (R)	\$0.11029 (R)	\$0.10214 (R)
Part-Peak Summer	\$0.08356	\$0.07338	\$0.06763
Off-Peak Summer	\$0.07647	\$0.07165	\$0.06516
Part-Peak Winter	\$0.08903	\$0.08088	\$0.07704
Off-Peak Winter	\$0.07628 (R)	\$0.07241 (R)	\$0.06818 (R)
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40
Noncompliance Penalty (\$ per kWh per event)	\$4.20	\$4.20	\$4.20
(For customers who fully complied with the previous years operation)			
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$7.21 (R)	\$8.38 (R)	\$7.01 (R)
Maximum Part-Peak Demand Summer	\$1.99	\$1.87	\$0.56
Maximum Demand Summer	(\$3.62)	(\$2.57)	(\$3.80)
Maximum Part-Peak Demand Winter	\$1.95	\$1.87	\$0.70
Maximum Demand Winter	(\$3.62) (R)	(\$2.57) (R)	(\$3.80) (R)

Distribution:

Maximum Peak Demand Summer	(\$1.57)	(\$4.58)	(\$7.50)
Maximum Part-Peak Demand Summer	\$1.16	\$0.17	(\$0.50)
Maximum Demand Summer	\$2.14	\$1.09	\$0.00
Maximum Part-Peak Demand Winter	\$1.14	\$0.17	(\$0.50)
Maximum Demand Winter	\$2.14	\$1.09	\$0.00

Transmission Maximum Demand*

Reliability Services Maximum Demand*

	\$2.44	\$2.44	\$2.44
	\$2.18	\$2.18	\$2.18

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20— SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM
SERVICE
RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rate by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.11632 (R)	\$0.10041 (R)	\$0.09738 (R)
Part-Peak Summer	\$0.05640	\$0.05326	\$0.05181
Off-Peak Summer	\$0.05049	\$0.05165	\$0.04934
Part-Peak Winter	\$0.06097	\$0.06022	\$0.06122
Off-Peak Winter	\$0.05033 (R)	\$0.05237 (R)	\$0.05236 (R)
Distribution:			
Peak Summer	\$0.00136	(\$0.00830)	(\$0.01220)
Part-Peak Summer	\$0.00784	\$0.00194	(\$0.00114)
Off-Peak Summer	\$0.00666	\$0.00182	(\$0.00114)
Part-Peak Winter	\$0.00874	\$0.00248	(\$0.00114)
Off-Peak Winter	\$0.00663	\$0.00186	(\$0.00114)
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40
Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation)	\$4.20	\$4.20	\$4.20
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091
Transmission Rate Adjustments* (all usage)	\$0.00016 (I)	\$0.00016 (I)	\$0.00016 (I)
Public Purpose Programs (all usage)	\$0.00454	\$0.00402	\$0.00326
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charge (all usage)	\$0.00434	\$0.00372	\$0.00326
Energy Cost Recovery Amount (all usage)	\$0.00534	\$0.00534	\$0.00534
DWR Bond (all usage)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

13. **CONTRACTS:** **STANDARD SERVICE AGREEMENT:** To begin service under Schedule E-20, the customer shall be required to sign PG&E's Electric General Service Agreement (GSA). The GSA has an initial term of three (3) years. Once the three-year initial term is over, the agreement will automatically continue in effect for successive terms of one year each until it is cancelled. Customers may, at any time, request PG&E to modify the GSA if the service arrangements, electrical demand requirements, or delivery criteria to its premises change. However, customers will still be obligated to perform the terms and conditions outlined in any other agreements that supplement the GSA.

14. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01273 (I)	\$0.01335 (I)	\$0.01381 (I)
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)
CTC Rate (per kWh)	\$0.00434	\$0.00372	\$0.00326
Total DA CRS (per kWh)	\$0.02700	\$0.02700	\$0.02700
CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01566	\$0.01628	\$0.01674
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)
CTC Rate (per kWh)	\$0.00434	\$0.00372	\$0.00326
Total CCA CRS (per kWh)	\$0.02993 (R)	\$0.02993 (R)	\$0.02993 (R)

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct
(Cont'd.) Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in
accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$5.74949	\$4.59959	\$20.04107
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$13.25 (R)	\$11.43 (R)	\$6.99 (R)
Maximum Part-Peak Demand Summer	\$3.68	\$2.57	\$0.56
Maximum Demand Summer	\$3.06	\$3.06	\$0.74
Maximum Part-Peak Demand Winter	\$3.62	\$2.57	\$0.70
Maximum Demand Winter	\$3.06 (R)	\$3.06 (R)	\$0.74 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.18111 (R)	\$0.14833 (R)	\$0.16027 (R)
Part-Peak Summer	\$0.09246	\$0.08222	\$0.09445
Off-Peak Summer	\$0.07906	\$0.07439	\$0.08566
Part-Peak Winter	\$0.09794	\$0.09000	\$0.10897
Off-Peak Winter	\$0.07887 (R)	\$0.07531 (R)	\$0.09038 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.14043	\$0.14043	—
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97773	\$0.84937	\$0.58676

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$6.46 (R)	\$7.54 (R)	\$6.99 (R)
Maximum Part-Peak Demand Summer	\$1.79	\$1.70	\$0.56
Maximum Demand Summer	(\$3.22)	(\$2.42)	(\$3.68)
Maximum Part-Peak Demand Winter	\$1.77	\$1.70	\$0.70
Maximum Demand Winter	(\$3.22) (R)	(\$2.42) (R)	(\$3.68) (R)

Distribution:

Maximum Peak Demand Summer	\$6.79	\$3.89	\$0.00
Maximum Part-Peak Demand Summer	\$1.89	\$0.87	\$0.00
Maximum Demand Summer	\$1.94	\$1.14	\$0.08
Maximum Part-Peak Demand Winter	\$1.85	\$0.87	\$0.00
Maximum Demand Winter	\$1.94	\$1.14	\$0.08
Transmission Maximum Demand*	\$2.32	\$2.32	\$2.32
Reliability Services Maximum Demand*	\$2.02	\$2.02	\$2.02

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.15082 (R)	\$0.12586 (R)	\$0.13042 (R)
Part-Peak Summer	\$0.06679	\$0.06073	\$0.06798
Off-Peak Summer	\$0.05416	\$0.05297	\$0.05962
Part-Peak Winter	\$0.07166	\$0.06812	\$0.08085
Off-Peak Winter	\$0.05400 (R)	\$0.05387 (R)	\$0.06381 (R)
Distribution:			
Peak Summer	\$0.01065	\$0.00322	\$0.01046
Part-Peak Summer	\$0.00603	\$0.00224	\$0.00708
Off-Peak Summer	\$0.00526	\$0.00217	\$0.00665
Part-Peak Winter	\$0.00664	\$0.00263	\$0.00873
Off-Peak Winter	\$0.00523	\$0.00219	\$0.00718
Transmission Rate Adjustments* (all usage)	\$0.00016 (I)	\$0.00016 (I)	\$0.00016 (I)
Public Purpose Programs (all usage)	\$0.00472	\$0.00433	\$0.00447
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charge (all usage)	\$0.00448	\$0.00448	\$0.00448
Energy Cost Recovery Amount (all usage)	\$0.00534	\$0.00534	\$0.00534
DWR Bond (all usage)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

11. **CONTRACTS:** Schedule E-25 is an experimental rate, the future availability of which is subject to review. To begin service under Schedule E-25, the customer must sign a contract with an initial expiration date of December 31, 1992. At least 30 days prior to this expiration date, PG&E will inform the customer if the rate will not be extended. If it is extended, the contract will automatically continue in effect for successive terms of one year each until it is canceled. The customer or PG&E may cancel a contract at the end of a term by giving written notice at least 30 days before the end of the term. The contract will be canceled automatically if sustained low maximum demand (below 500 kW—see "Applicability") requires that the account be transferred to a different rate schedule.

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01259 (I)	\$0.01552
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
Ongoing CTC Charge (per kWh)	\$0.00448	\$0.00448
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

13. **STANDBY APPLICABILITY:** **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge (\$ per meter per day)	\$0.52567
Total Energy Rates (\$ per kWh)	
Summer	\$0.10766 (R)
Winter	\$0.09359 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)

Generation:	
Summer	\$0.04560 (R)
Winter	\$0.03674 (R)
Distribution:	
Summer	\$0.03175
Winter	\$0.02654
Transmission* (all usage)	\$0.00519
Transmission Rate Adjustments* (all usage)	\$0.00016 (I)
Reliability Services* (all usage)	\$0.00454
Public Purpose Programs (all usage)	\$0.00444
Nuclear Decommissioning (all usage)	\$0.00035
Competition Transition Charge (all usage)	\$0.00570
Energy Cost Recovery Amount (all usage)	\$0.00534
DWR Bond (all usage)	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

4. **DEFINITION OF SEASONS:** The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, energy charges will be prorated based upon the number of days in each period, unless actual meter readings are available.

5. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this rate schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01137 (I)	\$0.01430
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00570	\$0.00570
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>	
Customer Charge W and X (\$ per meter per day)	\$0.52567
Meter Charge (\$ per meter per day)	
Rate W	\$0.03943
Rate X	\$0.19713
One-time TOU Installation Charge (\$ per meter)	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00
<u>Total Demand Rates (\$ per kW)</u>	
Maximum Peak Demand Summer	\$2.86
Maximum Demand Summer	\$6.94 (R)
Maximum Demand Winter	\$4.66 (R)
Primary Voltage Discount Summer	\$1.02
Primary Voltage Discount Winter	\$0.77
Transmission Voltage Discount Summer	\$5.51 (R)
Transmission Voltage Discount Winter	\$3.70
<u>Total Energy Rates (\$ per kWh)</u>	
Peak Summer	\$0.14793 (R)
Off-Peak Summer	\$0.05363
Part-Peak Winter	\$0.05893
Off-Peak Winter	\$0.05010 (R)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	(\$0.10)
Maximum Demand Summer	(\$0.28) (R)
Maximum Demand Winter	(\$0.17) (R)
Primary Voltage Discount Summer	\$0.01
Primary Voltage Discount Winter	\$0.04
Transmission Voltage Discount Summer	\$0.18 (R)
Transmission Voltage Discount Winter	\$0.12

Distribution:

Maximum Peak Demand Summer	\$2.96
Maximum Demand Summer	\$7.22
Maximum Demand Winter	\$4.83
Primary Voltage Discount Summer	\$1.01
Primary Voltage Discount Winter	\$0.73
Transmission Voltage Discount Summer	\$5.33
Transmission Voltage Discount Winter	\$3.58

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.11884 (R)
Off-Peak Summer	\$0.02454
Part-Peak Winter	\$0.02984
Off-Peak Winter	\$0.02101 (R)

Distribution

Peak Summer	\$0.00000
Off-Peak Summer	\$0.00000
Part-Peak Winter	\$0.00000
Off-Peak Winter	\$0.00000

Transmission* (all usage) \$0.00519

Transmission Rate Adjustments (all usage) \$0.00016 (I)

Reliability Services* (all usage) \$0.00454

Public Purpose Programs (all usage) \$0.00444

Nuclear Decommissioning (all usage) \$0.00035

Competition Transition Charge (all usage) \$0.00448

Energy Cost Recovery Amount (all usage) \$0.00534

DWR Bond (all usage) \$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

10. BILLING: **Direct Access (DA) and Community Choice Aggregation (CCA) Customers**
(Cont'd.) purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01259 (I)	\$0.01552
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
Ongoing CTC Charge (per kWh)	\$0.00448	\$0.00448
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

11. STANDBY **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar
APPLICA- generating facilities which are less than or equal to one megawatt to serve load and
BILITY: who do not sell power or make more than incidental export of power into PG&E's power
grid and who have not elected service under Schedule E-NET, will be exempt from
paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND **The Department of Water Resources (DWR) Bond Charge** was imposed by California
CHARGE: Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable to PG&E-owned and maintained lighting installations which illuminate streets, highways, and other public-dedicated outdoor ways and places and which generally utilize PG&E's distribution facilities. Rates of Class A through Class F service will be applicable as determined in Special Condition 4.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

			Per Lamp Per Month						Half-Hour Adjustment
			All Night Rates						
CLASS			A	B	C	D			
Nominal Lamp Rating									
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS							
INCANDESCENT LAMPS*:									
58	20	600	\$10.475 (R)	—	—	—	\$0.093 (R)		
92	31	1,000	11.603	—	—	—	0.145		
189	65	2,500	15.084	\$12.160 (R)	—	—	0.303		
295	101	4,000	18.874	15.955 (R)	—	—	0.471		
405	139	6,000	23.266 (R)	—	—	—	0.648 (R)		
MERCURY VAPOR LAMPS*:									
100	40	3,500	10.307 (R)	—	\$ 9.055 (R)	—	0.186 (R)		
175	68	7,500	12.200	10.079 (R)	11.942	—	0.317		
250	97	11,000	15.097	13.059	14.965	—	0.452		
400	152	21,000	21.282	18.927	20.905	—	0.709		
700	266	37,000	35.407 (R)	32.265 (R)	33.478 (R)	—	1.240 (R)		
HIGH PRESSURE SODIUM VAPOR LAMPS:									
120 Volts									
70	29	5,800	8.599 (R)	—	7.705 (R)	\$11.172 (R)	0.135 (R)		
100	41	9,500	9.890	—	9.028	12.506	0.191		
150	60	16,000	12.298 (R)	—	11.071 (R)	14.529 (R)	0.280 (R)		
240 Volts									
70	34	5,800	9.112 (R)	—	—	—	0.158 (R)		
200	81	22,000	16.434	—	14.526 (R)	—	0.378		
250	100	25,500	17.498	—	15.916	—	0.466		
400	154	46,000	25.174 (R)	—	22.948 (R)	—	0.718 (R)		

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

			Per Lamp Per Month			Half-Hour Adjustment
			All Night Rates			
CLASS			E	F	F.1**	
Nominal Lamp Rating						
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS				
MERCURY VAPOR LAMPS*:						
100	40	3,500	—	—	—	\$0.186 (R)
175	68	7,500	\$16.267 (R)	\$20.586 (R)	\$19.520 (R)	0.317 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS:						
120 Volts						
70	29	5,800	11.717 (R)	16.103 (R)	15.574 (R)	0.135 (R)
100	41	9,500	13.022	17.589	17.092	0.191
150	60	16,000	15.045 (R)	19.967 (R)	19.427 (R)	0.280 (R)
240 Volts						
200	81	22,000	18.834 (R)	24.169 (R)	23.347 (R)	0.378 (R)
250	100	25,500	19.898	25.436	24.748	0.466
400	154	46,000	27.573 (R)	32.698 (R)	31.890 (R)	0.718 (R)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installations.

(Continued)



SCHEDULE LS-1-PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.10255 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.04769 (R)
Distribution	\$0.03370
Transmission*	\$0.00286
Transmission Rate Adjustments* (all usage)	\$0.00016 (I)
Reliability Services*	\$0.00273
Public Purpose Programs	\$0.00437
Nuclear Decommissioning	\$0.00035
Competition Transition Charge	\$0.00076
Energy Cost Recovery Amount	\$0.00534
DWR Bond	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. Billing (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01631 (I)	\$0.01924
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00076	\$0.00076
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable service to lighting installations which illuminate streets, highways, and other publicly-dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits. The customer's facilities must be of good construction acceptable to PG&E and in satisfactory condition to qualify for Class B or C rates.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the actual cost of operating and maintaining the various lamp sizes and types and an energy charge. The energy charge is included in the per lamp charges listed above. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge per kWh and the kWh per month listed below.

CLASS:		A	B		C	
		PG&E supplies energy and switching* service only.	PG&E supplies the energy, switching*, and maintenance service for lamps and glassware.		PG&E supplies the energy, switching*, and maintenance service for entire system including lamps and glassware.	
Nominal Lamp Rating:			Per Lamp Per Month			
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS**	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment
INCANDESCENT LAMPS:						
58	20	600	\$2.227 (R)	—	—	\$0.093 (R)
92	31	1,000	3.355	\$6.312 (R)	\$6.769 (R)	0.145
189	65	2,500	6.842	9.793	10.251	0.303
295	101	4,000***	10.533	13.583	14.040	0.471
405	139	6,000***	14.430	17.975	18.433	0.648
620	212	10,000***	21.916	26.344	26.801 (R)	0.988
860	294	15,000***	30.326 (R)	35.460 (R)	—	1.370 (R)
MERCURY VAPOR LAMPS:						
40	18	1,300	\$2.022 (R)	—	—	\$0.084 (R)
50	22	1,650	2.432	—	—	0.103
100	40	3,500	4.278	\$5.182 (R)	\$5.639 (R)	0.186
175	68	7,500	7.149	7.998	8.456	0.317
250	97	11,000	10.123	11.000	11.457	0.452
400	152	21,000	15.763	16.695	17.152	0.709
700	266	37,000	27.454	29.207	29.664	1.240
1,000	377	57,000	38.837 (R)	40.289 (R)	40.746 (R)	1.757 (R)
LIGHT EMITTING DIODE (LED) LAMPS: 120 VOLTS						
42	14	837	\$1.612 (R)	—	—	\$0.065 (R)

* Switching Service is closed to new installations.

** Latest published information should be consulted on best available lumens.

*** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

CLASS:			A	B	C	
			PG&E supplies energy and switching* service only.	PG&E supplies the energy, switching,* and maintenance service for lamps and glassware.	PG&E supplies the energy, switching,* and maintenance service for entire system including lamps and glassware.	
Nominal Lamp Rating:			Per Lamp Per Month			
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS**	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
120 VOLTS						
35	15	2,150	\$1.714 (R)	—	—	\$0.070 (R)
50	21	3,800	2.329	—	—	0.098
70	29	5,800	3.150	\$4.108 (R)	\$4.566 (R)	0.135
100	41	9,500	4.380	5.366	5.824	0.191
150	60	16,000	6.329	7.342 (R)	7.799 (R)	0.280
200	80	22,000	8.380 (R)	—	—	0.373 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
240 VOLTS						
50	24	3,800	\$2.637 (R)	—	—	\$0.112 (R)
70	34	5,800	3.663	\$4.621 (R)	\$5.078 (R)	0.158
100	47	9,500	4.996	5.982	6.439	0.219
150	69	16,000	7.252	8.265	8.722	0.322
200	81	22,000	8.482	9.496	9.953	0.378
250	100	25,500	10.431	11.472 (R)	11.929 (R)	0.466
310	119	37,000	12.379	—	—	0.555
360	144	45,000	14.943	—	—	0.671
400	154	46,000	15.969 (R)	17.009 (R)	17.466 (R)	0.718 (R)
LOW PRESSURE SODIUM VAPOR LAMPS:						
35	21	4,800	\$2.329 (R)	—	—	\$0.098 (R)
55	29	8,000	3.150	—	—	0.135
90	45	13,500	4.791	—	—	0.210
135	62	21,500	6.534	—	—	0.289
180	78	33,000	8.175 (R)	—	—	0.364 (R)
METAL HALIDE LAMPS:						
70	30	5,500	\$3.252 (R)	—	—	\$0.140 (R)
100	41	8,500	4.380	—	—	0.191
150	63	13,500	6.637	—	—	0.294
175	72	14,000	7.559	—	—	0.336
250	105	20,500	10.944	—	—	0.489
400	162	30,000	16.789	—	—	0.755
1,000	387	90,000	39.863 (R)	—	—	1.804 (R)
INDUCTION LAMPS:						
85	30	4,800	\$3.252 (R)	—	—	\$0.140 (R)

* Switching Service is closed to new installations.

** Latest published information should be consulted on best available lumens.

(Continued)



SCHEDULE LS-2-CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.10255 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.04769 (R)
Distribution	\$0.03370
Transmission*	\$0.00286
Transmission Rate Adjustments*	\$0.00016 (I)
Reliability Services*	\$0.00273
Public Purpose Programs	\$0.00437
Nuclear Decommissioning	\$0.00035
Competition Transition Charge	\$0.00076
Energy Cost Recovery Amount	\$0.00534
DWR Bond	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01631 (I)	\$0.01924
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00076	\$0.00076
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes energy at one or more central points.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.09856
Total Switching Charge (\$ per each circuit switched per day) (Switching Service is closed to new installations.)	\$0.10678
Total Energy Rate (\$ per kWh)	\$0.10255 (R)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Customer Charge and Switching Charge Rates: Customer charge and switching charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.04769 (R)
Distribution	\$0.03370
Transmission*	\$0.00286
Transmission Rate Adjustments*	\$0.00016 (I)
Reliability Services*	\$0.00273
Public Purpose Programs	\$0.00437
Nuclear Decommissioning	\$0.00035
Competition Transition Charge	\$0.00076
Energy Cost Recovery Amount	\$0.00534
DWR Bond	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01631 (I)	\$0.01924
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00076	\$0.00076
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

10. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic directional sign or signal lighting systems owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.26612
Energy Rate (\$ per kWh)	\$0.12963 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>	
Generation	\$0.02094 (R)
Distribution	\$0.07507
Transmission*	\$0.00729
Transmission Rate Adjustments*	\$0.00016 (I)
Reliability Services*	\$0.00600
Public Purpose Programs	\$0.00419
Nuclear Decommissioning	\$0.00035
Competition Transition Charge	\$0.00570
Energy Cost Recovery Amount	\$0.00534
DWR Bond	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01137 (I)	\$0.01430
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00570	\$0.00570
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the customer on his private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS		PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*					
175	68	7,500		\$12.299 (R)	\$0.321 (R)
400	152	21,000		21.504 (R)	0.719 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS:					
70	29	5,800		8.641 (R)	\$0.137 (R)
100	41	9,500		9.950	0.194
200	81	22,000		16.553 (R)	0.383 (R)

* Closed for new installations as of June 8, 1978.

(Continued)



SCHEDULE OL-1—OUTDOOR LIGHTING SERVICE

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.10401 (R)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)	
Generation	\$0.04769 (R)
Distribution	\$0.03370
Transmission*	\$0.00286
Transmission Rate Adjustments*	\$0.00016 (I)
Reliability Services*	\$0.00273
Public Purpose Programs	\$0.00583
Nuclear Decommissioning	\$0.00035
Competition Transition Charge	\$0.00076
Energy Cost Recovery Amount	\$0.00534
DWR Bond	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01631 (I)	\$0.01924
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00076	\$0.00076
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE S—STANDBY SERVICE

RATES:
(Cont'd.)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.15	\$0.15	\$0.15
Total Reservation Charge Rate (\$/kW)			
Reservation Charge	\$2.47 (R)	\$2.62 (R)	\$0.43 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.44710 (R)	\$0.42846 (R)	\$0.41537 (R)
Part-Peak Summer	\$0.15081	\$0.14005	\$0.09786
Off-Peak Summer	\$0.07551	\$0.07073	\$0.07341
Part-Peak Winter	\$0.13796	\$0.12766	\$0.10908
Off-Peak Winter	\$0.08681 (R)	\$0.08075 (R)	\$0.08274 (R)
Nonfirm Credit (\$/kWh)			
On-Peak Energy	\$0.01873	\$0.01873	\$0.01873
Part-Peak Energy	\$0.00187	\$0.00187	\$0.00187
UFR Credit	\$0.00091	\$0.00091	\$0.00091

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Nonfirm Credit Rates: Nonfirm Credit rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Reservation Charges Rate by Components (\$/kW)			
Generation	\$0.98 (R)	\$1.08 (R)	(\$0.20) (R)
Distribution	\$0.86	\$0.91	\$0.00
Transmission*	\$0.33	\$0.33	\$0.33
Reliability Services*	\$0.30	\$0.30	\$0.30
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.32114 (R)	\$0.36719 (R)	\$0.34191 (R)
Part-Peak Summer	\$0.08541	\$0.09338	\$0.05220
Off-Peak Summer	\$0.02630	\$0.02795	\$0.02999
Part-Peak Winter	\$0.07556	\$0.08173	\$0.06206
Off-Peak Winter	\$0.03498 (R)	\$0.03736 (R)	\$0.03816 (R)
Distribution:			
Peak Summer	\$0.08621	\$0.02070	\$0.03463
Part-Peak Summer	\$0.02565	\$0.00610	\$0.00683
Off-Peak Summer	\$0.00946	\$0.00221	\$0.00459
Part-Peak Winter	\$0.02265	\$0.00536	\$0.00819
Off-Peak Winter	\$0.01208	\$0.00282	\$0.00575
Transmission* (all usage)	\$0.01033	\$0.01033	\$0.01033
Transmission Rate Adjustments* (all usage)	\$0.00016 (I)	\$0.00016 (I)	\$0.00016 (I)
Reliability Services* (all usage)	\$0.01047	\$0.01047	\$0.01047
Public Purpose Programs (all usage)	\$0.00563	\$0.00645	\$0.00471
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charges	\$0.00288	\$0.00288	\$0.00288
Energy Cost Recovery Amount (all usage)	\$0.00534	\$0.00534	\$0.00534
DWR Bond (all usage)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01419 (I)	\$0.01712
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00288	\$0.00288
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: The following rates are provided here for the purpose of calculating certain bill adjustments.

Residential Schedule:

Total Non-CARE rates shown in schedules ES, ESL, ET and ETL will be reduced by the adjustment rates shown below for application of the MARL as described in those rate schedules

Rate Schedule	Adjustment (\$/kWh)
ES, ET, ESL, ETL:	
Baseline Usage	\$0.01000
101% - 130% of Baseline	\$0.01000
131% - 200% of Baseline	\$0.04930 (R)
201% - 300% of Baseline	\$0.08299
Over 300% of Baseline	\$0.08299 (R)

Commercial/Industrial Schedule:

Total rates shown in each rate schedule are reduced by the adjustment rates shown below when making certain bill calculations. Specifically these adjustment rates shall be used in calculating (1) rate limiter adjustments pursuant to Schedules E-19, E-20 and E-25; (2) power factor adjustments pursuant to Schedules E-19, E-20, E-25 and Schedule S; and (3) Commercial CARE adjustments on Schedules A-1, A-6, A-10, A-15, E-19 and E-20 pursuant to Schedule E-CARE.

Rate Schedule	Adjustment (\$/kWh)
A-1 Summer	\$0.04394 (R)
Winter	\$0.02698 (R)
A-6 Summer On-Peak	\$0.05412 (R)
Summer Partial Peak	\$0.03202
Summer Off-Peak	\$0.02917
Winter Partial Peak	\$0.03140
Winter Off-Peak	\$0.02839 (R)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)	
Commercial/Industrial: (Cont'd.)	FTA	Non-FTA
A-10 Transmission Summer	\$0.03639 (R)	\$0.03697 (R)
Transmission Winter	\$0.03107	\$0.03177
Primary Summer	\$0.04731	\$0.04788
Primary Winter	\$0.02482	\$0.02551
Secondary Summer	\$0.04643	\$0.04702
Secondary Winter	\$0.02642 (R)	\$0.02714 (R)
A-10 Time-of-Use (TOU) – Transmission		
Summer On-Peak	\$0.04517 (R)	\$0.04575 (R)
Summer Partial Peak	\$0.03737	\$0.03794
Summer Off-Peak	\$0.03097	\$0.03154
Winter Partial Peak	\$0.03423	\$0.03492
Winter Off-Peak	\$0.02783 (R)	\$0.02853 (R)
A-10 TOU – Primary		
Summer On-Peak	\$0.08181 (R)	\$0.08237 (R)
Summer Partial Peak	\$0.03896	\$0.03953
Summer Off-Peak	\$0.03248	\$0.03305
Winter Partial Peak	\$0.02802	\$0.02871
Winter Off-Peak	\$0.02154 (R)	\$0.02223 (R)
A-10 TOU – Secondary		
Summer On-Peak	\$0.07607 (R)	\$0.07667 (R)
Summer Partial Peak	\$0.03990	\$0.04050
Summer Off-Peak	\$0.03334	\$0.03394
Winter Partial Peak	\$0.02967	\$0.03038
Winter Off-Peak	\$0.02310 (R)	\$0.02381 (R)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)	
Commercial/Industrial: (Cont'd.)		
A-15 Summer		
Winter	\$0.05467	(R)
Winter	\$0.03824	(R)
E-19 Transmission	FTA	Non-FTA
Summer On-Peak	\$0.05055	(R) \$0.05118 (R)
Summer Partial Peak	\$0.02787	\$0.02865
Summer Off-Peak	\$0.02306	\$0.02386
Winter Partial Peak	\$0.02716	\$0.02783
Winter Off-Peak	\$0.02283	(R) \$0.02359 (R)
E-19 Primary	FTA	Non-FTA
Summer On-Peak	\$0.06285	(R) \$0.06359 (R)
Summer Partial Peak	\$0.03270	\$0.03354
Summer Off-Peak	\$0.02671	\$0.02756
Winter Partial Peak	\$0.03222	\$0.03300
Winter Off-Peak	\$0.02665	(R) \$0.02749 (R)
E-19 Secondary	FTA	Non-FTA
Summer On-Peak	\$0.06322	(R) \$0.06382 (R)
Summer Partial Peak	\$0.03355	\$0.03436
Summer Off-Peak	\$0.02763	\$0.02847
Winter Partial Peak	\$0.03327	\$0.03402
Winter Off-Peak	\$0.02763	(R) \$0.02849 (R)
E-20 Transmission		
Summer On-Peak	\$0.06143	(R)
Summer Partial Peak	\$0.02966	
Summer Off-Peak	\$0.02983	
Winter Partial Peak	\$0.02899	
Winter Off-Peak	\$0.02962	(R)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)
Commercial/Industrial: (Cont'd.)	
E-20 Primary	
Summer On-Peak	\$0.06498 (R)
Summer Partial Peak	\$0.03081
Summer Off-Peak	\$0.03092
Winter Partial Peak	\$0.03028
Winter Off-Peak	\$0.03086 (R)
E-20 Secondary	
Summer On-Peak	\$0.06671 (R)
Summer Partial Peak	\$0.03153
Summer Off-Peak	\$0.03189
Winter Partial Peak	\$0.03123
Winter Off-Peak	\$0.03191 (R)
E-25 Transmission	
Summer On-Peak	\$0.06303 (R)
Summer Partial Peak	\$0.02865
Summer Off-Peak	\$0.02386
Winter Partial Peak	\$0.02783
Winter Off-Peak	\$0.02359 (R)
E-25 Primary	
Summer On-Peak	\$0.07861 (R)
Summer Partial Peak	\$0.03354
Summer Off-Peak	\$0.02756
Winter Partial Peak	\$0.03300
Winter Off-Peak	\$0.02749 (R)
E-25 Secondary	
Summer On-Peak	\$0.07856 (R)
Summer Partial Peak	\$0.03436
Summer Off-Peak	\$0.02847
Winter Partial Peak	\$0.03402
Winter Off-Peak	\$0.02849 (R)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

	Rate Schedule	Surcharge (\$/kWh)
Commercial/Industrial: (Cont'd.)		
E-37	Summer On-Peak	\$0.00400 (R)
	Summer Off-Peak	\$0.01254
	Winter Partial Peak	\$0.01207
	Winter Off-Peak	\$0.01286 (R)
S	Standby – Transmission	
	Summer On-Peak	\$0.11369 (R)
	Summer Partial Peak	\$0.03832
	Summer Off-Peak	\$0.03327
	Winter Partial Peak	\$0.03772
	Winter Off-Peak	\$0.03280 (R)
S	Standby – Primary	
	Summer On-Peak	\$0.06214 (R)
	Summer Partial Peak	\$0.03191
	Summer Off-Peak	\$0.03161
	Winter Partial Peak	\$0.03293
	Winter Off-Peak	\$0.03079 (R)
S	Standby – Secondary	
	Summer On-Peak	\$0.05551 (R)
	Summer Partial Peak	\$0.03433
	Summer Off-Peak	\$0.03255
	Winter Partial Peak	\$0.03505
	Winter Off-Peak	\$0.03192 (R)



SCHEDULE AG-1—AGRICULTURAL POWER

1. **APPLICABILITY:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	<u>Rate A</u>	<u>Rate B</u>
Total Customer Charge Rates (\$ per meter per day)	\$0.39425	\$0.52567
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$2.57	—
Connected Load Winter	\$2.36	—
Maximum Seasonal Billing Demand Summer	—	\$3.08
Maximum Seasonal Billing Demand Winter	—	\$1.86
Primary Voltage Discount Summer	—	\$0.42
Primary Voltage Discount Winter	—	\$0.31
Total Energy Rates (\$ per kWh)		
Energy	\$0.15534 (R)	\$0.13478 (R)
Demand Charge Limiter	—	\$1.18524 (R)

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B
Generation:		
Connected Load Summer	\$0.00	—
Connected Load Winter	\$0.00	—
Maximum Seasonal Billing Demand Summer	—	\$0.04
Maximum Seasonal Billing Demand Winter	—	\$0.01
Primary Voltage Discount Summer	—	\$0.00
Primary Voltage Discount Winter	—	\$0.00
Distribution:		
Connected Load Summer	\$2.57	—
Connected Load Winter	\$2.36	—
Maximum Seasonal Billing Demand Summer	—	\$3.04
Maximum Seasonal Billing Demand Winter	—	\$1.85
Primary Voltage Discount Summer	—	\$0.42
Primary Voltage Discount Winter	—	\$0.31
Energy Rate by Components (\$ per kWh)		
Generation	\$0.06345 (R)	\$0.05869 (R)
Distribution	\$0.05683	\$0.04294
Transmission*	\$0.00519	\$0.00519
Transmission Rate Adjustments*	\$0.00016 (I)	\$0.00016 (I)
Reliability Services*	\$0.00454	\$0.00454
Public Purpose Programs	\$0.00904	\$0.00713
Nuclear Decommissioning	\$0.00035	\$0.00035
Competition Transition Charges	\$0.00585	\$0.00585
Energy Cost Recovery Amount	\$0.00534	\$0.00534
DWR Bond	\$0.00459 (R)	\$0.00459 (R)
Demand Charge Rate Limiter (\$ per kWh)		
Generation	—	\$0.90845 (R)
Reliability Services*	—	\$0.11924
Public Purpose Programs	—	\$0.13208
Nuclear Decommissioning	—	\$0.00969
Competition Transition Charges	—	\$0.00585
Energy Cost Recovery Amount	—	\$0.00534
DWR Bond	—	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

14. SEASONS: Summer season begins on May 1 and ends on October 31.

15. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01122 (I)	\$0.01415
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00585	\$0.00585
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day)	\$0.22341	\$0.19713
(for rate A & B)		
TOU Meter Charge (\$ per meter per day)	\$0.06571	\$0.03943
(for rate C & D)		
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$2.58	—
Connected Load Winter	\$2.36	—
Maximum Peak Demand Summer	—	\$2.93
Maximum Seasonal Billing Demand Summer	—	\$3.10
Maximum Seasonal Billing Demand Winter	—	\$1.87
Voltage Discount Summer	—	\$0.42
Voltage Discount Winter	—	\$0.31
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.33441 (R)	\$0.27966 (R)
Off-Peak Summer	\$0.09401	\$0.09485
Part-Peak Winter	\$0.08987	\$0.09275
Off-Peak Winter	\$0.07575 (R)	\$0.07747 (R)
Demand Charge Limiter (\$ per kWh)		
Peak Summer	—	\$1.18466 (R)
Off-Peak Summer	—	\$1.18490
Part-Peak Winter	—	\$1.18490
Off-Peak Winter	—	\$1.18492 (R)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$0.00	—
Connected Load Winter	\$0.00	—
Maximum Peak Demand Summer	—	\$0.06
Maximum Seasonal Billing Demand Summer	—	\$0.05
Maximum Seasonal Billing Demand Winter	—	\$0.03
Primary Voltage Discount Summer	—	\$0.00
Primary Voltage Discount Winter	—	\$0.01
Distribution:		
Connected Load Summer	\$2.58	—
Connected Load Winter	\$2.36	—
Maximum Peak Demand Summer	—	\$2.87
Maximum Seasonal Billing Demand Summer	—	\$3.05
Maximum Seasonal Billing Demand Winter	—	\$1.84
Primary Voltage Discount Summer	—	\$0.42
Primary Voltage Discount Winter	—	\$0.30
Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.22082 (R)	\$0.22155 (R)
Off-Peak Summer	\$0.04242	\$0.05475
Part-Peak Winter	\$0.03936	\$0.05286
Off-Peak Winter	\$0.02889 (R)	\$0.03905 (R)
Distribution:		
Peak Summer	\$0.08088	\$0.02547
Off-Peak Summer	\$0.01888	\$0.00746
Part-Peak Winter	\$0.01780	\$0.00725
Off-Peak Winter	\$0.01415	\$0.00578
Transmission* (all usage)	\$0.00519	\$0.00519
Reliability Services* (all usage)	\$0.00454	\$0.00454
Transmission Rate Adjustments* (all usage)	\$0.00016 (I)	\$0.00016 (I)
Public Purpose Programs (all usage)	\$0.00669	\$0.00662
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00585	\$0.00585
Energy Cost Recovery Amount (all usage)	\$0.00534	\$0.00534
DWR Bond (all usage)	\$0.00459 (R)	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Demand Charge Rate Limiter (\$ per kWh)	Rate A,D	Rate B,E
Generation		
Peak Summer	—	\$0.90787 (R)
Off-Peak Summer	—	\$0.90811
Part-Peak Winter	—	\$0.90811
Off-Peak Winter	—	\$0.90813 (R)
Reliability Services*	—	\$0.11924
Public Purpose Programs	—	\$0.13208
Nuclear Decommissioning	—	\$0.00969
Competition Transition Charges	—	\$0.00585
Energy Cost Recovery Amount	—	\$0.00534
DWR Bond	—	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

14. **MAXIMUM-PEAK-PERIOD DEMAND** (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

15. **DEFINITION OF SERVICE VOLTAGE:** The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. **Secondary:** This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. **Primary:** This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

16. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01122 (I)	\$0.01415
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00585	\$0.00585
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00
Total Demand Rates (\$ per kW)		
Connected Load or Maximum Demand Summer	\$2.58	—
Connected Load or Maximum Demand Winter	\$2.36	—
Maximum Peak Demand Summer	—	\$2.91 (R)
Maximum Seasonal Billing Demand Summer	—	\$3.07 (R)
Maximum Seasonal Billing Demand Winter	—	\$1.87
Voltage Discount Summer	—	\$0.42
Voltage Discount Winter	—	\$0.32
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.32845 (R)	\$0.25210 (R)
Off-Peak Summer	\$0.09058	\$0.09140
Part-Peak Winter	\$0.08810	\$0.09165
Off-Peak Winter	\$0.07422 (R)	\$0.07676 (R)
Demand Charge Limiter		
Peak Summer	—	\$1.18553 (R)
Off-Peak Summer	—	\$1.18586
Part-Peak Winter	—	\$1.18586
Off-Peak Winter	—	\$1.18588 (R)

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$0.00	—
Connected Load Winter	\$0.00	—
Maximum Peak Demand Summer	—	\$0.12 (R)
Maximum Seasonal Billing Demand Summer	—	\$0.11 (R)
Maximum Seasonal Billing Demand Winter	—	\$0.07
Primary Voltage Discount Summer	—	\$0.02
Primary Voltage Discount Winter	—	\$0.00
Distribution:		
Connected Load Summer	\$2.58	—
Connected Load Winter	\$2.36	—
Maximum Peak Demand Summer	—	\$2.79
Maximum Seasonal Billing Demand Summer	—	\$2.96
Maximum Seasonal Billing Demand Winter	—	\$1.80
Primary Voltage Discount Summer	—	\$0.40
Primary Voltage Discount Winter	—	\$0.32
Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.21959 (R)	\$0.18789 (R)
Off-Peak Summer	\$0.04044	\$0.04915
Part-Peak Winter	\$0.03859	\$0.04937
Off-Peak Winter	\$0.02813 (R)	\$0.03649 (R)
Distribution:		
Peak Summer	\$0.07608	\$0.03183
Off-Peak Summer	\$0.01736	\$0.00987
Part-Peak Winter	\$0.01673	\$0.00990
Off-Peak Winter	\$0.01331	\$0.00789
Transmission* (all usage)	\$0.00519	\$0.00519
Transmission Rate Adjustments* (all usage)	\$0.00016 (I)	\$0.00016 (I)
Reliability Services* (all usage)	\$0.00454	\$0.00454
Public Purpose Programs (all usage)	\$0.00676	\$0.00636
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00585	\$0.00585
Energy Cost Recovery Amount (all usage)	\$0.00534	\$0.00534
DWR Bond (all usage)	\$0.00459 (R)	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Demand Charge Rate Limiter (\$ per kWh)	Rate A,D	Rate B,E
Generation		
Peak Summer	—	\$0.90874 (R)
Off-Peak Summer	—	\$0.90907
Part-Peak Winter	—	\$0.90907
Off-Peak Winter	—	\$0.90909 (R)
Reliability Services*	—	\$0.11924
Public Purpose Programs	—	\$0.13208
Nuclear Decommissioning	—	\$0.00969
Competition Transition Charges	—	\$0.00585
Energy Cost Recovery Amount	—	\$0.00534
DWR Bond	—	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01122 (I)	\$0.01415
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00585	\$0.00585
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$2.58	—	—
Connected Load Winter	\$2.37	—	—
Maximum Seasonal Billing Demand Summer	—	\$3.06 (R)	—
Maximum Seasonal Billing Demand Winter	—	\$1.86	—
Maximum Peak Demand Summer	—	\$2.90 (R)	\$6.68
Maximum Part-Peak Demand Summer	—	—	\$4.81
Maximum Off-Peak Seasonal Billing Demand Summer	—	—	\$1.60
Maximum Part-Peak Demand Winter	—	—	\$0.42
Maximum Off-Peak Seasonal Billing Demand Winter	—	—	\$0.22
Primary Voltage Discount Summer	—	\$0.42	—
Primary Voltage Discount Winter	—	\$0.31	—
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.32947 (R)	\$0.21093 (R)	\$0.10428 (R)
Part-Peak Summer	—	—	\$0.07809
Off-Peak Summer	\$0.08294 (R)	\$0.07905 (R)	\$0.06956
Part-Peak Winter	\$0.08876	\$0.08538	\$0.10419
Off-Peak Winter	\$0.07486 (R)	\$0.07173 (R)	\$0.08996 (R)
Demand Charge Limiter (\$ per kWh)			
Peak Summer	—	\$1.18552 (R)	—
Off-Peak Summer	—	\$1.18569	—
Part-Peak Winter	—	\$1.18567	—
Off-Peak Winter	—	\$1.18570 (R)	—

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER

(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.
(Cont'd.):

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$0.02	—	—
Connected Load Winter	\$0.03	—	—
Maximum Seasonal Billing Demand Summer	—	\$0.13 (R)	—
Maximum Seasonal Billing Demand Winter	—	\$0.08	—
Maximum Peak Demand Summer	—	\$0.12 (R)	\$0.00
Maximum Part-Peak Demand Summer	—	—	\$0.00
Maximum Off-Peak Seasonal Billing Demand Summer	—	—	\$0.00
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Off-Peak Seasonal Billing Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer	—	\$0.02	—
Primary Voltage Discount Winter	—	\$0.01	—
Distribution:			
Connected Load Summer	\$2.56	—	—
Connected Load Winter	\$2.34	—	—
Maximum Seasonal Billing Demand Summer	—	\$2.93	—
Maximum Seasonal Billing Demand Winter	—	\$1.78	—
Maximum Peak Demand Summer	—	\$2.78	\$6.68
Maximum Part-Peak Demand Summer	—	—	\$4.81
Maximum Off-Peak Seasonal Billing Demand Summer	—	—	\$1.60
Maximum Part-Peak Demand Winter	—	—	\$0.42
Maximum Off-Peak Seasonal Billing Winter	—	—	\$0.22
Primary Voltage Discount Summer	—	\$0.40	—
Primary Voltage Discount Winter	—	\$0.30	—
Energy Rates by Component (\$ per kWh)			
Generation:			
Peak Summer	\$0.22018 (R)	\$0.16166 (R)	\$0.06575 (R)
Part-Peak Summer	—	—	\$0.04136
Off-Peak Summer	\$0.03491 (R)	\$0.04157 (R)	\$0.03341
Part-Peak Winter	\$0.03926	\$0.04732	\$0.06567
Off-Peak Winter	\$0.02881 (R)	\$0.03491 (R)	\$0.05241 (R)
Distribution:			
Peak Summer	\$0.07667	\$0.01718	\$0.00680
Part-Peak Summer	—	—	\$0.00500
Off-Peak Summer	\$0.01541	\$0.00539	\$0.00442
Part-Peak Winter	\$0.01688	\$0.00597	\$0.00679
Off-Peak Winter	\$0.01343	\$0.00473	\$0.00582
Transmission* (all usage)	\$0.00519	\$0.00519	\$0.00519
Transmission Rate Adjustments* (all usage)	\$0.00016 (I)	\$0.00016 (I)	\$0.00016 (I)
Reliability Services* (all usage)	\$0.00454	\$0.00454	\$0.00454

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Demand Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Public Purpose Programs (all usage)	\$0.00660	\$0.00607	\$0.00571
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00585	\$0.00585	\$0.00585
Energy Cost Recovery Amount (all usage)	\$0.00534	\$0.00534	\$0.00534
DWR Bond (all usage)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)
Demand Charge Rate Limiter (\$ per kWh)			
Generation			
Peak Summer	—	\$0.90873 (R)	—
Off-Peak Summer	—	\$0.90890	—
Part-Peak Winter	—	\$0.90888	—
Off-Peak Winter	—	\$0.90891 (R)	—
Reliability Services*	—	\$0.11924	—
Public Purpose Programs	—	\$0.13208	—
Nuclear Decommissioning	—	\$0.00969	—
Competition Transition Charges	—	\$0.00585	—
Energy Cost Recovery Amount	—	\$0.00534	—
DWR Bond	—	\$0.00459 (R)	—

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

**16. DEFINITION
OF SERVICE
VOLTAGE:**

The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. **Secondary:** This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. **Primary:** This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01122 (I)	\$0.01415
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00585	\$0.00585
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$5.81 (R)	—	—
Connected Load Winter	\$5.81 (R)	—	—
Maximum Seasonal Billing Demand Summer	—	\$6.94	—
Maximum Seasonal Billing Demand Winter	—	\$4.67	—
Maximum Peak Demand Summer	—	\$2.87	\$9.77
Maximum Part-Peak Demand Summer	—	—	\$5.95
Maximum Off-Peak Seasonal Billing Demand Summer	—	—	\$1.64
Maximum Part-Peak Demand Winter	—	—	\$0.75
Maximum Off-Peak Seasonal Billing Demand Winter	—	—	\$0.11
Primary Voltage Discount Summer	—	\$1.00	—
Primary Voltage Discount Winter	—	\$0.69	—
Transmission Voltage Discount Summer	—	\$5.14	—
Transmission Voltage Discount Winter	—	\$3.45	—
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.24294 (R)	\$0.14772 (R)	\$0.08838 (R)
Part-Peak Summer	—	—	\$0.06197
Off-Peak Summer	\$0.06451 (R)	\$0.05390 (R)	\$0.05167
Part-Peak Winter	\$0.07005	\$0.05917	\$0.07183
Off-Peak Winter	\$0.05946 (R)	\$0.05040 (R)	\$0.05981 (R)
Demand Charge Limiter (\$ per kWh)			
Peak Summer	—	\$1.18367 (R)	—
Off-Peak Summer	—	\$1.18369	—
Part-Peak Winter	—	\$1.18369	—
Off-Peak Winter	—	\$1.18370 (R)	—

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$0.39 (R)	—	—
Connected Load Winter	\$0.39 (R)	—	—
Maximum Seasonal Billing Demand Summer	—	\$0.00	—
Maximum Seasonal Billing Demand Winter	—	\$0.00	—
Maximum Peak Demand Summer	—	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	—	—	\$0.00
Maximum Off-Peak Seasonal Billing Demand Summer	—	—	\$0.00
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Off-Peak Seasonal Billing Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer	—	\$0.00	—
Primary Voltage Discount Winter	—	\$0.00	—
Transmission Voltage Discount Summer	—	\$0.00	—
Transmission Voltage Discount Winter	—	\$0.00	—
Distribution:			
Connected Load Summer	\$5.42	—	—
Connected Load Winter	\$5.42	—	—
Maximum Seasonal Billing Demand Summer	—	\$6.94	—
Maximum Seasonal Billing Demand Winter	—	\$4.67	—
Maximum Peak Demand Summer	—	\$2.87	\$9.77
Maximum Part-Peak Demand Summer	—	—	\$5.95
Maximum Off-Peak Seasonal Billing Demand Summer	—	—	\$1.64
Maximum Part-Peak Demand Winter	—	—	\$0.75
Maximum Off-Peak Seasonal Billing Winter	—	—	\$0.11
Primary Voltage Discount Summer	—	\$1.00	—
Primary Voltage Discount Winter	—	\$0.69	—
Transmission Voltage Discount Summer	—	\$5.14	—
Transmission Voltage Discount Winter	—	\$3.45	—

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.17401 (R)	\$0.11424 (R)	\$0.05673 (R)
Part-Peak Summer	—	—	\$0.03072
Off-Peak Summer	\$0.02523 (R)	\$0.02260 (R)	\$0.02058
Part-Peak Winter	\$0.02986	\$0.02775	\$0.04044
Off-Peak Winter	\$0.02102 (R)	\$0.01919 (R)	\$0.02859 (R)
Distribution:			
Peak Summer	\$0.03731	\$0.00302	\$0.00126
Part-Peak Summer	—	—	\$0.00086
Off-Peak Summer	\$0.00766	\$0.00084	\$0.00070
Part-Peak Winter	\$0.00857	\$0.00096	\$0.00100
Off-Peak Winter	\$0.00682	\$0.00075	\$0.00083
Transmission* (all usage)	\$0.00519	\$0.00519	\$0.00519
Transmission Rate Adjustments* (all usage)	\$0.00016 (I)	\$0.00016 (I)	\$0.00016 (I)
Reliability Services* (all usage)	\$0.00454	\$0.00454	\$0.00454
Public Purpose Programs (all usage)	\$0.00560	\$0.00444	\$0.00437
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00585	\$0.00585	\$0.00585
Energy Cost Recovery Amount (all usage)	\$0.00534	\$0.00534	\$0.00534
DWR Bond (all usage)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)
Demand Charge Rate Limiter (\$ per kWh)			
Generation			
Peak Summer	—	\$0.90688 (R)	—
Off-Peak Summer	—	\$0.90690	—
Part-Peak Winter	—	\$0.90690	—
Off-Peak Winter	—	\$0.90691 (R)	—
Reliability Services*	—	\$0.11924	—
Public Purpose Programs	—	\$0.13208	—
Nuclear Decommissioning	—	\$0.00969	—
Competition Transition Charges	—	\$0.00585	—
Energy Cost Recovery Amount	—	\$0.00534	—
DWR Bond	—	\$0.00459 (R)	—

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

**16. DEFINITION
OF SERVICE
VOLTAGE:**

The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01122 (I)	\$0.01415
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
CTC Charge (per kWh)	\$0.00585	\$0.00585
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

2. TERRITORY: Schedule AG-7 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Tier 1 Rate A,D	Tier 2 Rate A,D	Tier 1 Rate B,E	Tier 2 Rate B,E
Total Customer/Meter Charge Rates				
Customer Charge (\$ per meter per day)	\$0.39425	\$0.39425	\$0.52567	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter per day)	\$441.00	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter per day)	\$85.00	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$2.47 (R)	\$5.66 (R)	—	—
Connected Load Winter	\$2.26 (R)	\$5.66 (R)	—	—
Maximum Peak Demand Summer	—	—	\$3.31	\$3.23
Maximum Seasonal Billing Demand Summer	—	—	\$3.46	\$7.76 (R)
Maximum Seasonal Billing Demand Winter	—	—	\$2.08	\$5.24
Primary Voltage Discount Summer	—	—	\$1.01	\$1.00
Primary Voltage Discount Winter	—	—	\$0.69	\$0.69
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.35186 (R)	\$0.29885 (R)	\$0.24820 (R)	\$0.14926 (R)
Off-Peak Summer	\$0.12595	\$0.07923	\$0.09095	\$0.05602
Part-Peak Winter	\$0.13681	\$0.08605	\$0.09852	\$0.06127
Off-Peak Winter	\$0.11341 (R)	\$0.07303 (R)	\$0.08221 (R)	\$0.05254 (R)
Demand Charge Limiter (\$ per kWh)				
Peak Summer	—	—	\$1.18537 (R)	\$1.18598 (R)
Off-Peak Summer	—	—	\$1.18577	\$1.18596
Part-Peak Winter	—	—	\$1.18575	\$1.18597
Off-Peak Winter	—	—	\$1.18579 (R)	\$1.18597 (R)

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Tier 1 Rate A,D	Tier 2 Rate A,D	Tier 1 Rate B,E	Tier 2 Rate B,E
Generation:				
Connected Load Summer	\$0.36 (R)	\$0.63 (R)	—	—
Connected Load Winter	\$0.33 (R)	\$0.63 (R)	—	—
Maximum Peak Demand Summer	—	—	\$0.00	\$0.07
Maximum Seasonal Billing Demand Summer	—	—	\$0.00	\$0.11 (R)
Maximum Seasonal Billing Demand Winter	—	—	\$0.00	\$0.10
Primary Voltage Discount Summer	—	—	\$0.00	\$0.01
Primary Voltage Discount Winter	—	—	\$0.00	\$0.02
Distribution:				
Connected Load Summer	\$2.11	\$5.03	—	—
Connected Load Winter	\$1.93	\$5.03	—	—
Maximum Peak Demand Summer	—	—	\$3.31	\$3.16
Maximum Seasonal Billing Demand Summer	—	—	\$3.46	\$7.65
Maximum Seasonal Billing Demand Winter	—	—	\$2.08	\$5.14
Primary Voltage Discount Summer	—	—	\$1.01	\$0.99
Primary Voltage Discount Winter	—	—	\$0.69	\$0.67
Energy Rates by Component (\$ per kWh)				
Generation:				
Peak Summer	\$0.21344 (R)	\$0.16882 (R)	\$0.17365 (R)	\$0.11862 (R)
Off-Peak Summer	\$0.05913	\$0.02687	\$0.04521	\$0.02538
Part-Peak Winter	\$0.06655	\$0.03127	\$0.05141	\$0.03063
Off-Peak Winter	\$0.05056 (R)	\$0.02286 (R)	\$0.03812 (R)	\$0.02190 (R)
Distribution:				
Peak Summer	\$0.10435	\$0.09779	\$0.04199	—
Off-Peak Summer	\$0.03275	\$0.02012	\$0.01318	—
Part-Peak Winter	\$0.03619	\$0.02254	\$0.01455	—
Off-Peak Winter	\$0.02878	\$0.01793	\$0.01153	—
Transmission* (all usage)	\$0.00519	\$0.00519	\$0.00519	\$0.00519
Transmission Rate Adjustments* (all usage)	\$0.00016 (I)	\$0.00016 (I)	\$0.00016 (I)	\$0.00016 (I)
Reliability Services* (all usage)	\$0.00454	\$0.00454	\$0.00454	\$0.00454
Public Purpose Programs (all usage)	\$0.00805	\$0.00622	\$0.00654	\$0.00462
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charges (all usage)	\$0.00585	\$0.00585	\$0.00585	\$0.00585
Energy Cost Recovery Amount (all usage)	\$0.00534	\$0.00534	\$0.00534	\$0.00534
DWR Bond (all usage)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES				
Demand Charge Rate Limiter (\$ per kWh)	Tier 1 Rate A,D	Tier 2 Rate A,D	Tier 1 Rate B,E	Tier 2 Rate B,E
Generation:	—	—		
Peak Summer			\$0.90858 (R)	\$0.90919 (R)
Off-Peak Summer			\$0.90898	\$0.90917
Part-Peak Winter			\$0.90896	\$0.90918
Off-Peak Winter			\$0.90900 (R)	\$0.90918 (R)
Reliability Services*	—	—	\$0.11924	\$0.11924
Public Purpose Programs	—	—	\$0.13208	\$0.13208
Nuclear Decommissioning	—	—	\$0.00969	\$0.00969
Competition Transition Charges			\$0.00585	\$0.00585
Energy Cost Recovery Amount			\$0.00534	\$0.00534
DWR Bond	—	—	\$0.00459 (R)	\$0.00459 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00534	\$0.00534
DWR Power Charge (per kWh)	\$0.01122 (I)	\$0.01415
DWR Bond Charge (per kWh)	\$0.00459 (R)	\$0.00459 (R)
GTC Charge (per kWh)	\$0.00585	\$0.00585
Total CRS (per kWh)	\$0.02700	\$0.02993 (R)

18. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM
(Continued)

RATES:
(Cont'd.)

Schedule E-CPP charges and credits vary according to the customer's OAS, and are as shown in the table below:

	Non-CPP Days (Credit) per kilowatt hour of usage		CPP Days (Charge) per kilowatt hour of usage	
	On-Peak	Part-Peak	Moderate-Price	High-Price
E-20T	\$0.02723 (R)	\$0.00148 (R)	\$0.09224 (R)	\$0.45844 (R)
E-20P	\$0.03061 (R)	\$0.00156 (R)	\$0.10134 (R)	\$0.49104 (R)
E-20S	\$0.03473 (R)	\$0.00355 (R)	\$0.10517 (R)	\$0.59788 (R)
E-19T	\$0.03147 (R)	\$0.00264 (R)	\$0.14541 (R)	\$0.55176 (R)
E-19P	\$0.03153 (R)	\$0.00235 (R)	\$0.12036 (R)	\$0.50520 (R)
E-19S	\$0.03711 (R)	\$0.00402 (R)	\$0.12583 (R)	\$0.60620 (R)
A-10T	\$0.01421 (R)	\$0.00640 (R)	\$0.11928 (R)	\$0.23528 (R)
A-10P	\$0.04140 (R)	\$0.00324 (R)	\$0.21452 (R)	\$0.68608 (R)
A-10S	\$0.04756 (R)	\$0.00328 (R)	\$0.22313 (R)	\$0.66328 (R)
AG-4C, F	\$0.02332 (R)	\$0.00597 (R)	\$0.12999 (R)	\$0.41712 (R)
AG-5C, F	\$0.01896 (R)	\$0.00515 (R)	\$0.09753 (R)	\$0.35352 (R)

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

(Continued)



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E-3	Experimental Residential Critical Peak Pricing Service	22429, 23273,23274,23275,23276,22434,23277,22435,23278,21243,22436,22437,22438-E (T)
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ES	Multifamily Service	23283,23284,21592,22142,23285,21256-E
ESR	Residential RV Park and Residential Marina Service	23286,23287,22593,20657,23288,21261-E
ET	Mobilehome Park Service	23289,23290,21594,22149,23291,21267-E
E-7	Residential Time-of-Use Service	21268,23292,23293,21595,22909,23294-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274,23295,23296,21277,22912,23297-E
E-8	Residential Seasonal Service Option	23298,23299,23300,22159-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	20891,23301,23302,23303,23304,21596,21289,23305,21291-E
EL-1	Residential CARE Program Service	22918,23306,21597,22919,23111-E
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A-10	Medium General Demand-Metered Service	22941,23326,23327,23328,23329,21351,22942,23330,21354,21355-E
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E-19	Medium General Demand-Metered Time-of-Use Service	21358,17092, 22946,23333,23334,23335,23336,21364,22207,22208,22110,18864,21016,22111,21018, 21019,16414,15330,21020,23337,23338,22210,20935,23339,20729,19805,21370,21371-E
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Table 1

Pacific Gas and Electric Company
DWR and TACBAA Electric Rate Change
Table 1
Illustrative Revenue Allocation
Bundled Service

Class/Schedule	Total Revenue At Present	Generation Revenue	TO7 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	Bond	CIC	ECRA	Total Proposed Revenue
RESIDENTIAL															
E-1	\$2,990,935,132	\$983,782,466	\$154,920,946	\$7,456,457	\$3,947,536	\$144,584,732	\$1,042,384,517	\$127,204,542	\$7,682,680	\$168,900,499	-\$34,876,856	\$98,800,698	\$125,688,294	\$117,133,593	\$2,939,715,031
EL-1	\$427,069,607	\$146,453,320	\$34,965,363	\$1,685,443	-\$892,293	\$32,666,568	\$103,777,143	\$21,514,230	\$1,735,380	\$38,170,331	-\$7,881,925	\$0	\$28,404,675	\$26,471,372	\$427,069,607
E-7	\$117,280,696	\$41,287,954	\$6,478,704	\$312,448	-\$165,414	\$6,035,980	\$35,267,326	\$4,723,480	\$321,638	\$7,076,031	-\$1,461,154	\$3,903,128	\$5,265,670	\$4,907,273	\$113,973,065
E-8	\$176,184,469	\$83,598,057	\$7,956,570	\$383,721	-\$203,146	\$7,437,418	\$38,024,804	\$5,947,677	\$395,007	\$8,690,155	-\$1,794,461	\$5,180,235	\$6,466,829	\$6,026,679	\$168,109,546
EL-8	\$9,736,062	\$3,650,587	\$897,930	\$43,304	-\$22,926	\$839,341	\$1,609,838	\$485,264	\$44,578	\$980,717	-\$202,512	\$0	\$729,807	\$680,134	\$9,736,062
TOTAL RES	\$3,721,205,967	\$1,258,772,383	\$205,219,512	\$9,881,374	-\$5,231,316	\$191,584,039	\$1,221,063,629	\$159,875,194	\$10,179,283	\$223,817,733	-\$46,216,909	\$107,884,061	\$166,555,274	\$155,219,052	\$3,658,603,311
SMALL L&P															
A-1	\$970,959,371	\$369,477,764	\$44,425,375	\$2,071,805	-\$1,096,838	\$36,564,457	\$325,581,171	\$38,998,685	\$2,132,741	\$49,053,033	-\$10,115,284	\$27,934,379	\$34,733,203	\$32,539,527	\$952,300,018
A-6	\$255,905,667	\$124,210,686	\$15,060,921	\$702,227	-\$371,767	\$12,396,278	\$40,921,313	\$10,512,759	\$722,881	\$16,626,269	-\$3,428,522	\$9,475,604	\$11,772,637	\$11,029,102	\$249,630,389
A-15	\$336,640	\$15,125	\$7,156	\$334	-\$177	\$5,890	\$279,874	\$11,907	\$344	\$0	\$0	\$4,506	\$5,595	\$5,242	\$335,796
TC-1	\$6,134,294	\$824,745	\$282,120	\$13,391	-\$7,089	\$236,313	\$3,940,216	\$165,025	\$13,785	\$0	\$0	\$180,779	\$224,492	\$210,319	\$6,089,800
TOTAL SMALL	\$1,233,335,972	\$494,528,320	\$59,780,572	\$2,787,757	-\$1,475,872	\$49,202,937	\$370,723,274	\$49,688,376	\$2,869,750	\$65,679,302	-\$13,543,806	\$37,595,268	\$46,735,934	\$43,784,190	\$1,208,356,002
MEDIUM L&P															
Total A-10 T	\$778,069	\$516,372	\$52,988	\$2,054	-\$1,087	\$46,136	\$10,327	\$29,419	\$2,114	\$0	\$0	\$27,728	\$33,950	\$32,258	\$752,260
Total A-10 P	\$13,345,895	\$7,797,802	\$745,318	\$33,059	-\$17,502	\$648,941	\$1,716,469	\$482,277	\$34,032	\$3,921	-\$808	\$18,248	\$17,811	\$519,226	\$12,955,487
Total A-10 S	\$1,815,546,327	\$972,369,693	\$99,474,675	\$4,322,120	-\$2,888,181	\$86,611,985	\$327,789,052	\$65,594,527	\$4,449,241	\$7,107,426	-\$1,465,631	\$58,271,167	\$71,442,101	\$67,882,708	\$1,766,560,884
TOTAL MEDIUM	\$1,829,670,291	\$985,683,867	\$100,272,981	\$4,357,233	-\$2,306,771	\$87,307,062	\$329,515,848	\$66,106,223	\$4,485,387	\$7,111,347	-\$1,466,439	\$58,745,196	\$72,022,302	\$68,434,192	\$1,780,268,630
E-19 CLASS															
E-19 FIRM T	\$2,593,393	\$1,612,773	\$127,281	\$7,591	-\$4,019	\$110,822	\$229,363	\$99,802	\$7,814	\$0	\$0	\$102,482	\$100,026	\$119,227	\$2,513,162
E-19 V T	\$458,922	\$284,765	\$23,590	\$1,352	-\$716	\$20,540	\$38,636	\$17,771	\$1,391	\$0	\$0	\$18,248	\$17,811	\$21,230	\$444,620
E-19 Nonfirm T	\$95,219	\$56,283	\$11,056	\$274	-\$145	\$9,626	-\$980	\$3,607	\$282	\$2,107,426	-\$1,465,631	\$3,703	\$3,615	\$4,309	\$91,630
Total E-19 T	\$3,147,534	\$1,953,822	\$161,927	\$9,217	-\$4,880	\$140,988	\$267,019	\$121,180	\$9,488	\$0	\$0	\$124,433	\$121,451	\$144,765	\$3,049,411
E-19 FIRM P	\$72,290,175	\$43,685,519	\$3,796,751	\$209,436	-\$110,878	\$3,305,928	\$7,457,000	\$2,667,228	\$215,596	\$17,643	-\$3,638	\$2,827,385	\$2,759,626	\$3,289,376	\$70,102,965
E-19 V P	\$13,747,912	\$7,929,810	\$822,346	\$38,519	-\$20,392	\$716,022	\$1,676,411	\$490,545	\$39,651	\$17,643	-\$3,638	\$520,001	\$507,539	\$604,968	\$13,339,425
E-19 Nonfirm P	\$1,729,475	\$1,188,325	\$80,650	\$5,908	-\$3,128	\$70,221	-\$1,973	\$75,241	\$6,082	\$2,104,973	-\$434,069	\$79,759	\$77,847	\$92,791	\$1,671,772
Total E-19 P	\$87,767,562	\$52,803,704	\$4,699,748	\$253,863	-\$134,398	\$4,092,171	\$9,131,436	\$3,233,014	\$261,329	\$17,643	-\$3,638	\$3,427,144	\$3,345,012	\$3,987,135	\$85,114,162
E-19 FIRM S	\$470,025,801	\$257,739,535	\$22,020,840	\$1,201,515	-\$636,096	\$19,174,452	\$88,644,082	\$16,679,854	\$1,236,854	\$2,104,973	-\$434,069	\$16,220,451	\$15,831,726	\$18,870,851	\$456,984,064
E-19 V S	\$487,857,142	\$265,986,371	\$20,704,491	\$1,309,351	-\$693,186	\$18,027,488	\$92,593,660	\$18,176,869	\$1,347,861	\$2,104,973	-\$434,069	\$17,645,442	\$17,252,622	\$20,564,509	\$474,586,382
E-19 Nonfirm S	\$933,247	\$564,021	\$48,893	\$2,579	-\$1,365	\$42,571	\$100,165	\$35,806	\$2,655	\$2,104,973	-\$434,069	\$34,820	\$33,985	\$40,509	\$904,639
Total E-19 S	\$958,816,190	\$524,289,927	\$42,774,224	\$2,513,445	-\$1,330,647	\$37,244,512	\$181,337,907	\$34,892,529	\$2,587,370	\$2,104,973	-\$434,069	\$33,900,712	\$33,118,332	\$39,475,869	\$932,475,084
Subtotal E-19T	\$3,147,534	\$1,953,822	\$161,927	\$9,217	-\$4,880	\$140,988	\$267,019	\$121,180	\$9,488	\$0	\$0	\$124,433	\$121,451	\$144,765	\$3,049,411
Subtotal E-19P	\$87,767,562	\$52,803,704	\$4,699,748	\$253,863	-\$134,398	\$4,092,171	\$9,131,436	\$3,233,014	\$261,329	\$17,643	-\$3,638	\$3,427,144	\$3,345,012	\$3,987,135	\$85,114,162
Subtotal E-19S	\$958,816,190	\$524,289,927	\$42,774,224	\$2,513,445	-\$1,330,647	\$37,244,512	\$181,337,907	\$34,892,529	\$2,587,370	\$2,104,973	-\$434,069	\$33,900,712	\$33,118,332	\$39,475,869	\$932,475,084
E-19 Class	\$1,049,731,286	\$579,047,453	\$47,635,899	\$2,776,525	-\$1,469,925	\$41,477,671	\$190,736,362	\$38,246,723	\$2,858,187	\$2,122,616	-\$437,707	\$37,452,290	\$36,584,796	\$43,607,770	\$1,020,638,657
STREETLIGHTS	\$59,135,531	\$18,640,065	\$1,117,907	\$132,898	-\$70,358	\$1,067,093	\$31,254,316	\$1,727,660	\$136,807	\$0	\$0	\$1,794,124	\$297,066	\$2,087,281	\$58,184,860
STANDBY															
STANDBY T	\$31,021,696	\$12,332,912	\$5,321,336	\$82,101	-\$43,465	\$5,153,221	\$3,233,325	\$1,137,346	\$84,516	\$0	\$0	\$1,108,369	\$695,447	\$1,289,475	\$30,394,584
STANDBY P	\$1,897,433	\$908,921	\$198,060	\$3,128	-\$1,656	\$191,989	\$371,308	\$59,340	\$3,220	\$17,643	-\$3,638	\$42,228	\$26,496	\$49,128	\$1,852,161
STANDBY S	\$3,106,355	\$1,441,751	\$296,514	\$4,598	-\$2,434	\$287,207	\$752,892	\$76,145	\$4,734	\$2,104,973	-\$434,069	\$62,029	\$38,952	\$72,223	\$3,034,662
TOTAL STANDBY	\$36,025,484	\$14,683,584	\$5,815,910	\$89,828	-\$47,556	\$5,632,417	\$4,357,525	\$1,272,831	\$92,470	\$0	\$0	\$1,212,676	\$760,895	\$1,410,826	\$35,281,407

Pacific Gas and Electric Company
DWR and TACBAA Electric Rate Change
Table 1
Illustrative Revenue Allocation
Bundled Service

Class/Schedule	Total Revenue At Present	Generation Revenue	TO7 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
AGRICULTURE															
AG-1 A	\$43,432,625	\$10,657,804	\$871,769	\$57,110	-\$30,235	\$762,588	\$26,348,305	\$1,518,457	\$58,790			\$770,986	\$982,630	\$896,965	\$42,895,168
AG-RA	\$4,684,979	\$1,266,357	\$136,878	\$8,967	-\$4,747	\$119,736	\$2,491,378	\$176,439	\$9,231			\$121,054	\$154,285	\$140,834	\$4,620,413
AG-VA	\$4,245,772	\$1,200,904	\$122,982	\$8,057	-\$4,265	\$107,580	\$2,207,031	\$160,185	\$8,294			\$108,764	\$138,621	\$126,536	\$4,184,687
AG-4A	\$20,083,659	\$5,615,389	\$589,149	\$38,596	-\$20,433	\$515,363	\$10,479,445	\$749,207	\$39,731			\$521,039	\$664,070	\$606,176	\$19,797,731
AG-5A	\$10,085,367	\$3,165,459	\$356,893	\$23,380	-\$12,378	\$312,195	\$4,583,837	\$385,087	\$24,068			\$173,634	\$402,278	\$367,208	\$9,923,661
AG-1B	\$45,828,101	\$15,090,397	\$1,327,125	\$86,941	-\$46,027	\$1,160,915	\$21,498,029	\$1,823,199	\$89,498			\$1,173,700	\$1,495,892	\$1,365,481	\$45,065,149
AG-RB	\$3,858,426	\$1,423,422	\$126,896	\$8,313	-\$4,401	\$111,004	\$1,564,950	\$161,860	\$8,558			\$112,226	\$143,033	\$130,564	\$3,786,424
AG-VB	\$2,290,231	\$820,658	\$77,679	\$5,089	-\$2,694	\$67,951	\$943,330	\$95,191	\$5,238			\$68,699	\$87,557	\$79,924	\$2,248,622
AG-4B	\$46,449,777	\$17,792,933	\$1,663,956	\$109,007	-\$57,709	\$1,455,561	\$17,466,841	\$1,946,091	\$112,213			\$1,471,591	\$1,875,557	\$1,712,047	\$45,548,086
AG-4C	\$7,089,779	\$2,229,389	\$260,301	\$17,052	-\$9,028	\$227,700	\$3,154,918	\$286,381	\$17,554			\$230,208	\$293,403	\$267,824	\$6,975,703
AG-5B	\$256,380,800	\$86,428,134	\$13,498,017	\$884,263	-\$468,139	\$11,807,514	\$86,238,401	\$11,547,437	\$910,271			\$11,937,553	\$15,214,528	\$13,888,133	\$251,886,112
AG-5C	\$28,206,445	\$8,951,697	\$1,551,486	\$101,639	-\$53,809	\$1,357,177	\$9,701,250	\$1,306,357	\$104,628			\$1,372,124	\$1,748,785	\$1,596,327	\$27,737,661
Total AGRA	\$82,532,401	\$21,905,913	\$2,077,671	\$136,109	-\$72,058	\$1,817,462	\$46,109,995	\$2,989,374	\$140,113			\$1,837,478	\$2,341,884	\$2,137,719	\$81,421,661
Total AGRB	\$390,103,560	\$132,736,630	\$18,505,460	\$1,212,304	-\$641,808	\$16,187,821	\$140,567,719	\$17,166,515	\$1,247,960			\$16,366,101	\$20,858,756	\$19,040,300	\$383,247,752
TOTAL AGR	\$472,635,961	\$154,642,543	\$20,583,131	\$1,348,413	-\$713,866	\$18,005,283	\$186,677,714	\$20,155,889	\$1,388,072			\$18,203,579	\$23,200,639	\$21,178,020	\$464,669,418
E-20 CLASS															
E-20 FIRM T	\$259,647,051	\$169,796,192	\$15,978,347	\$994,329	-\$526,409	\$14,285,759	\$1,503,610	\$9,533,858	\$1,023,574			\$13,423,438	\$9,533,858	\$15,616,810	\$251,163,364
FPP T															
E-20 Nonfirm T	\$16,967,151	\$12,023,645	\$2,120,969	\$73,102	-\$38,701	\$1,894,964	-\$3,434,274	\$700,920	\$75,252			\$986,878	\$700,920	\$1,148,133	\$16,251,808
TOTAL	\$276,614,203	\$181,819,837	\$18,099,315	\$1,067,431	-\$565,110	\$16,180,722	-\$1,930,664	\$10,234,778	\$1,098,826			\$14,410,316	\$10,234,778	\$16,764,943	\$267,415,172
E-20 FIRM P	\$446,974,961	\$272,693,578	\$22,590,143	\$1,393,563	-\$737,769	\$20,187,909	\$43,287,587	\$16,476,837	\$1,434,550			\$18,813,105	\$15,247,222	\$21,887,141	\$433,273,865
FPP P															
E-20 Nonfirm P	\$21,525,451	\$14,168,610	\$1,509,558	\$71,593	-\$37,902	\$1,348,703	-\$21,167	\$846,481	\$73,699			\$956,505	\$783,311	\$1,124,430	\$20,783,821
TOTAL	\$468,500,412	\$286,862,187	\$24,099,701	\$1,465,156	-\$775,671	\$21,536,612	\$43,216,420	\$17,323,318	\$1,508,249			\$19,779,609	\$16,030,533	\$23,011,572	\$454,057,687
E-20 FIRM S	\$319,854,691	\$168,803,350	\$15,020,171	\$868,072	-\$459,568	\$13,420,543	\$64,785,858	\$11,591,318	\$893,604			\$11,718,976	\$11,080,688	\$13,633,841	\$311,356,853
FPP S															
E-20 Nonfirm S	\$7,531,763	\$4,332,023	\$410,527	\$22,633	-\$11,982	\$366,782	\$915,242	\$302,211	\$23,298			\$305,539	\$288,898	\$355,464	\$7,310,634
TOTAL	\$327,386,454	\$173,135,373	\$15,430,698	\$890,705	-\$471,550	\$13,787,325	\$65,701,100	\$11,893,529	\$916,902			\$12,024,515	\$11,369,585	\$13,989,305	\$318,667,487
E-20 Class	\$276,614,203	\$181,819,837	\$18,099,315	\$1,067,431	-\$565,110	\$16,180,722	-\$1,930,664	\$10,234,778	\$1,098,826			\$14,410,316	\$10,234,778	\$16,764,943	\$267,415,172
	\$468,500,412	\$286,862,187	\$24,099,701	\$1,465,156	-\$775,671	\$21,536,612	\$43,216,420	\$17,323,318	\$1,508,249			\$19,779,609	\$16,030,533	\$23,011,572	\$454,057,687
	\$327,386,454	\$173,135,373	\$15,430,698	\$890,705	-\$471,550	\$13,787,325	\$65,701,100	\$11,893,529	\$916,902			\$12,024,515	\$11,369,585	\$13,989,305	\$318,667,487
Total E-20 Class	\$1,072,501,069	\$641,817,397	\$57,629,714	\$3,423,292	-\$1,812,331	\$51,504,659	\$106,986,856	\$39,451,625	\$3,523,977			\$46,214,441	\$37,634,896	\$53,765,820	\$1,040,140,346
SYSTEM	\$9,474,241,560	\$4,147,815,613	\$498,055,627	\$24,797,320	-\$13,127,993	\$445,781,162	\$2,441,315,524	\$376,524,521	\$25,533,934	\$298,730,998	-\$61,664,861	\$309,101,634	\$383,792,002	\$389,487,151	\$9,266,142,632

Pacific Gas and Electric Company
DWR and TACBAA Electric Rate Change

Table 1

Illustrative Revenue Allocation
Bundled Service

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Settlement Rates	TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	DWR		CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
												Bond Rates	RRBMA Rates				
RESIDENTIAL																	
E-1	21,935,129,787	\$0.13635	\$0.04485	\$0.00706	\$0.00034	-\$0.00018	\$0.00659	\$0.04752	\$0.00580	\$0.00035	\$0.00770	-\$0.00159	\$0.00450	\$0.00573	\$0.00534	\$0.13402	-1.71%
EL-1	4,957,185,846	\$0.08615	\$0.02954	\$0.00705	\$0.00034	-\$0.00018	\$0.00659	\$0.02093	\$0.00434	\$0.00035	\$0.00770	-\$0.00159	\$0.00000	\$0.00573	\$0.00534	\$0.08615	0.00%
E-7	918,965,074	\$0.12762	\$0.04493	\$0.00705	\$0.00034	-\$0.00018	\$0.00659	\$0.03838	\$0.00514	\$0.00035	\$0.00770	-\$0.00159	\$0.00425	\$0.00573	\$0.00534	\$0.12402	-2.82%
E-8	1,128,591,517	\$0.15611	\$0.07407	\$0.00705	\$0.00034	-\$0.00018	\$0.00659	\$0.03369	\$0.00527	\$0.00035	\$0.00770	-\$0.00159	\$0.00459	\$0.00573	\$0.00534	\$0.14896	-4.58%
EL-8	127,365,890	\$0.07644	\$0.02866	\$0.00705	\$0.00034	-\$0.00018	\$0.00659	\$0.01264	\$0.00381	\$0.00035	\$0.00770	-\$0.00159	\$0.00000	\$0.00573	\$0.00534	\$0.07644	0.00%
TOTAL RES	29,067,238,115	\$0.12802	\$0.04331	\$0.00706	\$0.00034	-\$0.00018	\$0.00659	\$0.04201	\$0.00550	\$0.00035	\$0.00770	-\$0.00159	\$0.00371	\$0.00573	\$0.00534	\$0.12587	-1.68%
SMALL L&P																	
A-1	6,093,544,471	\$0.15934	\$0.06063	\$0.00729	\$0.00034	-\$0.00018	\$0.00600	\$0.05343	\$0.00640	\$0.00035	\$0.00805	-\$0.00166	\$0.00458	\$0.00570	\$0.00534	\$0.15628	-1.9%
A-6	2,065,374,987	\$0.12390	\$0.06014	\$0.00729	\$0.00034	-\$0.00018	\$0.00600	\$0.01981	\$0.00509	\$0.00035	\$0.00805	-\$0.00166	\$0.00459	\$0.00570	\$0.00534	\$0.12086	-2.5%
A-15	981,644	\$0.34293	\$0.01541	\$0.00729	\$0.00034	-\$0.00018	\$0.00600	\$0.28511	\$0.01213	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00570	\$0.00534	\$0.34207	-0.3%
TC-1	39,385,488	\$0.15575	\$0.02094	\$0.00729	\$0.00034	-\$0.00018	\$0.00600	\$0.10006	\$0.00419	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00570	\$0.00534	\$0.15462	-0.7%
TOTAL SMALL	8,199,286,590	\$0.15042	\$0.06031	\$0.00729	\$0.00034	-\$0.00018	\$0.00600	\$0.04521	\$0.00606	\$0.00035	\$0.00801	-\$0.00165	\$0.00459	\$0.00570	\$0.00534	\$0.14737	-2.0%
MEDIUM L&P																	
Total A-10 T	6,040,917	\$0.12880	\$0.08548	\$0.00877	\$0.00034	-\$0.00018	\$0.00764	\$0.00171	\$0.00487	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00562	\$0.00534	\$0.12453	-3.3%
Total A-10 P	97,233,297	\$0.13726	\$0.08020	\$0.00767	\$0.00034	-\$0.00018	\$0.00667	\$0.01765	\$0.00496	\$0.00035	\$0.00004	-\$0.00001	\$0.00459	\$0.00562	\$0.00534	\$0.13324	-2.9%
Total A-10 S	12,712,117,585	\$0.14282	\$0.07688	\$0.00783	\$0.00034	-\$0.00018	\$0.00681	\$0.02579	\$0.00516	\$0.00035	\$0.00056	-\$0.00012	\$0.00458	\$0.00562	\$0.00534	\$0.13892	-2.7%
TOTAL MEDIUM	12,815,391,799	\$0.14277	\$0.07691	\$0.00782	\$0.00034	-\$0.00018	\$0.00681	\$0.02571	\$0.00516	\$0.00035	\$0.00055	-\$0.00011	\$0.00458	\$0.00562	\$0.00534	\$0.13892	-2.7%
E-19 CLASS																	
E-19 FIRM T	22,327,142	\$0.11615	\$0.07223	\$0.00570	\$0.00034	-\$0.00018	\$0.00496	\$0.01027	\$0.00447	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11256	-3.1%
E-19 V T	3,975,639	\$0.11543	\$0.07163	\$0.00593	\$0.00034	-\$0.00018	\$0.00517	\$0.00972	\$0.00447	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11184	-3.1%
E-19 Nonfirm T	806,862	\$0.11801	\$0.06975	\$0.01370	\$0.00034	-\$0.00018	\$0.01193	-\$0.00122	\$0.00447	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11356	-3.8%
Total E-19 T	27,109,644	\$0.11610	\$0.07207	\$0.00597	\$0.00034	-\$0.00018	\$0.00520	\$0.00985	\$0.00447	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11248	-3.1%
E-19 FIRM P	615,987,944	\$0.11736	\$0.07092	\$0.00616	\$0.00034	-\$0.00018	\$0.00537	\$0.01211	\$0.00433	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11381	-3.0%
E-19 V P	113,289,916	\$0.12135	\$0.07000	\$0.00726	\$0.00034	-\$0.00018	\$0.00632	\$0.01480	\$0.00433	\$0.00035	\$0.00016	-\$0.00003	\$0.00459	\$0.00448	\$0.00534	\$0.11775	-3.0%
E-19 Nonfirm P	17,376,628	\$0.09953	\$0.06839	\$0.00346	\$0.00034	-\$0.00018	\$0.00404	-\$0.00011	\$0.00433	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.09621	-3.3%
Total E-19 P	746,654,488	\$0.11755	\$0.07072	\$0.00629	\$0.00034	-\$0.00018	\$0.00548	\$0.01223	\$0.00433	\$0.00035	\$0.00002	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11399	-3.0%
E-19 FIRM S	3,533,867,313	\$0.13301	\$0.07293	\$0.00623	\$0.00034	-\$0.00018	\$0.00543	\$0.02508	\$0.00472	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.12932	-2.8%
E-19 V S	3,851,031,603	\$0.12668	\$0.06907	\$0.00538	\$0.00034	-\$0.00018	\$0.00468	\$0.02404	\$0.00472	\$0.00035	\$0.00055	-\$0.00011	\$0.00458	\$0.00448	\$0.00534	\$0.12324	-2.7%
E-19 Nonfirm S	7,585,998	\$0.12302	\$0.07435	\$0.00645	\$0.00034	-\$0.00018	\$0.00561	\$0.01320	\$0.00472	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11925	-3.1%
Total E-19 S	7,392,484,913	\$0.12970	\$0.07092	\$0.00579	\$0.00034	-\$0.00018	\$0.00504	\$0.02453	\$0.00472	\$0.00035	\$0.00028	-\$0.00006	\$0.00459	\$0.00448	\$0.00534	\$0.12614	-2.7%
Subtotal E-19T	27,109,644	\$0.11610	\$0.07207	\$0.00597	\$0.00034	-\$0.00018	\$0.00520	\$0.00985	\$0.00447	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11248	-3.1%
Subtotal E-19P	746,654,488	\$0.11755	\$0.07072	\$0.00629	\$0.00034	-\$0.00018	\$0.00548	\$0.01223	\$0.00433	\$0.00035	\$0.00002	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.11399	-3.0%
Subtotal E-19S	7,392,484,913	\$0.12970	\$0.07092	\$0.00579	\$0.00034	-\$0.00018	\$0.00504	\$0.02453	\$0.00472	\$0.00035	\$0.00028	-\$0.00006	\$0.00459	\$0.00448	\$0.00534	\$0.12614	-2.7%
E-19 Class	8,166,249,045	\$0.12855	\$0.07091	\$0.00583	\$0.00034	-\$0.00018	\$0.00508	\$0.02336	\$0.00468	\$0.00035	\$0.00026	\$0.00005	\$0.00459	\$0.00448	\$0.00534	\$0.12498	-2.8%
STREETLIGHTS	390,876,624	\$0.15129	\$0.04769	\$0.00286	\$0.00034	-\$0.00018	\$0.00273	\$0.07996	\$0.00442	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00076	\$0.00534	\$0.14886	-1.6%
STANDBY																	
STANDBY T	241,474,730	\$0.12847	\$0.05107	\$0.02204	\$0.00034	-\$0.00018	\$0.02134	\$0.01339	\$0.00471	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00288	\$0.00534	\$0.12587	-2.0%
STANDBY P	9,199,976	\$0.20624	\$0.09880	\$0.02153	\$0.00034	-\$0.00018	\$0.02087	\$0.04036	\$0.00645	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00288	\$0.00534	\$0.20132	-2.4%
STANDBY S	13,524,934	\$0.22968	\$0.10660	\$0.02192	\$0.00034	-\$0.00018	\$0.02124	\$0.05567	\$0.00563	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00288	\$0.00534	\$0.22438	-2.3%
TOTAL STANDBY	264,199,640	\$0.13636	\$0.05558	\$0.02201	\$0.00034	-\$0.00018	\$0.02132	\$0.01649	\$0.00482	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00288	\$0.00534	\$0.13354	-2.1%

Pacific Gas and Electric Company
DWR and TACBAA Electric Rate Change

Table 1

Illustrative Revenue Allocation
Bundled Service

Class/Schedule	Total Sales (kWh)	Revenue At Present		Generation		TO Settlement		TAC		TRBAA		RS		Dist		PPP		ND		FTA		RRBMA		DWR Bond		CTC		ECRA		Total Proposed Rates	Percent Change
		Rates		Rates		Rates		Rates		Rates		Rates		Rates		Rates		Rates		Rates		Rates		Rates		Rates		Rates			
AGRICULTURE																															
AG-1 A	167,970,902	\$0.25857		\$0.06345		\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.15686	\$0.00904	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534					\$0.25537								-1.2%	
AG-RA	26,373,486	\$0.17764		\$0.04802		\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.09447	\$0.00669	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534					\$0.17519								-1.4%	
AG-VA	23,695,932	\$0.17918		\$0.05068		\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.09314	\$0.00676	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534					\$0.17660								-1.4%	
AG-4A	113,516,181	\$0.17692		\$0.04947		\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.09232	\$0.00660	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534					\$0.17440								-1.4%	
AG-5A	68,765,501	\$0.14666		\$0.04603		\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.06666	\$0.00560	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534					\$0.14431								-1.6%	
AG-1B	255,708,070	\$0.17922		\$0.05901		\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.08407	\$0.00713	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534					\$0.17624								-1.7%	
AG-RB	24,450,126	\$0.15781		\$0.05822		\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.06401	\$0.00662	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534					\$0.15486								-1.9%	
AG-VB	14,967,087	\$0.15302		\$0.05483		\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.06303	\$0.00636	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534					\$0.15024								-1.8%	
AG-4B	320,608,057	\$0.14488		\$0.05550		\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.05448	\$0.00607	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534					\$0.14207								-1.9%	
AG-4C	50,154,276	\$0.14136		\$0.04445		\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.06290	\$0.00571	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534					\$0.13908								-1.6%	
AG-5B	2,600,774,035	\$0.09858		\$0.03323		\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.03316	\$0.00444	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534					\$0.09685								-1.8%	
AG-5C	298,937,617	\$0.09436		\$0.02995		\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.03245	\$0.00437	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534					\$0.09279								-1.7%	
Total AGRA	400,322,002	\$0.20617		\$0.05472		\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.11518	\$0.00747	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534					\$0.20339								-1.3%	
Total AGRB	3,565,599,268	\$0.10941		\$0.03723		\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.03942	\$0.00481	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534					\$0.10748								-1.8%	
TOTAL AGR	3,965,921,270	\$0.11917		\$0.03899		\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.04707	\$0.00508	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534					\$0.11717								-1.7%	
E-20 CLASS																															
E-20 FIRM T	2,924,496,273	\$0.08878		\$0.05806		\$0.00546	\$0.00034	-\$0.00018	\$0.00488	\$0.00051	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00326	\$0.00534					\$0.08588								-3.3%	
FPP T																															
E-20 Nonfirm T	215,006,182	\$0.07891		\$0.05592		\$0.00986	\$0.00034	-\$0.00018	\$0.00881	\$0.01597	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00326	\$0.00534					\$0.07559								-4.2%	
TOTAL	3,139,502,454	\$0.08811		\$0.05791		\$0.00577	\$0.00034	-\$0.00018	\$0.00515	\$0.00061	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00326	\$0.00534					\$0.08518								-3.3%	
E-20 FIRM P	4,098,715,582	\$0.10905		\$0.06653		\$0.00551	\$0.00034	-\$0.00018	\$0.00493	\$0.01056	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00372	\$0.00534					\$0.10571								-3.1%	
FPP P																															
E-20 Nonfirm P	210,567,493	\$0.10223		\$0.06729		\$0.00717	\$0.00034	-\$0.00018	\$0.00641	\$0.00034	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00372	\$0.00534					\$0.09870								-3.4%	
TOTAL	4,309,283,075	\$0.10872		\$0.06657		\$0.00559	\$0.00034	-\$0.00018	\$0.00500	\$0.01003	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00372	\$0.00534					\$0.10537								-3.1%	
E-20 FIRM S	2,553,153,808	\$0.12528		\$0.06612		\$0.00588	\$0.00034	-\$0.00018	\$0.00526	\$0.02537	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00434	\$0.00534					\$0.12195								-2.7%	
FPP S																															
E-20 Nonfirm S	66,566,262	\$0.11315		\$0.06508		\$0.00617	\$0.00034	-\$0.00018	\$0.00551	\$0.01375	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00434	\$0.00534					\$0.10982								-2.9%	
TOTAL	2,619,720,070	\$0.12497		\$0.06609		\$0.00589	\$0.00034	-\$0.00018	\$0.00526	\$0.02508	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00434	\$0.00534					\$0.12164								-2.7%	
E-20 Class	3,139,502,454	\$0.08811		\$0.05791		\$0.00577	\$0.00034	-\$0.00018	\$0.00515	\$0.00061	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00326	\$0.00534					\$0.08518								-3.3%	
	4,309,283,075	\$0.10872		\$0.06657		\$0.00559	\$0.00034	-\$0.00018	\$0.00500	\$0.01003	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00372	\$0.00534					\$0.10537								-3.1%	
	2,619,720,070	\$0.12497		\$0.06609		\$0.00589	\$0.00034	-\$0.00018	\$0.00526	\$0.02508	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00434	\$0.00534					\$0.12164								-2.7%	
Total E-20 Class	10,068,505,599	\$0.10652		\$0.06375		\$0.00572	\$0.00034	-\$0.00018	\$0.00512	\$0.01063	\$0.00392	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00374	\$0.00534					\$0.10331								-3.0%	
SYSTEM	72,937,668,682	\$0.12990		\$0.05687		\$0.00683	\$0.00034	-\$0.00018	\$0.00611	\$0.03347	\$0.00516	\$0.00035	\$0.00410	\$0.00085	\$0.00424	\$0.00526	\$0.00534					\$0.12704								-2.2%	

Table 2

Pacific Gas and Electric Company
DWR and TACBAA Electric Rate Change

Table 2
Illustrative Revenue Allocation
Direct Access

Class/Schedule	Total Revenue At Present	TO7 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	ECRA	DWR Power	Total Proposed Revenue
RESIDENTIAL															
E-1	\$6,154,426	\$478,834	\$23,093	-\$12,226	\$447,591	\$3,288,297	\$393,934	\$23,772	\$522,982	-\$107,992	\$103,698	\$389,180	\$362,691	\$256,194	\$6,170,047
EL-1	\$653,972	\$83,264	\$4,016	-\$2,126	\$77,831	\$235,406	\$51,258	\$4,134	\$90,941	-\$18,779	\$0	\$67,674	\$63,068	\$0	\$656,688
E-7	\$450,780	\$40,488	\$1,953	-\$1,034	\$37,846	\$228,525	\$29,519	\$2,010	\$44,221	-\$9,131	\$4,072	\$32,907	\$30,667	\$10,059	\$452,101
E-8	\$387,821	\$35,418	\$1,708	-\$904	\$33,107	\$173,050	\$26,476	\$1,758	\$38,684	-\$7,988	\$9,236	\$28,787	\$26,827	\$22,818	\$388,976
EL-8	\$38,106	\$5,635	\$272	-\$144	\$5,267	\$10,204	\$3,045	\$280	\$6,154	-\$1,271	\$0	\$4,580	\$4,268	\$0	\$38,290
TOTAL RES	\$7,685,104	\$643,639	\$31,041	-\$16,433	\$601,642	\$3,935,483	\$504,231	\$31,954	\$702,981	-\$145,161	\$117,005	\$523,128	\$487,522	\$289,072	\$7,706,103
SMALL L&P															
A-1	\$3,833,234	\$272,781	\$12,722	-\$6,735	\$224,511	\$1,851,628	\$239,479	\$13,096	\$301,219	-\$62,115	\$167,424	\$213,286	\$199,815	\$414,729	\$3,841,840
A-6	\$3,627,047	\$378,578	\$17,657	-\$9,348	\$311,587	\$1,021,485	\$264,330	\$18,176	\$418,046	-\$86,206	\$210,336	\$296,008	\$277,312	\$521,029	\$3,638,991
A-15	\$1,402	\$38	\$2	-\$1	\$31	\$1,163	\$63	\$2			\$14	\$30	\$28	\$35	\$1,404
TC-1											\$0				
TOTAL SMALL	\$7,461,683	\$651,397	\$30,381	-\$16,084	\$536,129	\$2,874,276	\$503,871	\$31,274	\$719,265	-\$148,321	\$377,774	\$509,323	\$477,155	\$935,793	\$7,482,234
MEDIUM L&P															
Total A-10 T											\$0		\$0		\$0
Total A-10 P	\$337,840	\$27,615	\$2,114	-\$1,119	\$24,044	\$85,319	\$30,844	\$2,177	\$472	-\$97	\$28,543	\$34,948	\$33,207	\$71,203	\$339,270
Total A-10 S	\$48,452,585	\$4,483,514	\$251,735	-\$133,272	\$3,903,749	\$15,992,814	\$3,820,456	\$259,139	\$175,665	-\$36,224	\$3,373,974	\$4,161,040	\$3,953,728	\$8,416,558	\$48,622,877
TOTAL MEDIUM	\$48,790,425	\$4,511,129	\$253,850	-\$134,391	\$3,927,793	\$16,078,133	\$3,851,300	\$261,316	\$176,137	-\$36,321	\$3,402,517	\$4,195,988	\$3,986,935	\$8,487,761	\$48,962,147
E-19 CLASS															
E-19 FIRM T	\$254,176	\$25,186	\$1,718	-\$910	\$21,929	\$46,626	\$22,587	\$1,769			\$23,194	\$22,638	\$26,983	\$63,618	\$255,338
E-19 V T															
E-19 Nonfirm T															
Total E-19 T	\$254,176	\$25,186	\$1,718	-\$910	\$21,929	\$46,626	\$22,587	\$1,769			\$23,194	\$22,638	\$26,983	\$63,618	\$255,338
E-19 FIRM P	\$9,016,920	\$862,235	\$58,818	-\$31,139	\$750,739	\$1,935,609	\$749,063	\$60,548			\$794,042	\$775,012	\$923,787	\$2,177,993	\$9,056,708
E-19 V P	\$570,538	\$57,300	\$3,554	-\$1,881	\$49,890	\$132,962	\$45,257	\$3,658			\$47,974	\$46,825	\$55,813	\$131,590	\$572,941
E-19 Nonfirm P	\$177,529	\$27,528	\$1,363	-\$722	\$23,968	-\$724	\$17,363	\$1,404			\$18,406	\$17,965	\$21,413	\$50,486	\$178,451
Total E-19 P	\$9,764,986	\$947,063	\$63,735	-\$33,742	\$824,598	\$2,067,847	\$811,684	\$65,610			\$860,422	\$839,802	\$1,001,014	\$2,360,068	\$9,808,101
E-19 FIRM S	\$50,799,611	\$3,985,067	\$271,057	-\$143,501	\$3,469,757	\$18,015,880	\$3,762,912	\$279,030			\$3,610,551	\$3,571,578	\$4,257,193	\$9,903,449	\$50,982,973
E-19 V S	\$92,557,186	\$6,488,852	\$522,910	-\$276,835	\$5,649,776	\$31,648,421	\$7,259,223	\$538,290	\$92,301	-\$19,034	\$6,920,838	\$6,890,110	\$8,212,765	\$18,983,301	\$92,910,919
E-19 Nonfirm S															\$0
Total E-19 S	\$143,356,797	\$10,473,919	\$793,967	-\$420,336	\$9,119,533	\$49,664,301	\$11,022,136	\$817,319	\$92,301	-\$19,034	\$10,531,389	\$10,461,688	\$12,469,959	\$28,886,751	\$143,893,893
Subtotal E-19T	\$254,176	\$25,186	\$1,718	-\$910	\$21,929	\$46,626	\$22,587	\$1,769	\$0	\$0	\$23,194	\$22,638	\$26,983	\$63,618	\$255,338
Subtotal E-19P	\$9,764,986	\$947,063	\$63,735	-\$33,742	\$824,598	\$2,067,847	\$811,684	\$65,610	\$0	\$0	\$860,422	\$839,802	\$1,001,014	\$2,360,068	\$9,808,101
Subtotal E-19S	\$143,356,797	\$10,473,919	\$793,967	-\$420,336	\$9,119,533	\$49,664,301	\$11,022,136	\$817,319	\$92,301	-\$19,034	\$10,531,389	\$10,461,688	\$12,469,959	\$28,886,751	\$143,893,893
E-19 Class	\$153,375,960	\$11,446,168	\$859,420	-\$454,987	\$9,966,060	\$51,778,774	\$11,856,407	\$884,697	\$92,301	-\$19,034	\$11,415,005	\$11,324,128	\$13,497,956	\$31,310,437	\$153,957,332

Pacific Gas and Electric Company
DWR and TACBAA Electric Rate Change

Table 2
Illustrative Revenue Allocation
Direct Access

Class/Schedule	Total Revenue At Present	TO7 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FVA	RRB	DWR Bond	Proposed CLC	ECRA	DWR Power	Total Proposed Revenue
AGRICULTURE															
AG-1 A	\$53,235	\$1,828	\$120	-\$63	\$1,599	\$37,495	\$3,183	\$123			\$1,478	\$2,060	\$1,880	\$3,614	\$53,316
AG-RA								\$0							
AG-VA	\$11,885	\$429	\$28	-\$15	\$375	\$8,270	\$558	\$29			\$379	\$483	\$441	\$926	\$11,904
AG-4A	\$23,754	\$1,379	\$90	-\$48	\$1,206	\$12,576	\$1,753	\$93			\$1,101	\$1,554	\$1,419	\$2,691	\$23,815
AG-5A	\$6,846	\$388	\$25	-\$13	\$340	\$3,659	\$419	\$26			\$343	\$438	\$399	\$839	\$6,863
AG-1B	\$10,259	\$372	\$24	-\$13	\$326	\$7,092	\$512	\$25			\$329	\$420	\$383	\$805	\$10,276
AG-RB								\$0							
AG-VB	\$2,116	\$13	\$1	\$0	\$11	\$2,007	\$16	\$1			\$12	\$15	\$13	\$28	\$2,117
AG-4B	\$53,294	\$2,815	\$184	-\$98	\$2,463	\$30,178	\$3,292	\$190			\$2,417	\$3,173	\$2,897	\$5,907	\$53,419
AG-4C								\$0							
AG-5B	\$2,080,561	\$180,347	\$11,815	-\$6,255	\$157,760	\$644,751	\$154,285	\$12,162			\$158,181	\$203,282	\$185,560	\$386,665	\$2,088,553
AG-5C	\$220,911	\$17,440	\$1,142	-\$605	\$15,255	\$99,677	\$14,684	\$1,176			\$10,252	\$19,657	\$17,944	\$25,061	\$221,683
Total AGRA	\$95,719	\$4,023	\$264	-\$140	\$3,519	\$62,000	\$5,913	\$271			\$3,302	\$4,535	\$4,139	\$8,071	\$95,897
Total AGRB	\$2,367,141	\$200,987	\$13,167	-\$6,971	\$175,816	\$783,704	\$172,790	\$13,554			\$171,191	\$226,547	\$206,796	\$418,467	\$2,376,048
TOTAL AGR	\$2,462,860	\$205,010	\$13,430	-\$7,110	\$179,335	\$845,705	\$178,703	\$13,825			\$174,493	\$231,081	\$210,936	\$426,538	\$2,471,946
E-20 CLASS															
E-20 FIRM T	\$49,738,903	\$5,979,332	\$457,791	-\$242,360	\$5,342,190	\$494,937	\$4,389,405	\$471,255			\$55,382,429	\$4,389,405	\$7,190,008	\$16,194,193	\$50,048,585
FPP T	\$3,106,842						\$1,111,770	\$119,362					\$1,821,120		\$3,106,842
E-20 Nonfirm T	\$33,604,367	\$6,049,656	\$470,176	-\$248,917	\$5,405,020	-\$13,840,551	\$4,508,161	\$484,005			\$4,852,019	\$4,259,983	\$7,384,534	\$14,598,341	\$33,922,428
TOTAL	\$86,450,112	\$12,028,987	\$927,967	-\$491,277	\$10,747,210	-\$13,291,023	\$10,009,336	\$1,074,622			\$10,234,448	\$8,649,388	\$16,395,661	\$30,792,534	\$87,077,855
E-20 FIRM P	\$84,392,350	\$8,090,913	\$567,111	-\$300,235	\$7,228,767	\$16,865,059	\$6,705,259	\$583,791			\$7,656,004	\$6,204,866	\$8,906,985	\$22,267,464	\$84,775,984
FPP P	\$164,133					\$71,057	\$38,534	\$3,355					\$51,186		\$164,133
E-20 Nonfirm P	\$6,612,628	\$928,623	\$54,277	-\$28,735	\$829,671	-\$142,305	\$641,741	\$55,873			\$732,734	\$593,850	\$852,462	\$2,131,154	\$6,649,344
TOTAL	\$91,169,110	\$9,019,536	\$621,388	-\$328,970	\$8,058,438	\$16,793,811	\$7,385,533	\$643,019			\$8,388,738	\$6,798,716	\$9,810,634	\$24,398,618	\$91,589,461
E-20 FIRM S	\$38,595,501	\$3,015,186	\$200,774	-\$106,292	\$2,693,896	\$14,096,361	\$2,680,920	\$206,679			\$2,710,445	\$2,562,817	\$3,153,328	\$7,517,204	\$38,731,319
FPP S	\$2,238,747					\$1,406,221	\$369,469	\$28,483					\$434,574		\$2,238,747
E-20 Nonfirm S	\$1,460,704	\$171,545	\$8,356	-\$4,424	\$153,266	\$353,857	\$111,579	\$8,602			\$112,808	\$106,664	\$131,240	\$312,863	\$1,466,356
TOTAL	\$42,294,952	\$3,186,732	\$209,130	-\$110,716	\$2,847,162	\$15,856,439	\$3,161,968	\$243,764			\$2,823,253	\$2,669,481	\$3,719,143	\$7,830,067	\$42,436,422
E-20 T	\$86,450,112	\$12,028,987	\$927,967	-\$491,277	\$10,747,210	-\$13,291,023	\$10,009,336	\$1,074,622			\$10,234,448	\$8,649,388	\$16,395,661	\$30,792,534	\$87,077,855
E-20 P	\$91,169,110	\$9,019,536	\$621,388	-\$328,970	\$8,058,438	\$16,793,811	\$7,385,533	\$643,019			\$8,388,738	\$6,798,716	\$9,810,634	\$24,398,618	\$91,589,461
E-20 S	\$42,294,952	\$3,186,732	\$209,130	-\$110,716	\$2,847,162	\$15,856,439	\$3,161,968	\$243,764			\$2,823,253	\$2,669,481	\$3,719,143	\$7,830,067	\$42,436,422
Total E-20 Class	\$219,914,174	\$24,235,255	\$1,758,485	-\$930,963	\$21,652,810	\$19,359,227	\$20,556,837	\$1,961,405			\$21,446,439	\$18,117,585	\$29,925,437	\$63,021,219	\$221,103,737
SYSTEM	\$439,690,206	\$41,692,598	\$2,946,607	-\$1,559,968	\$36,863,769	\$94,871,599	\$37,451,350	\$3,184,472	\$1,690,684	-\$348,836	\$36,933,233	\$34,901,232	\$48,585,941	\$104,470,819	\$441,683,499

Pacific Gas and Electric Company
DWR and TACBAA Electric Rate Change

Table 2

Illustrative Revenue Allocation

Direct Access

Class/Schedule	Total Sales (kWh)	Revenue		TO Settlement		TAC		TRBAA		RS		Dist		PPP		ND		FTA		RRBMA		DWR Bond		CTC		ECRA		DWR Power		Total Proposed Rates	Percent Change
		At Present Rates		Rates		Rates		Rates		Rates		Rates		Rates		Rates		Rates		Rates		Rates		Rates		Rates		Rates			
RESIDENTIAL																															
E-1	67,919,682	\$0.09061	\$0.00705	\$0.00034	\$0.00018	\$0.00659	\$0.04841	\$0.00580	\$0.00035	\$0.00770	\$0.00159	\$0.00153	\$0.00573	\$0.00534	\$0.00377	\$0.09084	0.3%														
EL-1	11,810,545	\$0.05537	\$0.00705	\$0.00034	\$0.00018	\$0.00659	\$0.01993	\$0.00434	\$0.00035	\$0.00770	\$0.00159	\$0.00000	\$0.00573	\$0.00534	\$0.00000	\$0.05560	0.4%														
E-7	5,742,942	\$0.07849	\$0.00705	\$0.00034	\$0.00018	\$0.00659	\$0.03979	\$0.00514	\$0.00035	\$0.00770	\$0.00159	\$0.00071	\$0.00573	\$0.00534	\$0.00175	\$0.07872	0.3%														
E-8	5,023,838	\$0.07720	\$0.00705	\$0.00034	\$0.00018	\$0.00659	\$0.03445	\$0.00527	\$0.00035	\$0.00770	\$0.00159	\$0.00184	\$0.00573	\$0.00534	\$0.00454	\$0.07743	0.3%														
EL-8	799,242	\$0.04768	\$0.00705	\$0.00034	\$0.00018	\$0.00659	\$0.01277	\$0.00381	\$0.00035	\$0.00770	\$0.00159	\$0.00000	\$0.00573	\$0.00534	\$0.00000	\$0.04791	0.5%														
TOTAL RES	91,296,249	\$0.08418	\$0.00705	\$0.00034	\$0.00018	\$0.00659	\$0.04311	\$0.00552	\$0.00035	\$0.00770	\$0.00159	\$0.00128	\$0.00573	\$0.00534	\$0.00317	\$0.08441	0.3%														
SMALL L&P																															
A-1	37,418,538	\$0.10244	\$0.00729	\$0.00034	\$0.00018	\$0.00600	\$0.04948	\$0.00640	\$0.00035	\$0.00805	\$0.00166	\$0.00447	\$0.00570	\$0.00534	\$0.01108	\$0.10267	0.2%														
A-6	51,931,171	\$0.06984	\$0.00729	\$0.00034	\$0.00018	\$0.00600	\$0.01967	\$0.00509	\$0.00035	\$0.00805	\$0.00166	\$0.00405	\$0.00570	\$0.00534	\$0.01003	\$0.07007	0.3%														
A-15	5,186	\$0.27041	\$0.00729	\$0.00034	\$0.00018	\$0.00600	\$0.22431	\$0.01213	\$0.00035	\$0.00000	\$0.00000	\$0.00269	\$0.00570	\$0.00534	\$0.00667	\$0.27064	0.1%														
TC-1	0																														
TOTAL SMALL	89,354,895	\$0.08351	\$0.00729	\$0.00034	\$0.00018	\$0.00600	\$0.03217	\$0.00564	\$0.00035	\$0.00805	\$0.00166	\$0.00423	\$0.00570	\$0.00534	\$0.01047	\$0.08374	0.3%														
MEDIUM L&P																															
Total A-10 T																															
Total A-10 P	6,218,573	\$0.05433	\$0.00444	\$0.00034	\$0.00018	\$0.00387	\$0.01372	\$0.00496	\$0.00035	\$0.00008	\$0.00002	\$0.00459	\$0.00562	\$0.00534	\$0.01145	\$0.05456	0.4%														
Total A-10 S	740,398,511	\$0.06544	\$0.00606	\$0.00034	\$0.00018	\$0.00527	\$0.02160	\$0.00516	\$0.00035	\$0.00024	\$0.00005	\$0.00456	\$0.00562	\$0.00534	\$0.01137	\$0.06567	0.4%														
TOTAL MEDIUM	746,617,084	\$0.06535	\$0.00604	\$0.00034	\$0.00018	\$0.00526	\$0.02153	\$0.00516	\$0.00035	\$0.00024	\$0.00005	\$0.00456	\$0.00562	\$0.00534	\$0.01137	\$0.06558	0.4%														
E-19 CLASS																															
E-19 FIRM T	5,053,076	\$0.05030	\$0.00498	\$0.00034	\$0.00018	\$0.00434	\$0.00923	\$0.00447	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.01259	\$0.05053	0.5%														
E-19 V T																															
E-19 Nonfirm T																															
Total E-19 T	5,053,076	\$0.05030	\$0.00498	\$0.00034	\$0.00018	\$0.00434	\$0.00923	\$0.00447	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.01259	\$0.05053	0.5%														
E-19 FIRM P	172,993,854	\$0.05212	\$0.00498	\$0.00034	\$0.00018	\$0.00434	\$0.01119	\$0.00433	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.01259	\$0.05235	0.4%														
E-19 V P	10,451,918	\$0.05459	\$0.00548	\$0.00034	\$0.00018	\$0.00477	\$0.01272	\$0.00433	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.01259	\$0.05482	0.4%														
E-19 Nonfirm P	4,010,015	\$0.04427	\$0.00686	\$0.00034	\$0.00018	\$0.00598	\$0.00018	\$0.00433	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.01259	\$0.04450	0.5%														
Total E-19 P	187,455,788	\$0.05209	\$0.00505	\$0.00034	\$0.00018	\$0.00440	\$0.01103	\$0.00433	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.01259	\$0.05232	0.4%														
E-19 FIRM S	797,227,223	\$0.06372	\$0.00500	\$0.00034	\$0.00018	\$0.00435	\$0.02260	\$0.00472	\$0.00035	\$0.00000	\$0.00000	\$0.00453	\$0.00448	\$0.00534	\$0.01242	\$0.06395	0.4%														
E-19 V S	1,537,971,020	\$0.06018	\$0.00422	\$0.00034	\$0.00018	\$0.00367	\$0.02058	\$0.00472	\$0.00035	\$0.00006	\$0.00001	\$0.00450	\$0.00448	\$0.00534	\$0.01234	\$0.06041	0.4%														
E-19 Nonfirm S																															
Total E-19 S	2,335,198,243	\$0.06139	\$0.00449	\$0.00034	\$0.00018	\$0.00391	\$0.02127	\$0.00472	\$0.00035	\$0.00004	\$0.00001	\$0.00451	\$0.00448	\$0.00534	\$0.01237	\$0.06162	0.4%														
Subtotal E-19T	5,053,076	\$0.05030	\$0.00498	\$0.00034	\$0.00018	\$0.00434	\$0.00923	\$0.00447	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.01259	\$0.05053	0.5%														
Subtotal E-19P	187,455,788	\$0.05209	\$0.00505	\$0.00034	\$0.00018	\$0.00440	\$0.01103	\$0.00433	\$0.00035	\$0.00000	\$0.00000	\$0.00459	\$0.00448	\$0.00534	\$0.01259	\$0.05232	0.4%														
Subtotal E-19S	2,335,198,243	\$0.06139	\$0.00449	\$0.00034	\$0.00018	\$0.00391	\$0.02127	\$0.00472	\$0.00035	\$0.00004	\$0.00001	\$0.00451	\$0.00448	\$0.00534	\$0.01237	\$0.06162	0.4%														
E-19 Class	2,527,707,107	\$0.06068	\$0.00453	\$0.00034	\$0.00018	\$0.00394	\$0.02048	\$0.00469	\$0.00035	\$0.00004	\$0.00001	\$0.00452	\$0.00448	\$0.00534	\$0.01239	\$0.06091	0.4%														

Pacific Gas and Electric Company
DWR and TACBAA Electric Rate Change

Table 2

Illustrative Revenue Allocation

Direct Access

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Settlement		TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond		CTC Rates	ECRA Rates	DWR Power Rates	Total Proposed Rates	Percent Change
			Rates	Rates									Rates	Rates					
AGRICULTURE																			
AG-1 A	352,121	\$0.15118	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.10648	\$0.00904	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00420	\$0.00585	\$0.00534	\$0.01026	\$0.15141	0.2%
AG-RA																			
AG-VA	82,575	\$0.14393	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.10016	\$0.00676	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.01122	\$0.14416	0.2%
AG-4A	265,644	\$0.08942	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.04734	\$0.00660	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00414	\$0.00585	\$0.00534	\$0.01013	\$0.08965	0.3%
AG-5A	74,791	\$0.09153	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.04892	\$0.00560	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.01122	\$0.09176	0.3%
AG-1B	71,763	\$0.14296	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.09882	\$0.00713	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.01122	\$0.14319	0.2%
AG-RB																			
AG-VB	2,521	\$0.83943	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.79606	\$0.00636	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00585	\$0.00534	\$0.01122	\$0.83966	0.0%
AG-4B	542,419	\$0.09825	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.05564	\$0.00607	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00446	\$0.00585	\$0.00534	\$0.01089	\$0.09848	0.2%
AG-4C																			
AG-5B	34,748,976	\$0.05987	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.01855	\$0.00444	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00455	\$0.00585	\$0.00534	\$0.01113	\$0.06010	0.4%
AG-5C	3,360,223	\$0.06574	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.02966	\$0.00437	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00305	\$0.00585	\$0.00534	\$0.00746	\$0.06597	0.3%
Total AGRA	775,131	\$0.12349	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.07999	\$0.00763	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00426	\$0.00585	\$0.00534	\$0.01041	\$0.12372	0.2%
Total AGRB	38,725,902	\$0.06113	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.02024	\$0.00446	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00442	\$0.00585	\$0.00534	\$0.01081	\$0.06136	0.4%
TOTAL AGR	39,501,033	\$0.06235	\$0.00519	\$0.00034	-\$0.00018	\$0.00454	\$0.02141	\$0.00452	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00442	\$0.00585	\$0.00534	\$0.01080	\$0.06258	0.4%
E-20 CLASS																			
E-20 FIRM T	1,346,443,373	\$0.03694	\$0.00444	\$0.00034	-\$0.00018	\$0.00397	\$0.00037	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00400	\$0.00326	\$0.00534	\$0.01203	\$0.03717	0.6%
FPP T	341,033,655	\$0.00911	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00016	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00534	\$0.00000	\$0.00911	0.0%
E-20 Nonfirm T	1,382,871,514	\$0.02430	\$0.00437	\$0.00034	-\$0.00018	\$0.00391	-\$0.01001	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00351	\$0.00308	\$0.00534	\$0.01056	\$0.02453	0.9%
TOTAL	3,070,348,542	\$0.02816	\$0.00392	\$0.00030	-\$0.00016	\$0.00350	-\$0.00433	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00333	\$0.00282	\$0.00534	\$0.01003	\$0.02836	0.7%
E-20 FIRM P	1,667,974,796	\$0.05060	\$0.00485	\$0.00034	-\$0.00018	\$0.00433	\$0.01011	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00372	\$0.00534	\$0.01335	\$0.05083	0.5%
FPP P	9,585,484	\$0.01712	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00741	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00534	\$0.00000	\$0.01712	0.0%
E-20 Nonfirm P	159,637,012	\$0.04142	\$0.00582	\$0.00034	-\$0.00018	\$0.00520	-\$0.00089	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00372	\$0.00534	\$0.01335	\$0.04165	0.6%
TOTAL	1,837,197,292	\$0.04962	\$0.00491	\$0.00034	-\$0.00018	\$0.00439	\$0.00914	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00457	\$0.00370	\$0.00534	\$0.01328	\$0.04985	0.5%
E-20 FIRM S	590,510,925	\$0.06536	\$0.00511	\$0.00034	-\$0.00018	\$0.00456	\$0.02387	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00434	\$0.00534	\$0.01273	\$0.06559	0.4%
FPP S	81,380,861	\$0.02751	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01728	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00534	\$0.00000	\$0.02751	0.0%
E-20 Nonfirm S	24,576,853	\$0.05943	\$0.00698	\$0.00034	-\$0.00018	\$0.00624	\$0.01440	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00459	\$0.00434	\$0.00534	\$0.01273	\$0.05966	0.4%
TOTAL	696,468,639	\$0.06073	\$0.00458	\$0.00030	-\$0.00016	\$0.00409	\$0.02277	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00405	\$0.00383	\$0.00534	\$0.01124	\$0.06093	0.3%
E-20 T	3,070,348,542	\$0.02816	\$0.00392	\$0.00030	-\$0.00016	\$0.00350	-\$0.00433	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00333	\$0.00282	\$0.00534	\$0.01003	\$0.02836	0.7%
E-20 P	1,837,197,292	\$0.04962	\$0.00491	\$0.00034	-\$0.00018	\$0.00439	\$0.00914	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00457	\$0.00370	\$0.00534	\$0.01328	\$0.04985	0.5%
E-20 S	696,468,639	\$0.06073	\$0.00458	\$0.00030	-\$0.00016	\$0.00409	\$0.02277	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00405	\$0.00383	\$0.00534	\$0.01124	\$0.06093	0.3%
Total E-20 Class	5,604,014,473	\$0.03924	\$0.00432	\$0.00031	-\$0.00017	\$0.00386	\$0.00345	\$0.00367	\$0.00035	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00383	\$0.00323	\$0.00534	\$0.01125	\$0.03945	0.5%
SYSTEM	9,098,490,841	\$0.04833	\$0.00458	\$0.00032	-\$0.00017	\$0.00405	\$0.01043	\$0.00412	\$0.00035	\$0.00019	-\$0.00004	\$0.00004	\$0.00000	\$0.00406	\$0.00384	\$0.00534	\$0.01148	\$0.04854	0.5%

**PG&E Electric Advice Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
Cooperative Community Energy
CPUC
Creative Technology
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy

Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exeter Associates
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
PG&E National Energy Group
Pinnacle CNG Company
PITCO
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service

RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Semptra
Semptra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
Transwestern Pipeline Co
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA