



**Pacific Gas and
Electric Company**

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February 14, 2005

Advice 2629-E
(Pacific Gas and Electric Company ID U 39 E)

**Subject: Community Choice Aggregation (CCA) Service (Decision 04-12-046)
Implementation of Interim CCA Information Service
(Schedule E-CCAINFO, Forms 79-1030 and 79-1031)**

Public Utilities Commission of the State of California:

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to comply with Decision (D.) 04-12-046 by establishing: 1) Electric Rate Schedule E-CCAINFO--*Information Release to Community Choice Providers*; 2) Form 79-1030--Declaration by Mayor or Chief County Administrator Regarding Investigation, Pursuit or Implementation of Community Choice Aggregation; and 3) Form 79-1031--Community Choice Provider Non-Disclosure Agreement.

Background

On April 27, 2004, the California Public Utilities Commission (Commission) opened Rulemaking 03-10-003 to implement certain provisions of AB 117 (Chapter 838, September 24, 2002), which added Public Utilities Code sections 218.3, 331.1, 366.2, 381.1, and 394.25 and permits local governments the opportunity to aggregate energy procurement on behalf of the citizens and businesses in their communities. The Commission had bifurcated the Rulemaking proceeding so that the Commission would first consider issues related to certain utility costs that would be assumed by CCAs and later consider issues concerned with transactions between CCAs, utilities, and energy customers.

On December 21, 2004, the Commission issued D. 04-12-046 Order Resolving Phase 1 Issues on Pricing and Costs Attributable to Community Choice Aggregators and Related Matters. In accordance with Ordering Paragraph (OP) 5 of D. 04-12-046, PG&E, SDG&E, and SCE were ordered to file proposed tariffs as specified in the following item numbers under OP 5:

- 12) the offer to provide access to all relevant customer information, billing information, usage and load information, consistent with this order and which shall be provided to the CCA at cost except that those information services already approved in D. 03-07-034 shall be provided at no cost to the CCA;
- 13) a requirement that all confidential utility information shall be provided subject to nondisclosure agreement and a requirement that the chief administrative officer of a city or county attest that the city or county is investigating or pursuing status as a CCA as a precondition of receiving confidential customer information;
- 15) A provision for CCAs to indemnify the utilities from liabilities associated with the CCA's disclosure of confidential customer information where the utility has taken all reasonable steps to prevent such disclosure.

As part of D.04-12-046, PG&E, Southern California Edison Company and San Diego Gas & Electric Company were ordered to file interim tariffs as specified in OP 2. Although OP 2 orders the interim tariffs to be "substantively identical to those in effect for direct access customers" and there were no tariffs in effect for direct access customers regarding the release of confidential customer information, PG&E is filing these tariffs as interim tariffs in order to meet the requirements of OP 9, which requires the utilities tariffs to permit CCAs to initiate service immediately following the filing of interim tariffs.

In order to comply with these requirements, PG&E is filing this tariff to meet the immediate need and also is including an identical tariff in the submittal required under OP 5.

Tariff Provisions

Schedule E-CCAINFO includes: a) information items to be provided at no cost to CCAs, pursuant to D. 03-07-034; b) aggregated information provided to CCAs at cost subject to existing customer confidentiality rules and c) aggregated and customer specific information provided to CCAs at cost subject to customer confidentiality rules pursuant to D. 04-12-046. In addition, the tariff includes Special Conditions that describe how the aggregation is to be accomplished in order to preserve customer confidentiality and the conditions a CCA must meet to obtain confidential customer information. These include:

1. Execution of an attestation stating that the city or county is investigating, pursuing, or implementing community choice aggregation;
2. Signing a Non-Disclosure Agreement; and
3. Any other requirement imposed by the CPUC.

In this tariff, PG&E seeks CPUC direction as to the specifics of interpreting D. 04-12-046. In particular, the tariff proposes the following:

1. Direct Access customer information will be included in all aggregated information; but customer-specific information will not be released for Direct Access customers.
2. Customer specific information will be provided for all customer groups once the city or county has signed the Declaration Form 79-1030 and Non-Disclosure Form 79-1031. PG&E will not be requiring any further action by cities or counties before releasing information for any customer group – such as residential customer data – unless directed to do so by the CPUC.
3. There is no current provision for creation of a “Do Not Release” list. In other words, if a customer requests their confidential information not be released to a city or county, PG&E will not honor this request at this time.

PG&E invites the Commission to provide guidance on these items.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **March 7, 2005**, which is 21 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

February 14, 2005

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

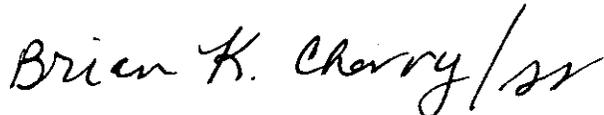
Effective Date

Ordering Paragraph 9 of D.04-12-046 states that, "utility tariffs and practices shall permit CCAs to initiate service immediately following the filing of tariffs...". Accordingly, PG&E requests that this advice filing become effective on **February 14, 2005**, which is the date of this filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the parties on the service list for Rulemaking 03-10-003. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Handwritten signature of Brian K. Cherry in cursive script.

Director, Regulatory Relations

Attachments

cc: Service List - R. 03-10-003
Silicon Valley Manufacturing Group
Agricultural Energy Consumers Association (AECA)
California Manufacturing and Technology Association (CMTA)

**ATTACHMENT I
ADVICE 2629-E**

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal P.U.C. Sheet No.
23058-E	Schedule E-CCAINFO—Information Release to Community Choice Providers	New
23059-E	Schedule E-CCAINFO (Cont'd)	New
23060-E	Schedule E-CCAINFO (Cont'd)	New
23061-E	Form 79-1030—Declaration by Mayor or Chief County Administrator Regarding Investigation, Pursuit or Implementation of Community Choice Aggregation	New
23062-E	Form 79-1031—Community Choice Provider Non-Disclosure Agreement	New
23063-E	Table of Contents – Sample Forms	21180-E
23064-E	Table of Contents – Rate Schedules (Cont'd)	22870-E
23065-E	Table of Contents	22635-E



SCHEDULE E-CCAINFO—INFORMATION RELEASE TO COMMUNITY CHOICE PROVIDERS

APPLICABILITY:	This schedule applies to Community Choice Providers (CCPs) who participate in Community Choice Aggregation (CCA), as defined in electric Rules 1 and 23.	(N)
TERRITORY:	The entire PG&E service territory.	
RATES:	<p>1. Aggregate monthly usage (kWh) by rate schedule.....No charge for the first request</p> <p>PG&E will provide the CCP with energy consumption (kWh) for the most recent 12 months of completed information for each customer class for a given period of time and a given city.</p> <p>PG&E will aggregate monthly usage by rate schedule.</p> <p>Additional requests for this information will be provided at the CCP's expense. (See Item 6, below.)</p> <p>2. Annual proportional share of energy efficiency funds for a CCP's proposed territory as defined in the CPUC's energy efficiency policy manual.....No charge</p> <p>3. System wide residential and nonresidential load shapes by climate band for the most recent year for which PG&E has completed information.....No charge</p> <p>4. Standard system average load profiles by rate class also referred to as Dynamic Load Profiles & Static Load Profiles posted to PG&E's website. Available at no charge at PG&E's website</p> <p>5. Quarterly or monthly aggregated participation data already tracked for CPUC reports (for energy efficiency programs). Available at no charge at PG&E's website</p> <p>6. Aggregate monthly usage (kWh) by rate schedule, first request is at no charge (See Item 1, above) Per request..... \$207.00</p> <p>7. Aggregate monthly usage (kWh) by zip code within a city code Per request..... \$207.00</p> <p>8. Public Goods Charge customer payment by city code Per request..... \$350.00</p> <p>9. Number of service agreements in each rate schedule within a CCP's territory or proposed territory Per request..... \$207.00</p>	(N)

(Continued)



SCHEDULE E-CCAINFO—INFORMATION RELEASE TO COMMUNITY CHOICE PROVIDERS
(Continued)

RATES:
(Cont'd.)

- | | | | |
|-----|--|-----------|-----|
| 10. | Mapping of customer rate schedule to rate class | No charge | (N) |
| 11. | Estimated annual generation revenues by CCP territory
Per request | \$207.00 | |
| 12. | Estimation of peak coincident and non-coincident demands
Items 1 and 3 provided to customer | | |
| 13. | Fitting CCP annual usage to climate band load shapes; estimation
of peak coincident and non-coincident demands
Per request | \$696.00 | |
| 14. | Total annual kWh loads of bundled and direct access customers on
a monthly basis and secondly on a rate schedule basis within the
CCP's territory
Per request | \$920.00 | |
| 15. | Aggregated residential annual kWh usage for a particular year in a
format by tier for each rate schedule

For the TOU rates, provide further separation by summer/winter
peak, partial peak, and off peak periods and summer/winter period
Per request | \$920.00 | |
| 16. | Customer-specific information consisting of: service agreement
number, name on agreement, service address with zip code,
mailing address with zip code, monthly kWh usage, monthly
maximum demand where available, and monthly rate schedule for
all accounts within the CCP's territory, per request (provided on a
cd rom/zipped file)
Per request | \$920.00 | |
| 17. | Customer-specific information consisting of: service agreement
number, monthly interval meter data where available, and rate
schedule for all accounts within the CCP's territory, per request
(provided on a cd rom/zipped file)
Per request | \$920.00 | (N) |

(Continued)



SCHEDULE E-CCAINFO—INFORMATION RELEASE TO COMMUNITY CHOICE PROVIDERS
(Continued)

SPECIAL
CONDITIONS:

1. Pursuant to Public Utilities Code Sections 331.1 and 366.2, a Community Choice Provider (CCP), as defined in Rule 1 and Rule 23, shall have the right to aggregate the electric load of end-use electric customers within its jurisdiction for the purpose of providing electric procurement service for such customers.
2. The 15/15 Rule will be applied to all data provided to the CCP, prior to the meeting of requirements under Special Condition 3. The 15/15 Rule was adopted by the CPUC in the Direct Access Proceeding (CPUC Decision 97-10-031) to protect customer confidentiality. The 15/15 rule requires that any aggregated information provided by the Utilities must be made up of at least 15 customers and a single customer's load must be less than 15 percent of an assigned category. If the number of customers in the complied data is below 15, or if a single customer's load is more than 15 percent of the total data, categories must be combined before the information is released. The Rule further requires that if the 15/15 Rule is triggered for a second time after the data has been screened once already using the 15/15 Rule, the customer be dropped from the information provided. In addition to the 15/15 Rule, the CPUC further determined that no information about customers with demands above 500 kW should be included in the distributed information.
3. Aggregated information provided will include Direct Access service agreements (accounts).
4. Customer specific information for Direct Access service agreements will not be provided to the CCP.
5. Customer-specific information or aggregated information that violates the 15/15 Rule, as listed above will be will be provided when the CCP has met all of the following conditions:
 - a. Signed Non-Disclosure Agreement.
 - b. Executed an Attestation stating that the city or county is investigating, pursuing or implementing CCA, and
 - c. Any registration or other requirements as imposed by the CPUC.
6. Definitions:
 - a. Community Choice Provider ("CCP") – Pursuant to Public Utilities Code Section 331.1 a CCP is defined as "any city, county, or city and county whose governing board elects to combine the loads of its residents, businesses, and municipal facilities in a communitywide electricity buyers' program.
 - b. Rate Class – Defined as residential, small commercial/industrial, medium commercial/industrial, large commercial/industrial, agricultural, public street and highway lighting.
 - c. Rate Schedule – As listed in PG&E's Tariff Book, for example E-1, A-1, E-19, E-20.
 - d. Service Agreement – Defined as the customer's service identification number linking the customer's rate schedule with the meter.

(N)

(N)

**DECLARATION BY MAYOR OR CHIEF COUNTY ADMINISTRATOR
REGARDING INVESTIGATION, PURSUIT OR IMPLEMENTATION OF
COMMUNITY CHOICE AGGREGATION**

I, _____ [name], state as follows:

1. I am the mayor or chief county administrator of
_____ [name of city or county].

2. I am authorized to make this declaration on behalf of
_____ [check appropriate box]

a city, or

county,

which is investigating, pursuing or implementing community choice aggregation as a community choice aggregator as defined by Section 331.1 of the California Public Utilities Code ("CCA" or "Potential CCA").

3. I understand that all of the confidential information provided by PG&E to the city or county indicated above is subject to the terms and conditions of the Nondisclosure Agreement between these two entities and is provided for the sole purpose of enabling the city or county to investigate, pursue or implement community choice aggregation.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct. Executed this ___ day of _____, 20___, at _____, _____ [city, state].

_____[Signature]



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

23062-E

PACIFIC GAS AND ELECTRIC COMPANY

**COMMUNITY CHOICE PROVIDER
NON-DISCLOSURE AGREEMENT
FORM NO. 79-1031 (02/05)
(ATTACHED)**

(N)
|
(N)

Advice Letter No. 2629-E
Decision No. 04-12-046

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed February 14, 2005
Effective _____
Resolution No. _____

54224

COMMUNITY CHOICE PROVIDER

NON-DISCLOSURE AGREEMENT

This Non-Disclosure Agreement (“Agreement”) is entered into by and between Pacific Gas and Electric Company (“Utility”) and _____ [name] _____, a _____ [describe political entity] _____ (“CCP”) as of _____, 2005 (“Effective Date”). This Agreement is executed pursuant to California Public Utilities Commission (“CPUC”) Order Instituted Rulemaking (“OIR”) 03-10-003, California Public Utilities Code (“PU Code”) Section 366.2 et seq., and applicable Utility tariffs (as modified hereafter from time to time). As used herein Utility and CCP may each be referred to individually as a “Party” and collectively as “Parties.”

The CPUC has determined that CCP may obtain specified confidential customer information from Utility pursuant to Tariff Schedule E-CCAINFO-Information (as modified hereafter from time to time) (“E-CCAINFO”) as a community choice aggregator, as defined by PU Code Section 331.1, solely in order to investigate, pursue or implement community choice aggregation pursuant to PU Code Section 366.2, et seq. The provisions of this Agreement and E-CCAINFO govern the disclosure of Utility’s confidential customer information to CCP (“Disclosure Provisions”).

The Parties hereby mutually agree that:

1. Subject to the terms and conditions of this Agreement, current proprietary and confidential information of Utility regarding customers of Utility (“Utility Customers”) may be disclosed to CCP from time to time in connection herewith as provided by the Disclosure Provisions and solely for the purpose of investigating, pursuing or implementing community choice aggregation pursuant to PU Code Section 366.2, et seq. as a community choice aggregator. Such disclosure is subject to the following legal continuing representations and warranties by CCP:

(a) CCP represents and warrants that, pursuant to PU Code Section 331.1,

(1) it is either (i) a city or county whose governing board has elected to combine the loads of its residents, businesses, and municipal facilities in a community wide electricity buyers program or (ii) a city or county that intends to actively investigate or pursue delivery of electric service to customers located within the geographic territory of the CCP, and

(2) that to investigate, pursue or implement community choice aggregation under PU Code Section 366.2 et seq., it requires certain Confidential Information, as defined in Section 2, below;



- (b) CCP represents and warrants that it has all necessary authority to enter into this Agreement, and that it is a binding enforceable Agreement according to its terms;
 - (c) CCP represents and warrants that the authorized representative(s) executing this Agreement is authorized to execute this Agreement on behalf of the CCP; and
 - (d) CCP confirms its understanding that the information of Utility Customers is of a highly sensitive confidential and proprietary nature, and that such information will be used as contemplated under the Disclosure Provisions solely for the purposes of investigating, pursuing or implementing Community Choice Aggregation under PU Code Section 366.2 as a community choice aggregator and that any other use of the information may permit Utility to suspend providing further information hereunder.
2. The confidential and proprietary information disclosed to CCP in connection herewith may include, without limitation, the following information about Utility Customers: (a) names; (b) addresses; (c) meter and other identification numbers; (d) account numbers; (e) telephone numbers; (f) electricity usage; and (g) other similar information specific to Utility Customers individually or in the aggregate (collectively, "Confidential Information"). Confidential Information shall also include specifically any copies, drafts, revisions, analyses, summaries, extracts, memoranda, reports and other materials prepared by CCP or its representatives that are derived from or based on Confidential Information disclosed by Utility, regardless of the form of media in which it is prepared, recorded or retained.
 3. Except for electric usage information provided to CCP pursuant to this Agreement, Confidential Information does not include information that CCP proves (a) was properly in the possession of CCP at the time of disclosure; (b) is or becomes publicly known through no fault of CCP, its employees or representatives; or (c) was independently developed by CCP, its employees or representatives without access to any Confidential Information.
 4. From the Effective Date, no portion of the Confidential Information may be disclosed, disseminated or appropriated by CCP, or used for any purpose other than to investigate, pursue or implement community choice aggregation under PU Code Section 366.2 et seq. as a community choice aggregator as permitted under this Agreement and the Disclosure Provisions.
 5. CCP shall, at all times and in perpetuity, keep the Confidential Information in the strictest confidence and shall take all reasonable measures to prevent unauthorized or improper disclosure or use of Confidential Information. Specifically, CCP shall restrict access to Confidential Information, and to materials prepared in connection therewith, to those employees or

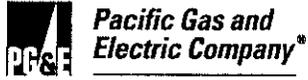


representatives of CCP who have a “need to know” such Confidential Information in the course of their duties with respect to the CCP program and who agree to be bound by the nondisclosure and confidentiality obligations of this Agreement, provided, however, that, an Energy Service Provider, agent, or any other entity, including entities that provide both direct access (as codified in Assembly Bill No. 1890, Stats. 1996, ch. 854) and community choice aggregation services shall limit their utilization of the information provided to the purposes for which it has been provided and shall not utilize such information, directly or indirectly, in providing other services, including but not limited to Direct Access services, in order to effectuate the obligations of this Agreement. Prior to disclosing any Confidential Information to its employees or representatives, CCP shall require such employees or representatives to whom Confidential Information is to be disclosed to review this Agreement and to agree in writing to be bound by the terms of this Agreement by signing the “Non-Disclosure Agreement for CCP Employees or Representatives” form attached as Exhibit A hereto. CCP shall provide Utility with copies of the signed Exhibit A forms at Utility request. CCP shall also provide Utility with a list of the names, titles, and addresses for all persons or entities to which Confidential Information is disclosed in connection herewith (“Disclosure List”). This Disclosure List shall be updated by CCP on a regular basis, and will be provided to Utility once each quarter at a minimum.

6. CCP shall be liable for the actions of, or any disclosure or use by, its employees or representatives contrary to this Agreement; however, such liability shall not limit or prevent any actions by Utility directly against such employees or representatives for improper disclosure and/or use. In no event shall CCP or its employees or representatives take any actions related to Confidential Information that are inconsistent with holding Confidential Information in strict confidence. CCP shall immediately notify Utility in writing if it becomes aware of the possibility of any misuse or misappropriation of the Confidential Information by CCP or any of its employees or representatives. However, nothing in this Agreement shall obligate the Utility to monitor or enforce the CCP’s compliance with the terms of this Agreement.
7. CCP acknowledges that disclosure or misappropriation of any Confidential Information could cause irreparable harm to Utility and/or Utility Customers, the amount of which may be difficult to assess. Accordingly, CCP hereby confirms that the Utility shall be entitled to apply to a court of competent jurisdiction or the CPUC for an injunction, specific performance or such other relief (without posting bond) as may be appropriate in the event of improper disclosure or misuse of its Confidential Information by CCP or its employees or representatives. Such right shall, however, be construed to be in addition to any other remedies available to the Utility, in law or equity.



8. In addition to all other remedies, CCP shall indemnify and hold harmless Utility, its affiliates, subsidiaries, parent company, officers, employees, or agents from and against and claims, actions, suits, liabilities, damages, losses, expenses and costs (including reasonable attorneys' fees, costs and disbursements) attributable to actions or non-actions of CCP and/or its employees and/or its representatives in connection with the use or disclosure of Confidential Information.
9. If, at any time, CCP ceases its investigation, pursuit or implementation of community choice aggregation pursuant to PU Code Section 366.2 et seq., CCP shall promptly return or destroy (with written notice to Utility itemizing the materials destroyed) all Confidential Information then in its possession at the request of Utility. Notwithstanding the foregoing, the nondisclosure obligations of this Agreement shall survive any termination of this Agreement.
10. This Agreement shall be binding on and inure to the benefit of the successors and permitted assigns of the Parties hereto. This Agreement shall not be assigned, however, without the prior written consent of the non-assigning Party, which consent may be withheld due to the confidential nature of the information, data and materials covered.
11. This Agreement sets forth the entire understanding of the Parties with respect to the subject matter hereof, and supersedes all prior discussions, negotiations, understandings, communications, correspondence and representations, whether oral or written. This Agreement shall not be amended, modified or waived except by an instrument in writing, signed by both Parties, and, specifically, shall not be modified or waived by course of performance, course of dealing or usage of trade. Any waiver of a right under this Agreement shall be in writing, but no such writing shall be deemed a subsequent waiver of that right, or any other right or remedy.
12. This Agreement shall be interpreted and enforced in accordance with the laws of the State of California, without reference to its principles on conflicts of laws.
13. This Agreement shall, at all times, be subject to such changes or modifications by the CPUC as it may from time to time direct in the exercise of its jurisdiction.



IN WITNESS WHEREOF, the authorized representatives of the Parties have executed this Agreement as of the Effective Date.

PACIFIC GAS AND ELECTRIC COMPANY

BY: _____
TITLE: _____

CCA NAME _____

BY: _____
TITLE: _____

**EXHIBIT A
NON-DISCLOSURE AGREEMENT
FOR CCP EMPLOYEES OR REPRESENTATIVES**

I, _____, declare under penalty of perjury that

(1) I am employed as _____ (title) at _____
_____ (employer and address); and

(2) I have personally reviewed the attached **COMMUNITY CHOICE PROVIDER
NON-DISCLOSURE AGREEMENT** relating to disclosure and use of Confidential
Information (as defined therein) and I agree to be bound by its provisions.

Signed: _____

Print Name: _____

Dated: _____



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01-9077	REV 7/01	Application for Residential Single-Family Customers	21623-E
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62-0156	REV 7/01	Application for Qualified Nonprofit Group-Living Facilities	18338-E
62-1198	REV 7/01	Application for Qualified Agricultural Employee Housing Facilities	18339-E
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RULE 21 GENERATING FACILITY INTERCONNECTIONS			
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79-702	REV 7/90	Appendix to Form 79-280 – Detail of Special Facilities Charges	11582-E
79-973	REV 1/01	Generating Facility Interconnection Agreement	17837-E
79-974	REV 10/03	Generating Facility Interconnection Application	21486-E
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79-1011	1/04	Customer Advance Notification Form	21179-E
RULE 23 COMMUNITY CHOICE AGGREGATION INTERIM SERVICE			
79-1029	02/05	Interim Community Choice Provider (CCP) Service Agreement	23050-E
79-1030	02/05	Declaration by Mayor or Chief County Administrator Regarding Investigation, Pursuit or Implementation of Community Choice Aggregation	23061-E
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Advice Letter No. 2629-E
Decision No. 04-12-046

Issued by
Karen A. Tomcala
Vice President
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RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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E-DASR	Direct Access Services Request Fees.....	14847-E
E-ESP	Service to Energy Service Providers.....	16109,15828,15829,15830,16221-E
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COMMUNITY CHOICE AGGREGATION		
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E-CCASR	Community Choice Aggregation Service Request Fees (Interim).....	22996-E
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ES	Multifamily Service	22902,22507,21592,22142,22903,21256-E
ESR	Residential RV Park and Residential Marina Service	22904,22510,22593,20657,22905,21261-E
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(Continued)

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron USA Production Co.
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
Cooperative Community Energy
CPUC
Creative Technology
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
Transwestern Pipeline Co
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA