



**Pacific Gas and
Electric Company**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Cellular: 415.517.5067
Internet: BKC7@pge.com

February 14, 2005

Advice 2628-E

(Pacific Gas and Electric Company ID U 39 E)

**Subject: Community Choice Aggregation (CCA) Service (Decision 04-12-046)
Revisions to PG&E's Rate Schedules, Rules and Standard Forms
for Implementation of Interim CCA**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing changes to its electric tariffs to implement Interim Community Choice Aggregation (CCA) service effective February 14, 2005. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

Decision (D.) 04-12-046, issued December 16, 2004, in Rulemaking 03-10-003, ordered PG&E, Southern California Edison Company and San Diego Gas & Electric Company to file tariffs to implement Community Choice Aggregation (CCA) service. As directed by the Commission, the tariffs in this filing are substantively identical to those currently in effect for Direct Access service, and will provide service for an interim period prior to the Commission's approval of final CCA tariffs. In addition, PG&E is filing two separate advice letters this date, Advice 2629-E, which includes interim Schedule E-CCAINFO—*Information Release to Community Choice Providers*, and related forms, and Advice 2630-E, which includes Preliminary Statement Part DU—*Community Choice Aggregation Implementation Costs Balancing Account (CCAICBA)*, to record costs incurred to implement the CCA program and Preliminary Statement Part DV—*Community Choice Aggregation Cost Responsibility Surcharge Balancing Account (CCACRSBA)*, to track CCA Cost Responsibility Surcharge (CRS) costs and revenues.

Background

Assembly Bill (AB) 117 (2002 Stats. Ch. 238) enables governmental entities formed by cities and counties to serve the energy requirements of their local residents and businesses under a CCA program. AB 117 authorized the creation of CCA service providers (Community Choice Providers, or CCPs), described

certain essential CCA program elements, required the utilities to provide certain basic services, including metering, billing, and transmission and distribution of the procured power to participants within the CCP's service area, and established methods to protect existing utility customers from liabilities that might otherwise occur when a portion of the utility's customers transfer their energy services to a CCP.

D. 04-12-046 is the first step in implementing CCA service. Proposed CCA tariffs to replace the interim CCA tariffs will be discussed in Phase 2 of this proceeding, which will ultimately lead to the adoption of final tariffs.

Tariff Revisions

PG&E proposes to add five new rate schedules to implement interim service under the CCA Program: 1) Schedule E-CCP—*Services to Community Choice Providers (Interim)*, 2) Schedule E-CCANDSF—*Community Choice Provider Non-Discretionary Service Fees (Interim)*, 3) Schedule E-CCAUS—*End User Services (Interim)*, 4) Schedule E-CCASR—*Community Choice Aggregation Service Request Fees (Interim)*, and 5) Schedule CCA-CRS—*Community Choice Aggregation Cost Recovery Surcharge (Interim)*. These rate schedules are substantively identical to their Direct Access counterparts, Schedules E-ESP, E-ESPNSDF, E-EUS, E-DASR, and DA CRS. Some services under these rate schedules are currently provided free of charge, such as the costs for processing ASRs and the release of certain customer-specific usage information with the customer's authorization up to two times a year. PG&E does not currently charge Direct Access customers for these services because PG&E does not incur significant costs to serve the small number of customers involved in a Direct Access program. However, PG&E could incur significant costs to accommodate potentially hundreds of thousands of customers in a CCA program. As the Commission recognized in D. 04-12-046, Public Utilities Code section 366.2(c)(17) provides assurance that utilities will recover all costs of the CCA program, either from the CCP or from ratepayers. Therefore, if a CCP initiates service before final tariffs are adopted in Phase 2, PG&E reserves the right to file new rate schedules or put the costs into a balancing or memorandum account.

PG&E also is filing two new interim electric rules modeled on current Direct Access Rules. Rule 23 – *Community Choice Aggregation Interim Service*, and Rule 23.1 — *Community Choice Aggregation Switching Exemption Rules (Interim)*, are substantively identical to Rule 22 – *Direct Access* and Rule 22.1 – *Direct Access Switching Exemption Rules*. PG&E has eliminated language that applies solely to Direct Access customers and has added language to accommodate requirements unique to the CCA Program including, for example, details regarding customer notification and the process for enrolling or “opting out” of a CCA program. On February 21, 2005, PG&E will serve parties to the R. 03-10-003 proceeding with a “redline” version of the above tariffs showing modifications to Direct Access Rules 22 and 22.1 to reflect CCA Service.

In addition, Rule 1—*Definitions*, is revised to include definitions for “Community Choice Aggregation (CCA)” and “Community Choice Provider (CCP)”. The CCA service option is added to the “Customer” definition.

PG&E is submitting a new Form 79-1029 – Community Choice Provider (CCP) Service Agreement, which is substantively identical to current Form 79-948 – Energy Service (ESP) Service Agreement.

PG&E is revising page 3, Section 2.e. of Form 79-994--Interconnection Application for Net Energy Metering (E-NET) for Residential or Small Commercial Customers with Solar or Wind Electric Generating Facilities of 10 Kilowatts or More, to refer to Community Choice Aggregation Service. (Note: Schedule E-NET is renamed "NEM" in Advice 2614-E, pending approval by the Commission.).

Revisions to Current Rate Schedules

PG&E is revising its current electric rate schedules to incorporate references to the CCA program as appropriate. Specifically, where the schedules reference the Direct Access service, PG&E is adding corresponding references to the CCA program.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **March 7, 2005**, which is 21 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

Ordering Paragraph 9 of D.04-12-046 states that, "...utility tariffs and practices shall permit CCAs to initiate service immediately following the filing of tariffs...". Accordingly, PG&E requests that this advice filing become effective on **February 14, 2005**, which is the date of this filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the parties on the service list for R. 03-10-003. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

Brian K. Cherry/ss

Director, Regulatory Relations

Attachments

cc: Service List – R. 03-10-003

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
22897-E	[See Schedule EL-1, below]	
22898-E	Schedule E-1—Residential Service	22493-E
22899-E	Schedule E-1 (Cont'd)	22495-E
22900-E	Schedule EM—Master-Metered Multifamily Service	22503-E
22901-E	Schedule EM (Cont'd)	22505-E
22902-E	Schedule ES—Multifamily Service	22506-E
22903-E	Schedule ES (Cont'd)	22508-E
22904-E	Schedule ESR—Residential RV Park and Residential Marina Service	22509-E
22905-E	Schedule ESR (Cont'd)	22511-E
22906-E	Schedule ET—Mobilehome Park Service	22512-E
22907-E	Schedule ET (Cont'd)	22514-E
22908-E	Schedule E-7—Residential Time-of-Use Service (Cont'd)	22515-E
22909-E	Schedule E-7 (Cont'd)	21272-E
22910-E	Schedule E-7 (Cont'd)	22517-E
22911-E	Schedule E-A7—Experimental Residential Alternate Peak Time-of-Use Service (Cont'd)	22518-E
22912-E	Schedule E-A7 (Cont'd)	21278-E
22913-E	Schedule E-A7 (Cont'd)	22520-E
22914-E	Schedule E-8—Residential Seasonal Service Option	22521-E
22915-E	Schedule E-8 (Cont'd)	22523-E
22916-E	Schedule E-9—Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers (Cont'd)	22524-E
22917-E	Schedule E-9 (Cont'd)	22528-E
22918-E	Schedule EL-1—Residential CARE Program Service (Cont'd)	22165-E
22919-E	Schedule EL-1 (Cont'd)	21295-E
22897-E¹	Schedule EL-1 (Cont'd)	22530-E
22920-E	Schedule EML—Master-Metered Multifamily CARE Program Service (Cont'd)	22168-E
22921-E	Schedule EML (Cont'd)	22532-E
22922-E	Schedule ESL—Multifamily CARE Program Service	22533-E
22923-E	Schedule ESL (Cont'd)	22173-E
22924-E	Schedule ESL (Cont'd)	22535-E
22925-E	Schedule ESRL—Residential RV Park and Residential Marina CARE Program Service	22536-E
22926-E	Schedule ESRL (Cont'd)	21311-E
22927-E	Schedule ESRL (Cont'd)	22538-E
22928-E	Schedule ETL—Mobilehome Park CARE Program Service	22539-E
22929-E	Schedule ETL (Cont'd)	22541-E
22930-E	Schedule EL-7—Residential CARE Program Time-of-Use Service (Cont'd)	22182-E

¹ Number out of sequence.

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
22931-E	Schedule EL-7 (Cont'd)	22543-E
22932-E	Schedule EL-A7—Experimental Residential CARE Program Alternate Peak Time-Of-Use Service (Cont'd)	22185-E
22933-E	Schedule EL-A7 (Cont'd)	22545-E
22934-E	Schedule EL-8—Residential Seasonal CARE Program Service Option (Cont'd)	22188-E
22935-E	Schedule EL-8 (Cont'd)	22547-E
22936-E	Schedule A-1 —Small General Service	22548-E
22937-E	Schedule A-1 (Cont'd)	21337-E
22938-E	Schedule A-1 (Cont'd)	22550-E
22939-E	Schedule A-6—Small General Time-Of-Use Service (Cont'd)	22551-E
22940-E	Schedule A-6 (Cont'd)	22553-E
22941-E	Schedule A-10—Medium General Demand-Metered Service (Cont'd)	21346-E
22942-E	Schedule A-10 (Cont'd)	22201-E
22943-E	Schedule A-10 (Cont'd)	22558-E
22944-E	Schedule A-15—Direct-Current General Service	22559-E
22945-E	Schedule A-15 (Cont'd)	22560-E
22946-E	Schedule E-19—Medium General Demand Metered Time-Of- Use Service (Cont'd)	21359-E
22947-E	Schedule E-19 (Cont'd)	22565-E
22948-E	Schedule E-19 (Cont'd)	22567-E
22949-E	Schedule E-20—Service to Customers with Maximum Demand of 1,000 Kilowatts or More (Cont'd)	22568-E
22950-E	Schedule E-20 (Cont'd)	22570-E
22951-E	Schedule E-20 (Cont'd)	22572-E
22952-E	Schedule E-20 (Cont'd)	20944-E
22953-E	Schedule E-25—Restricted Variable-Peak-Period Time-Of-Use Service to Water Agencies (Cont'd)	22573-E
22954-E	Schedule E-25 (Cont'd)	22575-E
22955-E	Schedule E-36—Small General Service to Oil and Gas Extraction Customers (Cont'd)	22576-E
22956-E	Schedule E-36 (Cont'd)	22577-E
22957-E	Schedule E-37—Medium General Demand-Metered Time-Of- Use Service (Cont'd)	22578-E
22958-E	Schedule E-37 (Cont'd)	21398-E
22959-E	Schedule E-37 (Cont'd)	22580-E
22960-E	Schedule E-CARE—Care Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	22223-E
22961-E	Schedule LS-1—PG&E-Owned Street and Highway Lighting	22581-E
22962-E	Schedule LS-1 (Cont'd)	21404-E
22963-E	Schedule LS-1 (Cont'd)	22584-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
22964-E	Schedule LS-2—Customer-Owned Street and Highway Lighting	22585-E
22965-E	Schedule LS-2 (Cont'd)	22588-E
22966-E	Schedule LS-3—Customer-Owned Street and Highway Lighting Electrolier Meter Rate	22589-E
22967-E	Schedule LS-3 (Cont'd)	22590-E
22968-E	Schedule TC-1—Traffic Control Service	22591-E
22969-E	Schedule TC-1 (Cont'd)	22592-E
22970-E	Schedule OL-1—Outdoor Area Lighting Service	22593-E
22971-E	Schedule OL-1 (Cont'd)	22594-E
22972-E	Schedule S - Standby Service (Cont'd)	21421-E
22973-E	Schedule S (Cont'd)	22597-E
22974-E	Schedule E-NET—Net Energy Metering Service	20840-E
22975-E	Schedule E-NET (Cont'd)	21431-E
22976-E	Schedule E-NET (Cont'd)	20845-E
22977-E	Schedule AG-1—Agricultural Power	22604-E
22978-E	Schedule AG-1 (Cont'd)	22606-E
22979-E	Schedule AG-R—Split-Week Time-Of-Use Agricultural Power (Cont'd)	22607-E
22980-E	Schedule AG-R (Cont'd)	22610-E
22981-E	Schedule AG-V—Short-Peak Time-Of-Use Agricultural Power (Cont'd)	22611-E
22982-E	Schedule AG-V (Cont'd)	22614-E
22983-E	Schedule AG-4—Time-Of-Use Agricultural Power	22615-E
22984-E	Schedule AG-4 (Cont'd)	22618-E
22985-E	Schedule AG5—Large Time-Of-Use Agricultural Power	22619-E
22986-E	Schedule AG-5 (Cont'd)	22622-E
22987-E	Schedule AG-7—Experimental Tiered Time-Of-Use Agricultural Power (Cont'd)	22623-E
22988-E	Schedule AG-7 (Cont'd)	22626-E
22989-E	Schedule TBCC – Transitional Bundled Commodity Cost	22309-E
22990-E	Schedule TBCC (Cont'd)	22309-E
22991-E	Schedule TBCC (Cont'd)	21810-E
22992-E	Schedule E-CCP—Services to Community Choice Providers (Interim)	New
22993-E	Schedule E-CCP (Cont'd)	New
22994-E	Schedule E-CCP (Cont'd)	New
22995-E	Schedule E-CCP (Cont'd)	New
22996-E	Schedule E-CCASR—Community Choice Aggregation Service Request Fees (Interim)	New
22997-E	Schedule E-CCANDSF—Community Choice Provider Non-Discretionary Service Fees (Interim)	New
22998-E	Schedule E-CCAEUS—End User Services (Interim)	New

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
22999-E	Schedule E-CCA CRS—Community Choice Aggregation Cost Responsibility Surcharge (Interim)	New
23000-E	Schedule E-OBMC—Optional Binding Mandatory Curtailment Plan	20385-E
23001-E	Schedule E-OBMC (Cont'd)	18432-E
23002-E	Schedule E-POBMC—Pilot Optional Binding Mandatory Curtailment Plan	20395-E
23003-E	Schedule E-POBMC (Cont'd)	18908-E
23004-E	Schedule E-FFS—Franchise Fee Surcharge	21812-E
23005-E	Rule 1--Definitions	14858-E
23006-E	Rule 1 (Cont'd)	14860-E
23007-E	Rule 23—Community Choice Aggregation Interim Service	New
23008-E	Rule 23 (Cont'd)	New
23009-E	Rule 23 (Cont'd)	New
23010-E	Rule 23 (Cont'd)	New
23011-E	Rule 23 (Cont'd)	New
23012-E	Rule 23 (Cont'd)	New
23013-E	Rule 23 (Cont'd)	New
23014-E	Rule 23 (Cont'd)	New
23015-E	Rule 23 (Cont'd)	New
23016-E	Rule 23 (Cont'd)	New
23017-E	Rule 23 (Cont'd)	New
23018-E	Rule 23 (Cont'd)	New
23019-E	Rule 23 (Cont'd)	New
23020-E	Rule 23 (Cont'd)	New
23021-E	Rule 23 (Cont'd)	New
23022-E	Rule 23 (Cont'd)	New
23023-E	Rule 23 (Cont'd)	New
23024-E	Rule 23 (Cont'd)	New
23025-E	Rule 23 (Cont'd)	New
23026-E	Rule 23 (Cont'd)	New
23027-E	Rule 23 (Cont'd)	New
23028-E	Rule 23 (Cont'd)	New
23029-E	Rule 23 (Cont'd)	New
23030-E	Rule 23 (Cont'd)	New
23031-E	Rule 23 (Cont'd)	New
23032-E	Rule 23 (Cont'd)	New
23033-E	Rule 23 (Cont'd)	New
23034-E	Rule 23 (Cont'd)	New
23035-E	Rule 23 (Cont'd)	New
23036-E	Rule 23 (Cont'd)	New
23037-E	Rule 23 (Cont'd)	New
23038-E	Rule 23 (Cont'd)	New
23039-E	Rule 23 (Cont'd)	New

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
23040-E	Rule 23 (Cont'd)	New
23041-E	Rule 23 (Cont'd)	New
23042-E	Rule 23 (Cont'd)	New
23043-E	Rule 23 (Cont'd)	New
23044-E	Rule 23 (Cont'd)	New
23045-E	Rule 23.1—Community Choice Aggregation Service Switching Exemption Rules (Interim)	New
23046-E	Rule 23.1 (Cont'd)	New
23047-E	Rule 23.1 (Cont'd)	New
23048-E	Rule 23.1 (Cont'd)	New
23049-E	Form 79-994 –Interconnection Application for Net Energy Metering (E-NET) for Residential or Small Commercial Customers with Solar or Wind Electric Generating Facilities of 10 Kilowatts or Less	20470-E
23050-E	Form 79-1029—Interim Community Choice Provider (CCP) Service Agreement	New
23051-E	Table of Contents – Sample Forms (Cont'd)	22741-E
23052-E	Table of Contents—Sample Forms (Cont'd)	21180-E
23053-E	Table of Contents—Rules	22475-E
23054-E	Table of Contents—Rate Schedules (Cont'd)	22870-E
23055-E	Table of Contents—Rate Schedules (Cont'd)	22633-E
23056-E	Table of Contents—Rate Schedules (Cont'd)	22632-E
23057-E	Table of Contents—Rate Schedules	22635-E



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.17821
201% - 300% of Baseline	\$0.21964
Over 300% of Baseline	\$0.21964
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS (N)	(N)———(N) CCA CRS	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.01011	\$0.01427	
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	
CTC Charge (per kWh)	\$0.00573	\$0.00573	
Total CRS (per kWh)	\$0.02700	\$0.03116	(T)

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This rate schedule is closed to new installations and additions to existing installations and therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.17821
201% - 300% of Baseline	\$0.21964
Over 300% of Baseline	\$0.21964
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	(N) ——— (N)	
	DA CRS (N)	CCA CRS
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623
DWR Power Charge (per kWh)	\$0.01011	\$0.01427
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493
CTC Charge (per kWh)	\$0.00573	\$0.00573
Total CRS (per kWh)	\$0.02700	\$0.03116

11. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to new installations and additions to existing installations and therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(T)

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.17821
201% - 300% of Baseline	\$0.21964
Over 300% of Baseline	\$0.21964
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.10579

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS (N)	(N) ——— (N) CCA CRS	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.01011	\$0.01427	
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	
CTC Charge (per kWh)	\$0.00573	\$0.00573	
Total CRS (per kWh)	\$0.02700	\$0.03116	(T)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.17821
201% - 300% of Baseline	\$0.21964
Over 300% of Baseline	\$0.21964
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA CRS (N)	(N) ——— (N) CCA CRS	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.01011	\$0.01427	
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	
CTC Charge (per kWh)	\$0.00573	\$0.00573	
Total CRS (per kWh)	\$0.02700	\$0.03116	(T)

11. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
31% - 200% of Baseline	\$0.17821
01% - 300% of Baseline	\$0.21964
Over 300% of Baseline	\$0.21964
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.34300

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	(N) ——— (N)	
	DA CRS (N)	CCA CRS
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623
DWR Power Charge (per kWh)	\$0.01011	\$0.01427
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493
CTC Charge (per kWh)	\$0.00573	\$0.00573
Total CRS (per kWh)	\$0.02700	\$0.03116

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.29372	\$0.08664
101% - 130% of Baseline	\$0.29372	\$0.08664
131% - 200% of Baseline	\$0.34204	\$0.13496
201% - 300% of Baseline	\$0.38347	\$0.17639
Over 300% of Baseline	\$0.38347	\$0.17639
Winter		
Baseline Usage	\$0.11472	\$0.08966
101% - 130% of Baseline	\$0.11472	\$0.08966
131% - 200% of Baseline	\$0.16304	\$0.13798
201% - 300% of Baseline	\$0.20447	\$0.17941
Over 300% of Baseline	\$0.20447	\$0.17941
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559	 \$0.01559
 One-Time Installation Charge (\$ per meter)	 \$277.00	
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
- 6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
- 7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

- 8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd):

	DA CRS (N)	(N) _____ (N) CCA CRS	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.01011	\$0.01427	
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	
CTC Charge (per kWh)	\$0.00573	\$0.00573	
Total CRS (per kWh)	\$0.02700	\$0.03116	(T)

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates \$ per kWh	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.32260	\$0.08248
101% - 130% of Baseline	\$0.32260	\$0.08248
131% - 200% of Baseline	\$0.37092	\$0.13080
201% - 300% of Baseline	\$0.41235	\$0.17223
Over 300% of Baseline	\$0.41235	\$0.17223
Winter		
Baseline Usage	\$0.11393	\$0.08974
101% - 130% of Baseline	\$0.11393	\$0.08974
131% - 200% of Baseline	\$0.16225	\$0.13806
201% - 300% of Baseline	\$0.20368	\$0.17949
Over 300% of Baseline	\$0.20368	\$0.17949
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559	 \$0.01559
 One-Time Installation Charge (\$ per meter)	 \$277.00	
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
- 6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
- 7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

- 8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(T)
(T)
(T)
(T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

(T)
|
(T)

(T)
|
(T)

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd.):

	(N) _____ (N)	(N) _____ (N)
	DA CRS (N)	CCA CRS
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623
DWR Power Charge (per kWh)	\$0.01011	\$0.01427
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493
CTC Charge (per kWh)	\$0.00573	\$0.00573
Total CRS (per kWh)	\$0.02700	\$0.03116

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline (less the DWR Bond Charge). No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(T)

TOTAL RATES

Total Energy Rates \$ per kWh)

Summer

Baseline Usage	\$0.11815
101% - 130% of Baseline	\$0.11815
131% - 200% of Baseline	\$0.16647
201% - 300% of Baseline	\$0.20790
Over 300% of Baseline	\$0.20790

Winter

Baseline Usage	\$0.07577
101% - 130% of Baseline	\$0.07577
131% - 200% of Baseline	\$0.12409
201% - 300% of Baseline	\$0.16552
Over 300% of Baseline	\$0.16552

Total Customer Charge Rate (\$ per meter per day) \$0.41160

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

**SPECIAL
CONDITIONS:**

1. **Seasonal Charges:** The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	(N) _____ (N)	
	DA CRS (N)	CCA CRS
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623
DWR Power Charge (per kWh)	\$0.01011	\$0.01427
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493
CTC Charge (per kWh)	\$0.00573	\$0.00573
Total CRS (per kWh)	\$0.02700	\$0.03116

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rate basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Rate A

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.28368	\$0.10395	\$0.04965
101% - 130% of Baseline	\$0.28368	\$0.10395	\$0.04965
131% - 200% of Baseline	\$0.33200	\$0.15227	\$0.09797
201% - 300% of Baseline	\$0.37343	\$0.19370	\$0.13940
Over 300% of Baseline	\$0.37343	\$0.19370	\$0.13940
Winter			
Baseline Usage	—	\$0.10383	\$0.05795
101% - 130% of Baseline	—	\$0.10383	\$0.05795
131% - 200% of Baseline	—	\$0.15215	\$0.10627
201% - 300% of Baseline	—	\$0.19358	\$0.14770
Over 300% of Baseline	—	\$0.19358	\$0.14770
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS (N)	(N) ————— (N) CCA CRS	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.01011	\$0.01427	
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	
CTC Charge (per kWh)	\$0.00573	\$0.00573	
Total CRS (per kWh)	\$0.02700	\$0.03116	(T)

8. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E (see Special Condition 3) and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.08316
Above Baseline Usage	\$0.09563
Total Minimum Charge Rate (\$ per meter per day)	
	\$0.11828

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 5. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities will be applicable to the additional meter(s).
- 6. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
- 7. **STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities):** Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
- 8. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

- 9. **BILLING:** A customer's bill is calculated based on the option applicable to the customers:

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(T)
(T)
(T)
(T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

(T)
|
(T)

(T)
|
(T)

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING (Cont'd.):

	<u>DA CRS & CCA CRS</u>	(N)
Regulatory Asset Charge (per kWh)	\$0.00623	
DWR Power Charge (per kWh)	\$0.00000	
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00573	
 Total CRS (per kWh)	 \$0.01196	 (T)

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This rate schedule is closed to new installations and additions to existing installations. Therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under on of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.08316
Above Baseline Usage	\$0.09563
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA CRS & CCA CRS</u>	
Regulatory Asset Charge (per kWh)	\$0.00623	
DWR Power Charge (per kWh)	\$0.00000	
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00573	
Total CRS (per kWh)	\$0.01196	(T)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations and additions to existing installations. Therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.17821
201% - 300% of Baseline	\$0.09563	\$0.21964
Over 300% of Baseline	\$0.09563	\$0.21964
Total Minimum Average Rate Limiter (\$ per kWh)		\$0.04892
Total Minimum Charge Rate (\$ per meter per day)		\$0.11828
Total Discount (\$ per dwelling unit per day)		\$0.10579

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.
8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary, so that the average monthly rate, calculated using the rates above and reduced by the Energy Rate Adjustment of Schedule E-ERA (where applicable), is not less than the minimum average rate limiter shown above. The minimum average rate limiter will be applied to the customer's bill before the CARE discount is computed.
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(T)
(T)
(T)
(T)

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

(T)
|
(T)

(T)
|
(T)

	CARE AND MEDICAL BASELINE USE	DA CRS (N) NON-QUALIFYING CARE USE	(N)-----(N) CCA CRS NON-QUALIFYING CARE USE	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.00000	\$0.01011	\$0.01427	
DWR Bond Charge (per kWh)	\$0.00000	\$0.00493	\$0.00493	
CTC Charge (per kWh)	\$0.00573	\$0.00573	\$0.00573	
Total CRS (per kWh)	\$0.01196	\$0.02700	\$0.03116	(T)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON- CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.17821
201% - 300% of Baseline	\$0.09563	\$0.21964
Over 300% of Baseline	\$0.09563	\$0.21964

Total Minimum Charge Rate (\$ per meter per day) \$0.11828

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19.
- 7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in: (1) the number of permanent-residence RV spaces or permanent-residence boat slips/berths wired for submetered service; (2) qualifications for baseline quantities; and (3) the number of qualifying CARE applicants that results when such applicants move out of their submetered permanent-residence RV or permanent-residence boat.
- 8. NONRESIDENTIAL LOADS: Nonresidential electrical loads such as offices (other than an office used only for the residential RV park or residential marina); RV spaces rented on a daily or weekly basis; boat slips/berths rented to recreational, pleasure, or commercial boats; stores; shops; restaurants; service stations; fuel docks; and other similar nonresidential use will be separately metered and billed under applicable rate schedules.
- 9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, recreation rooms, swimming pools, rental office (manager's office), general maintenance, common areas, and other similar use incidental to the operation of the premises as a residential RV park or a residential marina will be considered residential use.
- 10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(T)
(T)
(T)
(T)

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers (T)
purchase energy from their non-utility provider and continue receiving delivery |
services from PG&E. Bills are equal to the sum of charges for transmission, (T)
transmission rate adjustments, reliability services, distribution, public purpose
programs, nuclear decommissioning, the FTA (where applicable), the RRBMA
(where applicable), the franchise fee surcharge, and the applicable CRS. The (T)
CRS is equal to the sum of the individual charges set forth below. Exemptions to |
the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	CARE AND MEDICAL BASELINE USE	DA CRS (N) NON-QUALIFYING CARE USE	(N)-----(N) CCA CRS NON-QUALIFYING CARE USE	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.00000	\$0.01011	\$0.01427	
DWR Bond Charge (per kWh)	\$0.00000	\$0.00493	\$0.00493	
CTC Charge (per kWh)	\$0.00573	\$0.00573	\$0.00573	
Total CRS (per kWh)	\$0.01196	\$0.02700	\$0.03116	(T)

11. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.17821
201% - 300% of Baseline	\$0.09563	\$0.21964
Over 300% of Baseline	\$0.09563	\$0.21964
Total Minimum Charge Rate (\$ per meter per day)	\$0.04892	
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.34300	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



SCHEDULE ETL—MOBILE HOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	CARE AND MEDICAL BASELINE USE	DA CRS (N) NON-QUALIFYING CARE USE	(N)-----(N) CCA CRS NON-QUALIFYING CARE USE	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.00000	\$0.01011	\$0.01427	
DWR Bond Charge (per kWh)	\$0.00000	\$0.00493	\$0.00493	
CTC Charge (per kWh)	\$0.00573	\$0.00573	\$0.00573	
Total CRS (per kWh)	\$0.01196	\$0.02700	\$0.03116	(T)

12. **FIXED TRANSTION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

13. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer	\$0.28372	\$0.07664
Winter	\$0.10472	\$0.07966
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
One-Time Installation Charge Rate W (\$ per meter)	\$277.00	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(T)

(T)

(T)

(T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

(T)

(T)

(T)

(T)

DA CRS & CCA CRS

(N)

Regulatory Asset Charge (per kWh)	\$0.00623
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00573

Total CRS (per kWh) \$0.01196

(T)

9. **FIXED TRANSTION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

	PEAK	OFF-PEAK
Total Energy Rates (\$ per kWh)		
Summer	\$0.31260	\$0.07248
Winter	\$0.10393	\$0.07974
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559	 \$0.01559
One-Time Installation Charge Rate Y (\$ per meter)	\$277.00	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS & CCA CRS

Regulatory Asset Charge (per kWh)	\$0.00623	(T)
DWR Power Charge (per kWh)	\$0.00000	(T)
DWR Bond Charge (per kWh)	\$0.00000	(T)
CTC Charge (per kWh)	\$0.00573	(T)
Total CRS (per kWh)	\$0.01196	(T)

9. FIXED TRANSTION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-8 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.* This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Summer	\$0.08624
Winter	\$0.05234
 Total Customer Charge Rate (\$ per meter per day)	 \$0.32927

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

**SPECIAL
CONDITIONS:**

1. **Seasonal Charges:** The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS & CCA CRS</u>	
Regulatory Asset Charge (per kWh)	\$0.00623	(T)
DWR Power Charge (per kWh)	\$0.00000	(T)
DWR Bond Charge (per kWh)	\$0.00000	(T)
CTC Charge (per kWh)	\$0.00573	(T)
Total CRS (per kWh)	\$0.01196	(T)

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to customers whose billing demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Customer Charge Rates	
Customer Charge Single-phase (\$ per meter per day)	\$0.23951
Customer Charge Poly-phase (\$ per meter per day)	\$0.35483
Total Energy Rates (\$ per kWh)	
Summer	\$0.18270
Winter	\$0.12161

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially reduces the surcharges or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)
(T)
(T)
(T)

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

BILLING: **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** (T)
(Cont'd.) purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA CRS (N)	(N) ————— (N) CCA CRS	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.01014	\$0.01430	
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	
CTC Charge (per kWh)	\$0.00570	\$0.00570	
Total CRS (per kWh)	\$0.02700	\$0.03116	(T)

FIXED TRANSITION AMOUNT: All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, FTA and the Rate Reduction Bond Memorandum Account Rate.

STANDBY APPLICABILITY: **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Customer/Meter Charge Rates	Secondary Voltage
Customer Charge Single-phase (\$ per meter per day)	\$0.23951
Customer Charge Poly-phase (\$ per meter per day)	\$0.35483
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107
One-time TOU Installation Charge (\$ per meter)	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00
Total Energy Rates (\$ per kWh)	
Peak Summer	\$0.27322
Part-Peak Summer	\$0.12878
Off-Peak Summer	\$0.08212
Part-Peak Winter	\$0.14004
Off-Peak Winter	\$0.09581

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

COMMON-AREA ACCOUNTS: (Cont'd.) Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA CRS (N)	(N) ——— (N) CCA CRS	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.01014	\$0.01430	
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	
CTC Charge (per kWh)	\$0.00570	\$0.00570	
Total CRS (per kWh)	\$0.02700	\$0.03116	(T)

FIXED TRANSITION AMOUNT: All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE

APPLICABILITY: Schedule A-10 is an optional demand metered rate schedule for general service customers. Schedule A-10 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2). This schedule is not available to customers whose maximum demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Under Schedule A-10, there is a limit on the demand (the number of kilowatts (kW)) the customer may require from the PG&E system. If the customer's demand exceeds 499 kW for three consecutive months, the customer's account will be transferred to Schedule E-19 or E-20.

Customers who have received new hourly interval meters under the real-time metering program, funded by the California Energy Commission (CEC) pursuant to recently enacted California state legislation (Assembly Bill 1X 29), will pay the time-of-use (TOU) charges according to the terms and conditions in this schedule.

Those customers who wish to voluntarily pay the TOU rates shown in this tariff but who have not received hourly interval meters under the CEC-funded real-time metering program must pay PG&E for the cost of purchasing and installing an hourly interval meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter. Customers who elect to receive service on this basis must sign an Interval Meter Installation Service Agreement Form (79-984). Customers who also request any meter data management services, must also sign an Interval Meter Data Management Service Agreement (Form 79-985).

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-10 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: PG&E's entire service territory.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

Customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, and who pay the Fixed Transition Amount (FTA), shall be subject to the rates set forth in Table A, which include the FTA charge and the Rate Reduction Bond Memorandum Account (RRBMA) credit. All other customers taking non-TOU service under this rate schedule shall be subject to the rates set forth in Table B. TOU rates are set forth in Table C for customers receiving the benefit of 10 percent rate reduction prior to January 1, 2004 and all other customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table D.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

CONTRACT: For customers who use service for only part of the year, this schedule is available only on an annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, demand and energy charges will be prorated based upon the number of days in each period.

COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)
(T)
(T)
(T)

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

BILLING: **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** (T)
(Cont'd.) purchase energy from their non-utility provider and continue receiving delivery services |
from PG&E. Bills are equal to the sum of charges for transmission, transmission rate (T)
adjustments, reliability services, distribution, public purpose programs, nuclear
decommissioning, the FTA (where applicable), the RRBMA (where applicable), the
franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the (T)
individual charges set forth below. Exemptions to the CRS are set forth in Schedules |
DA CRS and CCA CRS. (T)

	DA CRS (N)	(N)-----(N) CCA CRS	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.01022	\$0.01438	
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	
CTC Charge (per kWh)	\$0.00562	\$0.00562	
Total CRS (per kWh)	\$0.02700	\$0.03116	(T)

FIXED TRANSITION AMOUNT: Eligible small commercial customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

CARE DISCOUNT: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following:
Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), Regulatory Asset, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.26612
Facility Charge (\$ per meter per day)	\$0.25626

Total Energy Rates (\$ per kWh)

Summer	\$0.23673
Winter	\$0.18405

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.02598
Winter	\$0.00633

Distribution:

Summer	\$0.16819
Winter	\$0.13516

Transmission* (all usage) \$0.00729

Transmission Rate Adjustments* (all usage) (\$0.00007)

Reliability Services* (all usage) \$0.00600

Public Purpose Programs (all usage) \$0.01213

Nuclear Decommissioning (all usage) \$0.00035

Competition Transition Charge (all usage) \$0.00570

Regulatory Asset (all usage) \$0.00623

DWR Bond (all usage) \$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE
(Continued)

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA CRS (N)	(N) ————— (N) CCA CRS	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.01014	\$0.01430	
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	
CTC Charge (per kWh)	\$0.00570	\$0.00570	
Total CRS (per kWh)	\$0.02700	\$0.03116	(T)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

1. **APPLICABILITY:** (Cont'd.) **Standby Demand:** For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).

2. **TERRITORY:** This rate schedule applies everywhere PG&E provides electricity service.

3. **FIRM SERVICE RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

Customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, and who pay the Fixed Transition Amount (FTA), shall be subject to the rates set forth in Table A, which include the FTA charge and the Rate Reduction Bond Memorandum Account (RRBMA) credit. All other firm service customers taking service under this rate schedule shall be subject to the rates set forth in Table B.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. **NON-FIRM SERVICE RATES:** These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

Total bundled service charges for non-firm service are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Customer/Meter Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Nonfirm Customer Charge (\$ per meter per day)	\$11.99179	\$10.84189	\$26.28337
Nonfirm w/UFR Customer Charge (\$ per meter per day)	\$12.32033	\$11.17043	\$26.61191
Optional Meter Data Access Charge (\$ per meter per day)	\$ 0.98563	\$ 0.98563	\$ 0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$6.01	\$4.24	(\$0.24)
Maximum Part-Peak Demand Summer	\$3.25	\$2.14	\$0.08
Maximum Demand Summer	\$3.18	\$3.15	\$0.87
Maximum Part-Peak Demand Winter	\$3.19	\$2.14	\$0.23
Maximum Demand Winter	\$3.18	\$3.15	\$0.87
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.14499	\$0.11913	\$0.13071
Part-Peak Summer	\$0.09481	\$0.08441	\$0.09677
Off-Peak Summer	\$0.08091	\$0.07626	\$0.08766
Part-Peak Winter	\$0.10049	\$0.09249	\$0.11179
Off-Peak Winter	\$0.08071	\$0.07722	\$0.09254
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40
Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation)	\$4.20	\$4.20	\$4.20
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rate by Component (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$6.72	\$7.85	\$7.26
Maximum Part-Peak Demand Summer	\$1.86	\$1.77	\$0.58
Maximum Demand Summer	(\$3.10)	(\$2.33)	(\$3.55)
Maximum Part-Peak Demand Winter	\$1.84	\$1.77	\$0.73
Maximum Demand Winter	(\$3.10)	(\$2.33)	(\$3.55)

Distribution:

Maximum Peak Demand Summer	(\$0.71)	(\$3.61)	(\$7.50)
Maximum Part-Peak Demand Summer	\$1.39	\$0.37	(\$0.50)
Maximum Demand Summer	\$1.94	\$1.14	\$0.08
Maximum Part-Peak Demand Winter	\$1.35	\$0.37	(\$0.50)
Maximum Demand Winter	\$1.94	\$1.14	\$0.08
Transmission Maximum Demand*	\$2.32	\$2.32	\$2.32
Reliability Services Maximum Demand*	\$2.02	\$2.02	\$2.02

* Transmission, Transmission Rate Adjustments, and Reliability Service charges will be combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

16. BILLING: **Bundled Service Customers** receive supply and delivery services solely from PG&E.
(Cont'd.) The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(T)
(T)
(T)
(T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

(T)
|
(T)

(T)
|
(T)

	DA CRS (N)	(N)-----(N) CCA CRS	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.01136	\$0.01552	
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	
Ongoing CTC Charge (per kWh)	\$0.00448	\$0.00448	
Total CRS (per kWh)	\$0.02700	\$0.03116	(T)

17. FIXED TRANSITION AMOUNT: Eligible small commercial customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction bond memorandum account rate.

18. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. **FIRM SERVICE RATES:** (Cont'd.) Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES			
<u>Total Customer/Meter Charge Rates</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory E-20 (\$ per meter per day)	\$12.64887	\$10.18480	\$23.49076
Optional Optimal Billing Period Service (\$ per meter per month)	\$130.00	\$130.00	-
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$13.42	\$11.65	\$7.27
Maximum Part-Peak Demand Summer	\$3.73	\$2.62	\$0.58
Maximum Demand Summer	\$3.27	\$3.24	\$0.95
Maximum Part-Peak Demand Winter	\$3.67	\$2.62	\$0.73
Maximum Demand Winter	\$3.27	\$3.24	\$0.95
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.15499	\$0.12795	\$0.11927
Part-Peak Summer	\$0.08807	\$0.07792	\$0.07190
Off-Peak Summer	\$0.08075	\$0.07612	\$0.06933
Part-Peak Winter	\$0.09372	\$0.08571	\$0.08166
Off-Peak Winter	\$0.08055	\$0.07691	\$0.07247
Average Rate Limiter (\$/kWh in summer months)	\$0.13995	\$0.13995	-
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97708	\$0.84876	\$0.55750

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:			
Maximum Peak Demand Summer	\$7.49	\$8.73	\$7.27
Maximum Part-Peak Demand Summer	\$2.07	\$1.95	\$0.58
Maximum Demand Summer	(\$3.49)	(\$2.47)	(\$3.67)
Maximum Part-Peak Demand Winter	\$2.03	\$1.95	\$0.73
Maximum Demand Winter	(\$3.49)	(\$2.47)	(\$3.67)
Distribution:			
Maximum Peak Demand Summer	\$5.93	\$2.92	\$0.00
Maximum Part-Peak Demand Summer	\$1.66	\$0.67	\$0.00
Maximum Demand Summer	\$2.14	\$1.09	\$0.00
Maximum Part-Peak Demand Winter	\$1.64	\$0.67	\$0.00
Maximum Demand Winter	\$2.14	\$1.09	\$0.00
Transmission Maximum Demand*	\$2.44	\$2.44	\$2.44
Reliability Services Maximum Demand*	\$2.18	\$2.18	\$2.18

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM SERVICE RATES:

These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

Total bundled service charges for non-firm service are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(T)
(T)

TOTAL RATES

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Nonfirm Customer Charge (\$ per meter per day)	\$18.89117	\$16.42710	\$29.73306
Nonfirm w/UFR Customer Charge (\$ per meter per day)	\$19.21971	\$16.75564	\$30.06160
Optional Meter Data Access Charge	\$ 0.98563	\$ 0.98563	\$ 0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$5.92	\$4.15	(\$0.23)
Maximum Part-Peak Demand Summer	\$3.23	\$2.12	\$0.08
Maximum Demand Summer	\$3.27	\$3.24	\$0.95
Maximum Part-Peak Demand Winter	\$3.17	\$2.12	\$0.23
Maximum Demand Winter	\$3.27	\$3.24	\$0.95
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.14252	\$0.11548	\$0.10680
Part-Peak Summer	\$0.08675	\$0.07660	\$0.07058
Off-Peak Summer	\$0.07943	\$0.07480	\$0.06801
Part-Peak Winter	\$0.09240	\$0.08439	\$0.08034
Off-Peak Winter	\$0.07923	\$0.07559	\$0.07115
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40
Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation)	\$4.20	\$4.20	\$4.20
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$7.49	\$8.73	\$7.27
Maximum Part-Peak Demand Summer	\$2.07	\$1.95	\$0.58
Maximum Demand Summer	(\$3.49)	(\$2.47)	(\$3.67)
Maximum Part-Peak Demand Winter	\$2.03	\$1.95	\$0.73
Maximum Demand Winter	(\$3.49)	(\$2.47)	(\$3.67)

Distribution:

Maximum Peak Demand Summer	(\$1.57)	(\$4.58)	(\$7.50)
Maximum Part-Peak Demand Summer	\$1.16	\$0.17	(\$0.50)
Maximum Demand Summer	\$2.14	\$1.09	\$0.00
Maximum Part-Peak Demand Winter	\$1.14	\$0.17	(\$0.50)
Maximum Demand Winter	\$2.14	\$1.09	\$0.00
Transmission Maximum Demand*	\$2.44	\$2.44	\$2.44
Reliability Services Maximum Demand*	\$2.18	\$2.18	\$2.18

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

13. **CONTRACTS:** **STANDARD SERVICE AGREEMENT:** To begin service under Schedule E-20, the customer shall be required to sign PG&E's Electric General Service Agreement (GSA). The GSA has an initial term of three (3) years. Once the three-year initial term is over, the agreement will automatically continue in effect for successive terms of one year each until it is cancelled. Customers may, at any time, request PG&E to modify the GSA if the service arrangements, electrical demand requirements, or delivery criteria to its premises change. However, customers will still be obligated to perform the terms and conditions outlined in any other agreements that supplement the GSA.

14. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

DA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	\$0.00623	(N)
DWR Power Charge (per kWh)	\$0.01150	\$0.01212	\$0.01258	
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	\$0.00493	
CTC Rate (per kWh)	\$0.00434	\$0.00372	\$0.00326	
Total DA CRS (per kWh)	\$0.02700	\$0.02700	\$0.02700	
CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	\$0.00623	(N)
DWR Power Charge (per kWh)	\$0.01566	\$0.01628	\$0.01674	
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	\$0.00493	
CTC Rate (per kWh)	\$0.00434	\$0.00372	\$0.00326	
Total CCA CRS (per kWh)	\$0.03116	\$0.03116	\$0.03116	(N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

15. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), Regulatory Asset, FTA and the Rate Reduction Bond Memorandum Account Rate. (L)

16. OPTIONAL OPTIMAL BILLING PERIOD SERVICE: The Optimal Billing Period service is an experimental program that is limited to a maximum of 150 bundled service accounts at any one time. Customers electing this optional service must sign the Optimal Billing Service Customer Election Form (Standard Form 79-842).

a. Eligibility

On an experimental pilot basis and subject to the availability and installation of solid state recorder equipment, firm service primary and secondary voltage customers whose maximum demand exceeds 1,000 kW for three consecutive billing months may select the "optimal billing period" service on a voluntary basis in up to two "subject" months (subject month is defined as the month in which the production cycle starts or ends), one at the start and one at the end of the customer's high seasonal production cycle. The meter read date separating the subject month at the start of production, but precedes it at the end of production) would be redesignated to an alternative read date. In no event shall any revised billing period exceed 45 days nor less than 15 days. Where the start date is in a summer month, the summer season average rate limiter must otherwise apply to the subject month at the start of the customer's high production cycle, but need not apply to the subject month at the end of production or the two adjacent months. The customer would retain the protection of the summer average rate limiter in all summer months, including the revised subject and adjacent months, where the rate limiter is imposed before the additional customer charge in Section 18.c has been included in the calculation.

To qualify, the duration of the customer's high seasonal production period must be six (6) months or less, and the customer's energy consumption during its high seasonal production cycle must be at least 2.0 times its consumption during its low seasonal production cycle for the most recent twelve (12) month period. Customers that discontinue this option may not enroll in this option again for a period of twelve (12) months. The customer must also specify which six (6) consecutive calendar months will be the optimal billing period. The optimal billing period must encompass the customer's high seasonal production period.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$5.74949	\$4.59959	\$20.04107
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$13.51	\$11.74	\$7.26
Maximum Part-Peak Demand Summer	\$3.75	\$2.64	\$0.58
Maximum Demand Summer	\$3.18	\$3.15	\$0.87
Maximum Part-Peak Demand Winter	\$3.69	\$2.64	\$0.73
Maximum Demand Winter	\$3.18	\$3.15	\$0.87
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.18814	\$0.15453	\$0.16634
Part-Peak Summer	\$0.09613	\$0.08573	\$0.09809
Off-Peak Summer	\$0.08223	\$0.07758	\$0.08898
Part-Peak Winter	\$0.10181	\$0.09381	\$0.11311
Off-Peak Winter	\$0.08203	\$0.07854	\$0.09386
Average Rate Limiter (\$/kWh in summer months)	\$0.14043	\$0.14043	-
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97773	\$0.84937	\$0.58676

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:			
Maximum Peak Demand Summer	\$6.72	\$7.85	\$7.26
Maximum Part-Peak Demand Summer	\$1.86	\$1.77	\$0.58
Maximum Demand Summer	(\$3.10)	(\$2.33)	(\$3.55)
Maximum Part-Peak Demand Winter	\$1.84	\$1.77	\$0.73
Maximum Demand Winter	(\$3.10)	(\$2.33)	(\$3.55)
Distribution:			
Maximum Peak Demand Summer	\$6.79	\$3.89	\$0.00
Maximum Part-Peak Demand Summer	\$1.89	\$0.87	\$0.00
Maximum Demand Summer	\$1.94	\$1.14	\$0.08
Maximum Part-Peak Demand Winter	\$1.85	\$0.87	\$0.00
Maximum Demand Winter	\$1.94	\$1.14	\$0.08
Transmission Maximum Demand*	\$2.32	\$2.32	\$2.32
Reliability Services Maximum Demand*	\$2.02	\$2.02	\$2.02

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

11. **CONTRACTS:** Schedule E-25 is an experimental rate, the future availability of which is subject to review. To begin service under Schedule E-25, the customer must sign a contract with an initial expiration date of December 31, 1992. At least 30 days prior to this expiration date, PG&E will inform the customer if the rate will not be extended. If it is extended, the contract will automatically continue in effect for successive terms of one year each until it is canceled. The customer or PG&E may cancel a contract at the end of a term by giving written notice at least 30 days before the end of the term. The contract will be canceled automatically if sustained low maximum demand (below 500 kW—see "Applicability") requires that the account be transferred to a different rate schedule.

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA CRS (N)	(N)-----(N) CCA CRS	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.01136	\$0.01552	
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	
Ongoing CTC Charge (per kWh)	\$0.00448	\$0.00448	
Total CRS (per kWh)	\$0.02700	\$0.03116	(T)

13. **STANDBY APPLICABILITY:** **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Customer Charge (\$ per meter per day)	\$0.52567
<hr/>	
Total Energy Rates (\$ per kWh)	
Summer	\$0.11088
Winter	\$0.09638

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)

Generation:	
Summer	\$0.04782
Winter	\$0.03853
Distribution:	
Summer	\$0.03175
Winter	\$0.02654
Transmission* (all usage)	\$0.00519
Transmission Rate Adjustments* (all usage)	(\$0.00007)
Reliability Services* (all usage)	\$0.00454
Public Purpose Programs (all usage)	\$0.00444
Nuclear Decommissioning (all usage)	\$0.00035
Competition Transition Charge (all usage)	\$0.00570
Regulatory Asset (all usage)	\$0.00623
DWR Bond (all usage)	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

4. DEFINITION OF SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, energy charges will be prorated based upon the number of days in each period, unless actual meter readings are available.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this rate schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA CRS (N)	(N)-----(N) CCA CRS	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.01014	\$0.01430	
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	
CTC Charge (per kWh)	\$0.00570	\$0.00570	
Total CRS (per kWh)	\$0.02700	\$0.03116	(T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>	
Customer Charge W and X (\$ per meter per day)	\$0.52567
Meter Charge (\$ per meter per day)	
Rate W	\$0.03943
Rate X	\$0.19713
One-time TOU Installation Charge (\$ per meter)	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00
<u>Total Demand Rates (\$ per kW)</u>	
Maximum Peak Demand Summer	\$2.86
Maximum Demand Summer	\$6.95
Maximum Demand Winter	\$4.67
Primary Voltage Discount Summer	\$1.02
Primary Voltage Discount Winter	\$0.77
Transmission Voltage Discount Summer	\$5.52
Transmission Voltage Discount Winter	\$3.70
<u>Total Energy Rates (\$ per kWh)</u>	
Peak Summer	\$0.15368
Off-Peak Summer	\$0.05561
Part-Peak Winter	\$0.06112
Off-Peak Winter	\$0.05194

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

6. CHARGES FOR TRANSFORMER AND LINE LOSSES: The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of PG&E's Electric Rule 2.
7. STANDARD SERVICE FACILITIES: If PG&E must install any new or additional facilities to provide the customer with service under this schedule the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details.
- Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in PG&E's line extension agreement.
8. SPECIAL FACILITIES: PG&E will normally install only those standard facilities it deems necessary to provide service under this schedule. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2.
9. ARRANGEMENTS FOR VISUAL-DISPLAY METERING: If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.
- PG&E will continue to use the regular metering equipment for billing purposes.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer.
- Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.
- Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS

(Continued)

10. BILLING: **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** (T)
(Cont'd.) purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA CRS (N)	(N) CCA CRS (N)	
Regulatory Asset Charge (per KWh)	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.01136	\$0.01552	
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	
Ongoing CTC Charge (per kWh)	\$0.00448	\$0.00448	
Total CRS (per kWh)	\$0.02700	\$0.03116	(T)

11. STANDBY APPLICABILITY: **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**SCHEDULE E-CARE—CARE PROGRAM SERVICE
FOR QUALIFIED NONPROFIT GROUP-LIVING AND
QUALIFIED AGRICULTURAL EMPLOYEE HOUSING FACILITIES**

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will receive the following discounts: (1) twenty percent of the total charges in the otherwise applicable rate schedule less the sum of the CARE surcharge rate component from Preliminary Statement Part I and the energy rate adjustments from Schedule E-ERA, expressed as a reduction to distribution charges; (2) the amount of the CARE surcharge rate component from Preliminary Statement Part I, expressed as a reduction to public purpose program charges; and (3) a discount in the amount of the energy rate adjustments from Schedule E-ERA, expressed as a reduction to generation charges.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS:	Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the fixed transition amount (FTA, where applicable), the rate reduction bond memorandum account (where applicable), the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose programs will be discounted as described above.	(T) (T) (T)
--	---	---------------------------------------

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable to PG&E-owned and maintained lighting installations which illuminate streets, highways, and other public-dedicated outdoor ways and places and which generally utilize PG&E's distribution facilities. Rates of Class A through Class F service will be applicable as determined in Special Condition 4.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

CLASS	Per Lamp Per Month				Half-Hour Adjustment		
	All Night Rates						
	A	B	C	D			
Nominal Lamp Rating							
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS					
INCANDESCENT LAMPS*:							
58	20	600	\$10.541	—	—	\$0.096	
92	31	1,000	11.706	—	—	0.149	
189	65	2,500	15.300	\$12.376	—	0.313	
295	101	4,000	19.209	16.290	—	0.486	
405	139	6,000	23.728	—	—	0.669	
MERCURY VAPOR LAMPS*:							
100	40	3,500	10.440	—	9.188	—	0.192
175	68	7,500	12.426	10.305	12.168	—	0.327
250	97	11,000	15.419	13.381	15.287	—	0.467
400	152	21,000	21.787	19.432	21.409	—	0.731
700	266	37,000	36.290	33.148	34.361	—	1.280
HIGH PRESSURE SODIUM VAPOR LAMPS:							
120 Volts							
70	29	5,800	8.695	—	7.801	\$11.268	0.140
100	41	9,500	10.026	—	9.164	12.642	0.197
150	60	16,000	12.498	—	11.270	14.728	0.289
240 Volts							
70	34	5,800	9.225	—	—	—	0.164
200	81	22,000	16.703	—	14.795	—	0.390
250	100	25,500	17.830	—	16.248	—	0.481
400	154	46,000	25.685	—	23.459	—	0.741

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 10. **LINE EXTENSIONS:** Where PG&E determines that it is necessary to extend its electric distribution lines to serve only a street light or a street lighting system, the applicant shall advance, subject to refund in accordance with electric Rule 15, the estimated installed cost of such line extension, exclusive of service conductors (and transformer if required), under the provisions of Special Condition 9. PG&E may waive the foregoing line extension provisions where the extension is estimated to be of nominal cost and where not more than one pole and one span of overhead line is required to reach PG&E-designated connection point, or in the case of underground facilities, where the first-service delivery point is no greater than 300 feet from PG&E-designated connection point. The cost difference used in calculating the continuing monthly payment as specified in Special Condition 9 will be reduced by an amount equal to any electric Rule 15 refund, and the continuing monthly payment shall be adjusted accordingly.
- 11. **TEMPORARY DISCONTINUANCE OF SERVICE:** (Fixture remains in place.) At the request of the customer PG&E will temporarily discontinue service to the individual luminaires provided the customer pays a facility charge equal to the all-night rate, adjusted to zero burning hours under the provisions of Special Condition 3, plus the estimated cost to disconnect and reconnect the light.
- 12. **CONTRACT:** Service to each light installation shall be an initial contract term of five years and shall automatically continue thereafter from year to year. The initial term shall commence when permanent service is first rendered or within 90 days of when the lights are first ready for service, whichever occurs first.
- 13. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(T)
(T)
(T)
(T)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. Billing (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

(T)
|
(T)

(T)
|
(T)

	DA CRS (N)	(N)-----(N) CCA CRS	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.01508	\$0.01924	
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	
CTC Charge (per kWh)	\$0.00076	\$0.00076	
Total CRS (per kWh)	\$0.02700	\$0.03116	(T)

14. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable service to lighting installations which illuminate streets, highways, and other publicly-dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits. The customer's facilities must be of good construction acceptable to PG&E and in satisfactory condition to qualify for Class B or C rates.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

Lamp rates include a Base Charge for the actual cost of operating and maintaining the various lamp sizes and types and an energy charge. The energy charge is included in the per lamp charges listed above. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge per kWh and the kWh per month listed below.

CLASS:		A	B	C		
		PG&E supplies energy and switching* service only.	PG&E supplies the energy, switching*, and maintenance service for lamps and glassware.	PG&E supplies the energy, switching*, and maintenance service for entire system including lamps and glassware.		
Nominal Lamp Rating:			Per Lamp Per Month			
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS**	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment
INCANDESCENT LAMPS:						
58	20	600	\$2.293	—	—	\$0.096
92	31	1,000	3.458	\$6.415	\$6.872	0.149
189	65	2,500	7.057	10.009	10.466	0.313
295	101	4,000***	10.869	13.918	14.375	0.486
405	139	6,000***	14.892	18.437	18.894	0.669
620	212	10,000***	22.620	27.048	27.505	1.020
860	294	15,000***	31.302	36.436	—	1.415
MERCURY VAPOR LAMPS:						
40	18	1,300	\$2.082	—	—	\$0.087
50	22	1,650	2.505	—	—	0.106
100	40	3,500	4.411	\$5.315	\$5.772	0.192
175	68	7,500	7.375	8.224	8.681	0.327
250	97	11,000	10.445	11.322	11.779	0.467
400	152	21,000	16.268	17.199	17.656	0.731
700	266	37,000	28.337	30.090	30.547	1.280
1,000	377	57,000	40.089	41.540	41.997	1.814
LIGHT EMITTING DIODE (LED) LAMPS: 120 VOLTS						
42	14	837	\$1.658	—	—	\$0.067

* Switching Service is closed to new installations.
 ** Latest published information should be consulted on best available lumens.
 *** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	(N) ————— (N)	
	DA CRS (N)	CCA CRS
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623
DWR Power Charge (per kWh)	\$0.01508	\$0.01924
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493
CTC Charge (per kWh)	\$0.00076	\$0.00076
Total CRS (per kWh)	\$0.02700	\$0.03116

14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes energy at one or more central points.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.09856
Total Switching Charge (\$ per each circuit switched per day) (Switching Service is closed to new installations.)	\$0.10678
Total Energy Rate (\$ per kWh)	\$0.10587

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Customer Charge and Switching Charge Rates: Customer charge and switching charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>	
Generation	\$0.05001
Distribution	\$0.03370
Transmission*	\$0.00286
Transmission Rate Adjustments*	(\$0.00007)
Reliability Services*	\$0.00273
Public Purpose Programs	\$0.00437
Nuclear Decommissioning	\$0.00035
Competition Transition Charge	\$0.00076
Regulatory Asset	\$0.00623
DWR Bond	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	(N) _____ (N)	
	DA CRS (N)	CCA CRS
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623
DWR Power Charge (per kWh)	\$0.01508	\$0.01924
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493
CTC Charge (per kWh)	\$0.00076	\$0.00076
Total CRS (per kWh)	\$0.02700	\$0.03116

10. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic directional sign or signal lighting systems owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.26612
Energy Rate (\$ per kWh)	\$0.13165

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>	
Generation	\$0.02196
Distribution	\$0.07507
Transmission*	\$0.00729
Transmission Rate Adjustments*	(\$0.00007)
Reliability Services*	\$0.00600
Public Purpose Programs	\$0.00419
Nuclear Decommissioning	\$0.00035
Competition Transition Charge	\$0.00570
Regulatory Asset	\$0.00623
DWR Bond	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS (N)	(N) ————— (N) CCA CRS	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.01014	\$0.01430	
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	
CTC Charge (per kWh)	\$0.00570	\$0.00570	
Total CRS (per kWh)	\$0.02700	\$0.03116	(T)

8. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the customer on his private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS		PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*					
175	68	7,500	\$12.525	\$0.332
400	152	21,000	22.008	0.742
HIGH PRESSURE SODIUM VAPOR LAMPS:					
70	29	5,800	8.738	\$0.141
100	41	9,500	10.086	0.200
200	81	22,000	16.821	0.395

* Closed for new installations as of June 8, 1978.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS (N)	(N) ————— (N) CCA CRS	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.01508	\$0.01924	
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	
CTC Charge (per kWh)	\$0.00076	\$0.00076	
Total CRS (per kWh)	\$0.02700	\$0.03116	(T)

11. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE S—STANDBY SERVICE

APPLICABILITY: PG&E will supply electricity and capacity on a standby basis under the terms of this schedule for customers: (1) whose supply requirements would otherwise be delivered through PG&E-owned facilities (including Independent System Operator (ISO)-controlled transmission facilities) but are regularly and completely provided through facilities not owned by PG&E; (2) who at times take auxiliary service (by means of a double-throw switch) from another public utility and who signed Standard Form 79-285 prior to the day after the Commission ends the rate freeze ordered by Assembly Bill 1890; (3) who require PG&E to provide reserve capacity and stand ready at all times to supply electricity on an irregular or noncontinuous basis; or (4) whose nonutility source of generation does not qualify under items (1), (2), or (3) above, but who qualify for and elect to receive back-up service under the provisions of Special Condition 7 below. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption will continue to pay the applicable energy, reactive demand, customer and meter charges provided for under this rate schedule, and shall be subject to the requirements outlined in Special Condition 11 of this tariff.

Customers whose premises are: (1) supplied only in part by electric energy from a non-utility source of supply, and who do not qualify for or elect to take back-up service under the provisions of Special Condition 7, and/or (2) whose regular non-utility source of supply is subject to an extended outage as defined under Special Condition 9, will receive service under one of PG&E's other applicable rate schedules. However, this service will be provided subject to the provisions of Special Conditions 1 through 6 and 8 through 10 below, and reservation charges as specified under Section 1 will also be applicable. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying standby charges under this provision.

TERRITORY: PG&E's entire service territory.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	(N) _____ (N)	
	DA CRS (N)	CCA CRS
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623
DWR Power Charge (per kWh)	\$0.01296	\$0.01702
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493
CTC Charge (per kWh)	\$0.00298	\$0.00298
Total CRS (per kWh)	\$0.02700	\$0.03116

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



SCHEDULE E-NET—NET ENERGY METERING SERVICE

APPLICABILITY: This net energy-metering schedule is applicable to a residential, small commercial (as defined in subdivision (h) of Section 331 of the California Public Utilities Code (CPU Code)), commercial, industrial, or agricultural customer who uses a solar or wind turbine electrical generating facility, or a hybrid system of both, with a capacity of not more than 1,000 kilowatts that is located on the customer's owned, leased, or rented premises, is interconnected and operates in parallel with PG&E's transmission and distribution facilities, including wind energy co-metering customers as defined in CPU Code Section 2827.8, and is intended primarily to offset part or all of the customer's own electrical requirements (hereinafter "eligible customer-generator" or "customer"). Certain incremental billing and metering costs set forth in this schedule that are related to net energy metering are applicable to Energy Service Providers (ESPs) and Community Choice Providers (CCPs) serving eligible customer-generators. (T)
(T)

This service is not applicable to a Direct Access (DA) customer where the customer's ESP does not offer a net energy metering tariff or to Community Choice Aggregation (CCA) customers where the CCP does not offer a net-metering tariff. In addition, if an eligible customer-generator participates in direct transactions with an electric provider that does not provide distribution service for the direct transactions, the electric provider, and not PG&E, is obligated to provide net energy metering to the customer. (T)
(T)

This rate schedule is available on a first-come, first-served basis until such time as the total rated generating capacity used by eligible customer-generators exceeds one-half of 1 percent of PG&E's aggregate customer peak demand.

TERRITORY: The entire territory served.

RATES: All rates charged under this schedule will be in accordance with the eligible customer-generator's otherwise-applicable metered rate schedule. An eligible customer-generator served under this schedule is responsible for all charges from its otherwise-applicable rate schedule including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges. The "Peak Rate Limiter" and "Average Rate Limiter" for general service otherwise-applicable-rate schedules, the "Demand Charge Limiter" for agricultural otherwise-applicable-rate schedules and all other demand charges will be based on the demand in kilowatts as measured only on the energy being consumed by the customer from PG&E. The power factor, when it applies on the otherwise-applicable-rate schedule, will be based on the average power factor over the past 12 billing months of operation prior to starting on E-NET. Customer-generators without 12 billing months of power factor history, will have their power factor estimated based on the nature of the connected facilities and their hours of operation. Power factor will be subsequently applied to the customer-generator's bill until the customer-generator demonstrates to PG&E's satisfaction that adequate correction had been provided. PG&E will continue to monitor and review the power factor and if warranted, change the power factor correction on the customer-generator's bills. Charges for electricity supplied by PG&E will be based on the net metered usage in accordance with Net Energy Metering and Billing (Special Condition 2, below).

(Continued)



SCHEDULE E-NET—NET ENERGY METERING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

2. NET ENERGY METERING AND BILLING: (Cont'd.)

d) Annual and Monthly Billing

If PG&E supplies the eligible customer-generator with electricity, PG&E shall provide the eligible customer-generator with net electricity consumption information with each regular bill. That information shall include the current monetary balance owed PG&E for the net electricity consumed since the last 12-month period ended. Eligible residential and small commercial customer-generators may pay monthly or annually for the net energy consumed. For all other commercial, industrial, and agricultural customers, the net balance of all moneys owed must be paid on each monthly billing cycle; when they are a net electricity producer over a monthly billing cycle, any excess kilowatt-hours generated during the billing cycle shall be carried over to the following billing period and appear as a credit on the customer generator's account, until the end of the 12-month period.

e) Energy Service Providers (ESP) Charges

If PG&E provides direct access metering, UDC consolidated billing, or ESP dual or consolidated billing support services for DA customer-generators served under this rate or their ESPs, PG&E may recover the incremental costs related to net energy metering from the customer's ESP as follows:

Metering services: \$104 Metering Service Base charge, plus \$73/hour for on-site work, plus materials.

Billing: \$85/hour plus materials.

f) Community Choice Provider (CCP) Charges

PG&E provides metering and consolidated billing support services for CCA customer-generators served under this rate or their CCPs and may recover the incremental costs related to net energy metering from the customer's CCP as follows:

Metering services: \$104 Metering Service Base charge, plus \$73/hour for on-site work, plus materials.

Billing: \$85/hour plus materials.

(N)

(N)

3. INTERCONNECTION: Prior to receiving approval for Parallel Operation, the customer-generator must submit a completed PG&E application form *Interconnection Application for Net Energy Metering (E-Net) for Residential or Small Commercial Customers with Solar or Wind Electric Generating Facilities of 10 Kilowatts or Less, (Form 79-994) or Generating Facility Interconnection Application, (Form 79-974), and Expanded Net Energy Metering (E-NET) Supplemental Application Form (Form 79-998)*. Also, prior to receiving approval for Parallel Operation, the customer generator must execute and comply with the

(L)

(Continued)



SCHEDULE E-NET—NET ENERGY METERING SERVICE
 (Continued)

SPECIAL
 CONDITIONS:
 (Cont'd.)

3. INTERCONNECTION: (Cont'd.)

requirements of PG&E's Interconnection Agreement for Net Energy Metering for Residential or Small Commercial Solar or Wind Electric Generating Facilities of 10 Kilowatts or Less, (Form 79-854), or PG&E's Interconnection Agreement for Net Energy Metering of Solar or Wind Electric Generating Facilities of 1,000 Kilowatts or Less, other than Residential or Small Commercial Facilities of 10 Kilowatts or Less (Form 79-978). The eligible customer-generator must meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the California Public Utilities Commission regarding safety and reliability.

(L)

 (L)

4. EXEMPTIONS FROM CERTAIN CHARGES: Per Section 2728.7 of the California Public Utilities Code, eligible customer-generators who have all local and state permits required to commence construction of their generating facilities on or before December 31, 2002, and have completed construction on or before September 30, 2003, shall not be required to pay non-bypassable charges on Departing Load including Public Purpose Program charges and shall be entitled to the net energy metering terms in effect on the date the local and state permits were acquired, for the life of the generating facility, regardless of any change in customer or ownership of the generating facility.

5. WIND ENERGY CO-METERING: In accordance with Section 2827.8 of the California Public Utilities Code, any customer-generator with wind energy generating facilities greater than 50 kW but not exceeding 1,000 kW taking service under this tariff is required to do so pursuant to this section. This definition includes eligible customer-generators with a hybrid system including a solar generating facility where the size of the wind energy generating facility component exceeds 50 kW and total generating facility size is less than 1,000 kW.

Wind Energy Co-Metering customer-generators are required to take service on a time-of-use (TOU) otherwise-applicable rate schedule. In addition, the customer-generator must utilize a TOU meter, or multiple TOU meters, capable of separately measuring the electricity in both directions, that is, the electricity supplied by PG&E to the customer and the electricity generated by the customer and fed back to the electric grid. If the customer's existing meter is not a TOU meter or is not capable of separately measuring the flow of electricity in both directions, the eligible customer-generator is responsible for all expenses involved in purchasing and installing a meter that is both TOU and able to separately measure electricity flow in both directions.

Subject to Special Condition 2, the generation of electricity provided to PG&E by a Wind Energy Co-Metering customer-generator shall result in a credit to the eligible customer-generator priced in accordance with the generation component of the energy charge of the eligible customer-generator's otherwise-applicable rate schedule, excluding generation surcharges from Schedule E-EPS. All electricity supplied to the Wind Energy Co-Metering customer-generator by PG&E shall be priced in accordance with the customer-generator's otherwise-applicable rate schedule.



SCHEDULE AG-1—AGRICULTURAL POWER

1. **APPLICABILITY:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.39425	\$0.52567
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$2.57	-
Connected Load Winter	\$2.36	-
Maximum Seasonal Billing Demand Summer	-	\$3.08
Maximum Seasonal Billing Demand Winter	-	\$1.86
Primary Voltage Discount Summer	-	\$0.42
Primary Voltage Discount Winter	-	\$0.31
Total Energy Rates (\$ per kWh)		
Energy	\$0.15943	\$0.13864
Demand Charge Limiter	-	\$1.23069

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

14. SEASONS: Summer season begins on May 1 and ends on October 31.

15. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA CRS (N)	(N)-----(N) CCA CRS	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.00999	\$0.01415	
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	
CTC Charge (per kWh)	\$0.00585	\$0.00585	
Total CRS (per kWh)	\$0.02700	\$0.03116	(T)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate C & D)	\$0.06571	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$2.58	—
Connected Load Winter	\$2.36	—
Maximum Peak Demand Summer	—	\$2.93
Maximum Seasonal Billing Demand Summer	—	\$3.10
Maximum Seasonal Billing Demand Winter	—	\$1.87
Voltage Discount Summer	—	\$0.42
Voltage Discount Winter	—	\$0.31
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.34616	\$0.29145
Off-Peak Summer	\$0.09708	\$0.09852
Part-Peak Winter	\$0.09279	\$0.09632
Off-Peak Winter	\$0.07816	\$0.08037
Demand Charge Limiter (\$ per kWh)		
Peak Summer	—	\$1.23011
Off-Peak Summer	—	\$1.23037
Part-Peak Winter	—	\$1.23037
Off-Peak Winter	—	\$1.23039

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

14. **MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only):** The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

15. **DEFINITION OF SERVICE VOLTAGE:** The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. **Secondary:** This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. **Primary:** This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

16. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA CRS (N)	(N) ——— (N) CCA CRS	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.00999	\$0.01415	
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	
CTC Charge (per kWh)	\$0.00585	\$0.00585	
Total CRS (per kWh)	\$0.02700	\$0.03116	(T)

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00
Total Demand Rates (\$ per kW)		
Connected Load or Maximum Demand Summer	\$2.58	—
Connected Load or Maximum Demand Winter	\$2.36	—
Maximum Peak Demand Summer	—	\$2.92
Maximum Seasonal Billing Demand Summer	—	\$3.08
Maximum Seasonal Billing Demand Winter	—	\$1.87
Voltage Discount Summer	—	\$0.42
Voltage Discount Winter	—	\$0.32
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.34014	\$0.26225
Off-Peak Summer	\$0.09355	\$0.09479
Part-Peak Winter	\$0.09098	\$0.09505
Off-Peak Winter	\$0.07659	\$0.07954
Demand Charge Limiter		
Peak Summer	—	\$1.23102
Off-Peak Summer	—	\$1.23137
Part-Peak Winter	—	\$1.23137
Off-Peak Winter	—	\$1.23139

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA CRS (N)	(N)-----(N) CCA CRS	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.00999	\$0.01415	
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	
CTC Charge (per kWh)	\$0.00585	\$0.00585	
Total CRS (per kWh)	\$0.02700	\$0.03116	(T)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$2.58	—	—
Connected Load Winter	\$2.37	—	—
Maximum Seasonal Billing Demand Summer	—	\$3.07	—
Maximum Seasonal Billing Demand Winter	—	\$1.86	—
Maximum Peak Demand Summer	—	\$2.91	\$6.68
Maximum Part-Peak Demand Summer	—	—	\$4.81
Maximum Off-Peak Seasonal Billing Demand Summer	—	—	\$1.60
Maximum Part-Peak Demand Winter	—	—	\$0.42
Maximum Off-Peak Seasonal Billing Demand Winter	—	—	\$0.22
Primary Voltage Discount Summer	—	\$0.42	—
Primary Voltage Discount Winter	—	\$0.31	—
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.34119	\$0.21980	\$0.10848
Part-Peak Summer	—	—	\$0.08110
Off-Peak Summer	\$0.08564	\$0.08207	\$0.07219
Part-Peak Winter	\$0.09167	\$0.08868	\$0.10839
Off-Peak Winter	\$0.07726	\$0.07443	\$0.09351
Demand Charge Limiter (\$ per kWh)			
Peak Summer	—	\$1.23099	—
Off-Peak Summer	—	\$1.23116	—
Part-Peak Winter	—	\$1.23114	—
Off-Peak Winter	—	\$1.23117	—

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. **Secondary:** This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. **Primary:** This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA CRS (N)	(N) — (N) CCA CRS	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.00999	\$0.01415	
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	
CTC Charge (per kWh)	\$0.00585	\$0.00585	
Total CRS (per kWh)	\$0.02700	\$0.03116	(T)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$5.83	—	—
Connected Load Winter	\$5.83	—	—
Maximum Seasonal Billing Demand Summer	—	\$6.94	—
Maximum Seasonal Billing Demand Winter	—	\$4.67	—
Maximum Peak Demand Summer	—	\$2.87	\$9.77
Maximum Part-Peak Demand Summer	—	—	\$5.95
Maximum Off-Peak Seasonal Billing Demand Summer	—	—	\$1.64
Maximum Part-Peak Demand Winter	—	—	\$0.75
Maximum Off-Peak Seasonal Billing Demand Winter	—	—	\$0.11
Primary Voltage Discount Summer	—	\$1.00	—
Primary Voltage Discount Winter	—	\$0.69	—
Transmission Voltage Discount Summer	—	\$5.14	—
Transmission Voltage Discount Winter	—	\$3.45	—
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.25241	\$0.15428	\$0.09214
Part-Peak Summer	—	—	\$0.06447
Off-Peak Summer	\$0.06674	\$0.05600	\$0.05367
Part-Peak Winter	\$0.07250	\$0.06152	\$0.07480
Off-Peak Winter	\$0.06148	\$0.05233	\$0.06220
Demand Charge Limiter (\$ per kWh)			
Peak Summer	—	\$1.22902	—
Off-Peak Summer	—	\$1.22904	—
Part-Peak Winter	—	\$1.22904	—
Off-Peak Winter	—	\$1.22905	—

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA CRS (N)	(N)-----(N) CCA CRS	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.00999	\$0.01415	
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	
CTC Charge (per kWh)	\$0.00585	\$0.00585	
Total CRS (per kWh)	\$0.02700	\$0.03116	(T)

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

2. TERRITORY: Schedule AG-7 applies everywhere PG&E provides electricity service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

	Tier 1 Rate A,D	Tier 2 Rate A,D	Tier 1 Rate B,E	Tier 2 Rate B,E
Total Customer/Meter Charge Rates				
Customer Charge (\$ per meter per day)	\$0.39425	\$0.39425	\$0.52567	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter per day)	\$441.00	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter per day)	\$85.00	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$2.49	\$5.69	-	-
Connected Load Winter	\$2.28	\$5.69	-	-
Maximum Peak Demand Summer	-	-	\$3.31	\$3.23
Maximum Seasonal Billing Demand Summer	-	-	\$3.46	\$7.77
Maximum Seasonal Billing Demand Winter	-	-	\$2.08	\$5.24
Primary Voltage Discount Summer	-	-	\$1.01	\$1.00
Primary Voltage Discount Winter	-	-	\$0.69	\$0.69
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.36325	\$0.30807	\$0.25766	\$0.15604
Off-Peak Summer	\$0.12983	\$0.08154	\$0.09415	\$0.05826
Part-Peak Winter	\$0.14105	\$0.08857	\$0.10202	\$0.06376
Off-Peak Winter	\$0.11687	\$0.07514	\$0.08507	\$0.05461
Demand Charge Limiter (\$ per kWh)				
Peak Summer	-	-	\$1.23084	\$1.23148
Off-Peak Summer	-	-	\$1.23126	\$1.23146
Part-Peak Winter	-	-	\$1.23124	\$1.23147
Off-Peak Winter	-	-	\$1.23128	\$1.23147

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

	DA CRS (N)	(N) CCA CRS (N)	
Regulatory Asset Charge (per kWh)	\$0.00623	\$0.00623	
DWR Power Charge (per kWh)	\$0.00999	\$0.01415	
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	
CTC Charge (per kWh)	\$0.00585	\$0.00585	
Total CRS (per kWh)	\$0.02700	\$0.03116	(T)

18. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE TBCC—TRANSITIONAL BUNDLED COMMODITY COST

APPLICABILITY: This schedule applies to Direct Access and Community Choice Aggregation customers who: (1) elect Transitional Bundled Service (TBS) as prescribed in Rule 22.1 (Direct Access Service Switching Exemption Rules) or (2) who take Bundled Service prior to the end of the mandatory six-month notice period required to elect Bundled Service as prescribed in Rules 22.1 and 23.1 (Community Choice Aggregation Service Interim Switching Rules). (T)
(T)
(T)

TERRITORY: Schedule TBCC applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: This schedule will apply where the Transitional Bundled Commodity Cost (TBCC) is required for calculation of applicable power charges.

Direct Access customers who elect: (1) TBS as prescribed in Rule 22.1 or (2) take Bundled Service prior to the end of the mandatory six-month notice period required to elect Bundled Service as prescribed in Rule 22.1 will be charged the TBCC in addition to transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, fixed transition amount (where applicable), and the Rate Reduction Bond Memorandum Account (where applicable) on the customer's otherwise applicable tariff, and the Direct Access Cost Responsibility Surcharge applicable under Schedule DA CRS for the duration of the period. The TBCC used for billing will consist of the market prices set forth below, adjusted by an allowance for franchise fees and uncollectibles and Distribution Loss Factors (DLFs). (T)
|
(T)

Community Choice Aggregation customers who elect to take bundled service prior to the end of the mandatory six-month notice period required to elect bundled Service as prescribed in Rule 23.1 will be charged the TBCC in addition to transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, fixed transition amount (where applicable), and the Rate Reduction Bond Memorandum Account (where applicable) on the customer's otherwise applicable tariff, and the Community Choice Aggregation Cost Responsibility Surcharge applicable under Schedule CCA CRS for the duration of the period. The TBCC used for billing will consist of the market prices set forth below, adjusted by an allowance for franchise fees and uncollectibles and Distribution Loss Factors (DLFs). (N)
|
|
(N)

(L)
|
|
(L)

(Continued)



SCHEDULE TBCC—TRANSITIONAL BUNDLED COMMODITY COST
(Continued)

RATES:
(Cont'd.)

1. Development of the Hourly Market Prices

(L)

The hourly market price shall consist of the straight average of the six 10-minute California Independent System Operator (CAISO) Settlement Interval Average Prices for North of Path 15 (NP15), multiplied by an allowance for Unaccounted for Energy (UFE), plus an allowance for Ancillary Services and the ISO Grid Management Charges (GMC).

The UFE allowance will equal one plus the straight average of the most recent six month actual UFE percentages available from the ISO Management Report for the Board of Governors posted on the CAISO website. The UFE allowance will be revised semi-annually (January and July).

The allowance for Ancillary Services, calculated hourly, will equal the ISO's system Day Ahead and Hour Ahead Ancillary Services procurement costs divided by the total ISO control area system load. The data used to calculate the Ancillary Services rate is subject to change by the ISO without notice. Therefore, the Ancillary Service rate will be calculated using the best available data at the time of downloading.

The ISO GMC will equal the sum of the GMC - Energy and Transmission Services - Net Energy (Charge Type #571), GMC - Energy and Transmission Services - Deviations (Charge Type #572), and GMC - Market Usage (Charge Type #574) GMCs. The ISO GMC shall be charged on the customer's hourly metered demand. GMC - Congestion Management (Charge Type #522), GMC - Core Reliability Services (Charge Type #570), GMC - Forward Scheduling (Charge Type #573) and GMC - Settlements, Metering, and Client Relations (Charge Type #575) are not included in this charge.

2. Adjustments for DLFs and Franchise Fees and Uncollectibles:

The hourly cost at the transmission/distribution interface, as determined in Part 1, is multiplied by the DLF and a franchise fees and uncollectible factor to determine the appropriate price to be paid by end-use customers served at each voltage level. DLFs will be calculated by PG&E based on the forecast hourly PG&E Service Area Load (Direct Access, Community Choice Aggregation, plus Bundled Service) per Decisions 97-08-056 and 04-12-046. The hourly DLFs will be broken out by service voltage level and made available each day to market. PG&E will calculate the hourly DLFs based on samples of hourly service area load by applying the approach approved in Decisions 92-12-057, and 04-12-046.

(T)
(T)

The franchise fee and uncollectible factor is equal to: 1.009602

(L)

(Continued)



SCHEDULE TBCC—TRANSITIONAL BUNDLED COMMODITY COST
(Continued)

CALCULATION
OF TBCC
CHARGES:

1. Calculation of TBCC Charges:

For purposes of determining TBCC charges, an average for each schedule (or TOU period) is developed through the use of a statistical load profile which represents the average load profile for all customers (Direct Access, Community Choice Aggregation, and Bundled Service) on a given rate schedule. For Agricultural, Traffic Control, Streetlighting, and Outdoor Lighting rate schedules, the statistical load profiles are "static" and are determined hourly for the entire year based on average historical data for three recorded years. These latter static statistical load profiles are updated each calendar year based on available data for the previous three years. For all remaining rate schedules, the statistical load profile is determined "dynamically," using the most current load research information available. This current data will become available and will be posted approximately seven days from the date of occurrence.

The sum of the products of the: (1) hourly prices, including adjustments, and (2) the hourly loads, divided by the use associated with the statistical load profile (expressed as a fraction of the profile period use allocated to each hour) will yield an average price for a specific customer group and TOU period.

Under static statistical load profiles, the load selected from the statistical load profile will correspond exactly to the date and hour for a given price. When dynamic statistical load profiles are used, the load selected from the statistical load profile will correspond exactly to the date and hour for a given price. Should dynamic load profile data for any days during the last week of the averaging period be unavailable, PG&E will duplicate the dynamic load profile for the same day(s) from the previous week for use in this calculation. These duplicate statistical load profile days will be replaced for the next weekly update by the dynamic load corresponding to the date and hour of the price, which will have become available. In other circumstances where dynamic load profile information is not available, an estimated static profile corresponding to the same date and hour will be substituted.

The customer's actual usage (by TOU period if service is otherwise taken on a TOU rate schedule) multiplied by the average TBCC price is equal to the TBCC charge.

(L)

(T)
(T)

(Continued)



SCHEDULE E-CCP—SERVICES TO COMMUNITY CHOICE PROVIDERS (INTERIM)

APPLICABILITY:	This schedule applies to Community Choice Providers (CCPs) who participate in Community Choice Aggregation (CCA), pursuant to California Public Utilities Commission Decision 04-12-046 and electric Rules 1 and 23.	(N)
TERRITORY:	The entire PG&E service territory.	
RATES:	<p>1. METER DATA MANAGEMENT AGENT (MDMA) SERVICES</p> <p>a. Meter Reading Set-up charge, Per Meter\$16.00</p> <p>This charge applies to CCPs when PG&E performs MDMA services to ensure meter communication system is compatible with PG&E's meter reading system.</p> <p>b. This MDMA service includes data validation, editing and estimating to settlement quality form, data reads and posting of the data in EDI format 867 on PG&E's Data Exchange Server (DES) for retrieval by the CCP.</p> <p>Per meter, per month\$7.00</p> <p>c. Unscheduled Meter Read</p> <p>Monthly meter, per meter read, per occurrence\$12.00</p> <p>Interval meter, telephone line retrieval, per meter read, per occurrence\$25.00</p> <p>Interval meter, on site data retrieval, per meter read, per occurrence\$90.00</p>	(N)

(Continued)



SCHEDULE E-CCP—SERVICES TO COMMUNITY CHOICE PROVIDERS (INTERIM)
(Continued)

APPLICABILITY:
(Cont'd.)

2. CONSOLIDATED PG&E BILLING

(N)

a. Rate-Ready Billing

This service covers the cost for PG&E to calculate the charge and bill the CCP's Community Choice Aggregation Customer for the energy supply portion of the Customer's bill:

- 1) Billing Fee, per service agreement per billing cycle \$0.70

The CCP may request that PG&E provide the following additional billing-related services at additional charges. The cost of these services will be as follows:

- 2) Duplicate Bill Request from CCP, per bill per service agreement \$1.75
- 3) Bill Adjustment, per adjustment per service agreement \$6.50

A CCP may request PG&E to adjust a Customer's bill for reasons unrelated to PG&E's calculation of the CCP's charges, such as the following:

- a. CCP requested adjustment for reasons unrelated to the bill, such as goodwill gesture or promotional discount.
 - b. Recourse adjustment as a result of dispute resolution.
 - c. Policy adjustment to satisfy a Customer's complaint.
- 4) CCP Rate Schedule Changes

A CCP may request to change the price on a particular rate schedule or change the rate schedule assigned to the customer.

- a. Price change, per rate schedule per change \$5.00
- b. Customer rate change, per service agreement per change \$5.00

(N)

(Continued)



SCHEDULE E-CCP—SERVICES TO COMMUNITY CHOICE PROVIDERS (INTERIM)
 (Continued)

RATES:
 (Cont'd.)

- 2. CONSOLIDATED PG&E BILLING (Cont'd.) (N)
- a. Rate-Ready Billing (Cont'd.)
- 5) Rate-Ready Billing Set-Up Charges:
 - a) Programming for consolidated billing set-up, per hour \$72.00
 - b) Programming for CCP's rate schedules,
 standard rate structure, per hour \$72.00
 - c) Programming for CCP's rate schedules,
 custom rate structure, per hour \$85.00
 - d) Programming for CCP's bill messages, per hour \$72.00
 - e) CCP bill message text, per character \$1.50
 - f) Central Processing Unit (CPU) charge for
 consolidated bill programming, flat fee per CCP \$550.00
 - g) Computer Storage Device, per service agreement
 being billed based on hourly interval metering data \$70.00 (N)

(Continued)



SCHEDULE E-CCP—SERVICES TO COMMUNITY CHOICE PROVIDERS (INTERIM)
(Continued)

RATES:
(Cont'd)

2. CONSOLIDATED PG&E BILLING (Cont'd.)

(N)

b. Bill-Ready Billing

This service covers the cost for PG&E to bill the CCP's Community Choice Aggregation Customer for the energy supply portion of the Customer's bill as calculated by the CCP, the prices shall be:

- 1) Billing Fee, per service agreement per billing cycle\$2.15
- 2) Duplicate Bill Request, per bill per service agreement.....\$1.75
- 3) Bill Adjustment, per adjustment per service agreement\$6.50

A CCP may request PG&E to adjust a previously billed Customer's bill due to the following reasons:

- a) Recourse adjustment as a result of a dispute resolution
- b) Policy adjustment to satisfy a Customer's complaint

4) Bill-Ready Billing Set-Up Charges

- a) Programming for consolidated bill set-up, per hour\$72.00
- b) Programming for CCP's bill message, per hour\$72.00
- c) CCP bill message text, per character\$1.50
- d) Central Processing Unit (CPU) charge for consolidated bill programming, flat fee per CCP\$550.00
- e) Computer Storage Device, per service agreement being billed based on hourly interval metering data\$70.00

(N)



SCHEDULE E-CCASR—COMMUNITY CHOICE AGGREGATION SERVICE REQUEST FEES (INTERIM)

APPLICABILITY: This schedule applies to Community Choice Providers (CCPs) who participate in Community Choice Aggregation (CCA), pursuant to California Public Utilities Commission Decision 04-12-046 and electric Rules 1 and 23. (N)

TERRITORY: The entire PG&E service territory.

RATES:

1. COMMUNITY CHOICE AGGREGATION SERVICE REQUEST (CCASR) CHARGES
 - a. Switching

A CCP submitting a CCASR as required by the CCP Service Agreement will be charged per service agreement per CCASR submittal. This charge applies to all accepted CCASRs for switches from bundled service to CCA and switches from CCA to bundled service. This fee does not apply to rejected CCASRs.

CCASR Charge per service agreement per CCASR submittal No Fee
 - b. Billing Set-Up

For Consolidated PG&E Billing Set Up; refer to Schedule E-CCP.
2. CONSUMPTION DATA

Refer to Schedule E-CCAINFO. (N)



SCHEDULE E-CCANDSF—COMMUNITY CHOICE PROVIDER NON-DISCRETIONARY SERVICE FEES (INTERIM)

APPLICABILITY: This schedule applies to Community Choice Providers (CCPs) who provide Community Choice Aggregation (CCA) service to Customers, pursuant to California Public Utilities Commission Decision 04-12-046 and electric Rules 1 and 23. (N)

TERRITORY: The entire PG&E service territory.

RATES: EXCEPTION FEES

The following fees apply to CCPs for services provided by PG&E.

1. Service Agreement Analysis
 - a) Retrieval of service agreement information, per service agreement..... \$5.00
 - b) Routine service agreement analysis, per service agreement..... \$10.00
 - c) Complex service agreement analysis, per hour \$45.00
 - d) Resend file/report, per report \$15.00
 - e) Investigate EDI duplicate payments, per occurrence \$85.00
 - f) Refund service agreement credits due to overpayment, per service agreement..... \$5.00
2. Involuntary Billing Change
 - Billing/Service Agreement switch, per service agreement \$8.00 (N)



SCHEDULE E-CCAEUS—END USER SERVICES (INTERIM)

APPLICABILITY: This schedule applies to Community Choice Providers (CCPs) who participate in Community Choice Aggregation (CCA) or any Customer electing CCA, pursuant to California Public Utilities Commission Decision 04-12-046 and electric Rules 1 and 23.

(N)

TERRITORY: The entire PG&E service territory.

RATES: If PG&E performs any metering service for a CCP or Customer, pursuant to CPUC Decision 04-12-046 or Rule 23, the following charges shall apply:

1. Interval Meter Installation Cost per Rule 2

2. Per-Event Metering Service Charges

a. Metering Service Base Charge, per meter \$90

This charge is incurred by the CCP or customer when PG&E goes to the meter to perform a CCP or customer-requested metering service activity(ies). Any PG&E Meter Service Charges listed below that are incurred by the CCP or customer while PG&E is at the meter are added to this Metering Service Base Charge.

b. Metering Services Hourly Labor Rate \$65

Metering services performed by PG&E which are not covered by the above service charges or any other PG&E fees or contracts will be charged this hourly rate, plus the Metering Service.

Base charge described above, plus material costs.

3. Consumption Data

Refer to Schedule E-CCAINFO.

(N)



**SCHEDULE CCA CRS—COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE (INTERIM)**

(N)

APPLICABILITY: This schedule and the applicable components of the Community Choice Aggregation (CCA) Cost Responsibility Surcharge (CRS) apply to all customers who take CCA service, unless otherwise set forth in the Special Conditions, below.

TERRITORY: Schedule CCA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: The CCA CRS consists of the Department of Water Resources (DWR) Bond Charge, the Regulatory Asset, or its successor, Ongoing Competition Transition Charges and the DWR Power Charges, as set forth in each rate schedule.

- SPECIAL CONDITIONS:**
1. California Alternative Rates for Energy (CARE) and medical baseline customers that take CCA service are exempt from paying the DWR Bond Charge and the DWR Power Charge portion of the CCA CRS.
 2. Customers that have taken Direct Access (DA) or CCA service continually since February 1, 2001, are exempt from the DWR Bond Charge and DWR Power Charge portions of the CCA CRS.
 3. Pursuant to Resolution E-3843, effective December 4, 2003, a customer who was on DA service prior to February 1, 2001, and returned to bundled service after September 20, 2001, shall be exempt from the DWR Bond Charge and the DWR Power Charge components of DA CRS if CCA service is elected. These customers are not exempt from the ongoing CTC and regulatory asset, and will be billed for these charges under their otherwise-applicable rate schedule.

(N)

(Continued)



SCHEDULE E-OBMC—OPTIONAL BINDING MANDATORY CURTAILMENT PLAN
(Continued)

- ELIGIBILITY REQUIREMENTS: Bundled service, Community Choice Aggregation service, and direct access service customers are eligible to file an OBMC Plan provided the customer can demonstrate to PG&E's satisfaction the following items: (T)
1. The customer must be able to reduce its electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to the customer is reduced to or below MLLs for the entire duration of each and every RO operation.
 2. For the purpose of evaluating the ability of an OBMC plan to achieve a reduction in circuit load of fifteen (15) percent, the prior year average monthly peak circuit or dedicated substation demand, adjusted for major changes in facilities that resulted in permanent circuit load changes, will be used. Customers desiring adjustment to the prior year demands must submit a declaration signed and stamped by a California registered professional engineer attesting to the facility changes, providing detail of the source of kilowatt load changes, and the total permanent change in maximum demand. PG&E will, at the customer's expense, have the facility changes verified by an independent California registered professional engineer, unless otherwise waived by PG&E.
 3. Customers must also be able to achieve a minimum of a 15% circuit load reduction from the established baseline upon notice to curtail. Customers submitting a declaration under Section 2 above for a reduction in prior year average monthly peak circuit or dedicated substation demand must be able to achieve a minimum of a 10% circuit load reduction from the established baseline upon notice to curtail.
 4. Customers participating in an OBMC plan who are the only customers on their circuit may participate in a PG&E operated capacity interruptible program provided the program requires the reduction of load to a pre-established firm service level. Customers participating in a demand bidding program or the CPA DRP shall not be paid for load reduction during OBMC operations. Customers participating in an OBMC plan shall not participate in the CAISO's Demand Relief Program (DRP) or in a PG&E program that aggregates load for the CAISO's DRP.
 5. The customer must sign the Agreement For Optional Binding Mandatory Curtailment Plan (Form No. 79-966) whereby the customer agrees to all terms and conditions set forth in this tariff and in said Agreement.



SCHEDULE E-OBMC—OPTIONAL BINDING MANDATORY CURTAILMENT PLAN
(Continued)

MEASURING EQUIPMENT:

Where the OBMC customer is on a dedicated circuit or dedicated substation, compliance shall be determined from a telephone accessible electric revenue interval meter. Direct Access customers are required to allow PG&E telephone access to its electric revenue meter for the purposes of determining OBMC operation compliance. Where the existing meter is non-interval or is not compatible with PG&E's current telephone based meter reading systems, the customer is required to pay for the installation of an interval meter or other required equipment. For bundled service customers, Community Choice Aggregation service, or direct access customers who elect to have PG&E install the equipment, Electric Rule 2 shall apply. Where a meter is not currently being read via telephone, the customer shall coordinate and pay for the installation, and pay all ongoing costs of such necessary telephone equipment and service. The OBMC Plan shall not be approved by PG&E until such metering has been installed and the data is able to be collected via telephone or until PG&E is able to access the customer-owned meter.

(T)

Where the OBMC customer is not on a dedicated circuit or if the OBMC Plan includes a group of customers, compliance for the circuit shall be determined from electronic recording equipment located in the PG&E substation. Where the circuit does not have electronic recording equipment to monitor its loads, the customer shall pay for the installation of the equipment as Special Facilities pursuant to Electric Rule 2. The OBMC Plan shall not be approved by PG&E until such electronic recording equipment has been installed and is operational.

PENALTIES:

Failure to meet the load relief criteria established by an OBMC Plan shall result in a non-compliance penalty for the OBMC customers. The non-compliance penalty shall be equal to \$6.00 per KWH times the average total load on the applicable circuit less the required MLL, as measured during each half-hour of the RO. Failure to pay these penalties may result in termination of electric service pursuant to Electric Rule 11.

PG&E will, without liability, terminate any OBMC Plan immediately for failure to reduce circuit load levels to within five (5) percent of the MLL for the entire duration of the RO for a second time during a twelve (12) month period. Such termination shall occur if the customer(s) bound by an OBMC Plan have not met or are unable to meet the load relief criteria specified therein. Customers terminated for non-compliance shall not be permitted to participate in an OBMC plan for a period of five (5) years from the date of termination.

Failure to maintain creditworthiness during the duration of the OBMC plan may result in immediate termination of the OBMC Plan.

TERM:

An OBMC Agreement has an initial term of one (1) year but may be extended from year to year, after operational review, with the written approval of PG&E. The annual term shall commence upon the date effective start date specified in the PG&E approval letter.

Except as specified above, the customer or PG&E may terminate the OBMC Plan upon thirty (30) days written notice prior to the end of an annual term. If a customer terminates the OBMC Plan, the customer shall not be party to a subsequent OBMC Plan for a period of at least twelve (12) months.

Upon termination, regardless of the cause, the circuit will be assigned a Rotating Outage Block (ROB) and that the ROB may or may not be the same as when the OBMC Plan was initiated.



SCHEDULE E-POBMC—PILOT OPTIONAL BINDING MANDATORY CURTAILMENT PLAN
(Continued)

- ELIGIBILITY REQUIREMENTS: Bundled service, Community Choice Aggregation service, and direct access service customers are eligible to file a POBMC Plan provided the customer can demonstrate to PG&E's satisfaction the following items: (T)
1. The customer must be able to reduce its electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to the customer is reduced to or below MLLs for the entire duration of each and every RO operation.
 2. For the purpose of evaluating the ability of a POBMC plan to achieve a reduction in circuit load of fifteen (15) percent, the prior year average monthly peak circuit or dedicated substation demand, adjusted for major changes in facilities that resulted in permanent circuit load changes, will be used. Customers desiring adjustment to the prior year demands must submit a declaration signed and stamped by a California registered professional engineer attesting to the facility changes, providing detail of the source of kilowatt load changes, and the total permanent change in maximum demand. PG&E will, at the customer's expense, have the facility changes verified by an independent California registered professional engineer, unless otherwise waived by PG&E.
 3. Customers must also be able to achieve a minimum of a 15 percent circuit load reduction from the established baseline upon notice to curtail. Customers submitting a declaration under Section 2, above for a reduction in prior year average monthly peak circuit or dedicated substation demand must be able to achieve a minimum of a 10 percent circuit load reduction from the established baseline upon notice to curtail.
 4. Customers participating in a POBMC plan who are the only customers on their circuit may participate in a PG&E operated capacity interruptible program provided the program requires the reduction of load to a pre-established firm service level. Customers participating in a demand bidding program or the CPA DRP shall not be paid for load reduction during POBMC operations. Customers participating in a POBMC plan shall not participate in the CAISO's Demand Relief Program (DRP) or in a PG&E program that aggregates load for the CAISO's DRP.
 5. The customer must sign an Agreement For Schedule E-POBMC (Form No. 79-993) whereby the customer agrees to all terms and conditions set forth in this schedule and in said Agreement.
 6. The customer must provide real-time metering equipment at their expense such that the customer can monitor loads in real-time for the purpose of determining the POBMC baseline adjustment amount.

(Continued)

Advice Letter No. 2628-E
Decision No. 04-12-046

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed February 14, 2005
Effective _____
Resolution No. _____



SCHEDULE E-POBMC—PILOT OPTIONAL BINDING MANDATORY CURTAILMENT PLAN
(Continued)

**MEASURING
EQUIPMENT:**

Where the POBMC customer is on a dedicated circuit or dedicated substation, compliance shall be determined from a telephone accessible electric revenue interval meter or real-time metering system that can be read remotely by PG&E's existing meter data collection system. Direct Access customers are required to allow PG&E telephone access to their electric revenue meter for the purposes of determining POBMC operation compliance. Where the existing meter is non-interval or is not compatible with PG&E's current telephone based or real-time meter reading systems, the customer is required to pay for the installation of an interval meter or other required equipment. For bundled service customers, Community Choice Aggregation service, or Direct Access customers who elect to have PG&E install the equipment, electric Rule 2 shall apply. Where a meter is not currently being read via telephone, the customer shall coordinate and pay for the installation, and pay all ongoing costs of such necessary telephone equipment and service. The POBMC Plan shall not be approved by PG&E until such metering has been installed and the data is able to be collected via telephone or until PG&E is able to access the customer-owned meter.

(T)

Where the POBMC customer is not on a dedicated circuit or if the POBMC Plan includes a group of customers, compliance for the circuit shall be determined from electronic recording equipment located in the PG&E substation. Where the circuit does not have electronic recording equipment to monitor its loads, the customer shall pay for the installation of the equipment as Special Facilities pursuant to electric Rule 2. The POBMC Plan shall not be approved by PG&E until such electronic recording equipment has been installed and is operational.

In addition to the measuring equipment specified above for compliance verification, customers are required to provide real-time metering for their use in determining the POBMC baseline adjustment amount. Electric Rule 2 shall apply where the customer elects to have PG&E install such real-time metering equipment.

PENALTIES:

Failure to meet the load relief criteria established by an POBMC Plan shall result in a non-compliance penalty for the POBMC customers. The non-compliance penalty shall be equal to \$6.00 per kWh times the average total load on the applicable circuit, less the required MLL, as measured during each half-hour of the RO. Failure to pay these penalties may result in termination of electric service pursuant to electric Rule 11.

PG&E will, without liability, terminate any POBMC Plan immediately for failure to reduce circuit load levels to within five (5) percent of the MLL for the entire duration of the RO for a second time during a twelve (12) month period. Such termination shall occur if the customer(s) bound by a POBMC Plan have not met, or are unable to meet, the load relief criteria specified therein. Customers terminated for non-compliance shall not be permitted to participate in a POBMC Plan or Schedule E-OBMC for a period of five (5) years from the date of termination.

Failure to maintain creditworthiness during the duration of the POBMC Plan may result in immediate termination of the POBMC Plan.

(Continued)



SCHEDULE E-FFS—FRANCHISE FEE SURCHARGE

APPLICABILITY: Pursuant to California Public Utilities Code Sections 6350-6354, this schedule applies to all electric volumes procured by Customers from third-party entities and transported by PG&E with the following exceptions:

- a. The State of California or a political subdivision thereof;
- b. A utility transporting electricity for end use in its Commission-designated service area through another utility's service area;
- c. A utility consuming electricity transmitted through its own electric transmission and distribution system for purposes of generating electricity or for use in its own operations; and
- d. A cogeneration or nonutility generation facility when the facility transports electricity through its own electric transmission or distribution system or otherwise delivers electricity in the manner described in Section 218 of the Public Utilities Code.

TERRITORY: Schedule E-FFS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: Pursuant to Public Utilities Code Sections 6350-6354, an Electric Franchise Fee Surcharge shall be charged to all direct access and Community Choice Aggregation electric service customers, unless otherwise exempted. (T)

The franchise fee surcharge shall equal the product of the Franchise Fee Factor adopted in PG&E's most recent General Rate Case and the portion of the otherwise applicable utility rate or charge which is removed from the bill of a retail electric customer who has elected direct access. The adopted Franchise Fee Factor is 0.007586.



RULE 1—DEFINITIONS
(Continued)

CPUC (CALIFORNIA PUBLIC UTILITIES COMMISSION): The Public Utilities Commission of the State of California.

CURTAILMENT: The temporary reduction or interruption of service to customers because of projected or actual supply or capacity constraints, as further defined in Rule 14 and PG&E's Electrical Emergency Plan. PG&E may also request such load reduction under the provisions of its nonfirm programs.

CUSTOMER: The person, group of persons, firm, corporation, institution, municipality, or other civic body, in whose name service is rendered, as evidenced by the signature on the application, contract, or agreement for that service or, in the absence of a signed instrument, by the receipt and payment of bills regularly issued in that name, regardless of the identity of the actual user of the service. A customer may take Bundled Service or Direct Access Service or Community Choice Aggregation Service, but must take final delivery of electric power, and not resell that power.

(T)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE

TABLE OF CONTENTS

- A. CUSTOMER SERVICE ELECTIONS
- B. GENERAL TERMS
- C. CUSTOMER INQUIRIES AND DATA ACCESSIBILITY
- D. CCP SERVICE ESTABLISHMENT
- E. CCA SERVICE CUSTOMER ELIGIBILITY
- F. CCA CUSTOMER NOTIFICATION AND OPT-OUT OBLIGATIONS
- G. CCA SERVICE REQUEST (CCASR)
- H. CUSTOMER ELECTION RIGHTS
- I. METERING SERVICES
- J. [INTENTIONALLY LEFT BLANK]
- K. BILLING SERVICE OPTIONS AND OBLIGATIONS
- L. PAYMENT AND COLLECTION TERMS
- M. LATE OR PARTIAL PAYMENTS AND UNPAID BILLS
- N. INVOLUNTARY SERVICE CHANGES
- O. SERVICE DISCONNECTIONS AND RECONNECTIONS
- P. CREDIT REQUIREMENTS
- Q. VOLUNTARY CCA PROGRAM TERMINATION

(N)

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

Pursuant to California Public Utilities Commission (CPUC) Decision, D.04-12-046, California utilities are ordered to develop interim rules that provide for immediate implementation of the Community Choice Aggregation (CCA) Service established by legislation under the enactment of Assembly Bill 117 and codified under the Public Utilities Code (PU Code) Sections 331.1 and 366.2.

(N)

Pursuant to PU Code Sections 331.1 and 366.2, Utility customers are entitled to aggregate their electric loads as members of their local community under Community Choice Aggregation Service (CCA Service).

The interim rules set forth herein are based upon current rules in effect for Direct Access customers and contained within PG&E's Electric Rule 22—Direct Access Service, and provide for the immediate implementation CCA Service.

Interim Rule 23 is effective on February 14, 2005, and shall immediately terminate on the effective date that the CPUC approves final rules in Rulemaking 03-10-003. On the specified effective date, the final version of Rule 23 shall immediately supersede Interim rules in their entirety. Because the final tariff is to be incorporated by reference into an associated final Service Agreement, a CCP that has executed the interim Service Agreement will be required to execute the final Service Agreement upon the Commission's approval of the final CCA tariff.

CCA Service permits cities, counties, or cities and counties, whose governing board(s) have elected to acquire their electric power needs, hereinafter referred to as Community Choice Providers (CCPs), to provide such services on behalf of utility end-use customers located within their service area(s) subject to the requirements specified in AB 117 and other CPUC directives.

The following terms and conditions apply to both PG&E customers and CCPs that participate in CCA Service. CCA Service shall refer to the program under which any group of end-use PG&E customers located within the service area of the CCP who have been offered electricity procurement service by the CCP and have not elected to opt-out from such service, receive electricity procurement service from the CCP and any other CPUC-authorized energy services. CCPs shall be registered with the State of California and meet any certification requirements established by the appropriate State agencies. Unless and until the CPUC specifies otherwise, the CPUC's procedures and criteria for reviewing an Energy Service Provider's application for registration shall apply to a city, county or joint power authority seeking CPUC registration as a CCP. The CCP may file its application for registration along with its Implementation Plan as specified by AB 117.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

A. CUSTOMER SERVICE ELECTIONS

(N)

PG&E customers will acquire their electric power needs under one of the following options:

1. PG&E Bundled Services

This service preserves traditional PG&E electric services, where PG&E performs all energy services for the end-use customers. All customers who have not chosen to use CCA Service remain on default PG&E services. Customers may choose to return to default PG&E services after having elected CCA Service.

2. Community Choice Aggregation (CCA)

This service permits cities or counties whose governing boards have elected to provide electric power on behalf of utility end-use customers within their service area. These entities are Community Choice Providers (CCPs). Customers who have not elected to opt-out of a CCP's CCA Service shall have their electric power procured by their CCP.

3. Direct Access (DA)

This service election allows customers to purchase electric power and, at the customer's election, additional energy services from non-Utility entities known as Energy Service Providers (ESPs). Terms and Conditions for Direct Access customer participation are governed by Rule 22.

B. GENERAL TERMS

1. Definitions

The definitions of principal terms used in this rule are found either herein or in Rule 1—Definitions. Unless otherwise stated, all references to "customer" in this rule will refer to PG&E customers who have service accounts within a CCP's service area. Unless otherwise stated, all references to "service account" shall refer to individual customer meters. Unless otherwise stated, all references to PG&E charges shall include the Trust Transfer Amount (TTA) charges.

The descriptive headings of the various sections of this Agreement have been inserted for convenience of reference only and shall in no way define, modify or restrict any of the terms and provisions thereof.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

B. GENERAL TERMS (Cont'd.)

(N)

2. General Obligations of PG&E

a. Non Discrimination

PG&E shall discharge its responsibilities under this tariff in a neutral manner as to providers of all commodities and services which are subject to customer choice. Unless otherwise authorized by the CPUC, the FERC, or the affiliate transactions rules, PG&E shall not:

- 1) Represent that its affiliates or customers of its affiliates will receive any different treatment with regard to the provision of PG&E services than other, unaffiliated service providers as a result of affiliation with PG&E; or
- 2) Provide its affiliates, or customers of its affiliates, any preference (including but not limited to terms and conditions, information, pricing or timing) over non-affiliated suppliers or their customers in the provision of PG&E services.

b. Requests for PG&E Services

PG&E shall process requests for similar PG&E services, such as Community Choice Aggregation Service Requests (CCASRs), in the same manner and within the same period of time for its affiliates and for all other market participants and their respective customers.

c. Timeliness and Due Diligence

Consistent with state law and CPUC decisions, PG&E shall exercise due diligence in meeting its obligations and deadlines under this tariff so as to facilitate customer choice as quickly as possible.

d. Transmission and Distribution Service

Subject to the terms of the Service Agreement, applicable tariffs and applicable FERC rules and CCP's and customer's compliance with their terms, PG&E will provide transmission and distribution services under applicable tariffs and contracts for delivery of electric power to CCA customers.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

B. GENERAL TERMS (Cont'd.)

(N)

3. General Obligations of CCPs

a. Timeliness and Due Diligence

CCPs shall exercise due diligence in meeting their obligations and deadlines under this tariff so as to facilitate customer choice as quickly as possible. CCPs shall make all payments owed to PG&E under this tariff in a timely manner subject to applicable payment dispute provisions.

b. Arrangements with CCP Customers

CCPs shall be solely responsible for having appropriate contractual or other arrangements with their customers necessary to implement CCA consistent with all applicable laws, CPUC requirements and this tariff. PG&E shall not be responsible for monitoring, reviewing or enforcing such contracts or arrangements.

c. Scheduling Coordinator

As a requirement of this tariff, CCPs providing electric power shall have one or more Scheduling Coordinators, with no more than one Scheduling Coordinator per service account, for the purpose of reporting all of the CCP's end-use meter readings to the Independent System Operator (ISO). CCPs shall disclose the identity of these Scheduling Coordinators (SC) to PG&E. PG&E shall not be responsible for enforcing requirements applicable to the performance of the Scheduling Coordinators.

4. Transfer of Cost Obligations Between CCPs and Customers

Nothing in this tariff is intended to prevent CCPs and customers from agreeing to reallocate between them any costs for CCA Services which are designated in this tariff to be paid by either of them.

5. Responsibility for Electric Purchases

CCPs have exclusive responsibility for obtaining and providing for the electric power of their CCA customers and to deliver such power needs to designated receipt points as set forth on the schedules given to the Scheduling Coordinators (SC). CCPs shall comply with all applicable current and future Commission and

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

B. GENERAL TERMS (Cont'd.)

(N)

5. Responsibility for Electric Purchases (Cont'd.)

ISO resource adequacy requirements and obligations of a Load Serving Entity (LSE). CCPs shall demonstrate to the CPUC as a part of its Implementation Plan, its resource adequacy requirements necessary to serve its customers at the start of its CCA Service and for the following year and for subsequent years as required by the CPUC.

6. PG&E Not Liable for CCP Services

To the extent the customer takes service from a CCP, PG&E has no obligations to the customer with respect to the services provided by the CCP. The customer must look to the CCP to carry out the responsibilities associated with that service.

7. CCP Not Liable for PG&E Services

To the extent the customer takes service from PG&E, a CCP has no obligations to the customer with respect to the services provided by PG&E. The customer must look to PG&E to carry out the responsibilities associated with that service.

8. Load Aggregation for Procuring Electric Power

Customers or CCPs may aggregate individually metered electric loads for procuring electric power only. Load aggregation will not be used to compute PG&E charges or for tariff applicability. The right of customers to physically aggregate by combining multiple accounts into a single metered account as permitted under CPUC-approved tariffs is not restricted by this section.

9. Split Loads Not Allowed

Customers requesting CCA Services may not partition the electric loads of a service account among electric service options or providers. The entire load of a service account must be nominated to only one of the electric service options or providers available to customers.

10. Residential Customers

All Residential Customers, as defined in Rule 1, Definitions, shall be offered CCA service by the CCP and also are entitled to "equitable treatment."

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

B. GENERAL TERMS (Cont'd.)

(N)

11. Interval Metering

“Interval Metering” shall refer to a meter device capable of recording minimum data required. Minimum data requirements include (a) hourly data required for the CCA settlement process; and (b) data required to bill PG&E distribution tariffs.

12. Statistical Load Profiles

PG&E will provide statistical load profiles, in place of Interval Metering, to permit PG&E or CCP to compute the bills for all CCA customers who have service accounts where interval metering data is not provided to the CCP. Statistical load profiles will be applied as authorized by the CPUC.

13. Master Metered Customers

Individual master metered customers who provide sub-metered tenant billings, may participate in CCA Service as a single account. A master metered customer may not partition the electric loads of a single master meter among several electric service options or providers. The entire load of a single master meter must receive service under one electric service option and provider.

14. Service Fees and Other Charges

- a. PG&E may charge interim CCA service fees using applicable Direct Access fees as a proxy for CCA fees and for PG&E costs which D.04-12-046 has determined are the responsibility of a CCP for CCA services described in this Rule. Such service fees shall be based on the incremental costs associated with providing these services as set forth in the appropriate PG&E rate schedule. During the interim period between February 14, 2005, and a CPUC decision regarding such fees, PG&E will track the fees associated with providing these services. If the service fees are approved by the CPUC, and such fees are lower or higher than those included in the appropriate rate schedule, the fees previously charged will be reconciled against the approved fees.
- b. Service charges approved by the CPUC such as service connection fees, special meter readings etc., and which are contained within or authorized by other tariffs are not affected by this Rule.
- c. Fees for CCA services are described in Schedules E-CCASR, E-CCP, and E-CCAEUS.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

B. GENERAL TERMS (Cont'd.)

(N)

14. Service Fees and Other Charges (Cont'd.)

- d. PG&E can recover the costs of CCA Service only once (i.e., any cost recovered under one cost recovery mechanism—fees, charges, CCA implementation rates or existing rates—should not also be recovered through another mechanism).

15. CTC Obligations

As a condition of receiving CCA service, CCA customers will be responsible to pay for all Competition Transition Charges (CTC) and other non-bypassable charges authorized by the CPUC for PG&E to recover from customers in accordance with state law. CCA customers are required to confirm this responsibility in writing provided to the CCP, unless the customer is exempt from the requirement to provide such a confirmation in writing pursuant to Public Utilities Code Section 370.

Where the customer disputes its obligations to pay CTC for a particular account, the customer may condition its agreement on resolution of the dispute, provided that the customer has formally requested the CPUC to grant such relief.

However, the existence of such a dispute does not relieve the customer from the obligation of paying CTC while the dispute is pending. PG&E will continue to bill the customer (either directly or indirectly through its CCP, depending on the billing option selected) for such charges. The customer must pay all charges, but may pay any amounts in disputes in accordance with Rule 10, pending resolution of the dispute.

16. Franchise Fees and Other Charges

CCA customers continue to be responsible to pay all applicable fees, surcharges and taxes as authorized by law. PG&E will bill customers for franchise fees as set forth in Public Utilities Code Sections 6350 to 6354, and for fees as set forth in Public Utilities Code Sections 401 to 410. The CCP and PG&E will each be responsible for calculating other fees, taxes, and surcharges for their respective services.

17. Liability In Connection With CCP Services

- a. In this Section, "damages" shall include all losses, harm, costs, and detriment, both direct and consequential, suffered by the customer.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

B. GENERAL TERMS (Cont'd.)

(N)

17. Liability In Connection With CCP Services (Cont'd.)

- b. PG&E shall not be liable to the customer and CCP for any damages caused by PG&E's conduct in compliance with, or as permitted by, PG&E's electric rules and tariffs, the CCP Service Agreement and associated legal and regulatory requirements related to CCA Service.
- c. PG&E shall not be liable to the customer for any damages caused to the customer by any failure by CCP Service to comply with PG&E's electric rules and tariffs, the CCP Service Agreement and associated legal and regulatory requirements related to CCA Service.
- d. The CPUC shall have initial jurisdiction to interpret, add, delete or modify any provision of this tariff or the CCP Service Agreement, and to resolve disputes regarding PG&E's performance of its obligations under PG&E's electric rules and tariffs, the CCP Service Agreement and requirements related to CCA Service, including any disputes regarding delays in the implementation of CCA Service.
- e. PG&E shall not be liable to the customer for any damages caused by CCP's failure to perform its obligations to the customer, including, but not limited to the obligation to provide Electric Supply services to the customer. The CCP shall not be liable to the customer for any damages caused by PG&E's failure to perform any commitment to the customer.
- f. A CCP is not PG&E's agent for any purpose. PG&E shall not be liable to the customer for any damages resulting from any acts, omissions, or representations made by CCP in connection with soliciting customers for CCA Service or performing any of its functions in rendering CCA Service.
- g. PG&E is not the CCP's agent for any purpose. The CCP shall not be liable to the customer for any damages resulting from any acts, omissions, or representations made by PG&E in connection with soliciting customers for CCA Service or performing any of its functions in rendering CCA Service.

18. CCP Implementation Plan

A CCP shall develop an implementation plan detailing the process and consequences of aggregation. In addition to all contents of the plan required by law, the CCP shall include its demonstration of resource adequacy requirements necessary to serve its customers at the start of its CCA Service and for the following year and for subsequent years as required by the CPUC.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

B. GENERAL TERMS (Cont'd.)

(N)

19. Sixty (60) Day Period

A period of time equal to sixty (60) calendar days. For purposes of this rule, two billing cycles or two calendar months are also defined as equal to 60 calendar days.

20. Automatic Enrollment

Automatic Enrollment is the process whereby a CCP can automatically enroll an eligible utility customer in its CCA Service. Under CCA, customer participation may not require a positive written declaration, but all customers shall be informed of their right to opt-out of the CCA Service. If no negative declaration is made by the customer, the customer shall be served through the CCP's CCA Service. Customers with special commodity arrangements, as identified in Section E, are not eligible for automatic enrollment.

21. CCA Customer Notification

CCA Customer Notification is the customer notification that informs customers of the CCP's CCA Services. The CCA Customer Notification must fully inform Customers that: (a) they are to be automatically enrolled in CCA service, (b) the terms and conditions of CCA service, and (c) the customer has the right to opt-out of CCA service without penalty. The notification must also include a mechanism by which a potential CCA customer may opt-out of a CCP's CCA Service. In addition, the CCP will include a cost comparison of the price per kilowatt-hour of energy under the CCP's CCA Service verses PG&E's commodity cost.

To qualify for Automatic Enrollment the CCP shall fully inform participating customers (1) at least twice during a sixty (60) day period in advance of the date of Automatic Enrollment, and (2) at least twice during a sixty (60) day period following enrollment of a CCP's CCA Service.

22. Opt-Out

The term "opt-out" is the Utility customer's election not to be served under a CCP's CCA Service and continue to receive Utility energy service. In order to exercise its right not to participate in the CCP's CCA Service, a customer requests to "opt out" of the CCP's CCA Service through the required action as prescribed in the CCA Notification or by contacting the Utility. A customer may exercise its

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

B. GENERAL TERMS (Cont'd.)

(N)

22. Opt-Out (Cont'd.)

opt-out right at any time prior to the Automatic Enrollment of the customer's account in the CCP's CCA Service and during an additional sixty (60)-day period subsequent to the Automatic Enrollment of the customer's account in the CCP's CCA Service.

23. Initial Notification Period

The Initial Notification Period is a period of time lasting not less than sixty (60) days leading up to the Automatic Enrollment date. During this time period, a CCP is required to fully inform participating customers at least twice that their accounts are scheduled to be automatically enrolled in the CCP's CCA Service.

24. Follow-up Notification Period

The Follow-up Notification Period is a sixty (60) day period of time commencing immediately following the date of Automatic Enrollment. During this time, a CCP is required to fully inform participating customers at least twice that their accounts have been automatically enrolled in the CCP's CCA Service.

25. CCA Cost Responsibility Surcharge

As a condition of receiving CCA Service, CCA customers will be responsible to pay a CCA Cost Responsibility Surcharge as set forth in Schedule CCA-CRS.

26. Community Choice Aggregation Service Request (CCASR)

Community Choice Aggregation Service Request (CCASR) is the electronic communication required to enroll or add customers to CCA Service, disconnect customers from CCA Service, change service options, and maintain customer information.

27. CCA Phase-In

Pursuant to D.04-12-046, a CCP has the ability to offer service to some eligible customers before others. This incremental enrollment process is defined as a Phase-In. A Phase-in enrollment process shall be limited in duration to a period of time not to exceed six (6) months during which a proportional share of residential and non-residential accounts must be enrolled in the CCP's CCA Service throughout the phase-in. Upon completion of the Phase-in process, the CCP shall have offered to provide CCA Service to all residential customers located within its service area.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

B. GENERAL TERMS (Cont'd.)

(N)

28. CCA Service shall refer to the program under which any group of end-use Utility customers located within the service area of the CCP who have been offered electricity procurement service by the CCP and have not elected to opt-out from such service, receive electricity procurement service from the CCP, and any other Commission-authorized energy services. CCA Services include establishing resource adequacy requirements to ensure that adequate physical generating capacity dedicated to serving all load requirements is available to meet peak demand, and planning and operating reserves, at such locations and at such times as may be necessary to ensure local area reliability and system reliability. Resource adequacy requirements shall apply in a nondiscriminatory manner to all Load Serving Entities.

C. CUSTOMER INQUIRIES AND DATA ACCESSIBILITY

1. Customer Inquiries

For customers requesting information on a CCP's CCA Service, PG&E will refer the customer to the CCP.

2. Customer Requesting To Initiate CCA Service

For customers located within the CCP service area requesting PG&E to initiate CCA Service, PG&E shall inform customers of their ability to choose their electric provider and also inform customers of the telephone number of the CCP.

3. Access to Customer Usage Data

PG&E will provide customer-specific usage data to a CPP subject to Schedule CCAINFO. By electing or not opting-out of CCA Service from a CCP, the customer consents to the release to the CCP metering information required for billing, settlement and other functions required for the CCP to meet its requirements and twelve (12) months of historical usage data.

4. Customer Inquiries Concerning Billing-Related Issues

Customer inquiries concerning PG&E's charges, services or the Trust Transfer Amount (TTA) charge should be directed to PG&E. Customer inquiries concerning the CCP's charges or services should be directed to the CCP.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

C. CUSTOMER INQUIRIES AND DATA ACCESSIBILITY (Cont'd.) (N)

5. Customer Inquiries Related to Emergency Situations and Outages

- a. PG&E will be responsible for responding to all inquiries related to distribution service, emergency system conditions, outages and safety situations. Customers contacting the CCP with such inquiries should be referred directly to PG&E.
- b. It may be necessary for PG&E to shed or curtail customer load at the request of the ISO, or as otherwise provided by Utility tariffs. In such cases, CCA customers are not exempt.
- c. PG&E will notify the customer and CCP of planned distribution system outages for maintenance work prior to commencement of such outages if feasible.
- d. PG&E will be responsible for implementing Commission-approved load curtailment and demand response programs, including providing notification to participating customers who are the CCA customers of the CCP.
- e. The CCP will be responsible for notifying its Scheduling Coordinator of any notice received from PG&E under this section.

D. CCP SERVICE ESTABLISHMENT

The CCP must satisfy the following requirements before a CCP can provide CCA services in PG&E's service territory:

- 1. All CCPs must submit an executed standard CCP Service Agreement (CCP Service Agreement) in the form attached hereto.
- 2. The CCP must warrant to PG&E that the CCP has registered with the CPUC. In addition, the CCP must warrant that its CCA Service complies with P.U. Code 366.2, all applicable legal requirements and all applicable CPUC rules and decisions, that it will comply with all CPUC and ISO resource adequacy requirements and obligations of LSEs, and that it will offer CCA Service to all residential customers and provide a no-cost straightforward means for customers to opt-out. The CCP must warrant that it will respond to customer requests in a manner that ensures the customer requests are accommodated.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

D. CCP SERVICE ESTABLISHMENT (Cont'd.)

(N)

- 3. The CCP must satisfy PG&E credit-worthiness requirements as specified in Section P, Credit Requirements.
- 4. The CCP must satisfy applicable CPUC Electronic Data Exchange requirements, including:
 - a. CCP must complete all necessary electronic interfaces for the CCP and PG&E to communicate for CCASRs, billing, collection, general communications and receiving meter reading and usage data from PG&E.
 - b. The CCP must have the capability to exchange data with PG&E via the Internet. Alternative arrangements may be allowed if mutual agreement is made between PG&E and the CCP.
 - c. The CCP must have the capability to perform Electronic Data Interchange (EDI), and enter into appropriate agreements.

E. CCA SERVICE CUSTOMER ELIGIBILITY

A CCP must offer the opportunity to provide electric power to all residential customers located within its service area and pursuant to D.04-120-46 the CCP has the option to provide service to non-residential customers located within its service area. The following section further defines additional CCA service customer eligibility requirements.

- 1. Customers with a PG&E commodity contract term obligating them to remain on PG&E Bundled Service on a specific rate, including BPS will become eligible for CCA Service after such term has been fulfilled. Customer inquiries concerning PG&E contract term requirements shall be referred to PG&E.
- 2. Customers taking service under an optional PG&E commodity rate schedule such as Net Energy Metering (without a contract term) shall not be included in an Automatic Enrollment process. These customers are eligible for CCA Service participation through the customer's positive election.
- 3. Direct Access customers shall not be included in an Automatic Enrollment process. Direct Access customers are eligible for CCA Service participation through the customer's positive election. PG&E may require Direct Access customers with meters that are incompatible with PG&E systems to be replaced with a compatible meter prior to the acceptance of a CCASR, as defined in Section G.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

F. CCA CUSTOMER NOTIFICATIONS AND OPT-OUT OBLIGATIONS (N)

1. A CCP shall be solely responsible for all obligations associated with CCA required customer notifications (notifications), facilitating customer opt-out rights and performing those obligations consistent with P.U. Code 366.2 and all other applicable laws, CPUC requirements and this tariff. CCP must complete notification and opt-out requirements consistent with its CPUC-approved Implementation Plan. PG&E shall not be responsible for monitoring, reviewing or enforcing such obligations.
2. Before providing CCA Customer Notifications to eligible customers, a CCP shall receive CPUC approval regarding the information contained within its proposed notifications, complete the CCA Service Establishment requirements set forth in Section D of this tariff and activate its customer service centers.
3. Notifications must be responsive to meet the multi-lingual needs of the customers in the CCP's service area as may be required by the CPUC.
4. Notifications must conform to PG&E account eligibility criteria and enrollment process as set forth in Section E of this tariff. The contents of any notification provided to DA customers by CCPs shall be determined by the CPUC.
5. All mailed notifications must meet a postage requirement which will ensure the customer receives the notification within three (3) business days.
6. Notifications required by AB117 or any CPUC decision or resolution must be reviewed by PG&E to ensure accuracy of any PG&E information.
7. A CCP shall not use PG&E's logo on notifications or other materials. A CCP shall not express or imply that PG&E is affiliated with, is a sponsor of, or endorses the CCP's CCA Service.
8. Customers eligible for Automatic Enrollment in the CCP's CCA Service must be sent at least two notifications during the Initial Notification period. Any customer not receiving the required customer notifications (for example, notices that are not received due to returned mail) shall not be eligible for CCA Automatic Enrollment until two notices have been deemed received.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

- F. CCA CUSTOMER NOTIFICATIONS AND OPT-OUT OBLIGATIONS (Cont'd.) (N)
9. If a CCP's automatic enrollment process is suspended by the CCP, CPUC or any other state agency, the CCP shall be responsible for all costs, including but not limited to customer communication costs associated with the suspension. |
 10. A customer opting out of the CCP's CCA Service before or during the Initial Notification Period prior to the customer's enrollment in CCA Service, shall be removed from the customer's Automatic Enrollment process and continue to receive PG&E bundled service. |
 11. A customer opting out of the CCP's CCA Service during the Follow-up Notification Period and after enrollment in CCA Service shall be returned to Bundled Service without penalty on the customer's next scheduled meter read date, consistent with CCASR processing timing as defined in Section G. |
 12. The Utility must be in receipt of the customer's opt-out request through a CCASR from the CCP within 60 days of the customer's Automatic Enrollment. |
 13. In the event a customer requests to opt-out of CCA Service after the CCP has submitted a request to PG&E to enroll the customer, the CCP shall notify PG&E of the customer's opt-out request by submitting a CCASR as defined in Section G of this tariff. Customer opt-out requests received by the CCP before the CCP has submitted a customer enrollment request (CCASR) to PG&E shall be removed from the CCP's CCA Service with no required follow-up action with PG&E. |
 14. PG&E shall provide notice to the customer when the customer's opt-out request has been processed by the Utility. The Utility shall provide the customer with the specific bundled rate information related to its remaining on or returning to bundled service. (N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

G. CCA SERVICE REQUEST (CCASR)

(N)

1. CCA Service Requests (CCASRs), in the form specified by PG&E must be submitted electronically (unless PG&E has also approved of some alternative means of submittal) to PG&E by the customer's authorized CCP. The CCASR process described herein is used for customer CCA elections, customer-initiated returns to default PG&E service and CCP-initiated termination of a customer agreement. CCPs must execute the CCP Service Agreement and must receive CPUC certification indicating the fulfillment of its Initial Notification requirements before submitting CCASRs.
2. A separate CCASR must be submitted for each service account. Upon request, PG&E will provide timely updates on the status of the CCASR processing to the submitting CCP and customer.
3. CCASRs must identify the service account participating in CCA and must specify PG&E as the billing, metering and meter reading service provider. A CCASR that does not contain this information is materially incomplete.
4. CCASR forms will be available through electronic means (e.g., PG&E's website).
5. CCPs shall submit CCASRs only for customer accounts within its service area who have not elected to opt-out and for customers without a commodity contract term with PG&E as described in Section E of this tariff.
6. For all CCA customers, a CCASR shall not be submitted to PG&E by the CCP until after all customer opt-out requests in receipt by the CCP at the conclusion of the Initial Notification period are processed. It is the responsibility of the CCP to ensure that the requests of all customers to opt-out pursuant to Public Utilities Code Section 366.2 are honored.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

G. CCA SERVICE REQUEST (CCASR) (Cont'd.)

(N)

If a customer opt-outs or cancels an agreement pursuant to Public Utilities Code Section 366.2, a CCASR shall not be submitted for that customer. If a CCASR has already been submitted, the submitting party shall, within twenty-four (24) hours direct PG&E to cancel the CCASR.

- 7. PG&E will provide an acknowledgment of its receipt of the CCASR to the CCP within two (2) working days of its receipt. PG&E will provide, within three (3) working days, the CCP and the customer with a CCASR status notification informing them as to whether the CCASR has been accepted, rejected or deemed pending for further information. If accepted, the switch date determined in accordance with Paragraphs 13 or 14 of this section will be sent to the CCP, the former ESP if applicable, and the customer. If a CCASR is rejected, PG&E will provide the reason for the rejection. If a CCASR is held pending further information, it shall be rejected if the CCASR is not completed within eleven (11) working days following the status notification.
- 8. In accordance with the provisions of Rule 3, PG&E has the right to deny the CCP's request for service if the information provided by the applicant is false, incomplete, or inaccurate in any material respect.
- 9. PG&E will begin accepting requests for CCA Service from the CCP on a mutually agreed upon date, but no sooner than the earliest possible effective date for implementation designated by the CPUC, and only after the CPUC has certified the CCP has fulfilled its Initial Notification requirements and authorized PG&E to begin enrolling CCA customers.
- 10. If a submitted CCASR complies with the CCASR requirements, the CCASR will be accepted and scheduled for CCA Implementation.
- 11. CCASRs shall be handled on a first-come, first-served basis. Each request shall be time-stamped by PG&E.
- 12. If more than one connect CCASR to add a CCA customer is received for a service account within a single CCASR processing period only the first valid connect CCASR received will be processed in that period. All subsequent CCASRs will be rejected.
- 13. Accepted CCASRs that do not require a meter change and that are received by PG&E on or before fifteen (15) days before the customer's scheduled meter reading date may be switched over on that month's scheduled meter reading date for that service account.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

G. CCA SERVICE REQUEST (CCASR) (Cont'd.)

(N)

- 14. For accepted CCASRs that require a meter change (such as meters that are incompatible with PG&E's meter reading system), PG&E may install a new meter and switch the account over to CCA Service on the date of installation. PG&E will endeavor to complete the meter change request within fifteen (15) days after acceptance of the CCASR in the absence of a meter installation backlog. PG&E will provide notice of any current meter service backlog or the next available installation date. In addition, PG&E may require Direct Access customers with meters that are incompatible with PG&E systems to be replaced with a compatible meter prior to the acceptance of a CCASR. Such metering service is subject to fees in accordance with Schedule E-CCAEUS.
- 15. Upon mutual agreement, a CCP and PG&E shall agree to a maximum volume of CCASRs the CCP will be permitted to submit on a daily basis.
- 16. A maximum of twelve (12) months of customer usage data, or the amount available for that customer, will be sent from PG&E, to the CCP no later than five (5) days before the scheduled switch date.
- 17. In the event that the CPUC or ISO governing board declares an emergency and institutes a moratorium of PG&E processing of CCA requests, PG&E will comply with such requests and inform CCPs or customers of the details of emergency plans.
- 18. PG&E, CCP and customer, on mutual agreement, may agree to a different service change date for the service changes requested in a CCASR.
- 19. A CCASR is submitted pursuant to the terms and conditions of the CCP Service Agreement and this Rule, and will also be used to define the CCA services that the CCP is providing the customer.
- 20. Customers returning to PG&E bundled service will follow the same process and timing as CCASRs to establish CCA Service. Customers returning to PG&E bundled service will be subject to the terms and conditions set forth in Interim Rule 23.1.
 - a. CCPs requesting to return a CCA customer to PG&E bundled service will submit a CCASR and be responsible for the continued provision of the customer's electric supply service, until the service change date. In this case, the CCP will also be responsible for paying any Commission-approved CCASR charge.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

G. CCA SERVICE REQUEST (CCASR) (Cont'd.)

(N)

20. (Cont'd.)

b. Customer's requesting return to PG&E bundled service may do so either by contacting their CCP or directly contacting PG&E. In this latter case, the customer will be responsible for paying any Commission-approved CCASR charge.

21. PG&E will have the ability to assess a charge for accepted CCASRs for adding or removing customers from CCA Service only, and only if such a fee is approved by the CPUC. This charge shall be billed to the CCP unless the customer is requesting to return to PG&E service where the charge will be billed to the customer.

22. Following the removal of system limitations, a customer moving to new premises may retain or start CCA Service immediately, if PG&E has received and accepted a CCASR no later than two (2) days before the customer's service has been activated, provided that the applicable metering requirements have been met. Due to current system limitations, a customer moving to new premises who wants to retain or start CCA Service must have the CCP submit a CCASR to PG&E for the new premises no less than ten (10) business days before the customer's scheduled start date at the new premises. This CCASR will need a special "new customer" notation. If the CCASR is received after that date or without the notation of "new customer" the customer will receive PG&E's bundled service until the CCASR is processed under the procedures set forth in Section G (13), CCASRs.

23. CCPs are required to offer service to all residential customers and as such, except subject to Section O(1)(b) of this rule, a CCP may not return residential customers involuntarily to bundled service.

24. PG&E will not hold the CCP responsible for any customer unpaid billing charges prior to the customer's switch to CCA Service. Unpaid billing charges will not delay the processing of CCASRs and will remain the customer's responsibility to pay PG&E. PG&E will follow current CPUC credit rules in the event of customer non-payment, which includes the disconnection of service.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

H. CUSTOMER ELECTION RIGHTS

(N)

A request to change a customer's Utility bundled service status shall not be submitted to PG&E by the CCP until after the customer has been fully informed and provided the right to continue to be served by PG&E as required under Sections 366.2. CCPs shall fully complete the processing of all customer requests to continue to be served by PG&E prior to requesting a change to any customer's Utility bundled service status. These provisions are not required to be repeated herein.

I. METERING SERVICES

1. Meter Services

Meter services are comprised of three primary functions, Meter Ownership, Meter Services (Installation, maintenance, and testing) and Meter Data Management Agent (MDMA) Services. PG&E will perform all Meter Services for CCA customers.

PG&E, as the Meter Service provider, will ensure all of its meters and associated metering services are in conformance with its metering standards and CPUC approved rules governing such services.

a. Meter Conformity

Customers who had previously purchased or leased an interval meter acceptable to PG&E as a condition of receiving DA service, may own or lease interval meters used for billing purposes for CCA services, but shall continue to be responsible for the obligations of a meter owner under Rule 22 Section G. If the customer has a non-conforming meter, or elects to have the meter replaced, PG&E reserves the right to extend its normal installation period due to meter and installation personnel availability. Under these circumstances, PG&E shall apprise the customer and CCP of the specific reasons for the delay and the anticipated schedule for installation.

b. MDMA Services

PG&E will perform all Meter Data and Management Agent (MDMA) services required for CCA Service in accordance with its CPUC approved tariffs. MDMA obligations include but are not limited to the following:

- 1) Meter data for CCA Customers shall be read, validated, edited, and transferred pursuant to PG&E's standards.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

I. METERING SERVICES (Cont'd.)

(N)

1. Meter Services (Cont'd.)

b. MDMA Services (Cont'd.)

- 2) PG&E and CCP shall both have access to the MDMA server.
- 3) PG&E shall provide CCPs (or their designated agents) reasonable and timely access to Meter Data as required to allow the proper performance of billing, settlement, scheduling, forecasting and other functions.

c. Charges for Metering Services

PG&E may charge the customer or the CCP for the provision of metering services only to the extent such charges are authorized by the CPUC. If the installation of metering services is at the customer's expense, the customer's authorization is required.

J. INTENTIONALLY LEFT BLANK

K. BILLING SERVICE OPTIONS AND OBLIGATIONS

1. Introduction

This section states PG&E and CCP obligations for billing information and legal and safety notices in Section K.2; billing adjustment for meter and billing errors in Section K.3; and unauthorized energy use in Section K.4.

a. Description

PG&E shall provide two options for Consolidated PG&E Billing:

- 1) Rate Ready - The customer's CCP shall send its rates to the utility. The utility shall in turn send a consolidated bill, containing both PG&E and CCP charges to the customer.
- 2) Bill Ready - The customer's CCP shall send its bill to PG&E. PG&E shall in turn send a consolidated bill, containing both PG&E and CCP charges, to the customer.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

K. BILLING SERVICE OPTIONS AND OBLIGATIONS (Cont'd.)

(N)

1. Introduction (Cont'd.)

a. Description (Cont'd.)

The customer's authorized CCP will send its bill to PG&E. PG&E will in turn send a consolidated bill, containing both PG&E and CCP charges, to the customer.

b. Rate Ready PG&E Consolidated Billing

1) PG&E Obligations

- a) PG&E shall calculate the CCP's charges based on the Customer's usage and the rates submitted to the utility by the CCP. PG&E will calculate the CCP's charges under this billing option using the CCP's rate schedules and the same Meter data used to calculate the utility's charges. PG&E shall calculate the utility users tax for both PG&E and CCP charges.
- b) If billing quality meter data is not available, the utility may: (i) send out an estimated bill for its services and the CCP's services in accordance with PG&E's applicable rules or (ii) hold its bill.
- c) PG&E charges shall be based on PG&E's electric service, PG&E's natural gas service, the customer's electric and natural gas usage and the applicable PG&E rate schedules. The CCP's electric charges shall be based on the rates and charges by CCP and on the customer's electric usage. Unless otherwise agreed, the terms and conditions stated in this Rule shall apply to the consolidated gas and electric billing service.

2) CCP Obligations

- a) CCP must select for each service account one of four (4) rate options for its Electric Supply services:
 - a non-volumetric fixed price (lump sum)
 - a 1-tier price per kWh
 - a 2-tier price per kWh
 - a time-of-use rate option (charges for time-of-use (TOU) periods specified in PG&E's applicable TOU schedule for the Customer.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

K. BILLING SERVICE OPTIONS AND OBLIGATIONS (Cont'd.)

(N)

1. Introduction (Cont'd.)

b. Rate Ready PG&E Consolidated Billing (Cont'd.)

2) CCP Obligations (Cont'd.)

b) Each submission of rate schedules by CCP shall clearly identify the service accounts for which those schedules apply. CCP shall pay the charges set forth in the Utility's electric rate schedules for each change of rate schedules by the CCP.

c) Only authorized utility personnel needed to perform supervise or audit CCP billing under this option shall have access to the CCP's rate schedules. PG&E shall treat the CCP's rate schedules as confidential information in accordance with the CCP Service Agreement, and shall not disclose those rate schedules to other than authorized utility personnel without the CCP's written consent or issuance of a valid legal order compelling the disclosure.

d) PG&E does not assume responsibility for any information supplied by CCP.

3) Timing Requirements

a) The CCP's rate schedules and prices must be submitted to PG&E at least thirty (30) business days prior to the effective day of the rate.

b) The CCP may update its rate schedules no more than once per calendar month subject to the lead time described above.

4) Bill Ready PG&E Consolidated Billing

a) PG&E Obligations

(1) PG&E shall calculate PG&E's charges and send the bill either by mail or electronic means to the customer. PG&E shall include CCP charges on the bill. PG&E is not responsible for computing or determining the accuracy of the CCP charges on the bill.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

K. BILLING SERVICE OPTIONS AND OBLIGATIONS (Cont'd.)

(N)

1. Introduction (Cont'd.)

b. Rate Ready PG&E Consolidated Billing (Cont'd.)

4) Bill Ready PG&E Consolidated Billing (Cont'd.)

a) PG&E Obligations (Cont'd.)

(2) PG&E's bill shall include a summary of CCP charges and may provide any billing-related details of CCP charges, including the CCP's telephone number. The CCP bill may be printed with the PG&E bill, or electronically transmitted exactly as provided by the CCP.

(3) PG&E shall process customer payments and transfer amounts paid toward CCP charges to the CCP when the payments are received as specified in Section L.

b) CCP Obligations

(1) The CCP shall offer PG&E consolidated billing services to CCA customers they serve once the CCP Service Agreement has been executed.

(2) The CCP will submit the necessary billing information to facilitate billing services according to PG&E's billing schedule and by Service Account.

(3) The CCP shall provide PG&E with a summary of CCP charges by electronic transmittal or other means acceptable to PG&E. The CCP may provide billing-related details of CCP charges on a separate page which shall be included in the consolidated bill and transmitted with the summary charge. CCP charges which are not transmitted as required shall not be included in the consolidated bill.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

K. BILLING SERVICE OPTIONS AND OBLIGATIONS (Cont'd.)

(N)

1. Introduction (Cont'd.)

b. Rate Ready PG&E Consolidated Billing (Cont'd.)

5) Timing Requirements

- a) Bills under this option will be rendered once a month. Nothing contained in this Section shall limit PG&E's ability to render bills more frequently consistent with PG&E's existing practices. However, CCP charges shall only need to be calculated based on monthly billing periods.
- b) Except as provided in Paragraph 3)a) above, PG&E shall require that CCP and PG&E charges be based on the same billing period data to avoid any confusion concerning these charges.
- c) CCP charges must be received by PG&E the day following PG&E's actual meter read date. If billing charges have not been received from the CCP by this date, PG&E may render the bill for PG&E charges only, without CCP charges.

2. Billing Information and Inserts

a. Identify PG&E and CCP Charges

The PG&E consolidated bill, at a minimum, will identify PG&E charges as specified by the CPUC or its codes. The PG&E bill will identify, at a minimum, two (2) sets of charges: one for PG&E services and another for CCP energy services. PG&E will provide bills and notices both electronically or manually, depending upon PG&E's agreement with the CCP.

b. Required Legal and Safety Notices

All PG&E customers, including CCA customers, will receive mandated legal and safety notices, and PG&E will be responsible for the creation of these notices.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

- K. BILLING SERVICE OPTIONS AND OBLIGATIONS (Cont'd.) (N)
- 2. Billing Information and Inserts (Cont'd.)
 - c. PG&E Obligations under Consolidated PG&E Billing

PG&E will design, print and insert these notices in mailed consolidated PG&E bills. PG&E may also enclose PG&E-related bill inserts in consolidated PG&E billing as permitted by CPUC regulations.
- 3. Billing Adjustments for Meter Error and Billing Error
 - a. Adjustment of Bills for Meter Error

PG&E will perform the adjustment of bills for meter error in accordance with PG&E Rule 17.
 - b. Adjustment of Bills for Billing Error

PG&E will perform the adjustment of bills for billing error in accordance with PG&E Rule 17.1.
- 4. Unauthorized Usage of Energy
 - a. PG&E will conduct the investigation of the unauthorized use of energy in accordance with PG&E Rule 17.2.
 - b. If PG&E determines there has been unauthorized use, PG&E shall have the legal right to recover, from any customer, CCP, or other person who caused or benefited from such unauthorized use, the total estimated amount of the undercharge, including the CCA electric power component, for the full period of such unauthorized use, and take other measures authorized under its tariffs or by law. (N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

L. PAYMENT AND COLLECTION TERMS

(N)

1. Under Consolidated PG&E Billing

- a. PG&E will prefer but not require electronic payment services for electronically-billed CCPs. PG&E will accept cash, check or electronic payments under this billing option. PG&E is required under D.97-05-039 to pay the CCP the amounts paid to PG&E for CCP charges only after the payment is received. Payments will be transferred to the CCP specifying the amount paid by each specific service account or group of service accounts if the customer is Summary Billed.
- b. Upon receipt of PG&E's payment, the CCP is responsible for promptly and accurately posting the payment to the customer's service account. The CCP will also be responsible for any follow-up inquiries either with PG&E or the customer if there is question concerning the posting of that payment amount.
- c. PG&E must remit payments to the CCP only for the amounts paid by the CCA customer for payment of CCP charges. Payments are due on or before the later of:
 - 1) 17 days after the bill was rendered to the customer, or
 - 2) The next business day after the payment is received from the customer.
- d. PG&E will not forward any amounts owed to the CCP that have not been received from the customer. PG&E will process customer payments, post them to customer service accounts, and transfer funds owed the CCP to the CCP. PG&E will debit to the CCP any amounts resulting from returned payments and assess returned payment charges (i.e., a charge for each returned payment) to the appropriate customers.
- e. The CCP has no payment obligations for customer payments under consolidated PG&E billing services. However, the CCP must remit payment for any charges, approved by the CPUC, for services provided to the CCP by PG&E within the terms of service with PG&E. Sundry charges will be considered past due thirty (30) days after the date the bill is rendered. The CCP is required to settle any disputes of CCP charges with the customer.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

L. PAYMENT AND COLLECTION TERMS (Cont'd.)

(N)

1. Under Consolidated PG&E Billing (Cont'd.)

- f. The customer is obligated to pay PG&E for all PG&E and CCP charges consistent with existing tariffs.
- g. The customer must notify PG&E of any disputed PG&E charges; otherwise, any outstanding balance will be handled as a late payment. Customer disputes of CCP charges must be directed to the CCP, and customer disputes of PG&E charges must be directed to PG&E.
- h. If the customer disputes any PG&E charges, it shall nevertheless pay the amount billed; provided, however, that the customer may, at its election, pay that portion of the charges that the customer disputes to the CPUC in accordance with PG&E Rule 10. If the customer disputes any CCP charges, the provisions of its agreement with the CCP shall control. PG&E will forward to the CCP amounts paid to cover CCP charges. However, no registered CCP may discontinue service to a Small Customer for a disputed amount if that Small Customer has filed a complaint with the CPUC, and that small customer has paid the disputed amount into an escrow account.

M. LATE OR PARTIAL PAYMENTS AND UNPAID BILLS

1. Under Consolidated PG&E Billing

- a. PG&E is responsible for collecting the unpaid balance of all charges from customers, sending notices informing customers of unpaid balances, and taking the appropriate actions to recover the unpaid amounts owed the CCP.
- b. Except as provided in Section M.1.c. below, if a customer makes only a partial payment for a service account, the payment shall be allocated proportionally between PG&E's charges (including the TTA charge) and the CCP's charges. A customer may dispute these charges as provided in Section L, but shall not otherwise have the right to direct partial payments for a particular service account. (Utility Users Taxes shall be treated in accordance with current utility procedures and are not subject to this section.)

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

M. LATE OR PARTIAL PAYMENTS AND UNPAID BILLS (Cont'd.)

(N)

1. Under Consolidated PG&E Billing (Cont'd.)

- c. In evaluating a delinquent residential Service Account for service termination and to the extent required by law or Commission regulations, partial payments shall be allocated first to delinquent disconnectable charges.
- d. Undisputed overdue balances owed PG&E shall be considered late and subject to PG&E late payment procedures.
- e. Commission rules shall apply to late or non-payment of PG&E charges by the customer.

N. INVOLUNTARY SERVICE CHANGES

1. Service Changes

The customer may have service of electricity from a CCP changed involuntarily in the following circumstances:

- a. The CCP has been decertified by the CPUC or receives a CPUC order that otherwise prohibits the CCP from serving that customer.
- b. The CCP has materially failed to meet its obligations under the terms of the CCP Service Agreement (including applicable tariffs) so as to constitute an event of default and PG&E exercises a contractual right to terminate the agreement.
- c. The CCP ceases to perform its obligations under P.U. Code 366.2, fails to abide by the terms of its Implementation Plan, or fails to perform in accordance with any other applicable law or CPUC decision.
- d. The CCP ceases or fails to perform any CPUC or ISO resource adequacy requirements or any other requirement of a Load Serving Entity.
- e. The CCP ceases to perform by failing to provide schedules through a Scheduling Coordinator wherever such schedules are required.
- f. The customer fails to meet its CCA requirements and obligations under PG&E's rules and tariffs.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

N. INVOLUNTARY SERVICE CHANGES (Cont'd.)

(N)

1. Service Changes (Cont'd.)

g. The CCP fails to comply with Section Q when terminating its CCA Service.

h. Notices of involuntary service changes or termination in CCA Service will be sent to the CCP and to each customer under contract as described in this Section N, and to the CPUC.

2. Change of Service Election in Exigent Circumstances

In the event PG&E finds that an CCP or the customer has materially failed to meet its obligations under this tariff or the CCP Service Agreement such that PG&E seeks to invoke its remedies under this Section N , and the failure constitutes an emergency (i.e., the failure poses a substantial threat to the reliability of the electric system or to public health and safety or the failure poses a substantial threat of irreparable economic or other harm to PG&E or the customer), or the failure relates to CCP's unauthorized energy use, then PG&E may initiate a change, or, in some cases, terminate a customer's CCA service. If a customer's CCA service is terminated, the customer will be subject to the terms of Interim Rule 23.1 and the terms and conditions of Bundled Portfolio Service.

In such case, PG&E shall initiate termination by preparing a CCASR, but termination may be made immediately notwithstanding the applicable CCASR processing times set forth in this tariff. PG&E shall provide such notice and/or opportunity to cure the problem to the CCP and/or the affected customer as is reasonable under the circumstances of this section, if any is reasonable. The CCP or the affected customer shall have the right to seek an order from the CPUC restoring the CCP ability to provide services. Unless expressly ordered by the CPUC, these provisions do not disconnect electric service provided to the customer.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

N. INVOLUNTARY SERVICE CHANGES (Cont'd.)

(N)

3. Change of Service Election Absent Exigent Circumstances

In the event PG&E finds that an CCP has materially failed to meet its obligations under this tariff or the CCP Service Agreement such that PG&E seeks to invoke its remedies under Section N but the failure does not constitute an emergency (as defined in Section N.2) or involve CCP's unauthorized energy use, PG&E shall notify the CCP and the affected customer of such finding in writing stating specifically:

- a. The nature of the alleged non-performance;
- b. The actions necessary to cure it;
- c. The consequences of failure to cure it and the remedy PG&E proposes to invoke in the event of a failure to cure; and
- d. The name, address and telephone number of a contact person at PG&E authorized to discuss resolution of the problem.

The CCP shall have thirty (30) days from receipt of such notice to cure the alleged non-performance or reach an agreement regarding it with PG&E. If the problem is not cured or an agreement is not reached following this thirty (30) day period, PG&E may initiate the CCASR process set forth in this tariff to accomplish the remedy set forth in the notice. If a customer's CCA Service is terminated, the customer will be subject to the terms of Interim Rule 23.1 and the terms and conditions of Bundled Portfolio Service, unless the customer is eligible for Direct Access and previously has selected another ESP under the procedures set forth in Rules 22 and 22.1. PG&E shall suspend the exercise of such remedy if, before the end of the cure period, the CCP has filed an application with the CPUC requesting an order from the CPUC that the CCP is entitled to continue the Service Agreement and PG&E is not entitled to exercise the remedy it has identified in its notice. The status of the CCP shall not change pending the CPUC's review of PG&E's request provided that an emergency, as described in Section N.2. does not arise. Unless expressly ordered by the CPUC, these provisions do not disconnect electric service provided to the customer. PG&E's action to defer the exercise of its remedies in accordance with this section does not constitute a waiver of any rights.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

N. INVOLUNTARY SERVICE CHANGES (Cont'd.)

(N)

4. The CCP will be responsible for all PG&E costs associated with an Involuntary Service Change occurrence. Such costs may include but are not limited to system, administrative, customer communications and legal costs. PG&E has the right to withhold and offset CCP customer payment remittances to the CCP until all such charges are paid by the CCP

5. Burden of Proof Before CPUC

In any case before the CPUC the party bearing the burden of going forward and the party bearing the burden of proof shall be established in the manner normally established at the CPUC.

6. Action in the Event of Termination

Upon termination of CCP CCA services pursuant to this Section N, the customer will be returned to Utility Bundled Portfolio Service and subject to the terms and conditions of Interim Rule 23.1 unless the customer is eligible for Direct Access and has previously selected another ESP under the procedures set forth in Rule 22 and 22.1.

The CCPs Service Agreement with PG&E will be voided with the termination of a CCA. At any time not less than three (3) years and six (6) months after termination of a CCP's CCA Service rights pursuant to this Section N, the CCP's eligibility to engage in CCA Services shall be reinstated upon a reasonable showing by the CCP that the cause(s) of the CCP's termination have been cured, all past due charges and arrearages have been paid, with interest, and the CCP has re-established compliance with all the then-current CPUC requirements, including, being registered with the CPUC, filing a new Implementation Plan with the CPUC, establishment of PG&E service subject to Section D, and credit requirements under Section P.

7. Prohibition

PG&E is prohibited from using any of the involuntary service changes in an anti-competitive manner.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

O. SERVICE DISCONNECTIONS AND RECONNECTIONS

(N)

1. Consolidated PG&E Billing

- a. PG&E will notify the customer of PG&E's right to disconnect electric service for the non-payment of PG&E charges pursuant to electric Rule 8 and 11. The customer, and not PG&E, is responsible for contacting the CCP in the event it receives notice of late payment or service termination from PG&E for any of its CCA Service Accounts. If a customer has been disconnected, and is not reconnected within two (2) days, PG&E will promptly notify the CCP. To the extent authorized by the CPUC, a service charge will be imposed on the customer if a field call is performed to disconnect electric service.
- b. PG&E will not disconnect electric service to the customer for the non-payment of CCP charges. In the event of non-payment of CCP charges by the customer, the CCP may submit a CCASR requesting transfer of the service account to PG&E Bundled service according to Section G.
- c. PG&E will reconnect electric service for a CPUC-authorized service fee when the criteria for reconnection, as specified in Rule 11—Discontinuance of Service, have been met.

P. CREDIT REQUIREMENTS

- 1. PG&E may require the CCP to establish its creditworthiness through evaluations, deposits, or other security in the manner described below to cover CPUC-approved charges incurred as a result of CCA participation. That is, the creditworthiness only applies to PG&E charges that are billed directly to the CCP. The CCP may establish its creditworthiness through any one of the following:

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

P. CREDIT REQUIREMENTS (Cont'd.)

(N)

1. (Cont'd.)

a. Credit Evaluation

A CCP with a demonstrable current credit rating of Baa2 or higher from Moody's or BBB or higher from Standard and Poor's, Fitch or Duff & Phelps, is deemed to be creditworthy unless PG&E determines that a material change in the CCP's creditworthiness has occurred. PG&E requires CCPs to complete a credit application including financial information reasonably necessary to establish credit. The creditworthiness evaluation may be conducted by an outside credit analysis agency, determined by PG&E, with final credit approval granted by PG&E. This evaluation will be completed within ten (10) business days. Credit reports will remain strictly confidential between the credit analysis agency and PG&E. A credit application processing fee, as approved by the CPUC, may be charged to offset the cost of determining the CCP's creditworthiness.

b. Security Deposits

The CCP may submit and maintain a cost-based security deposit in lieu of submitting to or being qualified under a creditworthiness evaluation. The amount of the security deposit required to establish credit will be twice the estimated maximum monthly bill for PG&E charges.

Security deposits may be in the form of (1) cash deposits, with interest earned at the 3-month commercial paper rate, (2) letters of credit, defined as irrevocable and renewable issued by a major financial institution acceptable to PG&E, (3) surety bonds, defined as renewable and issued by a major insurance company acceptable to PG&E, or (4) guarantees, with guarantors with a credit rating of Baa2 or higher from Moody's or BBB or higher from Standard and Poor's, Fitch or Duff & Phelps, unless PG&E determines that a material change in the guarantor's creditworthiness has occurred, or, in other cases, through the credit evaluation process described above. Security deposits must be posted with PG&E prior to the CCP's participation in CCA Service. Security deposits posted with PG&E which are in excess of outstanding unpaid bills owed to PG&E will be returned to the CCP within approximately sixty (60) days after the CCP has terminated services in the UDC's service territory. While the CCP is conducting CCA Service, deposits cannot be used as payment for past due bills in order to avoid the switching of customers back to Utility bundled service resulting from the CCP's non-payment of bills owed to PG&E.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

P. CREDIT REQUIREMENTS (Cont'd.)

(N)

1. (Cont'd.)

c. Security Deposit Payment Timetable

CCPs are obligated to post security deposits with PG&E prior to the CCP's participation in CCA Service. Such a deposit shall be required before the CCP's customers begin receiving CCA Notification.

2. Interest on Cash Deposit

PG&E will pay interest on cash deposits, except as provided below, calculated on a daily basis, and compounded at the end of each calendar month, from the date fully paid to the date of refund by check or credit to the CCP's account. The interest rate applicable in each calendar month shall be set forth in Rule 7, Deposits; except that when a refund is made within the first fifteen (15) days of a calendar month the interest rate applicable in the previous month shall be applied for the elapsed portion of the month in which the refund is made.

3. Ongoing Maintenance of Credit

To assure continued validity of established unsecured credit, the CCP shall promptly notify PG&E of any material change in its credit rating or financial condition. CCP shall also furnish evidence of an acceptable credit rating or financial condition, as set forth above, to PG&E upon request. In the event PG&E determines that the CCP's, or the CCP's guarantor's, creditworthiness has materially changed, as set forth above, and the CCP does not rectify or provide a security deposit commensurate with the change in creditworthiness, then PG&E may revert customers to PG&E bundled service.

4. Additional Documents

The CCP shall execute and deliver all documents and instruments (including, without limitation, security agreements and PG&E financing statements) reasonably required from time to time to implement the provisions set forth above and to perfect any security interest granted to PG&E.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

Q. VOLUNTARY CCA SERVICE TERMINATION

(N)

Termination of a CCP's CCA Service occurs when a CCP discontinues CCA Service to all customers in its service area. Upon termination of the CCP's CCA Service all active CCA customers shall be returned to Bundled Portfolio service as defined in Interim Rule 23.1. CCPs shall make a best effort attempt to provide to the greatest extent possible advance notice to customers and coordinate with the CPUC and PG&E to ensure an efficient process and to protect all PG&E customers from service problems and additional costs. At minimum, the CCP must comply with the requirements set forth below or be subject to Section N, Involuntary Service Changes, of this tariff.

1. A CCP must provide at least a one (1) year advanced written notice of its intention to discontinue its CCA Service to the CPUC and PG&E, as well as the details for unwinding its CCA operations. PG&E will plan to serve all returning non-eligible Direct Access CCA customers at the end of the one-year period.
2. A CCP shall provide its customers with a six month notice of its termination and at a minimum, provide a second notice during the final 60 days before its scheduled termination of service.
3. PG&E will notify and return all CCP's customers to PG&E's Bundled Portfolio Service during the month in which the CCP terminates its CCA Service on the customer's scheduled meter read date as defined in Section G. The CCP will be responsible for the continued provision of the customer's electric supply service until the service change date.
4. Customers eligible for DA will return to bundled service subject to Rule 22.1. All other customers will be returned to Bundled Portfolio Service but are not subject to Transitional Bundled Service, Schedule TBCC, as defined in Interim Rule 23.1(C)(1)(c).
5. Customers requesting to return to bundled service before the termination of the CCP's CCA Service will be subject to Interim Rule 23.1. Early terminations of CCA Service before the CCP's scheduled termination date by the CCP are not permitted.
6. The CCP remains responsible for compliance with applicable CPUC rules, ISO requirements and LSE obligations until all its customers are returned to Bundled or Direct Access services as applicable, and all financial obligations are fully paid.

(N)

(Continued)



RULE 23—COMMUNITY CHOICE AGGREGATION INTERIM SERVICE
(Continued)

- Q. VOLUNTARY CCA SERVICE TERMINATION (Cont'd.) (N)
- 7. Joint Power Authorities with one or more cities or counties terminating from the CCP must also comply with the CCA termination requirements. Such a change shall also require a revised Implementation Plan and CPUC approval.
 - 8. A CCP shall be responsible for all costs resulting from the CCP's CCA Service termination.
 - 9. The CCP's Service Agreement with PG&E will be voided with its termination of its CCA Service. At any time not less than three (3) years after the CCP's termination of CCA Service rights, the CCP's eligibility to engage in CCA Services shall be reinstated. The CCP's reestablishment will require the CCP to complete all CCA requirements as its initial establishment of CCA Service, including but not limited to filing a new Implementation Plan with the CPUC, establishment of PG&E service subject to Section D, payment of any late charges and establishment of compliance with credit requirements under Section P. (N)



**RULE 23.1—COMMUNITY CHOICE AGGREGATION SERVICE SWITCHING EXEMPTION
RULES (INTERIM)**

Pursuant to California Public Utilities Commission (CPUC) Decision (D.) 04-12-046, California utilities are ordered to develop interim rules that provide for immediate implementation of the Community Choice Aggregation (CCA) established by legislation under the enactment of Assembly Bill 117 and codified under the Public Utilities (PU) Code Sections 331.1 and 366.2.

(N)

Pursuant to PU Code Sections 331.1 and 366.2, Utility customers are entitled to aggregate their electric loads as members of their local community under a Community Choice Aggregation Service (CCA Service).

The interim rules set forth herein are based upon current rules in effect for Direct Access customers contained within PG&E's Electric Rule 22.1 – Direct Access Switching Exemption Rules, and provide for the immediate implementation of CCA Service.

The interim rules shall immediately terminate on the effective date that the CPUC approves final rules in Rulemaking 03-10-003. On the specified effective date, the final version of Rule 23 shall immediately supercede interim rules in their entirety. Because the final tariff is to be incorporated by reference into an associated, final Service Agreement, a CCP that has executed the Interim Service Agreement will be required to execute the final Service Agreement upon the Commission's approval of the final CCA tariff.

The following terms and conditions apply to both PG&E customers and Community Choice Providers (CCPs) that participate in Community Choice Aggregation Service (CCA Service) as defined by Interim Rule 23, which has also been filed as an interim Rule pending CPUC approval of final CCA tariffs.

The following rules apply to CCA customers that return to bundled service after the conclusion of the Follow-up Notification Period and to customers that have made a positive election to participate in CCA Service.

Direct Access eligible customers returning to bundled service from CCA Service will be subject to Direct Access Rule 22.1

A. DEFINITIONS

The definitions of principal terms used in this rule are found either herein, in Interim Rule 23 or in Rule 1--Definitions. Unless otherwise stated, all references to "customer" in this rule will refer to PG&E customers who have service accounts within a CCP's service area.

(N)

(Continued)



RULE 23.1—COMMUNITY CHOICE AGGREGATION SERVICE SWITCHING EXEMPTION
RULES (INTERIM)
(Continued)

B. CUSTOMER RETURNS TO BUNDLED SERVICE (N)

Customers making a positive election to participate in a CCP's CCA Service and customers being Automatically Enrolled in a CCP's CCA Service requesting to return to bundled service after the Follow-up Notification Period must provide the Utility with a six (6) month advance notice and are subject to the terms and conditions of Bundled Portfolio Service (BPS) as set forth in Section C in this Rule.

C. BUNDLED PORTFOLIO SERVICE

1. CCA Bundled Portfolio Service is applicable to CCA customers who return to bundled service for a minimum of three (3) years. This three (3) year minimum bundled service commitment will be referred to herein as Bundled Portfolio Service (BPS). The following conditions will apply:

a. Customers electing this service make a three (3) year commitment and will not be allowed to return to CCA service until their three (3) year minimum period has been completed. The three (3) year minimum period will begin on the date the customer is switched to BPS after the conclusion of the six (6) month advance notice period as set forth in Section C.1.b of this tariff. No premature departures from the three (3) year commitment will be allowed.

b. Customers must provide a six (6) month advance notice to PG&E prior to becoming eligible for BPS so PG&E can adjust its procurement activity to accommodate the additional load. Such notification will be made by the customer submitting a Customer Advance Notification Form in writing or electronically. PG&E will provide the customer written confirmation and necessary switching process information within ten (10) business days of receipt of the customer's notification. Once received by PG&E, customers will have a three (3) business day rescission period after which advance notifications cannot be canceled. PG&E will process requests to receive BPS in the following manner:

- 1) Account transfers to BPS will be switched on the customer's next scheduled meter read date after the completion of the six (6) month advance notice period.
- 2) PG&E will initiate a CCASR as defined in interim Rule 23 to transfer the account to BPS and will provide notification to the customer and CCP in accordance with Interim Rule 23, Section G.

(N)

(Continued)



RULE 23.1—COMMUNITY CHOICE AGGREGATION SERVICE SWITCHING EXEMPTION
RULES (INTERIM)
(Continued)

- C. BUNDLED PORTFOLIO SERVICE (Cont'd) (N)
- 1. (Cont'd)
- c. During the six (6) month advance notice period before customers become eligible for BPS, customers may either continue on CCA Service or return to bundled service and receive Transitional Bundled Service (TBS) commodity pricing terms as set forth in Schedule TBCC and be subject to the provisions and applicable charges of the CCA Cost Responsibility Surcharge as set forth in Schedule CCA-CRS. PG&E will process any CCASR returning the customer to bundled service during the six (6) month advance notice period in accordance with Interim Rule 23 and will provide bundled service to the customer at the TBS rate for the remainder, if any, of the six (6) month advance notice period. PG&E will initiate the necessary transfer of the account to BPS at the conclusion of the six (6) month advance notice period with notification to the customer. Customers returning to bundled service during the six (6) month advance notice period (i.e., before the commencement of BPS), cannot return to CCA Service.
 - d. Customers returning from CCA service after the Follow-up Notification period has expired are subject to a re-entry fee as set forth in Schedule CCASR.
- 2. At the end of the customer's initial three (3) year BPS commitment, customers will have the option of switching back to CCA Service or remaining on BPS based on the then current applicable rules in effect. PG&E will provide the customer with a courtesy reminder eight (8) months before the expiration of the customer's three (3) year commitment. This timeframe will allow for the six (6) month notification period and will provide a sixty (60) day transitional period for the customer to notify PG&E of its intent to return to CCA Service. If for any reason the customer is not sent, or does not receive, a courtesy reminder from PG&E, the customer is not relieved of its responsibility for providing PG&E the notice required in Section 2.a. below.
 - a. Customers electing to return to CCA Service at the conclusion of the three (3) year BPS commitment period shall provide advance notice to PG&E at least six (6) months prior to the conclusion of the three (3) year commitment. PG&E will provide to the customer a written confirmation and necessary switching process information within ten (10) business days of the customer's notification, including the final date to be in receipt of a CCASR to return to CCA Service. The customer is responsible for providing its CCP with this information. (N)

(Continued)



RULE 23.1—COMMUNITY CHOICE AGGREGATION SERVICE SWITCHING EXEMPTION
RULES (INTERIM)

(Continued)

- C. BUNDLED PORTFOLIO SERVICE (Cont'd) (N)
- 2. (Cont'd)
- a. (Cont'd)
- 1) The customer's CCP shall submit a CCASR to ensure the necessary switch to CCA Service under the CCASR rules, as set forth in Interim Rule 23, Section G, occurs on the service account's next scheduled meter read date after the completion of the six (6) month advance notice period.
- 2) If PG&E is not in receipt of a CCASR, by the end of the customer's three (3) year commitment, the customer's request to return to CCA Service will be cancelled and the customer will be subject to the terms of Section C.2.b, below.
- b. Customers electing to remain on BPS are not required to take any action and will automatically be subject to a new commitment period, if any, based on the then current applicable rules in effect. Unless a customer has submitted a six (6) month advance notice to return to CCA Service by the end of the three (3) year BPS commitment period, the customer will automatically be subject to a new commitment period, if any, based on the then current applicable rules in effect. (N)



PACIFIC GAS AND ELECTRIC COMPANY

INTERCONNECTION APPLICATION FOR NET ENERGY METERING (E-NET) FOR
RESIDENTIAL OR SMALL COMMERCIAL CUSTOMERS WITH SOLAR OR WIND
ELECTRIC GENERATION FACILITIES OF 10 KILOWATTS OR LESS
FORM NO. 79-994 (REV 02/05)
(ATTACHED)

(T)



**INTERCONNECTION APPLICATION FOR
NET ENERGY METERING (E-NET) FOR
RESIDENTIAL OR SMALL COMMERCIAL
CUSTOMERS WITH SOLAR OR WIND
ELECTRIC GENERATING FACILITIES OF
10 KILOWATTS OR LESS**

Part I – Introduction and Overview

A. Applicability:

This *INTERCONNECTION APPLICATION FOR NET ENERGY METERING (E-NET) FOR RESIDENTIAL OR SMALL COMMERCIAL CUSTOMERS WITH SOLAR OR WIND ELECTRIC GENERATING FACILITIES OF 10 KW OR LESS* ("Application") applies to net energy metering electric rate Schedule E-NET for residential or small commercial¹ Customers ("Customer") who interconnect a solar or wind turbine electrical Generating Facility, or a hybrid system of both, with an aggregate capacity of not more than 10 kilowatts (kW) that is located on the Customer's premises, and which operates in parallel with Pacific Gas and Electric Company's ("PG&E") transmission and distribution facilities, and is used primarily to offset part or all of a Customer's own electrical requirements ("Generating Facility").

This Application also needs to be filed for changes to an existing, approved interconnection when: 1) the changes involve ownership of the Generating Facility (for example, when the property is sold); 2) physical changes are made to the Generating Facility (for example, when more photovoltaic panels are added or an inverter is replaced), and/or 3) as otherwise required by PG&E.

Customers must not operate their Generating Facility in parallel with PG&E's Distribution System until they receive written authorization for Parallel Operation from PG&E. Unauthorized Parallel Operation could result in injury to persons and/or damage to equipment and/or property for which the Customer may be liable!

B. Application Package:

In addition to this Application form, applicants must submit the documents described below to complete the application package. These additional documents are needed to ensure safe and reliable operation of PG&E's distribution facilities and to confirm that Customer's interconnection has been performed in accordance with PG&E's tariffs. (Additional forms are available upon request by telephoning 415-972-5676 or on PG&E's website at <http://www.pge.com/gen>).

1. Required Documents for New Applicants:

- a. A completed copy of this **Application**. **Please note:** the name on the Application and all other documents described below must be the same name as on the PG&E bill. PG&E may only make changes to an account or service if authorized by the Customer of record.

¹ "Small commercial" is defined as a commercial account with a maximum demand of less than 20 kW.

- b. A completed and signed copy of the *INTERCONNECTION AGREEMENT FOR NET ENERGY METERING FOR RESIDENTIAL AND SMALL COMMERCIAL SOLAR OR WIND ELECTRIC GENERATING FACILITIES OF 10 KILOWATTS OR LESS* (Form 79-854). In the **Interconnection Agreement** the Customer will confirm their otherwise-applicable rate schedule, as well as the date initial permits to commence construction were provided by the governmental authority having jurisdiction over the Generating Facility. The Customer's otherwise-applicable rate schedule will establish how the Customer's monthly usage or net generation will be valued. Customers cannot change this rate schedule for a period of twelve (12) months, in accordance with PG&E's Electric Rule 12.
- c. A **single-line diagram** showing the Customer's actual installation of its Generating Facility. The diagram must include the electrical rating and operating voltages of the significant electrical components such as the service panel, the disconnect switch, inverters, all wind and/or photovoltaic generators, circuit breakers, and protective functions of the Generating Facility, the general location of the Customer's loads relative to the Generating Facility, and the interconnection with PG&E's Distribution System. The diagram must include the following information:
- 1) A description of the visible, lockable **disconnect switch** to be used between the interconnected Generating Facility and PG&E's Distribution System. The description must include the switch manufacturer, model number and switch capacity ratings (current and voltage). Note that the disconnect switch must normally be installed within 10 feet of the Customer's service panel and in a readily accessible location where PG&E personnel can operate the switch at any time. Disconnect switch must be the type approved by PG&E (see the PG&E web site at <http://www.pge.com/gen>).
 - 2) A description of the specific **DC to AC inverter(s)** used to control the interconnection between PG&E and the Generating Facility, including rating, brand name, and model number. Only California Energy Commission Certified inverters will pass the requirements for the Simplified Interconnection per Rule 21. (See website at: http://www.consumerenergycenter.org/erprebate/eligible_inverters.html
Non-certified units will require further study and may involve additional costs.
 - 3) A complete description of the generating **equipment Customer plans to install**. If the Generating Facility includes solar photovoltaic panels, the description must include the manufacturer name, model number, number of panels, and the rating. If the Generating Facility includes a wind-turbine, the description must include the manufacturer name, model number, number of turbines, and the rating. For all descriptions of equipment rating, use the nameplate rating found on the equipment or in the equipment specifications. Only California Energy Commission certified inverters and certified wind turbine generators without separate inverters will pass the requirements for Simplified Interconnection. (See the PG&E website <http://www.pge.com/gen> or the CEC website at: <http://www.consumerenergycenter.org/erprebate/equipment.html>)
 - 4) A description of how the power output from the inverter is connected to the **main service panel via a branch breaker**. The amperes rating of this branch breaker and also main service panel breaker must have the capabilities to carry the output rating of the Generating Facility. Output rating is computed based on total nameplate rating of the inverter.

- d. Proof of any existing (liability and/or property) **insurance coverage** for the location of the Schedule E-NET Generating Facility. Customers must provide PG&E with a copy of the Declaration page of their insurance policy or other equivalent document acceptable to PG&E. This coverage level must be maintained as long as Customer's Generating Facility is interconnected to PG&E's distribution system.
- e. If Customer selects a **time-of-use rate** as their otherwise-applicable rate schedule under E-NET, an installation fee is required for a special bi-directional time-of-use meter. The time-of-use meter for E-NET must be bi-directional to provide net energy metering, and consequently differs from the time-of-use meter for accounts without generating facilities. For residential Customers selecting Schedule E-7, which is the basic residential time-of-use rate schedule, the installation fee is \$277. For small commercial Customers selecting Schedule A-6, which is the basic commercial time-of-use rate schedule, the installation fee is \$443. For information about meter costs associated with other rates, please contact PG&E.

Please note: Installation of the time-of-use meter will not be scheduled by PG&E until the time-of-use meter installation fee and all completed Application materials are received by PG&E.

- f. A copy of the **final, signed, jurisdictional approval for Customer's Generating Facility** from the local government entity with jurisdiction over the Customer's project (Generally, a local city or county building and/or planning commission/ department). **While Customer's application package will not be complete until PG&E receives this document, Customers should not delay sending all other Application materials to PG&E.**

Once PG&E receives documentation described in Section B.1. (a) through (e) above, PG&E will begin to process the application. As soon as PG&E receives the jurisdictional approval form, PG&E will contact the Customer to schedule an on-site inspection and, if required, bi-directional meter installation.

2. Other Documents and/or Fees that *may* be required:

- a. A completed form ***Authorization to Receive Customer Information or Act on a Customer's Behalf***. This form is required if a contractor or other person will be acting as an agent for the Customer and working with PG&E on this application. PG&E may only discuss Customer-related information with the Customer of record (the person whose name is shown on their bill) unless that Customer has completed this form. This Authorization form may be found at <http://www.pge.com/gen>.
- b. If Customer selects **Schedule E-9, the Experimental Rate for Low Emission Vehicles** as the otherwise-applicable rate, a **Schedule E-9 Application** form will need to be completed and signed.
- c. An **Application for Service** must be completed if this is a **new service** (for example, if this is for a new house to be constructed.) **Please note:** additional fees may be required if there is new service at the location and a service or line extension is required (in accordance with Electric Rules 15 and 16).
- d. **Applications with non-standard DC to AC inverters** which do not meet the UL and IEEE requirements specified in Electric Rule 21, or Customers whose aggregate Generating Facility capacity exceeds 15% of the peak load on the distribution line section as described in Electric Rule 21 (Section I.6.) require a **Supplemental Review** which may entail a study, additional equipment, and/or other requirements.

- e. Customers applying for E-NET who are served under **Direct Access** by an Energy Service Provider (ESP) or served under Community Choice Aggregation by a Community Choice Provider (CCP) must contact their ESP or CCP directly for information regarding the ESP's or the CCP's net energy metering program.

Depending on the specifics of the planned Generating Facility, there may be requirements for interconnection in addition to the above list. Other approvals and/or other agreements may be needed for special PG&E programs or regulatory agency requirements.

Please note that this application does not constitute an application to any **rebate** and **incentive programs**. For more information on these programs and the required applications, please contact PG&E about the Self-Generation program (on the web at www.pge.com/selfgen, telephone (415) 973-6436, or e-mail: selfgen@pge.com) or contact the agencies administering those programs directly.

C. Steps for Parallel Operation:

- Step 1: Complete this Application and the other items described in Section B.1.b) through B.1.e), above.** Mail these documents, along with any required fees, to PG&E at the address below. PG&E will review the application package to verify it meets all applicable tariffs and will advise the Customer of its status.
- Step 2: Mail a copy of the final, signed, approval for the Generating Facility from the local government entity with jurisdiction over project,** described in Section B.1.f) above, to PG&E. Once received, PG&E will contact the Customer to schedule an on-site inspection and bi-directional meter installation. If this inspection proves satisfactory, PG&E will provide the Customer with written authorization for Parallel Operation.
- Step 3: Generating Facility's Parallel Operation may commence only after receipt of written authorization from PG&E.**

Customers must not operate their Generating Facility in parallel with PG&E's Distribution System until they receive written authorization for Parallel Operation from PG&E. Unauthorized Parallel Operation could result in injury to persons and/or damage to equipment and/or property for which the Customer may be liable!

D. Internet Application Forms

If this Application has been completed on PG&E's website, it may be automatically submitted via that system. Copies of the required signed forms, attachments and any applicable fees described in Section B.1. b) through B.1.f) above must be mailed to the address below.

E. Mailing Instructions and Assistance:

When this application has been completed it should be mailed, along with the required attachments and any applicable fees to:

Pacific Gas and Electric Company
Attention: Generation Interconnection Services
Mail Code B13M
P.O. Box 770000
San Francisco, California 94177

For answers to questions or for assistance completing this application, please call (415) 972-5676 or e-mail gen@pge.com.

Part II – Identifying the Generating Facility's Location and Responsible Parties

A. Customer's Generating Facility Information (Where will the Generating Facility be installed?)

Name shown on PG&E service account		Electric Account Number	
Street Address			
City	State	Zip	
Mailing Address			
City	State	Zip	
Business Phone	Home Phone	Fax	Email

Part II – Identifying the Generating Facility's Location and Responsible Parties, continued

B. Contractor Information² (Please provide even if Contractor is not used as a PG&E contact).

Contractor		Company Name	
Mailing Address			
City	State	Zip	
Business Phone	Fax	Email	

Contractor to be used as PG&E contact and authorized by Customer to receive confidential Customer information. *Authorization to Receive Customer Information or Act on Customer's Behalf* form completed by Customer and attached.

² If you want PG&E to be able to talk to your contractor or another person about your Generating Facility and/or other confidential customer information you will need to complete the *Authorization to Receive Customer Information or Act on the Customer's Behalf* form described above in Section B. 2.(a).

C. Other Contact Information² (Do not complete if the Contractor above is to be used as PG&E contact.)

Contact Person	Company Name (if applicable)	
Mailing Address		
City	State	Zip
Business Phone	Fax	Email

Other Contact Person to be used as PG&E contact and authorized by Customer to receive confidential Customer information. *Authorization to Received Customer Information or Act on Customer's Behalf* form completed by Customer and attached.

Part III – Description of the Generating Facilities *Use additional sheets, if necessary.*

A. Disconnect Switch

List the disconnect switch that will be used at this Generating Facility.

Disconnect Switch Manufacturer	Disconnect Switch Model Number	Disconnect Switch Rating (amperes)

B. Inverters interconnected with PG&E

List all the inverters that will be interconnected to PG&E.

Inverter Number	Inverter Manufacturer	Inverter Model Number	Inverter Rating (kW) ³	Inverter Output Voltage	Single or Three phase?
1					
2					

³ The inverter rating equals: (the CEC efficiency for each installed inverter) TIMES (the nameplate rating, in kW, of each inverter). The CEC efficiency is obtained the CEC website at http://www.consumerenergycenter.org/erprebate/eligible_inverters.html as listed on the date the application is reviewed. Enter the total of all inverter ratings for multiple inverter installations in the Table above.

C. Photovoltaic Generator Equipment

List the photovoltaic (PV) panel information requested below. If the panels are not all identical modules, list the total capacity connected to each inverter you listed above.

No.	PV Panel Manufacturer	PV Panel Model	PV Panel Rating ³ (kW)	Quantity of PV Panels	Total Capacity ⁴ (kW)	Inverter number from (B) above (1 or 2)
1						
2						

D. Wind Turbine Equipment

List the wind turbine information requested below. If there is more than one wind turbine of the same type, list the total capacity connected to each inverter you listed in B) above. Write NONE if the inverter is incorporated in the wind turbine and no inverter is required.

No.	Wind Turbine Manufacturer	Wind Turbine Model	Wind Turbine Rating ⁴ (kW)	Quantity of Wind Turbines	Total Capacity ⁴ (kW)	Inverter number from (B) above (1 or 2)	Turbine Output Voltage	Single or Three Phase
1								

Part IV – General Information

1. What applicable **Rate Schedule** have you selected for your E-NET account (known as your "otherwise applicable rate schedule")?

RESIDENTIAL:

- E-1 – Residential Service
- E-7 – Residential Time-of-Use Service
- E-9 – Experimental Residential Time-of-Use for Low Emission Vehicle Customers
- Other (Which? _____)

SMALL COMMERCIAL

- A-1 – Small General Service
- A-6 – Small General Time-of-Use Service
- Other (Which? _____)

⁴ For all generation equipment ratings, please use the nameplate rating found on the equipment or in the equipment specifications.

2. This application is for:

- A new (or proposed) E-NET Generation Facility that has not previously been approved for Parallel Operation with PG&E.
- An existing Generating Facility to which generator modifications are being made.
- An existing E-NET Generating Facility which has previously been approved for Parallel Operation by PG&E and for which the account has been **closed** or had a **change in the name** on the bill.

3. The Generating Facility in this Application is for:

- An existing PG&E account
- A **new** PG&E account

4. Will the account associated with this Generating Facility receive energy from an **Energy Service Provider other than PG&E**?

- Yes **If yes, who is the Energy Service Provider?** _____
- No

5. Will this account be established in a new **subdivision**?

- Yes **If yes, who is the developer?** _____
- No

6. Will a **low emission vehicle** recharging facility be included as part of the load at this location?

- Yes
If yes, will the vehicle recharging facility be separately metered from the residence?
 - Yes
 - No
- No

7. Expected **date** of Final, Signed-Off Building Permit for Generating Facility?

Date: _____

8. If the Applicant has received permits to commence construction of the Generating Facility before January 1, 2003, on what date did applicant have all local and state permits to commence construction and will construction of the Generating Facility be completed on or before September 30, 2003?

Date: applicant had permits to commence construction _____

Was construction completed on or before September 30, 2003? **Yes** _____ **No** _____

9. If the applicant has a wind Generating Facility, is it greater than 50kW but not exceeding 1MW so that it will take service under Special Condition 5 of the E-NET tariff for Wind Energy Co-metering?

Wind Generator is greater than 50 kW and less the 1MW in size? **Yes** _____ **No** _____



PACIFIC GAS AND ELECTRIC COMPANY
INTERIM COMMUNITY CHOICE PROVIDER (CCP)
SERVICE AGREEMENT
FORM NO. 79-1029 (REV 02/05)
(ATTACHED)

(N)
|
(N)



Pacific Gas and Electric Company

INTERIM COMMUNITY CHOICE PROVIDER (CCP) SERVICE AGREEMENT

This Community Choice Provider (CCP) Service Agreement (this "Agreement") is made and entered into as of this ____ day of _____, _____, by and between " _____ " ("CCP"), a _____ organized and existing under the laws of the state of _____, and "Pacific Gas and Electric Company" ("PG&E"), a corporation organized and existing under the laws of the state of California. From time to time, CCP and PG&E shall be individually referred to herein as a "Party" and collectively as the "Parties."

Section 1: General Description of Agreement

- 1.1 This Agreement is a legally binding contract. The Parties named in this Agreement are bound by the terms set forth herein and otherwise incorporated herein by reference. This Agreement shall govern the business relationship between the Parties hereto by which CCP shall offer electrical energy services. Each Party, by agreeing to undertake specific activities and responsibilities for or on behalf of customers, acknowledges that each Party shall relieve and discharge the other Party of the responsibility for said activities and responsibilities with respect to those customers. Except where explicitly defined herein (including Attachment A hereto) the definitions controlling this Agreement are contained in PG&E's applicable rules or in the relevant community choice aggregation tariff.
- 1.2 The form of this Agreement has been developed as part of the CPUC regulatory process to implement Assembly Bill 117, was intended to conform to CPUC directions, was filed and approved by the CPUC for use between PG&E and CCPs and may not be waived, altered, amended or modified, except as provided herein or in the relevant community choice aggregation tariff, or as may otherwise be authorized by the CPUC.

Section 2: Representations

- 2.1 Each Party represents that it is and shall remain in compliance with all applicable laws and tariffs, including applicable CPUC requirements.

- 2.2 Each person executing this Agreement for the respective Parties expressly represents and warrants that he or she has authority to bind the entity on whose behalf this Agreement is executed.
- 2.3 Each Party represents that (a) it has the full power and authority to execute and deliver this Agreement and to perform its terms and conditions; (b) the execution, delivery and performance of this Agreement have been duly authorized by all necessary other action by such Party; and (c) this agreement constitutes such Party's legal, valid and binding obligation, enforceable against such Party in accordance with its terms.
- 2.4 Each Party shall (a) exercise all reasonable care, diligence and good faith in the performance of its duties pursuant to this Agreement; and (b) carry out its duties in accordance with applicable recognized professional standards in accordance with the requirements of this Agreement.

Section 3: Term of Service

The term of this Agreement shall commence on the date of execution by both Parties hereto (the "Effective Date") and shall terminate on the earlier of (a) the date CCP informs PG&E that it is no longer operating as an CCP in PG&E's service territory; (b) the earlier termination pursuant to Section 4 hereof; or (c) the effective date of a new CCP Service Agreement between the Parties hereto. Notwithstanding the Effective Date of this Agreement, the CCP acknowledges that it may only offer Community Choice Aggregation Services to customers effective on or after the CPUC-approved date for commencement of such services by CCPs, and only after it has complied with all provisions of this Agreement and PG&E's applicable tariffs.

Section 4: Events of Default and Remedy for Default

- 4.1 An Event of Default under this Agreement shall include either Party's material breach of any provision of this Agreement, including those incorporated by reference herein, and failure to cure such breach within thirty (30) calendar days of receipt of written notice thereof from the non-defaulting Party; or such other period as may be provided by this Agreement or PG&E's community choice aggregation tariff.
- 4.2 In the event of such an Event of Default, the non-defaulting Party shall be entitled (a) to exercise any and all remedies available under PG&E's community choice aggregation tariff ; (b) to the extent not inconsistent with PG&E's community choice aggregation tariff, to exercise any and all remedies provided for by law or in equity; and (c) in the event of a material Event of Default, to terminate this Agreement upon written notice to the other Party, which shall be effective upon the receipt thereof.

- 4.3 Breach by any Party hereto of any provision of PG&E's community choice aggregation tariff shall be governed by applicable provisions contained therein and each Party will retain all rights granted thereunder.

Section 5: Billing and Payment

- 5.1 PG&E shall provide all billing services as described in PG&E's community choice aggregation tariff.
- 5.2 PG&E will bill and the CCP agrees to pay PG&E for all services and products provided by PG&E in accordance with the terms and conditions set forth in PG&E's community choice aggregation tariff, as stated in PG&E's Electric Rule 23 and PG&E's rate schedules. Any services provided by the CCP to PG&E shall be by separate agreement between the Parties and are not a subject of this Agreement.

Section 6: Limitation of Liability

Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorneys' fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred, except as provided for in this Section. In no event shall either Party be liable to the other Party for any indirect, special, consequential, or punitive damages of any kind whatsoever, whether in contract, tort or strict liability, except in the event of an action covered by the Indemnification provisions of Section 7 of this Agreement, or by the indemnification provisions in any Nondisclosure Agreement relating to the disclosure of confidential information to the CCP in which event this Section 6 shall not be applicable.

Section 7: Indemnification

- 7.1 To the fullest extent permitted by law, and subject to the limitations set forth in Section 6 of this Agreement, each Party (the "Indemnifying Party") shall indemnify and hold harmless the other Party, and its current and future direct and indirect parent companies, affiliates and their shareholders, officers, directors, employees, agents, servants and assigns (collectively, the "Indemnified Party") and at the Indemnified Party's option, the Indemnifying Party shall defend the Indemnified Party from and against any and all claims and/or liabilities for losses, expenses, damage to property, injury to or death of any person, including, but not limited to, the Indemnified Party's employees and its affiliates' employees, subcontractors and subcontractors' employees, or any other liability incurred by the Indemnified Party, including reasonable expenses, legal and otherwise, which shall include reasonable attorneys' fees, caused wholly or in part by any negligent, grossly negligent or willful act or omission by the Indemnifying Party, its officers, directors,

employees, agents or assigns arising out of this Agreement, except to the extent caused wholly or in part by any negligent, grossly negligent or willful act or omission of the Indemnified Party.

- 7.2 If any claim covered by Section 7.1 is brought against the Indemnified Party, then the Indemnifying Party shall be entitled to participate in, and unless in the opinion of counsel for the Indemnified Party a conflict of interest between the Parties may exist with respect to such claim, assume the defense of such claim, with counsel reasonably acceptable to the Indemnified Party. If the Indemnifying Party does not assume the defense of the Indemnified Party, or if a conflict precludes the Indemnifying Party from assuming the defense, then the Indemnifying Party shall reimburse the Indemnified Party on a monthly basis for the Indemnified Party's defense through separate counsel of the Indemnified Party's choice. Even if the Indemnifying Party assumes the defense of the Indemnified Party with acceptable counsel, the Indemnified Party, at its sole option, may participate in the defense, at its own expense, with counsel of its own choice without relieving the Indemnifying Party of any of its obligations hereunder. In no event shall either Party be liable to the other Party for any indirect, special, consequential, or punitive damages of any kind whatsoever, whether in contract, tort or strict liability.
- 7.3 The Indemnifying Party's obligation to indemnify under this Section 7 shall survive termination of this Agreement, and shall not be limited in any way by any limitation on the amount or type of damages, compensation or benefits payable by or for the Indemnifying Party under any statutory scheme, including, without limitation, under any Worker's Compensation Acts, Disability Benefit Acts or other Employee Benefit Acts.

Section 8: Assignment and Delegation

- 8.1 Neither Party to this Agreement shall assign any of its rights or obligations under this Agreement, except with the prior written consent of the other Party, which consent shall not be unreasonably withheld or delayed. No assignment of this Agreement shall relieve the assigning Party of any of its obligations under this Agreement until such obligations have been assumed by the assignee. When duly assigned in accordance with the foregoing, this Agreement shall be binding upon and shall inure to the benefit of the assignee and the assignor shall be relieved of its rights and obligations. Any assignment in violation of this Section 8 shall be void.
- 8.2 Notwithstanding the provisions of this Section 8, either Party may subcontract its duties under this Agreement to a subcontractor, provided that the subcontracting Party shall remain fully responsible as a principal and not as a guarantor for performance of any subcontracted duties, shall serve as the point of contact between its subcontractor and the other Party, and shall provide the other Party with thirty (30) calendar days' prior written notice of any such subcontracting,

which notice shall include such information about the subcontractor as the other Party shall reasonably require. If either Party subcontracts any of its duties hereunder, it shall cause its subcontractors to perform in a manner which is in conformity with that Party's obligations under this Agreement.

Section 9: Independent Contractors

Each Party shall perform its obligations under this Agreement (including any obligations performed by a Party's designees as permitted under Section 8 of this Agreement) as an independent contractor.

Section 10: Entire Agreement

This Agreement consists of, in its entirety, this Community Choice Provider Service Agreement and all attachments hereto, all Community Choice Aggregation Service Requests submitted pursuant to this Agreement and PG&E's community choice aggregation tariff. This Agreement supersedes all other agreements or understandings, written or oral, between the Parties related to the subject matter hereof, with the express exception of any Nondisclosure Agreement relating to the disclosure of confidential information to the CCP. This Agreement may be modified from time to time only by an instrument in writing, signed by both Parties.

Section 11: Nondisclosure

Notwithstanding anything provided below, prior to receiving any PG&E confidential customer information, CCP agrees to enter into the CCP Non-Disclosure Agreement and be bound by its terms with respect to Confidential Information as defined therein.

- 11.1 Neither Party may disclose any Confidential Information obtained pursuant to this Agreement to any third party, including affiliates of such Party, without the express prior written consent of the other Party. As used herein, the term "Confidential Information" shall include, but not be limited to, all business, financial, and commercial information pertaining to the Parties, customers of either or both Parties, suppliers for either Party, personnel of either Party, any trade secrets, and other information of a similar nature, whether written or in intangible form that is marked proprietary or confidential with the appropriate owner's name. Confidential Information shall not include information known to either Party prior to obtaining the same from the other Party, information in the public domain, or information obtained by a Party from a third party who did not, directly or indirectly, receive the same from the other Party to this Agreement or from a party who was under an obligation of confidentiality to the other Party to this Agreement or information developed by either Party independent of any Confidential Information. The receiving Party shall use the higher of the standard of care that the receiving Party uses to preserve its own confidential information or a reasonable standard of care to prevent unauthorized use or disclosure of such Confidential Information. Each

receiving Party shall, upon termination of this Agreement or at any time upon the request of the disclosing Party, promptly return or destroy all Confidential Information of the disclosing Party then in its possession.

- 11.2 Notwithstanding the preceding, Confidential Information may be disclosed to any governmental, judicial or regulatory authority requiring such Confidential Information pursuant to any applicable law, regulation, ruling, or order, provided that: (a) such Confidential Information is submitted under any applicable provision, if any, for confidential treatment by such governmental, judicial or regulatory authority; and (b) prior to such disclosure, the other Party is given prompt notice of the disclosure requirement so that it may take whatever action it deems appropriate, including intervention in any proceeding and the seeking of any injunction to prohibit such disclosure.

Section 12: Enforceability

If any provision of this Agreement or the application thereof, is to any extent held invalid or unenforceable, the remainder of this Agreement and the application thereof, other than those provisions which have been held invalid or unenforceable, shall not be affected and shall continue in full force and effect and shall be enforceable to the fullest extent permitted by law or in equity.

Section 13: Notices

- 13.1 Except as otherwise provided in this Agreement, any notices under this Agreement shall be in writing and shall be effective upon delivery if delivered by (a) hand; (b) U.S. Mail, first class postage pre-paid, or (c) facsimile, with confirmation of receipt to the Parties as follows:

If the notice is to CCP:

Name of Entity: _____

Contact Name: _____

Business Address: _____

Facsimile: _____



If the notice is to PG&E:

Contact Name: Manager of CCP Services

Business Address:

Account Services Department

Mail Code B 19 C

P.O. Box 770000

San Francisco, CA 94177

- 13.2 Each Party shall be entitled to specify as its proper address any other address in the United States upon written notice to the other Party.
- 13.3 Each Party shall designate on Attachment A the person(s) to be contacted with respect to specific operational matters relating to Community Choice Aggregation. Each Party shall be entitled to specify any change to such person(s) upon written notice to the other Party.

Section 14: Time of Essence

The Parties expressly agree that time is of the essence for all portions of this Agreement.

Section 15: Dispute Resolution

- 15.1 The form of this Agreement has been filed with and approved by the CPUC as part of PG&E's applicable tariffs. Except as provided in Section 15.2 and 15.3, any dispute arising between the Parties relating to interpretation of the provisions of this Agreement or to the performance of PG&E's obligations hereunder (including the performance of Billing Services, Metering Services and MDMA Services by PG&E) shall be reduced to writing and referred to the Parties' representatives identified on Attachment A for resolution. Should such a dispute arise, the parties shall be required to meet and confer in an effort to resolve their dispute. Pending resolution, the Parties shall proceed diligently with the performance of their respective obligations under this Agreement, except if this Agreement has been terminated under Section 4.2. If the Parties fail to reach an agreement within a reasonable period of time, the matter shall, upon demand of either Party, be submitted to resolution before the CPUC in accordance with the CPUC's rules, regulations and procedures applicable to resolution of such disputes.
- 15.2 Any dispute arising between the Parties relating to interpretation of the provisions of this Agreement or to the performance of the CCP's obligations hereunder shall



be reduced to writing and referred to the Parties' representatives identified on Attachment A for resolution. Should such a dispute arise, the parties shall be required to meet and confer in an effort to resolve their dispute. Pending resolution, the Parties shall proceed diligently with the performance of their respective obligations under this Agreement, except if this Agreement has been terminated under Section 4.2. If the Parties fail to reach an agreement within a reasonable period of time, the parties may mutually agree to pursue mediation or arbitration to resolve such issues.

15.3 Notwithstanding the provisions of Paragraph 15.1 and 15.2 above: (a) all disputes between the Parties relating to the payment by the CCP of any PG&E fees or charges shall be subject to the provisions of PG&E's applicable tariffs governing disputes over customer bills; (b) all disputes between the Parties regarding non-bypassable charges (including Competition Transition Charges, Cost Responsibility Surcharges, and any other non-bypassable charges adopted by the Commission) payable by community choice aggregation customers or the CCP on behalf of such customers shall be subject to the provisions of PG&E's applicable tariffs; and (c) PG&E may pursue available remedies for unauthorized electrical use by the CCP in a court of competent jurisdiction.

15.4 If the dispute involves a request for damages, parties are notified that the Commission has no authority to award damages. To resolve such issues, the parties may mutually agree to pursue mediation or arbitration to resolve such issues, or if no agreement is reached, to pursue other legal remedies that are available to the parties.

Section 16: Applicable Law and Venue

This Agreement shall be interpreted, governed by and construed in accordance with the laws of the State of California, and shall exclude any choice of law rules that direct the application of the laws of another jurisdiction, irrespective of the place of execution or of the order in which the signatures of the parties are affixed or of the place or places of performance. Except for matters and disputes with respect to which the CPUC is the initial proper venue for dispute resolution pursuant to applicable law or this Agreement, the federal and state courts located in San Francisco County, California shall constitute the sole proper venue for resolution of any matter or dispute hereunder, and the Parties submit to the exclusive jurisdiction of such courts with respect to such matters and disputes.

Section 17: Force Majeure

Neither Party shall be liable for any delay or failure in the performance of any part of this Agreement (other than obligations to pay money) due to any event of force majeure or other cause beyond its reasonable control, including but not limited to,



unusually severe weather, flood, fire, lightning, epidemic, quarantine restriction, war, sabotage, act of a public enemy, earthquake, insurrection, riot, civil disturbance, strike, work stoppage caused by jurisdictional and similar disputes, restraint by court order or public authority, or action or non-action by or inability to obtain authorization or approval from any governmental authority, or any combination of these causes, which by the exercise of due diligence and foresight such Party could not reasonably have been expected to avoid and which by the exercise of due diligence is unable to overcome. It is agreed that upon the Party so affected giving written notice and reasonably full particulars of such force majeure to the other Party within a reasonable time after the cause relied on, then the obligations of the Party, so far as they are affected by the event of force majeure, shall be suspended during the continuation of such inability and circumstance and shall, so far as possible, be remedied with all reasonable dispatch. In the event of force majeure, as described herein, both Parties shall take all reasonable steps to comply with this Agreement and PG&E's applicable tariffs despite occurrence of a force majeure event.

Section 18: Unauthorized Use of Energy (Energy Theft)

- 18.1 The CCP represents and warrants that for each of its Customers, and at all times during which it provides community choice aggregation services as a Community Choice Provider, the CCP shall completely, accurately, and in a timely manner account for each of its Customer's loads with a duly authorized Scheduling Coordinator. Load data not accounted for in this manner may provide grounds for termination of this Agreement. For verification purposes only, PG&E shall have complete access to the identity of the Scheduling Coordinator and the load data provided to it by the CCP. Such information is to remain confidential, and shall not be disclosed to any unauthorized person.
- 18.2 PG&E shall notify the CCP immediately and the CCP shall notify PG&E immediately of any suspected unauthorized energy use. The Parties agree to preserve any evidence of unauthorized energy use. Once unauthorized energy use is suspected, PG&E, in its sole discretion, may take any or all of the actions permitted under PG&E's applicable tariffs.

Section 19: Not a Joint Venture

Unless specifically stated in this Agreement to be otherwise, the duties, obligations, and liabilities of the Parties are intended to be several and not joint or collective. Nothing contained in this Agreement shall ever be construed to create an association, trust, partnership or joint venture or to impose a trust or partnership duty, obligation, or liability on or with regard to either Party. Each Party shall be liable individually and severally for its own obligations under this Agreement.



- 22.3 Specific records to support the accuracy of meter data provided in the consolidated billings may require examination of billing and metering support documentation maintained by subcontractors. PG&E shall include a similar clause in its agreements with subcontractors reserving the right to designate their own employee representative, or their contracted representative to audit records related to consolidated billing to CCA Customers.
- 22.4 The CCP will notify PG&E in writing of any exception taken as a result of an audit. PG&E shall refund the amount of any undisputed exception to the CCP within ten (10) days. If PG&E fails to make such payment, PG&E agrees to pay interest, accruing monthly, at a rate equal to the prime rate plus two percent (2%) of Bank of America NT&SA, San Francisco, or any successor institution, in effect from time to time, but not to exceed the maximum contract rate permitted by the applicable usury laws of the State of California. Interest will be computed from the date of written notification of exceptions to the date PG&E reimburses the CCP for any exception. The cost of such audit shall be paid by the auditing Party; provided, however, that in the event an audit verifies overcharges of five percent (5%) or more, then PG&E shall reimburse the CCP for the cost of the audit.
- 22.5 This right to audit shall extend for a period of three (3) years following the date of final payment under this Agreement. Each party and each subcontractor shall retain all necessary records and documentation for the entire length of this audit period.

Section 23: Miscellaneous

- 23.1 Unless otherwise stated in this Agreement: (a) any reference in this Agreement to a section, subsection, attachment or similar term refers to the provisions of this Agreement; (b) a reference to a section includes that section and all its subsections; and (c) the words "include," "includes," and "including" when used in this Agreement shall be deemed in each case to be followed by the words "without limitation." The Parties agree that the normal rule of construction to the effect that any ambiguities are to be resolved against the drafting Party shall not be employed in the interpretation of this Agreement
- 23.2 The provisions of this Agreement are for the benefit of the Parties and not for any other person or third party beneficiary. The provisions of this Agreement shall not impart rights enforceable by any person, firm or organization other than a Party or a successor or assignee of a Party to this Agreement.
- 23.3 The descriptive headings of the various sections of this Agreement have been inserted for convenience of reference only and shall in no way define, modify or restrict any of the terms and provisions thereof.

Section 20: Conflicts Between this Agreement and PG&E's Community Choice Aggregation Tariff

Should a conflict exist or develop between the provisions of this Agreement and PG&E's community choice aggregation tariff, as approved by the CPUC, the provisions of PG&E's community choice aggregation tariff shall prevail.

Section 21: Amendments or Modifications

- 21.1 Except as provided in Section 21.2, no amendment or modification shall be made to this Agreement, in whole or in part, except by an instrument in writing executed by authorized representatives of the Parties, and no amendment or modification shall be made by course of performance, course of dealing or usage of trade.
- 21.2 This Agreement may be subject to such changes or modifications as the CPUC may from time to time direct or necessitate in the exercise of its jurisdiction, and the Parties may amend the Agreement to conform to changes directed or necessitated by the CPUC. In the event the Parties are unable to agree on the required changes or modifications to this Agreement, their dispute shall be resolved in accordance with the provisions of Section 15 hereof or, in the alternative, CCP may elect to terminate this Agreement upon written notice to PG&E, which shall be effective upon the receipt thereof. PG&E retains the right to unilaterally file with the CPUC, pursuant to the CPUC's rules and regulations, an application for a change in PG&E's rates, charges, classification, service or rules, or any agreement relating thereto.

Section 22: Audits

- 22.1 PG&E shall retain such specific records as may be required to support the accuracy of meter data provided in PG&E's consolidated billings. When the CCP reasonably believes that errors related to metering or billing activity may have occurred, the CCP may request the production of such documents as may be required to verify the accuracy of such metering and consolidated billing. Such documents shall be provided within ten (10) business days of such request. In the event the CCP, upon review of such documents, continues to believe that the PG&E's duty to accurately meter and provide consolidated billing for usage has been breached, the CCP may direct that an audit be conducted. The CCP shall designate their own employee representative or their contracted representative to audit PG&E's records.
- 22.2 Any such audit shall be undertaken by the CCP, or their contracted representative at reasonable times without interference with PG&E's business operations, and in compliance with the PG&E's security procedures. PG&E and the CCP agree to cooperate fully with any such audit.



- 23.4 Any waiver at any time by either Party of its rights with respect to a default under this Agreement, or with respect to any other matter arising in connection with this Agreement, shall not be deemed a waiver with respect to any other or subsequent default or matter and no waiver shall be considered effective unless in writing.
- 23.5 Each Party shall be responsible for paying its own attorneys' fees and other costs associated with this Agreement, except as provided in Sections 6 and 7 hereof. If a dispute exists hereunder, the prevailing Party, as determined by the CPUC, or as may otherwise be determined by the dispute resolution procedure contained in Section 15 hereof, if used, or by a court of law, shall be entitled to reasonable attorneys' fees and costs.
- 23.6 To the extent that the CPUC has a right under then-current law to audit either Party's compliance with this Agreement or other legal or regulatory requirements pertaining to Community Choice Aggregation transactions, that Party shall cooperate with such audits. Nothing in this Section shall be construed as an admission by either Party with respect to the right of the CPUC to conduct such audits or the scope thereof.
- 23.7 Except as otherwise provided in this Agreement, all rights of termination, cancellation or other remedies in this Agreement are cumulative. Use of any remedy shall not preclude any other remedy in this Agreement.

The Parties have executed this Agreement on the dates indicated below, to be effective upon the later date.

On Behalf of CCP

By: _____
 Name: _____
 Title: _____
 Date: _____

On Behalf of PG&E

By: _____
 Name: _____
 Title: _____
 Date: _____

ATTACHMENT A

A. Definitions:

Billing Services - The consolidated billing services described in PG&E's community choice aggregation tariff which are provided by PG&E.

Consolidated PG&E Bill - The consolidated bill prepared and presented by PG&E to an end-use customer which includes the Customer's CCP Charges and PG&E Charges.

Community Choice Aggregation Customer - An end-use customer located within PG&E's service territory who purchases Community Choice Aggregation Services through the CCP.

Community Choice Provider (CCP) - An entity that provides electric supply services to Community Choice Aggregation customers within PG&E's service territory. A CCP may also provide certain energy efficiency and conservation programs to its Community Choice Aggregation customers as provided for under PG&E's tariffs.

CCP Charges - Charges for Community Choice Aggregation Services provided by the CCP.

PG&E Charges - Charges (a) for services provided by PG&E; or (b) which are energy-related and which are approved by the CPUC or the Federal Energy Regulatory Commission (including any non-bypassable charges (such as Competition Transition Charges, Cost Responsibility Surcharges, and any other non-bypassable charges adopted by a regulatory body). or Fixed Transition Amount Charges owing to PG&E or its affiliates, as those terms are defined under the California Public Utilities Code). Fixed Transition Amount Charges are also referred to as Trust Transfer Amount (TTA) Charges.

**ATTACHMENT A
(Continued)**

B. Contact Persons (Section 13.3):

Billing Services

PG&E Contact: CCP Billing (415) 972-2679

CCP Contact: _____

C. Parties' Representatives (Section 15.1):

PG&E Representative:

Director of Account Services
Account Services Department
Mail Code B 19 C
P.O. Box 770000
San Francisco, CA 94177

CCP Representative:

Contact Name _____

Business Address _____



TABLE OF CONTENTS—SAMPLE FORMS (Continued)			
FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.
RESIDENTIAL FAMILY ELECTRIC RATE ASSISTANCE			
62-1415	4/04	Application for Residential Single-Family Customers (English/Vietnamese).....	21577-E
62-1418	4/04	Application for Residential Single-Family Customers (English/Spanish).....	21578-E
62-1419	4/04	Application for Residential Single-Family Customers (English/Chinese).....	21579-E
62-1420	4/04	Application for Tenants of Sub-Metered Facilities (English/Chinese).....	21580-E
62-1422	4/04	Application for Tenants of Sub-Metered Facilities (English/Spanish).....	21581-E
62-1423	4/04	Application for Tenants of Sub-Metered Facilities (English/Vietnamese).....	21582-E
NET ENERGY METERING			
79-854	REV 1/05	Interconnection Agreement for Net Energy Metering for Residential and Small Commercial Solar or Wind Electric Generating Facilities of 10 kW or Less	22694-E
79-978	REV 1/05	Interconnection Agreement for Net Energy Metering of Solar or Wind Electric Generating Facilities 1,000 kW or less, other than Residential or Small Commercial Facilities of 10 kW or less	22695-E
79-994	REV 2/05	Interconnection Application for Net Energy Metering (E-NET) for Residential or Small Commercial Customers.....	23049-E
79-997	REV 1/05	Interconnection Agreement for Net Energy Metering of Qualifying Biogas Digester Generating Facilities	22697-E
79-998	REV 1/05	Expanded Net Energy Metering (NEM) Supplemental Application	22698-E
79-999	5/03	Agreement for Limited Optional Remote Metering Service	20195-E

(Continued)



TABLE OF CONTENTS—SAMPLE FORMS (Continued)			
FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.
RULE 19 MEDICAL BASELINE QUANTITIES			
61-0502	7/02	Medical Baseline Allowance Self Certification	18978-E
62-3481	REV 7/02	Declaration of Eligibility for a Standard Medical Baseline Quantity	18977-E
RULES 19.1, 19.2 AND 19.3 CALIFORNIA ALTERNATE RATES FOR ENERGY			
01-9077	REV 7/01	Application for Residential Single-Family Customers	21623-E
01-9285	REV 7/01	Application for Tenants of Sub-metered Facilities	21624-E
62-0156	REV 7/01	Application for Qualified Nonprofit Group-Living Facilities	18338-E
62-1198	REV 7/01	Application for Qualified Agricultural Employee Housing Facilities	18339-E
62-1477	REV 7/01	Income Guidelines	21625, 21626-E
RULE 21 GENERATING FACILITY INTERCONNECTIONS			
79-280	REV 7/90	Agreement for Installation or Allocation of Special Facilities for Parallel Operation of Nonutility-Owned Generation and/or Electrical Standby Service	11581-E
79-702	REV 7/90	Appendix to Form 79-280 – Detail of Special Facilities Charges	11582-E
79-973	REV 1/01	Generating Facility Interconnection Agreement	17837-E
79-974	REV 10/03	Generating Facility Interconnection Application	21486-E
79-988	5/02	Generating Facility Interconnection Agreement, Third Party Non-Exporting	18918-E
79-992	5/02	Customer Generation Agreement Third Party Generation or Premise Non-Exporting	18919-E
RULE 22 DIRECT ACCESS SERVICES			
79-948	12/97	Energy Service Provider (ESP) Service Agreement	14948-E
79-1011	1/04	Customer Advance Notification Form	21179-E
RULE 23 COMMUNITY CHOICE AGGREGATION INTERIM SERVICE			
79-1029	02/05	Interim Community Choice Provider (CCP) Service Agreement	23050-E

(Continued)

Advice Letter No. 2628-E
Decision No. 04-12-046

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed February 14, 2005
Effective _____
Resolution No. _____



TABLE OF CONTENTS
(Continued)
RULES

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
1	Definitions	14855,16368,14857,14858,14859,14860,14861,19759,19760,14864,14865,19403,14867,19761,14869,14870,14871,15564,14873,14874-E
2	Description of Service	11257,11896,11611,14079,11261 to 11264,11498,11266,11267,11499,11269 to 11278,14055,11280 to 11283-E
3	Application for Service	11714,18973-E
4	Contracts.....	13612-E
5	Special Information Required on Forms	11287,14192,11289-E
6	Establishment and Re-establishment of Credit.....	20229,20230-E
7	Deposits	11300,11301-E
8	Notices	14144,14145,13137,14146,13139-E
9	Rendering and Payment of Bills.....	16369,14877,14878,19310,14317,14318-E
10	Disputed Bills	11308 to 11310-E
11	Discontinuance and Restoration of Service	13140 to 13150,14080,13152-E
12	Rates and Optional Rates	16872,16873,16874-E
13	Temporary Service.....	22472-E (T)
14	Shortage of Supply and Interruption of Delivery	19762,15527-E
15	Distribution Line Extensions.....	20093,20094,15577,21551,17850,17851,21552,21553,15583,20095,22154,22155,22156,15588,17856,22157,15591,16986,15593-E
16	Service Extensions	20096,15595,14880,14881,15596 to 15598,16987,15600 to 15608,14254,13775,15609,15610-E
17	Meter Tests and Adjustment of Bills for Meter Error	20099,12050 to 12052-E
17.1	Adjustment of Bills for Billing Error.....	14886,12054-E
17.2	Adjustment of Bills for Unauthorized Use	14887,12056 to 12058-E
18	Supply to Separate Premises and Submetering of Electric Energy	14329,14330,13396,13276-E
19	Medical Baseline Quantities.....	18974,18975,18976-E
19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers	16391,20371,16393,16394-E
19.2	California Alternate Rates for Energy for Nonprofit Group-Living Facilities.....	13728,20372,13589,13730,13591-E
19.3	California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities	13899,20373,13901,13902-E
20	Replacement of Overhead with Underground Electric Facilities	19012,11240,11241,19013,16665,15611,19014-E
21	Generating Facility Interconnections.....	19404,19405,22091,19407,22092,20848,20849,19410-19416,22093,19418-19425,20850,19427-19453-E
22	Direct Access Service	14888,19763,15565,14891 to 14901,16448,14903,14904,16449,16235 to 16243,14913,16244,16245,16384,14917,15833 to 15836,14920,14921,15568,14923,15569,14925,14926,15190,15191,14929,14930,16385,16386,14933,16387,14935,14936,15192,14938 to 14946,16388-E
23	Community Choice Aggregation Interim Service	23007 to 23044-E (N)
23.1	Community Choice Aggregation Service Switching Exemption Rules (Interim).....	23045 to 23048-E (N)

(Continued)



TABLE OF CONTENTS
(Continued)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
DIRECT ACCESS		
E-CREDIT	Revenue Cycle Services Credits 19747,16568,16569,19748,16571,16572,19749,16574,16575,16576,16577,16578-E	
E-DASR	Direct Access Services Request Fees.....	14847-E
E-ESP	Service to Energy Service Providers.....	16109,15828,15829,15830,16221-E
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees.....	16535,16536-E
E-EUS	End User Services	19750,14853,19751-E
DA CRS	Direct Access Cost Responsibility Surcharge.....	21468-E
TBCC	Transitional Bundled Commodity Cost.....	22989,22990,22991,21207,20994,20995-E (T)
COMMUNITY CHOICE AGGREGATION		
E-CCP	Services to Community Choice Providers (Interim)	22992 to 22995-E (N)
E-CCASR	Community Choice Aggregation Service Request Fees (Interim).....	22996-E
E-CCANDSF	Community Choice Provider Non-Discretionary Service Fees (Interim)	22997-E
E-CCAEUS	End User Services (Interim).....	22998-E
CCA CRS	Community Choice Aggregation Cost Responsibility Surcharge (Interim).....	22999-E (N)
CURTAILMENT OPTIONS		
E-BIP	Base Interruptible Program	22848 to 22852-E
E-OBMC	Optional Binding Mandatory Curtailment Plan	18839,18840,18429,23000,18431,23001-E (T)
E-SLRP	Scheduled Load Reduction Program	18841,18277,18278,18842,18443-E
E-DBP	Demand Bidding Program.....	22853 to 22860-E
E-PBIP	Pilot Base Interruptible Program	18894,18895,18896,18897-E
E-POBMC	Pilot Optional Binding Mandatory Curtailment Plan	18903,18904,18905,23002,18907,23003,18909-E (T)
E-CPP	Critical Peak Pricing Program.....	22861,22627,20398,21687,20400,22861,22862,20403-E
E-SAVE	Voluntary Reduction Incentive Program	21698,21699,21700,21701-E
E-20/20	2005 California 20/20 Rebate Program	22863 to 22865-E
ENERGY CHARGE RATES		
E-FFS	Franchise Fee Surcharge	23004-E (T)

(Continued)



TABLE OF CONTENTS
(Continued)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
AGRICULTURAL RATES		
AG-1	Agricultural Power.....	22977,22605,21441,15447,20965,22978,22233-E (T)
AG-R	Split-Week Time-of-Use Agricultural Power	17121,22979,22608,22609,21446,15457,15458,22980,22235-E (T)
AG-V	Short-Peak Time-of-Use Agricultural Power	17126,22981,22612,22613,21451,15468,15469,20971,22982,22237-E (T)
AG-4	Time-of-Use Agricultural Power	17131,22983,22616,22617,15479,15480,15481,15482,22984,22239-E (T)
AG-5	Large Time-of-Use Agricultural Power	17136,22985,22620,22621,15492,15493,15494,15495,22986,22241-E (T)
AG-7	Experimental Tiered Time-of-Use Agricultural Power	15701,22987,22624,22625,21466,15705,15706,15707,20978,22988-E (T)

(Continued)



TABLE OF CONTENTS
(Continued)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
COMMERCIAL/INDUSTRIAL (Continued)		
E-25	Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies.....	21384,22953,22574,21387,22217,15378,22218,22954,21389-E (T)
E-31	Distribution Bypass Deferral Rate.....	20620,22219,20622-E
E-36	Small General Service to Oil and Gas Extraction Customers	21390,22955,22956,21393-E (T)
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	21394,17108,22957,22579,21397,19315,21958,22959-E (T)
ED	Experimental Economic Development Rate.....	22222,20957-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	22960-E (T)
LIGHTING RATES		
LS-1	PG&E-Owned Street and Highway Lighting	21971,22961,22582,15395,15396,22962,22963-E (T)
LS-2	Customer-Owned Street and Highway Lighting	22964,22586,22587,21409,15401,15402,15403,22965-E
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate	22966,21412,15406,15407,22967-E
TC-1	Traffic Control Service	22968,21415,20763,22969-E
OL-1	Outdoor Area Lighting Service.....	22970,22971,21419,15413,20766,22595-E (T)
OTHER		
S	Standby Service.....	22972,22224, 21423,21424,21425,21426,21427,21428,19282,16203,16204,16205,22225,19220,22973-E (T)
E-DCG	Departing Customer Generation.....	22598-E
E-DEPART	Departing Customers	15905-E
E-EXEMPT	Competition Transition Charge Exemption	16068,17116,16070,16071,16072,16073-E
E-LORMS	Limited Optional Remote Metering Services.....	20194-E
E-RRB	Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge	22296,22227-E
E-NET	Net Energy Metering Service	22974,20841,20842,21430,22975,22976,20846-E (T)
NEMFC	Net Energy Metering Service for Fuel Cell Customer-Generators	21479,21480,21481,21482,21483-E
E-BIO	Net Energy Metering Service for Biogas Customer-Generators	20465 to 20469-E
E-ERA	Energy Rate Adjustments	22599,22600,22601,22602,22603-E

(Continued)



TABLE OF CONTENTS

	CAL P.U.C. SHEET NO.
Title Page	8285-E
Table of Contents:	
Rate Schedules	23057,23056,23055,23054-E (T)
Preliminary Statements	22629,21010,22630-E (T)
Rules, Maps, Contracts and Deviations	21627,23053-E (T)
Sample Forms	19880,23052,23051,19236,20509,19572,22628-E (T)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
RESIDENTIAL RATES		
E-1	Residential Service	22898,22494,21589,19910,22899,21221-E (T)
E-2	Experimental Residential Time-of-Use Service	22122,22118,22266,22120,22267,22122,22297,22124,22268,21231,21614,21232,22126-E
E-3	Experimental Residential Critical Peak Pricing Service	22429,22496,22497,22498,22499,22434,22500,22435,22501,21243,22436,22437,22438-E
EE	Service to Company Employees	22502-E
EM	Master-Metered Multifamily Service	22900,22504,21248,20648,22901,21250-E (T)
ES	Multifamily Service	22902,22507,21592,22142,22903,21256-E
ESR	Residential RV Park and Residential Marina Service	22904,22510,22593,20657,22905,21261-E
ET	Mobilehome Park Service	22906,22513,21594,22149,22907,21267-E
E-7	Residential Time-of-Use Service	21268,22908,22516,21595,22909,22910-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274,22911,22519,21277,22912,22913-E
E-8	Residential Seasonal Service Option	22914,22522,22915,22159-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	20891,22916,22525,22526,22527,21596,21289,22917,21291-E
EL-1	Residential CARE Program Service	22918,22529,21597,22919,22897-E
EML	Master-Metered Multifamily CARE Program Service	22920,22531,21299,22921,22170-E
ESL	Multifamily CARE Program Service	22922,22534,21598,22923,22924,21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	22925,22537,21599,22926,22927,21313-E
ETL	Mobilehome Park CARE Program Service	22928,22540,21600,22180,22929,21319-E
EL-7	Residential CARE Program Time-of-Use Service	21320,22930,22287,22542,21601,22931,21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,22932,22544,19783,22933,21330-E
EL-8	Residential Seasonal CARE Program Service Option	22934,22546,22935,22190-E (T)
E-FERA	Family Electric Rate Assistance	21641,21642,21643-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service	22936,22549,22937,22938,21339-E (T)
A-6	Small General Time-of-Use Service	21340,22939,22552,21343,22940,21345-E
A-10	Medium General Demand-Metered Service	22941,22554,22555,22556,22557,21351,22942,22943,21354,21355-E
A-15	Direct-Current General Service	22944,22945-E (T)
E-19	Medium General Demand-Metered Time-of-Use Service	21358,17092,22946,22561,22562,22563,22564,21364,22207,22208,22110,18864,21016,22111,21018,21019,16414,15330,21020,22947,22566,22210,20935,22948,20729,19805,21370,21371-E (T)
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	21372,21373,22949,22569,21377,22213,19314,22214,22112,21022,22113,21024,21025,22114,15358,21027,22950,22571,22951,22952,17101,20945,21383-E (T)

(Continued)

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	DGS Natural Gas Services	Office of Energy Assessments
Accent Energy	DMM Customer Services	Palo Alto Muni Utilities
Aglet Consumer Alliance	Douglass & Liddell	PG&E National Energy Group
Agnews Developmental Center	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Ahmed, Ali	Duke Energy	PITCO
Alcantar & Elsesser	Duke Energy North America	Plurimi, Inc.
Anderson Donovan & Poole P.C.	Duncan, Virgil E.	PPL EnergyPlus, LLC
Applied Power Technologies	Dutcher, John	Praxair, Inc.
APS Energy Services Co Inc	Dynegy Inc.	Price, Roy
Arter & Hadden LLP	Ellison Schneider	Product Development Dept
Avista Corp	Energy Law Group LLP	R. M. Hairston & Company
Barkovich & Yap, Inc.	Energy Management Services, LLC	R. W. Beck & Associates
BART	Enron Energy Services	Recon Research
Bartle Wells Associates	Exelon Energy Ohio, Inc	Regional Cogeneration Service
Blue Ridge Gas	Exeter Associates	RMC Lonestar
Bohannon Development Co	Foster Farms	Sacramento Municipal Utility District
BP Energy Company	Foster, Wheeler, Martinez	SCD Energy Solutions
Braun & Associates	Franciscan Mobilehome	Seattle City Light
C & H Sugar Co.	Future Resources Associates, Inc	Sempre
CA Bldg Industry Association	G. A. Krause & Assoc	Sempre Energy
CA Cotton Ginners & Growers Assoc.	Gas Transmission Northwest Corporation	Sequoia Union HS Dist
CA League of Food Processors	GLJ Energy Publications	SESCO
CA Water Service Group	Goodin, MacBride, Squeri, Schlotz &	Sierra Pacific Power Company
California Energy Commission	Hanna & Morton	Silicon Valley Power
California Farm Bureau Federation	Heeg, Peggy A.	Simpson Paper Company
California Gas Acquisition Svcs	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
California ISO	Hogan Manufacturing, Inc	Southern California Edison
Calpine	House, Lon	SPURR
Calpine Corp	Imperial Irrigation District	St. Paul Assoc
Calpine Gilroy Cogen	Integrated Utility Consulting Group	Stanford University
Cambridge Energy Research Assoc	International Power Technology	Sutherland, Asbill & Brennan
Cameron McKenna	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Cardinal Cogen	J. R. Wood, Inc	Tansev and Associates
Cellnet Data Systems	JTM, Inc	Tecogen, Inc
Chevron USA Production Co.	Kaiser Cement Corp	TFS Energy
Childress, David A.	Korea Elec Power Corp	Transwestern Pipeline Co
City of Glendale	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
City of Healdsburg	Marcus, David	U S Borax, Inc
City of Palo Alto	Masonite Corporation	United Cogen Inc.
City of Redding	Matthew V. Brady & Associates	URM Groups
CLECA Law Office	Maynor, Donald H.	Utility Cost Management LLC
Constellation New Energy	McKenzie & Assoc	Utility Resource Network
Cooperative Community Energy	McKenzie & Associates	Wellhead Electric Company
CPUC	Meek, Daniel W.	Western Hub Properties, LLC
Creative Technology	Mirant California, LLC	White & Case
Cross Border Inc	Modesto Irrigation Dist	WMA
Crossborder Inc	Morrison & Foerster	
CSC Energy Services	Morse Richard Weisenmiller & Assoc.	
Davis, Wright Tremaine LLP	Navigant Consulting	
Davis, Wright, Tremaine, LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	
Department of Water & Power City	Northern California Power Agency	