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February 18, 2005

**Advice 2626-E-A**  
**(Pacific Gas and Electric Company ID U 39 E)**

Public Utilities Commission of the State of California

Subject:       **Supplemental Filing – Rate Tables Supporting the Issuance Advice  
Filing for Energy Recovery Bonds**

Pacific Gas and Electric Company (PG&E) hereby submits for filing electric rate tables related to the first series of Energy Recovery Bonds (ERBs).

**Purpose**

The purpose of this supplemental advice filing is to augment the initial Issuance Advice Letter 2626-E, filed on February 7, 2005, to provide the tabular listing of total rates reflecting the changes related to the Dedicated Rate Component (DRC) and ERB Balancing Account (ERBBA) charges for all affected rate schedules.

**Description of Attachments**

Attachment 1 includes specific rate tables calculated for each electric rate schedule affected by the DRC and ERBBA charges – collectively referred to as the “Energy Cost Recovery Amount (ECRA)” rate component. Within each electric rate schedule, the specific ECRA rate component is identified and a notation in the far right column appropriately flags each rate change as a reduction (R) or increase (I).

The rate change to the ECRA component (formerly called the Regulatory Asset Charge) generally reduces the total rate of each electric rate schedule. The only exceptions to this general rule occur in two cases. First, pursuant to Section 6.G, “*Rate Decrease for CARE and Residential Consumers*,” and Ordering Paragraph 66 of Decision 04-11-015, ECRA reductions do not reduce total Tier 1 or Tier 2 residential rates. Instead, Tier 3 and 4 will receive the full residential reduction. Consequently, a generation increase offsets the ECRA reduction in Tiers 1 and 2, to keep total Tier 1 and Tier 2 residential rates constant. Second, pursuant to Decision 04-11-015, the Direct Access Cost Responsibility Surcharge (DACRS) remains constant, with a DWR Power Charge increase offsetting the ECRA reduction.

PG&E will further supplement this Advice 2626-E-A with an advice filing showing each individual rate component change on the identified rate schedule tariff sheets within four business days of this filing.

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter by **March 10, 2005**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Brian Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-mail: [RxDd@pge.com](mailto:RxDd@pge.com)

### **Effective Date**

In accordance with D.04-11-015, the initial DRC and ERBBA charges and the resulting revised rates shall be effective **March 1, 2005**, twenty-two days after filing of the initial Issuance Advice Letter 2626-E, and will continue to be effective, unless they are changed by a subsequent DRC Charge True-Up Mechanism Advice Letter with respect to this series of Energy Recovery Bonds.

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose De La Torre at (415) 973-4716 (RxDd@pge.com). Advice letter filings can also be accessed electronically at:

**<http://www.pge.com/tariffs>**

*Brian H. Cherry*  
*AUS*

Director - Regulatory Relations

Attachments

cc: Service List for A.04-07-032

E-1

	Present Rates 1/1/05					Proposed Rates 3/1/05					
	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen
<b>ENERGY CHARGE (\$/kWh)</b>											
Baseline (Tier 1)	.00698	.00659	.04105	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.03142
Tier 2	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.02839
Tier 3	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.07407
Tier 4	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.11324
Tier 5	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.11324
<b>MINIMUM CHARGE</b> (\$/meter/day)	.01051 (.00007)	.00460	.10415	.00282	.00017	.00770	(.00159)	.00493	.00573	.00534	.14784
<b>DACRS DWR Bond Charge</b>											
DACRS DWR Power Charge											.00493
DACRS Ongoing CTC											.01100
DACRS Energy Cost Recovery Amount											.00573
											.00534

EM

	Present Rates 1/1/05					Proposed Rates 3/1/05					
	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen
<b>ENERGY CHARGE (\$/kWh)</b>											
Baseline (Tier 1)	.00698	.00659	.04105	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.03142
Tier 2	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.02839
Tier 3	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.07407
Tier 4	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.11324
Tier 5	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.11324
<b>MINIMUM CHARGE</b> (\$/meter/day)	.01051 (.00007)	.00460	.10415	.00282	.00017	.00770	(.00159)	.00493	.00573	.00534	.14784
<b>DACRS DWR Bond Charge</b>											
DACRS DWR Power Charge											.00493
DACRS Ongoing CTC											.01100
DACRS Energy Cost Recovery Amount											.00573
											.00534

	Present Rates										Proposed Rates													
	1/1/05		Dist		PPP		ND		FTA		RRBMA		DWR Bond		OCTC		ECRA		Gen		3/1/05			
<b>ES</b>																								
<b>ENERGY CHARGE (\$/kWh)</b>																								
Baseline (Tier 1)	.11430	.00698	.04105	.00580	.00035	.00770	.00159	.00493	.00573	.00534	.03142	.11430	.00698	.04105	.00580	.00035	.00770	.00159	.00493	.00573	.00534	.03142	.11430	
Tier 2	.12989	.00698	.05967	.00580	.00035	.00770	.00159	.00493	.00573	.00534	.02839	.12989	.00698	.05967	.00580	.00035	.00770	.00159	.00493	.00573	.00534	.02839	.12989	
Tier 3	.17821	.00698	.05967	.00580	.00035	.00770	.00159	.00493	.00573	.00534	.07407	.17821	.00698	.05967	.00580	.00035	.00770	.00159	.00493	.00573	.00534	.07407	.17821	
Tier 4	.21964	.00698	.05967	.00580	.00035	.00770	.00159	.00493	.00573	.00534	.11324	.21964	.00698	.05967	.00580	.00035	.00770	.00159	.00493	.00573	.00534	.11324	.21964	
Tier 5	.21964	.00698	.05967	.00580	.00035	.00770	.00159	.00493	.00573	.00534	.11324	.21964	.00698	.05967	.00580	.00035	.00770	.00159	.00493	.00573	.00534	.11324	.21964	
<b>MINIMUM CHARGE</b>																								
(\$/meter/day)	.14784	.01051	.10415	.00282	.00017	.00770	.00159	.00493	.00573	.00534	.14784	.14784	.01051	.10415	.00282	.00017	.00770	.00159	.00493	.00573	.00534	.14784	.14784	
(\$/kWh)	.10579	.00007	.00000	.00000	.00000	.00770	.00159	.00493	.00573	.00534	.10579	.10579	.00007	.00000	.00000	.00000	.00770	.00159	.00493	.00573	.00534	.10579	.10579	
<b>DISCOUNT (\$/dwelling unit/day)</b>																								
<b>MARL (\$/kWh)</b>																								
	.04892	.00000	.00000	.00000	.00000	.00770	.00159	.00493	.00573	.00534	.04892	.04892	.00000	.00000	.00000	.00000	.00770	.00159	.00493	.00573	.00534	.04892	.04892	
<b>DACRS DWR Bond Charge</b>																								
DACRS DWR Power Charge	.00493	.00493	.00493	.00493	.00493	.00493	.00493	.00493	.00493	.00493	.00493	.00493	.00493	.00493	.00493	.00493	.00493	.00493	.00493	.00493	.00493	.00493	.00493	.00493
DACRS Ongoing CTC	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011
DACRS Energy Cost Recovery Amount	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573
	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623

	Present Rates										Proposed Rates													
	1/1/05		Dist		PPP		ND		FTA		RRBMA		DWR Bond		OCTC		ECRA		Gen		3/1/05			
<b>ESR</b>																								
<b>ENERGY CHARGE (\$/kWh)</b>																								
Baseline (Tier 1)	.11430	.00698	.04105	.00580	.00035	.00770	.00159	.00493	.00573	.00534	.03142	.11430	.00698	.04105	.00580	.00035	.00770	.00159	.00493	.00573	.00534	.03142	.11430	
Tier 2	.12989	.00698	.05967	.00580	.00035	.00770	.00159	.00493	.00573	.00534	.02839	.12989	.00698	.05967	.00580	.00035	.00770	.00159	.00493	.00573	.00534	.02839	.12989	
Tier 3	.17821	.00698	.05967	.00580	.00035	.00770	.00159	.00493	.00573	.00534	.07407	.17821	.00698	.05967	.00580	.00035	.00770	.00159	.00493	.00573	.00534	.07407	.17821	
Tier 4	.21964	.00698	.05967	.00580	.00035	.00770	.00159	.00493	.00573	.00534	.11324	.21964	.00698	.05967	.00580	.00035	.00770	.00159	.00493	.00573	.00534	.11324	.21964	
Tier 5	.21964	.00698	.05967	.00580	.00035	.00770	.00159	.00493	.00573	.00534	.11324	.21964	.00698	.05967	.00580	.00035	.00770	.00159	.00493	.00573	.00534	.11324	.21964	
<b>MINIMUM CHARGE</b>																								
(\$/meter/day)	.14784	.01051	.10415	.00282	.00017	.00770	.00159	.00493	.00573	.00534	.14784	.14784	.01051	.10415	.00282	.00017	.00770	.00159	.00493	.00573	.00534	.14784	.14784	
(\$/kWh)	.0493	.00007	.00000	.00000	.00000	.00770	.00159	.00493	.00573	.00534	.0493	.0493	.00007	.00000	.00000	.00000	.00770	.00159	.00493	.00573	.00534	.0493	.0493	
<b>DACRS DWR Bond Charge</b>																								
DACRS DWR Power Charge	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011	.01011
DACRS Ongoing CTC	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573	.00573
DACRS Energy Cost Recovery Amount	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623	.00623

ET	Present Rates										Proposed Rates									
	1/7/05										3/1/05									
<b>ENERGY CHARGE (\$/kWh)</b>																				
Baseline (Tier 1)	.11430	.00659	.04105	.00580	.00035	.00770	(.00159)	.00493	.00573	.0534	.11430	.03142	.04105	.00580	.00035	.00770	(.00159)	.00493	.00573	.0534
Tier 2	.12989	.00698	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.0534	.12989	.02839	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.0534
Tier 3	.17821	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.0534	.17557	.07407	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.0534
Tier 4	.21964	.00698	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.0534	.21474	.11324	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.0534
Tier 5	.21964	.00698	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.0534	.21474	.11324	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.0534
<b>MINIMUM CHARGE</b>																				
(\$/meter/day)	.14784	.01051	.00460	.00282	.00017	.00770	(.00159)	.00493	.00573	.0534	.14784	-	.00460	.00282	.00017	.00770	(.00159)	.00493	.00573	.0534
(\$/kWh)		(.00007)	-	.00000	-	.00770	(.00159)	.00493	.00573	.0534		-	.00000	-	-	.00770	(.00159)	.00493	.00573	.0534
<b>DISCOUNT (\$/dwelling unit/day)</b>	.34300	-	-	-	-	-	-	-	-	-	.34300	-	.34300	-	-	-	-	-	-	-
<b>MARL (\$/kWh)</b>	.04892	-	-	-	-	.00770	(.00159)	.00493	.00573	.0534	.04892	.02681	-	-	-	.00770	(.00159)	.00493	.00573	.0534
<b>DACRS DWR Bond Charge</b>	.00493										.00493									
<b>DACRS DWR Power Charge</b>	.01011										.01100									
<b>DACRS Ongoing CTC</b>	.00573										.00573									
<b>DACRS Energy Cost Recovery Amount</b>	.00623										.00534									

E-7

	Present Rates					Proposed Rates					
	1/1/05	7/1/05	1/1/06	7/1/06	1/1/07	3/1/05	7/1/05	1/1/06	7/1/06	1/1/07	
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Summer</b>											
Peak											
Baseline (Tier 1)	.29372	.06659	.12590	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.29372
Tier 2	.29372	.06659	.12590	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.29372
Tier 3	.34204	.06659	.12590	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.34204
Tier 4	.38347	.06659	.12590	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.38347
Tier 5	.38347	.06659	.12590	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.38347
Off-Peak											
Baseline (Tier 1)	.08664	.06659	.03400	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.08664
Tier 2	.08664	.06659	.03400	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.08664
Tier 3	.13496	.06659	.03400	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.13496
Tier 4	.17639	.06659	.03400	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.17639
Tier 5	.17639	.06659	.03400	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.17639
Baseline Credit (per kWh of baseline use)	.01559	-	.01559	-	-	-	-	-	-	-	.01559
<b>Winter</b>											
Peak											
Baseline (Tier 1)	.11472	.06659	.04646	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.11472
Tier 2	.11472	.06659	.04646	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.11472
Tier 3	.16304	.06659	.04646	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.16304
Tier 4	.20447	.06659	.04646	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.20447
Tier 5	.20447	.06659	.04646	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.20447
Off-Peak											
Baseline (Tier 1)	.08966	.06659	.03535	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.08966
Tier 2	.08966	.06659	.03535	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.08966
Tier 3	.13798	.06659	.03535	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.13798
Tier 4	.17941	.06659	.03535	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.17941
Tier 5	.17941	.06659	.03535	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.17941
Baseline Credit (per kWh of baseline use)	.01559	-	.01559	-	-	-	-	-	-	-	.01559
One-time Installation Charge Rate W (\$/meter)	277.00	-	277.00	-	-	-	-	-	-	-	277.00
<b>METER CHARGE (\$/meter/day)</b>											
E-7	.11532	-	.11532	-	-	-	-	-	-	-	.11532
Rate W	.03843	-	.03843	-	-	-	-	-	-	-	.03843
<b>MINIMUM CHARGE (\$/kWh)</b>											
Baseline (Tier 1)	.14784	.01051	.11368	.00250	.00017	.00770	(.00159)	.00493	.00573	.00534	.14784
Tier 2	.14784	.01051	.11368	.00250	.00017	.00770	(.00159)	.00493	.00573	.00534	.14784
Tier 3	.00493	-	-	-	-	-	-	-	-	-	.00493
Tier 4	.01011	-	-	-	-	-	-	-	-	-	.01011
Tier 5	.00573	-	-	-	-	-	-	-	-	-	.00573
Baseline Credit (per kWh of baseline use)	.00623	-	-	-	-	-	-	-	-	-	.00623

E-A7	Present Rates										Proposed Rates				
	1/1/06	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	3/1/06		
<b>ENERGY CHARGE (\$/kWh)</b>															
<b>Summer</b>															
Peak															
Baseline (Tier 1)	.32260	.00698	.00659	.13932	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.14211	.32260		
Tier 2	.32260	.00698	.00659	.13932	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.14211	.32260		
Tier 3	.37092	.00698	.00659	.13932	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.18779	.36828		
Tier 4	.41235	.00698	.00659	.13932	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.22696	.40745		
Tier 5	.41235	.00698	.00659	.13932	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.22696	.40745		
Off-Peak															
Baseline (Tier 1)	.08248	.00698	.00659	.03232	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.00899	.08248		
Tier 2	.08248	.00698	.00659	.03232	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.00899	.08248		
Tier 3	.13080	.00698	.00659	.03232	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.05467	.12816		
Tier 4	.17223	.00698	.00659	.03232	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.09384	.16733		
Tier 5	.17223	.00698	.00659	.03232	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.09384	.16733		
Baseline Credit (per kWh of baseline use)	.01559	-	-	.01559	-	-	-	-	-	-	-	-	.01559		
<b>Winter</b>															
Peak															
Baseline (Tier 1)	.11393	.00698	.00659	.04630	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02646	.11393		
Tier 2	.11393	.00698	.00659	.04630	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02646	.11393		
Tier 3	.16225	.00698	.00659	.04630	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.07214	.15961		
Tier 4	.20368	.00698	.00659	.04630	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.11131	.19878		
Tier 5	.20368	.00698	.00659	.04630	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.11131	.19878		
Off-Peak															
Baseline (Tier 1)	.08974	.00698	.00659	.03554	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.01303	.08974		
Tier 2	.08974	.00698	.00659	.03554	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.01303	.08974		
Tier 3	.13806	.00698	.00659	.03554	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.05871	.13542		
Tier 4	.17949	.00698	.00659	.03554	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.09788	.17459		
Tier 5	.17949	.00698	.00659	.03554	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.09788	.17459		
Baseline Credit (per kWh of baseline use)	.01559	-	-	.01559	-	-	-	-	-	-	-	-	.01559		
<b>One-time Installation Charge Rate W (\$/meter)</b>															
E-A7	277.00	-	-	277.00	-	-	-	-	-	-	-	-	277.00		
Rate Y	.11532	-	-	.11532	-	-	-	-	-	-	-	-	.11532		
	.03843	-	-	.03843	-	-	-	-	-	-	-	-	.03843		
<b>MINIMUM CHARGE (\$/meter/day)</b>															
E-A7	.14784	.01051	.00460	.11368	.00250	.00017	.00770	(.00159)	.00493	.00573	.00534	-	.14784		
Rate Y		(.00007)	-	.00000	-	-	-	-	-	-	-	-			
<b>DACRS DWR Bond Charge</b>															
DACRS DWR Power Charge	.00493	-	-	-	-	-	-	-	-	-	-	-	.00493		
DACRS Ongoing CTC	.01011	-	-	-	-	-	-	-	-	-	-	-	.01011		
DACRS Energy Cost Recovery Amount	.00573	-	-	-	-	-	-	-	-	-	-	-	.00573		
	.00623	-	-	-	-	-	-	-	-	-	-	-	.00623		



E-9 RATE A	Present Rates										Proposed Rates													
	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen	3/1/05	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen	3/1/05
<b>ENERGY CHARGE (\$/kWh)</b>																								
<b>Summer</b>																								
Peak	.00698	.00659	.10520	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.13731	.28368	.00698	.00659	.10520	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.13731	.28368
Baseline (Tier 1)	.00698	.00659	.10520	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.13731	.28368	.00698	.00659	.10520	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.13731	.28368
Tier 2	.00698	.00659	.10520	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.13731	.28368	.00698	.00659	.10520	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.13731	.28368
Tier 3	.00698	.00659	.10520	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.13731	.28368	.00698	.00659	.10520	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.13731	.28368
Tier 4	.00698	.00659	.10520	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.13731	.28368	.00698	.00659	.10520	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.13731	.28368
Tier 5	.00698	.00659	.10520	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.13731	.28368	.00698	.00659	.10520	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.13731	.28368
Part-Peak	.00698	.00659	.03610	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02668	.10395	.00698	.00659	.03610	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02668	.10395
Baseline (Tier 1)	.00698	.00659	.03610	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02668	.10395	.00698	.00659	.03610	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02668	.10395
Tier 2	.00698	.00659	.03610	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02668	.10395	.00698	.00659	.03610	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02668	.10395
Tier 3	.00698	.00659	.03610	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02668	.10395	.00698	.00659	.03610	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02668	.10395
Tier 4	.00698	.00659	.03610	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02668	.10395	.00698	.00659	.03610	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02668	.10395
Tier 5	.00698	.00659	.03610	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02668	.10395	.00698	.00659	.03610	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02668	.10395
Off-Peak	.00698	.00659	.01525	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.04965	.04965	.00698	.00659	.01525	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.04965	.04965
Baseline (Tier 1)	.00698	.00659	.01525	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.04965	.04965	.00698	.00659	.01525	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.04965	.04965
Tier 2	.00698	.00659	.01525	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.04965	.04965	.00698	.00659	.01525	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.04965	.04965
Tier 3	.00698	.00659	.01525	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.04965	.04965	.00698	.00659	.01525	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.04965	.04965
Tier 4	.00698	.00659	.01525	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.04965	.04965	.00698	.00659	.01525	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.04965	.04965
Tier 5	.00698	.00659	.01525	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.04965	.04965	.00698	.00659	.01525	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.04965	.04965
Baseline Credit (per kWh of baseline use)	.01559	-	.01559	-	-	.00770	(.00159)	.00493	.00573	.00534	.07808	.13450	.01559	-	.01559	-	-	.00770	(.00159)	.00493	.00573	.00534	.07808	.13450
<b>Winter</b>																								
Part-Peak	.00698	.00659	.03605	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02661	.10383	.00698	.00659	.03605	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02661	.10383
Baseline (Tier 1)	.00698	.00659	.03605	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02661	.10383	.00698	.00659	.03605	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02661	.10383
Tier 2	.00698	.00659	.03605	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02661	.10383	.00698	.00659	.03605	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02661	.10383
Tier 3	.00698	.00659	.03605	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02661	.10383	.00698	.00659	.03605	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02661	.10383
Tier 4	.00698	.00659	.03605	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02661	.10383	.00698	.00659	.03605	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02661	.10383
Tier 5	.00698	.00659	.03605	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02661	.10383	.00698	.00659	.03605	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02661	.10383
Off-Peak	.00698	.00659	.01842	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.00164	.05795	.00698	.00659	.01842	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.00164	.05795
Baseline (Tier 1)	.00698	.00659	.01842	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.00164	.05795	.00698	.00659	.01842	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.00164	.05795
Tier 2	.00698	.00659	.01842	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.00164	.05795	.00698	.00659	.01842	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.00164	.05795
Tier 3	.00698	.00659	.01842	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.00164	.05795	.00698	.00659	.01842	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.00164	.05795
Tier 4	.00698	.00659	.01842	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.00164	.05795	.00698	.00659	.01842	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.00164	.05795
Tier 5	.00698	.00659	.01842	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.00164	.05795	.00698	.00659	.01842	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.00164	.05795
Baseline Credit (per kWh of baseline use)	.01559	-	.01559	-	-	.00770	(.00159)	.00493	.00573	.00534	.08321	.14280	.01559	-	.01559	-	-	.00770	(.00159)	.00493	.00573	.00534	.08321	.14280
<b>METER CHARGE (\$/meter/day)</b>																								
MINIMUM CHARGE (\$/kWh)	.01051	.00460	.11368	.00250	.00017	.00770	(.00159)	.00493	.00573	.00534	.14784	.14784	.01051	.00460	.11368	.00250	.00017	.00770	(.00159)	.00493	.00573	.00534	.14784	.14784
DACRS DWR Bond Charge	.00493	-	-	-	-	-	-	-	-	-	-	.00493	.00493	-	-	-	-	-	-	-	-	-	-	.00493
DACRS DWR Power Charge	.01011	-	-	-	-	-	-	-	-	-	-	.01011	.01011	-	-	-	-	-	-	-	-	-	-	.01011
DACRS Ongoing CTC	.00573	-	-	-	-	-	-	-	-	-	-	.00573	.00573	-	-	-	-	-	-	-	-	-	-	.00573
DACRS Energy Cost Recovery Amount	.00623	-	-	-	-	-	-	-	-	-	-	.00623	.00623	-	-	-	-	-	-	-	-	-	-	.00623

E-3 RATE B	Present Rates											Proposed Rates														
	1/1/05	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OC/TC	ECPA	Gen	3/1/05	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OC/TC	ECPA	Gen	3/1/05	
<b>ENERGY CHARGE (\$/kWh)</b>																										
<b>Summer Peak</b>																										
Baseline (Tier 1)	.27967	.00698	.00659	.09947	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.13903	.27967	.00698	.00659	.09947	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.13903	.27967	
Tier 2	.27967	.00698	.00659	.09947	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.13903	.27967													
Tier 3	.32799	.00698	.00659	.09947	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.18471	.32535													
Tier 4	.36942	.00698	.00659	.09947	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.22388	.36452													
Tier 5	.36942	.00698	.00659	.09947	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.22388	.36452													
<b>Part-Peak</b>																										
Baseline (Tier 1)	.09994	.00698	.00659	.03318	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02559	.09994													
Tier 2	.09994	.00698	.00659	.03318	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02559	.09994													
Tier 3	.14826	.00698	.00659	.03318	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.07127	.14562													
Tier 4	.18969	.00698	.00659	.03318	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.11044	.18479													
Tier 5	.18969	.00698	.00659	.03318	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.11044	.18479													
<b>Off-Peak</b>																										
Baseline (Tier 1)	.05616	.00698	.00659	.01702	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	(.00203)	.05616													
Tier 2	.05616	.00698	.00659	.01702	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	(.00203)	.05616													
Tier 3	.10448	.00698	.00659	.01702	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.04365	.10184													
Tier 4	.14591	.00698	.00659	.01702	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.08282	.14101													
Tier 5	.14591	.00698	.00659	.01702	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.08282	.14101													
<b>Winter</b>																										
<b>Part-Peak</b>																										
Baseline (Tier 1)	.10027	.00698	.00659	.03329	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02581	.10027													
Tier 2	.10027	.00698	.00659	.03329	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.02581	.10027													
Tier 3	.14859	.00698	.00659	.03329	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.07149	.14595													
Tier 4	.19002	.00698	.00659	.03329	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.11066	.18512													
Tier 5	.19002	.00698	.00659	.03329	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.11066	.18512													
<b>Off-Peak</b>																										
Baseline (Tier 1)	.06378	.00698	.00659	.01984	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.00277	.06378													
Tier 2	.06378	.00698	.00659	.01984	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.00277	.06378													
Tier 3	.11210	.00698	.00659	.01984	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.04845	.10946													
Tier 4	.15353	.00698	.00659	.01984	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.08762	.14863													
Tier 5	.15353	.00698	.00659	.01984	.00514	.00035	.00770	(.00159)	.00493	.00573	.00534	.08762	.14863													
<b>METER CHARGE (\$/meter/day)</b>	.21881			.21881									.21881													
<b>MINIMUM CHARGE (\$/meter/day) (\$/kWh)</b>	.14784	.01051 (.00007)	.00460	.11368	.00250	.00017	.00770	(.00159)	.00493	.00573	.00534		.14784													
<b>DACRS DWR Bond Charge</b>	.00493												.00493													
<b>DACRS DWR Power Charge</b>	.01011												.01100													
<b>DACRS Ongoing CTC</b>	.00573												.00573													
<b>DACRS Energy Cost Recovery Amount</b>	.00623												.00534													

EL-1

	Present Rates 1/1/05										Proposed Rates 3/1/05												
	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	
<b>ENERGY CHARGE (\$/kWh)</b>																							
Baseline (Tier 1)	.0698	.00659	.01730	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.03042	.0698	.00659	.01730	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.03042	
Tier 2	.0698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	.0698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	
Tier 3	.0698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	.0698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	
Tier 4	.0698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	.0698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	
Tier 5	.0698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	.0698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	
<b>MINIMUM CHARGE</b>																							
(\$/meter/day)	.01051	.00296	.07721	.00228	.00018	.00770	(.00159)	-	.00573	.00534	-	.01051	.00296	.07721	.00228	.00018	.00770	(.00159)	-	.00573	.00534	-	
(\$/kWh)	(.00007)	-	.00000	-	-	-	-	-	-	-	-	(.00007)	-	.00000	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>																							
DACRS DWR Power Charge	.00000	.00000										.00000	.00000										
DACRS Ongoing CTC	.00573											.00573											
DACRS Energy Cost Recovery Amount	.00623											.00623											

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EMIL

	Present Rates 1/1/05										Proposed Rates 3/1/05												
	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	
<b>ENERGY CHARGE (\$/kWh)</b>																							
Baseline (Tier 1)	.0698	.00659	.01730	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.03042	.0698	.00659	.01730	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.03042	
Tier 2	.0698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	.0698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	
Tier 3	.0698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	.0698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	
Tier 4	.0698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	.0698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	
Tier 5	.0698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	.0698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	
<b>MINIMUM CHARGE</b>																							
(\$/meter/day)	.01051	.00296	.07721	.00228	.00018	.00770	(.00159)	-	.00573	.00534	-	.01051	.00296	.07721	.00228	.00018	.00770	(.00159)	-	.00573	.00534	-	
(\$/kWh)	(.00007)	-	.00000	-	-	-	-	-	-	-	-	(.00007)	-	.00000	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>																							
DACRS DWR Power Charge	.00000	.00000										.00000	.00000										
DACRS Ongoing CTC	.00573											.00573											
DACRS Energy Cost Recovery Amount	.00623											.00623											

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	Present Rates										Proposed Rates												
	1/1/05										3/1/05												
ESL	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen	
<b>ENERGY CHARGE (\$/kWh)</b>																							
CARE Baseline (Tier 1)	.0698	.0659	.01730	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.03042	.0698	.0659	.01730	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.03042	
Tier 2	.0698	.0659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	.0698	.0659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	
Tier 3	.0698	.0659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	.0698	.0659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	
Tier 4	.0698	.0659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	.0698	.0659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	
Tier 5	.0698	.0659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	.0698	.0659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	
Non-CARE Baseline (Tier 1)																							
Tier 2	.12989	.0659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.03142	.12989	.0659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.03142	
Tier 3	.17821	.0659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.02839	.17821	.0659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.02839	
Tier 4	.21964	.0659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.07407	.21964	.0659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.07407	
Tier 5	.21964	.0659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.11324	.21964	.0659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.11324	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

<b>MINIMUM CHARGE</b> (\$/meter/day)	.11828	.01051	.00296	.07721	.00228	.00018	-	.00770	(.00159)	.00493	.00573	.00534	.11828	.01051	.00296	.07721	.00228	.00018	-	.00770	(.00159)	.00493	.00573	.00534
<b>DISCOUNT</b> (\$/dwelling unit/day)	.10579	-	-	.10579	-	-	-	-	-	-	-	-	.10579	-	-	-	-	-	-	-	-	-	-	.10579
<b>MARL</b> (\$/kWh)	.04892	-	-	.00000	-	.00770	(.00159)	.00493	.00573	.00534	.04892	-	-	.00000	-	.00770	(.00159)	.00493	.00573	.00534	.04892	-	-	.00000
<b>DACRS DWR Bond Charge</b>	.00493												.00493											
<b>DACRS DWR Power Charge</b>	.01011												.01011											
<b>DACRS Ongoing CTC</b>	.00573												.00573											
<b>DACRS Energy Cost Recovery Amount</b>	.00623												.00623											

	Present Rates										Proposed Rates												
	1/1/05										3/1/05												
ESL	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen	
<b>ENERGY CHARGE (\$/kWh)</b>																							
CARE Baseline (Tier 1)	.0698	.0659	.01730	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.03042	.0698	.0659	.01730	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.03042	
Tier 2	.0698	.0659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	.0698	.0659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	
Tier 3	.0698	.0659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	.0698	.0659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	
Tier 4	.0698	.0659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	.0698	.0659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	
Tier 5	.0698	.0659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	.0698	.0659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	
Non-CARE Baseline (Tier 1)																							
Tier 2	.11430	.0659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.03142	.11430	.0659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.03142	
Tier 3	.12989	.0659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.02839	.12989	.0659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.02839	
Tier 4	.17821	.0659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.07407	.17821	.0659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.07407	
Tier 5	.21964	.0659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.11324	.21964	.0659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.11324	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying CARE tenants to the total number of RV park spaces or marina slips/berths.

<b>MINIMUM CHARGE</b> (\$/meter/day)	.11828	.01051	.00296	.07721	.00228	.00018	-	.00770	(.00159)	.00493	.00573	.00534	.11828	.01051	.00296	.07721	.00228	.00018	-	.00770	(.00159)	.00493	.00573	.00534
<b>DACRS DWR Bond Charge</b>	.00493												.00493											
<b>DACRS DWR Power Charge</b>	.01011												.01011											
<b>DACRS Ongoing CTC</b>	.00573												.00573											
<b>DACRS Energy Cost Recovery Amount</b>	.00623												.00623											

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	Present Rates 1/1/05										Proposed Rates 3/1/05														
	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen														
<b>ENERGY CHARGE (\$/kWh)</b>																									
CARE Baseline (Tier 1)	.00698	.00659	.01730	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.03042	.08316	.00698	.00659	.01730	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.03042	.08316	
Tier 2	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	.09563	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	.09563	
Tier 3	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	.09563	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	.09563	
Tier 4	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	.09563	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	.09563	
Tier 5	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	.09563	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.02799	.09563	
Non-CARE Baseline (Tier 1)	.00698	.00659	.04105	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.03142	.11430	.00698	.00659	.04105	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.03142	.11430	
Tier 2	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.02839	.12989	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.02839	.12989	
Tier 3	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.07407	.17557	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.07407	.17557	
Tier 4	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.11324	.21474	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.11324	.21474	
Tier 5	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.11324	.21474	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.11324	.21474	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces.

<b>MINIMUM CHARGE</b> (\$/meter/day)	.01051	.00296	.07721	.00228	.00018	-	-	-	-	-	-	.11828	.01051	.00296	.07721	.00228	.00018	-	-	-	-	-	-	.11828
	(.00007)	-	.00000	-	-	.00770	(.00159)	.00493	.00573	.00534	-		(.00007)	-	.00000	-	-	-	-	-	-	-	-	
<b>DISCOUNT</b> (\$/dwelling unit/day)	-	-	.34300	-	-	-	-	-	-	-	-	.34300	-	-	.34300	-	-	-	-	-	-	-	-	.34300
<b>MARL</b> (\$/kWh)	-	-	.00000	-	-	.00770	(.00159)	.00493	.00573	.00534	-	.04892	-	-	.00000	-	-	-	-	-	-	-	-	.04892
<b>DACRS DWR Bond Charge</b>												.00493												.00493
<b>DACRS DWR Power Charge</b>												.01011												.01011
<b>DACRS Ongoing CTC</b>												.00573												.00573
<b>DACRS Energy Cost Recovery Amount</b>												.00623												.00623

EL-7	Present Rates										Proposed Rates												
	1/1/05										3/1/05												
ENERGY CHARGE (\$/kWh)	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen	
<b>Summer</b>																							
<b>Peak</b>																							
Baseline (Tier 1)	.00698	.00659	.12590	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.12158	.00698	.00659	.12590	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.12158	
Tier 2	.00698	.00659	.12590	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.12158	.00698	.00659	.12590	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.12158	
Tier 3	.00698	.00659	.12590	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.12158	.00698	.00659	.12590	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.12158	
Tier 4	.00698	.00659	.12590	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.12158	.00698	.00659	.12590	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.12158	
Tier 5	.00698	.00659	.12590	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.12158	.00698	.00659	.12590	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.12158	
<b>Off-Peak</b>																							
Baseline (Tier 1)	.07664	.00659	.03400	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.07664	.07664	.00659	.03400	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.07664	
Tier 2	.07664	.00659	.03400	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.07664	.07664	.00659	.03400	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.07664	
Tier 3	.07664	.00659	.03400	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.07664	.07664	.00659	.03400	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.07664	
Tier 4	.07664	.00659	.03400	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.07664	.07664	.00659	.03400	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.07664	
Tier 5	.07664	.00659	.03400	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.07664	.07664	.00659	.03400	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.07664	
Baseline Credit (per kWh of baseline use)	.01559	-	.01559	-	-	-	-	-	-	-	-	.01559	-	.01559	-	-	-	-	-	-	-	.01559	
<b>Winter</b>																							
<b>Peak</b>																							
Baseline (Tier 1)	.00698	.00659	.04646	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.10472	.00698	.00659	.04646	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.10472	
Tier 2	.00698	.00659	.04646	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.10472	.00698	.00659	.04646	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.10472	
Tier 3	.00698	.00659	.04646	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.10472	.00698	.00659	.04646	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.10472	
Tier 4	.00698	.00659	.04646	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.10472	.00698	.00659	.04646	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.10472	
Tier 5	.00698	.00659	.04646	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.10472	.00698	.00659	.04646	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.10472	
<b>Off-Peak</b>																							
Baseline (Tier 1)	.07966	.00659	.03535	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.07966	.07966	.00659	.03535	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.07966	
Tier 2	.07966	.00659	.03535	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.07966	.07966	.00659	.03535	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.07966	
Tier 3	.07966	.00659	.03535	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.07966	.07966	.00659	.03535	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.07966	
Tier 4	.07966	.00659	.03535	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.07966	.07966	.00659	.03535	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.07966	
Tier 5	.07966	.00659	.03535	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.07966	.07966	.00659	.03535	.00514	.00035	.00770	(.00159)	-	.00573	.0534	.07966	
Baseline Credit (per kWh of baseline use)	.01559	-	.01559	-	-	-	-	-	-	-	-	.01559	-	.01559	-	-	-	-	-	-	-	.01559	
<b>One-time Installation Charge Rate W (\$/meter)</b>	277.00	-	277.00	-	-	-	-	-	-	-	-	277.00	-	277.00	-	-	-	-	-	-	-	277.00	
<b>METER CHARGE EL-7 (\$/meter/day)</b>	(N/A)	-	-	-	-	-	-	-	-	-	(N/A)	(N/A)	-	-	-	-	-	-	-	-	-	(N/A)	
<b>MINIMUM CHARGE (\$/meter/day)</b>	.14784	.01051	.11368	.00250	.00017	.00770	(.00159)	-	.00573	.0534	.14784	.14784	.01051	.11368	.00250	.00017	.00770	(.00159)	-	.00573	.0534	.14784	
<b>(\$/kWh)</b>																							
<b>DACRS DWR Bond Charge</b>	.00000	-	-	-	-	-	-	-	-	-	.00000	.00000	-	-	-	-	-	-	-	-	-	.00000	
<b>DACRS DWR Power Charge</b>	.00000	-	-	-	-	-	-	-	-	-	.00000	.00000	-	-	-	-	-	-	-	-	-	.00000	
<b>DACRS Ongoing CTC</b>	.00573	-	-	-	-	-	-	-	-	-	.00573	.00573	-	-	-	-	-	-	-	-	-	.00573	
<b>DACRS Energy Cost Recovery Amount</b>	.00623	-	-	-	-	-	-	-	-	-	.00623	.00623	-	-	-	-	-	-	-	-	-	.00623	

EL-A7	Present Rates										Proposed Rates				
	1/1/05										3/1/05				
ENERGY CHARGE (\$/kWh)	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen				
<b>Summer</b>															
Peak															
Baseline (Tier 1)	.00698	.00659	.13932	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.13704	.31260			
Tier 2	.00698	.00659	.13932	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.13704	.31260			
Tier 3	.00698	.00659	.13932	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.13704	.31260			
Tier 4	.00698	.00659	.13932	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.13704	.31260			
Tier 5	.00698	.00659	.13932	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.13704	.31260			
Off-Peak															
Baseline (Tier 1)	.00698	.00659	.03232	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00392	.07248			
Tier 2	.00698	.00659	.03232	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00392	.07248			
Tier 3	.00698	.00659	.03232	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00392	.07248			
Tier 4	.00698	.00659	.03232	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00392	.07248			
Tier 5	.00698	.00659	.03232	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00392	.07248			
Baseline Credit (per kWh of baseline use)			.01559									.01559			
<b>Winter</b>															
Peak															
Baseline (Tier 1)	.00698	.00659	.04630	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02139	.10393			
Tier 2	.00698	.00659	.04630	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02139	.10393			
Tier 3	.00698	.00659	.04630	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02139	.10393			
Tier 4	.00698	.00659	.04630	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02139	.10393			
Tier 5	.00698	.00659	.04630	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.02139	.10393			
Off-Peak															
Baseline (Tier 1)	.00698	.00659	.03554	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00796	.07974			
Tier 2	.00698	.00659	.03554	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00796	.07974			
Tier 3	.00698	.00659	.03554	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00796	.07974			
Tier 4	.00698	.00659	.03554	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00796	.07974			
Tier 5	.00698	.00659	.03554	.00514	.00035	.00770	(.00159)	-	.00573	.00534	.00796	.07974			
Baseline Credit (per kWh of baseline use)			.01559									.01559			
One-time Installation Charge Rate Y (\$/meter)			277.00									277.00			
METER CHARGE RATE Y (\$/meter/day)												(N/A)			
MINIMUM CHARGE (\$/meter/day)															
(\$/kWh)	.01051	.00460	.11368	.00250	.00017	.00770	(.00159)	-	.00573	.00534		.14784			
	(.00007)		.00000												
DACRS DWR Bond Charge												.00000			
DACRS DWR Power Charge												.00000			
DACRS Ongoing CTC												.00573			
DACRS Energy Cost Recovery Amount												.00534			

R

EL-8

	Present Rates										Proposed Rates				
	1/1/05	Trans	FS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	3/1/05		
<b>ENERGY CHARGE (\$/kWh)</b>															
<b>Summer</b>															
Baseline (Tier 1)	.08624	.00698	.00659	.00650	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.04483	.08624		
Tier 2	.08624	.00698	.00659	.00650	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.04483	.08624		
Tier 3	.08624	.00698	.00659	.00650	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.04483	.08624		
Tier 4	.08624	.00698	.00659	.00650	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.04483	.08624		
Tier 5	.08624	.00698	.00659	.00650	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.04483	.08624		
<b>Winter</b>															
Baseline (Tier 1)	.05234	.00698	.00659	.00442	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.01301	.05234		
Tier 2	.05234	.00698	.00659	.00442	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.01301	.05234		
Tier 3	.05234	.00698	.00659	.00442	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.01301	.05234		
Tier 4	.05234	.00698	.00659	.00442	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.01301	.05234		
Tier 5	.05234	.00698	.00659	.00442	.00381	.00035	.00770	(.00159)	-	.00573	.00534	.01301	.05234		
<b>CUSTOMER CHARGE (\$/meter/day)</b>	.32927	-	-	.32927	-	-	-	-	-	-	-	-	.32927		
<b>DACRS DWR Bond Charge</b>	.00000												.00000		
<b>DACRS DWR Power Charge</b>	.00000												.00000		
<b>DACRS Ongoing CTC</b>	.00573												.00573		
<b>DACRS Energy Cost Recovery Amount</b>	.00623												.00534		

A-1

	Present Rates 1/1/05							Proposed Rates 3/1/05							
	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen				
<b>ENERGY CHARGE (\$/kWh)</b>															
Summer	.00722	.00600	.05487	.00640	.00035	.00805	(.00166)	.00493	.00570	.00534	.08461				.18181
Winter	.00722	.00600	.03761	.00640	.00035	.00805	(.00166)	.00493	.00570	.00534	.04078				.12072
<b>CUSTOMER CHARGE (\$/meter/day)</b>															
Single-phase	-	-	.23951	-	-	-	-	-	-	-	-	-	-	-	.23951
Polyphase	-	-	.35483	-	-	-	-	-	-	-	-	-	-	-	.35483
<b>DACRS DWR Bond Charge</b>															
DACRS DWR Power Charge															.00493
DACRS Ongoing CTC															.01103
DACRS Energy Cost Recovery Amount															.00570
															.00534

A-5

	Present Rates 1/1/05							Proposed Rates 3/1/05							
	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen				
<b>ENERGY CHARGE (\$/kWh)</b>															
Summer	.00722	.00600	.04232	.00509	.00035	.00805	(.00166)	.00493	.00570	.00534	.18899				.27233
Peak	.00722	.00600	.01873	.00509	.00035	.00805	(.00166)	.00493	.00570	.00534	.06814				.12789
Part-Peak	.00722	.00600	.01022	.00509	.00035	.00805	(.00166)	.00493	.00570	.00534	.02999				.08123
Off-Peak															
Winter	.00722	.00600	.02106	.00509	.00035	.00805	(.00166)	.00493	.00570	.00534	.07707				.13915
Part-Peak	.00722	.00600	.01304	.00509	.00035	.00805	(.00166)	.00493	.00570	.00534	.04086				.09492
Off-Peak															
<b>METER CHARGE (\$/meter/day)</b>															
Rate A-6	-	-	.20107	-	-	-	-	-	-	-	-	-	-	-	.20107
Rate W	-	-	.05914	-	-	-	-	-	-	-	-	-	-	-	.05914
Rate X	-	-	.20107	-	-	-	-	-	-	-	-	-	-	-	.20107
<b>CUSTOMER CHARGE (\$/meter/day)</b>															
Single-phase	-	-	.23951	-	-	-	-	-	-	-	-	-	-	-	.23951
Polyphase	-	-	.35483	-	-	-	-	-	-	-	-	-	-	-	.35483
<b>OPTIONAL METER DATA</b>															
<b>ACCESS CHARGE (\$/meter/day)</b>															
One-time INSTALLATION CHARGE (\$/meter)															.98563
One-time PROCESSING CHARGE (\$/meter)															443.00
															87.00
<b>DACRS DWR Bond Charge</b>															.00493
DACRS DWR Power Charge															.01103
DACRS Ongoing CTC															.00570
DACRS Energy Cost Recovery Amount															.00534

A-10 FTA

	Present Rates 1/1/05				Proposed Rates 3/1/05							
	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen	
<b>DEMAND CHARGE (\$/kW)</b>												
Transmission												
Summer	2.32	2.02	.00	-	-	-	-	-	-	-	(2.02)	2.32
Winter	2.32	2.02	.00	-	-	-	-	-	-	-	(3.42)	.92
Primary												
Summer	2.32	2.02	3.69	-	-	-	-	-	-	-	(2.29)	5.74
Winter	2.32	2.02	1.10	-	-	-	-	-	-	-	(3.38)	2.06
Secondary												
Summer	2.32	2.02	5.29	-	-	-	-	-	-	-	(2.72)	6.91
Winter	2.32	2.02	1.31	-	-	-	-	-	-	-	(3.56)	2.09
<b>ENERGY CHARGE (\$/kWh)</b>												
Transmission												
Summer	.12120		.00041	.00487	.00035	.00805	(.00166)	.00493	.00562	.00534	.09247	.12031
Winter	.10035		.00032	.00487	.00035	.00805	(.00166)	.00493	.00562	.00534	.07171	.09946
Primary												
Summer	.13225		.00889	.00496	.00035	.00805	(.00166)	.00493	.00562	.00534	.09495	.13136
Winter	.09359		.00724	.00496	.00035	.00805	(.00166)	.00493	.00562	.00534	.05794	.09270
Secondary												
Summer	.13112		.01144	.00516	.00035	.00805	(.00166)	.00493	.00562	.00534	.09107	.13023
Winter	.09510		.00933	.00516	.00035	.00805	(.00166)	.00493	.00562	.00534	.05716	.09421
CUSTOMER CHARGE (\$/meter/day)	2.21766	-	2.21766	-	-	-	-	-	-	-	-	2.21766
<b>OPTIONAL METER DATA</b>												
ACCESS CHARGE (\$/meter/day)	.98563	-	.98563	-	-	-	-	-	-	-	-	.98563
DACRS DWR Bond Charge	.00493											.00493
DACRS DWR Power Charge	.01022											.01111
DACRS Ongoing CTC	.00562											.00562
DACRS Energy Cost Recovery Amount	.00623											.00534

A-10 non-FTA

	Present Rates 1/1/05				Proposed Rates 3/1/05							
	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	
<b>DEMAND CHARGE (\$/kW)</b>												
Transmission												
Summer	2.32	2.02	.00	-	-	-	-	-	-	-	(1.83)	2.51
Winter	2.32	2.02	.00	-	-	-	-	-	-	-	(3.38)	.96
Primary												
Summer	2.32	2.02	3.69	-	-	-	-	-	-	-	(1.74)	6.29
Winter	2.32	2.02	1.10	-	-	-	-	-	-	-	(3.21)	2.23
Secondary												
Summer	2.32	2.02	5.29	-	-	-	-	-	-	-	(2.03)	7.60
Winter	2.32	2.02	1.31	-	-	-	-	-	-	-	(3.40)	2.25
<b>ENERGY CHARGE (\$/kWh)</b>												
Transmission												
Summer	(.00007)	-	.00041	.00487	.00035	-	-	.00493	.00562	.00534	.10899	.13044
Winter	(.00007)	-	.00032	.00487	.00035	-	-	.00493	.00562	.00534	.08665	.10801
Primary												
Summer	(.00007)	-	.00889	.00496	.00035	-	-	.00493	.00562	.00534	.11148	.14148
Winter	(.00007)	-	.00724	.00496	.00035	-	-	.00493	.00562	.00534	.07288	.10125
Secondary												
Summer	(.00007)	-	.01144	.00516	.00035	-	-	.00493	.00562	.00534	.10759	.14036
Winter	(.00007)	-	.00833	.00516	.00035	-	-	.00493	.00562	.00534	.07211	.10277
CUSTOMER CHARGE (\$/meter/day)	-	-	2.46407	-	-	-	-	-	-	-	-	2.46407
<b>OPTIONAL METER DATA</b>												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
DACRS DWR Bond Charge												.00493
DACRS DWR Power Charge												.01022
DACRS Ongoing CTC												.00562
DACRS Energy Cost Recovery Amount												.00623

A-10 TOU FTA

DEMAND CHARGE (\$/kW)	Present Rates										Proposed Rates		
	1/1/05	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	3/1/05
<b>Transmission</b>													
Summer	2.32	(.00007)	2.02	.00	-	.00035	.00805	(.00166)	.00493	.00562	.00534	.10160	2.32
Winter	.92	(.00007)	2.02	.00	-	.00035	.00805	(.00166)	.00493	.00562	.00534	.08349	.92
<b>Primary</b>													
Summer	5.74	(.00007)	2.02	3.69	-	.00035	.00805	(.00166)	.00493	.00562	.00534	.08683	5.74
Winter	2.06	(.00007)	2.02	1.10	-	.00035	.00805	(.00166)	.00493	.00562	.00534	.07952	2.06
<b>Secondary</b>													
Summer	6.91	(.00007)	2.02	5.29	-	.00035	.00805	(.00166)	.00493	.00562	.00534	.07499	6.91
Winter	2.09	(.00007)	2.02	1.31	-	.00035	.00805	(.00166)	.00493	.00562	.00534	.06834	2.09
<b>ENERGY CHARGE (\$/kWh)</b>													
<b>Transmission</b>													
Summer	.13033	(.00007)	-	.00041	.00487	.00035	.00805	(.00166)	.00493	.00562	.00534	.12944	.13033
Peak	.12222	(.00007)	-	.00041	.00487	.00035	.00805	(.00166)	.00493	.00562	.00534	.12133	.12222
Part-Peak	.11556	(.00007)	-	.00041	.00487	.00035	.00805	(.00166)	.00493	.00562	.00534	.11467	.11556
Off-Peak													
Winter	.10363	(.00007)	-	.00032	.00487	.00035	.00805	(.00166)	.00493	.00562	.00534	.10274	.10363
Part-Peak	.09698	(.00007)	-	.00032	.00487	.00035	.00805	(.00166)	.00493	.00562	.00534	.09609	.09698
Off-Peak													
<b>Primary</b>													
Summer	.16814	(.00007)	-	.00889	.00496	.00035	.00805	(.00166)	.00493	.00562	.00534	.13084	.16814
Peak	.12356	(.00007)	-	.00889	.00496	.00035	.00805	(.00166)	.00493	.00562	.00534	.08626	.12356
Part-Peak	.11682	(.00007)	-	.00889	.00496	.00035	.00805	(.00166)	.00493	.00562	.00534	.07952	.11682
Off-Peak													
Winter	.09892	(.00007)	-	.00724	.00496	.00035	.00805	(.00166)	.00493	.00562	.00534	.06127	.09892
Part-Peak	.09017	(.00007)	-	.00724	.00496	.00035	.00805	(.00166)	.00493	.00562	.00534	.05452	.09017
Off-Peak													
<b>Secondary</b>													
Summer	.16193	(.00007)	-	.01144	.00516	.00035	.00805	(.00166)	.00493	.00562	.00534	.12188	.16193
Peak	.12433	(.00007)	-	.01144	.00516	.00035	.00805	(.00166)	.00493	.00562	.00534	.08428	.12433
Part-Peak	.11751	(.00007)	-	.01144	.00516	.00035	.00805	(.00166)	.00493	.00562	.00534	.07746	.11751
Off-Peak													
Winter	.09847	(.00007)	-	.00933	.00516	.00035	.00805	(.00166)	.00493	.00562	.00534	.06053	.09847
Part-Peak	.09164	(.00007)	-	.00933	.00516	.00035	.00805	(.00166)	.00493	.00562	.00534	.05370	.09164
Off-Peak													
<b>CUSTOMER CHARGE (\$/meter/day)</b>	2.21766	-	-	2.21766	-	-	-	-	-	-	-	-	2.21766
<b>OPTIONAL METER DATA</b>													
<b>ACCESS CHARGE (\$/meter/day)</b>	.95563	-	-	.95563	-	-	-	-	-	-	-	-	.95563
<b>DACRS DWR Bond Charge</b>	.00493	-	-	-	-	-	-	-	-	-	-	-	.00493
<b>DACRS DWR Power Charge</b>	.01022	-	-	-	-	-	-	-	-	-	-	-	.01022
<b>DACRS Ongoing CTC</b>	.00562	-	-	-	-	-	-	-	-	-	-	-	.00562
<b>DACRS Energy Cost Recovery Amount</b>	.00623	-	-	-	-	-	-	-	-	-	-	-	.00623

A-10 TOU non-FTA

	Present Rates 1/1/05					Proposed Rates 3/1/05					
	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen
<b>DEMAND CHARGE (\$/kW)</b>											
Transmission											
Summer	2.32	2.02	.00	-	-	-	-	-	-	-	(1.83)
Winter	2.32	2.02	.00	-	-	-	-	-	-	-	(3.38)
Primary											
Summer	2.32	2.02	3.69	-	-	-	-	-	-	-	(1.74)
Winter	2.32	2.02	1.10	-	-	-	-	-	-	-	(3.21)
Secondary											
Summer	2.32	2.02	5.29	-	-	-	-	-	-	-	(2.03)
Winter	2.32	2.02	1.31	-	-	-	-	-	-	-	(3.40)
<b>ENERGY CHARGE (\$/kWh)</b>											
Transmission											
Summer											
Peak	(.00007)	-	.00041	.00487	.00035	-	-	.00493	.00562	.0534	.11812
Part-Peak	(.00007)	-	.00041	.00487	.00035	-	-	.00493	.00562	.0534	.13145
Off-Peak	(.00007)	-	.00041	.00487	.00035	-	-	.00493	.00562	.0534	.12479
Winter											
Part-Peak	(.00007)	-	.00032	.00487	.00035	-	-	.00493	.00562	.0534	.08993
Off-Peak	(.00007)	-	.00032	.00487	.00035	-	-	.00493	.00562	.0534	.10464
Primary											
Summer											
Peak	(.00007)	-	.00889	.00496	.00035	-	-	.00493	.00562	.0534	.14735
Part-Peak	(.00007)	-	.00889	.00496	.00035	-	-	.00493	.00562	.0534	.13279
Off-Peak	(.00007)	-	.00889	.00496	.00035	-	-	.00493	.00562	.0534	.12605
Winter											
Part-Peak	(.00007)	-	.00724	.00496	.00035	-	-	.00493	.00562	.0534	.07621
Off-Peak	(.00007)	-	.00724	.00496	.00035	-	-	.00493	.00562	.0534	.08946
Secondary											
Summer											
Peak	(.00007)	-	.01144	.00516	.00035	-	-	.00493	.00562	.0534	.13840
Part-Peak	(.00007)	-	.01144	.00516	.00035	-	-	.00493	.00562	.0534	.10061
Off-Peak	(.00007)	-	.01144	.00516	.00035	-	-	.00493	.00562	.0534	.09399
Winter											
Part-Peak	(.00007)	-	.00933	.00516	.00035	-	-	.00493	.00562	.0534	.07548
Off-Peak	(.00007)	-	.00933	.00516	.00035	-	-	.00493	.00562	.0534	.09931
<b>CUSTOMER CHARGE (\$/meter/day)</b>											
	-	-	2.46407	-	-	-	-	-	-	-	-
<b>OPTIONAL METER DATA</b>											
<b>ACCESS CHARGE (\$/meter/day)</b>											
	-	-	98563	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>											
<b>DACRS DWR Power Charge</b>											
<b>DACRS Ongoing CTC</b>											
<b>DACRS Energy Cost Recovery Amount</b>											

	Present Rates				Proposed Rates								
	1/1/05	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OC/TC	ECRA	Gen	3/1/05
<b>ENERGY CHARGE (\$/kWh)</b>													
Summer	.23673	.00722	.00600	.16819	.01213	.00035	-	-	.00493	.00570	.00534	.02598	.23584
Winter	.18405	.00722	.00600	.13516	.01213	.00035	-	-	.00493	.00570	.00534	.00633	.18316
<b>CUSTOMER CHARGE (\$/meter/day)</b>													
FACILITY CHARGE (\$/meter/day)	.26612	-	-	.26612	-	-	-	-	-	-	-	-	.26612
	.25626	-	-	.25626	-	-	-	-	-	-	-	-	.25626
<b>DACRS DWR Bond Charge</b>	.00493												.00493
<b>DACRS DWR Power Charge</b>	.01014												.01103
<b>DACRS Ongoing CTC</b>	.00570												.00570
<b>DACRS Energy Cost Recovery Amount</b>	.00623												.00534

Pacific Gas and Electric Company  
 Advice Letter 2626-E-A  
 Attachment 1  
 Table of Electric Rates

E-19 Secondary FTA  
 FIRM

	Present Rates 1/1/05											Proposed Rates 3/1/05	
	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen		
<b>DEMAND CHARGES (\$/kW)</b>													
Summer													
Peak	-	-	6.79	-	-	-	-	-	-	-	5.45	12.24	
Part-Peak	-	-	1.89	-	-	-	-	-	-	-	1.50	3.39	
Maximum	2.32	2.02	1.94	-	-	-	-	-	-	-	(3.36)	2.92	
Winter													
Part-Peak	-	-	1.85	-	-	-	-	-	-	-	1.49	3.34	
Maximum	2.32	2.02	1.94	-	-	-	-	-	-	-	(3.36)	2.92	
<b>ENERGY CHARGES (\$/kWh)</b>													
Summer													
Peak	(.00007)	-	.00912	.00472	.00035	.00805	(.00166)	.00493	.00448	.00534	.11131	.14657	R
Part-Peak	(.00007)	-	.00603	.00472	.00035	.00805	(.00166)	.00493	.00448	.00534	.05593	.08810	R
Off-Peak	(.00007)	-	.00526	.00472	.00035	.00805	(.00166)	.00493	.00448	.00534	.04354	.07494	R
Winter													
Part-Peak	(.00007)	-	.00664	.00472	.00035	.00805	(.00166)	.00493	.00448	.00534	.06045	.09323	R
Off-Peak	(.00007)	-	.00523	.00472	.00035	.00805	(.00166)	.00493	.00448	.00534	.04338	.07475	R
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>													
<b>PEAK PERIOD RATE LIMITER - Summer (\$/kWh)</b>													
												.12639	
												.87996	
<b>CUSTOMER CHARGE (\$/meter/day)</b>													
Rate V	-	-	2.39507	-	-	-	-	-	-	-	-	2.39507	
Rate W	-	-	2.25314	-	-	-	-	-	-	-	-	2.25314	
Rate X	-	-	2.39507	-	-	-	-	-	-	-	-	2.39507	
<b>OPTIONAL METER DATA</b>													
<b>ACCESS CHARGE (\$/meter/day)</b>													
												.98563	
<b>One-time INSTALLATION CHARGE (\$/meter)</b>													
<b>One-time PROCESSING CHARGE (\$/meter)</b>												443.00	
												87.00	
<b>OPTIONAL OPTIMAL BILLING</b>													
<b>CUSTOMER CHARGE</b>												130.00	
DACRS DWR Bond Charge												.00493	
DACRS DWR Power Charge												.01225	I
DACRS Ongoing CTC												.00448	
DACRS Energy Cost Recovery Amount												.00623	R

E-19 Secondary Non-FTA FIRM	Present Rates										Proposed Rates													
	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	3/1/05	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	3/1/05
<b>DEMAND CHARGES (\$/kW)</b>																								
Summer																								
Peak	-	-	6.79	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.72	13.51
Part-Peak	-	-	1.89	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.86	3.75
Maximum	2.32	2.02	1.94	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(3.10)	3.18
Winter																								
Part-Peak	-	-	1.85	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.84	3.69
Maximum	2.32	2.02	1.94	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(3.10)	3.18
<b>ENERGY CHARGES (\$/kWh)</b>																								
Summer																								
Peak	.15746		.00912	.00472	.00035			.00493	.00448														.12770	.15657
Part-Peak	.09613		.00603	.00472	.00035			.00493	.00448														.06946	.09524
Off-Peak	.08223		.00526	.00472	.00035			.00493	.00448														.05633	.08134
Winter																								
Part-Peak	.10181		.00664	.00472	.00035			.00493	.00448														.07453	.10092
Off-Peak	.08203		.00523	.00472	.00035			.00493	.00448														.05616	.08114
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>																								
<b>PEAK PERIOD RATE LIMITER - Summer (\$/kWh)</b>																								
<b>CUSTOMER CHARGE (\$/meter/day)</b>																								
E-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.14043
Rate V	-	-	5.74949	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.97773
Rate W	-	-	2.66119	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.74949
Rate X	-	-	2.50349	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.66119
<b>OPTIONAL METER DATA</b>																								
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/meter)	-	-	87.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	87.00
<b>OPTIONAL OPTIMAL BILLING</b>																								
CUSTOMER CHARGE	-	-	130.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	130.00
DACRS DWR Bond Charge	.00493																							.00493
DACRS DWR Power Charge	.01136																							.01225
DACRS Ongoing CTC	.00448																							.00448
DACRS Energy Cost Recovery Amount	.00623																							.00534

**E-19 Primary FTA  
 FIRM**

	Present Rates 1/1/05				Proposed Rates 3/1/05							
	Trans	RS	Dist.	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	
<b>DEMAND CHARGES (\$/kW)</b>												
Summer												
Peak	-	-	3.89	-	-	-	-	-	-	-	6.71	10.60
Part-Peak	-	-	.87	-	-	-	-	-	-	-	1.52	2.39
Maximum	2.32	2.02	1.14	-	-	-	-	-	-	-	(2.58)	2.90
Winter												
Part-Peak	-	-	.87	-	-	-	-	-	-	-	1.52	2.39
Maximum	2.32	2.02	1.14	-	-	-	-	-	-	-	(2.58)	2.90
<b>ENERGY CHARGES (\$/kWh)</b>												
Summer												
Peak	(.00007)	-	.00288	.00433	.00035	.00805	(.00166)	.00493	.00448	.00534	.09452	.12315
Part-Peak	(.00007)	-	.00224	.00433	.00035	.00805	(.00166)	.00493	.00448	.00534	.05064	.07863
Off-Peak	(.00007)	-	.00217	.00433	.00035	.00805	(.00166)	.00493	.00448	.00534	.04275	.07067
Winter												
Part-Peak	(.00007)	-	.00263	.00433	.00035	.00805	(.00166)	.00493	.00448	.00534	.05753	.08591
Off-Peak	(.00007)	-	.00219	.00433	.00035	.00805	(.00166)	.00493	.00448	.00534	.04359	.07153
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>												
<b>PEAK PERIOD RATE LIMITER - Summer (\$/kWh)</b>												
Rate V	-	-	-	-	-	-	-	-	-	-	-	.12639
Rate W	-	-	2.39507	-	-	-	-	-	-	-	-	.76443
Rate X	-	-	2.25314	-	-	-	-	-	-	-	-	2.39507
Rate Y	-	-	2.39507	-	-	-	-	-	-	-	-	2.39507
<b>CUSTOMER CHARGE (\$/meter/day)</b>												
Rate V	-	-	.98563	-	-	-	-	-	-	-	-	.98563
Rate W	-	-	443.00	-	-	-	-	-	-	-	-	443.00
Rate X	-	-	87.00	-	-	-	-	-	-	-	-	87.00
<b>OPTIONAL METER DATA</b>												
<b>ACCESS CHARGE (\$/meter/day)</b>												
One-time INSTALLATION CHARGE (\$/meter)	-	-	130.00	-	-	-	-	-	-	-	-	130.00
One-time PROCESSING CHARGE (\$/meter)	-	-	-	-	-	-	-	-	-	-	-	-
<b>OPTIONAL OPTIMAL BILLING</b>												
<b>CUSTOMER CHARGE</b>												
DACRS DWR Bond Charge												00493
DACRS DWR Power Charge												.01225
DACRS Ongoing CTC												.00448
DACRS Energy Cost Recovery Amount												.00534

E-19 Primary Non-FTA FIRM	Present Rates 1/1/05										Proposed Rates 3/1/05				
	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen				
<b>DEMAND CHARGES (\$/kW)</b>															
Summer															
Peak	-	-	3.89	-	-	-	-	-	-	-	7.85				11.74
Part-Peak	-	-	.87	-	-	-	-	-	-	-	1.77				2.64
Maximum	2.32	2.02	1.14	-	-	-	-	-	-	-	(2.33)				3.15
Winter															
Part-Peak	-	-	.87	-	-	-	-	-	-	-	1.77				2.64
Maximum	2.32	2.02	1.14	-	-	-	-	-	-	-	(2.33)				3.15
<b>ENERGY CHARGES (\$/kWh)</b>															
Summer															
Peak	(.00007)	-	.00288	.00433	.00035	-	-	.00493	.00448	.00534	.10847				.13071
Part-Peak	(.00007)	-	.00224	.00433	.00035	-	-	.00493	.00448	.00534	.06324				.08484
Off-Peak	(.00007)	-	.00217	.00433	.00035	-	-	.00493	.00448	.00534	.05516				.07689
Winter															
Part-Peak	(.00007)	-	.00263	.00433	.00035	-	-	.00493	.00448	.00534	.07093				.09292
Off-Peak	(.00007)	-	.00219	.00433	.00035	-	-	.00493	.00448	.00534	.05610				.07765
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>															
<b>PEAK PERIOD RATE LIMITER - Summer (\$/kWh)</b>															
<b>CUSTOMER CHARGE (\$/meter/day)</b>															
E-19	-	-		-	-	-	-	-	-	-	-				.14043
Rate V	-	-	4.59959	-	-	-	-	-	-	-	-				.84937
Rate W	-	-	2.66119	-	-	-	-	-	-	-	-				4.59959
Rate X	-	-	2.50349	-	-	-	-	-	-	-	-				2.66119
<b>OPTIONAL METER DATA</b>															
<b>ACCESS CHARGE (\$/meter/day)</b>															
One-time INSTALLATION CHARGE (\$/meter)	-	-	.98563	-	-	-	-	-	-	-	-				.98563
One-time PROCESSING CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	-	-				443.00
<b>OPTIONAL OPTIMAL BILLING</b>															
<b>CUSTOMER CHARGE</b>															
DACRS DWR Bond Charge	-	-	130.00	-	-	-	-	-	-	-	-				130.00
DACRS DWR Power Charge	-	-		-	-	-	-	-	-	-					.00493
DACRS Ongoing CTC	-	-		-	-	-	-	-	-	-					.01136
DACRS Energy Cost Recovery Amount	-	-		-	-	-	-	-	-	-					.00448

E-19 Transmission FTA Firm	Present Rates 1/1/05										Proposed Rates 3/1/05			
	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen			
<b>DEMAND CHARGES (\$/kW)</b>														
Summer														
Peak	-	-	.00	-	-	-	-	-	-	-	6.53		6.53	
Part-Peak	-	-	.00	-	-	-	-	-	-	-	.52		.52	
Maximum	2.32	2.02	.08	-	-	-	-	-	-	-	(3.58)		.84	
Winter														
Part-Peak	-	-	.00	-	-	-	-	-	-	-	.66		.66	
Maximum	2.32	2.02	.08	-	-	-	-	-	-	-	(3.58)		.84	
<b>ENERGY CHARGES (\$/kWh)</b>														
Summer														
Peak	(.00007)	-	.00933	.00447	.00035	.00805	(.00166)	.00493	.00448	.00534	.09715		.13237	R
Part-Peak	(.00007)	-	.00708	.00447	.00035	.00805	(.00166)	.00493	.00448	.00534	.05634		.08931	R
Off-Peak	(.00007)	-	.00665	.00447	.00035	.00805	(.00166)	.00493	.00448	.00534	.04805		.08059	R
Winter														
Part-Peak	(.00007)	-	.00873	.00447	.00035	.00805	(.00166)	.00493	.00448	.00534	.06823		.10285	R
Off-Peak	(.00007)	-	.00718	.00447	.00035	.00805	(.00166)	.00493	.00448	.00534	.05192		.08499	R
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>														
<b>PEAK PERIOD RATE LIMITER - Summer (\$/kWh)</b>														
<b>CUSTOMER CHARGE (\$/meter/day)</b>														
Rate V	-	-	2.39507	-	-	-	-	-	-	-	-		2.39507	
Rate W	-	-	2.25314	-	-	-	-	-	-	-	-		2.25314	
Rate X	-	-	2.39507	-	-	-	-	-	-	-	-		2.39507	
<b>OPTIONAL METER DATA</b>														
<b>ACCESS CHARGE (\$/meter/day)</b>														
One-time INSTALLATION CHARGE (\$/Meter)	-	-	.98563	-	-	-	-	-	-	-	-		.98563	
One-time PROCESSING CHARGE (\$/Meter)	-	-	443.00	-	-	-	-	-	-	-	-		443.00	
	-	-	87.00	-	-	-	-	-	-	-	-		87.00	
<b>DACRS DWR Bond Charge</b>														
DACRS DWR Power Charge	.00493												.00493	I
DACRS Ongoing CTC	.01136												.01225	
DACRS Energy Cost Recovery Amount	.00448												.00448	
	.00623												.00534	R

E-19 Transmission Non-FTA Firm	Present Rates										Proposed Rates									
	1/1/05	Trans	RS	Dist.	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	3/1/05							
<b>DEMAND CHARGES (\$/kW)</b>																				
Summer	7.26	-	-	.00	-	-	-	-	-	-	-	7.26	7.26							
Peak	.58	-	-	.00	-	-	-	-	-	-	-	.58	.58							
Part-Peak	.87	2.32	2.02	.08	-	-	-	-	-	-	-	(3.55)	.87							
Maximum																				
Winter																				
Part-Peak	.73	-	-	.00	-	-	-	-	-	-	-	.73	.73							
Maximum	.87	2.32	2.02	.08	-	-	-	-	-	-	-	(3.55)	.87							
<b>ENERGY CHARGES (\$/kWh)</b>																				
Summer	.14318	(.00007)	-	.00933	.00447	.00035	-	-	.00493	.00448	.00534	.11346	.14229							
Peak	.08609	(.00007)	-	.00708	.00447	.00035	-	-	.00493	.00448	.00534	.07062	.08720							
Part-Peak	.08898	(.00007)	-	.00665	.00447	.00035	-	-	.00493	.00448	.00534	.06194	.08809							
Off-Peak																				
Winter	.11311	(.00007)	-	.00873	.00447	.00035	-	-	.00493	.00448	.00534	.08399	.11222							
Part-Peak	.09386	(.00007)	-	.00718	.00447	.00035	-	-	.00493	.00448	.00534	.06629	.09297							
Off-Peak																				
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>																				
<b>PEAK PERIOD RATE LIMITER - Summer (\$/kWh)</b>																				
<b>CUSTOMER CHARGE (\$/meter/day)</b>																				
E-19	20.04107	-	-	20.04107	-	-	-	-	-	-	-	-	20.04107							
Rate V	2.66119	-	-	2.66119	-	-	-	-	-	-	-	-	2.66119							
Rate W	2.50349	-	-	2.50349	-	-	-	-	-	-	-	-	2.50349							
Rate X	2.66119	-	-	2.66119	-	-	-	-	-	-	-	-	2.66119							
<b>OPTIONAL METER DATA</b>																				
ACCESS CHARGE (\$/meter/day)	.98563	-	-	.98563	-	-	-	-	-	-	-	-	.98563							
One-time INSTALLATION CHARGE (\$/Meter)	443.00	-	-	443.00	-	-	-	-	-	-	-	-	443.00							
One-time PROCESSING CHARGE (\$/Meter)	87.00	-	-	87.00	-	-	-	-	-	-	-	-	87.00							
<b>DACRS DWR Bond Charge</b>																				
DACRS DWR Power Charge	.00493	-	-	.00493	-	-	-	-	-	-	-	-	.00493							
DACRS Ongoing CTC	.01136	-	-	.01136	-	-	-	-	-	-	-	-	.01225							
DACRS Energy Cost Recovery Amount	.00623	-	-	.00623	-	-	-	-	-	-	-	-	.00448							
													.00534							
													R							

E-19 Secondary Nonfirm	Present Rates 1/1/05										Proposed Rates 3/1/05												
	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen	
<b>DEMAND CHARGES (\$/kW)</b>																							
Summer																							
Peak	-	-	(.71)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.72	6.01
Part-Peak	-	-	1.39	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.86	3.25
Maximum	2.32	2.02	1.94	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(3.10)	3.18
Winter																							
Part-Peak	-	-	1.35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.84	3.19
Maximum	2.32	2.02	1.94	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(3.10)	3.18
<b>ENERGY CHARGES (\$/kWh)</b>																							
Summer																							
Peak	(.00007)	-	(.00335)	.00472	.00035	-	-	.00493	.00448	.00534	.12770	(.00007)	-	(.00335)	.00472	.00035	-	.00493	.00448	.00534	.14410	(.00007)	.14410
Part-Peak	(.00007)	-	.00471	.00472	.00035	-	-	.00493	.00448	.00534	.06946	(.00007)	-	.00471	.00472	.00035	-	.00493	.00448	.00534	.09392	(.00007)	.09392
Off-Peak	(.00007)	-	.00394	.00472	.00035	-	-	.00493	.00448	.00534	.05633	(.00007)	-	.00394	.00472	.00035	-	.00493	.00448	.00534	.08002	(.00007)	.08002
Winter																							
Part-Peak	(.00007)	-	.00532	.00472	.00035	-	-	.00493	.00448	.00534	.07453	(.00007)	-	.00532	.00472	.00035	-	.00493	.00448	.00534	.09960	(.00007)	.09960
Off-Peak	(.00007)	-	.00391	.00472	.00035	-	-	.00493	.00448	.00534	.05616	(.00007)	-	.00391	.00472	.00035	-	.00493	.00448	.00534	.07982	(.00007)	.07982
<b>UFR CREDIT (\$/kWh, if applicable)</b>																							
	-	-	.00091	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00091
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b>																							
	-	-	8.40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.40
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b>																							
For customers who fully complied with the previous year's operations	-	-	4.20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.20
<b>NONFIRM CUSTOMER CHARGE (\$/meter/day)</b>																							
NONFIRM W/ UFR CUSTOMER CHR	-	-	11.99179	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11.99179
NONFIRM W/ UFR CUSTOMER CHR	-	-	12.32033	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12.32033
<b>DACRS DWR Bond Charge</b>																							
DACRS DWR Power Charge	.00493																						
DACRS Ongoing CTC	.00448																						
DACRS Energy Cost Recovery Amount	.00623																						

E-19 Primary Nonfirm	Present Rates 1/1/05										Proposed Rates 3/1/05													
	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen		
<b>DEMAND CHARGES (\$/kW)</b>																								
Summer																								
Peak	-	-	(3.61)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7.85	4.24
Part-Peak	-	-	.37	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.77	2.14
Maximum	2.32	2.02	1.14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(2.33)	3.15
Winter																								
Part-Peak	-	-	.37	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.77	2.14
Maximum	2.32	2.02	1.14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(2.33)	3.15
<b>ENERGY CHARGES (\$/kWh)</b>																								
Summer																								
Peak	(.00007)	-	(.00959)	.00433	.00035	-	-	.00493	.00448	-	-	.00493	.00448	.00534	.00534	.00534	.00534	.00534	.00448	.00534	.00534	.00534	.00448	.11824
Part-Peak	(.00007)	-	.00092	.00433	.00035	-	-	.00493	.00448	-	-	.00493	.00448	.00534	.00534	.00534	.00534	.00534	.00448	.00534	.00534	.00534	.00448	.06352
Off-Peak	(.00007)	-	.00085	.00433	.00035	-	-	.00493	.00448	-	-	.00493	.00448	.00534	.00534	.00534	.00534	.00534	.00448	.00534	.00534	.00534	.00448	.07537
Winter																								
Part-Peak	(.00007)	-	.00131	.00433	.00035	-	-	.00493	.00448	-	-	.00493	.00448	.00534	.00534	.00534	.00534	.00534	.00448	.00534	.00534	.00534	.00448	.09160
Off-Peak	(.00007)	-	.00087	.00433	.00035	-	-	.00493	.00448	-	-	.00493	.00448	.00534	.00534	.00534	.00534	.00534	.00448	.00534	.00534	.00534	.00448	.07633
<b>UFR CREDIT (\$/kWh, if applicable)</b>	-	-	.00091	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00091
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b>	-	-	8.40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.40
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b>	-	-	4.20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.20
For customers who fully complied with the previous year's operations																								
<b>NONFIRM CUSTOMER CHARGE (\$/meter/day)</b>	-	-	10.84189	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10.84189
<b>NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)</b>	-	-	11.17043	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11.17043
<b>DACRS DWR Bond Charge</b>																								.00493
<b>DACRS DWR Power Charge</b>																								.01225
<b>DACRS Ongoing CTC</b>																								.00448
<b>DACRS Energy Cost Recovery Amount</b>																								.00534

E-19 Transmission Nonfirm	Present Rates 1/1/05										Proposed Rates 3/1/05			
	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen			
<b>DEMAND CHARGES (\$/kW)</b>														
Summer														
Peak	(.24)	-	(7.50)	-	-	-	-	-	-	7.26		(.24)		
Part-Peak	.08	-	(.50)	-	-	-	-	-	-	.58		.08		
Maximum	.87	2.02	.08	-	-	-	-	-	-	(3.55)		.87		
Winter														
Part-Peak	.23	-	(.50)	-	-	-	-	-	-	.73		.23		
Maximum	.87	2.02	.08	-	-	-	-	-	-	(3.55)		.87		
<b>ENERGY CHARGES (\$/kWh)</b>														
Summer														
Peak	.13071	(.00007)	(.00314)	.00447	.00035	-	-	.00493	.00448	.11346		.12982		R
Part-Peak	.09677	(.00007)	.00576	.00447	.00035	-	-	.00493	.00448	.07062		.09588		R
Off-Peak	.08766	(.00007)	.00533	.00447	.00035	-	-	.00493	.00448	.06194		.08677		R
Winter														
Part-Peak	.11179	(.00007)	.00741	.00447	.00035	-	-	.00493	.00448	.08399		.11090		R
Off-Peak	.09254	(.00007)	.00586	.00447	.00035	-	-	.00493	.00448	.06629		.09165		R
<b>UFR CREDIT (\$/kWh, if applicable)</b>	.00091	-	.00091	-	-	-	-	-	-	-		.00091		
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b>	8.40	-	8.40	-	-	-	-	-	-	-		8.40		
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b>	4.20	-	4.20	-	-	-	-	-	-	-		4.20		
For customers who fully complied with the previous year's operations														
<b>NONFIRM CUSTOMER CHARGE (\$/meter/day)</b>	26.28337	-	26.28337	-	-	-	-	-	-	-		26.28337		
<b>NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)</b>	26.61191	-	26.61191	-	-	-	-	-	-	-		26.61191		
<b>DACRS DWR Bond Charge</b>	.00493											.00493		I
<b>DACRS DWR Power Charge</b>	.01136											.01225		
<b>DACRS Ongoing CTC</b>	.00448											.00448		
<b>DACRS Energy Cost Recovery Amount</b>	.00623											.00534		R

E-20 Secondary Firm	Present Rates 1/1/05										Proposed Rates 3/1/05			
	Trans	RS	Dist.	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen			
<b>DEMAND CHARGES (\$/kW)</b>														
Summer														
Peak	-	-	5.93	-	-	-	-	-	-	-	7.49	-	13.42	R
Part-Peak	-	-	1.66	-	-	-	-	-	-	-	2.07	-	3.73	R
Maximum	2.44	2.18	2.14	-	-	-	-	-	-	-	(3.49)	-	3.27	R
Winter														
Part-Peak	-	-	1.64	-	-	-	-	-	-	-	2.03	-	3.67	R
Maximum	2.44	2.18	2.14	-	-	-	-	-	-	-	(3.49)	-	3.27	R
<b>ENERGY CHARGES (\$/kWh)</b>														
Summer														
Peak	(.00007)	-	.01383	.00454	.00035	-	-	.00493	.00434	.00534	.12084	-	.15410	R
Part-Peak	(.00007)	-	.00916	.00454	.00035	-	-	.00493	.00434	.00534	.05859	-	.08718	R
Off-Peak	(.00007)	-	.00798	.00454	.00035	-	-	.00493	.00434	.00534	.05245	-	.07986	R
Winter														
Part-Peak	(.00007)	-	.01006	.00454	.00035	-	-	.00493	.00434	.00534	.06334	-	.09263	R
Off-Peak	(.00007)	-	.00795	.00454	.00035	-	-	.00493	.00434	.00534	.05228	-	.07966	R
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>														
<b>PEAK PERIOD RATE LIMITER - Summer (\$/kWh)</b>														
<b>CUSTOMER CHARGE(\$/meter/day)</b>														
	-	-	12.64887	-	-	-	-	-	-	-	-	-	12.64887	
<b>OPTIONAL METER DATA</b>														
<b>ACCESS CHARGE (\$/meter/day)</b>														
	-	-	.98563	-	-	-	-	-	-	-	-	-	.98563	
<b>OPTIONAL OPTIMAL BILLING</b>														
<b>CUSTOMER CHARGE</b>														
	-	-	130.00	-	-	-	-	-	-	-	-	-	130.00	
<b>DACRS DWR Bond Charge</b>														
													.00493	
<b>DACRS DWR Power Charge</b>													.01239	I
													.00434	
<b>DACRS Ongoing CTC</b>													.00534	R
													.00534	
<b>DACRS Energy Cost Recovery Amount</b>														

E-20 Primary Firm	Present Rates										Proposed Rates										
	1/1/05										3/1/05										
	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen										
<b>DEMAND CHARGES (\$/kW)</b>																					
Summer																					
Peak	-	-	2.92	-	-	-	-	-	-	-	8.73									11.65	
Part-Peak	-	-	.67	-	-	-	-	-	-	-	1.95									2.62	
Maximum	2.44	2.18	1.09	-	-	-	-	-	-	-	(2.47)									3.24	
Winter																					
Part-Peak	-	-	.67	-	-	-	-	-	-	-	1.95									2.62	
Maximum	2.44	2.18	1.09	-	-	-	-	-	-	-	(2.47)									3.24	
<b>ENERGY CHARGES (\$/kWh)</b>																					
Summer																					
Peak	(.00007)	-	.00417	.00402	.00035	-	-	.00493	.00372	.00534	.10460									.12706	
Part-Peak	(.00007)	-	.00326	.00402	.00035	-	-	.00493	.00372	.00534	.05548									.07703	
Off-Peak	(.00007)	-	.00314	.00402	.00035	-	-	.00493	.00372	.00534	.05380									.07523	
Winter																					
Part-Peak	(.00007)	-	.00380	.00402	.00035	-	-	.00493	.00372	.00534	.06273									.08482	
Off-Peak	(.00007)	-	.00318	.00402	.00035	-	-	.00493	.00372	.00534	.05455									.07602	
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>																					
	-	-	-	-	-	-	-	-	-	-	-									.13995	
<b>PEAK PERIOD RATE LIMITER (\$/kWh)</b>																					
	-	-	-	-	-	-	-	-	-	-	-									.84876	
<b>CUSTOMER CHARGE (\$/meter/day)</b>																					
	-	-	10.18480	-	-	-	-	-	-	-	-									10.18480	
<b>OPTIONAL METER DATA</b>																					
<b>ACCESS CHARGE (\$/meter/day)</b>																					
	-	-	.98563	-	-	-	-	-	-	-	-									.98563	
<b>OPTIONAL OPTIMAL BILLING</b>																					
<b>CUSTOMER CHARGE</b>																					
	-	-	130.00	-	-	-	-	-	-	-	-									130.00	
<b>DACRS DWR Bond Charge</b>																					
	-	-	-	-	-	-	-	-	-	-	-									.00493	
<b>DACRS DWR Power Charge</b>																					
	-	-	-	-	-	-	-	-	-	-	-									.01301	
<b>DACRS Ongoing CTC</b>																					
	-	-	-	-	-	-	-	-	-	-	-									.00372	
<b>DACRS Energy Cost Recovery Amount</b>																					
	-	-	-	-	-	-	-	-	-	-	-									.00534	

Pacific Gas and Electric Company  
 Adving Letter 2024-E-A  
 Attachment 1  
 Table of Electric Rates

E-20 Transmission Firm	Present Rates 1/1/05	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen	Proposed Rates 3/1/05
Summer													
Peak	7.27	-	-	.00	-	-	-	-	-	-	-	7.27	7.27
Part-Peak	.58	-	-	.00	-	-	-	-	-	-	-	.58	.58
Maximum	.95	2.44	2.18	.00	-	-	-	-	-	-	-	(3.67)	.95
Winter													
Part-Peak	.73	-	-	.00	-	-	-	-	-	-	-	.73	.73
Maximum	.95	2.44	2.18	.00	-	-	-	-	-	-	-	(3.67)	.95
ENERGY CHARGES (\$/kWh)													
Summer													
Peak	.11927	(.00007)	-	.00027	.00326	.00035	-	-	.00493	.00326	.00534	.10104	.11838
Part-Peak	.07190	(.00007)	-	.00018	.00326	.00035	-	-	.00493	.00326	.00534	.05376	.07101
Off-Peak	.06933	(.00007)	-	.00018	.00326	.00035	-	-	.00493	.00326	.00534	.05119	.06844
Winter													
Part-Peak	.08166	(.00007)	-	.00018	.00326	.00035	-	-	.00493	.00326	.00534	.06352	.08077
Off-Peak	.07247	(.00007)	-	.00018	.00326	.00035	-	-	.00493	.00326	.00534	.05433	.07158
AVERAGE RATE LIMITER - Summer (\$/kWh)													
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)	.55750	-	-	-	-	-	-	-	-	-	-	-	.55750
CUSTOMER CHARGE (\$/meter/day)	23.49076	-	-	23.49076	-	-	-	-	-	-	-	-	23.49076
OPTIONAL METER DATA													
ACCESS CHARGE (\$/meter/day)	.98563	-	-	.98563	-	-	-	-	-	-	-	-	.98563
DACRS DWR Bond Charge	.00493	-	-	-	-	-	-	-	-	-	-	-	.00493
DACRS DWR Power Charge	.01258	-	-	-	-	-	-	-	-	-	-	-	.01258
DACRS Ongoing CTC	.00326	-	-	-	-	-	-	-	-	-	-	-	.00326
DACRS Energy Cost Recovery Amount	.00623	-	-	-	-	-	-	-	-	-	-	-	.00623



	Present Rates				Proposed Rates			
	1/1/05	7/1/05	3/1/05		1/1/05	7/1/05	3/1/05	
<b>E-20 Primary Nonfirm</b>								
<b>DEMAND CHARGES (\$/kW)</b>								
Summer								
Peak	4.15	-	(4.58)	-	-	-	8.73	4.15
Part-Peak	2.12	-	.17	-	-	-	1.95	2.12
Maximum	3.24	2.44	1.09	-	-	-	(2.47)	3.24
Winter								
Part-Peak	2.12	-	.17	-	-	-	1.95	2.12
Maximum	3.24	2.44	1.09	-	-	-	(2.47)	3.24
<b>ENERGY CHARGES (\$/kWh)</b>								
Summer								
Peak	.11548	(.00007)	(.00830)	.00035	-	.00493	.00372	.00534
Part-Peak	.07660	(.00007)	.00194	.00035	-	.00493	.00372	.00534
Off-Peak	.07480	(.00007)	.00182	.00035	-	.00493	.00372	.00534
Winter								
Part-Peak	.08439	(.00007)	.00248	.00035	-	.00493	.00372	.00534
Off-Peak	.07559	(.00007)	.00186	.00035	-	.00493	.00372	.00534
<b>UFR CREDIT (\$/kWh, if applicable)</b>	.00091	-	.00091	-	-	-	-	.00091
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b>	8.40	-	8.40	-	-	-	-	8.40
<b>NONCOMPLIANCE PENALTY (\$/kWh per event)</b>	4.20	-	4.20	-	-	-	-	4.20
For customers who fully complied with the previous year's operations								
<b>NONFIRM CUSTOMER CHARGE (\$/meter/day)</b>	16.42710	-	16.42710	-	-	-	-	16.42710
<b>NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)</b>	16.75564	-	16.75564	-	-	-	-	16.75564
<b>DACRS DWR Bond Charge</b>	.00493	-	-	-	-	-	-	.00493
<b>DACRS DWR Power Charge</b>	.01212	-	-	-	-	-	-	.01301
<b>DACRS Ongoing CTC</b>	.00372	-	-	-	-	-	-	.00372
<b>DACRS Energy Cost Recovery Amount</b>	.00623	-	-	-	-	-	-	.00634

E-20 Transmission Nonfirm	Present Rates										Proposed Rates												
	1/1/05										3/1/05												
DEMAND CHARGES (\$/kW)	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	
Summer																							
Peak	(.23)	-	(7.50)	-	-	-	-	-	-	-	7.27	(.23)	-										
Part-Peak	.08	-	(.50)	-	-	-	-	-	-	-	.58	.08	-										
Maximum	.95	2.44	2.18	-	-	-	-	-	-	-	(3.67)	.95	-										
Winter																							
Part-Peak	.23	-	(.50)	-	-	-	-	-	-	-	.73	.23	-										
Maximum	.95	2.44	2.18	-	-	-	-	-	-	-	(3.67)	.95	-										
ENERGY CHARGES (\$/kWh)																							
Summer																							
Peak	.10680	(.00007)	-	(.01220)	.00326	.00035	-	.00493	.00326	.00534	.10104	.10591	-										
Part-Peak	.07058	(.00007)	-	(.00114)	.00326	.00035	-	.00493	.00326	.00534	.05376	.06969	-										
Off-Peak	.06801	(.00007)	-	(.00114)	.00326	.00035	-	.00493	.00326	.00534	.05119	.06712	-										
Winter																							
Part-Peak	.08034	(.00007)	-	(.00114)	.00326	.00035	-	.00493	.00326	.00534	.06352	.07945	-										
Off-Peak	.07115	(.00007)	-	(.00114)	.00326	.00035	-	.00493	.00326	.00534	.05433	.07026	-										
UFR CREDIT (\$/kWh, if applicable)	.00091	-	.00091	-	-	-	-	-	-	-	-	.00091	-										
NONCOMPLIANCE PENALTY (\$/kWh per event)	8.40	-	8.40	-	-	-	-	-	-	-	-	8.40	-										
NONCOMPLIANCE PENALTY (\$/kWh per event) For customers who fully complied with the previous year's operations	4.20	-	4.20	-	-	-	-	-	-	-	-	4.20	-										
NONFIRM CUSTOMER CHARGE (\$/meter/day)	29.73306	-	29.73306	-	-	-	-	-	-	-	-	29.73306	-										
NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)	30.06160	-	30.06160	-	-	-	-	-	-	-	-	30.06160	-										
DACRS DWR Bond Charge	.00493											.00493											
DACRS DWR Power Charge	.01258											.01347											
DACRS Ongoing CTC	.00326											.00326											
DACRS Energy Cost Recovery Amount	.00623											.00534											





E-36

	Present Rates 1/1/05										Proposed Rates 3/1/05												
	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen	
<b>ENERGY CHARGE (\$/kWh)</b>																							
Summer	.00512	.00454	.03175	.00444	.00035	-	-	.00493	.00570	.00534	.04782	.00512	.00454	.03175	.00444	.00035	-	.00493	.00570	.00534	.04782	.00512	.00454
Winter	.00512	.00454	.02854	.00444	.00035	-	-	.00493	.00570	.00534	.03853	.00512	.00454	.02854	.00444	.00035	-	.00493	.00570	.00534	.03853	.00512	.00454
<b>CUSTOMER CHARGE (\$/meter/day)</b>																							
Summer	-	-	.52567	-	-	-	-	-	-	-	-	-	-	.52567	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>																							
Summer																							
Winter																							
<b>DACRS DWR Power Charge</b>																							
Summer																							
Winter																							
<b>DACRS Ongoing CTC</b>																							
Summer																							
Winter																							
<b>DACRS Energy Cost Recovery Amount</b>																							
Summer																							
Winter																							

E-37

	Present Rates 1/1/05										Proposed Rates 3/1/05												
	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen	
<b>DEMAND CHARGE Rates W and X (\$/kW)</b>																							
Summer																							
Peak			2.96	-	-	-	-	-	-	-	-												
Maximum			7.22	-	-	-	-	-	-	-	-												
Winter																							
Maximum			4.83	-	-	-	-	-	-	-	-												
<b>VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>																							
Primary																							
Summer																							
Winter																							
<b>Transmission</b>																							
Summer																							
Winter																							
<b>ENERGY CHARGE Rates W and X (\$/kWh)</b>																							
Summer																							
Peak																							
Off-Peak																							
Winter																							
Part-Peak																							
Off-Peak																							
<b>CUSTOMER CHARGE Rates W and X (\$/meter/day)</b>																							
Summer																							
Peak																							
Off-Peak																							
Winter																							
Part-Peak																							
Off-Peak																							
<b>METER CHARGE (\$/meter/day)</b>																							
Rate W																							
Rate X																							
<b>One-time INSTALLATION CHARGE (\$/meter)</b>																							
One-time PROCESSING CHARGE (\$/meter)																							
Summer																							
Peak																							
Off-Peak																							
Winter																							
Part-Peak																							
Off-Peak																							
<b>DACRS DWR Bond Charge</b>																							
Summer																							
Winter																							
<b>DACRS DWR Power Charge</b>																							
Summer																							
Winter																							
<b>DACRS Ongoing CTC</b>																							
Summer																							
Winter																							
<b>DACRS Energy Cost Recovery Amount</b>																							
Summer																							
Peak																							
Off-Peak																							
Winter																							
Part-Peak																							
Off-Peak																							

LS-1

	Present Rates 1/1/05	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Proposed Rates 3/1/05
ENERGY CHARGE (\$/kWh)	.10587	.00279	.00273	.03370	.00437	.00035	-	-	.00493	.00076	.00534	.05001	.10498
DACRS DWR Bond Charge	.00493												.00493
DACRS DWR Power Charge	.01508												.01597
DACRS Ongoing CTC	.00076												.00076
DACRS Energy Cost Recovery Amount	.00623												.00534

LS-2

	Present Rates 1/1/05	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Proposed Rates 3/1/05
ENERGY CHARGE (\$/kWh)	.10587	.00279	.00273	.03370	.00437	.00035	-	-	.00493	.00076	.00534	.05001	.10498
DACRS DWR Bond Charge	.00493												.00493
DACRS DWR Power Charge	.01508												.01597
DACRS Ongoing CTC	.00076												.00076
DACRS Energy Cost Recovery Amount	.00623												.00534

LS-3

	Present Rates 1/1/05	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Proposed Rates 3/1/05
ENERGY CHARGE (\$/kWh)	.10587	.00279	.00273	.03370	.00437	.00035	-	-	.00493	.00076	.00534	.05001	.10498
CUSTOMER CHARGE (\$/meter/day)	.09856			.09856									.09856
SWITCH CHARGE (\$/switch)	.10678			.10678									.10678
Switching Service is closed to new installations.													
DACRS DWR Bond Charge	.00493												.00493
DACRS DWR Power Charge	.01508												.01597
DACRS Ongoing CTC	.00076												.00076
DACRS Energy Cost Recovery Amount	.00623												.00534

TC-1	Present Rates											Proposed Rates													
	1/1/05	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	3/1/05	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	3/1/05
<b>ENERGY CHARGE (\$/kWh)</b>																									
Summer	.13165	.00722	.00600	.07507	.00419	.00035	-	-	.00493	.00570	.00534	.02196	.13076												
Winter	.13165	.00722	.00600	.07507	.00419	.00035	-	-	.00493	.00570	.00534	.02196	.13076												
<b>CUSTOMER CHARGE (\$/meter/day)</b>																									
DACRS DWR Bond Charge	.00493												.00493												.00493
DACRS DWR Power Charge	.01014												.01014												.01014
DACRS Ongoing CTC	.00570												.00570												.00570
<b>DACRS Energy Cost Recovery Amount</b>																									
	.00623												.00623												.00623
<b>OL-1</b>																									
<b>ENERGY CHARGE (\$/kWh)</b>																									
BASE CHARGE, per lamp per month																									
MV 175	.10733	.00279	.00273	.03370	.00583	.00035	-	-	.00493	.00076	.00534	.05001	.10644												
MV 400	5.227	-	-	5.227	-	-	-	-	-	-	-	-	5.227												5.227
HPSV 70	5.694	-	-	5.694	-	-	-	-	-	-	-	-	5.694												5.694
HPSV 100	5.625	-	-	5.625	-	-	-	-	-	-	-	-	5.625												5.625
HPSV 200	5.686	-	-	5.686	-	-	-	-	-	-	-	-	5.686												5.686
	8.128	-	-	8.128	-	-	-	-	-	-	-	-	8.128												8.128
<b>DACRS DWR Bond Charge</b>																									
DACRS DWR Power Charge	.00493												.00493												.00493
DACRS Ongoing CTC	.01508												.01508												.01508
<b>DACRS Energy Cost Recovery Amount</b>																									
	.00076												.00076												.00076
	.00623												.00623												.00623

	Present Rates										Proposed Rates									
	1/1/05	2.52	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	3/1/05	2.52					
<b>Standby Secondary</b>			.33	.30	.86	-	-	-	-	-	-	-	1.03							
<b>RESERVATION CHARGE (\$/kW)</b> (per kW per month applied to 85% of the Reservation Capacity)																				
<b>ENERGY CHARGE (\$/kWh)</b>																				
Summer																				
Peak	.46374		.01026	.01047	.08621	.00563	.00035	-	-	.00493	.00288	.00534	.33678	.46285	R					
Part-Peak	.15597		.01026	.01047	.02565	.00563	.00035	-	-	.00493	.00288	.00534	.08957	.15508	R					
Off-Peak	.07779		.01026	.01047	.00946	.00563	.00035	-	-	.00493	.00288	.00534	.02758	.07690	R					
Winter																				
Part-Peak	.14264		.01026	.01047	.02265	.00563	.00035	-	-	.00493	.00288	.00534	.07924	.14175	R					
Off-Peak	.08951		.01026	.01047	.01208	.00563	.00035	-	-	.00493	.00288	.00534	.03668	.08862	R					
<b>NONFIRM CREDITS (\$/kWh)</b>																				
On-Peak Energy	.01873		-	-	.01873	-	-	-	-	-	-	-	-	.01873						
Part-Peak Energy	.00187		-	-	.00187	-	-	-	-	-	-	-	-	.00187						
UFR Credit	.00091		-	-	.00091	-	-	-	-	-	-	-	-	.00091						
<b>MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)</b>	.15		-	-	.15	-	-	-	-	-	-	-	-	.15						
<b>DACRS DWR Bond Charge</b>	.00493													.00493						
<b>DACRS DWR Power Charge</b>	.01296													.01385	I					
<b>DACRS Ongoing CTC</b>	.00288													.00288						
<b>DACRS Energy Cost Recovery Amount</b>	.00623													.00534	R					

	Present Rates										Proposed Rates									
	1/1/05	2.67	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	3/1/05	2.67					
<b>Standby Primary</b>			.33	.30	.91	-	-	-	-	-	-	-	1.13							
<b>RESERVATION CHARGE (\$/kW)</b> (per kW per month applied to 85% of the Reservation Capacity)																				
<b>ENERGY CHARGE (\$/kWh)</b>																				
Summer																				
Peak	.44734		.01026	.01047	.02070	.00645	.00035	-	-	.00493	.00288	.00534	.38507	.44645	R					
Part-Peak	.14560		.01026	.01047	.00610	.00645	.00035	-	-	.00493	.00288	.00534	.09793	.14471	R					
Off-Peak	.07309		.01026	.01047	.00221	.00645	.00035	-	-	.00493	.00288	.00534	.02931	.07220	R					
Winter																				
Part-Peak	.13264		.01026	.01047	.00536	.00645	.00035	-	-	.00493	.00288	.00534	.08571	.13175	R					
Off-Peak	.08357		.01026	.01047	.00282	.00645	.00035	-	-	.00493	.00288	.00534	.03918	.08268	R					
<b>NONFIRM CREDITS (\$/kWh)</b>																				
On-Peak Energy	.01873		-	-	.01873	-	-	-	-	-	-	-	-	.01873						
Part-Peak Energy	.00187		-	-	.00187	-	-	-	-	-	-	-	-	.00187						
UFR Credit	.00091		-	-	.00091	-	-	-	-	-	-	-	-	.00091						
<b>MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)</b>	.15		-	-	.15	-	-	-	-	-	-	-	-	.15						
<b>DACRS DWR Bond Charge</b>	.00493													.00493						
<b>DACRS DWR Power Charge</b>	.01296													.01385	I					
<b>DACRS Ongoing CTC</b>	.00288													.00288						
<b>DACRS Energy Cost Recovery Amount</b>	.00623													.00534	R					

Standby Transmission	Present Rates											Proposed Rates										
	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	3/1/06	1/1/06	3/1/06	1/1/06	3/1/06						
<b>RESERVATION CHARGE (\$/kW)</b> (per kW per month applied to 85% of the Reservation Capacity)	.33	.30	.00	-	-	-	-	-	-	-	(.18)	.45		.45								
<b>ENERGY CHARGE (\$/kWh)</b>																						
Summer																						
Peak	.01026	.01047	.03463	.00471	.00035	-	-	.00493	.00288	.00534	.35510	.42956		.42867		R						
Part-Peak	.01026	.01047	.00683	.00471	.00035	-	-	.00493	.00288	.00534	.05421	.10087		.09998		R						
Off-Peak	.01026	.01047	.00459	.00471	.00035	-	-	.00493	.00288	.00534	.03115	.07557		.07468		R						
Winter																						
Part-Peak	.01026	.01047	.00819	.00471	.00035	-	-	.00493	.00288	.00534	.06445	.11247		.11158		R						
Off-Peak	.01026	.01047	.00575	.00471	.00035	-	-	.00493	.00288	.00534	.03963	.08521		.08432		R						
<b>NONFIRM CREDITS (\$/kWh)</b>																						
On-Peak Energy	-	-	.01873	-	-	-	-	-	-	-	-	.01873		.01873								
Part-Peak Energy	-	-	.00187	-	-	-	-	-	-	-	-	.00187		.00187								
UFR Credit	-	-	.00091	-	-	-	-	-	-	-	-	.00091		.00091								
<b>MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)</b>																						
DACRS DWR Bond Charge	-	-	.15	-	-	-	-	-	-	-	-	.15		.15								
DACRS DWR Power Charge												.00493		.00493		I						
DACRS Ongoing CTC												.01296		.01385								
DACRS Energy Cost Recovery Amount												.00288		.00288								
												.00623		.00534		R						

Standby Customer & Meter Charges	Present Rates 1/1/05										Proposed Rates 3/1/05						
	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen						
<b>Residential</b>																	
Customer Charge	-	-	.16427	-	-	-	-	-	-	-	-	-	-	-	-	-	.16427
Meter Charge	-	-	.12813	-	-	-	-	-	-	-	-	-	-	-	-	-	.12813
<b>Agricultural</b>																	
Customer Charge	-	-	.52567	-	-	-	-	-	-	-	-	-	-	-	-	-	.52567
Meter Charge	-	-	.19713	-	-	-	-	-	-	-	-	-	-	-	-	-	.19713
<b>Small Light and Power</b> (Reservation Capacity ≤ 50 kW)																	
Single Phase Service	-	-	.26612	-	-	-	-	-	-	-	-	-	-	-	-	-	.26612
Customer Charge	-	-	.22341	-	-	-	-	-	-	-	-	-	-	-	-	-	.22341
Meter Charge	-	-	.39425	-	-	-	-	-	-	-	-	-	-	-	-	-	.39425
PolyPhase Service	-	-	.22341	-	-	-	-	-	-	-	-	-	-	-	-	-	.22341
Customer Charge	-	-	.39425	-	-	-	-	-	-	-	-	-	-	-	-	-	.39425
Meter Charge	-	-	.22341	-	-	-	-	-	-	-	-	-	-	-	-	-	.22341
<b>Medium Light and Power</b> (Reservation Capacity > 50 kW and < 500 kW)																	
Customer Charge	-	-	2.46407	-	-	-	-	-	-	-	-	-	-	-	-	-	2.46407
Meter Charge	-	-	.19713	-	-	-	-	-	-	-	-	-	-	-	-	-	.19713
<b>Medium Light and Power</b> (Reservation Capacity ≥ 500 kW and < 1000 kW)																	
Transmission Customer Charge	-	-	20.04107	-	-	-	-	-	-	-	-	-	-	-	-	-	20.04107
Primary Customer Charge	-	-	4.59959	-	-	-	-	-	-	-	-	-	-	-	-	-	4.59959
Secondary Customer Charge	-	-	5.74949	-	-	-	-	-	-	-	-	-	-	-	-	-	5.74949
<b>Large Light and Power</b> (Reservation Capacity ≥ 1000 kW)																	
Transmission Customer Charge	-	-	23.49076	-	-	-	-	-	-	-	-	-	-	-	-	-	23.49076
Primary Customer Charge	-	-	10.18480	-	-	-	-	-	-	-	-	-	-	-	-	-	10.18480
Secondary Customer Charge	-	-	12.64887	-	-	-	-	-	-	-	-	-	-	-	-	-	12.64887
<b>NonFirm Service</b>																	
Curtable Meter Charge	-	-	6.24230	-	-	-	-	-	-	-	-	-	-	-	-	-	6.24230
Interruptible Meter Charge	-	-	6.57084	-	-	-	-	-	-	-	-	-	-	-	-	-	6.57084
<b>Supplemental Standby Service</b>																	
Meter Charge	-	-	6.11088	-	-	-	-	-	-	-	-	-	-	-	-	-	6.11088
<b>Standby</b>																	
<b>Reduced Customer Charges</b>																	
<b>Small Light and Power</b> (Reservation Capacity < 50 kW)																	
Customer Charge	-	-	.21684	-	-	-	-	-	-	-	-	-	-	-	-	-	.21684
<b>Medium Light and Power</b> (Reservation Capacity > 50 kW and < 500 kW)																	
Customer Charge	-	-	1.85955	-	-	-	-	-	-	-	-	-	-	-	-	-	1.85955
<b>Medium Light and Power</b> (Reservation Capacity ≥ 500 kW and < 1000 kW)																	
Customer Charge	-	-	1.85955	-	-	-	-	-	-	-	-	-	-	-	-	-	1.85955

Pacific Gas and Electric Company  
 Advice Letter 2020-E-A  
 Attachment 1  
 Table of Electric Rates

	Present Rates										Proposed Rates										
	1/1/05										3/1/05										
	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen										
<b>AG-1</b>																					
<b>CONNECTED LOAD CHARGE (\$/hp)</b>																					
<b>Rate A</b>																					
Summer	-	-	2.57	-	-	-	-	-	-	-	.00									2.57	
Winter	-	-	2.36	-	-	-	-	-	-	-	.00									2.36	
<b>DEMAND CHARGE (\$/kW)</b>																					
<b>Rate B</b>																					
Seasonal Billing																					
Summer	-	-	3.04	-	-	-	-	-	-	-	.04									3.08	
Winter	-	-	1.85	-	-	-	-	-	-	-	.01									1.86	
<b>PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>																					
Summer	-	-	.42	-	-	-	-	-	-	-	.00									.42	
Winter	-	-	.31	-	-	-	-	-	-	-	.00									.31	
<b>ENERGY CHARGE (\$/kWh)</b>																					
<b>Rate A</b>																					
Summer	.00512	.00454	.05683	.00904	.00035	-	-	.00493	.00585	.00534	.06654									.15943	
Winter	.00512	.00454	.05683	.00904	.00035	-	-	.00493	.00585	.00534	.06654									.15943	
<b>Rate B</b>																					
Summer	.00512	.00454	.04294	.00713	.00035	-	-	.00493	.00585	.00534	.06155									.13864	
Winter	.00512	.00454	.04294	.00713	.00035	-	-	.00493	.00585	.00534	.06155									.13864	
<b>DEMAND CHARGE LIMITER (\$/kWh)</b>																					
Summer	-	.11924		.13208	.00969	-	-	.00493	.00585	.00534	.95267									1.23069	
<b>CUSTOMER CHARGE (\$/meter/day)</b>																					
Rate A	-	-	.39425	-	-	-	-	-	-	-	-									.39425	
Rate B	-	-	.52567	-	-	-	-	-	-	-	-									.52567	
<b>DACRS DWR Bond Charge</b>																					
DACRS DWR Power Charge																					.00493
DACRS Ongoing CTC																					.00999
DACRS Energy Cost Recovery Amount																					.00585
																					.00623

AG-R	Present Rates 1/1/05	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen	Proposed Rates 3/1/05
<b>CONNECTED LOAD CHARGE (\$/hp)</b>													
<b>Rates A and D</b>													
Summer	2.58	-	-	2.58	-	-	-	-	-	-	-	.00	2.58
Winter	2.36	-	-	2.36	-	-	-	-	-	-	-	.00	2.36
<b>DEMAND CHARGE (\$/kW)</b>													
<b>Rates B and E</b>													
Summer	2.93	-	-	2.87	-	-	-	-	-	-	-	.06	2.93
Peak	3.10	-	-	3.05	-	-	-	-	-	-	-	.05	3.10
Seasonal Billing													
Winter	1.87	-	-	1.84	-	-	-	-	-	-	-	.03	1.87
Seasonal Billing													
<b>PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>													
Summer	.42	-	-	.42	-	-	-	-	-	-	-	.00	.42
Winter	.31	-	-	.30	-	-	-	-	-	-	-	.01	.31
<b>ENERGY CHARGE (\$/kWh)</b>													
<b>Rates A and D</b>													
Summer	.34616	.00512	.00454	.08088	.00669	.00035	-	-	.00493	.00585	.00534	.23157	.34527
Peak	.09708	.00512	.00454	.01888	.00669	.00035	-	-	.00493	.00585	.00534	.04449	.09619
Off-Peak													
Winter	.09279	.00512	.00454	.01780	.00669	.00035	-	-	.00493	.00585	.00534	.04128	.09190
Part-Peak	.07816	.00512	.00454	.01415	.00669	.00035	-	-	.00493	.00585	.00534	.03030	.07727
Off-Peak													
Rates B and E													
Summer	.29145	.00512	.00454	.02547	.00662	.00035	-	-	.00493	.00585	.00534	.23234	.29056
Peak	.09852	.00512	.00454	.00746	.00662	.00035	-	-	.00493	.00585	.00534	.05742	.09763
Off-Peak													
Winter	.09632	.00512	.00454	.00725	.00662	.00035	-	-	.00493	.00585	.00534	.05543	.09543
Part-Peak	.08037	.00512	.00454	.00578	.00662	.00035	-	-	.00493	.00585	.00534	.04095	.07948
Off-Peak													
<b>DEMAND CHARGE LIMITER (\$/kWh)</b>													
Summer	1.23011	-	.11924	.00000	.13208	.00969	-	-	.00493	.00585	.00534	.95209	1.22922
Peak	1.23037	-	.11924	.00000	.13208	.00969	-	-	.00493	.00585	.00534	.95235	1.22948
Off-Peak													
Winter	1.23037	-	.11924	.00000	.13208	.00969	-	-	.00493	.00585	.00534	.95235	1.22948
Part-Peak	1.23039	-	.11924	.00000	.13208	.00969	-	-	.00493	.00585	.00534	.95237	1.22950
Off-Peak													
<b>CUSTOMER CHARGE (\$/meter/day)</b>													
Rates A and D	.39425	-	-	.39425	-	-	-	-	-	-	-	-	.39425
Rates B and E	.52567	-	-	.52567	-	-	-	-	-	-	-	-	.52567
<b>METER CHARGE (\$/meter/day)</b>													
Rate A	.22341	-	-	.22341	-	-	-	-	-	-	-	-	.22341
Rate B	.19713	-	-	.19713	-	-	-	-	-	-	-	-	.19713
Rate D	.06571	-	-	.06571	-	-	-	-	-	-	-	-	.06571
Rate E	.03943	-	-	.03943	-	-	-	-	-	-	-	-	.03943
<b>One-time INSTALLATION CHARGE (\$/meter)</b>													
One-time PROCESSING CHARGE (\$/meter)	441.00	-	-	441.00	-	-	-	-	-	-	-	-	441.00
	85.00	-	-	85.00	-	-	-	-	-	-	-	-	85.00
<b>DACRS DWR Bond Charge</b>													
DACRS DWR Power Charge	.00493	-	-	.00493	-	-	-	-	-	-	-	-	.00493
DACRS Ongoing CTC	.00585	-	-	.00585	-	-	-	-	-	-	-	-	.00585
DACRS Energy Cost Recovery Amount	.00623	-	-	.00623	-	-	-	-	-	-	-	-	.00623

AG-V	Present Rates 1/1/06	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Proposed Rates 3/1/06
<b>CONNECTED LOAD CHARGE (\$/hp)</b>													
<b>Rates A and D</b>													
Summer	2.58	-	-	2.58	-	-	-	-	-	-	-	.00	2.58
Winter	2.36	-	-	2.36	-	-	-	-	-	-	-	.00	2.36
<b>DEMAND CHARGE (\$/kW)</b>													
<b>Rates B and E</b>													
Summer	2.92	-	-	2.79	-	-	-	-	-	-	-	.13	2.92
Peak	3.08	-	-	2.96	-	-	-	-	-	-	-	.12	3.08
Seasonal Billing													
Winter	1.87	-	-	1.80	-	-	-	-	-	-	-	.07	1.87
Seasonal Billing													
<b>PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>													
Summer	.42	-	-	.40	-	-	-	-	-	-	-	.02	.42
Winter	.32	-	-	.32	-	-	-	-	-	-	-	.00	.32
<b>ENERGY CHARGE (\$/kWh)</b>													
<b>Rates A and D</b>													
Summer	.34014	.00512	.00454	.07608	.00676	.00035	-	-	.00493	.00585	.00534	.23028	.33925
Peak	.09355	.00512	.00454	.01736	.00676	.00035	-	-	.00493	.00585	.00534	.04241	.09266
Off-Peak													
Winter	.09098	.00512	.00454	.01673	.00676	.00035	-	-	.00493	.00585	.00534	.04047	.09009
Part-Peak	.07659	.00512	.00454	.01331	.00676	.00035	-	-	.00493	.00585	.00534	.02950	.07570
Off-Peak													
<b>Rates B and E</b>													
Summer	.26225	.00512	.00454	.03183	.00636	.00035	-	-	.00493	.00585	.00534	.19704	.26136
Peak	.09479	.00512	.00454	.00987	.00636	.00035	-	-	.00493	.00585	.00534	.05154	.09390
Off-Peak													
Winter	.09505	.00512	.00454	.00990	.00636	.00035	-	-	.00493	.00585	.00534	.05177	.09416
Part-Peak	.07954	.00512	.00454	.00789	.00636	.00035	-	-	.00493	.00585	.00534	.03827	.07865
Off-Peak													
<b>DEMAND CHARGE LIMITER (\$/kWh)</b>													
Summer	1.23102	-	.11924	.00000	.13208	.00969	-	-	.00493	.00585	.00534	.95300	1.23013
Peak	1.23137	-	.11924	.00000	.13208	.00969	-	-	.00493	.00585	.00534	.95335	1.23048
Off-Peak													
Winter	1.23137	-	.11924	.00000	.13208	.00969	-	-	.00493	.00585	.00534	.95335	1.23048
Part-Peak	1.23139	-	.11924	.00000	.13208	.00969	-	-	.00493	.00585	.00534	.95337	1.23050
Off-Peak													
<b>CUSTOMER CHARGE (\$/meter/day)</b>													
Rates A and D	.39425	-	-	.39425	-	-	-	-	-	-	-	-	.39425
Rates B and E	.52567	-	-	.52567	-	-	-	-	-	-	-	-	.52567
<b>METER CHARGE (\$/meter/day)</b>													
Rate A	.22341	-	-	.22341	-	-	-	-	-	-	-	-	.22341
Rate B	.19713	-	-	.19713	-	-	-	-	-	-	-	-	.19713
Rate D	.06571	-	-	.06571	-	-	-	-	-	-	-	-	.06571
Rate E	.03943	-	-	.03943	-	-	-	-	-	-	-	-	.03943
<b>One-time INSTALLATION CHARGE (\$/meter)</b>													
One-time PROCESSING CHARGE (\$/meter)	441.00	-	-	441.00	-	-	-	-	-	-	-	-	441.00
	85.00	-	-	85.00	-	-	-	-	-	-	-	-	85.00
<b>DACRS DWR Bond Charge</b>													
DACRS DWR Power Charge	.00493	-	-		-	-	-	-	-	-	-	-	.00493
DACRS Ongoing CTC	.00585	-	-		-	-	-	-	-	-	-	-	.00585
DACRS Energy Cost Recovery Amount	.00623	-	-		-	-	-	-	-	-	-	-	.00623

AG-4	Present Rates 1/1/06	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	Proposed Rates 3/1/05
<b>CONNECTED LOAD CHARGE (\$/hp)</b>													
<b>Rates A and D</b>													
Summer	2.58	-	-	2.56	-	-	-	-	-	-	-	.02	2.58
Winter	2.37	-	-	2.34	-	-	-	-	-	-	-	.03	2.37
<b>DEMAND CHARGE (\$/kW)</b>													
<b>Rates B and E</b>													
Summer	2.91	-	-	2.78	-	-	-	-	-	-	-	.13	2.91
Peak	3.07	-	-	2.93	-	-	-	-	-	-	-	.14	3.07
Seasonal Billing													
Winter	1.86	-	-	1.78	-	-	-	-	-	-	-	.08	1.86
Seasonal Billing													
<b>Rates C and F</b>													
Summer	6.68	-	-	6.68	-	-	-	-	-	-	-	.00	6.68
Peak	4.81	-	-	4.81	-	-	-	-	-	-	-	.00	4.81
Part-Peak	1.60	-	-	1.60	-	-	-	-	-	-	-	.00	1.60
Off-Peak Seasonal Billing													
Winter	.42	-	-	.42	-	-	-	-	-	-	-	.00	.42
Part-Peak	.22	-	-	.22	-	-	-	-	-	-	-	.00	.22
Off-Peak Seasonal Billing													
<b>PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>													
Summer	.42	-	-	.40	-	-	-	-	-	-	-	.02	.42
Winter	.31	-	-	.30	-	-	-	-	-	-	-	.01	.31
<b>ENERGY CHARGE (\$/kWh)</b>													
<b>Rates A and D</b>													
Summer	.34119	.00512	.00454	.07667	.00660	.00035	-	-	.00493	.00585	.00534	.23090	.34030
Peak	.08564	.00512	.00454	.01541	.00660	.00035	-	-	.00493	.00585	.00534	.03661	.08475
Off-Peak													
Winter	.09167	.00512	.00454	.01688	.00660	.00035	-	-	.00493	.00585	.00534	.04117	.09078
Part-Peak	.07726	.00512	.00454	.01343	.00660	.00035	-	-	.00493	.00585	.00534	.03021	.07637
Off-Peak													
<b>Rates B and E</b>													
Summer	.21980	.00512	.00454	.01718	.00607	.00035	-	-	.00493	.00585	.00534	.16953	.21891
Peak	.08207	.00512	.00454	.00539	.00607	.00035	-	-	.00493	.00585	.00534	.04359	.08118
Off-Peak													
Winter	.08868	.00512	.00454	.00597	.00607	.00035	-	-	.00493	.00585	.00534	.04962	.08779
Part-Peak	.07443	.00512	.00454	.00473	.00607	.00035	-	-	.00493	.00585	.00534	.03661	.07354
Off-Peak													
<b>Rates C and F</b>													
Summer	.10848	.00512	.00454	.00680	.00571	.00035	-	-	.00493	.00585	.00534	.06895	.10759
Peak	.08110	.00512	.00454	.00500	.00571	.00035	-	-	.00493	.00585	.00534	.04337	.08021
Part-Peak	.07219	.00512	.00454	.00442	.00571	.00035	-	-	.00493	.00585	.00534	.03504	.07130
Off-Peak													
Winter	.10939	.00512	.00454	.00679	.00571	.00035	-	-	.00493	.00585	.00534	.06887	.10750
Part-Peak	.09351	.00512	.00454	.00582	.00571	.00035	-	-	.00493	.00585	.00534	.05496	.09262
Off-Peak													

AG-4 (continued)	Present Rates											Proposed Rates		
	1/1/05	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	3/1/05	
<b>DEMAND CHARGE LIMITER (\$/kWh)</b>														
Summer	1.23099	-	.11924	.00000	.13208	.00969	-	-	.00493	.00585	.00534	.95297	1.23010	R
Peak	1.23116	-	.11924	.00000	.13208	.00969	-	-	.00493	.00585	.00534	.95314	1.23027	R
Off-Peak														
Winter	1.23114	-	.11924	.00000	.13208	.00969	-	-	.00493	.00585	.00534	.95312	1.23025	R
Part-Peak	1.23117	-	.11924	.00000	.13208	.00969	-	-	.00493	.00585	.00534	.95315	1.23028	R
Off-Peak														
<b>CUSTOMER CHARGE (\$/meter/day)</b>														
Rates A and D	.39425	-	-	.39425	-	-	-	-	-	-	-	-	.39425	
Rates B, C, E and F	.52567	-	-	.52567	-	-	-	-	-	-	-	-	.52567	
<b>METER CHARGE (\$/meter/day)</b>														
Rate A	.22341	-	-	.22341	-	-	-	-	-	-	-	-	.22341	
Rates B and C	.19713	-	-	.19713	-	-	-	-	-	-	-	-	.19713	
Rate D	.06571	-	-	.06571	-	-	-	-	-	-	-	-	.06571	
Rates E and F	.03943	-	-	.03943	-	-	-	-	-	-	-	-	.03943	
<b>One-time INSTALLATION CHARGE (\$/meter)</b>														
One-time PROCESSING CHARGE (\$/meter)	441.00	-	-	441.00	-	-	-	-	-	-	-	-	441.00	
	85.00	-	-	85.00	-	-	-	-	-	-	-	-	85.00	
<b>DACRS DWR Bond Charge</b>	.00493												.00493	
<b>DACRS DWR Power Charge</b>	.00989												.01088	I
<b>DACRS Ongoing CTC</b>	.00585												.00585	
<b>DACRS Energy Cost Recovery Amount</b>	.00623												.00534	R

AG-5	Present Rates 1/1/05	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECFA	Gen	Proposed Rates 3/1/05
<b>CONNECTED LOAD CHARGE (\$/hp)</b>													
<b>Rates A and D</b>													
Summer	5.83	-	-	5.42	-	-	-	-	-	-	-	.41	5.83
Winter	5.83	-	-	5.42	-	-	-	-	-	-	-	.41	5.83
<b>DEMAND CHARGE (\$/kW)</b>													
<b>Rates B and E</b>													
Peak	2.87	-	-	2.87	-	-	-	-	-	-	-	.00	2.87
Seasonal Billing	6.94	-	-	6.94	-	-	-	-	-	-	-	.00	6.94
Winter	4.67	-	-	4.67	-	-	-	-	-	-	-	.00	4.67
<b>Rates C and F</b>													
Summer	9.77	-	-	9.77	-	-	-	-	-	-	-	.00	9.77
Peak	5.95	-	-	5.95	-	-	-	-	-	-	-	.00	5.95
Part-Peak	1.64	-	-	1.64	-	-	-	-	-	-	-	.00	1.64
Off-Peak Seasonal Billing	.75	-	-	.75	-	-	-	-	-	-	-	.00	.75
Winter	.11	-	-	.11	-	-	-	-	-	-	-	.00	.11
Off-Peak Seasonal Billing													
<b>VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>													
<b>Primary</b>													
Summer	1.00	-	-	1.00	-	-	-	-	-	-	-	.00	1.00
Winter	.69	-	-	.69	-	-	-	-	-	-	-	.00	.69
<b>Transmission</b>													
Summer	5.14	-	-	5.14	-	-	-	-	-	-	-	.00	5.14
Winter	3.45	-	-	3.45	-	-	-	-	-	-	-	.00	3.45
<b>ENERGY CHARGE (\$/kWh)</b>													
<b>Rates A and D</b>													
Summer	.25241	.00512	.00454	.03731	.00560	.00035	-	-	.00493	.00585	.00534	.18248	.25152
Peak	.06874	.00512	.00454	.00766	.00560	.00035	-	-	.00493	.00585	.00534	.02646	.06585
Off-Peak													
Winter	.07250	.00512	.00454	.00857	.00560	.00035	-	-	.00493	.00585	.00534	.03131	.07161
Part-Peak	.06148	.00512	.00454	.00682	.00560	.00035	-	-	.00493	.00585	.00534	.02204	.06059
Off-Peak													
<b>Rates B and E</b>													
Summer	.15428	.00512	.00454	.00302	.00444	.00035	-	-	.00493	.00585	.00534	.11980	.15339
Peak	.05600	.00512	.00454	.00084	.00444	.00035	-	-	.00493	.00585	.00534	.02370	.05511
Off-Peak													
Winter	.06152	.00512	.00454	.00096	.00444	.00035	-	-	.00493	.00585	.00534	.02910	.06063
Part-Peak	.05233	.00512	.00454	.00075	.00444	.00035	-	-	.00493	.00585	.00534	.02012	.05144
Off-Peak													
<b>Rates C and F</b>													
Summer	.09214	.00512	.00454	.00126	.00437	.00035	-	-	.00493	.00585	.00534	.05949	.09125
Peak	.06447	.00512	.00454	.00086	.00437	.00035	-	-	.00493	.00585	.00534	.03222	.06358
Part-Peak	.05367	.00512	.00454	.00070	.00437	.00035	-	-	.00493	.00585	.00534	.02158	.05278
Off-Peak													
Winter	.07480	.00512	.00454	.00100	.00437	.00035	-	-	.00493	.00585	.00534	.04241	.07391
Part-Peak	.06220	.00512	.00454	.00083	.00437	.00035	-	-	.00493	.00585	.00534	.02998	.06131
Off-Peak													

	Present Rates										Proposed Rates												
	1/1/05										3/1/05												
	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen												
<b>AG-5 (continued)</b>																							
<b>DEMAND CHARGE LIMITER (\$/kWh)</b>																							
Summer																							
Peak	-	.11924	.00000	.13208	.00969	-	-	.00493	.00585	.00534	.95100										1.22813	R	
Off-Peak	-	.11924	.00000	.13208	.00969	-	-	.00493	.00585	.00534	.95102										1.22815	R	
Winter																							
Part-Peak	-	.11924	.00000	.13208	.00969	-	-	.00493	.00585	.00534	.95102										1.22815	R	
Off-Peak	-	.11924	.00000	.13208	.00969	-	-	.00493	.00585	.00534	.95103										1.22816	R	
<b>CUSTOMER CHARGE (\$/meter/day)</b>																							
Rates A and D			.39425																			.39425	
Rates B and E			.52567																			.52567	
Rates C and F			1.77413																			1.77413	
<b>METER CHARGE (\$/meter/day)</b>																							
Rate A																						.22341	
Rates B and C			.19713																			.19713	
Rate D			.06571																			.06571	
Rates E and F			.03943																			.03943	
<b>One-time INSTALLATION CHARGE (\$/meter)</b>																							
<b>One-time PROCESSING CHARGE (\$/meter)</b>																							
			441.00																			441.00	
			85.00																			85.00	
<b>DACRS DWR Bond Charge</b>																						.00493	
<b>DACRS DWR Power Charge</b>																						.01088	I
<b>DACRS Ongoing CTC</b>																						.00585	
<b>DACRS Energy Cost Recovery Amount</b>																						.00534	R



AG-7 (continued)	Present Rates										Proposed Rates				
	1/1/05	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	3/1/05		
<b>Rates B and E</b>															
Tier 1															
Summer															
Peak	.25766	.00512	.00454	.04199	.00654	.00035	-	-	.00493	.00585	.00534	.18211	.25677		
Off-Peak	.09415	.00512	.00454	.01318	.00654	.00035	-	-	.00493	.00585	.00534	.04741	.09326		
Winter															
Part-Peak	.10202	.00512	.00454	.01455	.00654	.00035	-	-	.00493	.00585	.00534	.05391	.10113		
Off-Peak	.08507	.00512	.00454	.01153	.00654	.00035	-	-	.00493	.00585	.00534	.03998	.08418		
Tier 2															
Summer															
Peak	.15604	.00512	.00454	.00000	.00462	.00035	-	-	.00493	.00585	.00534	.12440	.15515		
Off-Peak	.05826	.00512	.00454	.00000	.00462	.00035	-	-	.00493	.00585	.00534	.02662	.05737		
Winter															
Part-Peak	.06376	.00512	.00454	.00000	.00462	.00035	-	-	.00493	.00585	.00534	.03212	.06287		
Off-Peak	.05461	.00512	.00454	.00000	.00462	.00035	-	-	.00493	.00585	.00534	.02297	.05372		
<b>DEMAND CHARGE LIMITER Rates B and E (\$/kWh)</b>															
Tier 1															
Summer															
Peak	1.23084	-	.11924	.00000	.13208	.00969	-	-	.00493	.00585	.00534	.95282	1.22995		
Off-Peak	1.23126	-	.11924	.00000	.13208	.00969	-	-	.00493	.00585	.00534	.95324	1.23037		
Winter															
Part-Peak	1.23124	-	.11924	.00000	.13208	.00969	-	-	.00493	.00585	.00534	.95322	1.23085		
Off-Peak	1.23128	-	.11924	.00000	.13208	.00969	-	-	.00493	.00585	.00534	.95326	1.23039		
Tier 2															
Summer															
Peak	1.23148	-	.11924	.00000	.13208	.00969	-	-	.00493	.00585	.00534	.95346	1.23059		
Off-Peak	1.23146	-	.11924	.00000	.13208	.00969	-	-	.00493	.00585	.00534	.95344	1.23057		
Winter															
Part-Peak	1.23147	-	.11924	.00000	.13208	.00969	-	-	.00493	.00585	.00534	.95345	1.23058		
Off-Peak	1.23147	-	.11924	.00000	.13208	.00969	-	-	.00493	.00585	.00534	.95345	1.23058		
<b>CUSTOMER CHARGES (\$/meter/day)</b>															
Rates A and D	.39425	-	.39425	-	-	-	-	-	-	-	-	-	.39425		
Rates B and E	.52567	-	.52567	-	-	-	-	-	-	-	-	-	.52567		
<b>METER CHARGES (\$/meter/day)</b>															
Rate A	.22341	-	.22341	-	-	-	-	-	-	-	-	-	.22341		
Rate B	.19713	-	.19713	-	-	-	-	-	-	-	-	-	.19713		
Rate D	.06571	-	.06571	-	-	-	-	-	-	-	-	-	.06571		
Rate E	.03943	-	.03943	-	-	-	-	-	-	-	-	-	.03943		
<b>One-time INSTALLATION CHARGE Rates D and E (\$/meter)</b>															
One-time PROCESSING CHARGE Rates A and B (\$/meter)	441.00	-	441.00	-	-	-	-	-	-	-	-	-	441.00		
	85.00	-	85.00	-	-	-	-	-	-	-	-	-	85.00		
<b>DACRS DWR Bond Charge</b>	.00493	-	.00493	-	-	-	-	-	-	-	-	-	.00493		
<b>DACRS DWR Power Charge</b>	.00899	-	.00899	-	-	-	-	-	-	-	-	-	.01088		
<b>DACRS Ongoing CTC</b>	.00585	-	.00585	-	-	-	-	-	-	-	-	-	.00585		
<b>DACRS Energy Cost Recovery Amount</b>	.00623	-	.00623	-	-	-	-	-	-	-	-	-	.00534		

E-3 Rate A		Present Rates 1/1/05										Proposed Rates 3/1/05											
ENERGY CHARGE (\$/kWh)		Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen											
<b>Summer</b>																							
<b>Critical-Peak</b>																							
Baseline (Tier 1)	.67439	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.57289	.67439										
Tier 2	.67439	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.57289	.67439										
Tier 3	.72271	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.61857	.72007										
Tier 4	.76414	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.65774	.75924										
Tier 5	.76414	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.65774	.75924										
<b>Peak</b>																							
Baseline (Tier 1)	.23096	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.12946	.23096										
Tier 2	.23096	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.12946	.23096										
Tier 3	.27928	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.17514	.27664										
Tier 4	.32071	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.21431	.31581										
Tier 5	.32071	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.21431	.31581										
<b>Off-Peak</b>																							
Baseline (Tier 1)	.08039	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	(.02111)	.08039										
Tier 2	.08039	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	(.02111)	.08039										
Tier 3	.12871	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.02457	.12607										
Tier 4	.17014	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.06374	.16524										
Tier 5	.17014	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.06374	.16524										
Baseline Credit	.01559			.01559									.01559										
<b>Winter</b>																							
<b>Critical-Peak</b>																							
Baseline (Tier 1)	.50997	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.40847	.50997										
Tier 2	.50997	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.40847	.50997										
Tier 3	.55829	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.45415	.55865										
Tier 4	.59972	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.49332	.59482										
Tier 5	.59972	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.49332	.59482										
<b>Peak</b>																							
Baseline (Tier 1)	.31197	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.21047	.31197										
Tier 2	.31197	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.21047	.31197										
Tier 3	.36029	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.25615	.35765										
Tier 4	.40172	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.29532	.39682										
Tier 5	.40172	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.29532	.39682										
<b>Off-Peak</b>																							
Baseline (Tier 1)	.10497	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.00347	.10497										
Tier 2	.10497	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.00347	.10497										
Tier 3	.15329	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.04915	.15065										
Tier 4	.19472	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.08832	.18982										
Tier 5	.19472	.00698	.00659	.05967	.00580	.00035	.00770	(.00159)	.00493	.00573	.00534	.08832	.18982										
Baseline Credit	.01559			.01559									.01559										
<b>MINIMUM CHARGE</b>																							
(\$/Meter/Day)	.14784	.01051	.00460	.10415	.00282	.00017	.00770	(.00159)	.00493	.00573	.00534		.14784										
(\$/kWh)		(.00007)		.00000																			



Table of Electric Rates

E-3 CARE Rate A	Present Rates										Proposed Rates													
	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen	3/1/05	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen	3/1/05
<b>ENERGY CHARGE (\$/kWh)</b>																								
<b>Summer</b>																								
Critical-Peak																								
Baseline (Tier 1)	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.46352	.53116	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.46352	.53116
Tier 2	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.46352	.53116	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.46352	.53116
Tier 3	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.46352	.53116	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.46352	.53116
Tier 4	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.46352	.53116	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.46352	.53116
Tier 5	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.46352	.53116	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.46352	.53116
Peak																								
Baseline (Tier 1)	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.17642	.17642	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.10878	.17642
Tier 2	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.17642	.17642	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.10878	.17642
Tier 3	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.17642	.17642	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.10878	.17642
Tier 4	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.17642	.17642	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.10878	.17642
Tier 5	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.17642	.17642	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.10878	.17642
Off-Peak																								
Baseline (Tier 1)	.05596	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.05596	.05596	.05596	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	(.01168)	.05596
Tier 2	.05596	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.05596	.05596	.05596	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	(.01168)	.05596
Tier 3	.05596	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.05596	.05596	.05596	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	(.01168)	.05596
Tier 4	.05596	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.05596	.05596	.05596	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	(.01168)	.05596
Tier 5	.05596	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.05596	.05596	.05596	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	(.01168)	.05596
Baseline Credit																								
			.01247									.01247												.01247
<b>Winter</b>																								
Critical-Peak																								
Baseline (Tier 1)	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.39963	.39963	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.33199	.39963
Tier 2	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.39963	.39963	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.33199	.39963
Tier 3	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.39963	.39963	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.33199	.39963
Tier 4	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.39963	.39963	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.33199	.39963
Tier 5	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.39963	.39963	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.33199	.39963
Peak																								
Baseline (Tier 1)	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.24123	.24123	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.17359	.24123
Tier 2	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.24123	.24123	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.17359	.24123
Tier 3	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.24123	.24123	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.17359	.24123
Tier 4	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.24123	.24123	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.17359	.24123
Tier 5	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.24123	.24123	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.17359	.24123
Off-Peak																								
Baseline (Tier 1)	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.07563	.07563	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.00799	.07563
Tier 2	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.07563	.07563	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.00799	.07563
Tier 3	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.07563	.07563	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.00799	.07563
Tier 4	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.07563	.07563	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.00799	.07563
Tier 5	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.07563	.07563	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.00799	.07563
Baseline Credit																								
			.01247									.01247												.01247
<b>MINIMUM CHARGE</b>																								
(\$/Meter/Day)	.01051	.00296	.07721	.00228	.00018	.00770	(.00159)	-	.00573	.00534	.11828	.11828	.01051	.00296	.07721	.00228	.00018	.00770	(.00159)	-	.00573	.00534	.11828	.11828
(\$/kWh)	(.00007)	-	.00000	-	-	-	-	-	-	-	-	-	(.00007)	-	.00000	-	-	-	-	-	-	-	-	-

E-3 CARE Rate B		Present Rates	Table of Electric Rates										Proposed Rates	
ENERGY CHARGE (\$/kWh)		1/1/06	Trans	RS	Dist	PPP	ND	FTA	FRBMA	DWR Bond	OCTC	ECRA	Gen	3/1/06
<b>Summer</b>														
Critical-Peak														
Baseline (Tier 1)		.39364	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.32600	.39364
Tier 2		.39364	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.32600	.39364
Tier 3		.39364	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.32600	.39364
Tier 4		.39364	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.32600	.39364
Tier 5		.39364	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.32600	.39364
Peak														
Baseline (Tier 1)		.16324	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.09560	.16324
Tier 2		.16324	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.09560	.16324
Tier 3		.16324	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.09560	.16324
Tier 4		.16324	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.09560	.16324
Tier 5		.16324	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.09560	.16324
Off-Peak														
Baseline (Tier 1)		.08404	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01640	.08404
Tier 2		.08404	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01640	.08404
Tier 3		.08404	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01640	.08404
Tier 4		.08404	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01640	.08404
Tier 5		.08404	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01640	.08404
Baseline Credit		.01247	-	-	.01247	-	-	-	-	-	-	-	-	.01247
<b>Winter</b>														
Critical-Peak														
Baseline (Tier 1)		.52635	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.45871	.52635
Tier 2		.52635	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.45871	.52635
Tier 3		.52635	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.45871	.52635
Tier 4		.52635	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.45871	.52635
Tier 5		.52635	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.45871	.52635
Peak														
Baseline (Tier 1)		.08715	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01951	.08715
Tier 2		.08715	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01951	.08715
Tier 3		.08715	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01951	.08715
Tier 4		.08715	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01951	.08715
Tier 5		.08715	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01951	.08715
Off-Peak														
Baseline (Tier 1)		.08355	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01591	.08355
Tier 2		.08355	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01591	.08355
Tier 3		.08355	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01591	.08355
Tier 4		.08355	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01591	.08355
Tier 5		.08355	.00698	.00659	.03220	.00434	.00035	.00770	(.00159)	-	.00573	.00534	.01591	.08355
Baseline Credit		.01247	-	-	.01247	-	-	-	-	-	-	-	-	.01247
<b>MINIMUM CHARGE</b>														
(\$/Meter/Day)														
Baseline		.11828	.01051	.00296	.07721	.00228	.00018	.00770	(.00159)	-	.00573	.00534	-	.11828
(\$/kWh)			(.00007)	-	.00000	-	-	-	-	-	-	-	-	

CPP Program (>200 kW) Non-CPP Days (Credit per kWh)	Present Rates										Proposed Rates					
	1/1/05	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	3/1/05			
<b>A-10</b>																
Transmission																
Smr Peak	.01478															.01478
Smr Part-Peak	.00666															.00666
Primary																
Smr Peak	.04302															.04275
Smr Part-Peak	.00337															.00337
Secondary																
Smr Peak	.04933															.04903
Smr Part-Peak	.00341															.00341
<b>E-19</b>																
Transmission																
Smr Peak	.03268															.03241
Smr Part-Peak	.00273															.00273
Primary																
Smr Peak	.03287															.03258
Smr Part-Peak	.00245															.00245
Secondary																
Smr Peak	.03858															.03827
Smr Part-Peak	.00417															.00417
<b>E-20</b>																
Transmission																
Smr Peak	.02836															.02808
Smr Part-Peak	.00154															.00154
Primary																
Smr Peak	.03192															.03162
Smr Part-Peak	.00162															.00162
Secondary																
Smr Peak	.03604															.03574
Smr Part-Peak	.00366															.00366
<b>AG-4C</b>																
Smr Peak	.02420															.02391
Smr Part-Peak	.00624															.00624
<b>AG-5C</b>																
Smr Peak	.01971															.01941
Smr Part-Peak	.00540															.00540

Pacific Gas and Electric Company  
 Advice Letter 2020-E-A  
 Attachment 1  
 Table of Electric Rates

CPP Days (Charge per kWh)	Present Rates										Proposed Rates																				
	1/1/05	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	3/1/05	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	ECRA	Gen	3/1/05						
<b>A-10</b>																															
Transmission	.24459																									.24561	I				
High Price	.12422																										.12333	R			
Moderate Price																															
Primary																															
High Price	.71304																											.70948	R		
Moderate Price	.22278																											.22100	R		
Secondary																															
High Price	.68824																											.68468	R		
Moderate Price	.23135																											.22957	R		
<b>E-19</b>																															
Transmission	.57272																											.56916	R		
High Price	.15109																											.14931	R		
Moderate Price																															
Primary																															
High Price	.52640																												.52284	R	
Moderate Price	.12559																												.12381	R	
Secondary																															
High Price	.62984																												.62628	R	
Moderate Price	.13093																												.12915	R	
<b>E-20</b>																															
Transmission	.47708																												.47352	R	
High Price	.09643																												.09465	R	
Moderate Price																															
Primary																															
High Price	.51180																													.50824	R
Moderate Price	.10561																												.10403	R	
Secondary																															
High Price	.61996																													.61640	R
Moderate Price	.10922																													.10744	R
<b>AG-4C</b>																															
High Price	.43392																													.43036	R
Moderate Price	.13482																													.13304	R
<b>AG-5C</b>																															
High Price	.36856																													.36500	R
Moderate Price	.10127																													.09949	R

PACIFIC GAS AND ELECTRIC COMPANY  
 RATES FOR SCHEDULES LS-1, LS-2 AND OL-1  
 ADOPTED ENERGY RATE EFFECTIVE 3-1-05

LAMP WATTS	NOMINAL LAMP RATINGS AVERAGE KW/HR PER MONTH	INITIAL LUMENS	ALL NIGHT RATES PER LAMP PER MONTH												HALF-HOUR ADJ.		
			SCHEDULE LS-2			SCHEDULE LS-1									LS-1 &	LS-2	OL-1
			A	B	C	A	B	C	D	E	F	F.1	OL-1	LS-1	LS-2	OL-1	
<b>MERCURY VAPOR LAMPS</b>																	
40	18	1,300	\$2,066	--	--	--	--	--	--	--	--	--	--	--	\$0,086	--	
50	22	1,650	\$2,485	--	--	--	--	--	--	--	--	--	--	--	\$0,105	--	
100	40	3,500	\$4,375	\$5,279	--	\$5,736	\$10,404	--	--	--	\$9,152	--	--	--	\$0,191	--	
175	68	7,500	\$7,315	\$8,164	\$9,621	\$12,365	\$12,107	\$16,432	\$20,751	\$19,686	\$12,465	\$0,324	--	--	\$0,324	\$0,329	
250	97	11,000	\$10,359	\$11,235	\$11,693	\$15,333	\$15,201	--	--	--	--	\$0,463	--	--	\$0,463	--	
400	152	21,000	\$16,133	\$17,064	\$17,521	\$21,651	\$21,274	--	--	--	--	\$0,725	--	--	\$0,725	\$0,735	
700	266	37,000	\$28,101	\$29,853	\$30,310	\$36,053	\$34,125	--	--	--	--	\$1,269	--	--	\$1,269	--	
1,000	377	57,000	\$39,753	\$41,205	\$41,662	--	--	--	--	--	--	\$1,799	--	--	\$1,799	--	
<b>INCANDESCENT LAMPS</b>																	
58	20	600	\$2,275	--	--	\$10,524	--	--	--	--	--	--	--	--	\$0,095	--	
92	31	1,000	\$3,430	\$6,388	\$6,845	\$11,678	--	--	--	--	--	--	--	--	\$0,148	--	
189	65	2,500	\$7,000	\$9,951	\$10,409	\$15,242	\$12,318	--	--	--	--	--	--	--	\$0,310	--	
295	101	4,000	\$10,779	\$13,828	\$14,285	\$19,119	\$16,200	--	--	--	--	--	--	--	\$0,482	--	
405	139	6,000	\$14,768	\$18,313	\$18,770	\$23,604	--	--	--	--	--	--	--	--	\$0,663	--	
620	212	10,000	\$22,432	\$26,859	\$27,316	--	--	--	--	--	--	--	--	--	\$1,012	--	
860	294	15,000	\$31,040	\$36,175	--	--	--	--	--	--	--	--	--	--	\$1,403	--	
<b>LOW PRESSURE SODIUM VAPOR LAMPS</b>																	
35	21	4,800	\$2,380	--	--	--	--	--	--	--	--	--	--	--	\$0,100	--	
55	29	8,000	\$3,220	--	--	--	--	--	--	--	--	--	--	--	\$0,138	--	
90	45	13,500	\$4,900	--	--	--	--	--	--	--	--	--	--	--	\$0,215	--	
135	62	21,500	\$6,685	--	--	--	--	--	--	--	--	--	--	--	\$0,296	--	
180	78	33,000	\$8,364	--	--	--	--	--	--	--	--	--	--	--	\$0,372	--	

PACIFIC GAS AND ELECTRIC COMPANY  
 RATES FOR SCHEDULES LS-1, LS-2 AND OL-1  
 ADOPTED ENERGY RATE EFFECTIVE 3-1-05

NOMINAL LAMP RATINGS LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	ALL NIGHT RATES PER LAMP PER MONTH											HALF-HOUR ADJ.			
			SCHEDULE LS-2					SCHEDULE LS-1					LS-1 &		OL-1		
			A	B	C	A	B	C	D	E	F	F.1	OL-1	LS-1		LS-2	OL-1
35	15	2,150	\$1,751	--	--	--	--	--	--	--	--	--	--	--	--	\$0.072	--
50	21	3,800	\$2,380	--	--	--	--	--	--	--	--	--	--	--	--	\$0.100	--
70	29	5,800	\$3,220	\$4,179	\$4,636	--	\$8,670	--	--	\$7,776	\$11,242	\$11,787	\$16,173	\$15,645	\$8,712	\$0.138	\$0.140
100	41	9,500	\$4,480	\$5,466	\$5,923	--	\$9,990	--	--	\$9,128	\$12,606	\$13,122	\$17,688	\$17,192	\$10,050	\$0.196	\$0.198
150	60	16,000	\$6,475	\$7,488	\$7,945	--	\$12,444	--	--	\$11,217	\$14,675	\$15,191	\$20,113	\$19,572	--	\$0.286	--
200	80	22,000	\$8,574	--	--	--	\$12,444	--	--	--	--	--	--	--	--	\$0.382	--
50	24	3,800	\$2,695	--	--	--	--	--	--	--	--	--	--	--	--	\$0.115	--
70	34	5,800	\$3,745	\$4,704	\$5,161	--	\$9,194	--	--	--	--	--	--	--	--	\$0.162	--
100	47	9,500	\$5,110	\$6,096	\$6,553	--	--	--	--	--	--	--	--	--	--	\$0.224	--
150	69	16,000	\$7,420	\$8,433	\$8,890	--	--	--	--	--	--	--	--	--	--	\$0.329	--
200	81	22,000	\$8,679	\$9,693	\$10,150	--	\$16,631	--	--	\$14,723	\$19,030	\$20,141	\$24,366	\$23,544	\$16,749	\$0.387	\$0.392
250	100	25,500	\$10,674	\$11,715	\$12,172	--	\$17,741	--	--	\$16,159	\$20,141	\$20,141	\$25,679	\$24,991	--	\$0.477	--
310	119	37,000	\$12,669	--	--	--	--	--	--	--	--	--	--	--	--	\$0.568	--
360	144	45,000	\$15,293	--	--	--	--	--	--	--	--	--	--	--	--	\$0.687	--
400	154	46,000	\$16,343	\$17,383	\$17,841	--	\$25,548	--	--	\$23,322	\$27,948	\$27,948	\$33,073	\$32,265	--	\$0.735	--
70	30	5,500	\$3,325	--	--	--	--	--	--	--	--	--	--	--	--	\$0.143	--
100	41	8,500	\$4,480	--	--	--	--	--	--	--	--	--	--	--	--	\$0.196	--
150	63	13,500	\$6,790	--	--	--	--	--	--	--	--	--	--	--	--	\$0.301	--
175	72	14,000	\$7,734	--	--	--	--	--	--	--	--	--	--	--	--	\$0.344	--
250	105	20,500	\$11,199	--	--	--	--	--	--	--	--	--	--	--	--	\$0.501	--
400	162	30,000	\$17,183	--	--	--	--	--	--	--	--	--	--	--	--	\$0.773	--
1,000	387	90,000	\$40,803	--	--	--	--	--	--	--	--	--	--	--	--	\$1.847	--
85	30	4,800	\$3,325	--	--	--	--	--	--	--	--	--	--	--	--	\$0.143	--
42	14	837	\$1,646	--	--	--	--	--	--	--	--	--	--	--	--	\$0.067	--

Applc. 95-04-002  
 Decision 95-12-051

Pole Painting Charge @ \$0.890 Per Pole Per Month

Energy Rate @ LS-1 & LS-2  
 \$0.10498 per kwh  
 \$0.10644 per kwh

**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool  
Accent Energy  
Aglet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Elsesser  
Anderson Donovan & Poole P.C.  
Applied Power Technologies  
APS Energy Services Co Inc  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Bartle Wells Associates  
Blue Ridge Gas  
Bohannon Development Co  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California Gas Acquisition Svcs  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Cellnet Data Systems  
Chevron USA Production Co.  
Childress, David A.  
City of Glendale  
City of Healdsburg  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Constellation New Energy  
Cooperative Community Energy  
CPUC  
Creative Technology  
Cross Border Inc  
Crossborder Inc  
CSC Energy Services  
Davis, Wright Tremaine LLP  
Davis, Wright, Tremaine, LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City  
DGS Natural Gas Services  
DMM Customer Services  
Douglass & Liddell  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America  
Duncan, Virgil E.  
Dutcher, John  
Dynergy Inc.  
Ellison Schneider  
Energy Law Group LLP  
Energy Management Services, LLC  
Enron Energy Services  
Exelon Energy Ohio, Inc  
Exeter Associates  
Foster Farms  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
G. A. Krause & Assoc  
Gas Transmission Northwest Corporation  
GLJ Energy Publications  
Goodin, MacBride, Squeri, Schlotz &  
Hanna & Morton  
Heeg, Peggy A.  
Hitachi Global Storage Technologies  
Hogan Manufacturing, Inc  
House, Lon  
Imperial Irrigation District  
Integrated Utility Consulting Group  
International Power Technology  
Interstate Gas Services, Inc.  
J. R. Wood, Inc  
JTM, Inc  
Kaiser Cement Corp  
Korea Elec Power Corp  
Luce, Forward, Hamilton & Scripps  
Marcus, David  
Masonite Corporation  
Matthew V. Brady & Associates  
Maynor, Donald H.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
Navigant Consulting  
New United Motor Mfg, Inc  
Norris & Wong Associates  
North Coast Solar Resources  
Northern California Power Agency  
Office of Energy Assessments  
Palo Alto Muni Utilities  
PG&E National Energy Group  
Pinnacle CNG Company  
PITCO  
Plurimi, Inc.  
PPL EnergyPlus, LLC  
Praxair, Inc.  
Price, Roy  
Product Development Dept  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra  
Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Simpson Paper Company  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Stanford University  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tansev and Associates  
Tecogen, Inc  
TFS Energy  
Transwestern Pipeline Co  
Turlock Irrigation District  
U S Borax, Inc  
United Cogen Inc.  
URM Groups  
Utility Cost Management LLC  
Utility Resource Network  
Wellhead Electric Company  
Western Hub Properties, LLC  
White & Case  
WMA