

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



January 31, 2005

Advice Letter 2602-E

Ms Rose de la Torre  
Pacific Gas and Electric Company  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: Electric Restructuring Costs Account (ERCA) – Recovery of Costs Pursuant to the Settlement Adopted by Decision 04-12-017

Dear Ms de la Torre:

Advice Letter 2602-E is effective December 2, 2004. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "S. H. Gallagher".

Sean H. Gallagher  
Director  
Energy Division



**Pacific Gas and  
Electric Company**

**Brian K. Cherry**  
Director  
Regulatory Relations

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December 23, 2004

**Advice 2602-E  
(Pacific Gas and Electric Company ID U 39 E)**

Public Utilities Commission of the State of California

**Subject: Electric Restructuring Costs Account (ERCA) – Recovery of  
Costs Pursuant to the Settlement Adopted By Decision 04-12-  
017**

Pacific Gas and Electric Company (PG&E) submits this filing to comply with Decision (D.) 04-12-017 adopting the settlement regarding recovery of costs recorded in PG&E's Electric Restructuring Costs Account (ERCA). The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

To implement the approved recovery of \$80 million related to the ERCA Settlement adopted in D.04-12-017, PG&E is proposing revisions to its Electric Preliminary Statement CQ – *Modified Transition Cost Balancing Account (MTCBA)*. In addition, PG&E is also requesting herein that its Preliminary Statement L, "Electric Restructuring Costs Account (ERCA) be eliminated, consistent with Point 4, "PG&E's ERCA Tariff," of the ERCA Settlement.

PG&E proposes to consolidate the rate changes resulting from the ERCA-related change in revenue requirements in accordance with the Commission resolution approving PG&E's Annual Electric True Up Advice Letters 2570-E, 2570-E-A. Therefore, changes to rates are not provided herein.

**Tariff Revisions to Electric Preliminary Statement CQ – Modified Transition  
Cost Balancing Account**

To comply with Point 3, "*Revenue Allocation and Rate Design*," of the ERCA Settlement, PG&E is modifying electric Preliminary Statement CQ – MTCBA, to establish a new subaccount, the *ERCA CTC Subaccount*, which is applicable to

bundled and direct access (DA) customers. To facilitate this, the existing provisions of electric Preliminary Statement CQ-MTCBA will also now comprise a separate subaccount, called the *Ongoing CTC Subaccount*, which will continue to apply to bundled, DA and departing load (DL) customers.

### ***ERCA CTC Subaccount***

The ERCA CTC Subaccount provides for a one-time entry of the \$80 million ERCA settlement; and for monthly entries to this subaccount to reflect interest and also monthly revenue received from the ERCA CTC rate component. This account is applicable only to bundled and DA customers.

### ***Ongoing CTC Subaccount***

To facilitate the addition of the ERCA CTC Subaccount, the existing provisions of electric Preliminary Statement CQ- MTCBA are being aggregated into a separate "*Ongoing CTC Subaccount*". The provisions of this subaccount, which records ongoing transition costs associated with procurement (D.02-11-022, D.03-04-030, D.03-07-028), employee transition costs and other costs as authorized by the Commission, will continue to be applicable to bundled, DA and DL customers.

### **Elimination of Electric Preliminary Statement L - *Electric Restructuring Costs Account***

Pursuant to Point 4, "PG&E's ERCA Tariff," of the ERCA Settlement, PG&E is requesting that electric Preliminary Statement L be eliminated once PG&E has transferred the \$80 million discussed above to the MTCBA.

### **Protest**

Anyone wishing to protest this filing should do so by sending a letter via postal mail and facsimile by **January 12, 2005**, which is 20 days after the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4002  
San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 and Jerry Royer, Energy Division, at the address shown above. It is also requested that a copy of the protest be sent via postal mail and facsimile to Pacific Gas and Electric Company on the same date it is mailed or delivered to the Commission at the address shown below.

Brian K. Cherry  
Director, Regulatory Relations  
Pacific Gas and Electric Company  
P.O. Box 770000 Mail Code B10C  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-mail: RxDd@pge.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

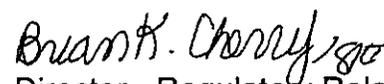
#### **Effective Date**

In compliance with D.04-12-017, PG&E requests that Advice 2602-E, becomes effective **December 2, 2004**, which is the effective date of the Settlement.

#### **Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and to parties on the list for Application (A.) 00-07-013. Address changes should be directed to Rose De La Torre ([RxDd@pge.com](mailto:RxDd@pge.com)) (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

  
Director - Regulatory Relations

#### **Attachments**

cc: Service List A.00-07-013

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<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
22480-E	Electric Preliminary Statement CQ – Modified Transition Cost Balancing Account (MCTBA)	21860-E
22481-E	Electric Preliminary Statement CQ (Continued)	21860-E
22482-E	Electric Preliminary Statement CQ (Continued)	21884-E
22483-E	Table of Contents – Preliminary Statements (Continued)	22319-E
22484-E	Table of Contents – Preliminary Statements (Continued)	22018-E
22485-E	Table of Contents	22415-E



PRELIMINARY STATEMENT  
(Continued)

**CQ. MODIFIED TRANSITION COST BALANCING ACCOUNT (MTCBA)**

1. **PURPOSE:** The purpose of the MTCBA is to record ongoing transition costs associated with procurement (Decision (D.)02-11-022, D.03-04-030, D.03-07-028), employee transition costs, and other costs as authorized by the Commission and to record and recover \$80 million in costs related to the settlement of the Electric Restructuring Costs Account (ERCA), authorized in Decision 04-12-017 for recovery over a one year period. (N)

The MTCBA is comprised of two subaccounts. The first subaccount will track the over- / under-collections attributable to the ongoing competition transition charge (CTC) costs authorized by the Commission to be recovered from bundled customers, direct access (DA) and departing load (DL) customers. The second subaccount will be the ERCA subaccount which will track over- / under-collections attributable to the ERCA settlement amount authorized in D.04-12-017, and to be recovered from bundled and direct access customers over a one-year period. The ERCA settlement provides that recovery will exclude departing load customers. (N)

2. **APPLICABILITY:** The MTCBA shall apply to all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those schedule and contracts specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of amounts in this account shall be determined in any proceeding authorized by the Commission. (T)
4. **RATE:** The MTCBA rates are referred to as Competition Transition Charge rates and are set forth in each electric rate schedule. The CTC rates are composed of the ongoing CTC rates, applicable to bundled, DA, and DL customers and the ERCA CTC rates, applicable to bundled and DA customers. The ERCA CTC rates are separately identified in Part I of the Preliminary Statement, to be filed with PG&E's supplement to Advice 2570-E, scheduled to be filed by December 30, 2004. (N)
5. **ACCOUNTING PROCEDURE:** PG&E shall make entries to the following subaccounts at the end of each month as follows: (T)

  - a. **Ongoing CTC Subaccount:** (D)
    - 1) A credit entry equal to the revenue from the ongoing CTC rate component from bundled and direct access and departing load customers during the month; excluding the allowance for Franchise Fees and Uncollectible (FF&U) Accounts expense. (T)
    - 2) A credit entry equal to the revenue from Western Area Power Authority (WAPA) contract transactions. (T)
    - 3) A debit entry equal to costs associated with any buy-out, buy-down, renegotiation, or termination of Qualifying Facility (QF) contracts and settlements or judgments related to QF power purchase agreements. (T)
    - 4) A debit entry, at the time the restructured contract is signed, equal to ten percent of the total net-present-value of the ratepayer benefits from a restructured QF contract. (T)
    - 5) A debit or credit entry upon Commission approval of a restructured contract to true-up for any difference between the initial net present value (Item 5.d. above), and the final Commission-approved net present value of the restructured QF contract and to adjust the interest computation in Item 5.n. below for the effect of the true-up. (T)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

CQ. MODIFIED TRANSITION COST BALANCING ACCOUNT (MTCBA)

5. ACCOUNTING PROCEDURE: (Cont'd.)

a. Ongoing CTC Subaccount: (Cont'd.)

- 6) A credit entry equal to the revenue received from the sale of excess sulfur dioxide emission credits, less reasonably incurred sales costs not already recovered in rates (D.97-11-074, Section 11.7.3). (T) (L)

The following entry reflects the ongoing CTC costs associated with PG&E's procurement portfolio from the Energy Resource Recovery Account (ERRA) for recovery in this account:

- 7) A debit entry equal to the sum of the costs for ongoing CTC associated with QF obligations, PPA obligations (excluding WAPA), and for PG&E owned generation above the market benchmark currently adopted by the Commission, net of the costs to serve WAPA. (T) (L)

The following entries reflect the ongoing CTC portion of procurement costs for serving the WAPA load from the ERRA, Utility Generation Balancing Account and DWR Power Charge Balancing Account for recovery in this account:

- 8) A debit entry equal to one-twelfth of the adopted annual ongoing CTC portion of Qualifying Facilities (QF) and other Power Purchase Agreements (PPA) costs for serving the WAPA load allocated to bundled and DA customers. (T)

- 9) A debit entry equal to one-twelfth of the adopted annual ongoing CTC portion of post-2002 power purchase contract costs for serving the WAPA load allocated to bundled and DA customers. (T)

- 10) A debit entry equal to one-twelfth of the adopted annual ongoing CTC portion of PG&E's revenue requirement associated with PG&E's owned generation for serving the WAPA load allocated to bundled and DA customers. (T)

- 11) A debit entry equal to one-twelfth of the adopted annual ongoing CTC portion of PG&E owned generation fuel costs for serving the WAPA load allocated to bundled and DA customers. (T)  
(T)

- 12) A debit entry equal to one-twelfth of the adopted annual ongoing CTC portion of the Department of Water Resources (DWR) cost component of the total cost of serving the WAPA load allocated to bundled and DA customers. (T)  
(T)

The following entry reflects other ongoing transition costs: (T)

- 13) A debit entry equal to PG&E's recorded employee transition costs for utility personnel affected by electric industry restructuring allocated to bundled and DA customers. These costs may be recovered through December 2006, pursuant to Decision 97-06-060, FOF 4, 24, COL 4, and 17. (T)  
(T)

- 14) An entry equal to the interest on the average balance of the subaccount at the beginning of the month and the balance after the entries above, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

CQ. MODIFIED TRANSITION COST BALANCING ACCOUNT (MTCBA)

5. ACCOUNTING PROCEDURE: (Cont'd.)

b. ERCA CTC Subaccount:

- 1) A credit entry equal to the revenue from the ERCA CTC rate component from bundled and DA customers during the month; excluding the allowance for Franchise Fees and Uncollectible (FF&U) Accounts expense.
- 2) A one-time debit entry equal to the ERCA settlement amount of \$80 million authorized for recovery in D.04-12-017.
- 3) An entry equal to the interest on the average balance of the subaccount at the beginning of the month and the balance after the entries above, at a rate equal to one-twelfth of the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(N)  
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(N)

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**PG&E Electric Advice Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool  
Aglet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Elsesser  
Anderson Donovan & Poole P.C.  
Applied Power Technologies  
APS Energy Services Co Inc  
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C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Cellnet Data Systems  
Chevron Texaco  
Childress, David A.  
City of Glendale  
City of Healdsburg  
City of Palo Alto  
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Constellation New Energy  
Cooperative Community Energy  
CPUC  
Creative Technology  
Crossborder Inc  
CSC Energy Services  
Davis, Wright Tremaine LLP  
Davis, Wright, Tremaine, LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City  
Dept of the Air Force  
DGS Natural Gas Services  
DMM Customer Services  
Douglass & Liddell

Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America  
Duncan, Virgil E.  
Dutcher, John  
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Heeg, Peggy A.  
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House, Lon  
Imperial Irrigation District  
Integrated Utility Consulting Group  
International Power Technology  
J. R. Wood, Inc  
JTM, Inc  
Kaiser Cement Corp  
Korea Elec Power Corp  
Marcus, David  
Masonite Corporation  
Matthew V. Brady & Associates  
Maynor, Donald H.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
New United Motor Mfg, Inc  
Norris & Wong Associates  
North Coast Solar Resources  
Northern California Power Agency  
PG&E National Energy Group  
Pinnacle CNG Company  
PITCO  
PPL EnergyPlus, LLC  
Praxair, Inc.  
Price, Roy  
Product Development Dept  
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Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
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Sempra  
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SESCO  
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Silicon Valley Power  
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Southern California Edison  
SPURR  
St. Paul Assoc  
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Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tansev and Associates  
Tecogen, Inc  
TFS Energy  
TJ Cross Engineers  
Transwestern Pipeline Co  
Turlock Irrigation District  
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United Cogen Inc.  
URM Groups  
Utility Cost Management LLC  
Utility Resource Network  
Wellhead Electric Company  
Western Hub Properties, LLC  
White & Case  
WMA