

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



January 10, 2005

Advice Letter 2600-E

Ms Rose de la Torre  
Pacific Gas and Electric Company  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: Adjustment of the Fixed Transition Amount Charges for 2005

Dear Ms de la Torre:

Advice Letter 2600-E is effective January 1, 2005. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clavin".

Director  
Energy Division



December 15, 2004

**Advice 2600-E**  
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Adjustment of the Fixed Transition Amount Charges for 2005**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment I.

Pursuant to Ordering Paragraph 14 of Decision (D.) 97-09-055, PG&E, as servicer of the Rate Reduction Bonds (RRBs) and on behalf of PG&E Funding LLC, is required to apply for adjustment to Fixed Transition Amount (FTA) charges at least 15 days before the end of each calendar year.

**Purpose**

This filing establishes revised FTA charges for rate schedules for residential and eligible small commercial customers.

**Background**

In D. 97-09-055, the Commission authorized PG&E to file routine True-Up Mechanism Advice Letters on an annual basis, at least 15 days before the end of the calendar year. Routine advice letter filings are those where PG&E uses the methodology found reasonable by the Commission in D. 97-09-055 to revise existing FTA charges.

Using the methodology approved by the Commission in D. 97-09-055, this filing modifies the variables used in the FTA charge calculation and provides the resulting modified FTA charges. Table I shows the revised assumptions for each of the variables used in calculating the FTA charges for residential and small commercial customers. The assumptions underlying the current FTA charges were filed in Advice 2449-E, PG&E's most recent routine advice letter filing, as authorized by D. 97-09-055. Attachment II shows the FTA charge calculation for 2005 and the revised payment schedule, Attachment III shows the revised collections curves study results, and Attachment IV shows the 2005 end-of-year forecast of the balances of the Reserve Subaccount, the Overcollateralization Subaccount, and the Capital Subaccount.

<b>TABLE I</b>		
<b>Input Values For Revised FTA Charges</b>		
	<b>Residential Customers</b>	<b>Eligible Small Commercial Customers</b>
Monthly MWh sales:		
December 2004	2,594,600	738,746
January 2005	2,592,769	738,192
February 2005	2,447,332	736,668
March 2005	2,232,311	714,693
April 2005	2,133,190	729,218
May 2005	2,221,380	784,105
June 2005	2,445,321	838,634
July 2005	2,657,824	880,202
August 2005	2,578,681	882,614
September 2005	2,380,735	856,114
October 2005	2,202,315	757,501
November 2005	2,477,900	753,169
December 2005	2,788,777	757,582
Residential and eligible small commercial bill charge June 1996	11.92 ¢/kWh	12.46 ¢/kWh
Percent of residential customers' and eligible small commercial customers' billed amounts expected to be uncollected	0.35 %	0.23 %
Percent of billed amounts collected in current month	38.85 %	41.28 %
Percent of billed amounts collected in second month after billing	48.94 %	49.73%
Percent of billed amounts collected in third month after billing	8.74 %	5.77 %
Percent of billed amounts collected in fourth month after billing	1.94 %	1.79 %
Percent of billed amounts collected in fifth month after billing	0.77 %	0.81 %
Percent of billed amounts collected in sixth month after billing	0.41 %	0.39 %

	For Series
Quarterly Overcollateralization amount	\$362,625.00
Quarterly Servicing Fee as percent of outstanding balance	0.0625 %
Quarterly ongoing transaction expenses	\$31,250.00
Expected FTA outstanding balance as of 12/31/2005	\$580,200,000.00
Undercollection of principal to be reflected in the new FTA charges	\$0
Reserve Subaccount balance to be reflected in the new FTA charges	\$37,800,005
Difference between Overcollateralization Subaccount balance and Required Overcollateralization Level to be reflected in the new FTA charges	\$0
Difference between Capital Subaccount balance and Required Capital Level to be reflected in the new FTA charges	\$0

Table II shows the revised FTA charges calculated for residential and eligible small commercial customers. The FTA calculations are shown in Attachment II.

TABLE II	
Residential Customer FTA Charge	0.770230 ¢/kWh
Eligible Small Commercial Customer FTA Charge	0.805120 ¢/kWh

Attached are proposed changes to electric Preliminary Statement Part AS – *Fixed Transition Amount Charge* to show FTA charges to be effective January 1, 2005.

Rate tables that show the FTA rate component with the affected rate schedules are included in Attachment V. In anticipation that other rates will change on January 1, 2005, PG&E will consolidate all rate changes to be implemented on January 1, 2005, in final tariff form on or about the first of the year.

Under Section 7.01(d) of the Transition Property Servicing Agreement between PG&E Funding LLC as Note Issuer and Pacific Gas and Electric Company as Servicer, a Servicer Default had occurred as a result of the

Bankruptcy Code on April 6, 2001. However, the Company performed all of its obligations under the Servicing Agreement, including remitting daily all amounts paid by ratepayers with respect to FTA charges to the RRB trustee, and there was no default under the Indenture with respect to the RRBs.

The assets of PG&E Funding LLC are legally separate from the bankruptcy estate of the Company and are not available to the creditors of the Company.

The above referenced Servicer Default is no longer continuing as a result of the occurrence of the April 12, 2004, effective date of the confirmed Plan of Reorganization Under Chapter 11 of the Bankruptcy Code For Pacific Gas and Electric Company Proposed By Pacific Gas and Electric Company, PG&E Corporation and the Official Committee of Unsecured Creditors dated July 31, 2003, as modified by Modifications dated November 6, 2003, December 19, 2003, February 19, 2004, and March 10, 2004.

### **Effective Date**

In accordance with D. 97-09-055, Routine True-Up Mechanism Advice Letters for required annual FTA charge adjustments shall be filed at least 15 days before the end of each calendar year and these adjustments to FTA charges shall be effective at the beginning of the next calendar year. No Commission resolution is required. Therefore, these FTA charges shall be effective **January 1, 2005**, through December 31, 2005.

### **Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. The attachments were not mailed to parties on the electronic service list; however, copies are available upon request. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

*Brian K. Cherry HSN*

Director – Regulatory Relations

cc: Paul Clanon, Energy Division  
Dana Appling, Office of Ratepayer Advocates  
Don Lafrenz, Energy Division

Attachments

**Attachment I  
Advice 2600-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
22477-E	Preliminary Statement, Part AS – Fixed Transition Amount Charge (Cont'd)	21009-E
22478-E	Table of Contents – Preliminary Statements (Cont'd)	21631-E
22479-E	Table of Contents	22299-E



PRELIMINARY STATEMENT  
 (Continued)

AS. FIXED TRANSITION AMOUNT CHARGE (Cont'd.)

5. FTA CHARGE ADJUSTMENTS: As provided for in P.U. Code §841(c), PG&E will file a True-Up Mechanism Advice Letter one or more times per year to adjust the FTA charge. The adjustment will be based on the following: (1) the most recent test-year sales forecast; (2) the test-year projected amortization schedule; and (3) changes to projected uncollectibles. The adjustment will be applied such that both the residential and commercial FTA charges will be adjusted by the same percentage increase or decrease.

In addition to the annual revisions, PG&E may also make changes to the FTA charge based on changes to the cash flow model not specified above. In this case, PG&E will file a True-Up Mechanism Advice Letter no later than 90 days before the end of any calendar quarter and request that the revised FTA charge become effective the beginning of the next calendar quarter.

In addition to the routine and non-routine true-ups stated above, AB 1890 has stipulated that the Commission shall determine, on each Finance Order issuance anniversary, whether adjustments to the FTA charge are required, with any resulting adjustments to the FTA charge to be implemented within 90 days of the issuance anniversary (P.U. Code §841(e)). PG&E expects to comply with the statute by filing a True-Up Mechanism Advice Letter 15 days before each Finance Order issuance anniversary but expects to state that these true-ups are unnecessary given the annual true-up mechanisms.

6. FTA CHARGE:

	<u>(cents/kWh)</u>
Residential Rate Schedules .....	0.770 (R)
Eligible Small Commercial Rate Schedules .....	0.805 (R)



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Part AS	Fixed Transition Amount Charge .....	14794,22477-E
Part AT	Rate Reduction Bond Memorandum Account.....	21108,21109-E
Part AU	Direct Access Discretionary Cost/Revenue Memorandum Account .....	14837-E
Part BA	Not Being Used	
Part BB	Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Loads.....	16399,19906,19007,16400,14960, 14961,16229,16230,16231,14963,14964,14965,14966,14967,14968,14969,16401,16402-E
Part BC	Restructuring Implementation Tracking Account .....	16520,16521-E
Part BF	Streamlining Residual Account.....	15101-E
Part BG	Generation Facility Operations and Maintenance Account.....	16225,16226-E
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Part BI	Not Being Used	
Part BK	Transmission Revenue Requirement Reclassification Memorandum Account.....	16761-E
Part BL	Not Being Used	
Part BM	Applicant Installation Trench Inspection Memorandum Account .....	16607-E
Part BN	Vegetation Management Quality Assurance Balancing Account.....	16979-E
Part BO	Real Property Gain/Loss on Sale Memorandum Account.....	16651-E
Part BQ	Interim PX-Based Price Tracking Account.....	16695-E
Part BT	Electric Supply Cost Memorandum Account.....	16813-E
Part BU	Vegetation Management Balancing Account.....	16887-E
Part BV	Allocation of Residual Costs Memorandum Account.....	17003,17004-E
Part BX	Interruptible Load Programs Memorandum Account .....	18902,18855-E
Part BY	Self-Generation Program Memorandum Account.....	18777-E
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(T)

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RATE SCHEDULES

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<b>RESIDENTIAL RATES</b>		
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E-2	Experimental Residential Time-of-Use Service .....	22122,22118,22266,22120,22267,22122,22297,22124,22268,21231,21614,21232,22126-E
E-3	Experimental Residential Critical Peak Pricing Service .....	21234,22127,22269,22129,22270,22131,22271,22133,22272,21243,21615,19896,22135-E
EE	Service to Company Employees .....	22136-E
EM	Master-Metered Multifamily Service .....	22137,22273,21248,20648,22139,21250-E
ES	Multifamily Service .....	22140,22274,21253,22142,22143,21256-E
ESR	Residential RV Park and Residential Marina Service .....	22144,22275,21259,20657,22146,21261-E
ET	Mobilehome Park Service .....	22147,22276,21264,22149,22150,21267-E
E-7	Residential Time-of-Use Service .....	21268,22151,22277,21271,21272,22153-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service .....	21274,22154,22278,21277,21278,22156-E
E-8	Residential Seasonal Service Option .....	22157,22279,21921,22159-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers .....	20891,22160,22280,22162,22281,21288,21289,22164,21291-E
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EL-8	Residential Seasonal CARE Program Service Option .....	22188,22289,21855,22190-E
E-FERA	Family Electric Rate Assistance .....	21641,21642,21643-E
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A-15	Direct-Current General Service .....	22203,21950-E
E-19	Medium General Demand-Metered Time-of-Use Service .....	21358,17092,21359,22294,22295,21953,22206,21364,22207,22208,21365,18864,21016,21017,21018,21019,16414,15330,21020,21955,22209,22210,20935,22211,20729,19805,21370,21371-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More .....	21372,21373,21958,22212,21377,22213,19314,22214,21378,21022,21023,21024,21025,21379,15358,21027,21960,22215,21962,20944,17101,20945,21383-E

(Continued)

Pacific Gas and Electric Company  
Attachment II

Electric Utility Transition Property Securitization Analysis Pacific Gas and Electric Company

Summary Bond Information

Class	Avg. Life	Size	Approx. Duration	Benchmark Description	Spread to Treasury	Spread to Appropriate Rating	Total Spread	Benchmark Yield	Total Yield	Quarterly Coupons	Beginning Payment Window	Ending Payment Window	Expected Final Maturity
1	-	125,000,000.00	0.54	EDSF	5	0	5	5.936%	5.986%	5.940%	3	9	3/25/1998
2	-	265,000,000.00	1.03	EDSF	5	0	5	6.006%	6.056%	6.010%	9	18	6/25/1999
3	-	280,000,000.00	1.83	5 5/8% of 10/99	48	0	48	5.722%	6.202%	6.150%	18	30	6/25/2000
4	-	300,000,000.00	2.68	5 3/4% of 11/00	48	0	48	5.735%	6.215%	6.160%	30	42	6/25/2001
5	-	290,000,000.00	3.48	5 7/8% of 11/01	48	0	48	5.822%	6.302%	6.250%	42	54	6/25/2002
6	-	375,000,000.00	4.31	5 3/4% of 10/02	58	0	58	5.799%	6.379%	6.320%	54	69	9/25/2003
7	-	866,000,000.00	5.69	7 7/8% of 11/04	60	0	60	5.873%	6.473%	6.420%	69	105	9/25/2006
8	-	400,000,000.00	6.93	6 1/2% of 10/06	63	0	63	5.903%	6.533%	6.480%	105	120	12/25/2007

Summary Tariff Information

Years	Residential FTA Charge Forecast (cents/kWh)	Commercial FTA Charge Forecast (cents/kWh)
1	1.61508	1.68825
2	1.24871	1.30528
3	1.16753	1.22042
4	1.00983	1.05558
5	1.16572	1.21853 *
6	0.96910	1.01300
7	0.89661	0.93723
8	0.77023	0.80512
9	0.82898	0.86654
10	0.74590	0.77969

\* Rates as of 1/1/02. Rates as of 10/1/02:  
Residential: 1.18400, Commercial: 1.23782

Assumptions

Reserve Sub-Account Balance (12/25/04)  
Overcollateralization building evenly at the per quarter amount of :  
Overcollateralization Target (in Future Dollars) by End Target Month:  
Initial Deposit in Equity Account:  
June 1996 Residential Bill Charge:  
June 1996 Commercial Bill Charge:  
Servicing Fee (per quarter):  
Trustee and Admin Fees:

37,800,004.72  
362,625.00  
14,505,000.00  
14,405,000.00  
0.1192  
0.1246  
0.063%  
31,250.00

Base Case Collections Account Curves

	Residential	Commercial
30 days	38.85%	41.28%
60 days	48.94%	49.73%
90 days	8.74%	5.77%
120 days	1.94%	1.79%
150 days	0.77%	0.81%
180 days	0.41%	0.39%



**ANNUAL FTA CHARGE TRUE-UP MECHANISM ADVICE FILING**

**Monthly Collections Curves Estimates**

The following assumptions were used to determine the Monthly Collections Curves for each Collection Period updated for 2005 and thereafter.

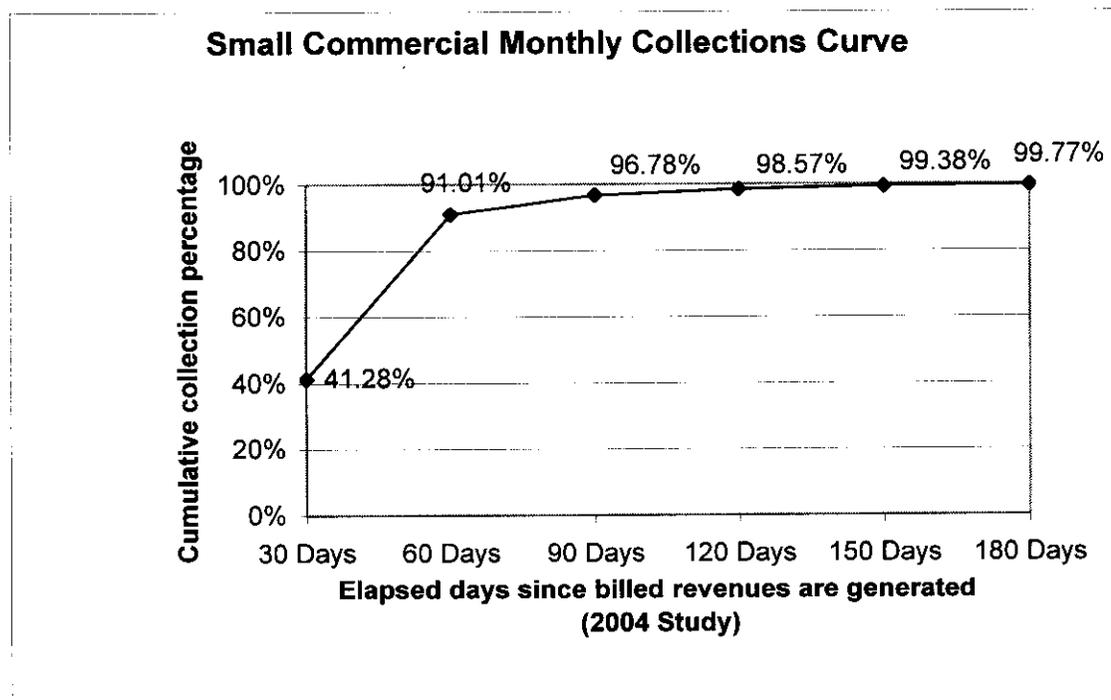
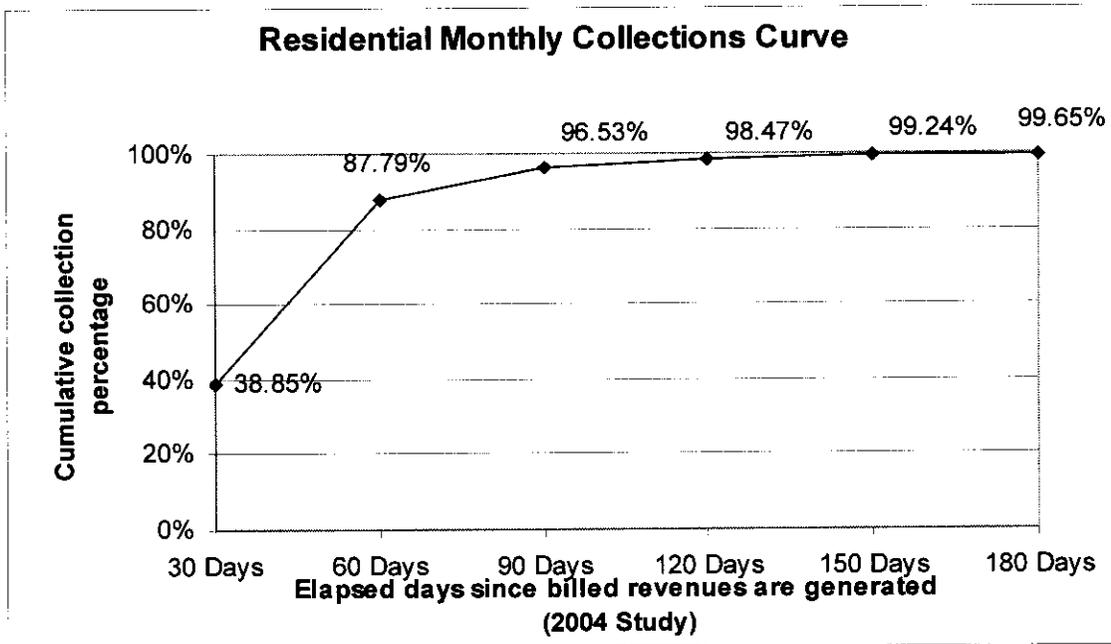
ASSUMPTIONS

1. Customer billing is conducted on a daily basis, and each month contains 30 days.
2. The Monthly Collections Curve has not varied materially over the course of the year.
3. The Monthly collections Curve is composed of a summation of historical daily collections receipts curves ("Daily Collections Curves").
4. The historical daily collections receipts curve was derived from a sample of customer accounts spanning from March 2004 to August 2004.
5. The sampled accounts include 18,640 residential accounts (representing approximately .4097% of all residential accounts) and 1,875 small commercial accounts (representing approximately .4037% of all small commercial accounts).
6. The historical write-off factor for residential customers in 2003 was .3549%.
7. The historical write-off factor for small commercial customers in 2003 was .2350%.

METHODOLOGY

In order to determine the Monthly Collections Curve, the Servicer (Pacific Gas and Electric Company) must first determine the Daily Collections Curve. To derive the Daily Collections Curve, the Servicer recorded the number of days between when a particular bill was generated and when full payment was received. A tally was developed to record each payment experience for the sample (residential and small commercial accounts were tallied separately). Once the tally was complete, the Servicer expressed each day's tally sum as a percentage of the total number of bills generated in the sample (i.e., 18,640 for residential and 1,875 for small commercial). Attachments IIIA and IIIB to this Attachment III show the resulting percentages from the above calculation.

To derive the Monthly Collections Curve, the Servicer assumed that the daily collection payment pattern was the same for bills sent on each day of the month and that the billed amounts for a given month are spread evenly over each day of the month, thus the daily payments received as a percent of the monthly billed can be determined for each day's billing. Each daily percentage shown in Attachments A and B, was multiplied by 1/30 to simulate one day's worth of collections. Then, the Servicer took the cumulative sum for each day (Day 1, Day 1 + Day 2, Day 1 + Day 2 + Day 3, etc.) to produce the Monthly Collections Curves shown in Attachments IIIC and IIID to this Attachment III.



Pacific Gas and Electric Company  
 Calculation of Daily Collections Curve  
 Residential

Advice 2600-E  
 Attachment IIIA

Elapsed Calendar Days	Daily Collection Percentage								
1	0.9999	44	87.8712	87	97.4560	130	99.1449	173	99.7312
2	0.0000	45	88.2370	88	97.4883	131	99.1718	174	99.7365
3	0.0000	46	88.5328	89	97.5743	132	99.1825	175	99.7365
4	0.0000	47	88.9469	90	97.6604	133	99.2040	176	99.7419
5	0.7584	48	89.3880	91	97.7787	134	99.2256	177	99.7527
6	2.6140	49	89.8613	92	97.9024	135	99.2525	178	99.7527
7	6.0671	50	90.3830	93	97.9401	136	99.2632	179	99.7634
8	10.3217	51	90.6896	94	97.9992	137	99.2686	180	99.7634
9	14.2696	52	91.1307	95	98.0207	138	99.2740		
10	17.5560	53	91.4319	96	98.0799	139	99.2955		
11	20.7132	54	91.7546	97	98.1713	140	99.3116		
12	24.3277	55	92.2763	98	98.2144	141	99.3331		
13	28.9157	56	92.5775	99	98.2628	142	99.3439		
14	33.7565	57	92.8680	100	98.3166	143	99.3708		
15	37.4355	58	93.1853	101	98.3757	144	99.3762		
16	40.7219	59	93.5296	102	98.4026	145	99.3977		
17	44.0728	60	93.8899	103	98.4241	146	99.4192		
18	47.3537	61	94.2234	104	98.4887	147	99.4407		
19	50.9413	62	94.5945	105	98.5425	148	99.4461		
20	55.3841	63	94.9388	106	98.5801	149	99.4461		
21	59.9560	64	95.2830	107	98.6016	150	99.4676		
22	63.2262	65	95.5735	108	98.6232	151	99.4837		
23	65.7757	66	95.7509	109	98.6339	152	99.4891		
24	67.6743	67	95.8854	110	98.6339	153	99.5106		
25	69.3579	68	96.0037	111	98.6554	154	99.5214		
26	71.2727	69	96.1436	112	98.7038	155	99.5268		
27	73.2950	70	96.2619	113	98.7253	156	99.5321		
28	75.1130	71	96.3803	114	98.7630	157	99.5429		
29	76.6298	72	96.5147	115	98.7899	158	99.5537		
30	77.9153	73	96.6115	116	98.8222	159	99.5698		
31	78.9910	74	96.6815	117	98.8491	160	99.5752		
32	79.8893	75	96.7406	118	98.8706	161	99.5913		
33	80.7660	76	96.8267	119	98.8867	162	99.6182		
34	81.6696	77	96.9020	120	98.9082	163	99.6343		
35	82.6431	78	96.9504	121	98.9244	164	99.6451		
36	83.3101	79	96.9880	122	98.9728	165	99.6505		
37	83.8964	80	97.0311	123	98.9997	166	99.6666		
38	84.4665	81	97.1064	124	99.0373	167	99.6828		
39	84.9398	82	97.1494	125	99.0588	168	99.6935		
40	85.5100	83	97.1978	126	99.0696	169	99.7150		
41	86.3275	84	97.3000	127	99.0965	170	99.7204		
42	87.0698	85	97.3699	128	99.1180	171	99.7204		
43	87.5539	86	97.4076	129	99.1395	172	99.7312		

Pacific Gas and Electric Company  
 Calculation of Daily Collections Curve  
 Small Commercial

Advice 2600-E  
 Attachment IIIB

Elapsed Calendar Days	Daily Collection Percentage								
1	0.0000	44	91.5098	87	97.9466	130	99.2876	173	99.8240
2	0.0000	45	91.7244	88	98.1075	131	99.2876	174	99.8240
3	0.0000	46	91.8316	89	98.1612	132	99.3949	175	99.8240
4	0.0000	47	91.9389	90	98.1612	133	99.4485	176	99.8240
5	0.6437	48	92.2608	91	98.1612	134	99.4485	177	99.8240
6	1.6092	49	92.3680	92	98.1612	135	99.4485	178	99.8240
7	4.3448	50	92.5826	93	98.2684	136	99.4485	179	99.8240
8	6.9196	51	92.9044	94	98.3221	137	99.5022	180	99.8240
9	10.6207	52	93.3872	95	98.3221	138	99.5022		
10	14.1610	53	93.5481	96	98.3221	139	99.5558		
11	18.4522	54	93.7627	97	98.3757	140	99.5558		
12	23.0652	55	94.2991	98	98.3757	141	99.5558		
13	29.2874	56	94.6209	99	98.3757	142	99.5558		
14	36.2606	57	94.7282	100	98.4830	143	99.5558		
15	42.9120	58	94.8355	101	98.4830	144	99.5558		
16	48.4905	59	94.9428	102	98.4830	145	99.5558		
17	52.7281	60	94.9964	103	98.5366	146	99.5558		
18	56.1611	61	95.1037	104	98.5366	147	99.5558		
19	59.2722	62	95.3719	105	98.5366	148	99.5558		
20	64.3143	63	95.4792	106	98.5366	149	99.5558		
21	68.7665	64	95.6401	107	98.5366	150	99.6094		
22	71.7703	65	95.7474	108	98.5366	151	99.6631		
23	73.9159	66	95.8010	109	98.5366	152	99.6631		
24	75.3105	67	95.8546	110	98.6439	153	99.6631		
25	76.7052	68	96.0156	111	98.6439	154	99.7167		
26	77.8853	69	96.0692	112	98.8048	155	99.7167		
27	79.3335	70	96.1765	113	98.8048	156	99.7167		
28	80.6209	71	96.4447	114	98.9121	157	99.7167		
29	82.0155	72	96.4983	115	98.9121	158	99.7167		
30	82.7665	73	96.5520	116	98.9121	159	99.7167		
31	83.6247	74	96.5520	117	98.9121	160	99.7704		
32	84.3220	75	96.6056	118	98.9121	161	99.7704		
33	85.1803	76	96.7129	119	98.9121	162	99.7704		
34	86.0385	77	96.8738	120	98.9121	163	99.7704		
35	87.2186	78	97.0347	121	98.9658	164	99.7704		
36	87.7550	79	97.0884	122	98.9658	165	99.7704		
37	88.4523	80	97.1420	123	99.0194	166	99.7704		
38	88.9351	81	97.3566	124	99.0730	167	99.7704		
39	89.6860	82	97.6784	125	99.1267	168	99.7704		
40	90.0615	83	97.6784	126	99.1803	169	99.7704		
41	90.4370	84	97.7857	127	99.2340	170	99.7704		
42	90.9198	85	97.8393	128	99.2340	171	99.7704		
43	91.2952	86	97.8393	129	99.2340	172	99.8240		

Pacific Gas and Electric Company  
 Calculation of Monthly Collections Curve  
 Residential

Advice 2600-E  
 Attachment IIIC

Elapsed Calendar Days	Daily Collection Percentage								
1	0.9996	44	71.7010	87	96.1292	130	98.7947	173	99.5700
2	0.9998	45	73.3944	88	96.2727	131	98.8213	174	99.5820
3	0.9998	46	74.9881	89	96.4075	132	98.8473	175	99.5933
4	0.9998	47	76.4839	90	96.5332	133	98.8733	176	99.6040
5	1.0251	48	77.8850	91	96.6517	134	98.8978	177	99.6144
6	1.1122	49	79.1823	92	96.7620	135	98.9215	178	99.6247
7	1.3145	50	80.3490	93	96.8620	136	98.9443	179	99.6352
8	1.6585	51	81.3734	94	96.9525	137	98.9665	180	99.6451
9	2.1342	52	82.3036	95	97.0341	138	98.9882		
10	2.7194	53	83.1588	96	97.1118	139	99.0102		
11	3.4098	54	83.9615	97	97.1879	140	99.0328		
12	4.2207	55	84.7254	98	97.2616	141	99.0554		
13	5.1846	56	85.4356	99	97.3323	142	99.0768		
14	6.3098	57	86.0880	100	97.4008	143	99.0983		
15	7.5577	58	86.6904	101	97.4673	144	99.1187		
16	8.9151	59	87.2537	102	97.5302	145	99.1390		
17	10.3841	60	87.7862	103	97.5906	146	99.1589		
18	11.9626	61	88.2940	104	97.6509	147	99.1786		
19	13.6606	62	88.7841	105	97.7109	148	99.1978		
20	15.5068	63	89.2566	106	97.7694	149	99.2164		
21	17.5053	64	89.7104	107	97.8260	150	99.2351		
22	19.6129	65	90.1414	108	97.8818	151	99.2537		
23	21.8054	66	90.5561	109	97.9367	152	99.2709		
24	24.0612	67	90.9557	110	97.9901	153	99.2880		
25	26.3731	68	91.3403	111	98.0417	154	99.3041		
26	28.7489	69	91.7137	112	98.0935	155	99.3197		
27	31.1920	70	92.0721	113	98.1445	156	99.3351		
28	33.6958	71	92.4072	114	98.1932	157	99.3500		
29	36.2501	72	92.7220	115	98.2406	158	99.3645		
30	38.8473	73	93.0240	116	98.2877	159	99.3789		
31	40.4805	74	93.3176	117	98.3341	160	99.3932		
32	43.1435	75	93.6011	118	98.3802	161	99.4072		
33	45.8357	76	93.8776	119	98.4240	162	99.4217		
34	48.5580	77	94.1427	120	98.4656	163	99.4360		
35	51.2875	78	94.3948	121	98.5037	164	99.4500		
36	53.9774	79	94.6324	122	98.5394	165	99.4633		
37	56.5717	80	94.8540	123	98.5747	166	99.4767		
38	59.0432	81	95.0679	124	98.6093	167	99.4906		
39	61.3989	82	95.2685	125	98.6440	168	99.5045		
40	63.6640	83	95.4607	126	98.6769	169	99.5185		
41	65.8511	84	95.6455	127	98.7078	170	99.5321		
42	67.9425	85	95.8153	128	98.7379	171	99.5451		
43	69.8972	86	95.9763	129	98.7671	172	99.5580		

Pacific Gas and Electric Company  
 Calculation of Monthly Collections Curve  
 Small Commercial

Advice 2600-E  
 Attachment IIID

Elapsed Calendar Days	Daily Collection Percentage								
1	0.0000	44	77.6135	87	96.4554	130	98.8442	173	99.7042
2	0.0000	45	79.2406	88	96.5645	131	98.8710	174	99.7131
3	0.0000	46	80.6853	89	96.6718	132	98.9014	175	99.7221
4	0.0000	47	81.9923	90	96.7773	133	98.9318	176	99.7310
5	0.0215	48	83.1956	91	96.8792	134	98.9622	177	99.7400
6	0.0751	49	84.2988	92	96.9721	135	98.9926	178	99.7489
7	0.2199	50	85.2411	93	97.0651	136	99.0230	179	99.7578
8	0.4506	51	86.0457	94	97.1545	137	99.0552	180	99.7650
9	0.8046	52	86.7662	95	97.2403	138	99.0873		
10	1.2766	53	87.4207	96	97.3244	139	99.1213		
11	1.8917	54	88.0357	97	97.4084	140	99.1517		
12	2.6605	55	88.6222	98	97.4871	141	99.1821		
13	3.6368	56	89.1800	99	97.5640	142	99.2071		
14	4.8455	57	89.6932	100	97.6409	143	99.2322		
15	6.2759	58	90.1670	101	97.7088	144	99.2536		
16	7.8922	59	90.5979	102	97.7750	145	99.2751		
17	9.6498	60	91.0056	103	97.8411	146	99.2965		
18	11.5219	61	91.3882	104	97.9073	147	99.3180		
19	13.4976	62	91.7566	105	97.9716	148	99.3395		
20	15.6414	63	92.0998	106	98.0324	149	99.3609		
21	17.9336	64	92.4199	107	98.0879	150	99.3842		
22	20.3260	65	92.7042	108	98.1379	151	99.4074		
23	22.7898	66	92.9724	109	98.1862	152	99.4306		
24	25.3002	67	93.2191	110	98.2363	153	99.4521		
25	27.8570	68	93.4552	111	98.2792	154	99.4736		
26	30.4532	69	93.6679	112	98.3167	155	99.4932		
27	33.0977	70	93.8718	113	98.3543	156	99.5111		
28	35.7850	71	94.0720	114	98.3918	157	99.5272		
29	38.5189	72	94.2580	115	98.4276	158	99.5433		
30	41.2778	73	94.4332	116	98.4633	159	99.5594		
31	44.0652	74	94.6013	117	98.4955	160	99.5755		
32	46.8760	75	94.7640	118	98.5223	161	99.5916		
33	49.7153	76	94.9267	119	98.5474	162	99.6041		
34	52.5833	77	95.0912	120	98.5724	163	99.6148		
35	55.4691	78	95.2503	121	98.5992	164	99.6255		
36	58.3406	79	95.4076	122	98.6260	165	99.6363		
37	61.1442	80	95.5596	123	98.6511	166	99.6470		
38	63.8781	81	95.7080	124	98.6761	167	99.6559		
39	66.5136	82	95.8511	125	98.7029	168	99.6649		
40	69.0436	83	95.9887	126	98.7315	169	99.6720		
41	71.4431	84	96.1228	127	98.7601	170	99.6792		
42	73.7049	85	96.2409	128	98.7888	171	99.6863		
43	75.7718	86	96.3481	129	98.8174	172	99.6953		

**Quarterly Servicer's Certificate**  
**California Infrastructure and Economic Development Bank Special Purpose Trust PG&E-1**  
**\$2,901,000,000 Rate Reduction Certificates, Series 1997-1**

Pursuant to Section 4.01(d)(ii) of the Transition Property Servicing Agreement dated as of December 8, 1997 (the "Transition Property Servicing Agreement") between Pacific Gas and Electric Company, as Servicer and PG&E Funding LLC, as Note Issuer, the Servicer does hereby certify as follows:

Capitalized terms used in the Quarterly Servicer's Certificate (the "Quarterly Certificate") have their respective meanings as set forth in the Agreement. References herein to certain sections and subsections are references to the respective sections of the Agreement.

**PROJECTION 4TH QUARTER 2004**

Collection Periods: September 2004 (Actual), October 2004 (Actual) , November 2004 (Projection)

Distribution Date: December 25, 2004

**1. Collections Allocable and Aggregate Amounts Available for the Current Distribution Date:**

i.	Remittances for the September '04 Collection Period	\$35,816,103.00
ii.	Remittances for the October '04 Collection Period	\$33,648,145.00
iii.	Remittances for the November '04 Collection Period	\$29,542,168.00
iv.	Net Earnings on Collection Account	<u>\$261,453.00</u>
v.	<b>General Sub-Account Balance</b>	<b>\$99,267,869.00</b>
vi.	Reserve Sub-Account Balance	\$31,438,063.98
vii.	Overcollateralization Sub-Account Balance	\$9,790,875.00
viii.	Capital Sub-Account Balance (less \$100K)	<u>\$14,405,000.00</u>
ix.	<b>Collection Account Balance</b>	<b>\$154,901,807.98</b>

**2. Outstanding Principal Balance and Collection Account Balance as of Prior Distribution Date:**

i.	Class A-1 Principal Balance	\$0.00
ii.	Class A-2 Principal Balance	\$0.00
iii.	Class A-3 Principal Balance	\$0.00
iv.	Class A-4 Principal Balance	\$0.00
v.	Class A-5 Principal Balance	\$0.00
vi.	Class A-6 Principal Balance	\$0.00
vii.	Class A-7 Principal Balance	\$546,689,411.00
viii.	Class A-8 Principal Balance	<u>\$400,000,000.00</u>
ix.	<b>Rate Reduction Certificate Principal Balance</b>	<b>\$946,689,411.00</b>
x.	Reserve Sub-Account Balance	\$31,438,063.98
xi.	Overcollateralization Sub-Account Balance	\$9,790,875.00
xii.	Capital Sub-Account Balance	\$14,405,000.00

**3. Required Funding/Payments as of Current Distribution Date:**

i.	Projected Class A-1 Certificate Balance	\$0.00
ii.	Projected Class A-2 Certificate Balance	\$0.00
iii.	Projected Class A-3 Certificate Balance	\$0.00
iv.	Projected Class A-4 Certificate Balance	\$0.00
v.	Projected Class A-5 Certificate Balance	\$0.00
vi.	Projected Class A-6 Certificate Balance	\$0.00
vii.	Projected Class A-7 Certificate Balance	\$470,300,000.00
viii.	Projected Class A-8 Certificate Balance	<u>\$400,000,000.00</u>
ix.	<b>Projected Class A Certificate Balance</b>	<b>\$870,300,000.00</b>
x.	Required Class A-1 Coupon	\$0.00
xi.	Required Class A-2 Coupon	\$0.00
xii.	Required Class A-3 Coupon	\$0.00
xiii.	Required Class A-4 Coupon	\$0.00
xiv.	Required Class A-5 Coupon	\$0.00
xv.	Required Class A-6 Coupon	\$0.00
xvi.	Required Class A-7 Coupon	\$8,774,365.05
xvii.	Required Class A-8 Coupon	\$6,480,000.00
xviii.	Required Overcollateralization Funding	\$362,625.00
xix.	Required Capital Sub-Account Funding	\$0.00

**4. Allocation of Remittances as of Current Distribution Date Pursuant to 8.02(d) of Indenture:**

i.	Note, Delaware and Certificate Trustee Fees	\$1,083.33
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ii.	Quarterly Servicing Fee	\$591,680.88
iii.	Quarterly Administration Fee	\$25,000.00
iv.	Operating Expenses (subject to \$100,000 cap)	\$20,310.00
v.	<b>Quarterly Interest</b>	<b>\$15,254,365.05</b>
	1. Class A-1 Certificate Coupon Payment	\$0.00
	2. Class A-2 Certificate Coupon Payment	\$0.00
	3. Class A-3 Certificate Coupon Payment	\$0.00
	4. Class A-4 Certificate Coupon Payment	\$0.00
	5. Class A-5 Certificate Coupon Payment	\$0.00
	6. Class A-6 Certificate Coupon Payment	\$0.00
	7. Class A-7 Certificate Coupon Payment	\$8,774,365.05
	8. Class A-8 Certificate Coupon Payment	\$6,480,000.00
vi.	Principal Due and Payable	\$0.00
vii.	<b>Quarterly Principal</b>	<b>\$76,389,411.00</b>
	1. Class A-1 Certificate Principal Payment	\$0.00
	2. Class A-2 Certificate Principal Payment	\$0.00
	3. Class A-3 Certificate Principal Payment	\$0.00
	4. Class A-4 Certificate Principal Payment	\$0.00
	5. Class A-5 Certificate Principal Payment	\$0.00
	6. Class A-6 Certificate Principal Payment	\$0.00
	7. Class A-7 Certificate Principal Payment	\$76,389,411.00
	8. Class A-8 Certificate Principal Payment	\$0.00
viii.	Operating Expenses (in excess of \$100,000)	\$0.00
ix.	Funding of Overcollateralization Sub-Account (to required level)	\$362,625.00
x.	Funding of Capital Sub-Account (to required level)	\$0.00
xi.	Net Earnings Released to Note Issuer	\$261,453.00
xii.	Released to Note Issuer upon Series Retirement: Overcollateralization Sub-Account	\$0.00
xiii.	Released to Note Issuer upon Series Retirement: Capital Sub-Account	\$0.00
xiv.	Deposits to Reserve Sub-Account	\$6,361,940.74
xv.	Released to Note Issuer upon Series Retirement: Collection Account	\$0.00
<b>5. Outstanding Principal Balance and Collection Account Balance as of current distribution date:</b>		
<b>(after giving effect to payments to be made on such distribution date):</b>		
i.	Class A-1 Principal Balance	\$0.00
ii.	Class A-2 Principal Balance	\$0.00
iii.	Class A-3 Principal Balance	\$0.00
iv.	Class A-4 Principal Balance	\$0.00
v.	Class A-5 Principal Balance	\$0.00
vi.	Class A-6 Principal Balance	\$0.00
vii.	Class A-7 Principal Balance	\$470,300,000.00
viii.	Class A-8 Principal Balance	<u>\$400,000,000.00</u>
ix.	<b>Rate Reduction Certificate Principal Balance</b>	<b>\$870,300,000.00</b>
x.	Reserve Sub-Account Balance	\$37,800,004.72
xi.	Overcollateralization Sub-Account Balance	\$10,153,500.00
xii.	Capital Sub-Account Balance	\$14,405,000.00
<b>6. Sub-Account Draws as of Current Distribution Date (if applicable, pursuant to Section 8.02(e) of Indenture):</b>		
i.	Reserve Sub-Account	\$0.00
ii.	Overcollateralization Sub-Account	\$0.00
iii.	Capital Sub-Account	<u>\$0.00</u>
iv.	<b>Total Draws</b>	<b>\$0.00</b>
<b>7. Shortfalls In Interest and Principal Payments as of Current Distribution Date:</b>		
i.	<b>Quarterly Interest</b>	<b>\$0.00</b>
	1. Class A-1 Certificate Coupon Payment	\$0.00
	2. Class A-2 Certificate Coupon Payment	\$0.00
	3. Class A-3 Certificate Coupon Payment	\$0.00
	4. Class A-4 Certificate Coupon Payment	\$0.00
	5. Class A-5 Certificate Coupon Payment	\$0.00
	6. Class A-6 Certificate Coupon Payment	\$0.00
	7. Class A-7 Certificate Coupon Payment	\$0.00

8. Class A-8 Certificate Coupon Payment	\$0.00
<b>ii. Quarterly Principal</b>	<b>\$0.00</b>
1. Class A-1 Certificate Principal Payment	\$0.00
2. Class A-2 Certificate Principal Payment	\$0.00
3. Class A-3 Certificate Principal Payment	\$0.00
4. Class A-4 Certificate Principal Payment	\$0.00
5. Class A-5 Certificate Principal Payment	\$0.00
6. Class A-6 Certificate Principal Payment	\$0.00
7. Class A-7 Certificate Principal Payment	\$0.00
8. Class A-8 Certificate Principal Payment	\$0.00
<b>8. Shortfalls in Required Sub-Account Levels as of Current Distribution Date:</b>	
i. Overcollateralization Sub-Account	\$0.00
ii. Capital Sub-Account	\$0.00

**9 Distributions of Principal per \$1,000 of Original Principal Amount as of Current Distribution Date:**

	<b>Original Principal</b>	<b>Outstanding Balance</b>	<b>Principal Payment</b>	<b>Principal Payment per \$1,000 of Orig. Principal Amt. [C/A x 1,000]</b>
	<b>[A]</b>	<b>[B]</b>	<b>[C]</b>	
i. Class A-1	\$0.00	\$0.00	\$0.00	\$0.000000
ii. Class A-2	\$0.00	\$0.00	\$0.00	\$0.000000
iii. Class A-3	\$0.00	\$0.00	\$0.00	\$0.000000
iv. Class A-4	\$0.00	\$0.00	\$0.00	\$0.000000
v. Class A-5	\$0.00	\$0.00	\$0.00	\$0.000000
vi. Class A-6	\$0.00	\$0.00	\$0.00	\$0.000000
vii. Class A-7	\$866,000,000.00	\$546,689,411.00	\$76,389,411.00	\$88.209482
viii. Class A-8	\$400,000,000.00	\$400,000,000.00	\$0.00	\$0.000000
	<u>\$1,266,000,000.00</u>	<u>\$946,689,411.00</u>	<u>\$76,389,411.00</u>	

**10. Distributions of Interest per \$1,000 of Original Principal Amount as of Current Distribution date:**

	<b>Original Principal</b>	<b>Outstanding Balance</b>	<b>Interest Payment</b>	<b>Interest Payment per \$1,000 of Orig. Principal Amt. [C/A x 1,000]</b>
	<b>[A]</b>	<b>[B]</b>	<b>[C]</b>	
i. Class A-1	\$0.00	\$0.00	\$0.00	\$0.000000
ii. Class A-2	\$0.00	\$0.00	\$0.00	\$0.000000
iii. Class A-3	\$0.00	\$0.00	\$0.00	\$0.000000
iv. Class A-4	\$0.00	\$0.00	\$0.00	\$0.000000
v. Class A-5	\$0.00	\$0.00	\$0.00	\$0.000000
vi. Class A-6	\$0.00	\$0.00	\$0.00	\$0.000000
vii. Class A-7	\$866,000,000.00	\$546,689,411.00	\$8,774,365.00	\$10.132061
viii. Class A-8	\$400,000,000.00	\$400,000,000.00	\$6,480,000.00	\$16.200000
	<u>\$1,266,000,000.00</u>	<u>\$946,689,411.00</u>	<u>\$15,254,365.00</u>	

E-1

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	Reg Asset	Generation	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Baseline (Tier 1)	.00705	.00411	.03820	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.04046	.11430
Tier 2	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.03873	.12989
Tier 3	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.07082	.16198
Tier 4	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.09835	.18951
Tier 5	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.09835	.18951
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.01051	.00296	.11860	.00251	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	(.00041)	-	-	-	-	.00770	(.00115)	.00493	.00197	.00597	-	.00000
<b>TRBAA (\$/kWh)</b>	(.00041)	-	-	-	-	-	-	-	-	-	-	.00000
<b>DACRS DWR Bond Charge</b>												
DACRS DWR Power Charge												.00493
DACRS Ongoing CTC												.01413
DACRS Regulatory Asset												.00197
												.00597

E-2

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	Reg Asset	Generation	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Baseline (Tier 1)	.00705	.00411	.03820	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.04046	.11430
Tier 2	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.03873	.12989
Tier 3	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.07082	.16198
Tier 4	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.09835	.18951
Tier 5	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.09835	.18951
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.01051	.00296	.11860	.00251	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	(.00041)	-	-	-	-	.00770	(.00115)	.00493	.00197	.00597	-	.00000
<b>TRBAA (\$/kWh)</b>	(.00041)	-	-	-	-	-	-	-	-	-	-	.00000
<b>DACRS DWR Bond Charge</b>												
DACRS DWR Power Charge												.00493
DACRS Ongoing CTC												.01413
DACRS Regulatory Asset												.00197
												.00597

Pacific Gas and Electric Company  
Attachment V  
Electric Rates Table

ES

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	Reg Asset	Generation	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Baseline (Tier 1)	.00705	.00411	.03820	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.04046	.11430
Tier 2	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.03873	.12989
Tier 3	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.07082	.16198
Tier 4	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.09835	.18951
Tier 5	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.09835	.18951
<b>MINIMUM CHARGE (\$/meter/day)</b>												
	.01051	.00296	.11860	.00251	.00012	-	-	-	-	-	-	.14784
	(.00041)	-	-	-	-	.00770	(.00115)	.00493	.00197	.00597	-	
<b>DISCOUNT (\$/dwelling unit/day)</b>												
	-	-	.10579	-	-	-	-	-	-	-	-	.10579
<b>TRBAA (\$/kWh)</b>												
	(.00041)	-	-	-	-	-	-	-	-	-	-	.00000
<b>MARL (\$/kWh)</b>												
	-	-	-	-	-	.00770	(.00115)	.00493	.00197	.00597	.02950	.04892
<b>DACRS DWR Bond Charge</b>												
												.00493
<b>DACRS DWR Power Charge</b>												.01413
<b>DACRS Ongoing CTC</b>												.00197
<b>DACRS Regulatory Asset</b>												.00597

ESR

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	Reg Asset	Generation	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Baseline (Tier 1)	.00705	.00411	.03820	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.04046	.11430
Tier 2	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.03873	.12989
Tier 3	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.07082	.16198
Tier 4	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.09835	.18951
Tier 5	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.09835	.18951
<b>MINIMUM CHARGE (\$/meter/day)</b>												
	.01051	.00296	.11860	.00251	.00012	-	-	-	-	-	-	.14784
	(.00041)	-	-	-	-	.00770	(.00115)	.00493	.00197	.00597	-	
<b>TRBAA (\$/kWh)</b>												
	(.00041)	-	-	-	-	-	-	-	-	-	-	.00000
<b>DACRS DWR Bond Charge</b>												
												.00493
<b>DACRS DWR Power Charge</b>												.01413
<b>DACRS Ongoing CTC</b>												.00197
<b>DACRS Regulatory Asset</b>												.00597

Pacific Gas and Electric Company  
Attachment V  
Electric Rates Table

ET

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	Reg Asset	Generation	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Baseline (Tier 1)	.00705	.00411	.03620	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.04046	.11430
Tier 2	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.03873	.12989
Tier 3	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.07082	.16198
Tier 4	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.09835	.18951
Tier 5	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.09835	.18951
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.01051	.00296	.11860	.00251	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	(.00041)	-	-	-	-	.00770	(.00115)	.00493	.00197	.00597	-	-
<b>DISCOUNT (\$/swelling unit/day)</b>												
TRBAA (\$/kWh)	-	-	.34300	-	-	-	-	-	-	-	-	.34300
MARL (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.00000
DACRS DWR Bond Charge	-	-	-	-	-	.00770	(.00115)	.00493	.00197	.00597	.02950	.04892
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	-	-	.00493
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.01413
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	-	-	-	.00197
												.00597

Pacific Gas and Electric Company  
Attachment V  
Electric Rates Table

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	CCTC	Reg Asset	Generation	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
<b>Peak</b>												
Baseline (Tier 1)	.00705	.00411	.11807	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.14060	.29372
Tier 2	.00705	.00411	.11807	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.14060	.29372
Tier 3	.00705	.00411	.11807	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.17269	.32581
Tier 4	.00705	.00411	.11807	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.20022	.35334
Tier 5	.00705	.00411	.11807	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.20022	.35334
<b>Off-Peak</b>												
Baseline (Tier 1)	.00705	.00411	.03189	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.01970	.08664
Tier 2	.00705	.00411	.03189	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.01970	.08664
Tier 3	.00705	.00411	.03189	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.05179	.11873
Tier 4	.00705	.00411	.03189	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.07932	.14626
Tier 5	.00705	.00411	.03189	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.07932	.14626
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
<b>Winter</b>												
<b>Peak</b>												
Baseline (Tier 1)	.00705	.00411	.04357	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.03610	.11472
Tier 2	.00705	.00411	.04357	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.03610	.11472
Tier 3	.00705	.00411	.04357	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.06819	.14681
Tier 4	.00705	.00411	.04357	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.09572	.17434
Tier 5	.00705	.00411	.04357	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.09572	.17434
<b>Off-Peak</b>												
Baseline (Tier 1)	.00705	.00411	.03315	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.02146	.08966
Tier 2	.00705	.00411	.03315	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.02146	.08966
Tier 3	.00705	.00411	.03315	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.05355	.12175
Tier 4	.00705	.00411	.03315	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.08108	.14928
Tier 5	.00705	.00411	.03315	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.08108	.14928
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
<b>One-time Installation Charge Rate W (\$/meter)</b>												
Baseline	-	-	.277.00	-	-	-	-	-	-	-	-	.277.00
<b>METER CHARGE (\$/meter/day)</b>												
E-7	-	-	.11532	-	-	-	-	-	-	-	-	.11532
Rate W	-	-	.03843	-	-	-	-	-	-	-	-	.03843
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.01051	.00296	.12366	.00223	.00012	-	-	-	-	-	-	.14784
(\$/kWh)	(.00041)	-	-	-	-	.00770	(.00115)	.00493	.00197	.00597	-	-
<b>TRBAA (\$/kWh)</b>	(.00041)	-	-	-	-	-	-	-	-	-	-	.00000
<b>DACRS DWR Bond Charge</b>												
DACRS DWR Power Charge												.00493
DACRS Ongoing CTC												.01413
DACRS Regulatory Asset												.00197
												.00597

Pacific Gas and Electric Company  
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Electric Rates Table

E-A7

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	CCTC	Reg Asset	Generation	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
Peak												
Baseline (Tier 1)	.00705	.00411	.13100	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.15655	.32260
Tier 2	.00705	.00411	.13100	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.15655	.32260
Tier 3	.00705	.00411	.13100	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.18864	.35469
Tier 4	.00705	.00411	.13100	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.21617	.38222
Tier 5	.00705	.00411	.13100	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.21617	.38222
Off-Peak												
Baseline (Tier 1)	.00705	.00411	.03039	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.01704	.08248
Tier 2	.00705	.00411	.03039	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.01704	.08248
Tier 3	.00705	.00411	.03039	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.04913	.11457
Tier 4	.00705	.00411	.03039	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.07666	.14210
Tier 5	.00705	.00411	.03039	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.07666	.14210
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
<b>Winter</b>												
Peak												
Baseline (Tier 1)	.00705	.00411	.04354	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.03534	.11393
Tier 2	.00705	.00411	.04354	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.03534	.11393
Tier 3	.00705	.00411	.04354	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.06743	.14602
Tier 4	.00705	.00411	.04354	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.06496	.17355
Tier 5	.00705	.00411	.04354	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.06496	.17355
Off-Peak												
Baseline (Tier 1)	.00705	.00411	.03342	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.02127	.08974
Tier 2	.00705	.00411	.03342	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.02127	.08974
Tier 3	.00705	.00411	.03342	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.05336	.12183
Tier 4	.00705	.00411	.03342	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.08089	.14936
Tier 5	.00705	.00411	.03342	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.08089	.14936
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
One-time Installation Charge Rate W (\$/meter)	-	-	277.00	-	-	-	-	-	-	-	-	277.00
<b>METER CHARGE (\$/meter/day)</b>												
E-A7	-	-	.11532	-	-	-	-	-	-	-	-	.11532
Rate Y	-	-	.03843	-	-	-	-	-	-	-	-	.03843
<b>MINIMUM CHARGE (\$/meter/day)</b>												
(\$/kWh)	.01051	.00296	.12386	.00223	.00012	.00770	(.00115)	.00493	.00197	.00597	-	.14784
(\$/kWh)	(.00041)	-	-	-	-	-	-	-	-	-	-	-
TRBAA (\$/kWh)	(.00041)	-	-	-	-	-	-	-	-	-	-	.00000
<b>DACRS DWR Bond Charge</b>												
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	-	-	.00493
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.01413
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	-	-	-	.00197
	-	-	-	-	-	-	-	-	-	-	-	.00597

Pacific Gas and Electric Company  
Attachment V  
Electric Rates Table

E-8

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DMR Bond	CCTC	Reg Asset	Generation	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
Baseline (Tier 1)	.00705	.00411	.02885	.00477	.00024	.00770	(.00115)	.00493	.00197	.00597	.05412	.11815
Tier 2	.00705	.00411	.02885	.00477	.00024	.00770	(.00115)	.00493	.00197	.00597	.05412	.11815
Tier 3	.00705	.00411	.02885	.00477	.00024	.00770	(.00115)	.00493	.00197	.00597	.06621	.15024
Tier 4	.00705	.00411	.02885	.00477	.00024	.00770	(.00115)	.00493	.00197	.00597	.11374	.17777
Tier 5	.00705	.00411	.02885	.00477	.00024	.00770	(.00115)	.00493	.00197	.00597	.11374	.17777
<b>Winter</b>												
Baseline (Tier 1)	.00705	.00411	.01755	.00477	.00024	.00770	(.00115)	.00493	.00197	.00597	.02304	.07577
Tier 2	.00705	.00411	.01755	.00477	.00024	.00770	(.00115)	.00493	.00197	.00597	.02304	.07577
Tier 3	.00705	.00411	.01755	.00477	.00024	.00770	(.00115)	.00493	.00197	.00597	.05513	.10786
Tier 4	.00705	.00411	.01755	.00477	.00024	.00770	(.00115)	.00493	.00197	.00597	.08266	.13539
Tier 5	.00705	.00411	.01755	.00477	.00024	.00770	(.00115)	.00493	.00197	.00597	.08266	.13539
<b>CUSTOMER CHARGE (\$/meter/day)</b>												
TRBAA (\$/kWh)	(.00041)	-	.41160	-	-	-	-	-	-	-	-	.41160
DACRS DWR Bond Charge		-	-	-	-	-	-	-	-	-	-	.00000
DACRS DWR Power Charge		-	-	-	-	-	-	-	-	-	-	.00493
DACRS Ongoing CTC		-	-	-	-	-	-	-	-	-	-	.01413
DACRS Regulatory Asset		-	-	-	-	-	-	-	-	-	-	.00197
		-	-	-	-	-	-	-	-	-	-	.00597

Pacific Gas and Electric Company  
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Electric Rates Table

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DMR Bond	OCTC	Reg Asset	Generation	Total
<b>E-9 RATE A</b>												
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
Peak												
Baseline (Tier 1)	.00705	.00411	.09775	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.15088	.28368
Tier 2	.00705	.00411	.09775	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.15088	.28368
Tier 3	.00705	.00411	.09775	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.16297	.31577
Tier 4	.00705	.00411	.09775	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.21050	.34330
Tier 5	.00705	.00411	.09775	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.21050	.34330
Part-Peak												
Baseline (Tier 1)	.00705	.00411	.03354	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.03536	.10395
Tier 2	.00705	.00411	.03354	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.03536	.10395
Tier 3	.00705	.00411	.03354	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.06745	.13604
Tier 4	.00705	.00411	.03354	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.09498	.16357
Tier 5	.00705	.00411	.03354	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.09498	.16357
Off-Peak												
Baseline (Tier 1)	.00705	.00411	.01417	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.00043	.04965
Tier 2	.00705	.00411	.01417	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.00043	.04965
Tier 3	.00705	.00411	.01417	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.03252	.08174
Tier 4	.00705	.00411	.01417	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.06005	.10927
Tier 5	.00705	.00411	.01417	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.06005	.10927
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
<b>Winter</b>												
Part-Peak												
Baseline (Tier 1)	.00705	.00411	.03350	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.03528	.10383
Tier 2	.00705	.00411	.03350	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.03528	.10383
Tier 3	.00705	.00411	.03350	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.06737	.13592
Tier 4	.00705	.00411	.03350	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.09490	.16345
Tier 5	.00705	.00411	.03350	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.09490	.16345
Off-Peak												
Baseline (Tier 1)	.00705	.00411	.01712	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.00578	.05795
Tier 2	.00705	.00411	.01712	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.00578	.05795
Tier 3	.00705	.00411	.01712	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.03787	.09004
Tier 4	.00705	.00411	.01712	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.06540	.11757
Tier 5	.00705	.00411	.01712	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.06540	.11757
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
<b>METER CHARGE (\$/meter/day)</b>												
TRBAA (\$/kWh)	(.00041)	-	.21881	-	-	-	-	-	-	-	-	.00000
MINIMUM CHARGE (\$/meter/day)	.01051	.00296	.12386	.00223	.00012	.00770	(.00115)	.00493	.00197	.00597	-	.14784
(\$/kWh)	(.00041)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00493
DACRS DWR Power Charge												.01413
DACRS Ongoing CTC												.00197
DACRS Regulatory Asset												.00597

Pacific Gas and Electric Company  
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Electric Rates Table

E-RATE B	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	CCTC	Reg Asset	Generation	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
<b>Peak</b>												
Baseline (Tier 1)	.00705	.00411	.09035	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.15427	.27967
Tier 2	.00705	.00411	.09035	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.15427	.27967
Tier 3	.00705	.00411	.09035	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.18636	.31176
Tier 4	.00705	.00411	.09035	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.21389	.33929
Tier 5	.00705	.00411	.09035	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.21389	.33929
<b>Part-Peak</b>												
Baseline (Tier 1)	.00705	.00411	.03014	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.03475	.09994
Tier 2	.00705	.00411	.03014	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.03475	.09994
Tier 3	.00705	.00411	.03014	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.06684	.13203
Tier 4	.00705	.00411	.03014	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.09437	.15956
Tier 5	.00705	.00411	.03014	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.09437	.15956
<b>Off-Peak</b>												
Baseline (Tier 1)	.00705	.00411	.01546	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.00565	.05616
Tier 2	.00705	.00411	.01546	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.00565	.05616
Tier 3	.00705	.00411	.01546	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.03774	.08825
Tier 4	.00705	.00411	.01546	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.06527	.11578
Tier 5	.00705	.00411	.01546	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.06527	.11578
<b>Winter</b>												
<b>Part-Peak</b>												
Baseline (Tier 1)	.00705	.00411	.03024	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.03498	.10027
Tier 2	.00705	.00411	.03024	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.03498	.10027
Tier 3	.00705	.00411	.03024	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.06707	.13236
Tier 4	.00705	.00411	.03024	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.09460	.15989
Tier 5	.00705	.00411	.03024	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.09460	.15989
<b>Off-Peak</b>												
Baseline (Tier 1)	.00705	.00411	.01802	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.01071	.06378
Tier 2	.00705	.00411	.01802	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.01071	.06378
Tier 3	.00705	.00411	.01802	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.04280	.09687
Tier 4	.00705	.00411	.01802	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.07033	.12340
Tier 5	.00705	.00411	.01802	.00464	.00024	.00770	(.00115)	.00493	.00197	.00597	.07033	.12340
<b>METER CHARGE (\$/meter/day)</b>												
TRBAA (\$/kWh)	(.00041)	-	-	-	-	-	-	-	-	-	-	.00000
<b>MINIMUM CHARGE (\$/meter/day)</b>												
(\$/kWh)	.01051	.00296	.12386	.00223	.00012	.00770	(.00115)	.00493	.00197	.00597	-	.14784
	(.00041)	-	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>												.00493
<b>DACRS DWR Power Charge</b>												.01413
<b>DACRS Ongoing CTC</b>												.00197
<b>DACRS Regulatory Asset</b>												.00597

Pacific Gas and Electric Company  
Attachment V  
Electric Rates Table

EL-1

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	OCTC	Reg Asset	Generation	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
Baseline (Tier 1)	.00705	.00411	.01610	.00384	.00024	.00770	(.00115)	.00197	.00597	.03774	.08316
Tier 2	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.03635	.09563
Tier 3	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.03635	.09563
Tier 4	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.03635	.09563
Tier 5	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.03635	.09563
<b>MINIMUM CHARGE</b> (\$/meter/day) (\$/kWh)	.01051 (.00041)	.00197 -	.08444 -	.00202 -	.00013 -	- .00770	- (.00115)	- .00197	- .00597	- -	.11828
<b>TRBAA (\$/kWh)</b>	(.00041)	-	-	-	-	-	-	-	-	-	.00000
<b>DACRS DWR Bond Charge</b>											.00000
<b>DACRS DWR Power Charge</b>											.00000
<b>DACRS Ongoing CTC</b>											.00197
<b>DACRS Regulatory Asset</b>											.00597

EMIL

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	OCTC	Reg Asset	Generation	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
Baseline (Tier 1)	.00705	.00411	.01610	.00384	.00024	.00770	(.00115)	.00197	.00597	.03774	.08316
Tier 2	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.03635	.09563
Tier 3	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.03635	.09563
Tier 4	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.03635	.09563
Tier 5	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.03635	.09563
<b>MINIMUM CHARGE</b> (\$/meter/day) (\$/kWh)	.01051 (.00041)	.00197 -	.08444 -	.00202 -	.00013 -	- .00770	- (.00115)	- .00197	- .00597	- -	.11828
<b>TRBAA (\$/kWh)</b>	(.00041)	-	-	-	-	-	-	-	-	-	.00000
<b>DACRS DWR Bond Charge</b>											.00000
<b>DACRS DWR Power Charge</b>											.00000
<b>DACRS Ongoing CTC</b>											.00197
<b>DACRS Regulatory Asset</b>											.00597

Pacific Gas and Electric Company  
Attachment V  
Electric Rates Table

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	Reg Asset	Generation	Total
<b>ESL</b>												
<b>ENERGY CHARGE (\$/kWh)</b>												
CARE Baseline (Tier 1)	.00705	.00411	.01610	.00384	.00024	.00770	(.00115)	-	.00197	.00597	.03774	.08316
Tier 2	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	-	.00197	.00597	.03635	.09563
Tier 3	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	-	.00197	.00597	.03635	.09563
Tier 4	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	-	.00197	.00597	.03635	.09563
Tier 5	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	-	.00197	.00597	.03635	.09563
Non-CARE Baseline (Tier 1)	.00705	.00411	.03820	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.04046	.11430
Tier 2	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.03873	.12989
Tier 3	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.07082	.16198
Tier 4	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.09835	.18951
Tier 5	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.09835	.18951
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.												
<b>MINIMUM CHARGE (\$/meter/day)</b>	.01051	.00197	.08444	.00202	.00013	-	-	-	-	-	-	.11828
(\$/kWh)	(.00041)	-	-	-	-	.00770	(.00115)	.00493	.00197	.00597	-	-
<b>DISCOUNT (\$/kWh)</b>	-	-	.10579	-	-	-	-	-	-	-	-	.10579
<b>TRBAA (\$/kWh)</b>	(.00041)	-	-	-	-	-	-	-	-	-	-	.00000
<b>MARL (\$/kWh)</b>	-	-	-	-	-	.00770	(.00115)	.00493	.00197	.00597	-	.04892
<b>DACRS DWR Bond Charge</b>	-	-	-	-	-	-	-	-	-	-	-	.00493
<b>DACRS DWR Power Charge</b>	-	-	-	-	-	-	-	-	-	-	-	.01413
<b>DACRS Ongoing CTC</b>	-	-	-	-	-	-	-	-	-	-	-	.00197
<b>DACRS Regulatory Asset</b>	-	-	-	-	-	-	-	-	-	-	-	.00597
<b>ESRL</b>												
<b>ENERGY CHARGE (\$/kWh)</b>												
CARE Baseline (Tier 1)	.00705	.00411	.01610	.00384	.00024	.00770	(.00115)	-	.00197	.00597	.03774	.08316
Tier 2	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	-	.00197	.00597	.03635	.09563
Tier 3	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	-	.00197	.00597	.03635	.09563
Tier 4	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	-	.00197	.00597	.03635	.09563
Tier 5	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	-	.00197	.00597	.03635	.09563
Non-CARE Baseline (Tier 1)	.00705	.00411	.03820	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.04046	.11430
Tier 2	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.03873	.12989
Tier 3	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.07082	.16198
Tier 4	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.09835	.18951
Tier 5	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.09835	.18951
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying CARE tenants to the total number of RV park spaces or marina slips/berths.												
<b>MINIMUM CHARGE (\$/meter/day)</b>	.01051	.00197	.08444	.00202	.00013	-	-	-	-	-	-	.11828
(\$/kWh)	(.00041)	-	-	-	-	.00770	(.00115)	.00493	.00197	.00597	-	-
<b>TRBAA (\$/kWh)</b>	(.00041)	-	-	-	-	-	-	-	-	-	-	.00000
<b>DACRS DWR Bond Charge</b>	-	-	-	-	-	-	-	-	-	-	-	.00493
<b>DACRS DWR Power Charge</b>	-	-	-	-	-	-	-	-	-	-	-	.01413
<b>DACRS Ongoing CTC</b>	-	-	-	-	-	-	-	-	-	-	-	.00197
<b>DACRS Regulatory Asset</b>	-	-	-	-	-	-	-	-	-	-	-	.00597

Pacific Gas and Electric Company  
Attachment V  
Electric Rates Table

	Trans	RS	Dist	PPP	ND	FTA	RRMA	DWR Bond	CCTC	Req Asset	Generation	Total
<b>ENERGY CHARGE (\$/MWh)</b>												
CARE Baseline (Tier 1)	.00705	.00411	.01610	.00384	.00024	.00770	(.00115)	-	.00197	.00597	.03774	.08316
Tier 2	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	-	.00197	.00597	.03635	.09563
Tier 3	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	-	.00197	.00597	.03635	.09563
Tier 4	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	-	.00197	.00597	.03635	.09563
Tier 5	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	-	.00197	.00597	.03635	.09563
Non-CARE Baseline (Tier 1)												
Tier 2	.00705	.00411	.03820	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.04046	.11430
Tier 3	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.03873	.12989
Tier 4	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.07082	.16198
Tier 5	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.09835	.18951
	.00705	.00411	.05552	.00523	.00024	.00770	(.00115)	.00493	.00197	.00597	.09835	.18951
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces.												
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.01051	.00197	.08444	.00202	.00013	-	-	-	-	-	-	.11828
(\$/MWh)	(.00041)	-	-	-	-	.00770	(.00115)	.00493	.00197	.00597	-	-
<b>DISCOUNT</b> (\$/swelling unit/day)	-	-	.34300	-	-	-	-	-	-	-	-	.34300
<b>TRBAA</b> (\$/MWh)	(.00041)	-	-	-	-	-	-	-	-	-	-	.00000
<b>MARL</b> (\$/MWh)	-	-	-	-	-	.00770	(.00115)	.00493	.00197	.00597	-	.04892
<b>DACRS DWR Bond Charge</b>												.00493
<b>DACRS DWR Power Charge</b>												.01413
<b>DACRS Ongoing CTC</b>												.00197
<b>DACRS Regulatory Asset</b>												.00597

Pacific Gas and Electric Company  
Attachment V  
Electric Rates Table

EL-7

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	CCCTC	Reg Asset	Generation	Total
<b>ENERGY CHARGE (\$/MWh)</b>											
<b>Summer</b>											
Peak											
Baseline (Tier 1)	.00705	.00411	.11807	.00464	.00024	.00770	(.00115)	.00197	.00597	.13553	.28372
Tier 2	.00705	.00411	.11807	.00464	.00024	.00770	(.00115)	.00197	.00597	.13553	.28372
Tier 3	.00705	.00411	.11807	.00464	.00024	.00770	(.00115)	.00197	.00597	.13553	.28372
Tier 4	.00705	.00411	.11807	.00464	.00024	.00770	(.00115)	.00197	.00597	.13553	.28372
Tier 5	.00705	.00411	.11807	.00464	.00024	.00770	(.00115)	.00197	.00597	.13553	.28372
Off-Peak											
Baseline (Tier 1)	.00705	.00411	.03189	.00464	.00024	.00770	(.00115)	.00197	.00597	.01463	.07664
Tier 2	.00705	.00411	.03189	.00464	.00024	.00770	(.00115)	.00197	.00597	.01463	.07664
Tier 3	.00705	.00411	.03189	.00464	.00024	.00770	(.00115)	.00197	.00597	.01463	.07664
Tier 4	.00705	.00411	.03189	.00464	.00024	.00770	(.00115)	.00197	.00597	.01463	.07664
Tier 5	.00705	.00411	.03189	.00464	.00024	.00770	(.00115)	.00197	.00597	.01463	.07664
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
<b>Winter</b>											
Peak											
Baseline (Tier 1)	.00705	.00411	.04357	.00464	.00024	.00770	(.00115)	.00197	.00597	.03103	.10472
Tier 2	.00705	.00411	.04357	.00464	.00024	.00770	(.00115)	.00197	.00597	.03103	.10472
Tier 3	.00705	.00411	.04357	.00464	.00024	.00770	(.00115)	.00197	.00597	.03103	.10472
Tier 4	.00705	.00411	.04357	.00464	.00024	.00770	(.00115)	.00197	.00597	.03103	.10472
Tier 5	.00705	.00411	.04357	.00464	.00024	.00770	(.00115)	.00197	.00597	.03103	.10472
Off-Peak											
Baseline (Tier 1)	.00705	.00411	.03315	.00464	.00024	.00770	(.00115)	.00197	.00597	.01639	.07966
Tier 2	.00705	.00411	.03315	.00464	.00024	.00770	(.00115)	.00197	.00597	.01639	.07966
Tier 3	.00705	.00411	.03315	.00464	.00024	.00770	(.00115)	.00197	.00597	.01639	.07966
Tier 4	.00705	.00411	.03315	.00464	.00024	.00770	(.00115)	.00197	.00597	.01639	.07966
Tier 5	.00705	.00411	.03315	.00464	.00024	.00770	(.00115)	.00197	.00597	.01639	.07966
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
One-time Installation Charge Rate W (\$/meter)	-	-	277.00	-	-	-	-	-	-	-	277.00
METER CHARGEEL-7 (\$/meter/day)	-	-	-	-	-	-	-	-	-	-	(N/A)
MINIMUM CHARGE (\$/meter/day)	.01051	.00296	.12386	.00223	.00012	-	-	-	-	-	.14784
(\$/MWh)	(.00041)	-	-	-	-	.00770	(.00115)	.00197	.00597	-	-
TRBAA (\$/MWh)	(.00041)	-	-	-	-	-	-	-	-	-	.00000
DACRS DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	.00000
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00000
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.00197
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	-	-	.00597

Pacific Gas and Electric Company  
Attachment V  
Electric Rates Table

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	OCTC	Reg Asset	Generation	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Summer</b>											
Peak											
Baseline (Tier 1)	.00705	.00411	.13100	.00464	.00024	.00770	(.00115)	.00197	.00597	.15148	.31260
Tier 2	.00705	.00411	.13100	.00464	.00024	.00770	(.00115)	.00197	.00597	.15148	.31260
Tier 3	.00705	.00411	.13100	.00464	.00024	.00770	(.00115)	.00197	.00597	.15148	.31260
Tier 4	.00705	.00411	.13100	.00464	.00024	.00770	(.00115)	.00197	.00597	.15148	.31260
Tier 5	.00705	.00411	.13100	.00464	.00024	.00770	(.00115)	.00197	.00597	.15148	.31260
Off-Peak											
Baseline (Tier 1)	.00705	.00411	.03039	.00464	.00024	.00770	(.00115)	.00197	.00597	.01197	.07248
Tier 2	.00705	.00411	.03039	.00464	.00024	.00770	(.00115)	.00197	.00597	.01197	.07248
Tier 3	.00705	.00411	.03039	.00464	.00024	.00770	(.00115)	.00197	.00597	.01197	.07248
Tier 4	.00705	.00411	.03039	.00464	.00024	.00770	(.00115)	.00197	.00597	.01197	.07248
Tier 5	.00705	.00411	.03039	.00464	.00024	.00770	(.00115)	.00197	.00597	.01197	.07248
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
<b>Winter</b>											
Peak											
Baseline (Tier 1)	.00705	.00411	.04354	.00464	.00024	.00770	(.00115)	.00197	.00597	.03027	.10393
Tier 2	.00705	.00411	.04354	.00464	.00024	.00770	(.00115)	.00197	.00597	.03027	.10393
Tier 3	.00705	.00411	.04354	.00464	.00024	.00770	(.00115)	.00197	.00597	.03027	.10393
Tier 4	.00705	.00411	.04354	.00464	.00024	.00770	(.00115)	.00197	.00597	.03027	.10393
Tier 5	.00705	.00411	.04354	.00464	.00024	.00770	(.00115)	.00197	.00597	.03027	.10393
Off-Peak											
Baseline (Tier 1)	.00705	.00411	.03342	.00464	.00024	.00770	(.00115)	.00197	.00597	.01620	.07974
Tier 2	.00705	.00411	.03342	.00464	.00024	.00770	(.00115)	.00197	.00597	.01620	.07974
Tier 3	.00705	.00411	.03342	.00464	.00024	.00770	(.00115)	.00197	.00597	.01620	.07974
Tier 4	.00705	.00411	.03342	.00464	.00024	.00770	(.00115)	.00197	.00597	.01620	.07974
Tier 5	.00705	.00411	.03342	.00464	.00024	.00770	(.00115)	.00197	.00597	.01620	.07974
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
One-time Installation Charge Rate Y (\$/meter)	-	-	277.00	-	-	-	-	-	-	-	277.00
METER CHARGE RATE Y (\$/meter/day)	-	-	-	-	-	-	-	-	-	-	(N/A)
MINIMUM CHARGE (\$/meter/day) (\$/kWh)	.01051 (.00041)	.00296	.12386	.00223	.00012	-	-	-	-	-	.14784
TRBAA (\$/kWh)	(.00041)	-	-	-	-	.00770	(.00115)	.00197	.00597	-	.00000
DACRS DNR Bond Charge	-	-	-	-	-	-	-	-	-	-	.00000
DACRS DNR Power Charge	-	-	-	-	-	-	-	-	-	-	.00000
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.00197
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	-	-	.00597

Pacific Gas and Electric Company  
Attachment V  
Electric Rates Table

EL-4

	Trans	RS	Dist	PPP	ND	FTA	RREMA	OCTC	Reg Asset	Generation	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Summer</b>											
Baseline (Tier 1)	.00705	.00411	.00589	.00337	.00024	.00770	(.00115)	.00197	.00597	.05150	.08624
Tier 2	.00705	.00411	.00589	.00337	.00024	.00770	(.00115)	.00197	.00597	.05150	.08624
Tier 3	.00705	.00411	.00589	.00337	.00024	.00770	(.00115)	.00197	.00597	.05150	.08624
Tier 4	.00705	.00411	.00589	.00337	.00024	.00770	(.00115)	.00197	.00597	.05150	.08624
Tier 5	.00705	.00411	.00589	.00337	.00024	.00770	(.00115)	.00197	.00597	.05150	.08624
<b>Winter</b>											
Baseline (Tier 1)	.00705	.00411	.00401	.00337	.00024	.00770	(.00115)	.00197	.00597	.01948	.05234
Tier 2	.00705	.00411	.00401	.00337	.00024	.00770	(.00115)	.00197	.00597	.01948	.05234
Tier 3	.00705	.00411	.00401	.00337	.00024	.00770	(.00115)	.00197	.00597	.01948	.05234
Tier 4	.00705	.00411	.00401	.00337	.00024	.00770	(.00115)	.00197	.00597	.01948	.05234
Tier 5	.00705	.00411	.00401	.00337	.00024	.00770	(.00115)	.00197	.00597	.01948	.05234
<b>CUSTOMER CHARGE (\$/meter/day)</b>											
TRBAA (\$/kWh)	(.00041)	-	-	-	-	-	-	-	-	-	.00000
DACRS DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	.00000
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	-	.00000
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.00197
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	-	-	.00597

Pacific Gas and Electric Company  
Attachment V  
Electric Rates Table

A-1

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	Reg Asset	Generation	Total
<b>ENERGY CHARGE(\$/kWh)</b>												
Summer	.00729	.00425	.05049	.00576	.00024	.00805	(.00120)	.00493	.00196	.00597	.09072	.17805
Winter	.00729	.00425	.03461	.00576	.00024	.00805	(.00120)	.00493	.00196	.00597	.04510	.11655
<b>CUSTOMER CHARGE(\$/meter/day)</b>												
Single-phase	-	-	.23951	-	-	-	-	-	-	-	-	.23951
Polyphase	-	-	.35483	-	-	-	-	-	-	-	-	.35483
<b>TRBAA (\$/kWh)</b>	(.00041)	-	-	-	-	-	-	-	-	-	-	.00000
<b>DACRS DWR Bond Charge</b>												.00493
<b>DACRS DWR Power Charge</b>												.01414
<b>DACRS Ongoing CTC</b>												.00196
<b>DACRS Regulatory Asset</b>												.00597

A-8

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	Reg Asset	Generation	Total
<b>ENERGY CHARGE(\$/kWh)</b>												
Summer	.00729	.00425	.03897	.00460	.00024	.00805	(.00120)	.00493	.00196	.00597	.19936	.27401
Peak	.00729	.00425	.01725	.00460	.00024	.00805	(.00120)	.00493	.00196	.00597	.07357	.12650
Part-Peak	.00729	.00425	.00941	.00460	.00024	.00805	(.00120)	.00493	.00196	.00597	.03387	.07896
Off-Peak	.00729	.00425	.01939	.00460	.00024	.00805	(.00120)	.00493	.00196	.00597	.08287	.13794
Winter	.00729	.00425	.01201	.00460	.00024	.00805	(.00120)	.00493	.00196	.00597	.04518	.09287
Part-Peak	.00729	.00425	.01201	.00460	.00024	.00805	(.00120)	.00493	.00196	.00597	.04518	.09287
Off-Peak	.00729	.00425	.01201	.00460	.00024	.00805	(.00120)	.00493	.00196	.00597	.04518	.09287
<b>METER CHARGE(\$/meter/day)</b>												
Rate A-6	-	-	.20107	-	-	-	-	-	-	-	-	.20107
Rate W	-	-	.05914	-	-	-	-	-	-	-	-	.05914
Rate X	-	-	.20107	-	-	-	-	-	-	-	-	.20107
<b>CUSTOMER CHARGE(\$/meter/day)</b>												
Single-phase	-	-	.23951	-	-	-	-	-	-	-	-	.23951
Polyphase	-	-	.35483	-	-	-	-	-	-	-	-	.35483
<b>OPTIONAL METER DATA</b>												
<b>ACCESS CHARGE(\$/meter/day)</b>												.98563
<b>One-time INSTALLATION CHARGE\$/meter)</b>												443.00
<b>One-time PROCESSING CHARGE\$/meter)</b>												87.00
<b>TRBAA (\$/kWh)</b>	(.00041)	-	-	-	-	-	-	-	-	-	-	.00000
<b>DACRS DWR Bond Charge</b>												.00493
<b>DACRS DWR Power Charge</b>												.01414
<b>DACRS Ongoing CTC</b>												.00196
<b>DACRS Regulatory Asset</b>												.00597

Pacific Gas and Electric Company  
Attachment V  
Electric Rates Table

A-10 FTA

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	DCTC	Reg Asset	Generation	Total
<b>DEMAND CHARGE(\$/kW)</b>												
Transmission												
Summer	2.32	1.35	.00	-	-	-	-	-	-	-	(1.96)	1.71
Winter	2.32	1.35	.00	-	-	-	-	-	-	-	(3.31)	.36
Primary												
Summer	2.32	1.35	3.41	-	-	-	-	-	-	-	(2.22)	4.86
Winter	2.32	1.35	1.02	-	-	-	-	-	-	-	(3.27)	1.42
Secondary												
Summer	2.32	1.35	4.86	-	-	-	-	-	-	-	(2.63)	5.90
Winter	2.32	1.35	1.20	-	-	-	-	-	-	-	(3.45)	1.42
<b>ENERGY CHARGE (\$/kWh)</b>												
Transmission												
Summer	-	-	.00028	.00441	.00024	.00805	(.00120)	.00493	.00193	.00597	.09824	.12244
Winter	-	-	.00022	.00441	.00024	.00805	(.00120)	.00493	.00193	.00597	.07677	.10091
Primary												
Summer	-	-	.00821	.00448	.00024	.00805	(.00120)	.00493	.00193	.00597	.10083	.13303
Winter	-	-	.00669	.00448	.00024	.00805	(.00120)	.00493	.00193	.00597	.06255	.09323
Secondary												
Summer	-	-	0.1051	.00466	.00024	.00805	(.00120)	.00493	.00193	.00597	.09673	.13141
Winter	-	-	.00857	.00466	.00024	.00805	(.00120)	.00493	.00193	.00597	.06169	.09443
CUSTOMER CHARGE(\$/meter/day)	-	-	2.21766	-	-	-	-	-	-	-	-	2.21766
<b>OPTIONAL METER DATA</b>												
ACCESS CHARGE(\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRBAA (\$/kWh)	(.00041)	-	-	-	-	-	-	-	-	-	-	.00000
DACRS DWR Bond Charge												.00493
DACRS DWR Power Charge												.01417
DACRS Ongoing CTC												.00193
DACRS Regulatory Asset												.00597

Pacific Gas and Electric Company  
Attachment V  
Electric Rates Table

A-10 TOU FTA

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	Reg Asset	Generation	Total
<b>DEMAND CHARGE(\$/KW)</b>												
<b>Transmission</b>												
Summer	2.32	1.35	.00	-	-	-	-	-	-	-	(1.96)	1.71
Winter	2.32	1.35	.00	-	-	-	-	-	-	-	(3.31)	.36
<b>Primary</b>												
Summer	2.32	1.35	3.41	-	-	-	-	-	-	-	(2.22)	4.86
Winter	2.32	1.35	1.02	-	-	-	-	-	-	-	(3.27)	1.42
<b>Secondary</b>												
Summer	2.32	1.35	4.86	-	-	-	-	-	-	-	(2.63)	5.90
Winter	2.32	1.35	1.20	-	-	-	-	-	-	-	(3.45)	1.42
<b>ENERGY CHARGE(\$/KWh)</b>												
<b>Transmission</b>												
Summer	-	-	.00028	.00441	.00024	.00805	(.00120)	.00493	.00193	.00597	.10768	.13188
Peak	-	-	.00028	.00441	.00024	.00805	(.00120)	.00493	.00193	.00597	.09929	.12349
Part-Peak	-	-	.00028	.00441	.00024	.00805	(.00120)	.00493	.00193	.00597	.09240	.11660
Off-Peak	-	-	.00022	.00441	.00024	.00805	(.00120)	.00493	.00193	.00597	.08016	.10430
Winter	-	-	.00022	.00441	.00024	.00805	(.00120)	.00493	.00193	.00597	.07328	.09742
Off-Peak	-	-	.00821	.00448	.00024	.00805	(.00120)	.00493	.00193	.00597	.13795	.17015
Summer	-	-	.00821	.00448	.00024	.00805	(.00120)	.00493	.00193	.00597	.09184	.12404
Peak	-	-	.00821	.00448	.00024	.00805	(.00120)	.00493	.00193	.00597	.08487	.11707
Part-Peak	-	-	.00689	.00448	.00024	.00805	(.00120)	.00493	.00193	.00597	.06599	.09667
Off-Peak	-	-	.00689	.00448	.00024	.00805	(.00120)	.00493	.00193	.00597	.05901	.08969
Winter	-	-	.01051	.00466	.00024	.00805	(.00120)	.00493	.00193	.00597	.12857	.16325
Summer	-	-	.01051	.00466	.00024	.00805	(.00120)	.00493	.00193	.00597	.08972	.12440
Peak	-	-	.01051	.00466	.00024	.00805	(.00120)	.00493	.00193	.00597	.08267	.11735
Part-Peak	-	-	.00857	.00466	.00024	.00805	(.00120)	.00493	.00193	.00597	.06517	.09791
Off-Peak	-	-	.00857	.00466	.00024	.00805	(.00120)	.00493	.00193	.00597	.05811	.09085
Winter	-	-	2.21766	-	-	-	-	-	-	-	-	2.21766
Off-Peak	-	-	.98563	-	-	-	-	-	-	-	-	.98563
<b>CUSTOMER CHARGE(\$/meter/day)</b>												
<b>OPTIONAL METER DATA</b>												
ACCESS CHARGE(\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRBAA (\$/KWh)	(.00041)	-	-	-	-	-	-	-	-	-	-	.00000
<b>DACRS DWR Bond Charge</b>												
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	-	-	.00493
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.01417
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	-	-	-	.00193
	-	-	-	-	-	-	-	-	-	-	-	.00597

Pacific Gas and Electric Company  
Attachment V  
Electric Rates Table

E-18 Secondary FTA  
FIRM

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	CCTC	Reg Asset	Generation	Total
<b>DEMAND CHARGES(\$/KW)</b>												
Summer	-	-	6.30	-	-	-	-	-	-	-	5.63	11.93
Peak	-	-	1.75	-	-	-	-	-	-	-	1.55	3.30
Part-Peak	-	-	1.80	-	-	-	-	-	-	-	(3.25)	2.22
Maximum	2.32	1.35	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-	-
Part-Peak	-	-	1.72	-	-	-	-	-	-	-	1.54	3.26
Maximum	2.32	1.35	-	-	-	-	-	-	-	-	(3.25)	2.22
<b>ENERGY CHARGES(\$/KWH)</b>												
Summer	-	-	.00846	.00427	.00024	.00805	(.00120)	.00493	.00154	.00597	.11718	.14903
Peak	-	-	.00560	.00427	.00024	.00805	(.00120)	.00493	.00154	.00597	.05992	.08891
Part-Peak	-	-	.00488	.00427	.00024	.00805	(.00120)	.00493	.00154	.00597	.04710	.07537
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.00616	.00427	.00024	.00805	(.00120)	.00493	.00154	.00597	.06459	.09414
Part-Peak	-	-	.00485	.00427	.00024	.00805	(.00120)	.00493	.00154	.00597	.04694	.07518
Off-Peak	-	-	-	-	-	-	-	-	-	-	-	.12639
AVERAGE RATE LIMITER Summer (\$/KWh)	-	-	-	-	-	-	-	-	-	-	-	.87996
PEAK PERIOD RATE LIMITER Summer (\$/KWh)	-	-	-	-	-	-	-	-	-	-	-	-
<b>CUSTOMER CHARGE(\$/meter/day)</b>												
Rate V	-	-	2.39507	-	-	-	-	-	-	-	-	2.39507
Rate W	-	-	2.25314	-	-	-	-	-	-	-	-	2.25314
Rate X	-	-	2.39507	-	-	-	-	-	-	-	-	2.39507
<b>OPTIONAL METER DATA</b>												
ACCESS CHARGE(\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE(\$/meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE(\$/meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRBAA (\$/KWh)	(.00041)	-	-	-	-	-	-	-	-	-	-	.00000
<b>OPTIONAL OPTIMAL BILLING</b>												
CUSTOMER CHARGE	-	-	130.00	-	-	-	-	-	-	-	-	130.00
<b>DACRS DWR Bond Charge</b>												
DACRS DWR Power Charge	-	-	-	-	-	-	-	-	-	-	-	.00493
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.01456
DACRS Regulatory Asset	-	-	-	-	-	-	-	-	-	-	-	.00154
	-	-	-	-	-	-	-	-	-	-	-	.00597

Pacific Gas and Electric Company  
Attachment V  
Electric Rates Table

E-18 Primary FTA  
FIRM

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	CCIC	Reg Asset	Generation	Total
<b>DEMAND CHARGES(\$/kW)</b>												
Summer												
Peak	-	-	3.62	-	-	-	-	-	-	-	6.95	10.57
Part-Peak	-	-	.81	-	-	-	-	-	-	-	1.57	2.38
Medium	2.32	1.35	1.06	-	-	-	-	-	-	-	(2.50)	2.23
Winter												
Part-Peak	-	-	.81	-	-	-	-	-	-	-	1.57	2.38
Maximum	2.32	1.35	1.06	-	-	-	-	-	-	-	(2.50)	2.23
<b>ENERGY CHARGES(\$/kWh)</b>												
Summer												
Peak	-	-	.00268	.00393	.00024	.00805	(.00120)	.00493	.00154	.00597	.09992	.12565
Part-Peak	-	-	.00209	.00393	.00024	.00805	(.00120)	.00493	.00154	.00597	.05450	.07964
Off-Peak	-	-	.00202	.00393	.00024	.00805	(.00120)	.00493	.00154	.00597	.04633	.07140
Winter												
Part-Peak	-	-	.00245	.00393	.00024	.00805	(.00120)	.00493	.00154	.00597	.06163	.08713
Off-Peak	-	-	.00204	.00393	.00024	.00805	(.00120)	.00493	.00154	.00597	.04720	.07229
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>												
<b>PEAK PERIOD RATE LIMITER - Summer (\$/kWh)</b>												
<b>CUSTOMER CHARGE(\$/meter/day)</b>												
Rate V	-	-	2.39507	-	-	-	-	-	-	-	-	2.39507
Rate W	-	-	2.25314	-	-	-	-	-	-	-	-	2.25314
Rate X	-	-	2.39507	-	-	-	-	-	-	-	-	2.39507
<b>OPTIONAL METER DATA</b>												
ACCESS CHARGE(\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE(\$/meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE(\$/meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRBA4 (\$/kWh)	(.00041)	-	-	-	-	-	-	-	-	-	-	.00000
<b>OPTIONAL OPTIMAL BILLING</b>												
CUSTOMER CHARGE	-	-	130.00	-	-	-	-	-	-	-	-	130.00
DACRS DWR Bond Charge												.00493
DACRS DWR Power Charge												.01456
DACRS Ongoing CTC												.00154
DACRS Regulatory Asset												.00597

Pacific Gas and Electric Company  
Attachment V  
Electric Rates Table

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCCTC	Reg Asset	Generation	Total
<b>E-18 Transmission FTA Firm</b>												
<b>DEMAND CHARGES(\$/KW)</b>												
Summer	-	-	.00	-	-	-	-	-	-	-	6.75	6.75
Peak	-	-	.00	-	-	-	-	-	-	-	.54	.54
Part-Peak	-	-	.07	-	-	-	-	-	-	-	(3.47)	.27
Maximum	2.32	1.35										
Winter	-	-	.00	-	-	-	-	-	-	-	.68	.68
Part-Peak	-	-	.07	-	-	-	-	-	-	-	(3.47)	.27
Maximum	2.32	1.35										
<b>ENERGY CHARGES(\$/KWH)</b>												
Summer	-	-	.00847	.00405	.00024	.00805	(.00120)	.00493	.00154	.00597	.10245	.13409
Peak	-	-	.00643	.00405	.00024	.00805	(.00120)	.00493	.00154	.00597	.06028	.08989
Part-Peak	-	-	.00604	.00405	.00024	.00805	(.00120)	.00493	.00154	.00597	.05172	.08093
Off-Peak	-	-										
Winter	-	-	.00793	.00405	.00024	.00805	(.00120)	.00493	.00154	.00597	.07257	.10367
Part-Peak	-	-	.00652	.00405	.00024	.00805	(.00120)	.00493	.00154	.00597	.05572	.08541
Off-Peak	-	-										
<b>AVERAGE RATE LIMITER Summer (\$/KWh)</b>	-	-	-	-	-	-	-	-	-	-	-	.52808
<b>PEAK PERIOD RATE LIMITER Summer (\$/KWh)</b>	-	-	-	-	-	-	-	-	-	-	-	
<b>CUSTOMER CHARGE(\$/meter/day)</b>	-	-	2.39507	-	-	-	-	-	-	-	-	2.39507
Rate V	-	-	2.25314	-	-	-	-	-	-	-	-	2.25314
Rate W	-	-	2.39507	-	-	-	-	-	-	-	-	2.39507
Rate X	-	-										
<b>OPTIONAL METER DATA</b>												
<b>ACCESS CHARGE(\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	-	-	98563
<b>One-time INSTALLATION CHARGE(\$/Meter)</b>	-	-	443.00	-	-	-	-	-	-	-	-	443.00
<b>One-time PROCESSING CHARGE(\$/Meter)</b>	-	-	87.00	-	-	-	-	-	-	-	-	87.00
<b>TRBAA (\$/Wh)</b>	(.00041)	-	-	-	-	-	-	-	-	-	-	.00000
<b>DACRS DWR Bond Charge</b>												.00493
<b>DACRS DWR Power Charge</b>												.01466
<b>DACRS Ongoing CTC</b>												.00154
<b>DACRS Regulatory Asset</b>												.00597

Pacific Gas and Electric Company  
Attachment V  
Electric Rates Table

E-3 Rate A		Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	CCCTC	Reg Asset	Generation	Total
<b>ENERGY CHARGE (\$/MWh)</b>													
<b>Summer</b>													
<b>Critical-Peak</b>													
Baseline (Tier 1)	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.58323	.67439
Tier 2	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.58323	.67439
Tier 3	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.61532	.70648
Tier 4	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.64285	.73401
Tier 5	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.64285	.73401
<b>Peak</b>													
Baseline (Tier 1)	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.13980	.23096
Tier 2	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.13980	.23096
Tier 3	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.17169	.26305
Tier 4	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.19942	.29058
Tier 5	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.19942	.29058
<b>Off-Peak</b>													
Baseline (Tier 1)	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.01077	.08039
Tier 2	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.01077	.08039
Tier 3	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.02132	.11248
Tier 4	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.04885	.14001
Tier 5	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.04885	.14001
Baseline Credit	-	-	.01559	-	-	-	-	-	-	-	-	-	.01559
<b>Winter</b>													
<b>Critical-Peak</b>													
Baseline (Tier 1)	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.41881	.50987
Tier 2	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.41881	.50987
Tier 3	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.45090	.54206
Tier 4	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.47843	.56959
Tier 5	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.47843	.56959
<b>Peak</b>													
Baseline (Tier 1)	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.22081	.31197
Tier 2	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.22081	.31197
Tier 3	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.25290	.34406
Tier 4	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.28043	.37159
Tier 5	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.28043	.37159
<b>Off-Peak</b>													
Baseline (Tier 1)	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.01381	.10487
Tier 2	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.01381	.10487
Tier 3	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.04590	.13706
Tier 4	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.07343	.16459
Tier 5	.00705	.00411	.05552	.00523	.00024	.00770	.00115	.00493	.00197	.00597	.00597	.07343	.16459
Baseline Credit	-	-	.01559	-	-	-	-	-	-	-	-	-	.01559
<b>MINIMUM CHARGE (\$/Meter/Day) (\$/MWh)</b>													
	.01051	.00296	.11860	.00251	.00012	.00770	.00115	.00493	.00197	.00597	.00597	.00597	.14784
	(.00041)	-	-	-	-	-	-	-	-	-	-	-	-
<b>TRBAA (\$/MWh)</b>													
	(.00041)	-	-	-	-	-	-	-	-	-	-	-	.00000

Pacific Gas and Electric Company  
Attachment V  
Electric Rates Table

E-S Rate B	Trans	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	OCTC	Reg Asset	Generation	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
<b>Critical/Peak</b>												
Baseline (Tier 1)	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.41133	.50249
Tier 2	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.41133	.50249
Tier 3	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.44342	.53458
Tier 4	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.47095	.56211
Tier 5	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.47095	.56211
<b>Peak</b>												
Baseline (Tier 1)	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.12333	.21449
Tier 2	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.12333	.21449
Tier 3	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.15542	.24658
Tier 4	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.18295	.27411
Tier 5	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.18295	.27411
<b>Off-Peak</b>												
Baseline (Tier 1)	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.02433	.11549
Tier 2	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.02433	.11549
Tier 3	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.05642	.14756
Tier 4	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.08395	.17511
Tier 5	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.08395	.17511
Baseline Credit			.01559									.01559
<b>Winter</b>												
<b>Critical/Peak</b>												
Baseline (Tier 1)	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.57721	.66837
Tier 2	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.57721	.66837
Tier 3	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.60930	.70046
Tier 4	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.63683	.72799
Tier 5	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.63683	.72799
<b>Peak</b>												
Baseline (Tier 1)	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.02821	.11937
Tier 2	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.02821	.11937
Tier 3	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.06030	.15146
Tier 4	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.08783	.17899
Tier 5	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.08783	.17899
<b>Off-Peak</b>												
Baseline (Tier 1)	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.02371	.11487
Tier 2	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.02371	.11487
Tier 3	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.05580	.14696
Tier 4	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.08333	.17449
Tier 5	.00705	.00411	.05552	.0523	.00024	.00770	(.00115)	.00493	.00197	.00597	.08333	.17449
Baseline Credit			.01559									.01559
<b>MINIMUM CHARGE (\$/Meter/Day) (\$/kWh)</b>	.01051 (.00041)	.00296	.11860	.00251	.00012	.00770	(.00115)	.00493	.00197	.00597		.14784
<b>TRBAA (\$/kWh)</b>	(.00041)											.00000

Pacific Gas and Electric Company  
Attachment V  
Electric Rates Table

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	OCTC	Reg Assel	Generation	Total
<b>E-3 CARE RATE A</b>											
<b>ENERGY CHARGE(\$/kWh)</b>											
<b>Summer</b>											
<b>Critical-Peak</b>											
Baseline (Tier 1)	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.47188	.53116
Tier 2	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.47188	.53116
Tier 3	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.47188	.53116
Tier 4	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.47188	.53116
Tier 5	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.47188	.53116
<b>Peak</b>											
Baseline (Tier 1)	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.11714	.17642
Tier 2	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.11714	.17642
Tier 3	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.11714	.17642
Tier 4	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.11714	.17642
Tier 5	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.11714	.17642
<b>Off-Peak</b>											
Baseline (Tier 1)	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	(.00332)	.05596
Tier 2	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	(.00332)	.05596
Tier 3	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	(.00332)	.05596
Tier 4	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	(.00332)	.05596
Tier 5	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	(.00332)	.05596
Baseline Credit			.01247								.01247
<b>Winter</b>											
<b>Critical-Peak</b>											
Baseline (Tier 1)	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.34035	.39963
Tier 2	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.34035	.39963
Tier 3	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.34035	.39963
Tier 4	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.34035	.39963
Tier 5	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.34035	.39963
<b>Peak</b>											
Baseline (Tier 1)	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.18195	.24123
Tier 2	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.18195	.24123
Tier 3	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.18195	.24123
Tier 4	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.18195	.24123
Tier 5	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.18195	.24123
<b>Off-Peak</b>											
Baseline (Tier 1)	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.01635	.07563
Tier 2	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.01635	.07563
Tier 3	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.01635	.07563
Tier 4	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.01635	.07563
Tier 5	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.01635	.07563
Baseline Credit			.01247								.01247
<b>MINIMUM CHARGE</b>											
(\$/Meter/Day)	.01051	.00197	.08444	.00202	.00013						.11828
(\$/kWh)	(.00041)					.00770	(.00115)	.00197	.00597		
<b>TRBAA (\$/kWh)</b>											
	(.00041)										.00000

Pacific Gas and Electric Company  
Attachment V  
Electric Rates Table

	Trans	RS	Dist	PPP	ND	FTA	RRBMA	OCCTC	Rep Asset	Generation	Total
<b>E-3 CARE Rate B</b>											
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Summer</b>											
Critical/Peak											
Baseline (Tier 1)	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.33436	.39364
Tier 2	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.33436	.39364
Tier 3	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.33436	.39364
Tier 4	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.33436	.39364
Tier 5	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.33436	.39364
<b>Peak</b>											
Baseline (Tier 1)	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.10396	.16324
Tier 2	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.10396	.16324
Tier 3	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.10396	.16324
Tier 4	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.10396	.16324
Tier 5	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.10396	.16324
<b>Off-Peak</b>											
Baseline (Tier 1)	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.02476	.08404
Tier 2	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.02476	.08404
Tier 3	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.02476	.08404
Tier 4	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.02476	.08404
Tier 5	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.02476	.08404
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	.01247
<b>Winter</b>											
Critical/Peak											
Baseline (Tier 1)	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.46707	.52635
Tier 2	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.46707	.52635
Tier 3	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.46707	.52635
Tier 4	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.46707	.52635
Tier 5	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.46707	.52635
<b>Peak</b>											
Baseline (Tier 1)	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.02787	.08715
Tier 2	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.02787	.08715
Tier 3	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.02787	.08715
Tier 4	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.02787	.08715
Tier 5	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.02787	.08715
<b>Off-Peak</b>											
Baseline (Tier 1)	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.02427	.08355
Tier 2	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.02427	.08355
Tier 3	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.02427	.08355
Tier 4	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.02427	.08355
Tier 5	.00705	.00411	.02996	.00384	.00024	.00770	(.00115)	.00197	.00597	.02427	.08355
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	.01247
<b>MINIMUM CHARGE (\$/Meter/Day)</b>	.01051	.00197	.08444	.00202	.00013	-	-	-	-	-	.11828
(\$/MWh)	(.00041)	-	-	-	-	.00770	(.00115)	.00197	.00597	-	-
<b>TRBAA (\$/MWh)</b>	(.00041)	-	-	-	-	-	-	-	-	-	.00000

**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool  
Accent Energy  
Aglet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Elsesser  
Anderson Donovan & Poole P.C.  
Applied Power Technologies  
APS Energy Services Co Inc  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Bartle Wells Associates  
Blue Ridge Gas  
Bohannon Development Co  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California Gas Acquisition Svcs  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Cellnet Data Systems  
Chevron Texaco  
Chevron USA Production Co.  
Childress, David A.  
City of Glendale  
City of Healdsburg  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Constellation New Energy  
Cooperative Community Energy  
CPUC  
Creative Technology  
Cross Border Inc  
Crossborder Inc  
CSC Energy Services  
Davis, Wright Tremaine LLP  
Davis, Wright, Tremaine, LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City  
Dept of the Air Force  
DGS Natural Gas Services  
DMM Customer Services  
Douglass & Liddell  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America  
Duncan, Virgil E.  
Dutcher, John  
Dynergy Inc.  
Ellison Schneider  
Energy Law Group LLP  
Energy Management Services, LLC  
Enron Energy Services  
Exelon Energy Ohio, Inc  
Exeter Associates  
Foster Farms  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
G. A. Krause & Assoc  
Gas Transmission Northwest Corporation  
GLJ Energy Publications  
Goodin, MacBride, Squeri, Schlotz &  
Hanna & Morton  
Heeg, Peggy A.  
Hogan Manufacturing, Inc  
House, Lon  
Imperial Irrigation District  
Integrated Utility Consulting Group  
International Power Technology  
Interstate Gas Services, Inc.  
J. R. Wood, Inc  
JTM, Inc  
Kaiser Cement Corp  
Korea Elec Power Corp  
Luce, Forward, Hamilton & Scripps  
Marcus, David  
Masonite Corporation  
Matthew V. Brady & Associates  
Maynor, Donald H.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
Navigant Consulting  
New United Motor Mfg, Inc  
Norris & Wong Associates  
North Coast Solar Resources  
Northern California Power Agency  
Office of Energy Assessments  
Palo Alto Muni Utilities  
PG&E National Energy Group  
Pinnacle CNG Company  
PITCO  
Plurimi, Inc.  
PPL EnergyPlus, LLC  
Price, Roy  
Product Development Dept  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra  
Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Simpson Paper Company  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Stanford University  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tansev and Associates  
Tecogen, Inc  
TFS Energy  
TJ Cross Engineers  
Transwestern Pipeline Co  
Turlock Irrigation District  
U S Borax, Inc  
United Cogen Inc.  
URM Groups  
Utility Cost Management LLC  
Utility Resource Network  
Wellhead Electric Company  
Western Hub Properties, LLC  
White & Case  
WMA