

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



December 14, 2004

Advice Letter 2592-G|2590-E

Ms Rose de la Torre
Pacific Gas and Electric Company
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revision of Form 79-1018 – Residential Rule 16 Electric|Gas Single Service
Extensions

Dear Ms de la Torre:

Advice Letter 2592-G|2590-E is effective December 29, 2004. A copy of the advice letter is sent herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clavin".

Director
Energy Division



**Pacific Gas and
Electric Company**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Cellular: 415.517.5067
Internet: BKC7@pge.com

November 19, 2004

Advice 2592-G/2590-E
(Pacific Gas and Electric Company ID U39M)

**Subject: Revisions to Form 79-1018—Residential Rule 16 Electric/Gas
Single Service Extensions**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to Form 79-1018—Residential Rule 16 Electric/Gas Single Service Extensions, for its gas and electric line extension tariffs for certain single services under Rule 16--Electric/Gas Service Extensions. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

PG&E filed Advice 2563-G/G-A/2538-E/E-A in August and September 2004 to propose new Form 79-1018. Form 79-1018 was filed for the purpose of providing a new, simplified, and easier to understand two-page letter agreement to be used for specified residential Rule 16 services. The Commission approved Form 79-1018 effective September 14, 2004. PG&E hereby proposes to further clarify that the use of the form applies to, as does Rule 16, multi-meter residential customers on a single service; for example, a residential building with more than one tenant. A single residential service would continue to be the controlling factor for eligibility to use Form 79-1018.

Background

Prior to Commission authorization of Form 79-1018, PG&E used a lengthy line extension contract for all residential and non-residential service extensions under Rules 15 and 16, including single family homes, newly constructed homes and subdivisions; sophisticated commercial developments, and commercial and residential combined developments. Form 79-1018 provides a simplified two-page form for a single residential service. However, under Rule 16, a single residential service can serve more than one meter. Therefore, PG&E would like to clarify that, under Rule 16, Form 79-1018 is applicable in instances where there is more than one residential meter for a single residential service such as multi-occupancy or multi-meter residences.

Form 79-1018 will continue to be subject to the following conditions currently authorized by the Commission; specifically,

1. The application only applies to a residential gas and/or electric Rule 16 service;
2. The application is for a single service for each commodity (gas or electric);
3. The applicant selects PG&E to design and install the project; and
4. No new Rule 15 distribution facilities are part of the project; consequently, there is no refundable advance by Applicant.

Proposed Revisions to Form 79-1018

PG&E proposes the following clarifying revisions to Form 79-1018:

1. Revise the first sentence on page 1 of Form 79-1018 to read, "This letter describes the costs for new **residential gas and/or electric** service at the **above** address";
2. Add new spaces on page 2 for "*Subtotal*" below the item entitled "Less Value of Franchise Trenching, Conduit and Substructures by Applicant," and
3. To further describe the "Deposit" item on page 2, the word "Engineering" is added to the "Less Deposit" item to read "Less **Engineering** Deposit.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **December 9, 2004**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

November 19, 2004

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, **December 29, 2004**, which is 40 days after the date of filing.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R. 92-03-050. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

Brian K. Cherry/sr

Director, Regulatory Relations

Attachments

cc: Service List – R. 92-03-050

**ATTACHMENT I
ADVICE 2592-G**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal P.U.C. Sheet No.</u>
22802-G	Form No. 79-1018—Residential Rule 16 Electric/Gas Single Service Extensions	22683-G
22803-G	Table of Contents (Cont'd) – Forms	22684-G
22804-G	Table of Contents	22801-G

ADVICE 2590-E

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal P.U.C. Sheet No.</u>
22447-E	Form No. 79-1018—Residential Rule 16 Electric/Gas Single Service Extensions	22107-E
22448-E	Table of Contents (Cont'd) — Forms	22108-E
22449-E	Table of Contents	18158, 22446-E



Pacific Gas and Electric Company
San Francisco, California

Original
Cancelling

Revised
Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

22802-G
22683-G

PACIFIC GAS AND ELECTRIC COMPANY
RESIDENTIAL RULE 16 ELECTRIC/GAS SINGLE SERVICE EXTENSIONS
FORM NO. 79-1018 (11/04)
(ATTACHED)

(T)

Advice Letter No. 2592-G
Decision No.

53344

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed November 19, 2004
Effective _____
Resolution No. _____



REFERENCES

E Notification # _____ G Notification # _____
E-PM # _____ G-PM # _____

Residential Rule 16 Electric / Gas Single Service Extensions *

Name _____
Address _____
City/State/Zip _____

RE: _____

Dear Applicant:

This letter describes the costs for new residential gas and/or electric service at the above address. PG&E will provide the service under the provisions of PG&E's Gas and/or Electric Rule 16, as authorized by the California Public Utilities Commission (CPUC), which rule(s) is incorporated by reference. A copy of Rule 16 can be obtained at www.pge.com/tariffs or by contacting your PG&E representative at the number shown on the second page. PG&E's total estimated job costs are shown on the cost summary, also on the second page.

Enclosed is a CPUC-required form, "Statement of Applicant's Contract Anticipated Costs," (SACAC) which identifies PG&E's cost for the refundable service work that is PG&E's responsibility to install on your job. PG&E's costs were developed based on your choices within the application and may change if you change your choices. Under PG&E's Gas and/or Electric Rule 16, you, the Applicant, have a choice: you can do the work, hire a qualified contractor to perform the work or hire PG&E to do the work. You must return the completed SACAC form to PG&E regardless of who does the work.

- If you want to do this work yourself, or to have a qualified contractor do this work, please enter your estimated costs in the section of the SACAC form entitled "Applicant Costs," sign it, return it to PG&E, and PG&E will send you a contract by return mail.
- If you want to do this work yourself or have a qualified contractor do it, and you do not want to give PG&E your estimated costs, please check the box in the section entitled "Applicant's Election Not To Provide Costs," sign, return the SACAC form, and PG&E will send you a contract by return mail.
- If you want PG&E to do this work, check the section "Applicant's Election Not To Provide Costs," sign and return the SACAC form along with a check for \$ _____ . This letter will be our contract. (1) PG&E will schedule construction upon receipt of payment, and written confirmation from the governmental entity with inspection authority that your facilities have been installed and inspected in accordance with applicable laws, and are safe to energize/pressurize.

PG&E's costs are valid for 90 days from the date of this letter. If payment is not received within this 90-day period, PG&E may revise these costs.

PG&E cannot proceed with any work on your application until you sign and return the Statement of Applicant's Contract Anticipated Cost form.

¹ This contract shall at all times be subject to such changes or modifications by the CPUC as it may from time to time direct in the exercise of its jurisdiction.

* Automated Document, Preliminary Statement, Part A.



REFERENCES

E Notification # _____
E-PM # _____

G Notification # _____
G-PM # _____

Residential Rule 16 Electric / Gas Single Service Extensions *

PG&E's Estimated Costs for:	Electric	Gas	Total
◆ Engineering / Administrative, plus PG&E performed Service Tie-in and Meter Installation	\$ -	\$ -	\$ -
◆ Service Facility Installation Cost as identified on the enclosed SACAC form	\$ -	\$ -	\$ -
Sub Total:			
(Service Costs subject to allowance)	\$ -	\$ -	\$ -
Less Residential Allowance:	\$ -	\$ -	\$ -
Excess Residential Service charge:	\$ -	\$ -	\$ -
Inspection fee(s) - PG&E Only:	\$ -	\$ -	\$ -
Value of Franchise Trenching, Conduit and Substructures	\$ -	\$ -	\$ -
Other Non-refundable Charges:	\$ -	\$ -	\$ -
Sub Total:	\$ -	\$ -	\$ -
ITCC (Tax) ** :	\$ -	\$ -	\$ -
Other Cost not subject to ITCC:	\$ -	\$ -	\$ -
D. 04-05-055 Line Extension Costs - Residential	\$ -	\$ -	\$ -
Less Value of Franchise Trenching, Conduit and Substructures by Applicant	\$ -	\$ -	\$ -
Sub Total:			\$ -
Less Engineering Deposit:	\$ -	\$ -	\$ -
Total Non-Refundable Payment:			\$ -

** Income Tax Component of Contribution (ITCC) applies to the value of all facilities deeded to PG&E.

If you have any questions, contact me at: _____ or by email at: _____

Sincerely,

PG&E Representative's Name _____

PACIFIC GAS AND ELECTRIC COMPANY

* Automated Document, Preliminary Statement, Part A.



TABLE OF CONTENTS—SAMPLE FORMS (Continued)			
FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.
<u>RULE 2 DESCRIPTION OF SERVICE</u>			
79-255	4/82	Agreement for Installation or Allocation of Special Facilities.....	11041-G
<u>RULES 3 APPLICATION FOR SERVICE</u>			
01-8670	REV 12/95	Credit Application	17658-G
02-2590	REV 10/00	Interim Service Agreement.....	20147-G
62-0683	08/02	Application for Service—Residential Service.....	21168-G
62-0684	08/02	Application for Service—Residential Subdivision/Development.....	21169-G
62-0685	08/02	Application for Service—Commercial/Industrial Development.....	21170-G
62-0686	08/02	Application for Service—Agricultural Service.....	21171-G
62-0687	08/02	Application for Relocation/Rearrangement.....	21172-G
<u>RULE 13 TEMPORARY SERVICE</u>			
79-875		Rule 13 Temporary Service Agreement	20657-G
<u>RULES 15 AND 16 GAS MAIN AND SERVICE EXTENSIONS</u>			
62-0980	REV 7/04	Distribution Service and Extension Agreement	22584-G
62-0981	REV 5/98	Distribution Service and Extension Agreement Option 1—Shared Construction.....	18829-G
62-0982	REV 7/04	Distribution Service and Extension Agreement Provisions	22381-G
62-5653	3/95	Installation Service Option.....	17081-G
79-716	REV 7/04	General Terms and Conditions for Gas and Electric Extension and Service Construction by Applicant.....	22503-G
79-1003	7/04	Statement of Applicant's Contract Anticipated Costs	22504-G
79-1004	7/04	Distribution and Service Extension Agreement Exhibit A Cost Summary	22587-G
79-1018	REV 11/04	Residential Rule 16 Electric/Gas Single Service Extensions	22802-G (T)
<u>RULE 19 MEDICAL BASELINE QUANTITIES</u>			
61-3481	REV 7/02	Medical Baseline Allowance Self-Certification	21123-G
62-3481	REV 7/02	Medical Baseline Allowance Application	21122-G
<u>RULES 19.1, 19.2, AND 19.3 CALIFORNIA ALTERNATE RATES FOR ENERGY</u>			
01-9077	REV 7/01	Application for Residential Single-Family Customers.....	21137-G
01-9285	REV 7/01	Application for Tenants of Sub-Metered Facilities	21138-G
62-0156	REV 7/01	Application for Qualified Nonprofit Group-Living Facilities	20602-G
62-1198	REV 7/01	Application for Qualified Agricultural Employee Housing Facilities	20603-G
62-1477	REV 7/01	Income Guidelines.....	21139-G

Advice Letter No. 2592-G
Decision No.

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed November 19, 2004
Effective _____
Resolution No. _____



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Preliminary Statements	22783,21381-G	
Rules	22803-G	(T)
Maps, Contracts and Deviations	20922-G	
Sample Forms	21643,21753,21538,22089,21292-G	

RATE SCHEDULES

RESIDENTIAL

<u>SCHEDULE</u>	<u>TITLE OF SHEET</u>	<u>CAL P.U.C. SHEET NO.</u>
G-1	Residential Service	22766,18597-G
GM	Master-Metered Multifamily Service	22767,22167,18599-G
GS	Multifamily Service	22768,22769,18601-G
GT	Mobilehome Park Service	22770,22771-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service	22772,18603-G
GML	Master-Metered Multifamily CARE Program Service	22773,22564,22565-G
GSL	Multifamily CARE Program Service	22774,22775,18607-G
GTL	Mobilehome Park CARE Program Service	22776,22777,18608-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

NONRESIDENTIAL

G-NR1	Gas Service to Small Commercial Customers	22778,22570-G
G-NR2	Gas Service to Large Commercial Customers	22779,22572-G
G-CP	Gas Procurement Service to Core End-Use Customers	22780-G
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers	22642-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	22035,22321,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation	22310,22304,22172,22173-G
G-30	Public Outdoor Lighting Service	22630-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	22322,22044,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	22046, 21549,20034,22047,22048,20037,20038,20039,22049,22050,20042,20043,20044,22051-G



Pacific Gas and Electric Company
San Francisco, California

Canceling

Revised
Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

22447-E
22107-E

PACIFIC GAS AND ELECTRIC COMPANY

RESIDENTIAL RULE 16 ELECTRIC/GAS SINGLE SERVICE EXTENSIONS
FORM NO. 79-1018 (11/04)
(ATTACHED)

(T)

Advice Letter No. 2590-E
Decision No.

53347

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed November 19, 2004
Effective _____
Resolution No. _____



REFERENCES

E Notification # _____ G Notification # _____
E-PM # _____ G-PM # _____

Residential Rule 16 Electric / Gas Single Service Extensions *

Name _____
Address _____
City/State/Zip _____

RE: _____

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Enclosed is a CPUC-required form, "Statement of Applicant's Contract Anticipated Costs," (SACAC) which identifies PG&E's cost for the refundable service work that is PG&E's responsibility to install on your job. PG&E's costs were developed based on your choices within the application and may change if you change your choices. Under PG&E's Gas and/or Electric Rule 16, you, the Applicant, have a choice: you can do the work, hire a qualified contractor to perform the work or hire PG&E to do the work. You must return the completed SACAC form to PG&E regardless of who does the work.

- If you want to do this work yourself, or to have a qualified contractor do this work, please enter your estimated costs in the section of the SACAC form entitled "Applicant Costs," sign it, return it to PG&E, and PG&E will send you a contract by return mail.
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REFERENCES

E Notification # _____
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Residential Rule 16 Electric / Gas Single Service Extensions *

PG&E's Estimated Costs for:

	Electric	Gas	Total
♦ Engineering / Administrative, plus PG&E performed Service Tie-in and Meter Installation	\$ -	\$ -	\$ -
♦ Service Facility Installation Cost as identified on the enclosed SACAC form	\$ -	\$ -	\$ -
Sub Total:			
(Service Costs subject to allowance)	\$ -	\$ -	\$ -
Less Residential Allowance:	\$ -	\$ -	\$ -
Excess Residential Service charge:	\$ -	\$ -	\$ -
Inspection fee(s) - PG&E Only:	\$ -	\$ -	\$ -
Value of Franchise Trenching, Conduit and Substructures	\$ -	\$ -	\$ -
Other Non-refundable Charges:	\$ -	\$ -	\$ -
Sub Total:	\$ -	\$ -	\$ -
ITCC (Tax) ** :	\$ -	\$ -	\$ -
Other Cost not subject to ITCC:	\$ -	\$ -	\$ -
D. 04-05-055 Line Extension Costs - Residential	\$ -	\$ -	\$ -
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Less Engineering Deposit:	\$ -	\$ -	\$ -
Total Non-Refundable Payment:			\$ -

** Income Tax Component of Contribution (ITCC) applies to the value of all facilities deeded to PG&E.

If you have any questions, contact me at: _____ or by email at: _____

Sincerely,

PG&E Representative's Name _____

PACIFIC GAS AND ELECTRIC COMPANY

* Automated Document, Preliminary Statement, Part A.



TABLE OF CONTENTS—SAMPLE FORMS
(Continued)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.
<u>RULE 2 DESCRIPTION OF SERVICE</u>			
79-255	4/82	Agreement for Installation or Allocation of Special Facilities	7689-E
<u>RULE 3 APPLICATION FOR SERVICE</u>			
01-8670	REV 12/95	Credit Application	14197-E
02-2590	REV 10/00	Interim Service Agreement	17250-E
62-0683	11/01	Application for Service—Residential Service	19023-E
62-0684	11/01	Application for Service—Residential Subdivision/Development	19024-E
62-0685	11/01	Application for Service—Commercial/Industrial Development	19025-E
62-0686	11/01	Application for Service—Agricultural Service	19026-E
69-0687	08/02	Application for Relocation/Rearrangement	19027-E
79-972	REV 5/03	Agreement for Unmetered Electrical Service	19879-E
<u>RULE 13 TEMPORARY SERVICE</u>			
79-875	REV 07/01	Rule 13 Temporary Service Agreement	18506-E
<u>RULES 15 AND 16 DISTRIBUTION LINE AND SERVICE EXTENSIONS</u>			
62-0980	REV 7/04	Distribution and Service Extension Agreement	15612-E
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62-0982	REV 7/04	Distribution and Service Extension Agreement—Provisions	21557-E
62-5653	3/95	Installation Service Option	13651-E
79-716	REV 7/04	General Terms and Conditions for Gas and Electric Extension and Service Construction by Applicant	21667-E
79-1003	7/04	Statement of Applicant's Contract Anticipated Costs	21668-E
79-1004	7/04	Distribution and Service Extension Agreement—Exhibit A Cost Summary	21830-E
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(Continued)

Advice Letter No. 2590-E
Decision No.

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed November 19, 2004
Effective _____
Resolution No. _____



TABLE OF CONTENTS

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RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,22185,22288,19783,22187,21330-E
EL-8	Residential Seasonal CARE Program Service Option	22188,22289,21855,22190-E
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(Continued)

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Decision No.

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed November 19, 2004
Effective _____
Resolution No. _____

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Department of Water & Power City	Northern California Power Agency
Accent Energy	Dept of the Air Force	Office of Energy Assessments
Aglet Consumer Alliance	DGS Natural Gas Services	Palo Alto Muni Utilities
Agnews Developmental Center	DMM Customer Services	PG&E National Energy Group
Ahmed, Ali	Douglass & Liddell	Pinnacle CNG Company
Alcantar & Elsesser	Downey, Brand, Seymour & Rohwer	PITCO
Anderson Donovan & Poole P.C.	Duke Energy	Plurimi, Inc.
Applied Power Technologies	Duke Energy North America	PPL EnergyPlus, LLC
APS Energy Services Co Inc	Duncan, Virgil E.	Praxair, Inc.
Arter & Hadden LLP	Dutcher, John	Price, Roy
Avista Corp	Dynegy Inc.	Product Development Dept
Barkovich & Yap, Inc.	Ellison Schneider	R. M. Hairston & Company
BART	Energy Law Group LLP	R. W. Beck & Associates
Bartle Wells Associates	Energy Management Services, LLC	Recon Research
Blue Ridge Gas	Enron Energy Services	Regional Cogeneration Service
Bohannon Development Co	Exelon Energy Ohio, Inc	RMC Lonestar
BP Energy Company	Exeter Associates	Sacramento Municipal Utility District
Braun & Associates	Foster Farms	SCD Energy Solutions
C & H Sugar Co.	Foster, Wheeler, Martinez	Seattle City Light
CA Bldg Industry Association	Franciscan Mobilehome	Sempra
CA Cotton Ginners & Growers Assoc.	Future Resources Associates, Inc	Sempra Energy
CA League of Food Processors	G. A. Krause & Assoc	Sequoia Union HS Dist
CA Water Service Group	Gas Transmission Northwest Corporation	SESCO
California Energy Commission	GLJ Energy Publications	Sierra Pacific Power Company
California Farm Bureau Federation	Goodin, MacBride, Squeri, Schlotz &	Silicon Valley Power
California Gas Acquisition Svcs	Hanna & Morton	Simpson Paper Company
California ISO	Heeg, Peggy A.	Smurfit Stone Container Corp
Calpine	Hogan Manufacturing, Inc	Southern California Edison
Calpine Corp	House, Lon	SPURR
Calpine Gilroy Cogen	Imperial Irrigation District	St. Paul Assoc
Cambridge Energy Research Assoc	Integrated Utility Consulting Group	Stanford University
Cameron McKenna	International Power Technology	Sutherland, Asbill & Brennan
Cardinal Cogen	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Cellnet Data Systems	J. R. Wood, Inc	Tansev and Associates
Chevron Texaco	JTM, Inc	Tecogen, Inc
Chevron USA Production Co.	Kaiser Cement Corp	TFS Energy
Childress, David A.	Korea Elec Power Corp	TJ Cross Engineers
City of Glendale	Luce, Forward, Hamilton & Scripps	Transwestern Pipeline Co
City of Healdsburg	Marcus, David	Turlock Irrigation District
City of Palo Alto	Masonite Corporation	U S Borax, Inc
City of Redding	Matthew V. Brady & Associates	United Cogen Inc.
CLECA Law Office	Maynor, Donald H.	URM Groups
Constellation New Energy	McKenzie & Assoc	Utility Cost Management LLC
Cooperative Community Energy	McKenzie & Associates	Utility Resource Network
CPUC	Meek, Daniel W.	Wellhead Electric Company
Creative Technology	Mirant California, LLC	Western Hub Properties, LLC
Cross Border Inc	Modesto Irrigation Dist	White & Case
Crossborder Inc	Morrison & Foerster	WMA
CSC Energy Services	Morse Richard Weisenmiller & Assoc.	
Davis, Wright Tremaine LLP	Navigant Consulting	
Davis, Wright, Tremaine, LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	