

PUBLIC UTILITIES COMMISSION

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December 21, 2004

Advice Letter 2581-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Advanced metering project – ruling continuing the availability of tariffs and programs under the statewide pricing pilot program

Dear Ms de la Torre:

Advice Letter 2581-E is effective January 1, 2005. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division



**Pacific Gas and
Electric Company**

Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
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November 8, 2004

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**Advice 2581-E
(Pacific Gas and Electric Company ID U 39 E)**

Public Utilities Commission of the State of California

**Subject: Advanced Metering Project – Ruling Continuing the Availability of
Tariffs and Programs Under the Statewide Pricing Pilot Program**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its current electric tariffs in compliance with Assigned Commissioner (AC) President Michael R. Peevy's and Administrative Law Judge (ALJ) Michelle Cooke's ruling dated October 29, 2004 and as ordered, affected tariff sheets have been revised and are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to comply with AC Peevy's and ALJ Cooke's ruling dated October 29, 2004 and to eliminate existing electric Rate Schedule E-2 - *Experimental Residential Time-of-Use Service* and to modify existing electric Rate Schedule E-3 - *Experimental Residential Critical Peak Pricing Service*.

Background

In June 2002, the Commission issued Rulemaking (R.) 02-06-001. The purpose of the rulemaking is to provide a forum to establish comprehensive policies to: (1) develop demand flexibility as a resource to enhance electric system reliability; (2) reduce power purchase and individual consumer costs; and (3) protect the environment. The intended result is that customers will have a diverse array of options and choices through which they can make their demand-responsive resources available to the electric system.

The rulemaking is divided into multiple phases. In addition, there are three working groups – Working Group (WG) 1, composed of agency decision-makers; WG 2, composed of active parties interested in developing demand response programs for large customers (greater than 200 kilowatts); and WG 3, composed of active parties who are interested in developing demand response programs for small commercial and residential customers.

On December 10, 2002, WG 3 filed its report, "Proposed Pilot Projects and Market Research to Assess the Potential for Deployment of Dynamic Tariffs for Residential and Small Commercial Customers" (WG 3 Report).

WG 3 proposed a California Statewide Pricing Pilot (SPP) to test demand response of small customers to dynamic rates. On March 13, 2003, the Commission issued D. 03-03-036 in which it adopted the SPP, with modifications.¹

The SPP is constructed as a statistical experiment, with an experimental design with sample groups of residential and small commercial customers receiving different types of dynamic pricing rate structures. The design of the SPP measured the impact of three specific time-varying rates on customer electric consumption and coincident peak demand: Time of Use (TOU) rates, fixed Critical Peak Pricing (CPP-F) rates and variable Critical Peak Pricing (CPP-V) rates. The SPP did not require PG&E to include participants in sample cells for either commercial customers or CPP-V rates. Therefore, PG&E has two experimental residential tariffs: a TOU tariff and CPP-F tariff. The experimental tariffs were authorized to run through December 31, 2004.

On October 29, 2004, AC Peevy and ALJ Cooke issued a ruling (Ruling), requiring PG&E, San Diego Gas & Electric Company, and Southern California Edison Company, (collectively, the Joint Utilities) to continue the SPP program and extend the program until December 31, 2006.

To implement the October 29 ruling, this advice letter proposes that PG&E will continue to offer electric Rate Schedule E-3 – Experimental Residential Critical Peak Pricing Service, Advanced Demand Response Systems (ADRS) program, and Information Display Pilot (IDP) program to current SPP participants

In addition, the Ruling authorized the Joint Utilities to implement a meter charge for customers on the CPP tariff, not to exceed the charge in the standard time-of-use tariffs for the same customer class and to discontinue participation appreciation payments in 2005 and 2006 as part of the experimental CPP tariff.

As authorized by the Ruling, PG&E will continue to offer the CPP tariff and SPP program by combining unspent 2003-2004 WG 3 program funds for this purpose, and to utilize these same unspent funds to cover ongoing research and operating costs.² As directed by the Ruling, PG&E as part of the Joint Utilities will also, at a later date, be submitting a request for budget augmentation for the continuation of the program through 2006.

¹ Decision 03-03-036, also identified the cost recovery mechanisms for the SPP. On March 18, 2003, PG&E filed Advice 2357-E, *Advanced Metering Project – Pilot Program, Residential and Small Commercial Customers Electric*.

² Costs associated with this extension shall be booked to the Advanced Metering and Demand Response Account (AMDRA).

Revisions to Existing Tariffs***Elimination of Rate Schedule E-2 Experimental Residential Time-of-Use Service***

Effective December 31, 2004, in compliance with AC Peevy's and ALJ Cooke's ruling dated October 29, 2004, PG&E Schedule E-2 – Experimental Residential Time-Of-Use Service will be terminated. Prior to that date, participants currently on Schedule E-2 will be notified of the closing of the program and will be made aware and given the option to select one of the other applicable rate schedules available including; Schedule E-3 – Experimental Residential Critical Peak Pricing Service, Rate A; Schedule E-7 – Residential Time-Of-Use Service; as well as Schedule E-1 – Residential Service.

Modification of Rate Schedule E-3 Experimental Residential Critical Peak Pricing Service

In compliance with AC Peevy's and ALJ Cooke's ruling, PG&E is submitting the following revisions to Rate Schedule E-3 – Experimental Residential Critical Peak Pricing Service.

- Extend the program from December 31, 2004 to December 31, 2006.
- Add a per meter per day meter charge to Schedule E-3 that equals the current meter charge on Schedule E-7 – Residential Time-Of-Use service. Participants receiving service under the CARE provisions of Schedule E-3 shall receive a 20% discount off of the daily meter charge. In order to give current participants on the program significant time to evaluate the modifications to the program and their continue involvement, PG&E is proposing to initiate the meter charge on the customer's first normal meter reading date after March 1, 2005.

Costs associated with the extension of Schedule E-3 will continue to be booked to the Advanced Metering Demand Response Accounts (AMDRA's). The costs associated with meter data retrieval, meter maintenance, and billing for the interval meter is substantially higher than that of a standard time-of-use meter. This higher cost along with ongoing research costs is expected to be greater than the Ruling's authorized annual spending level. PG&E will be seeking additional funds beyond those that were approved in the Ruling.

- Eliminate Special Condition 2 of Rate Schedule E-3 that offers customers an appreciation payment for their participation in the program.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **November 29, 2004**, which is 21 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

In compliance with ALJ Cooke's ruling, PG&E requests that this advice filing become effective on **January 1, 2005**, upon approval by the Energy Division.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for Rulemaking (R.02-06-001).

Advice 2581-E

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November 8, 2004

Address changes should be directed to Rose De La Torre (RxDd@pge.com) at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Brian K. Cherry /SRK

Director - Regulatory Relations

Attachments

cc: Service List R.02-06-001

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
Delete	Electric Rate Schedule E-2 – Experimental Residential Time-of-Use Service	21222, 21710, 22029, 21712, 22030, 21227, 22031, 21229, 22032, 21231, 21614, 21232, 21233-E
22429-E	Electric Rate Schedule E-3 - Experimental Residential Critical Peak Pricing Service	21234-E
22430-E	Electric Rate Schedule E-3 (Continued)	22127-E
22431-E	Electric Rate Schedule E-3 (Continued)	22129-E
22434-E	Electric Rate Schedule E-3 (Continued)	22131-E
22435-E	Electric Rate Schedule E-3 (Continued)	22133-E
22436-E	Electric Rate Schedule E-3 (Continued)	21615-E
22437-E	Electric Rate Schedule E-3 (Continued)	21591-E
22438-E	Electric Rate Schedule E-3 (Continued)	22135-E
22439-E	Table of Contents	22109-E



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE

APPLICABILITY: This schedule is applicable to residential bundled service customers who have been selected by PG&E to participate in the Statewide Pricing Pilot (SPP) as directed by the California Public Utilities Commission (CPUC) in Decision 03-03-036. Customers have the option to decline to participate and return to their applicable tariff schedule. This is an experimental schedule and shall remain in effect until December 31, 2006 or until cancelled by the CPUC. (T)

The experimental rates applicable under this schedule have been designed to test customer response to different prices than are applicable under PG&E's standard residential tariff, Schedule E-1. The SPP is constructed as a statistical experiment, with an experimental design with sample groups of customers paying different types of experimental time-of-use prices. PG&E will randomly assign selected customers to either Rate A or Rate B of this schedule. Depending on how customers use their energy, their bills under this rate schedule may be higher or lower than the bills they would have had under Schedule E-1. (D)

A customer taking service under this schedule may be eligible for a discount on their bill, if all terms and conditions of PG&E's low income residential tariff are met.

TERRITORY: PG&E's entire service territory.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.67439	\$0.23096	\$0.08039
101% - 130% of Baseline	\$0.67439	\$0.23096	\$0.08039
131% - 200% of Baseline	\$0.71071	\$0.26728	\$0.11671
201% - 300% of Baseline	\$0.74185	\$0.29842	\$0.14785
Over 300% of Baseline	\$0.74185	\$0.29842	\$0.14785
Winter			
Baseline Usage	\$0.50997	\$0.31197	\$0.10497
101% - 130% of Baseline	\$0.50997	\$0.31197	\$0.10497
131% - 200% of Baseline	\$0.54629	\$0.34829	\$0.14129
201% - 300% of Baseline	\$0.57743	\$0.37943	\$0.17243
Over 300% of Baseline	\$0.57743	\$0.37943	\$0.17243
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.11532		(N)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.50249	\$0.21449	\$0.11549
101% - 130% of Baseline	\$0.50249	\$0.21449	\$0.11549
131% - 200% of Baseline	\$0.53881	\$0.25081	\$0.15181
201% - 300% of Baseline	\$0.56995	\$0.28195	\$0.18295
Over 300% of Baseline	\$0.56995	\$0.28195	\$0.18295
Winter			
Baseline Usage	\$0.66837	\$0.11937	\$0.11487
101% - 130% of Baseline	\$0.66837	\$0.11937	\$0.11487
131% - 200% of Baseline	\$0.70469	\$0.15569	\$0.15119
201% - 300% of Baseline	\$0.73583	\$0.18683	\$0.18233
Over 300% of Baseline	\$0.73583	\$0.18683	\$0.18233
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.11532		(N)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
 (Continued)

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

TOTAL RATES

Rate A – CARE

Total Energy Rates (\$ per kWh)

Summer

Super Peak	\$0.53116
Peak	\$0.17642
Off-Peak	\$0.05596

Winter

Super Peak	\$0.39963
Peak	\$0.24123
Off-Peak	\$0.07563

Total Baseline Credit (\$ per kWh of baseline use) \$0.01247

Total Meter Charge Rate (\$ per meter per day) \$0.09226 (N)

Total Minimum Charge Rate (\$ per meter per day) \$0.11828

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

	TOTAL RATES	
Rate B – CARE		
Total Energy Rates (\$ per kWh)		
Summer		
Super Peak	\$0.39364	
Peak	\$0.16324	
Off-Peak	\$0.08404	
Winter		
Super Peak	\$0.52635	
Peak	\$0.08715	
Off-Peak	\$0.08355	
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01247	
Total Meter Charge Rate (\$ per meter per day)	\$0.09226	(N)
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

**SPECIAL
CONDITIONS:**

1. **TERMS OF SERVICE:** Customer meeting the SPP program criteria shall be randomly selected by PG&E to receive service under this schedule and participate in the SPP. A customer may elect to change to another applicable rate at any time. Once the customer chooses another applicable rate, the customer will no longer be eligible for this experimental rate. (T)
I
(T)
(D)
2. **LIMITATION ON AVAILABILITY:** Service under this schedule is restricted to current participating SPP customers who were randomly selected by PG&E, as specified by the CPUC in Decision 03-03-036. This schedule shall be available subject to metering availability and communications signal strength. Customer must have telephone service. (T)
(T)
3. **INFORMATION TREATMENTS:** Customer shall receive information regarding the SPP, as well as energy cost management information. Customer shall be requested to provide demographic information for the purposes of the SPP by filling out a survey. The survey information may include, but will not be limited to questions about number of members in the household, income, end-uses, dwelling size, and age of dwelling. Customer may receive energy usage and cost information throughout the duration of the SPP. This information may be provided via multiple channels including, but not limited to: PG&E bill inserts, printed literature, fax, e-mail, pager, radio and/or web based content accessed via the Internet.
4. **METERING:** A daily meter charge will be assessed to participants to offset the cost of the addition metering requirements of the program. This daily meter charge will commence on the customer's first normal meter reading date after March 1, 2005. Participants receiving service under the CARE provisions of this schedule shall receive a 20% discount of the daily meter charge. PG&E will supply, own, and maintain all necessary meters and associated equipment utilized for billings. In addition, and for purposes of monitoring customer load, PG&E may install, at no additional expense to the participant, load research metering. The customer shall supply, at no expense to PG&E, a suitable location for meters and associated equipment used for billing and load research. (T)
(N)
I
(N)
5. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates. (T)

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

6. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

(T)

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B – Basic Quantities		Code H – All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.1
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	11.3 (I)	12.9	14.5	31.1
Z	0.7	11.2	14.0 (I)	31.7

7. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

(T)

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

8. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

(T)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 9. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate. (T)

- 10. **CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE) DISCOUNTS:** Customers eligible for PG&E's low income residential tariffs who are assigned to this rate schedule will pay the CARE charges set forth in the Rates Section. CARE customers do not pay the Energy Rate Adjustments shown in Schedule E-ERA and included in total non-CARE rates shown above. The Baseline Credit shown below is applicable to all usage up to the total baseline quantity determined as specified under Special Condition 7 of this schedule. (T)

- 11. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-01-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



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RATE SCHEDULES

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E-2	Experimental Residential Time-of-Use Service	(D)
E-3	Experimental Residential Critical Peak Pricing Service	(T)
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EE	Service to Company Employees	21245-E
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ES	Multifamily Service	21724,22038,21253,21254,21255,21256-E
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(Continued)

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Accent Energy
Agllet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Eisesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
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City of Healdsburg
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CPUC
Creative Technology
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Enron Energy Services
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
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Gas Transmission Northwest Corporation
GLJ Energy Publications
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Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Luce, Forward, Hamilton & Scripps
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA