

PUBLIC UTILITIES COMMISSION

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April 1, 2005

Advice Letter 2570-E-A

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Change in rates

Dear Ms de la Torre:

Advice Letter 2570-E-A is effective January 1, 2005 by Resolution E-3906. A copy of the advice letter and resolution are returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "S. H. Gallagher".

Sean H. Gallagher, Director
Energy Division

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

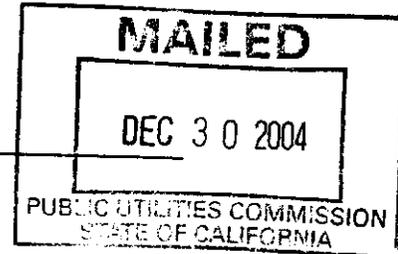
ENERGY DIVISION

RESOLUTION E-3906
December 16, 2004

RESOLUTION

Resolution E-3906. Pacific Gas and Electric Company (PG&E) submits electric tariff revisions to recover balances in balancing accounts, establish the regulatory asset revenue requirement, and consolidate changes to electric rates effective January 1, 2005. Approved with modifications.

By Advice Letter (AL) 2570-E filed on October 15, 2004.



SUMMARY

PG&E's proposal to revise electric rates effective January 1, 2005 to recover balancing account balances, establish the 2005 regulatory asset revenue requirement, and consolidate authorized rate changes is approved with the following modifications:

- Balances in balancing accounts authorized for recovery in rates shall be subject to future audit, verification, and adjustment as necessary.
- PG&E shall submit an advice letter for future true-up of electric balancing accounts by September 1 for rates effective January 1 of the following year. PG&E shall revise its tariffs for balancing accounts included in the true-up advice letter to indicate that disposition of the accounts will be done by advice letter.
- PG&E shall remove tariff changes proposed in AL 2570-E to Preliminary Statement part DE addressing the head room account, and file these changes as a supplement to currently pending AL 2555-G/2521-E.
- PG&E shall track the revenues it collects through increasing generation rates for residential usage above 130% of baseline to recover the shortfall resulting from the requirements of Section 80110 of the Water Code. The allocation of these revenues shall be determined in phase 2 of PG&E's test year 2003 general rate case (TY 2003 GRC), Application (A.) 04-06-024.

The 2005 revenue requirement increase estimated in AL 2570-E is \$315 million; of this amount \$221 million is related to rate changes authorized by the Federal Energy Regulatory Commission (FERC).

PG&E estimates that the rates will increase by about \$315 million in 2005 resulting from changes authorized by the California Public Utilities Commission (Commission or CPUC) and FERC. The FERC-authorized changes result in an increase of about \$221 million.

PG&E shall revise the estimate to reflect actual changes authorized by the Commission and FERC prior to the end of 2004.

PG&E will supplement AL 2570-E before the end of 2004 to reflect the actual rate changes authorized by the Commission in various proceedings and advice letters, and the changes actually authorized by the FERC. The supplement to AL 2570-E will also incorporate updated balances to accounts to be amortized in rates on January 1, 2005.

The rate changes which are authorized by FERC and subject to refund are just and reasonable.

BACKGROUND

Decision (D.) 03-12-035 approved the modified settlement agreement (MSA); the MSA established the regulatory asset and changed PG&E's rate structure as PG&E emerged from bankruptcy.

D.03-12-035 approved the MSA between the Commission and PG&E regarding PG&E's emergence from bankruptcy. Among other things, the MSA set up the regulatory asset of \$2.21 billion as a separate part of PG&E's rate base to be amortized in rates over nine years. The MSA also specified that PG&E file an advice letter to implement all rate and tariff changes necessary to implement the settlement plan.

Resolution E-3862 addressing the advice letter filed by PG&E pursuant to the MSA approved new regulatory accounts.

Resolution E-3862 dated April 1, 2004 addressed PG&E's AL 2510-G/2460-E filed pursuant to the MSA. Resolution E-3862 approved several new regulatory accounts. Among these accounts are:

- Regulatory asset revenue adjustment mechanism (RARAM), which ensures recovery of the regulatory asset revenue requirement through two separate sub accounts;
- Four revenue adjustment mechanisms to ensure that PG&E recovers its authorized revenue requirements for distribution (DRAM), public purpose programs (PPPRAM), nuclear decommissioning (NDAM), and utility retained generation (UGBA);
- Power charge collection balancing account (PCCBA), which tracks the difference between revenues that PG&E remits to the Department of Water Resources (DWR) according to the PG&E/DWR servicing agreement, and the revenue that PG&E collects from customers from the rate established by the Commission in the DWR power charge proceeding;
- Rate reduction bond memorandum account (RRBMA), which records the difference between the rate reduction bond savings and the 10% rate reduction provided to residential and small commercial customers authorized by Assembly Bill (AB) 1890 (1996);
- Electric reimbursable fees balancing account (ERFBA) which allows recovery of the electric portion of amounts reimbursed by PG&E to the Commission for professional fees related to the bankruptcy case.

PG&E proposes in AL 2570-E to establish the 2005 regulatory asset revenue requirement, amortize the balances in various balancing accounts, and consolidate Commission and FERC-authorized rate changes on January 1, 2005.

In AL 2570-E PG&E proposes to establish new rates effective January 1, 2005. These new rates would reflect the 2005 regulatory asset revenue requirement, amortization of balances in the accounts described above, plus the balances in the hazardous substance mechanism (HSM) and the streamlining residual account (SRA).

These rates would also incorporate all rate changes authorized in Commission proceedings and approved in advice letters prior to January 1, 2005. These include rate changes that may be authorized before the end of 2004 in PG&E's cost of capital application (A.) 04-05-023, energy resource recovery account (ERRA) A.04-06-003, low-income and CARE-related A.04-07-013, and electric restructuring costs A.00-07-013. PG&E would also incorporate the effect of the

DWR bond and power charge allocation for 2005 if the Commission issues a decision on these matters before the end of 2004.

If certain advice letters are approved prior to the end of 2004, PG&E would incorporate their effects in January 1, 2005 rates. These ALs address: 2005 attrition, the head room account, the fixed transition account true-up, the self-generation program memorandum account, the advanced metering and demand response memorandum account, the system safety and reliability enhancement fund balancing account, and the electric vehicle balancing account.

PG&E also proposes that the rate changes to be consolidated on January 1, 2005 reflect rate changes for reliability services costs, the transmission access charge, transmission revenue adjustments, and end use customer refunds for which PG&E anticipates receiving approval from FERC prior to January 1, 2005.

PG&E estimates in AL 2570-E a consolidated revenue requirement increase for 2005 of \$315 million; of this amount, \$221 million is related to FERC-authorized costs and \$94 million is related to Commission-authorized costs.

In AL 2570-E PG&E provided illustrative rates based on balancing account balances as of August 31, 2004 and revenue requirement requests filed in the applications and advice letters noted above. The total annual revenue requirement increase for 2005 reflecting these illustrative rates is approximately \$315 million. A breakdown of the components of the annual revenue requirement increase estimated in AL 2570-E is as follows:

- Estimated FERC-Authorized 2005 Increase: \$221 million.
 - Reliability Services: \$175 million;
 - Transmission Revenue Adjustment: \$27 million;
 - Transmission Access Charge: \$19 million.

- Estimated CPUC-Authorized 2005 Increase: \$94 million.
 - ERR A.04-06-003: \$99 million;
 - DWR Bond and Power Charges (excluding PCCBA): \$90 million;
 - Electric Restructuring Cost A.00-07-013: \$80 million;
 - 2005 Attrition: \$74 million;
 - Regulatory Asset including RARAM Amortization: \$27 million;
 - Public Purpose and CARE-related (excluding PPPRAM): \$21 million;

- Other Pending ALs: \$30 million.
- Balancing Account Amortization (excluding RARAM): -\$327 million; the PCCBA and the UGBA are each over-collected by more than \$150 million.

PG&E proposes to supplement AL 2570-E prior to January 1, 2005 to incorporate updated balancing account balances and the revenue requirement changes actually approved by the Commission and FERC.

PG&E proposes to supplement the AL prior to the end of 2004 to incorporate balancing account balances recorded as of November 30, 2004, and the revenue requirement changes actually authorized by the Commission and FERC by the end of the year. The supplemental AL would include the new rates and revised tariffs to become effective on January 1, 2005.

NOTICE

Notice of AL 2570-E was made by publication in the Commission's Daily Calendar. PG&E states that the AL was mailed and distributed in accordance with Section III-G of General Order 96-A, and served on parties to A.02-11-017, A.04-07-032, A.04-05-023, I.02-04-026, A.00-11-038, R.98-07-037, A.04-06-003, A.00-07-013, A.99-03-039, A.02-03-020, and A.02-06-019.

PROTESTS

PG&E's AL 2570-E was not protested.

DISCUSSION

It is reasonable to consolidate Commission and FERC-approved rate changes; FERC-authorized rates, which are subject to refund, are just and reasonable.

PG&E's proposal to consolidate all Commission and FERC-approved rate changes makes administrative sense and should be approved. Under the filed rate doctrine, the Commission is generally obligated to pass through FERC-authorized rates to PG&E's customers. It is just and reasonable for PG&E to implement all rate changes referenced in AL 2570-E that are subject to approval by FERC when FERC makes those new rates effective subject to refund to the same extent as at the FERC.

PG&E may consolidate new rates effective on January 1, 2005; those rates are subject to Commission staff review for compliance with relevant Commission and FERC authorization.

We grant PG&E's proposal to supplement AL 2570-E to provide tariffs and new rates reflecting all Commission and FERC-authorized rate changes approved prior to January 1, 2005. Based on comments submitted on the draft resolution, we also allow PG&E to amortize balances in accounts addressed in its ERRA A.04-06-003 beginning January 1, 2005 subject to adjustment, audit, and verification based on a decision in that proceeding which we expect will be issued after January 1, 2005. PG&E shall provide information to Energy Division in the supplemental advice letter showing all the changes made in the supplement and the reasons for those changes.

Staff notes that there will be a short time period between the dates when PG&E submits the supplemental advice letter and the requested January 1, 2005 effective date. PG&E has informed Energy Division that it may not be able to file the supplement until December 30. We authorize PG&E to make the rates filed in the supplemental advice letter effective on January 1, 2005. The rates filed in the supplement will be reviewed by Energy Division for compliance after January 1 2005.

It is possible that after the effective date Energy Division or a party reviewing the supplement may discover compliance issues that require modification of rates filed in the supplement. In that event, PG&E shall modify the rates as required and re bill customers if necessary, or make other appropriate adjustments, in a timely manner.

PG&E may begin to amortize in rates effective January 1, 2005, the balances in balancing accounts addressed in AL 2570-E; the account balances are subject to future audit, verification, and adjustment if necessary.

We grant PG&E's request to amortize in rates effective January 1, 2005 the balances in the accounts addressed in AL 2570-E recorded as of November 30, 2004. We note that these balances have not been reviewed or audited. Thus, the balances that we authorize PG&E to begin collecting in rates are subject to audit, verification, and adjustment if necessary after January 1, 2005.

PG&E shall file its advice letter for future recovery of balancing account balances by September 1 for rates effective on January 1 of the following year;

PG&E shall revise its tariffs to reflect that balancing account balances addressed in its true-up advice letter shall be reviewed through the advice letter process.

We authorize PG&E to amortize and reflect in rates the account balances it requests in AL 2570-E. The effect of including these balances in new rates is to reduce what would otherwise be a much larger rate increase. The net balance in the aggregate of all the accounts as shown in AL 2570-E for balances recorded as of August 31, 2004 is approximately a \$327 million over-collection. We expect that the balances recorded as of November 30, 2004 will also result in a net over-collection, so amortizing these balances in rates will mitigate the rate increase resulting from Commission and FERC decisions issued before the end of 2004.

PG&E's tariffs indicate that the disposition of the balances in most of these accounts shall be done in the context of a Commission proceeding, not through the advice letter process. For example, PG&E's tariffs state that the disposition of the distribution, public purpose program, nuclear decommissioning, and utility retained generation revenue adjustment mechanisms, the PCCBA, and the ERFBA shall be determined in the annual electric true-up proceeding. PG&E's tariffs state that it may seek recovery of balances recorded in the HSM as part of an application. PG&E shall modify its tariffs within 45 days reflecting that disposition of balances in these accounts is done through the advice letter process.

PG&E suggests in AL 2570-E that the advice letter process be the vehicle to annually true-up account balances. We allow the AL process in this case because as noted above the effect of amortizing the over-collections in various accounts mitigates a significant rate increase resulting from FERC and CPUC proceedings.

Since it is necessary to allow more time for parties to review account balances addressed in true-up filings, we require that PG&E submit future advice letters to true-up these accounts earlier than it filed AL 2570-E. PG&E shall file future advice letters to amortize the accounts addressed in AL 2570-E no later than September 1 for rates effective on January 1 of the following year. The September 1 advice letter shall include balances recorded as of July 31 of the year the advice letter is filed. That advice letter shall reflect estimated account balances for August through December.

The balances that we authorize be recovered on January 1, 2005 in this resolution are subject to future review, verification, and adjustment if necessary.

PG&E shall update its 2005 regulatory asset revenue base revenue requirement estimate of \$493 million based on the return on equity authorized by the Commission in A.04-05-023.

The regulatory asset revenue requirement consists of the base revenue requirement and amortization of the RARAM. The base revenue requirement for 2005, which PG&E estimates to be \$493 million is determined by amortizing the beginning 2005 principal amount over the remaining eight years of the regulatory asset. This calculation depends on PG&E's authorized return on equity.

PG&E shall update the calculation of the 2005 base revenue requirement to reflect the return on equity adopted in its cost of capital A.04-05-023. We expect that a decision in that proceeding will be issued prior to the end of 2004. Thus, the base revenue requirement included in PG&E's supplement to AL 2570-E should reflect the updated calculation.

The 2005 regulatory asset base revenue requirement shall be subject to future review of electricity supplier credits.

Credits resulting from settlements at FERC with entities that supplied electricity during the energy crisis to PG&E are subtracted from the principal amount that is used to determine the regulatory asset base revenue requirement. PG&E states in AL 2570-E that attorney fees specifically provided for in these settlements are not applied to reduce the regulatory asset principal amount.

In response to a data request, PG&E informed Energy Division that PG&E intends to include in tariffs filed in compliance with the Commission's decision in A.04-07-032 on energy recovery bonds (ERB), a mechanism to recover attorney fees associated with the settlements. PG&E expects to file these tariffs after it refinances its regulatory asset through the issuance of ERBs in early 2005. The 2005 regulatory base revenue requirement that PG&E files in its supplement to AL 2570-E and included in rates effective on January 1, 2005 shall be subject to adjustment as necessary based on our review of the tariffs that PG&E files in compliance with our decision in A.04-07-032.

PG&E shall remove from AL 2570-E proposed tariff changes to its head room account; PG&E shall submit these tariff changes as a supplement to a separate pending AL addressing the HA.

In AL 2570-E PG&E states that it will incorporate the effects of amortizing the balance in the head room account (HA) if AL 2555-G/2521-E, which addresses that account, is approved prior to the end of 2004.

D.03-12-035 required that retention bonuses for PG&E managers and employees not be included for purposes of calculating 2003 head room. In compliance with D.04-05-055 in its test year 2003 general rate case (TY 2003 GRC) A.02-11-017, PG&E filed AL 2555-G/2521-E in June 2004. D.04-05-055 required that PG&E show in this AL that \$84.5 million in awards made for its senior executive retention program (SrERP) are not being charged to ratepayers, and required that Energy Division conduct an audit of the accounting of these awards. PG&E included in AL 2555-G/2521-E an accounting of the SrERP awards and an accounting of 2003 headroom revenues. PG&E requested in that AL to use the HA to implement three refunds occurring in 2004 which total \$64.1 million; two of these relate to prior FERC transmission owner rates cases, and the third involves post-retirement benefits other than pensions authorized in Resolution G-3362 dated March 2004.

PG&E included in AL 2570-E revisions to the HA tariff which add language allowing PG&E to include the three 2004 refunds in the HA. These tariff revisions are more appropriately addressed in AL 2555-G/2521-E, since that is the AL in which PG&E requests that these refunds be included in the HA. We deny without prejudice these tariff revisions subject to Energy Division's review of AL 2555-G/2521-E. Review of AL 2555-G/2521-E will be completed after the end of 2004.

In its supplement to AL 2570-E required by this resolution, PG&E shall remove the tariff changes it proposed to the preliminary statement addressing the HA. PG&E shall instead submit these tariff changes as a supplement to AL 2555-G/2521-E. The supplement to AL 2555-G/2521-E shall not be subject to protests since these proposed tariff changes were not protested in AL 2570-E by any party. PG&E's proposal in AL 2555-G/2521-E to include the three 2004 refunds in the HA also was not protested.

PG&E's proposal to increase generation rates for residential usage above 130% of baseline to collect the shortfall resulting from the requirements of Section 80110 of the Water Code (AB 1X) is subject to review in A.04-06-024.

AB 1X, signed into law in 2001, added Section 80110 to the Water Code. Among other things AB 1X restricts residential rates for usage up to 130 percent of baseline to those levels in effect on February 1, 2001.

In AL 2570-E PG&E proposes to comply with AB 1X by adjusting the generation component of rates for residential usage up to 130% of baseline such that the total rate for such usage is not increased. PG&E proposes to allocate the shortfall resulting from adjusting those rates, to the upper tiers of residential generation rates, i.e., rates for usage above 130% of baseline. We refer to this shortfall as the "AB 1X shortfall".

We will allow PG&E to allocate the AB 1X shortfall to the upper tiers of residential generation rates as it has proposed on an interim basis. PG&E's proposed allocation method as filed in AL 2570-E is subject to modification pending the Commission's determination of how these revenues should be allocated in phase 2 of PG&E's TY 2003 GRC, A.04-06-024.

PG&E shall establish an account to track the revenues that it collects from the upper tiers of residential rates, associated with adjusting rates for residential usage below 130% of baseline.

Beginning January 1, 2005 PG&E shall track the revenues allocated to the upper tiers of residential generation rates associated with adjusting rates for residential usage below 130% of baseline to comply with AB 1X. The allocation of these revenues may be adjusted pending a decision in A.04-06-024. PG&E shall establish an account to track these revenues. If PG&E chooses to track these amounts in an existing account, it shall use a separate sub-account. Within 14 days of today's date PG&E shall file an advice letter designating an account in which it shall track these revenues.

COMMENTS

Public Utilities Code (PU) section 311(g)(1) provides that this resolution must be served on all parties and subject to at least 30 days public review and comment prior to a vote of the Commission. PU Code section 311(g)(2) allows for a reduction in the comment period upon stipulation of all parties. All parties have stipulated to a reduced comment period. Accordingly, the draft resolution was mailed to parties for comment under a shortened comment period pursuant to PU Code section 311(g)(2). Comments were filed by PG&E on December 9, 2004.

PG&E states that it should be allowed to recover all of the revenues that it proposes to be allocated to the residential class. The draft resolution is modified to allow PG&E to collect these revenues; PG&E shall track revenues allocated to the upper tiers of residential rates for consideration in A.04-02-024.

In comments PG&E raised concerns because the draft resolution would not allow PG&E to recover until after a decision in A.04-06-024 is issued, revenues associated with the AB 1X shortfall that PG&E proposed to be allocated to the upper tiers of residential rates. PG&E states that the amount of revenues involved could be as high as \$120 million. PG&E claims that deferral of its ability to collect these revenues until after a decision in A.04-06-024 violates the MSA and D.03-12-035 which ensure timely recovery of costs. PG&E states that the amount of the revenue deferred will adversely affect its quality of earnings, debt levels, and credit ratings.

Although we have not assessed the validity of PG&E's \$120 million estimate, the magnitude of the revenues that would be deferred until a decision is rendered in A.04-06-024 will be significant. A decision in that case is not expected prior to the end of 2005. We have modified the draft resolution to allow PG&E to collect these revenues as proposed beginning January 1, 2005. PG&E shall track these revenues in an account. Allocation of these revenues shall be subject to the Commission's consideration in A.04-06-024.

PG&E states that the draft resolution should be modified to allow PG&E to make future annual electric true-up filings by advice letter. The draft resolution is modified to allow PG&E to request recovery of balancing account balances by advice letter where that is allowed by tariffs.

PG&E comments that the draft resolution misunderstands that the revenue requirements proposed to be true-up in AL 2570-E will have been authorized by the Commission prior to implementation of rates proposed in the AL. PG&E states that there is no need for a formal application to review the rate changes in the true up filing. PG&E states that it would be administratively burdensome to require an application for future true-up filing which would inhibit timely rate changes and reconciliation of balancing accounts. PG&E requests that the draft resolution be revised to eliminate the requirement that future annual electric true-up filings be done by formal application.

PG&E's comment that the draft resolution misunderstands that the Commission will have authorized revenue requirements proposed in AL 2570-E is misplaced.

The draft resolution points out the revenue requirements it allows PG&E to update are authorized in other proceedings. The draft resolution notes that tariffs addressing many of the accounts which PG&E seeks to amortize in AL 2570-E specify that balances are to be considered in a Commission proceeding, not through the advice letter process. The draft resolution expressed concern for reviewing such accounts in an annual advice letter.

We modify the draft resolution to allow disposition of balancing accounts by advice letter, with two requirements. First, PG&E must file revised tariffs for those accounts it proposes be reviewed by advice letter, and for which applicable tariffs now specify that the accounts are to be reviewed in a proceeding. PG&E shall file these revised tariffs within 45 days from today. Second, PG&E shall file its true up advice letter no later than September 1, for rates effective January 1 of the following year to amortize account balances. The September 1 advice letter shall include recorded balances as of July 31 and estimated balances through the end of the year.

PG&E states that the draft resolution should be revised so that it does not require re billing. Minor clarifications to the draft resolution are made in response to this comment.

PG&E states in comments that the draft resolution would require PG&E to re bill customers after January 1, 2005 if the Energy Division or another interested party identifies compliance issues after that date. PG&E states that large scale re billing is costly and should only be used in extreme cases of inequity to customers. In other cases PG&E states that options such as post-review adjustments of balancing accounts should be used. PG&E requests that the draft resolution be modified to state that Energy Division should pursue re billing only in severe cases where there is calculable, significant, and irreparable harm to customers that cannot be remedied absent re billing.

We clarify the draft resolution so that it states that PG&E will re bill "if necessary" in the event of compliance issues. If such issues arise and options other than re billing are preferable, those options can be pursued. We will not constrain the Commission or Energy Division on the re billing option in the manner that PG&E proposes.

The draft resolution is revised as PG&E requests to allow amortization of the RRBMA over the three year remaining life of the bonds.

PG&E notes in comments that it proposed in AL 2570-E to amortize that balance in the RRBMA over the three year remaining life of the rate reduction bonds. PG&E requests that the draft resolution be modified to allow the RRBMA to be amortized over three years rather than one year consistent with the method in D.04-02-062. We make this modification as proposed by PG&E.

The draft resolution is modified to allow PG&E to amortize balances in the ERRA and the modified transition cost balancing account (MTCBA) subject to adjustment after a decision in A.04-06-003.

PG&E requests in comments that it be allowed to amortize the balances in the ERRA and the MTCBA beginning January 1, 2005 even though a decision in A.04-06-003 will not have been issued by the end of 2004. PG&E estimates a large under-collection associated with both accounts, and the amounts are subject to the "trigger" recovery mechanisms required by Public Utilities Code Section 454.5(d)(3). PG&E notes that amounts it proposed to true up in A.04-06-003 to reflect prior periods are undisputed. Amortization of these amounts will avoid an ERRA trigger application in the near future. We modify the draft Resolution and allow PG&E to begin amortizing the ERRA and MTCBA balances beginning January 1, 2005 subject to adjustment, audit, and verification based on a decision in A.04-06-003.

The draft resolution is revised to include the ERFBA amortization in January 1, 2005 rates.

PG&E notes in comments that the Ordering Paragraphs of the draft resolution do not allow for amortization of the ERFBA. That omission should be corrected. We revise the Ordering Paragraphs to allow for amortization of the ERFBA in January 1, 2005 rates.

FINDINGS

1. PG&E filed AL 2570-E on October 15, 2004 proposing to recover balances in accounts, establish the 2005 regulatory asset charge, and consolidate Commission and FERC authorized rate changes on January 1, 2005.
2. No party protested AL 2570-E.

3. According to the filed rate doctrine the Commission is obligated to allow PG&E to recover FERC-authorized costs for reliability services, transmission access, transmission revenue adjustments, and end use customer refunds.
4. It is just and reasonable for PG&E to begin recovering in rates, FERC-authorized revenues addressed in AL 2570-E, on the date that FERC makes rates effective to recover those revenues.
5. It is reasonable for PG&E to consolidate in rates effective January 1, 2005, amortization of balances recorded as of November 30, 2004 in the RARAM, DRAM, PPPRAM, NDAM, UGBA, PCCBA, HSM, RRBMA, ERFBA, ERRA, MTCBA, and the SRA, and all revenue requirement changes approved by the Commission and FERC by the end of 2004.
6. PG&E should supplement AL 2570-E before the end of 2004 to reflect the revenue requirement changes actually authorized by the Commission and FERC, and to update balances in accounts to be amortized on January 1, 2005. These rates should be subject to future adjustment pending review of the supplement to AL 2570-E by Energy Division.
7. The balances in the RARAM, DRAM, PPPRAM, NDAM, UGBA, PCCBA, RRBMA, HSM, ERFBA, ERRA, MTCBA, and the SRA to be amortized beginning January 1, 2005 should be subject to future review, verification, and adjustment if necessary by the Commission. PG&E should seek future recovery of balances in the RARAM, DRAM, PPPRAM, NDAM, UGBA, PCCBA, RRBMA, HSM, ERFBA, and the SRA by advice letter filed no later than September 1 for rates effective on January 1 of the following year.
8. PG&E should file an advice letter within 45 days of today's date to modify its tariffs addressing the DRAM, PPPRAM, NDAM, UGBA, PCCBA, ERFBA, HSM, RRBMA, SRA, and the RARAM, to indicate that disposition of balances in these accounts shall be done through the advice letter process.
9. PG&E should update its estimate of the 2005 regulatory asset base revenue requirement filed in AL 2570-E using the return on equity adopted by the Commission in A.04-05-023.
10. The 2005 regulatory asset base revenue requirement should be subject to adjustment pending future review of electricity supplier credits.

11. PG&E should file as a supplement to AL 2555-G/2521-E, the tariff changes to Preliminary Statement part DE. as proposed in AL 2570.
12. PG&E should establish an account or a separate sub-account of an existing account to track the revenues that it collects from the upper tiers of residential rates which are associated with adjusting rates for residential usage below 130% of baseline to comply with AB 1X. Allocation of the revenues tracked in this account should be subject to adjustment pending a Commission decision in A.04-06-024.

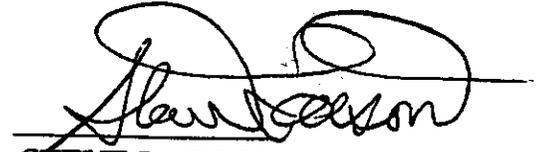
THEREFORE IT IS ORDERED THAT:

1. The request of PG&E in AL 2570-E is approved with modifications.
2. The rates authorized by this resolution shall be subject to refund to the same extent that they are subject to refund at the FERC.
3. No later than December 30, 2004 PG&E shall file a supplement to AL 2570-E with revised tariffs. The supplemental filing shall be effective on January 1, 2005 subject to Energy Division determination that it is in compliance with this resolution. The supplement shall do the following:
 - a. Amortize over one year in rates the balances recorded as of November 30, 2004 in the RARAM, DRAM, PPPRAM, NDAM, UGBA, PCCBA, HSM, ERFBA, ERRA, MTCBA, and the SRA; RRBMA balances shall be amortized over the remaining life of the rate reduction bonds; the account balances to be amortized are subject to future review, and adjustment if necessary by the Commission;
 - b. Reflect in rates the 2005 regulatory asset revenue requirement using the most recent Commission adopted rate of return;
 - c. Reflect in rates all Commission and FERC-authorized revenue requirement changes approved before the end of 2004;
 - d. Remove the changes proposed in AL 2570-E to Preliminary Statement part DE., addressing the head room account;
4. No later than 14 days from today PG&E shall submit the changes proposed in AL 2570-E to Preliminary Statement part DE., addressing the head room account, as a supplement to AL 2555-G/2521-E. The supplement to AL 2555-G/2521-E shall not be subject to protests.

5. No later than 14 days from today PG&E shall file an advice letter to establish an account to track the revenues that it collects beginning January 1, 2005 from the upper tiers of residential rates which are associated with adjusting rates for residential usage below 130% of baseline to comply with AB 1X. If PG&E chooses to track these amounts in an existing account, it shall establish a separate sub-account. Allocation of revenues recorded in this account will be determined by the Commission in A.04-06-024 or other proceeding designated by the Commission.
6. If PG&E requests amortization of future balances in the RARAM, DRAM, PPPRAM, NDAM, UGBA, PCCBA, RRBMA, ERFBA, HSM and/or the SRA by advice letter for rates effective on January 1, it shall file the advice letter no later than September 1 of the year prior to when rates become effective. The advice letter shall reflect balances recorded as of July 31 of the year in which the advice letter is filed, and estimated balances for August through December of that year.
7. PG&E shall file an advice letter within 45 days of today's date to modify its tariffs addressing the DRAM, PPPRAM, NDAM, UGBA, PCCBA, ERFBA, HSM, SRA, RRBMA, and the RARAM, to indicate that disposition of balances in these accounts shall be done through the advice letter process.

December 16, 2004

I certify that the foregoing resolution was duly introduced, passed and adopted at a conference of the Public Utilities Commission of the State of California held on December 16, 2004; the following Commissioners voting favorably thereon:



STEVE LARSON
Executive Director

MICHAEL R. PEEVEY
PRESIDENT
CARL W. WOOD
GEOFFREY F. BROWN
SUSAN P. KENNEDY
Commissioners

I will file a statement of abstention.
/s/ LORETTA M. LYNCH
Commissioner



December 30, 2004

Advice 2570-E-A
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental Filing - Change PG&E Electric Rates on January 1, 2005

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 2. The tariffs in this filing replace and supersede the tariffs filed in Advice 2570-E.

Purpose

The purpose of this supplemental filing is to submit electric tariffs for Commission-approved changes effective January 1, 2005. In compliance with Ordering Paragraph 3 of California Public Utilities Commission (CPUC) Resolution E-3906¹, PG&E updates its electric rates to:

- (1) Amortize over one year in PG&E 2005 electric rates the November 30, 2004, balances in the RARAM, DRAM, PPPRAM, NDAM, UGBA, PCCBA, HSM, ERFBA, ERRA, MTCBA, and the SRA, and amortize over the remaining life of the rate reduction bonds the November 30, 2004, balance in the RRBMA;
- (2) Reflect in PG&E 2005 electric rates the 2005 regulatory asset revenue requirement using rate of return adopted in CPUC decision on PG&E cost of capital (D.04-12-047);
- (3) Reflect in PG&E 2005 electric rates all CPUC and FERC-authorized revenue requirement changes approved before the end of 2004.

In addition, in compliance with the same ordering paragraph, PG&E removes changes proposed in AL 2570-E to the Headroom Account Preliminary Statement Part DE. Pursuant to Ordering Paragraph (OP) 4 of E-3906, PG&E is concurrently filing a supplement to Advice 2555-G/2521-E to address changes to the Headroom Account.

¹ Resolution E-3906 was adopted on December 16, 2004.

Finally, in compliance with OP 5 of Resolution E-3906, PG&E uses this (AL 2570-E-A) filing today to establish an account to track the revenues collected beginning January 1, 2005, from the upper tiers of residential rates which are associated with limiting increases to Tier 1 and Tier 2 residential rates to comply with AB 1X.

Amortization of Authorized Balancing Accounts

Pursuant to OP 3a of Resolution E-3906, PG&E submits rate revisions to amortize November 30, 2004, balances in the balancing accounts listed in Table 1.

**Table 1: PG&E Annual Electric True-Up
Balancing Accounts Authorized for Recovery**

Line #	Revenue Requirement	11/30/04 Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	RARAM (Regulatory Asset Revenue Adjustment Mechanism)¹	\$18,017,038	Regulatory Asset	12 months
2	DRAM (Distribution Revenue Adjustment Mechanism)	\$81,208,874	Distribution	12 months
3	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	\$14,012,609	Public Purpose Program	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	(\$317,250)	Nuclear Decommissioning	12 months
5	UGBA (Utility Generation Balancing Account)	(\$208,626,088)	Generation	12 months
6	ERFBA (Electric Reimbursable Fees Balancing Account)	\$24,566,130	Distribution	12 months
7	PCCBA (Power Charge Cost Balancing Account)	(\$136,108,087)	DWR Power Charge	12 months
8	RRBMA (Rate Reduction Bond Memorandum Account)	(\$62,056,379)	RRBMA	36 months
9	HSM (Hazardous Substance Mechanism)	\$10,039,900	Distribution	12 months
10	SRA (Streamlining Residual Account)	\$3,823,846	Distribution	12 months
11	ERRA (Energy Resource Recovery Account)	\$112,445,984	Generation	12 months
12	MTCBA (modified Transition Cost Balancing Account)	\$195,599,253	Competition Transition Charge	12 months
13	Total	\$52,605,830		

Note: ¹ This balance reflects a RARAM balance that is actually \$5.6 million less than what is shown on PG&E's books for the November 30 balance. While verifying its crediting of settlements to the Regulatory Asset, PG&E identified some settlement adjustments too late to be incorporated into PG&E's November close. In addition, cost of capital adjustments needed to reflect D.04-12-047 were also identified too late to be included in PG&E's November balance. Without these post-closing adjustments, the RARAM balance would be \$23.6 million instead of the \$18.0 million shown above.

Setting the 2005 Regulatory Asset Revenue Requirement

Pursuant to OP 3b, PG&E sets its 2005 Regulatory Asset (RA) revenue requirement using the rate of return adopted in CPUC Decision (D.) 04-12-047. In accordance with D.04-12-047, PG&E has recalculated its 2004 RA to reflect the change in the 2004 cost of capital and has rerun its 2005 RA revenue requirement using the reset 2004 RA as a starting point, and then using the 2005 cost of capital components from D.04-12-047 for developing its 2005 RA revenue requirement. See Attachment 1.

While verifying its crediting of settlements to the Regulatory Asset, PG&E identified several 2004 settlements for which the RA needed to be adjusted to either reflect more accurate timing of the settlement or more accurate interest postings, or both. PG&E identified these adjustments, as well as the cost of capital adjustments mentioned above, too late to be incorporated into PG&E's November close, so has included them here. Not including these post-closing adjustments would have resulted in higher rates. The RARAM balance would be \$23.6 million instead of the \$18.0 million shown in Table 1.

Pursuant to D.04-11-015, PG&E expects to refinance its bankruptcy-related Regulatory Asset by issuing the Energy Recovery Bonds (ERBs) and establishing the Dedicated Rate Component (DRC) charge to finance the ERBs. This 2005 Regulatory Asset revenue requirement does not reflect the expected refinancing authorized by that decision.

Implementing CPUC and FERC-Authorized Revenue Requirement Changes Approved Before the End of 2004

Ordering Paragraph 3c requires PG&E to reflect in rates all Commission and FERC-authorized revenue requirement changes approved before the end of 2004. Since filing Advice 2570-E on October 15, 2004, the CPUC and FERC have adopted the following decisions and resolutions that PG&E reflects in its 2005 electric rates:

CPUC Decisions

- *Cost of Capital Decision 04-12-047*

On December 16, 2004, the Commission issued D.04-12-047 adopting a true-up year 2004 and a test year 2005 return on equity of 11.22% for PG&E. Corresponding return on rate base is 8.53% for true up year 2004 and 8.77% for test year 2005. In this filing, PG&E updates its 2005 electric distribution, base generation, nuclear decommissioning, and the Regulatory Asset revenue requirements to implement this decision and submits resulting 2005 electric rates.

- *Decision on Permanent Allocation Methodology of the DWR Power Charge Revenue Requirement*

On December 2, 2004, CPUC adopted the permanent allocation methodology for the DWR power charge revenue requirement by issuing D.04-12-014. This decision applied the permanent allocation methodology retroactive to January 1, 2004, and ordered that it remain in effect until further order of the Commission.² In this filing PG&E updates its 2004 DWR power charge and related DWR franchise fees revenue requirement to implement this decision and submits resulting 2005 electric rates.

- *Electric Restructuring Costs Account (ERCA)*

On December 2, 2004, the Commission issued D.04-12-017 adopting the all-party motion for settlement on recovery of costs recorded in the Electric Restructuring Costs Account (ERCA) and allowing PG&E to recover \$80 million in 2005 rates for electric utility industry restructuring costs. In this filing PG&E updates its competition transition charge (CTC) to include ERCA costs recovery pursuant to this decision and submits resulting 2005 electric rates. In addition, pursuant to Attachment B of D.04-12-017, PG&E revises Schedule E-DCG to exempt departing load customers from paying for ERCA charges.

- *Procurement Energy Efficiency (Procurement EE)*

On December 18, 2003, the Commission issued D.03-12-062, which authorized 2004 and 2005 procurement energy efficiency budget levels for PG&E. The Commission authorized PG&E to recover \$25 million of procurement energy efficiency costs in 2004 and \$50 million in 2005. In this filing PG&E updates its procurement energy efficiency revenue requirement to implement this decision and submits resulting 2005 electric rates.

Approved CPUC Advice Letters

In addition to decisions discussed above, CPUC approved the following advice letters that have an impact on PG&E 2005 electric rates:

- *PG&E 2005 Attrition Advice Letter (AL 2580-G/2566-E)*

On November 22, 2004, the Commission approved PG&E AL 2580-G/2566-E, which requested attrition rate adjustments for 2005. In this advice letter, PG&E requested CPUC to approve the 2005 attrition rate adjustment revenue requirements of \$57.453 million and \$16.667 million for its electric distribution and generation businesses respectively. In this filing PG&E updates its electric distribution and base generation revenue requirements to implement this approved advice letter and submits resulting 2005 electric rates.

² D. 04-12-014, ordering paragraphs 5 and 7.

- *Fixed Transition Amount (FTA) Annual True-Up Advice Letter (AL 2600-E)*

On December 15, 2004, PG&E filed Advice Letter 2600-E to adjust the Fixed Transition Amount (FTA) charges pursuant to D.97-09-055. The FTA Charge is a nonbypassable, separate charge assessed to residential and small commercial customers who received the 10 percent rate reduction on January 1, 1998, as mandated by AB 1890. The FTA adjustment must be filed at least 15 days before the end of each calendar year, and applies only to rate schedules for residential and eligible small commercial customers. This adjustment is effective January 1 of each year. In this filing PG&E updates its FTA revenue requirement to reflect this adjustment and submits resulting 2005 electric rates.

- *CPUC Fee*

On December 16, 2004, the CPUC issued Resolution M-4813, which set the 2005 Electrical Corporations fees for the Public Utilities Commission Utilities Reimbursement Account at zero. This resolution ordered utilities to file an advice letter making all required tariff changes within 10 days from the date of the order. On December 26, 2004, PG&E filed Advice 2603-E to revise its distribution rates to reflect the adopted 2005 CPUC Fee for electric service corporations. This fee is reflected in 2005 PG&E electric rates submitted in this filing. Changes to gas rates are being addressed under a separate advice letter.

- *Electric Vehicle Balancing Account*

On October 18, 2004, the Commission approved Advice 2520-E, which requested, among other things, that the balance in the Electric Vehicle Balancing Account (EVBA) be recovered through the Annual Electric True-Up filing. In this filing PG&E includes the EVBA amortization revenue requirement of \$473,221 in its 2005 electric distribution rates.

Authorized FERC-Jurisdictional Rate Changes

In addition to the CPUC authorizations discussed above, the Federal Energy Regulatory Commission issued the following orders effecting PG&E 2005 electric rates:

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

On December 13, 2004, FERC issued an order in FERC Docket ER05-82-000, approving the TRBAA rate requested by PG&E in its application dated October 28, 2004, effective January 1, 2005. The TRBAA is a FERC-jurisdictional mechanism that ensures that revenues received from PG&E from the ISO as the transmission system operator are credited to transmission rates for both retail and wholesale customers taking service from PG&E. In this filing, PG&E updates its

transmission revenue requirement to implement this FERC order and submits resulting 2005 electric rates.

- *Reliability Service Balancing Account (RSBA)*

On December 13, 2004, FERC issued an order in FERC Docket ER05-82-000, approving RSBA rates requested by PG&E its application dated October 28, 2004, effective January 1, 2005. The RSBA is a FERC-jurisdictional mechanism that ensures that the participating transmission owner properly recovers from customers the reliability services costs it is assessed by the ISO. In this filing, PG&E updates its transmission revenue requirement to implement this FERC order and submits resulting 2005 electric rates.

Tariff Changes

Following Attachment 2, PG&E provides revisions to preliminary statements, rate schedules and rates as necessary to implement the revenue requirement set forth in Table 2.

Table 2: Annual Electric True-Up Projected 2005 Revenues

Line #		Test Year 2005 RRQ ¹ A	BA Amortization ¹ B	Total Projected 2005 Revenues C=A + B
1	<i>CPUC Jurisdictional</i>			
2	<i>Main Revenue Requirements (RRQ)/ Balancing Accounts (BA)</i>			
3	Distribution/DRAM	\$2,511,516,000	\$81,208,874	\$2,592,724,874
4	Utility Retained Generation Base/UGBA	\$930,128,000	(\$208,626,088)	\$721,501,912
5	Environmental Enhancement	\$10,096,020		\$10,096,020
6	Electric Procurement/ERRA	\$2,231,892,662	\$112,445,984	\$2,344,338,646
7	Ongoing CTC/MTCBA	\$143,908,405	\$195,599,253	\$339,507,658
8	CPUC Fee	\$0		\$0
9	Rate Reduction Bond (Trust Transfer Amount)	\$300,421,682		\$300,421,682
10	Rate Reduction Bond Memo Account		(\$62,056,379)	(\$62,056,379)
11	Regulatory Asset/RARAM composed of:			
12	(1) Regulatory Asset Revenue Requirement Account (RARRA)		\$9,068,263	
13	(2) Regulatory Asset Revenue Requirement True-up Tracking Subaccount (RARRTTS)		\$8,948,775	
14	Total Regulatory Asset/RARAM	\$490,066,842	\$18,017,038	\$508,083,880
15	Nuclear Decommissioning/NDAM	\$29,279,000	(\$317,250)	\$28,961,750
16	Public Purpose Programs/PPPRAM -- broken down by	\$109,383,441		
17	(1) Energy Efficiency			
18	(2) RDD	\$31,923,413		
19	(3) Renewables	\$68,828,506		
20	(4) LIEE	\$28,086,815		
21	(5) CARE Admin	\$5,794,729		
22	(6) Procurement EE	\$50,480,100		
23	TOTAL Public Purpose Programs/ PPPRAM	\$294,497,004	\$14,012,609	\$308,509,613
24	DWR--Bond Charge	\$371,667,079		\$371,667,079
25	DWR--Power Charge/PCCBA	\$1,596,920,904	(\$136,108,087)	\$1,460,812,817
26	DWR Franchise Fees	\$14,933,708		\$14,933,708
27	<i>Other BAs</i>			
28	ERCA		\$80,000,000	\$80,000,000
29	ERFBA		\$24,566,130	\$24,566,130
30	HA		(\$97,007,099)	(\$97,007,099)
31	HSM		\$10,039,900	\$10,039,900
32	SRA		\$3,823,846	\$3,823,846
33	EVBA		\$473,221	\$473,221
34	<i>Total CPUC Jurisdictional</i>	\$8,925,327,306	\$36,071,953	\$8,961,399,259
35	<i>Total FERC Jurisdictional²</i>	\$1,021,979,894	(\$5,610,395)	\$1,016,369,499
36	Grand Total			\$9,977,768,758
37	Revenues at Present Rates			\$9,703,366,023
38	Change			\$274,402,735

Notes: 1) With the exception of the CPUC Fee and Rate Reduction Bond Trust Transfer Account amounts, all revenue requirements are inclusive of the FF&U revenue requirement. The FF&U factor used for all RRQs except transmission is 0.009602 per 2003 GRC D.04-05-055.

2) Total FERC jurisdictional component is calculated from the FERC-approved TO7 settlement base transmission rates, the 2004 TACBAA revenue at present rate, and FERC-approved 2005 TRBAA and RSBA revenue requirements. TO3 and TO6 refunds have been deferred pending approval of the HA account advice letter. End-use Customer Refund Adjustment (ECRA) has been deferred until the refund amounts could be determined from billed revenue.

Preliminary Statement Part I - Rate Summary

Consistent with the changes to revenue requirement, PG&E includes revisions to Part I of the Preliminary Statement. In addition to adding rate components for Electric Restructuring Costs³ (authorized by D.04-12-017), as set forth in Advice 2570-E, PG&E has revised values in this preliminary statement for CPUC fee, ERFBA, TRBAA, CARE surcharge, Procurement Energy Efficiency Balancing Account, Power Charge Collection Balancing Account, ERRA and DWR Franchise Fees.

Electric Rate Schedules

Electric rates have been revised to collect the revenue requirement set forth in Table 2. Rates by component are set based on the guidelines and descriptions filed in Advice 2570-E, and in accordance with the Rate Design Settlement Agreement (RDSA) approved by D.04-02-062.

In general, total rates are then determined by summing applicable charges on each rate schedule. However, total rates for residential customers must be set to comply with AB 1X.

Residential rates have been set to comply with AB 1X by ensuring that rates for usage up to 130 percent of baseline are not increased for rate schedules in effect as of February 1, 2001. All remaining revenue allocated to the residential class is then collected in Tier 3 and Tier 4 rates⁴ for usage in excess of 130 percent of baseline as provided by Resolution E-3906. Consistent with current practice, this has been accomplished by keeping the generation surcharges the same across all residential rate schedules.⁵

Revenue allocation results for bundled customers are set forth in Table 3. Revenue allocation results for direct access customers are set forth in Table 4. While not shown specifically in either table, departing load customers are also affected by this rate change to the extent they are responsible for paying any of the component charges that are being revised. Finally, PG&E's revised rates appear in each rate schedule.

Bill Presentation

PG&E's bills remain largely the same. However, beginning on January 1, 2005, PG&E will include ERCA cost recovery on the same line of bills as CTC.

³ PG&E AL 2602-E requesting authority to record ERCA costs in the MTCBA was filed on December 23, 2004, and is pending before the Commission.

⁴ PG&E's tariffs retain a Tier 5 residential rate. However, the Tier 5 rate is equal to the Tier 4 rate.

⁵ PG&E proposed to revise each residential rate schedule independently in the 2005 ERRA proceeding (A.04-06-003). However, since the Commission has not issued a decision in that proceeding, PG&E has retained the current method for setting rates in this filing.

Accordingly, PG&E has revised its definition for CTC on the back of bills to include ERCA.

Residential Generation Revenue Memorandum Account

Pursuant to Ordering Paragraph 5, PG&E adds Preliminary Statement Part DR - *Residential Generation Revenue Memorandum Account (RGRMA)* to establish an account that tracks generation revenue beginning January 1, 2005, from Tier 3 and Tier 4 residential rates which is associated with the inability to increase Tier 1 and Tier 2 residential rates due to the requirements of AB 1X. The inability to increase rates for Tier 1 and Tier 2 occurs because charges for usage up to 130 percent of baseline are limited to levels in effect on February 1, 2001, in accordance with Section 80110 to the Water Code which was added by AB 1X.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **January 19, 2005**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address. The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

Pursuant to OP 3 of Resolution E-3906, PG&E requests that this advice filing become effective on **January 1, 2005**, subject to Energy Division review.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and parties on the list for A.02-11-017, A.04-07-032, A.04-05-023, I.02-04-026, A.00-11-038, R.98-07-037, A.04-06-003, A.00-07-013, A.99-03-039, A.02-03-020, and A.02-06-019. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Brian K. Cherry / i sn

Director, Regulatory Relations

Attachments

cc: Service Lists

Advice 2570-E-A

Attachment 1

Updated Appendix A to Master Settlement Agreement: Technical Appendix

A. Methodology for Calculating Regulatory Asset Amortization

The amount of the amortization of the Regulatory Asset principal to be included annually in PG&E's revenue requirement shall be calculated each year according to the following formula:

$$\text{Annual Principal Amortization} = \left[\frac{P * r}{\left[1 - \frac{1}{(1+r)^n} \right]} \right] - (P_a * r)$$

where:

"P" is defined as the total Regulatory Asset principal, as specified in the Settlement Agreement;
 "r" is defined as the estimated tax-effected return on rate base, as more fully described below;
 "n" is defined as the period of amortization in years, as specified in the Settlement Agreement;
 and "P_a" is defined as the principal remaining at the beginning of the year under consideration.

B. Estimated Tax-Effected Return on Rate Base

The tax-effected return on rate base used in the above formula shall reflect an estimate of the cost of PG&E's capital structure. The following example uses its approximate assumed capital ratios over the life of the regulatory asset per A.04-15-023, as detailed below:

2005				
	Capital Ratio (%)	Nominal Cost (%)	Tax-Effected Cost (%) ¹	Weighted Cost (%)
Common Equity	52.0	11.220	18.937	9.847
Preferred Securities	2.5	6.420	10.835	0.271
Debt	45.5	6.100	6.100	2.776
Tax-Effected Return on Rate Base				12.893

NOTE

¹ Assumes total state and federal income tax rate of 40.75%.

The actual authorized pre-tax cost of capital shall be used to determine the annual return and amortization components of the regulatory asset, subject to the requirements set forth in paragraph 2(b) of the Settlement Agreement.

C. Amortization Schedule for Regulatory Asset

Applying the foregoing formula to the Regulatory Asset of 1890.4 million as of Jan 2005 to be amortized over the remaining eight years, as specified in the Settlement Agreement, the schedule for principal amortization is as follows:

P = **1,890.4** As of end of 2004 - See Table 1 for calculation.
 r = **12.893%**
 n = **8 years**

(Figures in millions of dollars)

	<u>2005</u>
Principal Balance, Beginning of Period	1,890.4
(Principal Amortization)	(148.8)
Principal Balance, End of Period	1,741.6

Updated Appendix A to Master Settlement Agreement: Technical Appendix

D. Effect of a Reduction in the Regulatory Asset

If, pursuant to the Settlement Agreement, the outstanding balance of the Regulatory Asset is reduced, then the amortization schedule for the remainder of the Regulatory Asset shall be recalculated for the current year and each of the successive years using the method described in Sections A through C above. For purposes of the formula in Section A above, the term "n" shall refer to the number of remaining years of amortization and the term "P" shall refer to the outstanding balance of the Regulatory Asset at the beginning of the current year after giving effect to the reduction.

For example, if in 2005 the outstanding balance of the Regulatory Asset were to be reduced by \$500 million (after tax), then the principal amortization for 2005 and all successive years would be recalculated on the basis of the reduced remaining outstanding balance of \$1,390.4 million, the same estimated tax-effected return on rate base of 12.893% as specified in Section B above, and an eight year remaining amortization period:

<i>(Figures in millions of dollars)</i>	<u>2005</u>
Principal Balance, Beginning of Period	1,890.4
(Reduction in Principal)	(500.0)
(Principal Amortization)	<u>(213.2)</u>
Principal Balance, End of Period	1,177.2

E. Calculation of Total Revenue Requirement

The total revenue requirement for the Regulatory Asset will include return, taxes on return, amortization, and taxes on amortization. The Company shall include its authorized factor for franchise fees and uncollectibles. Any property taxes attributable to the Regulatory asset shall also be included in the revenue requirement. Changes in the annual revenue requirement shall be implemented by advice filing, subject to review by the CPUC Energy Division.

	<u>2005</u>
Return and Taxes on Average Balance	234.3
Amortization	148.8
Taxes On Amortization	102.3
Property Taxes (not estimated)	
F&U	<u>4.7</u>
Total Revenue Requirement	490.1

Regulatory Asset Estimate

	After Tax Regulatory Asset Estimated \$
Adopted Regulatory Asset 2004	2,210,000,000
Settlements for 2004	(181,874,758)
Amortization for 2004	(137,752,599)
Estimated End of 2004 Regulatory Asset	1,890,372,643
Amortization for 2005	(148,758,304)
Settlements for 2005	None Assumed
Estimated End of 2005 Regulatory Asset	1,741,614,339

Advice 2570-E-A

Table 3

Pacific Gas and Electric Company
2005 Annual Electric True Up
Revenue Allocation
Bundled Service
Table 3

Class/Schedule	Total Revenue At Present	Generation Revenue	TO7 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA Revenue	RRBMA	DWR Bond	CIC	Reg Asset	Total Proposed Revenue
RESIDENTIAL															
E-1	\$2,912,226,992	\$1,034,357,189	\$154,920,946	\$2,412,383	-\$3,920,233	\$144,667,345	\$1,042,440,001	\$127,204,559	\$7,737,424	\$166,900,499	-\$34,902,948	\$106,119,268	\$125,734,260	\$136,700,049	\$3,012,370,744
EL-1	\$427,069,607	\$143,181,577	\$34,965,363	\$545,290	-\$886,122	\$32,685,241	\$103,787,142	\$21,514,176	\$1,750,172	\$38,170,331	-\$7,887,818	\$0	\$28,415,063	\$30,893,255	\$427,133,671
E-7	\$112,198,021	\$45,065,852	\$6,478,704	\$101,086	-\$164,270	\$6,059,456	\$35,267,569	\$4,723,467	\$324,535	\$7,076,031	-\$1,462,251	\$4,192,249	\$5,267,596	\$5,727,004	\$118,697,026
E-8	\$163,776,274	\$93,879,026	\$7,956,570	\$124,145	-\$201,741	\$7,441,679	\$38,026,118	\$5,947,685	\$398,565	\$8,690,155	-\$1,795,805	\$5,563,956	\$6,469,194	\$7,033,399	\$179,532,946
EL-8	\$9,736,062	\$3,566,525	\$897,930	\$14,010	-\$22,767	\$539,823	\$1,609,999	\$485,261	\$44,980	\$980,717	-\$202,664	\$0	\$730,073	\$793,746	\$9,737,634
TOTAL RES	\$3,625,006,956	\$1,320,050,169	\$205,219,512	\$3,196,915	-\$5,195,133	\$191,693,544	\$1,221,130,829	\$159,875,148	\$10,255,676	\$223,817,733	-\$46,251,485	\$115,875,473	\$166,616,187	\$181,147,452	\$3,747,432,021
SMALL L&P															
A-1	\$954,913,852	\$387,528,391	\$44,425,375	\$670,290	-\$1,089,252	\$36,590,525	\$325,601,313	\$38,987,427	\$2,151,951	\$49,053,033	-\$10,120,554	\$30,003,592	\$34,751,476	\$37,975,058	\$976,528,624
A-6	\$255,552,534	\$130,263,773	\$15,060,921	\$227,191	-\$369,196	\$12,405,168	\$40,923,798	\$10,511,269	\$729,396	\$16,626,269	-\$3,430,343	\$10,177,501	\$11,778,831	\$12,871,447	\$257,776,026
A-15	\$313,895	\$15,859	\$7,156	\$108	-\$175	\$5,894	\$279,873	\$11,907	\$347	\$0	\$0	\$4,840	\$5,598	\$6,118	\$337,524
TC-1	\$5,774,204	\$864,924	\$287,120	\$4,332	-\$7,040	\$236,481	\$3,941,094	\$165,025	\$13,909	\$0	\$0	\$194,170	\$224,615	\$245,451	\$6,170,082
TOTAL SMALL	\$1,216,554,985	\$518,672,947	\$59,780,572	\$901,922	-\$1,465,664	\$370,746,078	\$49,675,629	\$2,895,604	\$2,895,604	\$65,679,302	-\$13,550,897	\$40,380,103	\$46,760,520	\$51,098,074	\$1,240,812,257
MEDIUM L&P															
Total A-10 T	\$776,007	\$541,559	\$52,988	\$665	-\$1,080	\$46,054	\$10,346	\$29,419	\$2,133	\$0	\$0	\$29,782	\$33,924	\$37,647	\$783,438
Total A-10 P	\$13,212,868	\$8,177,849	\$745,318	\$10,696	-\$17,381	\$647,747	\$1,717,259	\$482,297	\$34,339	\$3,921	-\$809	\$479,360	\$546,034	\$605,959	\$13,432,589
Total A-10 S	\$1,789,736,200	\$1,025,041,444	\$99,474,675	\$1,398,333	-\$2,272,355	\$86,451,215	\$327,803,923	\$65,567,623	\$4,489,382	\$2,107,426	-\$1,466,408	\$62,587,550	\$71,387,538	\$79,222,102	\$1,826,792,450
TOTAL MEDIUM	\$1,803,725,076	\$1,033,760,853	\$100,272,981	\$1,409,693	-\$2,290,816	\$87,145,017	\$329,531,528	\$66,079,340	\$4,525,854	\$7,111,347	-\$1,467,217	\$63,096,692	\$71,967,496	\$79,865,709	\$1,841,008,477
E-19 CLASS															
E-19 FIRM T	\$2,584,324	\$1,690,482	\$127,281	\$2,456	-\$3,991	\$110,586	\$229,080	\$99,797	\$7,885	\$0	\$0	\$110,073	\$100,046	\$139,143	\$2,612,838
E-19 V T	\$457,066	\$298,618	\$23,590	\$437	-\$711	\$20,503	\$38,616	\$17,771	\$1,404	\$0	\$0	\$19,600	\$17,815	\$24,776	\$462,420
E-19 Nonfirm T	\$93,345	\$59,278	\$11,056	\$89	-\$144	\$9,609	-\$1,029	\$3,607	\$285	\$0	\$0	\$3,928	\$3,615	\$5,028	\$95,872
Total E-19 T	\$3,134,935	\$2,048,877	\$161,927	\$2,982	-\$4,846	\$140,699	\$266,667	\$121,174	\$9,574	\$0	\$0	\$133,651	\$121,476	\$168,948	\$3,171,130
E-19 FIRM P	\$71,860,967	\$45,804,874	\$3,796,751	\$67,759	-\$110,111	\$3,298,654	\$7,461,266	\$2,667,661	\$217,554	\$17,643	-\$3,640	\$3,036,821	\$2,760,197	\$3,838,846	\$72,840,272
E-19 V P	\$13,631,634	\$8,325,832	\$822,346	\$12,462	-\$20,251	\$714,656	\$1,674,629	\$490,571	\$40,010	\$17,643	-\$3,640	\$558,519	\$507,644	\$706,024	\$13,846,444
E-19 Nonfirm P	\$1,724,064	\$1,244,157	\$80,650	\$1,911	-\$3,106	\$70,054	-\$2,273	\$75,251	\$6,137	\$0	\$0	\$85,667	\$77,863	\$108,291	\$1,744,603
Total E-19 P	\$87,216,666	\$55,374,863	\$4,699,748	\$82,132	-\$133,468	\$4,083,364	\$9,133,622	\$3,233,483	\$263,701	\$17,643	-\$3,640	\$3,681,007	\$3,345,705	\$4,653,162	\$88,431,319
E-19 FIRM S	\$464,403,881	\$270,389,243	\$22,020,840	\$388,725	-\$631,697	\$19,133,626	\$88,727,990	\$16,680,531	\$1,248,070	\$2,104,973	-\$434,304	\$17,421,966	\$15,835,003	\$22,023,113	\$473,237,410
E-19 V S	\$483,082,271	\$278,850,519	\$20,704,491	\$423,613	-\$688,391	\$17,985,320	\$92,570,137	\$18,168,381	\$1,360,149	\$2,104,973	-\$434,304	\$18,952,511	\$17,256,193	\$23,999,685	\$491,253,278
E-19 Nonfirm S	\$920,169	\$591,779	\$48,893	\$834	-\$1,356	\$42,495	\$100,085	\$35,806	\$2,672	\$0	\$0	\$37,399	\$33,992	\$47,276	\$929,883
Total E-19 S	\$948,406,321	\$549,831,541	\$42,774,224	\$813,173	-\$1,321,444	\$37,161,441	\$181,398,212	\$34,884,717	\$2,610,897	\$2,104,973	-\$434,304	\$36,411,876	\$33,125,189	\$46,070,074	\$965,430,570
Subtotal E-19T	\$3,134,935	\$2,048,877	\$161,927	\$2,982	-\$4,846	\$140,699	\$266,667	\$121,174	\$9,574	\$0	\$0	\$133,651	\$121,476	\$168,948	\$3,171,130
Subtotal E-19P	\$87,216,666	\$55,374,863	\$4,699,748	\$82,132	-\$133,468	\$4,083,364	\$9,133,622	\$3,233,483	\$263,701	\$17,643	-\$3,640	\$3,681,007	\$3,345,705	\$4,653,162	\$88,431,319
Subtotal E-19S	\$948,406,321	\$549,831,541	\$42,774,224	\$813,173	-\$1,321,444	\$37,161,441	\$181,398,212	\$34,884,717	\$2,610,897	\$2,104,973	-\$434,304	\$36,411,876	\$33,125,189	\$46,070,074	\$965,430,570
E-19 Class	\$1,038,757,922	\$607,255,281	\$47,635,899	\$898,287	-\$1,459,758	\$41,385,503	\$190,798,501	\$38,239,375	\$2,884,172	\$2,122,616	-\$437,944	\$40,226,533	\$36,592,370	\$50,892,183	\$1,057,033,020
STREETLIGHTS	\$57,152,850	\$19,546,732	\$1,117,907	\$42,996	-\$69,871	\$1,068,083	\$31,255,661	\$1,727,660	\$138,039	\$0	\$0	\$1,927,022	\$295,706	\$2,435,949	\$59,485,884
STANDBY															
STANDBY T	\$29,092,985	\$12,985,517	\$5,321,336	\$26,562	-\$43,165	\$5,053,446	\$3,216,942	\$1,137,346	\$85,277	\$0	\$0	\$1,190,470	\$695,591	\$1,504,874	\$31,174,199
STANDBY P	\$1,823,945	\$953,492	\$198,060	\$1,012	-\$1,645	\$188,354	\$371,520	\$59,340	\$3,249	\$0	\$0	\$46,356	\$26,501	\$37,384	\$1,902,574
STANDBY S	\$2,921,664	\$1,514,388	\$296,514	\$1,488	-\$2,418	\$281,674	\$755,240	\$76,145	\$4,776	\$0	\$0	\$66,878	\$38,960	\$84,288	\$3,117,233
TOTAL STANDBY	\$33,908,595	\$15,453,398	\$5,815,910	\$29,062	-\$47,227	\$5,523,475	\$4,343,702	\$1,272,831	\$93,303	\$0	\$0	\$1,302,504	\$761,052	\$1,646,496	\$36,194,506

Pacific Gas and Electric Company
2005 Annual Electric True Up
Revenue Allocation
Bundled Service
Table 3

Class/Schedule	Total Revenue	Generation Revenue	TO7 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FIA	RRBMA	DWR Bond	CIC	Reg Asset	Total Proposed Revenue
AGRICULTURE															
AG-1A	\$41,473,098	\$11,177,377	\$871,769	\$18,477	-\$30,026	\$763,016	\$26,340,475	\$1,518,458	\$99,319			\$828,097	\$982,375	\$1,046,797	\$43,576,134
AG-RA	\$4,485,041	\$1,328,103	\$136,878	\$2,901	-\$4,714	\$119,803	\$2,493,482	\$176,439	\$9,314			\$130,021	\$154,245	\$164,360	\$4,710,832
AG-YA	\$4,070,893	\$1,259,372	\$122,982	\$2,607	-\$4,236	\$107,640	\$2,208,849	\$160,184	\$8,368			\$116,821	\$138,585	\$147,673	\$4,268,846
AG-4A	\$19,237,093	\$5,886,008	\$589,149	\$12,487	-\$20,292	\$515,653	\$10,479,967	\$749,207	\$40,088			\$559,635	\$663,897	\$707,434	\$20,183,235
AG-5A	\$9,696,410	\$3,321,437	\$356,893	\$7,564	-\$12,292	\$312,370	\$4,583,193	\$385,087	\$34,285			\$339,014	\$402,174	\$428,548	\$10,148,273
AG-1B	\$44,151,552	\$15,821,170	\$1,327,125	\$28,128	-\$45,709	\$1,161,565	\$21,490,779	\$1,823,199	\$90,304			\$1,260,641	\$1,495,504	\$1,593,576	\$46,046,282
AG-RB	\$3,732,376	\$1,491,844	\$126,896	\$2,690	-\$4,371	\$111,066	\$1,564,197	\$161,860	\$8,635			\$120,539	\$142,996	\$152,374	\$3,878,725
AG-YB	\$2,212,956	\$860,968	\$77,679	\$1,646	-\$2,675	\$67,989	\$942,520	\$95,191	\$5,286			\$73,788	\$87,535	\$93,275	\$2,303,201
AG-4B	\$45,020,268	\$18,666,091	\$1,663,956	\$35,267	-\$57,310	\$1,463,378	\$17,463,609	\$1,946,089	\$113,223			\$1,580,598	\$1,875,071	\$1,998,034	\$46,741,005
AG-4C	\$6,814,583	\$2,337,863	\$260,301	\$5,517	-\$8,965	\$227,828	\$3,155,239	\$286,381	\$17,712			\$247,261	\$293,326	\$312,562	\$7,135,024
AG-5B	\$246,599,806	\$90,641,438	\$13,498,017	\$286,085	-\$464,901	\$11,814,218	\$86,195,755	\$11,547,399	\$918,472			\$12,821,816	\$15,210,584	\$16,208,062	\$258,676,944
AG-5C	\$27,059,646	\$9,387,260	\$1,551,486	\$32,883	-\$53,437	\$1,357,946	\$9,702,357	\$1,306,364	\$105,571			\$1,473,762	\$1,748,332	\$1,862,984	\$28,475,508
Total AGRA	\$78,962,535	\$22,972,297	\$2,077,671	\$44,035	-\$71,560	\$1,818,482	\$46,105,967	\$2,989,375	\$141,375			\$1,973,587	\$2,341,277	\$2,494,813	\$82,887,319
Total AGRB	\$375,591,188	\$139,206,634	\$18,505,460	\$392,216	-\$637,369	\$16,196,989	\$140,514,455	\$17,166,483	\$1,259,202			\$17,578,404	\$20,853,348	\$22,220,867	\$393,256,689
TOTAL AGR	\$454,553,723	\$162,178,931	\$20,583,131	\$436,251	-\$708,928	\$18,015,471	\$186,620,422	\$20,155,857	\$1,400,577			\$19,551,992	\$23,194,624	\$24,715,679	\$476,144,009
E-20 CLASS															
E-20 FIRM T	\$259,646,950	\$177,994,451	\$15,978,347	\$321,695	-\$522,768	\$14,272,341	\$1,496,331	\$9,529,261	\$1,032,922			\$14,417,767	\$9,530,513	\$18,225,503	\$262,236,363
FPP T															
E-20 Nonfirm T	\$16,751,160	\$12,713,543	\$2,120,969	\$23,651	-\$38,433	\$1,893,747	-\$3,435,102	\$696,199	\$26,064			\$1,059,980	\$700,674	\$1,339,922	\$17,151,205
TOTAL	\$276,398,110	\$190,667,994	\$18,099,315	\$345,345	-\$561,202	\$16,166,088	-\$1,938,778	\$10,225,459	\$1,108,986			\$15,477,747	\$10,231,188	\$19,565,425	\$279,387,568
E-20 FIRM P	\$444,802,405	\$285,955,289	\$22,590,143	\$450,859	-\$732,666	\$20,178,366	\$43,192,381	\$16,482,140	\$1,447,631			\$20,206,668	\$15,265,286	\$25,543,255	\$450,579,352
FPP P															
E-20 Nonfirm P	\$21,310,872	\$14,886,612	\$1,509,558	\$23,162	-\$37,640	\$1,348,340	-\$29,062	\$846,989	\$74,378			\$1,038,098	\$784,239	\$1,312,260	\$21,706,934
TOTAL	\$466,113,283	\$300,841,900	\$24,099,701	\$474,021	-\$770,306	\$21,526,706	\$43,113,319	\$17,329,129	\$1,522,009			\$21,244,766	\$16,049,525	\$26,855,515	\$472,286,286
E-20 FIRM S	\$315,186,126	\$177,049,830	\$15,020,171	\$280,847	-\$456,389	\$13,416,964	\$64,873,960	\$11,588,812	\$901,709			\$12,587,048	\$11,069,052	\$15,911,292	\$322,243,295
FPP S															
E-20 Nonfirm S	\$7,398,631	\$4,546,542	\$410,527	\$7,322	-\$11,899	\$366,695	\$871,139	\$302,106	\$23,510			\$228,172	\$288,594	\$414,842	\$7,587,571
TOTAL	\$322,584,757	\$181,596,372	\$15,430,698	\$288,169	-\$468,288	\$13,783,659	\$65,745,119	\$11,890,918	\$925,219			\$12,915,220	\$11,357,647	\$16,326,134	\$329,790,867
E-20 Class	\$276,398,110	\$190,667,994	\$18,099,315	\$345,345	-\$561,202	\$16,166,088	-\$1,938,778	\$10,225,459	\$1,108,986			\$15,477,747	\$10,231,188	\$19,565,425	\$279,387,568
E-20 Nonfirm Class	\$466,113,283	\$300,841,900	\$24,099,701	\$474,021	-\$770,306	\$21,526,706	\$43,113,319	\$17,329,129	\$1,522,009			\$21,244,766	\$16,049,525	\$26,855,515	\$472,286,286
TOTAL	\$932,511,393	\$691,509,894	\$42,199,016	\$819,366	-\$1,331,508	\$37,692,794	\$89,858,438	\$27,554,588	\$2,630,995			\$36,722,513	\$26,285,713	\$46,416,940	\$751,673,854
Total E-20 Class	\$1,065,096,149	\$673,106,267	\$57,629,714	\$1,107,536	-\$1,799,796	\$51,476,454	\$106,919,660	\$39,445,506	\$3,556,214			\$49,637,733	\$37,638,359	\$62,747,074	\$1,081,464,720
SYSTEM	\$9,294,756,257	\$4,350,024,577	\$498,055,627	\$8,022,662	-\$13,037,192	\$445,545,615	\$2,441,346,381	\$376,471,346	\$25,749,438	\$298,730,998	-\$61,707,543	\$331,998,052	\$383,826,316	\$454,548,615	\$9,539,574,892

Pacific Gas and Electric Company
2005 Annual Electric True Up
Revenue Allocation
Bundled Service
Table 3

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Settlement Rates	TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates	NID Rates	FTA Rates	RRBMA Rates	Bond Rates	CTC Rates	Reg Asset Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	21,935,129,787	\$0.13277	\$0.04716	\$0.00706	\$0.00011	-\$0.00018	\$0.00660	\$0.04752	\$0.00580	\$0.00035	\$0.00770	-\$0.00159	\$0.00484	\$0.00573	\$0.00623	\$0.13733	3.4%
EL-1	4,957,185,846	\$0.08615	\$0.02888	\$0.00705	\$0.00011	-\$0.00018	\$0.00659	\$0.02094	\$0.00434	\$0.00035	\$0.00770	-\$0.00159	\$0.00000	\$0.00573	\$0.00623	\$0.08615	0.0%
E-7	918,965,074	\$0.12209	\$0.04904	\$0.00705	\$0.00011	-\$0.00018	\$0.00659	\$0.03838	\$0.00514	\$0.00035	\$0.00770	-\$0.00159	\$0.00456	\$0.00573	\$0.00623	\$0.12912	5.8%
E-8	1,128,591,517	\$0.14512	\$0.08318	\$0.00705	\$0.00011	-\$0.00018	\$0.00659	\$0.03369	\$0.00527	\$0.00035	\$0.00770	-\$0.00159	\$0.00493	\$0.00573	\$0.00623	\$0.15908	9.6%
EL-8	127,365,890	\$0.07644	\$0.02800	\$0.00705	\$0.00011	-\$0.00018	\$0.00659	\$0.01264	\$0.00381	\$0.00035	\$0.00770	-\$0.00159	\$0.00000	\$0.00573	\$0.00623	\$0.07644	0.0%
TOTAL RES	29,067,238,115	\$0.12471	\$0.04541	\$0.00706	\$0.00011	-\$0.00018	\$0.00659	\$0.04201	\$0.00550	\$0.00035	\$0.00770	-\$0.00159	\$0.00399	\$0.00573	\$0.00623	\$0.12892	3.4%
SMALL L&P																	
A-1	6,093,544,471	\$0.15671	\$0.06360	\$0.00729	\$0.00011	-\$0.00018	\$0.00600	\$0.05343	\$0.00640	\$0.00035	\$0.00805	-\$0.00166	\$0.00492	\$0.00570	\$0.00623	\$0.16026	2.3%
A-6	2,065,374,987	\$0.12373	\$0.06307	\$0.00729	\$0.00011	-\$0.00018	\$0.00601	\$0.01981	\$0.00509	\$0.00035	\$0.00805	-\$0.00166	\$0.00493	\$0.00570	\$0.00623	\$0.12481	0.9%
A-15	981,644	\$0.31976	\$0.01616	\$0.00729	\$0.00011	-\$0.00018	\$0.00600	\$0.28511	\$0.01213	\$0.00035	\$0.00805	\$0.00000	\$0.00493	\$0.00570	\$0.00623	\$0.34384	7.5%
TC-1	39,385,488	\$0.14662	\$0.02196	\$0.00729	\$0.00011	-\$0.00018	\$0.00600	\$0.10006	\$0.00419	\$0.00035	\$0.00805	\$0.00000	\$0.00493	\$0.00570	\$0.00623	\$0.15666	6.8%
TOTAL SMALL	8,199,286,590	\$0.14837	\$0.06326	\$0.00729	\$0.00011	-\$0.00018	\$0.00601	\$0.04522	\$0.00606	\$0.00035	\$0.00801	-\$0.00165	\$0.00492	\$0.00570	\$0.00623	\$0.15133	2.0%
MEDIUM L&P																	
Total A-10 T	6,040,917	\$0.12846	\$0.08965	\$0.00877	\$0.00011	-\$0.00018	\$0.00762	\$0.00171	\$0.00487	\$0.00035	\$0.00800	\$0.00000	\$0.00493	\$0.00562	\$0.00623	\$0.12969	1.0%
Total A-10 P	97,233,297	\$0.13589	\$0.08411	\$0.00767	\$0.00011	-\$0.00018	\$0.00666	\$0.01766	\$0.00496	\$0.00035	\$0.00804	-\$0.00001	\$0.00493	\$0.00562	\$0.00623	\$0.13815	1.7%
Total A-10 S	12,712,117,585	\$0.14079	\$0.08063	\$0.00783	\$0.00011	-\$0.00018	\$0.00680	\$0.02579	\$0.00516	\$0.00035	\$0.00806	-\$0.00012	\$0.00492	\$0.00562	\$0.00623	\$0.14370	2.1%
TOTAL MEDIUM	12,815,391,799	\$0.14075	\$0.08067	\$0.00782	\$0.00011	-\$0.00018	\$0.00680	\$0.02571	\$0.00516	\$0.00035	\$0.00805	-\$0.00011	\$0.00492	\$0.00562	\$0.00623	\$0.14366	2.1%
E-19 CLASS																	
E-19 FIRM T	22,327,142	\$0.11575	\$0.07571	\$0.00570	\$0.00011	-\$0.00018	\$0.00495	\$0.01026	\$0.00447	\$0.00035	\$0.00800	\$0.00000	\$0.00493	\$0.00448	\$0.00623	\$0.11703	1.1%
E-19 V T	3,975,639	\$0.11497	\$0.07511	\$0.00593	\$0.00011	-\$0.00018	\$0.00516	\$0.00971	\$0.00447	\$0.00035	\$0.00800	\$0.00000	\$0.00493	\$0.00448	\$0.00623	\$0.11631	1.2%
E-19 Nonfirm T	806,862	\$0.11594	\$0.07409	\$0.01320	\$0.00011	-\$0.00018	\$0.01191	\$0.00128	\$0.00447	\$0.00035	\$0.00800	\$0.00000	\$0.00493	\$0.00448	\$0.00623	\$0.11882	2.5%
Total E-19 T	27,109,644	\$0.11564	\$0.07558	\$0.00597	\$0.00011	-\$0.00018	\$0.00519	\$0.00984	\$0.00447	\$0.00035	\$0.00800	\$0.00000	\$0.00493	\$0.00448	\$0.00623	\$0.11697	1.2%
E-19 FIRM P	615,987,944	\$0.11666	\$0.07436	\$0.00616	\$0.00011	-\$0.00018	\$0.00536	\$0.01211	\$0.00433	\$0.00035	\$0.00800	\$0.00000	\$0.00493	\$0.00448	\$0.00623	\$0.11825	1.4%
E-19 V P	113,289,916	\$0.12033	\$0.07349	\$0.00726	\$0.00011	-\$0.00018	\$0.00631	\$0.01478	\$0.00433	\$0.00035	\$0.00800	-\$0.00003	\$0.00493	\$0.00448	\$0.00623	\$0.12222	1.6%
E-19 Nonfirm P	17,376,628	\$0.09922	\$0.07160	\$0.00464	\$0.00011	-\$0.00018	\$0.00403	\$0.00013	\$0.00433	\$0.00035	\$0.00800	\$0.00000	\$0.00493	\$0.00448	\$0.00623	\$0.10040	1.2%
Total E-19 P	746,654,488	\$0.11681	\$0.07416	\$0.00629	\$0.00011	-\$0.00018	\$0.00547	\$0.01223	\$0.00433	\$0.00035	\$0.00800	\$0.00000	\$0.00493	\$0.00448	\$0.00623	\$0.11844	1.4%
E-19 FIRM S	3,533,867,313	\$0.13142	\$0.07651	\$0.00623	\$0.00011	-\$0.00018	\$0.00541	\$0.02511	\$0.00472	\$0.00035	\$0.00800	\$0.00000	\$0.00493	\$0.00448	\$0.00623	\$0.13391	1.9%
E-19 V S	3,851,031,603	\$0.12544	\$0.07241	\$0.00538	\$0.00011	-\$0.00018	\$0.00467	\$0.02404	\$0.00472	\$0.00035	\$0.00800	-\$0.00011	\$0.00492	\$0.00448	\$0.00623	\$0.12756	1.7%
E-19 Nonfirm S	7,585,998	\$0.12130	\$0.07280	\$0.00645	\$0.00011	-\$0.00018	\$0.00560	\$0.01319	\$0.00472	\$0.00035	\$0.00800	\$0.00000	\$0.00493	\$0.00448	\$0.00623	\$0.12390	2.1%
Total E-19 S	7,392,484,913	\$0.12829	\$0.07438	\$0.00579	\$0.00011	-\$0.00018	\$0.00503	\$0.02454	\$0.00472	\$0.00035	\$0.00800	-\$0.00006	\$0.00493	\$0.00448	\$0.00623	\$0.13060	1.8%
Subtotal E-19T	27,109,644	\$0.11564	\$0.07558	\$0.00597	\$0.00011	-\$0.00018	\$0.00519	\$0.00984	\$0.00447	\$0.00035	\$0.00800	\$0.00000	\$0.00493	\$0.00448	\$0.00623	\$0.11697	1.2%
Subtotal E-19P	746,654,488	\$0.11681	\$0.07416	\$0.00629	\$0.00011	-\$0.00018	\$0.00547	\$0.01223	\$0.00433	\$0.00035	\$0.00800	\$0.00000	\$0.00493	\$0.00448	\$0.00623	\$0.11844	1.4%
Subtotal E-19S	7,392,484,913	\$0.12829	\$0.07438	\$0.00579	\$0.00011	-\$0.00018	\$0.00503	\$0.02454	\$0.00472	\$0.00035	\$0.00800	-\$0.00006	\$0.00493	\$0.00448	\$0.00623	\$0.13060	1.8%
E-19 Class	8,166,249,045	\$0.12720	\$0.07436	\$0.00583	\$0.00011	-\$0.00018	\$0.00507	\$0.02336	\$0.00468	\$0.00035	\$0.00800	-\$0.00005	\$0.00493	\$0.00448	\$0.00623	\$0.12944	1.8%
STREETLIGHTS	390,876,624	\$0.14622	\$0.05001	\$0.00286	\$0.00011	-\$0.00018	\$0.00273	\$0.07996	\$0.00442	\$0.00035	\$0.00800	\$0.00000	\$0.00493	\$0.00076	\$0.00623	\$0.15219	4.1%
STANDBY																	
STANDBY T	241,474,730	\$0.12048	\$0.05378	\$0.02203	\$0.00011	-\$0.00018	\$0.02047	\$0.04038	\$0.00641	\$0.00035	\$0.00800	\$0.00000	\$0.00493	\$0.00288	\$0.00623	\$0.12910	7.2%
STANDBY S	9,199,976	\$0.19826	\$0.10364	\$0.02154	\$0.00011	-\$0.00018	\$0.02047	\$0.04038	\$0.00641	\$0.00035	\$0.00800	\$0.00000	\$0.00493	\$0.00288	\$0.00623	\$0.20680	4.3%
STANDBY P	13,524,934	\$0.22120	\$0.11197	\$0.02192	\$0.00011	-\$0.00018	\$0.02083	\$0.05584	\$0.00563	\$0.00035	\$0.00800	\$0.00000	\$0.00493	\$0.00288	\$0.00623	\$0.23052	4.2%
TOTAL STANDBY	264,199,640	\$0.12834	\$0.05849	\$0.02201	\$0.00011	-\$0.00018	\$0.02091	\$0.01644	\$0.00482	\$0.00035	\$0.00800	\$0.00000	\$0.00493	\$0.00288	\$0.00623	\$0.13700	6.7%

Pacific Gas and Electric Company
2005 Annual Electric True Up
Revenue Allocation
Bundled Service
Table 3

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates		Generation Rates		TO Settlement Rates		TAC Rates		TRBAA Rates		RS Rates		Dist Rates		PPP Rates		ND Rates		FTA Rates		RRBMA Rates		DWR Bond Rates		CITC Rates		Reg Asset Rates		Total Proposed Rates		Percent Change
		Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates		
AG-1 A	167,970,902	\$0.24691	\$0.06654	\$0.00519	\$0.00011	-\$0.00018	\$0.00454	\$0.15682	\$0.00904	\$0.00035	\$0.00000	\$0.00000	\$0.00493	\$0.00585	\$0.00623	\$0.25943	5.1%															
AG-RA	26,373,486	\$0.17006	\$0.05036	\$0.00519	\$0.00011	-\$0.00018	\$0.00454	\$0.09455	\$0.00669	\$0.00035	\$0.00000	\$0.00493	\$0.00585	\$0.00623	\$0.17862	5.0%																
AG-VA	23,695,932	\$0.17180	\$0.05315	\$0.00519	\$0.00011	-\$0.00018	\$0.00454	\$0.09322	\$0.00676	\$0.00035	\$0.00000	\$0.00493	\$0.00585	\$0.00623	\$0.18015	4.9%																
AG-4A	113,516,181	\$0.16947	\$0.05185	\$0.00519	\$0.00011	-\$0.00018	\$0.00454	\$0.09232	\$0.00660	\$0.00035	\$0.00000	\$0.00493	\$0.00585	\$0.00623	\$0.17780	4.9%																
AG-5A	68,765,501	\$0.14101	\$0.04830	\$0.00519	\$0.00011	-\$0.00018	\$0.00454	\$0.06665	\$0.00560	\$0.00035	\$0.00000	\$0.00493	\$0.00585	\$0.00623	\$0.14758	4.7%																
AG-1B	255,708,070	\$0.17266	\$0.06187	\$0.00519	\$0.00011	-\$0.00018	\$0.00454	\$0.06397	\$0.00713	\$0.00035	\$0.00000	\$0.00493	\$0.00585	\$0.00623	\$0.18007	4.3%																
AG-RB	24,450,126	\$0.15265	\$0.06102	\$0.00519	\$0.00011	-\$0.00018	\$0.00454	\$0.06397	\$0.00662	\$0.00035	\$0.00000	\$0.00493	\$0.00585	\$0.00623	\$0.15864	3.9%																
AG-VB	14,967,087	\$0.14785	\$0.05752	\$0.00519	\$0.00011	-\$0.00018	\$0.00454	\$0.06297	\$0.00636	\$0.00035	\$0.00000	\$0.00493	\$0.00585	\$0.00623	\$0.15388	4.1%																
AG-4B	320,608,057	\$0.14042	\$0.05822	\$0.00519	\$0.00011	-\$0.00018	\$0.00454	\$0.05447	\$0.00607	\$0.00035	\$0.00000	\$0.00493	\$0.00585	\$0.00623	\$0.14579	3.8%																
AG-4C	50,154,276	\$0.13587	\$0.04661	\$0.00519	\$0.00011	-\$0.00018	\$0.00454	\$0.06291	\$0.00571	\$0.00035	\$0.00000	\$0.00493	\$0.00585	\$0.00623	\$0.14226	4.7%																
AG-5B	2,600,774,035	\$0.09482	\$0.03485	\$0.00519	\$0.00011	-\$0.00018	\$0.00454	\$0.03314	\$0.00444	\$0.00035	\$0.00000	\$0.00493	\$0.00585	\$0.00623	\$0.09946	4.9%																
AG-5C	298,937,617	\$0.09052	\$0.03140	\$0.00519	\$0.00011	-\$0.00018	\$0.00454	\$0.03246	\$0.00437	\$0.00035	\$0.00000	\$0.00493	\$0.00585	\$0.00623	\$0.09526	5.2%																
Total AGRA	400,322,002	\$0.19725	\$0.05738	\$0.00519	\$0.00011	-\$0.00018	\$0.00454	\$0.11517	\$0.00747	\$0.00035	\$0.00000	\$0.00493	\$0.00585	\$0.00623	\$0.20705	5.0%																
Total AGRB	3,565,599,268	\$0.10534	\$0.03904	\$0.00519	\$0.00011	-\$0.00018	\$0.00454	\$0.03941	\$0.00481	\$0.00035	\$0.00000	\$0.00493	\$0.00585	\$0.00623	\$0.11029	4.7%																
TOTAL AGR	3,965,921,270	\$0.11461	\$0.04089	\$0.00519	\$0.00011	-\$0.00018	\$0.00454	\$0.04706	\$0.00508	\$0.00035	\$0.00000	\$0.00493	\$0.00585	\$0.00623	\$0.12006	4.7%																
E-20 CLASS																																
E-20 FIRM T	2,924,496,273	\$0.08878	\$0.06085	\$0.00546	\$0.00011	-\$0.00018	\$0.00488	\$0.00051	\$0.00326	\$0.00035	\$0.00000	\$0.00493	\$0.00326	\$0.00623	\$0.08967	1.0%																
FPP T																																
E-20 Nonfirm T	215,006,182	\$0.07721	\$0.05913	\$0.00986	\$0.00011	-\$0.00018	\$0.00881	\$0.01598	\$0.00324	\$0.00035	\$0.00000	\$0.00493	\$0.00326	\$0.00623	\$0.07977	2.4%																
TOTAL	3,139,502,454	\$0.08804	\$0.06073	\$0.00577	\$0.00011	-\$0.00018	\$0.00515	-\$0.00062	\$0.00326	\$0.00035	\$0.00000	\$0.00493	\$0.00326	\$0.00623	\$0.08899	1.1%																
E-20 FIRM P	4,098,715,582	\$0.10852	\$0.06977	\$0.00551	\$0.00011	-\$0.00018	\$0.00492	\$0.01054	\$0.00402	\$0.00035	\$0.00000	\$0.00493	\$0.00372	\$0.00623	\$0.10993	1.3%																
FPP P																																
E-20 Nonfirm P	210,567,493	\$0.10121	\$0.07070	\$0.00717	\$0.00011	-\$0.00018	\$0.00640	-\$0.00038	\$0.00402	\$0.00035	\$0.00000	\$0.00493	\$0.00372	\$0.00623	\$0.10309	1.9%																
TOTAL	4,309,283,075	\$0.10816	\$0.06981	\$0.00559	\$0.00011	-\$0.00018	\$0.00500	\$0.01000	\$0.00402	\$0.00035	\$0.00000	\$0.00493	\$0.00372	\$0.00623	\$0.10960	1.3%																
E-20 FIRM S	2,553,153,808	\$0.12345	\$0.06935	\$0.00588	\$0.00011	-\$0.00018	\$0.00526	\$0.02541	\$0.00454	\$0.00035	\$0.00000	\$0.00493	\$0.00434	\$0.00623	\$0.12621	2.2%																
FPP S																																
E-20 Nonfirm S	66,566,262	\$0.11115	\$0.06830	\$0.00617	\$0.00011	-\$0.00018	\$0.00551	\$0.01309	\$0.00454	\$0.00035	\$0.00000	\$0.00493	\$0.00434	\$0.00623	\$0.11338	2.0%																
TOTAL	2,619,720,070	\$0.12314	\$0.06932	\$0.00589	\$0.00011	-\$0.00018	\$0.00526	\$0.02510	\$0.00454	\$0.00035	\$0.00000	\$0.00493	\$0.00434	\$0.00623	\$0.12589	2.2%																
E-20 Class	3,139,502,454	\$0.08804	\$0.06073	\$0.00577	\$0.00011	-\$0.00018	\$0.00515	-\$0.00062	\$0.00326	\$0.00035	\$0.00000	\$0.00493	\$0.00326	\$0.00623	\$0.08899	1.1%																
E-20 Class	4,309,283,075	\$0.10816	\$0.06981	\$0.00559	\$0.00011	-\$0.00018	\$0.00500	\$0.01000	\$0.00402	\$0.00035	\$0.00000	\$0.00493	\$0.00372	\$0.00623	\$0.10960	1.3%																
Total E-20 Class	10,068,505,599	\$0.10578	\$0.06685	\$0.00572	\$0.00011	-\$0.00018	\$0.00511	\$0.01062	\$0.00392	\$0.00035	\$0.00000	\$0.00493	\$0.00374	\$0.00623	\$0.10741	1.5%																
SYSTEM	72,937,668,682	\$0.12743	\$0.05964	\$0.00683	\$0.00011	-\$0.00018	\$0.00611	\$0.03347	\$0.00516	\$0.00035	\$0.00410	\$0.00455	\$0.00526	\$0.00623	\$0.13079	2.6%																

Advice 2570-E-A

Table 4

Pacific Gas and Electric Company
2005 Annual Electric True Up
Revenue Allocation
Direct Access

Table 4

Class/Schedule	Total Revenue At Present	TO7 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FIA	RBB	DWR Bond	Proposed CTC	Reg Asset	DWR Power	Proposed Revenue	Total Sales (kWh)
RESIDENTIAL																
E-1	\$5,662,306	\$478,834	\$7,471	-\$12,141	\$447,591	\$3,288,297	\$393,917	\$23,979	\$522,982	-\$107,992	\$111,379	\$389,322	\$423,276	\$228,313	\$6,195,229	67,919,682
EL-1	\$579,124	\$83,264	\$1,299	-\$2,111	\$77,831	\$235,406	\$51,312	\$4,170	\$90,941	-\$18,779	\$0	\$67,699	\$73,603	\$0	\$664,637	11,810,545
E-7	\$410,032	\$40,488	\$632	-\$1,027	\$37,846	\$228,525	\$29,532	\$2,028	\$44,221	-\$9,131	\$4,373	\$32,919	\$35,790	\$8,965	\$455,161	5,742,942
E-8	\$357,643	\$35,418	\$553	-\$898	\$33,107	\$173,050	\$26,468	\$1,774	\$38,684	-\$7,988	\$9,920	\$28,797	\$31,309	\$20,335	\$390,528	5,023,838
EL-8	\$33,824	\$5,635	\$88	-\$143	\$5,267	\$10,204	\$3,048	\$282	\$6,154	-\$1,271	\$0	\$4,581	\$4,981	\$0	\$38,827	799,242
TOTAL RES	\$7,042,978	\$643,639	\$10,043	-\$16,320	\$601,642	\$3,935,483	\$504,278	\$32,233	\$702,981	-\$145,161	\$125,672	\$523,319	\$568,960	\$257,612	\$7,744,380	91,296,249
SMALL L&P																
A-1	\$3,651,947	\$272,781	\$4,116	-\$6,689	\$224,511	\$1,851,628	\$239,606	\$13,211	\$301,219	-\$62,115	\$179,825	\$213,398	\$233,193	\$369,681	\$3,894,366	37,418,538
A-6	\$3,487,602	\$378,578	\$5,712	-\$9,283	\$311,587	\$1,021,485	\$264,398	\$18,335	\$418,046	-\$86,206	\$225,917	\$296,163	\$323,636	\$464,435	\$3,632,804	51,931,171
A-15	\$1,275	\$38	\$1	-\$1	\$31	\$1,163	\$63	\$2			\$15	\$30	\$32	\$31	\$1,404	5,186
TC-1											\$0					0
TOTAL SMALL	\$7,140,824	\$651,397	\$9,829	-\$15,973	\$536,129	\$2,874,276	\$504,067	\$31,547	\$719,265	-\$148,321	\$405,757	\$509,591	\$556,861	\$834,147	\$7,468,574	89,354,895
MEDIUM L&P																
Total A-10 T											\$0		\$0		\$0	
Total A-10 P	\$318,114	\$27,615	\$684	-\$1,112	\$24,044	\$85,319	\$30,824	\$2,195	\$472	-\$97	\$30,658	\$34,922	\$38,754	\$63,568	\$337,846	6,218,573
Total A-10 S	\$45,304,498	\$4,483,514	\$81,444	-\$132,350	\$3,903,749	\$13,992,814	\$3,822,724	\$261,402	\$175,665	-\$36,224	\$3,623,898	\$4,157,862	\$4,614,174	\$7,514,096	\$48,462,767	740,398,511
TOTAL MEDIUM	\$45,622,612	\$4,511,129	\$82,128	-\$133,462	\$3,927,793	\$16,078,133	\$3,853,548	\$263,597	\$176,137	-\$36,321	\$3,654,556	\$4,192,783	\$4,652,929	\$7,577,664	\$48,800,613	746,617,084
E-19 CLASS																
E-19 FIRM T	\$238,868	\$25,186	\$556	-\$903	\$21,929	\$46,626	\$22,593	\$1,784			\$24,912	\$22,642	\$31,491	\$57,388	\$254,203	5,053,076
E-19 V T																
E-19 Nonfirm T																
Total E-19 T	\$238,868	\$25,186	\$556	-\$903	\$21,929	\$46,626	\$22,593	\$1,784			\$24,912	\$22,642	\$31,491	\$57,388	\$254,203	5,053,076
E-19 FIRM P	\$8,491,566	\$862,235	\$19,029	-\$30,924	\$750,739	\$1,935,609	\$748,631	\$61,076			\$852,860	\$775,173	\$1,078,100	\$1,964,701	\$9,017,231	172,993,854
E-19 V P	\$536,424	\$57,300	\$1,150	-\$1,868	\$49,890	\$132,962	\$45,231	\$3,690			\$51,528	\$46,834	\$65,137	\$118,703	\$570,556	10,451,918
E-19 Nonfirm P	\$162,268	\$27,528	\$441	-\$717	\$23,968	\$724	\$17,353	\$1,416			\$19,769	\$17,969	\$24,920	\$45,542	\$177,536	4,010,015
Total E-19 P	\$9,190,258	\$947,063	\$20,620	-\$33,509	\$824,598	\$2,067,847	\$811,215	\$66,182			\$924,157	\$839,976	\$1,168,227	\$2,128,946	\$9,765,323	187,455,788
E-19 FIRM S	\$47,641,611	\$3,985,067	\$87,695	-\$142,508	\$3,469,757	\$18,015,880	\$3,762,235	\$281,465			\$3,877,999	\$3,572,317	\$4,968,332	\$8,933,602	\$50,811,841	797,227,223
E-19 V S	\$87,103,637	\$6,488,852	\$169,177	-\$274,920	\$5,649,776	\$31,648,421	\$7,257,917	\$542,989	\$92,301	-\$19,034	\$7,433,493	\$6,891,537	\$9,584,658	\$17,124,262	\$92,589,427	1,537,971,020
E-19 Nonfirm S															\$0	
Total E-19 S	\$134,745,248	\$10,473,919	\$256,872	-\$417,428	\$9,119,533	\$49,664,301	\$11,020,152	\$824,454	\$92,301	-\$19,034	\$11,311,492	\$10,463,854	\$14,552,990	\$26,057,864	\$143,401,268	2,335,198,243
Subtotal E-19 T	\$238,868	\$25,186	\$556	-\$903	\$21,929	\$46,626	\$22,593	\$1,784	\$0	\$0	\$24,912	\$22,642	\$31,491	\$57,388	\$254,203	5,053,076
Subtotal E-19 P	\$9,190,258	\$947,063	\$20,620	-\$33,509	\$824,598	\$2,067,847	\$811,215	\$66,182	\$0	\$0	\$924,157	\$839,976	\$1,168,227	\$2,128,946	\$9,765,323	187,455,788
Subtotal E-19 S	\$134,745,248	\$10,473,919	\$256,872	-\$417,428	\$9,119,533	\$49,664,301	\$11,020,152	\$824,454	\$92,301	-\$19,034	\$11,311,492	\$10,463,854	\$14,552,990	\$26,057,864	\$143,401,268	2,335,198,243
E-19 Class	\$144,174,374	\$11,446,168	\$278,048	-\$451,840	\$9,966,060	\$51,778,774	\$11,853,960	\$892,420	\$92,301	-\$19,034	\$12,260,561	\$11,326,472	\$15,752,708	\$28,244,198	\$153,420,795	2,527,707,107

Pacific Gas and Electric Company
2005 Annual Electric True Up
Revenue Allocation
Direct Access
Table 4

Class/Schedule	Total Revenue At Present	TO7 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	ETA	RRB	DWR Bond	Proposed CIC	Reg Asset	DWR Power	Total Proposed Revenue	Total Sales (kWh)
AGRICULTURE																
AG-1 A	\$49,357	\$1,828	\$39	-\$63	\$1,599	\$37,495	\$3,182	\$124			\$1,588	\$2,059	\$2,194	\$3,217	\$53,262	352,121
AG-RA								\$0								
AG-VA	\$11,069	\$429	\$9	-\$15	\$375	\$8,270	\$559	\$29			\$407	\$483	\$515	\$825	\$11,886	82,575
AG-4A	\$22,046	\$1,379	\$29	-\$47	\$1,206	\$12,576	\$1,753	\$94			\$1,183	\$1,554	\$1,655	\$2,396	\$23,778	265,644
AG-5A	\$6,416	\$388	\$8	-\$13	\$340	\$3,659	\$419	\$26			\$369	\$437	\$466	\$747	\$6,846	74,791
AG-1B	\$9,633	\$372	\$8	-\$13	\$326	\$7,092	\$511	\$25			\$354	\$420	\$447	\$717	\$10,259	71,763
AG-RB								\$0								
AG-VB	\$1,989	\$13	\$0	\$0	\$11	\$2,007	\$16	\$1			\$12	\$15	\$16	\$25	\$2,116	2,521
AG-4B	\$49,730	\$2,815	\$60	-\$97	\$2,463	\$30,178	\$3,294	\$192			\$2,596	\$3,172	\$3,380	\$5,259	\$53,312	542,419
AG-4C								\$0								
AG-5B	\$1,950,891	\$180,347	\$3,822	-\$6,212	\$157,760	\$644,751	\$154,323	\$12,268			\$169,898	\$203,229	\$216,556	\$344,260	\$2,081,003	34,748,976
AG-5C	\$202,119	\$17,440	\$370	-\$601	\$15,255	\$99,677	\$14,677	\$1,186			\$11,012	\$19,652	\$20,941	\$22,312	\$221,922	3,360,223
Total AGRA	\$88,887	\$4,023	\$85	-\$139	\$3,519	\$62,000	\$5,912	\$274			\$3,546	\$4,533	\$4,831	\$7,186	\$95,771	775,131
Total AGRB	\$2,214,361	\$200,987	\$4,260	-\$6,922	\$175,816	\$783,704	\$172,822	\$13,672			\$183,872	\$226,488	\$241,340	\$372,574	\$2,368,613	38,725,902
TOTAL AGR	\$2,303,248	\$205,010	\$4,345	-\$7,061	\$179,335	\$945,705	\$178,734	\$13,946			\$187,418	\$231,021	\$246,171	\$379,759	\$2,464,384	39,501,033
E-20 CLASS																
E-20 FIRM T	\$46,602,845	\$5,979,332	\$148,109	-\$240,684	\$5,342,190	\$494,937	\$4,394,003	\$475,369			\$5,781,128	\$4,387,866	\$8,391,055	\$14,750,821	\$49,904,124	1,346,443,373
FPP T	\$1,146,622						\$1,111,770	\$120,437							\$1,287,691	341,033,655
E-20 Nonfirm T	\$29,898,147	\$6,049,656	\$152,116	-\$247,195	\$5,405,020	\$13,840,551	\$4,512,883	\$488,230			\$5,211,428	\$4,258,488	\$8,143,643	\$13,297,206	\$33,430,924	1,382,871,514
TOTAL	\$77,647,614	\$12,028,987	\$300,225	-\$487,879	\$10,747,210	\$13,290,129	\$10,018,655	\$1,084,036			\$10,992,556	\$8,646,354	\$16,534,698	\$28,048,027	\$84,622,739	3,070,348,542
E-20 FIRM P	\$79,323,906	\$8,090,913	\$183,477	-\$298,159	\$7,228,767	\$16,865,059	\$6,699,955	\$588,887			\$8,223,116	\$6,212,217	\$10,394,843	\$20,205,143	\$84,394,219	1,667,974,796
FPP P	\$103,265						\$71,055	\$3,385							\$112,974	9,585,484
E-20 Nonfirm P	\$6,071,551	\$928,623	\$17,560	-\$28,536	\$829,671	-\$142,305	\$641,233	\$56,361			\$787,010	\$594,553	\$994,860	\$1,933,775	\$6,612,806	159,637,012
TOTAL	\$85,498,723	\$9,019,536	\$201,037	-\$326,695	\$8,058,438	\$16,793,809	\$7,379,722	\$648,633			\$9,010,126	\$6,806,771	\$11,389,703	\$22,138,918	\$91,119,999	1,837,197,292
E-20 FIRM S	\$36,183,672	\$3,015,186	\$64,956	-\$105,557	\$2,693,896	\$14,096,361	\$2,683,426	\$208,483			\$2,911,219	\$2,560,126	\$3,680,073	\$6,792,377	\$38,600,547	590,510,925
FPP S	\$1,663,301						\$1,407,421	\$28,740							\$1,805,630	81,380,861
E-20 Nonfirm S	\$1,336,195	\$171,545	\$2,703	-\$4,393	\$153,266	\$353,857	\$111,683	\$8,672			\$121,164	\$106,552	\$153,163	\$282,696	\$1,460,914	24,576,853
TOTAL	\$39,183,168	\$3,186,732	\$67,660	-\$109,950	\$2,847,162	\$15,857,639	\$3,164,579	\$245,900			\$3,032,383	\$2,666,678	\$3,833,236	\$7,075,073	\$41,867,091	696,468,639
E-20 T	\$77,647,614	\$12,028,987	\$300,225	-\$487,879	\$10,747,210	\$13,290,129	\$10,018,655	\$1,084,036			\$10,992,556	\$8,646,354	\$16,534,698	\$28,048,027	\$84,622,739	3,070,348,542
E-20 P	\$85,498,723	\$9,019,536	\$201,037	-\$326,695	\$8,058,438	\$16,793,809	\$7,379,722	\$648,633			\$9,010,126	\$6,806,771	\$11,389,703	\$22,138,918	\$91,119,999	1,837,197,292
E-20 S	\$39,183,168	\$3,186,732	\$67,660	-\$109,950	\$2,847,162	\$15,857,639	\$3,164,579	\$245,900			\$3,032,383	\$2,666,678	\$3,833,236	\$7,075,073	\$41,867,091	696,468,639
Total E-20 Class	\$202,329,505	\$24,235,255	\$568,922	-\$924,524	\$21,652,810	\$19,361,319	\$20,562,956	\$1,978,568			\$23,035,064	\$18,119,803	\$31,757,637	\$57,262,019	\$217,609,829	5,604,014,473
SYSTEM	\$408,613,541	\$41,692,598	\$953,314	-\$1,549,179	\$36,863,769	\$94,873,690	\$37,457,543	\$3,212,312	\$1,690,684	-\$348,836	\$39,669,028	\$34,902,989	\$53,535,265	\$94,555,399	\$437,508,575	9,098,490,841

Pacific Gas and Electric Company
2005 Annual Electric True Up
Revenue Allocation
Direct Access
Table 4

Class/Schedule	Revenue		TO Settlement		TAC	TRBAA	RS	Dist	PPP	ND	FIA	RRBMA		CTC	Reg Asset	DWR Power	Total	Percent Change	
	At Present	Settlement	Rates	Rates								Rates	Rates						Rates
RESIDENTIAL																			
E-1	\$0.08337	\$0.00705	\$0.00011	-\$0.00018	\$0.00018	\$0.00659	\$0.04841	\$0.00580	\$0.00035	\$0.00770	\$0.00159	-\$0.00164	\$0.00573	\$0.00623	\$0.00336	\$0.09121	9.4%		
EL-1	\$0.04903	\$0.00705	\$0.00011	-\$0.00018	\$0.00018	\$0.00659	\$0.01993	\$0.00434	\$0.00035	\$0.00770	\$0.00159	\$0.00000	\$0.00573	\$0.00623	\$0.00000	\$0.05627	14.8%		
E-7	\$0.07140	\$0.00705	\$0.00011	-\$0.00018	\$0.00018	\$0.00659	\$0.03979	\$0.00514	\$0.00035	\$0.00770	\$0.00159	\$0.00076	\$0.00573	\$0.00623	\$0.00156	\$0.07926	11.0%		
E-8	\$0.07119	\$0.00705	\$0.00011	-\$0.00018	\$0.00018	\$0.00659	\$0.03445	\$0.00527	\$0.00035	\$0.00770	\$0.00159	\$0.00197	\$0.00573	\$0.00623	\$0.00405	\$0.07773	9.2%		
EL-8	\$0.04238	\$0.00705	\$0.00011	-\$0.00018	\$0.00018	\$0.00659	\$0.01277	\$0.00381	\$0.00035	\$0.00770	\$0.00159	\$0.00000	\$0.00523	\$0.00623	\$0.00000	\$0.04858	14.6%		
TOTAL RES	\$0.07714	\$0.00705	\$0.00011	-\$0.00018	\$0.00018	\$0.00659	\$0.04311	\$0.00552	\$0.00035	\$0.00770	\$0.00159	\$0.00138	\$0.00573	\$0.00623	\$0.00282	\$0.08483	10.0%		
SMALL L&P																			
A-1	\$0.09760	\$0.00729	\$0.00011	-\$0.00018	\$0.00018	\$0.00600	\$0.04948	\$0.00640	\$0.00035	\$0.00805	-\$0.00166	\$0.00481	\$0.00570	\$0.00623	\$0.00988	\$0.10247	5.0%		
A-6	\$0.06716	\$0.00729	\$0.00011	-\$0.00018	\$0.00018	\$0.00600	\$0.01967	\$0.00509	\$0.00035	\$0.00805	-\$0.00166	\$0.00435	\$0.00570	\$0.00623	\$0.00894	\$0.06995	4.2%		
A-15	\$0.24588	\$0.00729	\$0.00011	-\$0.00018	\$0.00018	\$0.00600	\$0.22431	\$0.01213	\$0.00035	\$0.00000	\$0.00000	\$0.00289	\$0.00570	\$0.00623	\$0.00595	\$0.27078	10.1%		
TC-1																			
TOTAL SMALL	\$0.07992	\$0.00729	\$0.00011	-\$0.00018	\$0.00018	\$0.00600	\$0.03217	\$0.00564	\$0.00035	\$0.00805	-\$0.00166	\$0.00454	\$0.00570	\$0.00623	\$0.00934	\$0.08358	4.6%		
MEDIUM L&P																			
Total A-10 T	\$0.05116	\$0.00444	\$0.00011	-\$0.00018	\$0.00018	\$0.00387	\$0.01372	\$0.00496	\$0.00035	\$0.00008	-\$0.00002	\$0.00493	\$0.00562	\$0.00623	\$0.01022	\$0.05433	6.2%		
Total A-10 S	\$0.06119	\$0.00606	\$0.00011	-\$0.00018	\$0.00018	\$0.00527	\$0.02160	\$0.00516	\$0.00035	\$0.00024	-\$0.00005	\$0.00489	\$0.00562	\$0.00623	\$0.01015	\$0.06545	7.0%		
TOTAL MEDIUM	\$0.06111	\$0.00604	\$0.00011	-\$0.00018	\$0.00018	\$0.00526	\$0.02153	\$0.00516	\$0.00035	\$0.00024	-\$0.00005	\$0.00489	\$0.00562	\$0.00623	\$0.01015	\$0.06536	7.0%		
E-19 CLASS																			
E-19 FIRM T	\$0.04727	\$0.00498	\$0.00011	-\$0.00018	\$0.00018	\$0.00434	\$0.00923	\$0.00447	\$0.00035	\$0.00000	\$0.00000	\$0.00493	\$0.00448	\$0.00623	\$0.01136	\$0.05031	6.4%		
E-19 V T																			
E-19 Nonfirm T																			
Total E-19 T	\$0.04727	\$0.00498	\$0.00011	-\$0.00018	\$0.00018	\$0.00434	\$0.00923	\$0.00447	\$0.00035	\$0.00000	\$0.00000	\$0.00493	\$0.00448	\$0.00623	\$0.01136	\$0.05031	6.4%		
E-19 FIRM P	\$0.04909	\$0.00498	\$0.00011	-\$0.00018	\$0.00018	\$0.00434	\$0.01119	\$0.00433	\$0.00035	\$0.00000	\$0.00000	\$0.00493	\$0.00448	\$0.00623	\$0.01136	\$0.05212	6.2%		
E-19 V P	\$0.05132	\$0.00548	\$0.00011	-\$0.00018	\$0.00018	\$0.00477	\$0.01272	\$0.00433	\$0.00035	\$0.00000	\$0.00000	\$0.00493	\$0.00448	\$0.00623	\$0.01136	\$0.05459	6.4%		
E-19 Nonfirm P	\$0.04047	\$0.00686	\$0.00011	-\$0.00018	\$0.00018	\$0.00598	\$0.00018	\$0.00433	\$0.00035	\$0.00000	\$0.00000	\$0.00493	\$0.00448	\$0.00623	\$0.01136	\$0.04427	9.4%		
Total E-19 P	\$0.04903	\$0.00505	\$0.00011	-\$0.00018	\$0.00018	\$0.00440	\$0.01103	\$0.00433	\$0.00035	\$0.00000	\$0.00000	\$0.00493	\$0.00448	\$0.00623	\$0.01136	\$0.05209	6.3%		
E-19 FIRM S	\$0.05976	\$0.00500	\$0.00011	-\$0.00018	\$0.00018	\$0.00435	\$0.02260	\$0.00472	\$0.00035	\$0.00000	\$0.00000	\$0.00486	\$0.00448	\$0.00623	\$0.01121	\$0.06374	6.7%		
E-19 V S	\$0.05664	\$0.00422	\$0.00011	-\$0.00018	\$0.00018	\$0.00367	\$0.02058	\$0.00472	\$0.00035	\$0.00006	-\$0.00001	\$0.00483	\$0.00448	\$0.00623	\$0.01113	\$0.06020	6.3%		
E-19 Nonfirm S																			
Total E-19 S	\$0.05770	\$0.00449	\$0.00011	-\$0.00018	\$0.00018	\$0.00391	\$0.02127	\$0.00472	\$0.00035	\$0.00004	-\$0.00001	\$0.00484	\$0.00448	\$0.00623	\$0.01116	\$0.06141	6.4%		
Subtotal E-19T	\$0.04727	\$0.00498	\$0.00011	-\$0.00018	\$0.00018	\$0.00434	\$0.00923	\$0.00447	\$0.00035	\$0.00000	\$0.00000	\$0.00493	\$0.00448	\$0.00623	\$0.01136	\$0.05031	6.4%		
Subtotal E-19P	\$0.04903	\$0.00505	\$0.00011	-\$0.00018	\$0.00018	\$0.00440	\$0.01103	\$0.00433	\$0.00035	\$0.00000	\$0.00000	\$0.00493	\$0.00448	\$0.00623	\$0.01136	\$0.05209	6.3%		
Subtotal E-19S	\$0.05770	\$0.00449	\$0.00011	-\$0.00018	\$0.00018	\$0.00391	\$0.02127	\$0.00472	\$0.00035	\$0.00004	-\$0.00001	\$0.00484	\$0.00448	\$0.00623	\$0.01116	\$0.06141	6.4%		
E-19 Class	\$0.05704	\$0.00453	\$0.00011	-\$0.00018	\$0.00018	\$0.00394	\$0.02048	\$0.00469	\$0.00035	\$0.00004	-\$0.00001	\$0.00485	\$0.00448	\$0.00623	\$0.01117	\$0.06070	6.4%		

Pacific Gas and Electric Company
2005 Annual Electric True Up
Revenue Allocation

Direct Access

Table 4

Class/Schedule	Revenue	TO	TRBAA	RS	Dist	PPP	ND	FTA	RRBMA	DWR	Bond	CTC	Reg Asset	Power	DWR	Total	Percent	Change
	At Present	Settlement																
AGRICULTURE																		
AG-1 A	\$0.14017	\$0.00519	\$0.00011	\$0.00454	\$0.10648	\$0.00904	\$0.00035	\$0.00000	\$0.00000	\$0.00451		\$0.00585	\$0.00623	\$0.00914	\$0.15126	7.9%		
AG-RA																		
AG-VA	\$0.13404	\$0.00519	\$0.00011	\$0.00454	\$0.10016	\$0.00676	\$0.00035	\$0.00000	\$0.00000	\$0.00493		\$0.00585	\$0.00623	\$0.00959	\$0.14394	7.4%		
AG-4A	\$0.08299	\$0.00519	\$0.00011	\$0.00454	\$0.04734	\$0.00660	\$0.00035	\$0.00000	\$0.00000	\$0.00445		\$0.00585	\$0.00623	\$0.00902	\$0.08951	7.9%		
AG-5A	\$0.08579	\$0.00519	\$0.00011	\$0.00454	\$0.04892	\$0.00560	\$0.00035	\$0.00000	\$0.00000	\$0.00493		\$0.00585	\$0.00623	\$0.00959	\$0.09153	6.7%		
AG-1B	\$0.13424	\$0.00519	\$0.00011	\$0.00454	\$0.09882	\$0.00713	\$0.00035	\$0.00000	\$0.00000	\$0.00493		\$0.00585	\$0.00623	\$0.00959	\$0.14296	6.5%		
AG-RB																		
AG-VB	\$0.78899	\$0.00519	\$0.00011	\$0.00454	\$0.79606	\$0.00636	\$0.00035	\$0.00000	\$0.00000	\$0.00493		\$0.00585	\$0.00623	\$0.00959	\$0.83944	6.4%		
AG-4B	\$0.09168	\$0.00519	\$0.00011	\$0.00454	\$0.05564	\$0.00607	\$0.00035	\$0.00000	\$0.00000	\$0.00479		\$0.00585	\$0.00623	\$0.00970	\$0.09829	7.2%		
AG-4C																		
AG-5B	\$0.05614	\$0.00519	\$0.00011	\$0.00454	\$0.01855	\$0.00444	\$0.00035	\$0.00000	\$0.00000	\$0.00489		\$0.00585	\$0.00623	\$0.00951	\$0.05989	6.7%		
AG-5C	\$0.06015	\$0.00519	\$0.00011	\$0.00454	\$0.02966	\$0.00437	\$0.00035	\$0.00000	\$0.00000	\$0.00328		\$0.00585	\$0.00623	\$0.00664	\$0.06604	9.8%		
Total AGRA	\$0.11467	\$0.00519	\$0.00011	\$0.00454	\$0.07999	\$0.00763	\$0.00035	\$0.00000	\$0.00000	\$0.00458		\$0.00585	\$0.00623	\$0.00927	\$0.12355	7.7%		
Total AGRB	\$0.05718	\$0.00519	\$0.00011	\$0.00454	\$0.02024	\$0.00446	\$0.00035	\$0.00000	\$0.00000	\$0.00475		\$0.00585	\$0.00623	\$0.00952	\$0.06116	7.0%		
TOTAL AGR	\$0.05831	\$0.00519	\$0.00011	\$0.00454	\$0.02141	\$0.00452	\$0.00035	\$0.00000	\$0.00000	\$0.00474		\$0.00585	\$0.00623	\$0.00961	\$0.06239	7.0%		
E-20 CLASS																		
E-20 FIRM T	\$0.03461	\$0.00444	\$0.00011	\$0.00397	\$0.00037	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00429		\$0.00326	\$0.00623	\$0.01096	\$0.03706	7.1%		
FPP T	\$0.00336	\$0.00000	\$0.00000	\$0.00000	\$0.00016	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00378	12.3%		
E-20 Nonfirm T	\$0.02162	\$0.00437	\$0.00011	\$0.00391	\$0.01001	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00377		\$0.00308	\$0.00589	\$0.00962	\$0.02418	11.8%		
TOTAL	\$0.02529	\$0.00392	\$0.00010	\$0.00350	\$0.00433	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00358		\$0.00282	\$0.00539	\$0.00914	\$0.02756	9.0%		
E-20 FIRM P	\$0.04756	\$0.00485	\$0.00011	\$0.00433	\$0.01011	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00493		\$0.00372	\$0.00623	\$0.01211	\$0.05060	6.4%		
FPP P	\$0.01077	\$0.00000	\$0.00000	\$0.00000	\$0.00741	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.01179	9.4%		
E-20 Nonfirm P	\$0.03803	\$0.00582	\$0.00011	\$0.00520	\$0.00089	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00493		\$0.00372	\$0.00623	\$0.01211	\$0.04142	8.9%		
TOTAL	\$0.04654	\$0.00491	\$0.00011	\$0.00439	\$0.00914	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00490		\$0.00370	\$0.00620	\$0.01205	\$0.04960	6.6%		
E-20 FIRM S	\$0.06128	\$0.00511	\$0.00011	\$0.00456	\$0.02387	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00493		\$0.00434	\$0.00623	\$0.01150	\$0.06537	6.7%		
FPP S	\$0.02044	\$0.00000	\$0.00000	\$0.00000	\$0.01729	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.02219	8.6%		
E-20 Nonfirm S	\$0.05437	\$0.00698	\$0.00011	\$0.00624	\$0.01440	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00493		\$0.00434	\$0.00623	\$0.01150	\$0.05944	9.3%		
TOTAL	\$0.05626	\$0.00458	\$0.00010	\$0.00409	\$0.02277	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00435		\$0.00383	\$0.00550	\$0.01016	\$0.06011	6.8%		
E-20 T	\$0.02529	\$0.00392	\$0.00010	\$0.00350	\$0.00433	\$0.00326	\$0.00035	\$0.00000	\$0.00000	\$0.00358		\$0.00282	\$0.00539	\$0.00914	\$0.02756	9.0%		
E-20 P	\$0.04654	\$0.00491	\$0.00011	\$0.00439	\$0.00914	\$0.00402	\$0.00035	\$0.00000	\$0.00000	\$0.00490		\$0.00370	\$0.00620	\$0.01205	\$0.04960	6.6%		
E-20 S	\$0.05626	\$0.00458	\$0.00010	\$0.00409	\$0.02277	\$0.00454	\$0.00035	\$0.00000	\$0.00000	\$0.00435		\$0.00383	\$0.00550	\$0.01016	\$0.06011	6.8%		
Total E-20 Class	\$0.03610	\$0.00432	\$0.00010	\$0.00386	\$0.00345	\$0.00367	\$0.00035	\$0.00000	\$0.00000	\$0.00411		\$0.00323	\$0.00567	\$0.01022	\$0.03883	7.6%		
SYSTEM	\$0.04491	\$0.00458	\$0.00010	\$0.00405	\$0.01043	\$0.00412	\$0.00035	\$0.00019	\$0.00004	\$0.00436		\$0.00384	\$0.00588	\$0.01039	\$0.04809	7.1%		

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
22490-E	Preliminary Statement Part I - Rate Summary	21883-E
22491-E	Preliminary Statement Part I (Cont'd.)	21859-E
22492-E	Preliminary Statement Part DR – Residential Generation Revenue Memorandum Account	New
22493-E	Schedule E-1—Residential Service	22324-E
22494-E	Schedule E-1 (Cont'd)	22325-E
22495-E	Schedule E-1 (Cont'd)	22117-E
22496-E	Schedule E-3—Experimental Residential Critical Peak Pricing Service (Cont'd)	22332-E
22497-E	Schedule E-3 (Cont'd)	22333-E
22498-E	Schedule E-3 (Cont'd)	22334-E
22499-E	Schedule E-3 (Cont'd)	22335-E
22500-E	Schedule E-3 (Cont'd)	22336-E
22501-E	Schedule E-3 (Cont'd)	22337-E
22502-E	Schedule EE—Service to Company Employees	22136-E
22503-E	Schedule EM—Master-Metered Multifamily Service	22338-E
22504-E	Schedule EM (Cont'd)	22339-E
22505-E	Schedule EM (Cont'd)	22139-E
22506-E	Schedule ES—Multifamily Service	22340-E
22507-E	Schedule ES (Cont'd)	22341-E
22508-E	Schedule ES (Cont'd)	22143-E
22509-E	Schedule ESR—Residential RV Park and Residential Marina Service	22342-E
22510-E	Schedule ESR (Cont'd)	22343-E
22511-E	Schedule ESR (Cont'd)	22146-E
22512-E	Schedule ET—Mobilehome Park Service	22344-E
22513-E	Schedule ET (Cont'd)	22345-E
22514-E	Schedule ET (Cont'd)	22150-E
22515-E	Schedule E-7—Residential Time-of-Use Service (Cont'd)	22346-E
22516-E	Schedule E-7 (Cont'd)	22347-E
22517-E	Schedule E-7 (Cont'd)	22153-E
22518-E	Schedule E-A7—Experimental Residential Alternate Peak Time-of-Use Service (Cont'd)	22348-E
22519-E	Schedule E-A7 (Cont'd)	22349-E
22520-E	Schedule E-A7 (Cont'd)	22156-E
22521-E	Schedule E-8—Residential Seasonal Service Option	22350-E
22522-E	Schedule E-8 (Cont'd)	22351-E
22523-E	Schedule E-8 (Cont'd)	21921-E
22524-E	Schedule E-9—Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers (Cont'd)	22352-E
22525-E	Schedule E-9 (Cont'd)	22353-E
22526-E	Schedule E-9 (Cont'd)	22354-E
22527-E	Schedule E-9 (Cont'd)	22355-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
22528-E	Schedule E-9 (Cont'd)	22164-E
22529-E	Schedule EL-1—Residential CARE Program Service (Cont'd)	22356-E
22530-E	Schedule EL-1 (Cont'd)	22167-E
22531-E	Schedule EML—Master-Metered Multifamily CARE Program Service (Cont'd)	22357-E
22532-E	Schedule EML (Cont'd)	21849-E
22533-E	Schedule ESL—Multifamily CARE Program Service	22358-E
22534-E	Schedule ESL (Cont'd)	22359-E
22535-E	Schedule ESL (Cont'd)	22174-E
22536-E	Schedule ESRL—Residential RV Park and Residential Marina CARE Program Service	22360-E
22537-E	Schedule ESRL (Cont'd)	22361-E
22538-E	Schedule ESRL (Cont'd)	22177-E
22539-E	Schedule ETL—Mobilehome Park CARE Program Service	22362-E
22540-E	Schedule ETL (Cont'd)	22363-E
22541-E	Schedule ETL (Cont'd)	22181-E
22542-E	Schedule EL-7—Residential CARE Program Time-of-Use Service (Cont'd)	22364-E
22543-E	Schedule EL-7 (Cont'd)	22184-E
22544-E	Schedule EL-A7—Experimental Residential CARE Program Alternate Peak Time-Of-Use Service (Cont'd)	22365-E
22545-E	Schedule EL-A7 (Cont'd)	22187-E
22546-E	Schedule EL-8—Residential Seasonal CARE Program Service Option (Cont'd)	22366-E
22547-E	Schedule EL-8 (Cont'd)	21855-E
22548-E	Schedule A-1 —Small General Service	22367-E
22549-E	Schedule A-1—Small General Service (Cont'd)	22368-E
22550-E	Schedule A-1 (Cont'd)	22193-E
22551-E	Schedule A-6—Small General Time-Of-Use Service (Cont'd)	22369-E
22552-E	Schedule A-6 (Cont'd)	22370-E
22553-E	Schedule A-6 (Cont'd)	22196-E
22554-E	Schedule A-10—Medium General Demand-Metered Service (Cont'd)	22371-E
22555-E	Schedule A-10 (Cont'd)	22372-E
22556-E	Schedule A-10 (Cont'd)	22373-E
22557-E	Schedule A-10 (Cont'd)	22374-E
22558-E	Schedule A-10 (Cont'd)	22202-E
22559-E	Schedule A-15—Direct-Current General Service	22375-E
22560-E	Schedule A-15 (Cont'd)	21950-E
22561-E	Schedule E-19—Medium General Demand Metered Time-Of- Use Service (Cont'd)	22376-E
22562-E	Schedule E-19 (Cont'd)	22295-E
22563-E	Schedule E-19 (Cont'd)	22377-E
22564-E	Schedule E-19 (Cont'd)	22206-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
22565-E	Schedule E-19 (Cont'd)	22378-E
22566-E	Schedule E-19 (Cont'd)	22209-E
22567-E	Schedule E-19 (Cont'd)	22211-E
22568-E	Schedule E-20—Service to Customers with Maximum Demand of 1,000 Kilowatts or More (Cont'd)	22379-E
22569-E	Schedule E-20 (Cont'd)	22212-E
22570-E	Schedule E-20 (Cont'd)	22380-E
22571-E	Schedule E-20 (Cont'd)	22215-E
22572-E	Schedule E-20 (Cont'd)	21962-E
22573-E	Schedule E-25—Restricted Variable-Peak-Period Time-Of-Use Service to Water Agencies (Cont'd)	22381-E
22574-E	Schedule E-25 (Cont'd)	22216-E
22575-E	Schedule E-25 (Cont'd)	21965-E
22576-E	Schedule E-36—Small General Service to Oil and Gas Extraction Customers (Cont'd)	22382-E
22577-E	Schedule E-36 (Cont'd)	21967-E
22578-E	Schedule E-37—Medium General Demand-Metered Time-Of- Use Service (Cont'd)	22383-E
22579-E	Schedule E-37 (Cont'd)	22384-E
22580-E	Schedule E-37 (Cont'd)	21970-E
22581-E	Schedule LS-1—PG&E-Owned Street and Highway Lighting	22385, 22450-E
22582-E	Schedule LS-1 (Cont'd)	22386-E
22583-E	Schedule LS-1 (Cont'd)	22387-E
22584-E	Schedule LS-1(Cont'd)	21974-E
22585-E	Schedule LS-2—Customer-Owned Street and Highway Lighting	22388-E
22586-E	Schedule LS-2 (Cont'd)	22389, 22451-E
22587-E	Schedule LS-2 (Cont'd)	22390-E
22588-E	Schedule LS-2 (Cont'd)	21978-E
22589-E	Schedule LS-3—Customer-Owned Street and Highway Lighting Electrolier Meter Rate	22391-E
22590-E	Schedule LS-3 (Cont'd)	21980-E
22591-E	Schedule TC-1—Traffic Control Service	22392-E
22592-E	Schedule TC-1 (Cont'd)	21982-E
22593-E	Schedule OL-1—Outdoor Area Lighting Service	22393-E
22594-E	Schedule OL-1 (Cont'd)	22394-E
22595-E	Schedule OL-1(Cont'd)	21985-E
22596-E	Schedule S - Standby Service (Cont'd)	22395-E
22597-E	Schedule S (Cont'd)	21987-E
22598-E	Schedule E-DCG – Departing Customer Generation, CG	21833-E
22599-E	Schedule E-ERA—Energy Rate Adjustments	22396-E
22600-E	Schedule E-ERA (Cont'd)	22229-E
22601-E	Schedule E-ERA (Cont'd)	22397-E
22602-E	Schedule E-ERA (Cont'd)	22231-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
22603-E	Schedule E-ERA (Cont'd)	22398-E
22604-E	Schedule AG-1—Agricultural Power	22399-E
22605-E	Schedule AG-1 (Cont'd)	22400-E
22606-E	Schedule AG-1(Cont'd)	21997-E
22607-E	Schedule AG-R—Split-Week Time-Of-Use Agricultural Power (Cont'd)	22401-E
22608-E	Schedule AG-R (Cont'd)	22402-E
22609-E	Schedule AG-R (Cont'd)	22000-E
22610-E	Schedule AG-R(Cont'd)	22001-E
22611-E	Schedule AG-V—Short-Peak Time-Of-Use Agricultural Power (Cont'd)	22403-E
22612-E	Schedule AG-V (Cont'd)	22404-E
22613-E	Schedule AG-V (Cont'd)	22004-E
22614-E	Schedule AG-V(Cont'd)	22005-E
22615-E	Schedule AG-4—Time-Of-Use Agricultural Power	22405-E
22616-E	Schedule AG-4 (Cont'd)	22406-E
22617-E	Schedule AG-4 (Cont'd)	22238-E
22618-E	Schedule AG-4(Cont'd)	22009-E
22619-E	Schedule AG5—Large Time-Of-Use Agricultural Power	22407-E
22620-E	Schedule AG-5 (Cont'd)	21805-E
22621-E	Schedule AG-5 (Cont'd)	22408-E
22622-E	Schedule AG-5 (Cont'd)	22012-E
22623-E	Schedule AG-7—Experimental Tiered Time-Of-Use Agricultural Power (Cont'd)	22409-E
22624-E	Schedule AG-7 (Cont'd)	22410-E
22625-E	Schedule AG-7 (Cont'd)	22015-E
22626-E	Schedule AG-7(Cont'd)	22016-E
22627-E	Schedule E-CPP – Critical Peak Pricing Program	22411-E
22628-E	Sample Form 01-6630 – Energy Statement – Central Mailing	22259-E
22629-E	Table of Contents – Sample Forms (Cont'd)	22260-E
22630-E	Table of Contents—Preliminary Statement (Cont'd)	22018-E
22631-E	Table of Contents—Preliminary Statement (Cont'd)	22488-E
22632-E	Table of Contents—Rate Schedules (Cont'd)	22298-E
22633-E	Table of Contents—Rate Schedules (Cont'd)	22261-E
22634-E	Table of Contents—Rate Schedules (Cont'd)	22020-E
22635-E	Table of Contents—Rate Schedules	22299-E



PRELIMINARY STATEMENT
(Continued)

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00000 (R)	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00000	
Distribution	Electric Reimbursable Fees Balancing Account (ERFBA)	All rate schedules, all customers.	\$0.00030 (I)	
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00011	(T) (T)
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00018) (I)	(T) (T)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, E-2, E-3, A-1, A-6, A-10, and E-19; all customers.	\$0.00146 (I)	
Public Purpose Programs	Procurement Energy Efficiency Balancing Account	All rate schedules, all customers.	\$0.00062 (I)	
Generation	Procurement Transaction Auditing Account	All rate schedules, all bundled service customers.	\$0.00000	
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.01343 (R)	
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.02578 (R)	
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.03214 (I)	

(Continued)



PRELIMINARY STATEMENT
(Continued)

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

<u>Billed Component</u>	<u>Subcomponent</u>	<u>Applicability</u>	<u>Rate (per kWh)</u>	
Generation	DWR Franchise Fees and Uncollectibles	All rate schedules, all bundled service customers.	\$0.00020	(R)
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000	
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	(\$0.00133)	
Competition Transition Charges	Energy Restructuring Costs (Authorized per D.04-12-017)	All rate schedules, all customers.		(N)
		Residential	\$0.00110	
		Small Light & Power	\$0.00109	
		A-10	\$0.00107	
		E-19	\$0.00086	
		Streetlights	\$0.00014	
		Agriculture	\$0.00112	
		E-20 Transmission	\$0.00062	
		E-20 Primary	\$0.00071	
		E-20 Secondary	\$0.00083	
		Standby	\$0.00055	(N)



PRELIMINARY STATEMENT
(Continued)

DR. RESIDENTIAL GENERATION REVENUE MEMORANDUM ACCOUNT (RGRMA)

(N)

1. **PURPOSE:** The purpose of this account is to track the generation revenues collected from residential customer usage in excess 130% of baseline subject to Tier 3, Tier 4 or Tier 5 rates, that otherwise would have been collected in Tier 1 and Tier 2 residential rates but for the requirements of AB 1X. AB 1X, signed into law in 2001, added Section 80110 to the Water Code. Section 80110 restricts increases to total residential charges for usage up to 130 percent of baseline to those levels in effect on February 1, 2001. To comply with AB 1X, residential rates for usage up to 130% of baseline were held constant at the cap mandated by AB 1X. The revenue that could not be collected by increasing Tier 1 and Tier 2 residential rates was then allocated to Tier 3, Tier 4 and Tier 5 residential rates.

The RGRMA is tracking revenue already collected. The balance of the RGRMA may be reallocated to other classes at the Commission's discretion.

2. **APPLICABILITY:** The RGRMA shall apply to all residential customers subject to the jurisdiction of the Commission who are paying generation rates, except for those specifically excluded by the Commission.

3. **REVISION DATES:** Per Ordering Paragraph 5 of Resolution E-3906, the allocation of the revenues recorded in this account will be determined in Application 04-06-024 or other proceeding designated by the Commission.

4. **RATES:** The RGRMA is collected as part of the generation rate component of Tier 3, Tier 4 and Tier 5 residential rates as set forth in Resolution E-3906.

5. **ACCOUNTING PROCEDURES:** PG&E shall make entries to the account at the end of each month as follows:

1) A monthly entry equal to the product of the difference in rates between the actual Tier 3, Tier 4 and Tier 5 residential rates and the Tier 3, Tier 4 and Tier 5 residential rates that would have been implemented if Tier 1 and Tier 2 rates could have been increased, times the Tier 3, Tier 4 and Tier 5 usage subject to these charges.

(N)



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.17821 (l)
201% - 300% of Baseline	\$0.21964
Over 300% of Baseline	\$0.21964 (l)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:		
Baseline Usage		\$0.03053 (R)
101% - 130% of Baseline		\$0.02750 (R)
131% - 200% of Baseline		\$0.07582 (I)
201% - 300% of Baseline		\$0.11725 (I)
Over 300% of Baseline		\$0.11725 (I)
Distribution:**		
Baseline Usage		\$0.04105 (I)
Above Baseline Usage		\$0.05967 (I)
Transmission* (all usage)		\$0.00705
Transmission Rate Adjustments* (all usage)		(\$0.00007) (I)
Reliability Services* (all usage)		\$0.00659 (I)
Public Purpose Programs (all usage)		\$0.00580 (I)
Nuclear Decommissioning (all usage)		\$0.00035 (I)
Competition Transition Charges (all usage)		\$0.00573 (I)
Regulatory Asset (all usage)		\$0.00623 (I)
Fixed Transition Amount (FTA) (all usage)		\$0.00770 (R)
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)		(\$0.00159) (R)
DWR Bond (all usage)		\$0.00493

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.10415 (R)	—
Transmission*	\$0.01051	(\$0.00007) (I)
Reliability Services*	\$0.00460 (I)	—
Public Purpose Programs	\$0.00282 (I)	—
Nuclear Decommissioning	\$0.00017 (I)	—
Competition Transition Charges	—	\$0.00573 (I)
Regulatory Asset	—	\$0.00623 (I)
FTA	—	\$0.00770 (R)
RRBMA**	—	(\$0.00159) (R)
DWR Bond	—	\$0.00493
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.01011 (R)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00573 (I)
Total DA CRS (per kWh)	\$0.02700

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.67439	\$0.23096	\$0.08039
101% - 130% of Baseline	\$0.67439	\$0.23096	\$0.08039
131% - 200% of Baseline	\$0.72271 (I)	\$0.27928 (I)	\$0.12871 (I)
201% - 300% of Baseline	\$0.76414 (I)	\$0.32071 (I)	\$0.17014 (I)
Over 300% of Baseline	\$0.76414 (I)	\$0.32071 (I)	\$0.17014 (I)
Winter			
Baseline Usage	\$0.50997	\$0.31197	\$0.10497
101% - 130% of Baseline	\$0.50997	\$0.31197	\$0.10497
131% - 200% of Baseline	\$0.55829 (I)	\$0.36029 (I)	\$0.15329 (I)
201% - 300% of Baseline	\$0.59972 (I)	\$0.40172 (I)	\$0.19472 (I)
Over 300% of Baseline	\$0.59972 (I)	\$0.40172 (I)	\$0.19472 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to (Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA and DWR Bond.

UNBUNDLING OF TOTAL RATES

Rate A Energy Rates by Component (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.57200 (R)	\$0.12857 (R)	(\$0.02200) (R)
101% - 130% of Baseline	\$0.57200 (R)	\$0.12857 (R)	(\$0.02200) (R)
131% - 200% of Baseline	\$0.62032 (I)	\$0.17689 (I)	\$0.02632 (I)
201% - 300% of Baseline	\$0.66175 (I)	\$0.21832 (I)	\$0.06775 (I)
Over 300% of Baseline	\$0.66175 (I)	\$0.21832 (I)	\$0.06775 (I)
Winter			
Baseline Usage	\$0.40758 (R)	\$0.20958 (R)	\$0.00258 (R)
101% - 130% of Baseline	\$0.40758 (R)	\$0.20958 (R)	\$0.00258 (R)
131% - 200% of Baseline	\$0.45590 (I)	\$0.25790 (I)	\$0.05090 (I)
201% - 300% of Baseline	\$0.49733 (I)	\$0.29933 (I)	\$0.09233 (I)
Over 300% of Baseline	\$0.49733 (I)	\$0.29933 (I)	\$0.09233 (I)
Distribution** (all usage)	\$0.05967 (I)	\$0.05967 (I)	\$0.05967 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00705	\$0.00705	\$0.00705
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)	(\$0.00007) (I)	(\$0.00007) (I)
Reliability Services* (all usage)	\$0.00659 (I)	\$0.00659 (I)	\$0.00659 (I)
Public Purpose Programs (all usage)	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)	\$0.00035 (I)	\$0.00035 (I)
Competition Transition Charges (all usage)	\$0.00573 (I)	\$0.00573 (I)	\$0.00573 (I)
Regulatory Asset (all usage)	\$0.00623 (I)	\$0.00623 (I)	\$0.00623 (I)
Fixed Transition Amount (FTA) (all usage)	\$0.00770 (R)	\$0.00770 (R)	\$0.00770 (R)
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159) (R)	(\$0.00159) (R)	(\$0.00159) (R)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
Minimum Charge Rate by Components	\$ per meter per day	\$ per kWh	
Distribution**	\$0.10415 (R)	-	
Transmission*	\$0.01051	(\$0.00007) (I)	
Reliability Services*	\$0.00460 (I)	-	
Public Purpose Programs	\$0.00282 (I)	-	
Nuclear Decommissioning	\$0.00017 (I)	-	
Competition Transition Charges	-	\$0.00573 (I)	
Regulatory Asset	-	\$0.00623 (I)	
FTA	-	\$0.00770 (R)	
RRBMA**	-	(\$0.00159) (R)	
DWR Bond	-	\$0.00493	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.50249	\$0.21449	\$0.11549
101% - 130% of Baseline	\$0.50249	\$0.21449	\$0.11549
131% - 200% of Baseline	\$0.55081 (l)	\$0.26281 (l)	\$0.16381 (l)
201% - 300% of Baseline	\$0.59224	\$0.30424	\$0.20524
Over 300% of Baseline	\$0.59224 (l)	\$0.30424 (l)	\$0.20524 (l)
Winter			
Baseline Usage	\$0.66837	\$0.11937	\$0.11487
101% - 130% of Baseline	\$0.66837	\$0.11937	\$0.11487
131% - 200% of Baseline	\$0.71669 (l)	\$0.16769 (l)	\$0.16319 (l)
201% - 300% of Baseline	\$0.75812	\$0.20912	\$0.20462
Over 300% of Baseline	\$0.75812 (l)	\$0.20912 (l)	\$0.20462 (l)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Rate B

Energy Rates by Component (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.40010 (R)	\$0.11210 (R)	\$0.01310 (R)
101% - 130% of Baseline	\$0.40010 (R)	\$0.11210 (R)	\$0.01310 (R)
131% - 200% of Baseline	\$0.44842 (I)	\$0.16042 (I)	\$0.06142 (I)
201% - 300% of Baseline	\$0.48985 (I)	\$0.20185 (I)	\$0.10285 (I)
Over 300% of Baseline	\$0.48985 (I)	\$0.20185 (I)	\$0.10285 (I)
Winter			
Baseline Usage	\$0.56598 (R)	\$0.01698 (R)	\$0.01248 (R)
101% - 130% of Baseline	\$0.56598 (R)	\$0.01698 (R)	\$0.01248 (R)
131% - 200% of Baseline	\$0.61430 (I)	\$0.06530 (I)	\$0.06080 (I)
201% - 300% of Baseline	\$0.65573 (I)	\$0.10673 (I)	\$0.10223 (I)
Over 300% of Baseline	\$0.65573 (I)	\$0.10673 (I)	\$0.10223 (I)
Distribution** (all usage)	\$0.05967 (I)	\$0.05967 (I)	\$0.05967 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00705	\$0.00705	\$0.00705
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)	(\$0.00007) (I)	(\$0.00007) (I)
Reliability Services* (all usage)	\$0.00659 (I)	\$0.00659 (I)	\$0.00659 (I)
Public Purpose Programs (all usage)	\$0.00580 (I)	\$0.00580 (I)	\$0.00580 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)	\$0.00035 (I)	\$0.00035 (I)
Competition Transition Charges (all usage)	\$0.00573 (I)	\$0.00573 (I)	\$0.00573 (I)
Regulatory Asset (all usage)	\$0.00623 (I)	\$0.00623 (I)	\$0.00623 (I)
Fixed Transition Amount (FTA) (all usage)	\$0.00770 (R)	\$0.00770 (R)	\$0.00770 (R)
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159) (R)	(\$0.00159) (R)	(\$0.00159) (R)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

Minimum Charge Rate by Components	\$ per meter per day	\$ per kWh
Distribution**	\$0.10415 (R)	—
Transmission*	\$0.01051	(\$0.00007) (I)
Reliability Services*	\$0.00460 (I)	—
Public Purpose Programs	\$0.00282 (I)	—
Nuclear Decommissioning	\$0.00017 (I)	—
Competition Transition Charges	—	\$0.00573 (I)
Regulatory Asset	—	\$0.00623 (I)
FTA	—	\$0.00770 (R)
RRBMA**	—	(\$0.00159) (R)
DWR Bond	—	\$0.00493
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate A – CARE

Energy Rates by Components (\$ per kWh)

Generation

Summer

Super Peak	\$0.46263 (R)
Peak	\$0.10789 (I)
Off-Peak	(\$0.01257) (R)

Winter

Super Peak	\$0.33110 (R)
Peak	\$0.17270 (I)
Off-Peak	\$0.00710 (R)

Distribution** (all usage)	\$0.03220 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01247

Transmission* (all usage)	\$0.00705
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Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)
---	-----------------

Reliability Services* (all usage)	\$0.00659 (I)
--	---------------

Public Purpose Programs (all usage)	\$0.00434 (I)
--	---------------

Nuclear Decommissioning (all usage)	\$0.00035 (I)
--	---------------

Competition Transition Charges (all usage)	\$0.00573 (I)
---	---------------

Regulatory Asset (all usage)	\$0.00623 (I)
-------------------------------------	---------------

Fixed Transition Amount (FTA) (all usage)	\$0.00770 (R)
--	---------------

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159) (R)
---	-----------------

Minimum Charge Rate by Components	\$ per meter per day	\$ per kWh
Distribution**	\$0.07721 (R)	—
Transmission*	\$0.01051	(\$0.00007) (I)
Reliability Services*	\$0.00296 (I)	—
Public Purpose Programs	\$0.00228 (I)	—
Nuclear Decommissioning	\$0.00018 (I)	—
Competition Transition Charges	—	\$0.00573 (I)
Regulatory Asset	—	\$0.00623 (I)
FTA	—	\$0.00770 (R)
RRBMA**	—	(\$0.00159) (R)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate B – CARE

Energy Rates by Components (\$ per kWh)

Generation		
Summer		
Super Peak		\$0.32511 (R)
Peak		\$0.09471
Off-Peak		\$0.01551 (R)
Winter		
Super Peak		\$0.45782 (R)
Peak		\$0.01862
Off-Peak		\$0.01502 (R)
Distribution** (all usage)		\$0.03220 (I)
Baseline Credit (\$ per kWh of baseline use)		\$0.01247
Transmission* (all usage)		\$0.00705
Transmission Rate Adjustments* (all usage)		(\$0.00007) (I)
Reliability Services* (all usage)		\$0.00659 (I)
Public Purpose Programs (all usage)		\$0.00434 (I)
Nuclear Decommissioning (all usage)		\$0.00035 (I)
Competition Transition Charges (all usage)		\$0.00573 (I)
Regulatory Asset (all usage)		\$0.00623 (I)
Fixed Transition Amount (FTA) (all usage)		\$0.00770 (R)
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)		(\$0.00159) (R)

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Components		
Distribution**	\$0.07721 (R)	-
Transmission*	\$0.01051	(\$0.00007) (I)
Reliability Services*	\$0.00296 (I)	-
Public Purpose Programs	\$0.00228	-
Nuclear Decommissioning	\$0.00018 (I)	-
Competition Transition Charges	-	\$0.00573 (I)
Regulatory Asset	-	\$0.00623 (I)
FTA	-	\$0.00770 (R)
RRBMA**	-	(\$0.00159) (R)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EE—SERVICE TO COMPANY EMPLOYEES

APPLICABILITY: Electricity for domestic purposes is available, upon application, under this schedule to regular and pensioned employees of the Utility, provided they reside in their own home (single family dwelling, separately-metered flat or apartment) and are supplied directly by the Utility.

This rate applies to employees living with and constituting the support of a mother, father or other relatives.

The service must be billed to and paid by the employee.

A regular employee is defined, for the purpose of this schedule, as one who has been continuously employed by the Utility for more than six months and is paid on a weekly or monthly basis.

This schedule is not applicable to probationary, casual or temporary employees.

TERRITORY: The entire territory is served.

RATE: Eligible customers will receive a discount of 25 percent which is determined by multiplying 25 percent by the applicable charges under regular filed domestic service rate schedule less the energy rate adjustments shown below. The discount is provided by way of a reduction to the distribution portion of the bill.

Rate Schedule	Energy Rate Adjustment (\$/kWh)
E-1, E-7, E-A7, E-8, E-9: Baseline Usage	\$0.01000
101% - 130% of Baseline	\$0.01000
131% - 200% of Baseline	\$0.05832 (I)
201% - 300% of Baseline	\$0.09975 I
Over 300% of Baseline	\$0.09975 (I)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This rate schedule is closed to new installations and additions to existing installations and therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.17821 (l)
201% - 300% of Baseline	\$0.21964
Over 300% of Baseline	\$0.21964 (l)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:

Baseline Usage	\$0.03053 (R)
101% - 130% of Baseline	\$0.02750 (R)
131% - 200% of Baseline	\$0.07582 (I)
201% - 300% of Baseline	\$0.11725 I
Over 300% of Baseline	\$0.11725 (I)

Distribution:**

Baseline Usage	\$0.04105 (I)
Above Baseline Usage	\$0.05967 (I)

Transmission* (all usage)

\$0.00705

Transmission Rate Adjustments* (all usage)

(\$0.00007) (I)

Reliability Services* (all usage)

\$0.00659 (I)

Public Purpose Programs (all usage)

\$0.00580 (I)

Nuclear Decommissioning (all usage)

\$0.00035 (I)

Competition Transition Charges (all usage)

\$0.00573 (I)

Regulatory Asset (all usage)

\$0.00623 (I)

Fixed Transition Amount (FTA) (all usage)

\$0.00770 (R)

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00159) (R)

DWR Bond (all usage)

\$0.00493

Minimum Charge Rate by Components

	\$ per meter per day	\$ per kWh
Distribution**	\$0.10415 (R)	-
Transmission*	\$0.01051	(\$0.00007) (I)
Reliability Services*	\$0.00460 (I)	-
Public Purpose Programs	\$0.00282 I	-
Nuclear Decommissioning	\$0.00017 (I)	-
Competition Transition Charges	-	\$0.00573 (I)
Regulatory Asset	-	\$0.00623 (I)
FTA	-	\$0.00770 (R)
RRBMA**	-	(\$0.00159) (R)
DWR Bond	-	\$0.00493
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.01011 (R)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00573 (I)
Total DA CRS (per kWh)	\$0.02700

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to new installations and additions to existing installations and therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under on of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.17821 (I)
201% - 300% of Baseline	\$0.21964
Over 300% of Baseline	\$0.21964 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.10579

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

RATES:
(Cont'd.)

Total bundled service charges shown on customers' Bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03053 (R)
101% - 130% of Baseline	\$0.02750 (R)
131% - 200% of Baseline	\$0.07582 (I)
201% - 300% of Baseline	\$0.11725 (I)
Over 300% of Baseline	\$0.11725 (I)

Distribution:**

Baseline Usage	\$0.04105 (I)
Above Baseline Usage	\$0.05967 (I)

Transmission* (all usage)

\$0.00705

Transmission Rate Adjustments* (all usage)

(\$0.00007) (I)

Reliability Services* (all usage)

\$0.00659 (I)

Public Purpose Programs (all usage)

\$0.00580 (I)

Nuclear Decommissioning (all usage)

\$0.00035 (I)

Competition Transition Charges (all usage)

\$0.00573 (I)

Regulatory Asset (all usage)

\$0.00623 (I)

Fixed Transition Amount (FTA) (all usage)

\$0.00770 (R)

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00159) (R)

DWR Bond (all usage)

\$0.00493

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.10415 (R)	-
Transmission*	\$0.01051	(\$0.00007) (I)
Reliability Services*	\$0.00460 (I)	-
Public Purpose Programs	\$0.00282 (I)	-
Nuclear Decommissioning	\$0.00017 (I)	-
Competition Transition Charges	-	\$0.00573 (I)
Regulatory Asset	-	\$0.00623 (I)
FTA	-	\$0.00770 (R)
RRBMA**	-	(\$0.00159) (R)
DWR Bond	-	\$0.00493
Generation***	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.02592 (R)
Competition Transition Charges	\$0.00573 (I)
Regulatory Asset	\$0.00623 (I)
Fixed Transition Amount	\$0.00770 (R)
RRBMA	(\$0.00159) (R)
DWR Bond	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.01011 (R)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00573 (I)
Total DA CRS (per kWh)	\$0.02700

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.17821 (I)
201% - 300% of Baseline	\$0.21964
Over 300% of Baseline	\$0.21964 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according
(Cont'd.) to the component rates shown below. Where the minimum charge applies with no
usage, generation is calculated residually based on the total minimum charge less
the sum of: Distribution, Transmission, Reliability Services, Public Purpose
Programs, and Nuclear Decommissioning. Where the minimum charge applies
with usage, the generation charge is calculated residually based on the total
charge less the sum of: Transmission, Transmission Rate Adjustments,
Reliability Services, Distribution, Public Purpose Programs, Nuclear
Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03053 (R)
101% - 130% of Baseline	\$0.02750 (R)
131% - 200% of Baseline	\$0.07582 (I)
201% - 300% of Baseline	\$0.11725
Over 300% of Baseline	\$0.11725 (I)

Distribution:**

Baseline Usage	\$0.04105 (I)
Above Baseline Usage	\$0.05967 (I)

Transmission* (all usage)

\$0.00705

Transmission Rate Adjustments* (all usage)

(\$0.00007) (I)

Reliability Services* (all usage)

\$0.00659 (I)

Public Purpose Programs (all usage)

\$0.00580 (I)

Nuclear Decommissioning (all usage)

\$0.00035 (I)

Competition Transition Charges (all usage)

\$0.00573 (I)

Regulatory Asset (all usage)

\$0.00623 (I)

Fixed Transition Amount (FTA) (all usage)

\$0.00770 (R)

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00159)(R)

DWR Bond (all usage)

\$0.00493

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.10415 (R)	-
Transmission*	\$0.01051	(\$0.00007) (I)
Reliability Services*	\$0.00460 (I)	-
Public Purpose Programs	\$0.00282	-
Nuclear Decommissioning	\$0.00017 (I)	-
Competition Transition Charges	-	\$0.00573 (I)
Regulatory Asset	-	\$0.00623 (I)
FTA	-	\$0.00770 (R)
RRBMA**	-	(\$0.00159) (R)
DWR Bond	-	\$0.00493
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and RRBMA charges are combined for presentation on customer bills.
*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.01011 (R)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00573 (I)
Total DA CRS (per kWh)	\$0.02700

11. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
31% - 200% of Baseline	\$0.17821 (l)
01% - 300% of Baseline	\$0.21964
Over 300% of Baseline	\$0.21964 (l)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.34300

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03053 (R)
101% - 130% of Baseline	\$0.02750 (R)
131% - 200% of Baseline	\$0.07582 (I)
201% - 300% of Baseline	\$0.11725 (I)
Over 300% of Baseline	\$0.11725 (I)

Distribution:**

Baseline Usage	\$0.04105 (I)
Above Baseline Usage	\$0.05967 (I)

Transmission* (all usage)

\$0.00705

Transmission Rate Adjustments* (all usage)

(\$0.00007) (I)

Reliability Services* (all usage)

\$0.00659 (I)

Public Purpose Programs (all usage)

\$0.00580 (I)

Nuclear Decommissioning (all usage)

\$0.00035 (I)

Competition Transition Charges (all usage)

\$0.00573 (I)

Regulatory Asset (all usage)

\$0.00623 (I)

Fixed Transition Amount (FTA) (all usage)

\$0.00770 (R)

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

(\$0.00159) (R)

DWR Bond (all usage)

\$0.00493

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.10415 (R)	-
Transmission*	\$0.01051	(\$0.00007) (I)
Reliability Services*	\$0.00460 (I)	-
Public Purpose Programs	\$0.00282 (I)	-
Nuclear Decommissioning	\$0.00017 (I)	-
Competition Transition Charges	-	\$0.00573 (I)
Regulatory Asset	-	\$0.00623 (I)
FTA	-	\$0.00770 (R)
RRBMA**	-	(\$0.00159) (R)
DWR Bond	-	\$0.00493
Generation***	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.02592 (R)
Competition Transition Charges	\$0.00573 (I)
Regulatory Asset	\$0.00623 (I)
Fixed Transition Amount	\$0.00770 (R)
RRBMA	(\$0.00159) (R)
DWR Bond	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.01011 (R)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00573 (I)
 Total DA CRS (per kWh)	 \$0.02700

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.29372	\$0.08664
101% - 130% of Baseline	\$0.29372	\$0.08664
131% - 200% of Baseline	\$0.34204 (I)	\$0.13496 (I)
201% - 300% of Baseline	\$0.38347 (I)	\$0.17639 (I)
Over 300% of Baseline	\$0.38347 (I)	\$0.17639 (I)
Winter		
Baseline Usage	\$0.11472	\$0.08966
101% - 130% of Baseline	\$0.11472	\$0.08966
131% - 200% of Baseline	\$0.16304 (I)	\$0.13798 (I)
201% - 300% of Baseline	\$0.20447 (I)	\$0.17941 (I)
Over 300% of Baseline	\$0.20447 (I)	\$0.17941 (I)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559	 \$0.01559
 One-Time Installation Charge (\$ per meter)	 \$277.00	
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.12576 (R)	\$0.01058 (R)
101% - 130% of Baseline	\$0.12576 (R)	\$0.01058 (R)
131% - 200% of Baseline	\$0.17408 (R)	\$0.05890 (I)
201% - 300% of Baseline	\$0.21551 (I)	\$0.10033
Over 300% of Baseline	\$0.21551 (I)	\$0.10033 (I)
Winter		
Baseline Usage	\$0.02620 (R)	\$0.01225 (R)
101% - 130% of Baseline	\$0.02620 (R)	\$0.01225 (R)
131% - 200% of Baseline	\$0.07452 (I)	\$0.06057 (I)
201% - 300% of Baseline	\$0.11595	\$0.10200
Over 300% of Baseline	\$0.11595 (I)	\$0.10200 (I)
Distribution:**		
Summer	\$0.12590 (I)	\$0.03400 (I)
Winter	\$0.04646 (I)	\$0.03535 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00705	\$0.00705
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)	(\$0.00007) (I)
Reliability Services* (all usage)	\$0.00659 (I)	\$0.00659 (I)
Public Purpose Programs (all usage)	\$0.00514 (I)	\$0.00514 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)	\$0.00035 (I)
Competition Transition Charges (all usage)	\$0.00573 (I)	\$0.00573 (I)
Regulatory Asset (all usage)	\$0.00623 (I)	\$0.00623 (I)
Fixed Transition Amount (FTA) (all usage)	\$0.00770 (R)	\$0.00770 (R)
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159) (R)	(\$0.00159) (R)
DWR Bond (all usage)	\$0.00493	\$0.00493
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.11368 (R)	-
Transmission*	\$0.01051	(\$0.00007) (I)
Reliability Services*	\$0.00460 (I)	-
Public Purpose Programs	\$0.00250	-
Nuclear Decommissioning	\$0.00017 (I)	-
Competition Transition Charges	-	\$0.00573 (I)
Regulatory Asset	-	\$0.00623 (I)
FTA	-	\$0.00770 (R)
RRBMA**	-	(\$0.00159) (R)
DWR Bond	-	\$0.00493
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd):
- | | | |
|-----------------------------------|---------------|-----|
| Regulatory Asset Charge (per kWh) | \$0.00623 | (I) |
| DWR Power Charge (per kWh) | \$0.01011 | (R) |
| DWR Bond Charge (per kWh) | \$0.00493 | |
| CTC Charge (per kWh) | \$0.00573 | (I) |
|
Total DA CRS (per kWh) |
\$0.02700 | |
9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.
11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.32260	\$0.08248
101% - 130% of Baseline	\$0.32260	\$0.08248
131% - 200% of Baseline	\$0.37092 (l)	\$0.13080 (l)
201% - 300% of Baseline	\$0.41235	\$0.17223
Over 300% of Baseline	\$0.41235 (l)	\$0.17223 (l)
Winter		
Baseline Usage	\$0.11393	\$0.08974
101% - 130% of Baseline	\$0.11393	\$0.08974
131% - 200% of Baseline	\$0.16225 (l)	\$0.13806 (l)
201% - 300% of Baseline	\$0.20368	\$0.17949
Over 300% of Baseline	\$0.20368 (l)	\$0.17949 (l)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559	 \$0.01559
 One-Time Installation Charge (\$ per meter)	 \$277.00	
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	PEAK		OFF-PEAK	
Generation:				
Summer				
Baseline Usage	\$0.14122	(R)	\$0.00810	(R)
101% - 130% of Baseline	\$0.14122	I	\$0.00810	(R)
131% - 200% of Baseline	\$0.18954	(R)	\$0.05642	(I)
201% - 300% of Baseline	\$0.23097	(I)	\$0.09785	I
Over 300% of Baseline	\$0.23097	(I)	\$0.09785	(I)
Winter				
Baseline Usage	\$0.02557	(R)	\$0.01214	(R)
101% - 130% of Baseline	\$0.02557	(R)	\$0.01214	(R)
131% - 200% of Baseline	\$0.07389	(I)	\$0.06046	(I)
201% - 300% of Baseline	\$0.11532	I	\$0.10189	I
Over 300% of Baseline	\$0.11532	(I)	\$0.10189	(I)
Distribution:**				
Summer	\$0.13932	(I)	\$0.03232	(I)
Winter	\$0.04630	(I)	\$0.03554	(I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559		\$0.01559	
Transmission* (all usage)	\$0.00705		\$0.00705	
Transmission Rate Adjustments* (all usage)	(\$0.00007)	(I)	(\$0.00007)	(I)
Reliability Services* (all usage)	\$0.00659	(I)	\$0.00659	(I)
Public Purpose Programs (all usage)	\$0.00514	(I)	\$0.00514	(I)
Nuclear Decommissioning (all usage)	\$0.00035	(I)	\$0.00035	(I)
Competition Transition Charges (all usage)	\$0.00573	(I)	\$0.00573	(I)
Regulatory Asset (all usage)	\$0.00623	(I)	\$0.00623	(I)
Fixed Transition Amount (FTA) (all usage)	\$0.00770	(R)	\$0.00770	(R)
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159)	(R)	(\$0.00159)	(R)
DWR Bond (all usage)	\$0.00493		\$0.00493	
Minimum Charge Rate by Component	\$ per meter per day		\$ per kWh	
Distribution**	\$0.11368	(R)	-	
Transmission*	\$0.01051		(\$0.00007)	(I)
Reliability Services*	\$0.00460	(I)	-	
Public Purpose Programs	\$0.00250	I	-	
Nuclear Decommissioning	\$0.00017	(I)	-	
Competition Transition Charges	-		\$0.00573	(I)
Regulatory Asset	-		\$0.00623	(I)
FTA	-		\$0.00770	(R)
RRBMA**	-		(\$0.00159)	(R)
DWR Bond	-		\$0.00493	
Generation***	Determined Residually			

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd.):

Regulatory Asset Charge (per kWh)	\$0.00623	(I)
DWR Power Charge (per kWh)	\$0.01011	(R)
DWR Bond Charge (per kWh)	\$0.00493	
CTC Charge (per kWh)	\$0.00573	(I)
 Total DA CRS (per kWh)	 \$0.02700	

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline (less the DWR Bond Charge). No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)

Summer

Baseline Usage	\$0.11815
101% - 130% of Baseline	\$0.11815
131% - 200% of Baseline	\$0.16647 (I)
201% - 300% of Baseline	\$0.20790
Over 300% of Baseline	\$0.20790 (I)

Winter

Baseline Usage	\$0.07577
101% - 130% of Baseline	\$0.07577
131% - 200% of Baseline	\$0.12409 (I)
201% - 300% of Baseline	\$0.16552
Over 300% of Baseline	\$0.16552 (I)

Total Customer Charge Rate (\$ per meter per day) \$0.41160

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to
(Cont'd.) the component rates shown below. The generation component is determined residually after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.04413 (R)
101% - 130% of Baseline	\$0.04413 (R)
131% - 200% of Baseline	\$0.09245 (I)
201% - 300% of Baseline	\$0.13388
Over 300% of Baseline	\$0.13388 (I)

Winter

Baseline Usage	\$0.01422 (R)
101% - 130% of Baseline	\$0.01422 (R)
131% - 200% of Baseline	\$0.06254 (I)
201% - 300% of Baseline	\$0.10397
Over 300% of Baseline	\$0.10397 (I)

Distribution:**

Summer	\$0.03183 (I)
Winter	\$0.01936 (I)

Transmission* (all usage)	\$0.00705
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)
Reliability Services* (all usage)	\$0.00659 (I)
Public Purpose Programs (all usage)	\$0.00527 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)
Competition Transition Charges (all usage)	\$0.00573 (I)
Regulatory Asset (all usage)	\$0.00623 (I)
Fixed Transition Amount (FTA) (all usage)	\$0.00770 (R)
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159) (R)
DWR Bond (all usage)	\$0.00493

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

SPECIAL
CONDITIONS:

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RBBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623	(I)
DWR Power Charge (per kWh)	\$0.01011	(R)
DWR Bond Charge (per kWh)	\$0.00493	
CTC Charge (per kWh)	\$0.00573	(I)
 Total DA CRS (per kWh)	 \$0.02700	

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rate basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.28368	\$0.10395	\$0.04965
101% - 130% of Baseline	\$0.28368	\$0.10395	\$0.04965
131% - 200% of Baseline	\$0.33200 (l)	\$0.15227 (l)	\$0.09797 (l)
201% - 300% of Baseline	\$0.37343	\$0.19370	\$0.13940
Over 300% of Baseline	\$0.37343 (l)	\$0.19370 (l)	\$0.13940 (l)
Winter			
Baseline Usage	—	\$0.10383	\$0.05795
101% - 130% of Baseline	—	\$0.10383	\$0.05795
131% - 200% of Baseline	—	\$0.15215 (l)	\$0.10627 (l)
201% - 300% of Baseline	—	\$0.19358	\$0.14770
Over 300% of Baseline	—	\$0.19358 (l)	\$0.14770 (l)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.13642 (R)	\$0.02579 (R)	(\$0.00766) (R)
101% - 130% of Baseline	\$0.13642 (R)	\$0.02579 (R)	(\$0.00766) (R)
131% - 200% of Baseline	\$0.18474 (R)	\$0.07411 (I)	\$0.04066 (I)
201% - 300% of Baseline	\$0.22617 (I)	\$0.11554 (I)	\$0.08209 (I)
Over 300% of Baseline	\$0.22617 (I)	\$0.11554 (I)	\$0.08209 (I)
Winter			
Baseline Usage	-	\$0.02572 (R)	(\$0.00253) (R)
101% - 130% of Baseline	-	\$0.02572 (R)	(\$0.00253) (R)
131% - 200% of Baseline	-	\$0.07404 (I)	\$0.04579 (I)
201% - 300% of Baseline	-	\$0.11547 (I)	\$0.08722 (I)
Over 300% of Baseline	-	\$0.11547 (I)	\$0.08722 (I)
Distribution:**			
Summer	\$0.10520 (I)	\$0.03610 (I)	\$0.01525 (I)
Winter	-	\$0.03605 (I)	\$0.01842 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00705	\$0.00705	\$0.00705
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)	(\$0.00007) (I)	(\$0.00007) (I)
Reliability Services* (all usage)	\$0.00659 (I)	\$0.00659 (I)	\$0.00659 (I)
Public Purpose Programs (all usage)	\$0.00514 (I)	\$0.00514 (I)	\$0.00514 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)	\$0.00035 (I)	\$0.00035 (I)
Competition Transition Charges (all usage)	\$0.00573 (I)	\$0.00573 (I)	\$0.00573 (I)
Regulatory Asset (all usage)	\$0.00623 (I)	\$0.00623 (I)	\$0.00623 (I)
Fixed Transition Amount (FTA) (all usage)	\$0.00770 (R)	\$0.00770 (R)	\$0.00770 (R)
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159) (R)	(\$0.00159) (R)	(\$0.00159) (R)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh	
Distribution**	\$0.11368 (R)	-	
Transmission*	\$0.01051	(\$0.00007) (I)	
Reliability Services*	\$0.00460 (I)	-	
Public Purpose Programs	\$0.00250 (I)	-	
Nuclear Decommissioning	\$0.00017 (I)	-	
Competition Transition Charges	-	\$0.00573 (I)	
Regulatory Asset	-	\$0.00623 (I)	
FTA	-	\$0.00770 (R)	
RRBMA**	-	(\$0.00159) (R)	
DWR Bond	-	\$0.00493	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.27967	\$0.09994	\$0.05616
101% - 130% of Baseline	\$0.27967	\$0.09994	\$0.05616
131% - 200% of Baseline	\$0.32799 (I)	\$0.14826 (I)	\$0.10448 (I)
201% - 300% of Baseline	\$0.36942	\$0.18969	\$0.14591
Over 300% of Baseline	\$0.36942 (I)	\$0.18969 (I)	\$0.14591 (I)
Winter			
Baseline Usage	—	\$0.10027	\$0.06378
101% - 130% of Baseline	—	\$0.10027	\$0.06378
131% - 200% of Baseline	—	\$0.14859 (I)	\$0.11210 (I)
201% - 300% of Baseline	—	\$0.19002	\$0.15353
Over 300% of Baseline	—	\$0.19002 (I)	\$0.15353 (I)
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.13814 (R)	\$0.02470 (R)	(\$0.00292) (R)
101% - 130% of Baseline	\$0.13814 (R)	\$0.02470 (R)	(\$0.00292) (R)
131% - 200% of Baseline	\$0.18646 (R)	\$0.07302 (I)	\$0.04540 (I)
201% - 300% of Baseline	\$0.22789 (I)	\$0.11445 (I)	\$0.08683 (I)
Over 300% of Baseline	\$0.22789 (I)	\$0.11445 (I)	\$0.08683 (I)
Winter			
Baseline Usage	-	\$0.02492 (R)	\$0.00188 (R)
101% - 130% of Baseline	-	\$0.02492 (R)	\$0.00188 (R)
131% - 200% of Baseline	-	\$0.07324 (I)	\$0.05020 (I)
201% - 300% of Baseline	-	\$0.11467 (I)	\$0.09163 (I)
Over 300% of Baseline	-	\$0.11467 (I)	\$0.09163 (I)
Distribution:**			
Summer	\$0.09947 (I)	\$0.03318 (I)	\$0.01702 (I)
Winter	-	\$0.03329 (I)	\$0.01984 (I)
Transmission* (all usage)	\$0.00705	\$0.00705	\$0.00705
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)	(\$0.00007) (I)	(\$0.00007) (I)
Reliability Services* (all usage)	\$0.00659 (I)	\$0.00659 (I)	\$0.00659 (I)
Public Purpose Programs (all usage)	\$0.00514 (I)	\$0.00514 (I)	\$0.00514 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)	\$0.00035 (I)	\$0.00035 (I)
Competition Transition Charges (all usage)	\$0.00573 (I)	\$0.00573 (I)	\$0.00573 (I)
Regulatory Asset (all usage)	\$0.00623 (I)	\$0.00623 (I)	\$0.00623 (I)
Fixed Transition Amount (FTA) (all usage)	\$0.00770 (R)	\$0.00770 (R)	\$0.00770 (R)
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159) (R)	(\$0.00159) (R)	(\$0.00159) (R)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.11368 (R)	-
Transmission*	\$0.01051	(\$0.00007) (I)
Reliability Services*	\$0.00460 (I)	-
Public Purpose Programs	\$0.00250 (I)	-
Nuclear Decommissioning	\$0.00017 (I)	-
Competition Transition Charges	-	\$0.00573 (I)
Regulatory Asset	-	\$0.00623 (I)
FTA	-	\$0.00770 (R)
RRBMA**	-	(\$0.00159) (R)
DWR Bond	-	\$0.00493
Generation***	-	Determined Residually

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.01011 (R)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00573 (I)
 Total DA CRS (per kWh)	 \$0.02700

8. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage \$0.02953 (R)
Above Baseline Usage \$0.02710 (R)

Distribution:**

Baseline Usage \$0.01730 (I)
Above Baseline Usage \$0.03220 (I)

Transmission* (all usage)

\$0.00705

Transmission Rate Adjustments* (all usage)

(\$0.00007) (I)

Reliability Services* (all usage)

\$0.00659 (I)

Public Purpose Programs (all usage)

\$0.00434 (I)

Nuclear Decommissioning (all usage)

\$0.00035 (I)

Competition Transition Charges (all usage)

\$0.00573 (I)

Regulatory Asset (all usage)

\$0.00623 (I)

Fixed Transition Amount (FTA) (all usage)

\$0.00770 (R)

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00159) (R)

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.07721 (R)	-
Transmission*	\$0.01051	(\$0.00007) (I)
Reliability Services*	\$0.00296 (I)	-
Public Purpose Programs	\$0.00228 (I)	-
Nuclear Decommissioning	\$0.00018 (I)	-
Competition Transition Charges	-	\$0.00573 (I)
Regulatory Asset	-	\$0.00623 (I)
FTA	-	\$0.00770 (R)
RRBMA**	-	(\$0.00159) (R)
Generation ***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rates less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING (Cont'd.):

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00573 (I)
 Total DA CRS (per kWh)	 \$0.01196 (I)

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.
12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	
Baseline Usage	\$0.02953 (R)
Above Baseline Usage	\$0.02710 (R)
Distribution:**	
Baseline Usage	\$0.01730 (I)
Above Baseline Usage	\$0.03220 (I)
Transmission* (all usage)	\$0.00705
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)
Reliability Services* (all usage)	\$0.00659 (I)
Public Purpose Programs (all usage)	\$0.00434 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)
Competition Transition Charges (all usage)	\$0.00573 (I)
Regulatory Asset (all usage)	\$0.00623 (I)
Fixed Transition Amount (FTA) (all usage)	\$0.00770 (R)
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159) (R)

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.07721 (R)	—
Transmission*	\$0.01051	(\$0.00007) (I)
Reliability Services*	\$0.00296 (I)	—
Public Purpose Programs	\$0.00228 (I)	—
Nuclear Decommissioning	\$0.00018 (I)	—
Competition Transition Charges	—	\$0.00573 (I)
Regulatory Asset	—	\$0.00623 (I)
FTA	—	\$0.00770 (R)
RRBMA**	—	(\$0.00159) (R)
Generation ***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (l)
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00573 (l)
Total DA CRS (per kWh)	\$0.01196 (l)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations and additions to existing installations. Therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.17821 (I)
201% - 300% of Baseline	\$0.09563	\$0.21964 (I)
Over 300% of Baseline	\$0.09563	\$0.21964 (I)
Total Minimum Average Rate Limiter (\$ per kWh)		\$0.04892
Total Minimum Charge Rate (\$ per meter per day)		\$0.11828
Total Discount (\$ per dwelling unit per day)		\$0.10579

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

(Continued)

RATES: Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.02953 (R)	\$0.03053 (R)
101% - 130% of Baseline	\$0.02710	\$0.02750 (R)
131% - 200% of Baseline	\$0.02710	\$0.07582 (I)
201% - 300% of Baseline	\$0.02710	\$0.11725
Over 300% of Baseline	\$0.02710 (R)	\$0.11725 (I)
Distribution:**		
Baseline Usage	\$0.01730 (I)	\$0.04105 (I)
Above Baseline Usage	\$0.03220 (I)	\$0.05967 (I)
Transmission* (all usage)	\$0.00705	\$0.00705
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)	(\$0.00007) (I)
Reliability Services* (all usage)	\$0.00659 (I)	\$0.00659 (I)
Public Purpose Programs (all usage)	\$0.00434 (I)	\$0.00580 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)	\$0.00035 (I)
Competition Transition Charges (all usage)	\$0.00573 (I)	\$0.00573 (I)
Regulatory Asset (all usage)	\$0.00623 (I)	\$0.00623 (I)
Fixed Transition Amount (FTA) (all usage)	\$0.00770 (R)	\$0.00770 (R)
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159) (R)	(\$0.00159) (R)
DWR Bond (all usage)	-	\$0.00493
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.07721 (R)	-
Transmission*	\$0.01051	(\$0.00007) (I)
Reliability Services*	\$0.00296 (I)	-
Public Purpose Programs	\$0.00228	-
Nuclear Decommissioning	\$0.00018 (I)	-
Competition Transition Charges	-	\$0.00573 (I)
Regulatory Asset	-	\$0.00623 (I)
FTA	-	\$0.00770 (R)
RRBMA**	-	(\$0.00159) (R)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00493
Generation***	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)	Determined Residually	
Generation***	Determined Residually	
Competition Transition Charges		\$0.00573 (I)
Regulatory Asset		\$0.00623 (I)
FTA		\$0.00770 (R)
RRBMA		(\$0.00159) (R)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate base less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

	<u>CARE AND MEDICAL BASELINE USE</u>	<u>NON-QUALIFYING CARE USE</u>
Regulatory Asset Charge (per kWh)	\$0.00623 (I)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.00000	\$0.01011 (R)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00493
CTC Charge (per kWh)	\$0.00573 (I)	\$0.00573 (I)
Total DA CRS (per kWh)	\$0.01196 (I)	\$0.02700

11. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON- CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.17821 (!)
201% - 300% of Baseline	\$0.09563	\$0.21964 (!)
Over 300% of Baseline	\$0.09563	\$0.21964 (!)

Total Minimum Charge Rate (\$ per meter per day) \$0.11828

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.02953 (R)	\$0.03053 (R)
101% - 130% of Baseline	\$0.02710	\$0.02750 (R)
131% - 200% of Baseline	\$0.02710	\$0.07582 (I)
201% - 300% of Baseline	\$0.02710	\$0.11725
Over 300% of Baseline	\$0.02710 (R)	\$0.11725 (I)
Distribution:**		
Baseline Usage	\$0.01730 (I)	\$0.04105 (I)
Above Baseline Usage	\$0.03220 (I)	\$0.05967 (I)
Transmission* (all usage)	\$0.00705	\$0.00705
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)	(\$0.00007) (I)
Reliability Services* (all usage)	\$0.00659 (I)	\$0.00659 (I)
Public Purpose Programs (all usage)	\$0.00434 (I)	\$0.00580 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)	\$0.00035 (I)
Competition Transition Charges (all usage)	\$0.00573 (I)	\$0.00573 (I)
Regulatory Asset (all usage)	\$0.00623 (I)	\$0.00623 (I)
Fixed Transition Amount (FTA) (all usage)	\$0.00770 (R)	\$0.00770 (R)
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159) (R)	(\$0.00159) (R)
DWR Bond (all usage)	-	\$0.00493
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution**	\$0.07721 (R)	-
Transmission*	\$0.01051	(\$0.00007) (I)
Reliability Services*	\$0.00296 (I)	-
Public Purpose Programs	\$0.00228	-
Nuclear Decommissioning	\$0.00018 (I)	-
Competition Transition Charges	-	\$0.00573 (I)
Regulatory Asset	-	\$0.00623 (I)
FTA	-	\$0.00770 (R)
RRBMA**	-	(\$0.00159) (R)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00493
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of individual non-generation components.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

	CARE AND MEDICAL BASELINE USE	NON-QUALIFYING CARE USE
Regulatory Asset Charge (per kWh)	\$0.00623 (I)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.00000	\$0.01011 (R)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00493
CTC Charge (per kWh)	\$0.00573 (I)	\$0.00573 (I)
Total DA CRS (per kWh)	\$0.01196 (I)	\$0.02700

11. **FIXED TRANSTION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.17821 (l)
201% - 300% of Baseline	\$0.09563	\$0.21964
Over 300% of Baseline	\$0.09563	\$0.21964 (l)
Total Minimum Charge Rate (\$ per meter per day)	\$0.04892	
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.34300	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.02953 (R)	\$0.03053 (R)
101% - 130% of Baseline	\$0.02710	\$0.02750 (R)
131% - 200% of Baseline	\$0.02710	\$0.07582 (I)
201% - 300% of Baseline	\$0.02710	\$0.11725
Over 300% of Baseline	\$0.02710 (R)	\$0.11725 (I)
Distribution:**		
Baseline Usage	\$0.01730 (I)	\$0.04105 (I)
Above Baseline Usage	\$0.03220 (I)	\$0.05967 (I)
Transmission* (all usage)	\$0.00705	\$0.00705
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)	(\$0.00007) (I)
Reliability Services* (all usage)	\$0.00659 (I)	\$0.00659 (I)
Public Purpose Programs (all usage)	\$0.00434 (I)	\$0.00580 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)	\$0.00035 (I)
Competition Transition Charges (all usage)	\$0.00573 (I)	\$0.00573 (I)
Regulatory Asset (all usage)	\$0.00623 (I)	\$0.00623 (I)
Fixed Transition Amount (FTA) (all usage)	\$0.00770 (R)	\$0.00770 (R)
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159) (R)	(\$0.00159) (R)
DWR Bond (all usage)	-	\$0.00493
\$ per meter per day		
Minimum Charge Rate by Component		\$ per kWh
Distribution**	\$0.07721 (R)	-
Transmission*	\$0.01051	(\$0.00007) (I)
Reliability Services*	\$0.00296 (I)	-
Public Purpose Programs	\$0.00228	-
Nuclear Decommissioning	\$0.00018 (I)	-
Competition Transition Charges	-	\$0.00573 (I)
Regulatory Asset	-	\$0.00623 (I)
FTA	-	\$0.00770 (R)
RRBMA**	-	(\$0.00159) (R)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00493
Generation***	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation***	Determined Residually	
Competition Transition Charges		\$0.00573 (I)
Regulatory Asset		\$0.00623 (I)
FTA		\$0.00770 (R)
RRBMA		(\$0.00159) (R)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ETL—MOBILE HOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

	CARE AND MEDICAL BASELINE USE	NON- QUALIFYING CARE USE
Regulatory Asset Charge (per kWh)	\$0.00623 (I)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.00000	\$0.01011 (R)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00493
CTC Charge (per kWh)	\$0.00573 (I)	\$0.00573 (I)
Total DA CRS (per kWh)	\$0.01196 (I)	\$0.02700

12. FIXED TRANSTION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.12069 (R)	\$0.00551 (R)
Winter	\$0.02113 (R)	\$0.00718 (R)
Distribution:**		
Summer	\$0.12590 (I)	\$0.03400 (I)
Winter	\$0.04646 (I)	\$0.03535 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00705	\$0.00705
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)	(\$0.00007) (I)
Reliability Services* (all usage)	\$0.00659 (I)	\$0.00659 (I)
Public Purpose Programs (all usage)	\$0.00514 (I)	\$0.00514 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)	\$0.00035 (I)
Competition Transition Charges (all usage)	\$0.00573 (I)	\$0.00573 (I)
Regulatory Asset (all usage)	\$0.00623 (I)	\$0.00623 (I)
Fixed Transition Amount (FTA) (all usage)	\$0.00770 (R)	\$0.00770 (R)
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159) (R)	(\$0.00159) (R)
	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution**	\$0.11368 (R)	-
Transmission*	\$0.01051	(\$0.00007) (I)
Reliability Services*	\$0.00460 (I)	-
Public Purpose Programs	\$0.00250	-
Nuclear Decommissioning	\$0.00017 (I)	-
Competition Transition Charges	-	\$0.00573 (I)
Regulatory Asset	-	\$0.00623 (I)
FTA	-	\$0.00770 (R)
RRBMA**	-	(\$0.00159) (R)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (l)
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00573 (l)
Total DA CRS (per kWh)	\$0.01196 (l)

9. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.13615 (R)	\$0.00303 (R)
Winter	\$0.02050 (R)	\$0.00707 (R)
Distribution:**		
Summer	\$0.13932 (I)	\$0.03232 (I)
Winter	\$0.04630 (I)	\$0.03554 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.00705	\$0.00705
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)	(\$0.00007) (I)
Reliability Services* (all usage)	\$0.00659 (I)	\$0.00659 (I)
Public Purpose Programs (all usage)	\$0.00514 (I)	\$0.00514 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)	\$0.00035 (I)
Competition Transition Charges (all usage)	\$0.00573 (I)	\$0.00573 (I)
Regulatory Asset (all usage)	\$0.00623 (I)	\$0.00623 (I)
Fixed Transition Amount (FTA) (all usage)	\$0.00770 (R)	\$0.00770 (R)
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00159) (R)	(\$0.00159) (R)
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution**	\$0.11368 (R)	-
Transmission*	\$0.01051	(\$0.00007) (I)
Reliability Services*	\$0.00460 (I)	-
Public Purpose Programs	\$0.00250	-
Nuclear Decommissioning	\$0.00017 (I)	-
Competition Transition Charges	-	\$0.00573 (I)
Regulatory Asset	-	\$0.00623 (I)
FTA	-	\$0.00770 (R)
RRBMA**	-	(\$0.00159) (R)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (l)
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00573 (l)
 Total DA CRS (per kWh)	 \$0.01196 (l)

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer \$0.04394 (R)
Winter \$0.01212 (R)

Distribution:**

Summer \$0.00650 (I)
Winter \$0.00442 (I)

Transmission* (all usage) \$0.00705

Transmission Rate Adjustments* (all usage) (\$0.00007) (I)

Reliability Services* (all usage) \$0.00659 (I)

Public Purpose Programs (all usage) \$0.00381 (I)

Nuclear Decommissioning (all usage) \$0.00035 (I)

Competition Transition Charges (all usage) \$0.00573 (I)

Regulatory Asset (all usage) \$0.00623 (I)

Fixed Transition Amount (FTA) (all usage) \$0.00770 (R)

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) (\$0.00159) (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

SPECIAL
CONDITIONS:

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (l)
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Rate (per kWh)	\$0.00573 (l)
Total DA CRS (per kWh)	\$0.01196 (l)

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to customers whose billing demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer Charge Rates</u>	
Customer Charge Single-phase (\$ per meter per day)	\$0.23951
Customer Charge Poly-phase (\$ per meter per day)	\$0.35483
<u>Total Energy Rates (\$ per kWh)</u>	
Summer	\$0.18270 (I)
Winter	\$0.12161 (I)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:	
Summer	\$0.08461 (R)
Winter	\$0.04078 (R)
Distribution**	
Summer	\$0.05487 (I)
Winter	\$0.03761 (I)
Transmission* (all usage)	\$0.00729
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)
Reliability Services* (all usage)	\$0.00600 (I)
Public Purpose Programs (all usage)	\$0.00640 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)
Competition Transition Charges (all usage)	\$0.00570 (I)
Regulatory Asset (all usage)	\$0.00623 (I)
Fixed Transition Amount (all usage)	\$0.00805 (R)
Rate Reduction Bond Memorandum Account** (all usage)	(\$0.00166) (R)
DWR Bond (all usage)	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

BILLING:
(Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.01014 (R)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00570 (I)
Total DA CRS (per kWh)	\$0.02700

**FIXED
TRANSITION
AMOUNT:**

All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

**CARE
DISCOUNT:**

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, FTA and the Rate Reduction Bond Memorandum Account Rate.

**STANDBY
APPLICABILITY:**

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Secondary Voltage
Customer Charge Single-phase (\$ per meter per day)	\$0.23951
Customer Charge Poly-phase (\$ per meter per day)	\$0.35483
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107
One-time TOU Installation Charge (\$ per meter)	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00
Total Energy Rates (\$ per kWh)	
Peak Summer	\$0.27322 (R)
Part-Peak Summer	\$0.12878 (I)
Off-Peak Summer	\$0.08212
Part-Peak Winter	\$0.14004
Off-Peak Winter	\$0.09581 (I)

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:		
Peak Summer	\$0.18899	(R)
Part-Peak Summer	\$0.06814	
Off-Peak Summer	\$0.02999	
Part-Peak Winter	\$0.07707	
Off-Peak Winter	\$0.04086	(R)
Distribution:**		
Peak Summer	\$0.04232	(I)
Part-Peak Summer	\$0.01873	
Off-Peak Summer	\$0.01022	
Part-Peak Winter	\$0.02106	
Off-Peak Winter	\$0.01304	(I)
Transmission* (all usage)	\$0.00729	
DWR Bond (all usage)	\$0.00493	
Transmission Rate Adjustments* (all usage)	(\$0.00007)	(I)
Reliability Services* (all usage)	\$0.00600	(I)
Public Purpose Programs (all usage)	\$0.00509	(I)
Nuclear Decommissioning (all usage)	\$0.00035	(I)
Competition Transition Charges (all usage)	\$0.00570	(I)
Regulatory Asset (all usage)	\$0.00623	(I)
Fixed Transition Amount (all usage)	\$0.00805	(R)
Rate Reduction Bond Memorandum Account** (all usage)	(\$0.00166)	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

COMMON-AREA ACCOUNTS: (Cont'd.) Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.01014 (R)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00570 (I)
Total DA CRS (per kWh)	\$0.02700

FIXED TRANSITION AMOUNT: All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rates:

Table A (FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$2.21766	\$2.21766	\$2.21766
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Summer	\$6.91 (I)	\$5.74 (I)	\$2.32 (I)
Winter	\$2.09 (I)	\$2.06 (I)	\$0.92 (I)
Total Energy Rates (\$ per kWh)			
Summer	\$0.13112 (R)	\$0.13225 (R)	\$0.12120 (R)
Winter	\$0.09510 (R)	\$0.09359 (R)	\$0.10035 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:			
Summer	(\$2.72) (R)	(\$2.29) (R)	(\$2.02) (R)
Winter	(\$3.56) (R)	(\$3.38) (R)	(\$3.42) (R)
Distribution:**			
Summer	\$5.29 (I)	\$3.69 (I)	\$0.00
Winter	\$1.31 (I)	\$1.10 (I)	\$0.00
Transmission Maximum Demand*	\$2.32	\$2.32	\$2.32
Reliability Services Maximum Demand*	\$2.02 (I)	\$2.02 (I)	\$2.02 (I)
Energy Rate by Components (\$ per kWh)			
Generation:			
Summer	\$0.09107 (R)	\$0.09495 (R)	\$0.09247 (R)
Winter	\$0.05716 (R)	\$0.05794 (R)	\$0.07171 (R)
Distribution:**			
Summer	\$0.01144 (I)	\$0.00889 (I)	\$0.00041 (I)
Winter	\$0.00933 (I)	\$0.00724 (I)	\$0.00032 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)	(\$0.00007) (I)	(\$0.00007) (I)
Public Purpose Programs (all usage)	\$0.00516 (I)	\$0.00496 (I)	\$0.00487 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)	\$0.00035 (I)	\$0.00035 (I)
Competition Transition Charges (all usage)	\$0.00562 (I)	\$0.00562 (I)	\$0.00562 (I)
Regulatory Asset (all usage)	\$0.00623 (I)	\$0.00623 (I)	\$0.00623 (I)
Fixed Transition Amount (all usage)	\$0.00805 (R)	\$0.00805 (R)	\$0.00805 (R)
Rate Reduction Bond Memorandum Account** (all usage)	(\$0.00166) (R)	(\$0.00166) (R)	(\$0.00166) (R)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rates (Cont'd.)

Table B (Non-FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$2.46407	\$2.46407	\$2.46407
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Summer	\$7.60 (I)	\$6.29 (I)	\$2.51 (I)
Winter	\$2.25 (I)	\$2.23 (I)	\$0.96 (I)
Total Energy Rates (\$ per kWh)			
Summer	\$0.14125 (R)	\$0.14237 (R)	\$0.13133 (R)
Winter	\$0.10366 (I)	\$0.10214 (I)	\$0.10890 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:			
Summer	(\$2.03) (R)	(\$1.74) (R)	(\$1.83) (R)
Winter	(\$3.40) (R)	(\$3.21) (R)	(\$3.38) (R)
Distribution:			
Summer	\$5.29 (I)	\$3.69 (I)	\$0.00
Winter	\$1.31 (I)	\$1.10 (I)	\$0.00
Transmission Maximum Demand*	\$2.32	\$2.32	\$2.32
Reliability Services Maximum Demand*	\$2.02 (I)	\$2.02 (I)	\$2.02 (I)
Energy Rate by Components (\$ per kWh)			
Generation:			
Summer	\$0.10759 (R)	\$0.11146 (R)	\$0.10899 (R)
Winter	\$0.07211 (R)	\$0.07288 (R)	\$0.08665 (R)
Distribution:			
Summer	\$0.01144 (I)	\$0.00889 (I)	\$0.00041 (I)
Winter	\$0.00933 (I)	\$0.00724 (I)	\$0.00032 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)	(\$0.00007) (I)	(\$0.00007) (I)
Public Purpose Programs (all usage)	\$0.00516 (I)	\$0.00496 (I)	\$0.00487 (I)
Competition Transition Charges (all usage)	\$0.00562 (I)	\$0.00562 (I)	\$0.00562 (I)
Regulatory Asset (all usage)	\$0.00623 (I)	\$0.00623 (I)	\$0.00623 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)	\$0.00035 (I)	\$0.00035 (I)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table C (FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$2.21766	\$2.21766	\$2.21766
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Summer	\$6.91 (I)	\$5.74 (I)	\$2.32 (I)
Winter	\$2.09 (I)	\$2.06 (I)	\$0.92 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.16193 (R)	\$0.16814 (R)	\$0.13033 (R)
Part-Peak Summer	\$0.12433 (I)	\$0.12356 (I)	\$0.12222 (I)
Off-Peak Summer	\$0.11751 (I)	\$0.11682 (I)	\$0.11556 (I)
Part-Peak Winter	\$0.09847 (I)	\$0.09692 (I)	\$0.10363 (I)
Off-Peak Winter	\$0.09164 (R)	\$0.09017 (R)	\$0.09698 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:			
Summer	(\$2.72) (R)	(\$2.29) (R)	(\$2.02) (R)
Winter	(\$3.56) (R)	(\$3.38) (R)	(\$3.42) (R)

Distribution:**

Summer	\$5.29 (I)	\$3.69 (I)	\$0.00
Winter	\$1.31 (I)	\$1.10 (I)	\$0.00

Transmission Maximum Demand*

\$2.32	\$2.32	\$2.32
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Reliability Services Maximum Demand*

\$2.02 (I)	\$2.02 (I)	\$2.02 (I)
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Energy Rate by Components (\$ per kWh)

Generation:			
Peak Summer	\$0.12188 (R)	\$0.13084 (R)	\$0.10160 (R)
Part-Peak Summer	\$0.08428 (I)	\$0.08626 (I)	\$0.09349 (I)
Off-Peak Summer	\$0.07746 (I)	\$0.07952 (I)	\$0.08683 (I)
Part-Peak Winter	\$0.06053 (I)	\$0.06127 (I)	\$0.07499 (I)
Off-Peak Winter	\$0.05370 (R)	\$0.05452 (R)	\$0.06834 (R)

Distribution:**

Summer	\$0.01144 (I)	\$0.00889 (I)	\$0.00041 (I)
Winter	\$0.00933 (I)	\$0.00724 (I)	\$0.00032 (I)

Transmission Rate Adjustments* (all usage)

(\$0.00007) (I)	(\$0.00007) (I)	(\$0.00007) (I)
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Public Purpose Programs (all usage)

\$0.00516 (I)	\$0.00496 (I)	\$0.00487 (I)
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Competition Transition Charge (all usage)

\$0.00562 (I)	\$0.00562 (I)	\$0.00562 (I)
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Regulatory Asset (all usage)

\$0.00623 (I)	\$0.00623 (I)	\$0.00623 (I)
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Nuclear Decommissioning (all usage)

\$0.00035 (I)	\$0.00035 (I)	\$0.00035 (I)
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Fixed Transition Amount (all usage)

\$0.00805 (R)	\$0.00805 (R)	\$0.00805 (R)
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Rate Reduction Bond Memorandum (all usage)**

(\$0.00166) (R)	(\$0.00166) (R)	(\$0.00166) (R)
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DWR Bond (all usage)

\$0.00493	\$0.00493	\$0.00493
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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table D (Non-FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$2.46407	\$2.46407	\$2.46407
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$7.60 (I)	\$6.29 (I)	\$2.51 (I)
Winter	\$2.25 (I)	\$2.23 (I)	\$0.96 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.17206 (R)	\$0.17826 (R)	\$0.14046 (R)
Part-Peak Summer	\$0.13447 (R)	\$0.13368 (I)	\$0.13234 (I)
Off-Peak Summer	\$0.12765 (I)	\$0.12694 (R)	\$0.12568 (I)
Part-Peak Winter	\$0.10703 (I)	\$0.10547 (I)	\$0.11218 (I)
Off-Peak Winter	\$0.10020 (I)	\$0.09872 (I)	\$0.10553 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:			
Summer	(\$2.03) (R)	(\$1.74) (R)	(\$1.83) (R)
Winter	(\$3.40) (R)	(\$3.21) (R)	(\$3.38) (R)

Distribution:			
Summer	\$5.29 (I)	\$3.69 (I)	\$0.00
Winter	\$1.31 (I)	\$1.10 (I)	\$0.00

Transmission Maximum Demand* \$2.32 \$2.32 \$2.32

Reliability Services Maximum Demand* \$2.02 (I) \$2.02 (I) \$2.02 (I)

Energy Rate by Components (\$ per kWh)

Generation:			
Peak Summer	\$0.13840 (R)	\$0.14735 (R)	\$0.11812 (R)
Part-Peak Summer	\$0.10081 (I)	\$0.10277 (I)	\$0.11000 (I)
Off-Peak Summer	\$0.09399 (I)	\$0.09603 (I)	\$0.10334 (I)
Part-Peak Winter	\$0.07548 (I)	\$0.07621 (I)	\$0.08993 (I)
Off-Peak Winter	\$0.06865 (R)	\$0.06946 (R)	\$0.08328 (R)

Distribution:			
Summer	\$0.01144 (I)	\$0.00889 (I)	\$0.00041 (I)
Winter	\$0.00933 (I)	\$0.00724 (I)	\$0.00032 (I)

Transmission Rate Adjustments* (all usage) (\$0.00007) (I) (\$0.00007) (I) (\$0.00007) (I)

Public Purpose Programs (all usage) \$0.00516 (I) \$0.00496 (I) \$0.00487 (I)

Nuclear Decommissioning (all usage) \$0.00035 (I) \$0.00035 (I) \$0.00035 (I)

Competition Transition Charges (all usage) \$0.00562 (I) \$0.00562 (I) \$0.00562 (I)

Regulatory Asset (all usage) \$0.00623 (I) \$0.00623 (I) \$0.00623 (I)

DWR Bond (all usage) \$0.00493 \$0.00493 \$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

BILLING: **Direct Access Customers** purchase energy from an energy service provider and (Cont'd.) continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.01022 (R)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00562 (I)
Total DA CRS (per kWh)	\$0.02700

FIXED TRANSITION AMOUNT: Eligible small commercial customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

CARE DISCOUNT: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), Regulatory Asset, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer Charge Rates</u>	
Customer Charge (\$ per meter per day)	\$0.26612
Facility Charge (\$ per meter per day)	\$0.25626
<u>Total Energy Rates (\$ per kWh)</u>	
Summer	\$0.23673 (I)
Winter	\$0.18405 (I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.02598 (R)
Winter	\$0.00633 (R)

Distribution:

Summer	\$0.16819 (I)
Winter	\$0.13516 (I)

Transmission* (all usage)	\$0.00729
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)
Reliability Services* (all usage)	\$0.00600 (I)
Public Purpose Programs (all usage)	\$0.01213 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)
Competition Transition Charge (all usage)	\$0.00570 (I)
Regulatory Asset (all usage)	\$0.00623 (I)
DWR Bond (all usage)	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE
(Continued)

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.01014 (R)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00570 (I)
Total DA CRS (per kWh)	\$0.02700

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

Table A (FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge Rate V (\$ per meter per day)	\$2.39507	\$2.39507	\$2.39507
Customer Charge Rate W (\$ per meter per day)	\$2.25314	\$2.25314	\$2.25314
Customer Charge Rate X (\$ per meter per day)	\$2.39507	\$2.39507	\$2.39507
One-time TOU Installation Charge (\$ per meter)	\$443.00	\$443.00	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00	\$87.00	\$87.00
Optional Optimal Billing Period Service (\$ per meter per month)	\$130.00	\$130.00	-
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$12.24 (I)	\$10.60 (I)	\$6.53 (R)
Maximum Part-Peak Demand Summer	\$3.39	\$2.39	\$0.52 (R)
Maximum Demand Summer	\$2.92	\$2.90	\$0.84 (I)
Maximum Part-Peak Demand Winter	\$3.34	\$2.39	\$0.66 (R)
Maximum Demand Winter	\$2.92 (I)	\$2.90 (I)	\$0.84 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.14746 (R)	\$0.12404 (R)	\$0.13326 (R)
Part-Peak Summer	\$0.08899	\$0.07952	\$0.09020
Off-Peak Summer	\$0.07583	\$0.07156	\$0.08148
Part-Peak Winter	\$0.09412	\$0.08680	\$0.10374
Off-Peak Winter	\$0.07564 (R)	\$0.07242 (R)	\$0.08588 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.12639	\$0.12639	-
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.87996	\$0.76443	\$0.52808

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$5.45 (R)	\$6.71 (R)	\$6.53 (R)
Maximum Part-Peak Demand Summer	\$1.50	\$1.52	\$0.52
Maximum Demand Summer	(\$3.36)	(\$2.58)	(\$3.58)
Maximum Part-Peak Demand Winter	\$1.49	\$1.52	\$0.66
Maximum Demand Winter	(\$3.36) (R)	(\$2.58) (R)	(\$3.58) (R)

Distribution:**

Maximum Peak Demand Summer	\$6.79 (I)	\$3.89 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.89	\$0.87	\$0.00
Maximum Demand Summer	\$1.94	\$1.14	\$0.08 (I)
Maximum Part-Peak Demand Winter	\$1.85	\$0.87	\$0.00
Maximum Demand Winter	\$1.94 (I)	\$1.14 (I)	\$0.08 (I)

Transmission Maximum Demand*

	\$2.32	\$2.32	\$2.32
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Reliability Services Maximum Demand*

	\$2.02 (I)	\$2.02 (I)	\$2.02 (I)
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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

TABLE A (FTA Rates) (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.11131 (R)	\$0.09452 (R)	\$0.09715 (R)
Part-Peak Summer	\$0.05593	\$0.05064	\$0.05634
Off-Peak Summer	\$0.04354	\$0.04275	\$0.04805
Part-Peak Winter	\$0.06045	\$0.05753	\$0.06823
Off-Peak Winter	\$0.04338 (R)	\$0.04359 (R)	\$0.05192 (R)
Distribution**:			
Peak Summer	\$0.00912 (I)	\$0.00288 (I)	\$0.00933 (I)
Part-Peak Summer	\$0.00603	\$0.00224	\$0.00708
Off-Peak Summer	\$0.00526	\$0.00217	\$0.00665
Part-Peak Winter	\$0.00664	\$0.00263	\$0.00873
Off-Peak Winter	\$0.00523 (I)	\$0.00219 (I)	\$0.00718 (I)
Transmission Rates Adjustments* (all usage)	(\$0.00007) (I)	(\$0.00007) (I)	(\$0.00007) (I)
Public Purpose Programs (all usage)	\$0.00472 (I)	\$0.00433 (I)	\$0.00447 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)	\$0.00035 (I)	\$0.00035 (I)
Competition Transition Charge (all usage)	\$0.00448 (I)	\$0.00448 (I)	\$0.00448 (I)
Regulatory Asset (all usage)	\$0.00623 (I)	\$0.00623 (I)	\$0.00623 (I)
Fixed Transition Amount (all usage)	\$0.00805 (R)	\$0.00805 (R)	\$0.00805 (R)
Rate Reduction Bond Memorandum Account** (all usage)	(\$0.00166) (R)	(\$0.00166) (R)	(\$0.00166) (R)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

Table B (Non-FTA Rates)

Total Customer/Meter Charge Rates	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory E-19 (\$ per meter per day)	\$5.74949	\$4.59959	\$20.04107
Customer Charge Rate V (\$ per meter per day)	\$2.66119	\$2.66119	\$2.66119
Customer Charge Rate W (\$ per meter per day)	\$2.50349	\$2.50349	\$2.50349
Customer Charge Rate X (\$ per meter per day)	\$2.66119	\$2.66119	\$2.66119
One-time TOU Installation Charge (\$ per meter)	\$443.00	\$443.00	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00	\$87.00	\$87.00
Optional Optimal Billing Period Service (\$ per meter per month)	\$130.00	\$130.00	—
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$13.51 (I)	\$11.74	\$7.26 (R)
Maximum Part-Peak Demand Summer	\$3.75 I	\$2.64	\$0.58 (R)
Maximum Demand Summer	\$3.18 I	\$3.15 (I)	\$0.87 (I)
Maximum Part-Peak Demand Winter	\$3.69 I	\$2.64	\$0.73 (R)
Maximum Demand Winter	\$3.18 (I)	\$3.15 (I)	\$0.87 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.15746 (R)	\$0.13160 (R)	\$0.14318 (R)
Part-Peak Summer	\$0.09613 (I)	\$0.08573 (R)	\$0.09809 (I)
Off-Peak Summer	\$0.08223 (I)	\$0.07758 (I)	\$0.08898 I
Part-Peak Winter	\$0.10181 (R)	\$0.09381 (R)	\$0.11311 I
Off-Peak Winter	\$0.08203 (I)	\$0.07854 (I)	\$0.09386 (I)
Average Rate Limiter (\$/kWh in summer months)	\$0.14043	\$0.14043	—
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97773	\$0.84937	\$0.58676

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:			
Maximum Peak Demand Summer	\$6.72 (R)	\$7.85 (R)	\$7.26 (R)
Maximum Part-Peak Demand Summer	\$1.86 I	\$1.77 I	\$0.58 I
Maximum Demand Summer	(\$3.10) I	(\$2.33) I	(\$3.55) I
Maximum Part-Peak Demand Winter	\$1.84 I	\$1.77 I	\$0.73 I
Maximum Demand Winter	(\$3.10) (R)	(\$2.33) (R)	(\$3.55) (R)
Distribution:			
Maximum Peak Demand Summer	\$6.79 (I)	\$3.89 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.89 I	\$0.87 I	\$0.00
Maximum Demand Summer	\$1.94 I	\$1.14 I	\$0.08 (I)
Maximum Part-Peak Demand Winter	\$1.85 I	\$0.87 I	\$0.00
Maximum Demand Winter	\$1.94 (I)	\$1.14 (I)	\$0.08 (I)
Transmission Maximum Demand*	\$2.32	\$2.32	\$2.32
Reliability Services Maximum Demand*	\$2.02 (I)	\$2.02 (I)	\$2.02 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

Table B (Non-FTA Rates) (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.12770 (R)	\$0.10847 (R)	\$0.11346 (R)
Part-Peak Summer	\$0.06946	\$0.06324	\$0.07062
Off-Peak Summer	\$0.05633	\$0.05516	\$0.06194
Part-Peak Winter	\$0.07453	\$0.07093	\$0.08399
Off-Peak Winter	\$0.05616 (R)	\$0.05610 (R)	\$0.06629 (R)
Distribution:			
Peak Summer	\$0.00912 (I)	\$0.00288 (I)	\$0.00933 (I)
Part-Peak Summer	\$0.00603	\$0.00224	\$0.00708
Off-Peak Summer	\$0.00526	\$0.00217	\$0.00665
Part-Peak Winter	\$0.00664	\$0.00263	\$0.00873
Off-Peak Winter	\$0.00523 (I)	\$0.00219 (I)	\$0.00718 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)	(\$0.00007) (I)	(\$0.00007) (I)
Public Purpose Programs (all usage)	\$0.00472 (I)	\$0.00433 (I)	\$0.00447 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)	\$0.00035 (I)	\$0.00035 (I)
Competition Transition Charge (all usage)	\$0.00448 (I)	\$0.00448 (I)	\$0.00448 (I)
Regulatory Asset (all usage)	\$0.00623 (I)	\$0.00623 (I)	\$0.00623 (I)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. **NON-FIRM SERVICE RATES:** These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

Total bundled service charges for non-firm service are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES			
Total Customer/Meter Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Nonfirm Customer Charge (\$ per meter per day)	\$11.99179	\$10.84189	\$26.28337
Nonfirm w/UFR Customer Charge (\$ per meter per day)	\$12.32033	\$11.17043	\$26.61191
Optional Meter Data Access Charge (\$ per meter per day)	\$ 0.98563	\$ 0.98563	\$ 0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$6.01 (I)	\$4.24	(\$0.24) (R)
Maximum Part-Peak Demand Summer	\$3.25	\$2.14	\$0.08 (R)
Maximum Demand Summer	\$3.18	\$3.15 (I)	\$0.87 (I)
Maximum Part-Peak Demand Winter	\$3.19	\$2.14	\$0.23 (R)
Maximum Demand Winter	\$3.18 (I)	\$3.15 (I)	\$0.87 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.14499 (R)	\$0.11913 (R)	\$0.13071 (R)
Part-Peak Summer	\$0.09481 (I)	\$0.08441 (R)	\$0.09677 (I)
Off-Peak Summer	\$0.08091 (I)	\$0.07626 (I)	\$0.08766
Part-Peak Winter	\$0.10049 (R)	\$0.09249 (R)	\$0.11179
Off-Peak Winter	\$0.08071 (I)	\$0.07722 (I)	\$0.09254 (I)
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40
Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation)	\$4.20	\$4.20	\$4.20
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rate by Component (\$ per kW)

Generation:			
Maximum Peak Demand Summer	\$6.72 (R)	\$7.85 (R)	\$7.26 (R)
Maximum Part-Peak Demand Summer	\$1.86	\$1.77	\$0.58
Maximum Demand Summer	(\$3.10)	(\$2.33)	(\$3.55)
Maximum Part-Peak Demand Winter	\$1.84	\$1.77	\$0.73
Maximum Demand Winter	(\$3.10) (R)	(\$2.33) (R)	(\$3.55) (R)
Distribution:			
Maximum Peak Demand Summer	(\$0.71) (I)	(\$3.61) (I)	(\$7.50)
Maximum Part-Peak Demand Summer	\$1.39	\$0.37	(\$0.50)
Maximum Demand Summer	\$1.94	\$1.14	\$0.08 (I)
Maximum Part-Peak Demand Winter	\$1.35	\$0.37	(\$0.50)
Maximum Demand Winter	\$1.94 (I)	\$1.14 (I)	\$0.08 (I)
Transmission Maximum Demand*	\$2.32	\$2.32	\$2.32
Reliability Services Maximum Demand*	\$2.02 (I)	\$2.02 (I)	\$2.02 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges will be combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM
SERVICE
RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.12770 (R)	\$0.10847 (R)	\$0.11346 (R)
Part-Peak Summer	\$0.06946	\$0.06324	\$0.07062
Off-Peak Summer	\$0.05633	\$0.05516	\$0.06194
Part-Peak Winter	\$0.07453	\$0.07093	\$0.08399
Off-Peak Winter	\$0.05616 (R)	\$0.05610 (R)	\$0.06629 (R)
Distribution:			
Peak Summer	(\$0.00335) (I)	(\$0.00959) (I)	(\$0.00314) (I)
Part-Peak Summer	\$0.00471	\$0.00092	\$0.00576
Off-Peak Summer	\$0.00394	\$0.00085	\$0.00533
Part-Peak Winter	\$0.00532	\$0.00131	\$0.00741
Off-Peak Winter	\$0.00391 (I)	\$0.00087 (I)	\$0.00586 (I)
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40
Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation)	\$4.20	\$4.20	\$4.20
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)	(\$0.00007) (I)	(\$0.00007) (I)
Public Purpose Programs (all usage)	\$0.00472 (I)	\$0.00433 (I)	\$0.00447 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)	\$0.00035 (I)	\$0.00035 (I)
Competition Transition Charge (all usage)	\$0.00448 (I)	\$0.00448 (I)	\$0.00448 (I)
Regulatory Asset (all usage)	\$0.00623 (I)	\$0.00623 (I)	\$0.00623 (I)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments and Reliability Service charges will be combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

16. BILLING: **Bundled Service Customers** receive supply and delivery services solely from PG&E.
(Cont'd.) The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.01136 (R)
DWR Bond Charge (per kWh)	\$0.00493
Ongoing CTC Charge (per kWh)	\$0.00448 (I)
Total DA CRS (per kWh)	\$0.02700

17. FIXED TRANSITION AMOUNT: Eligible small commercial customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction bond memorandum account rate.

18. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. **FIRM SERVICE RATES:** (Cont'd.) Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$12.64887	\$10.18480	\$23.49076
Optional Optimal Billing Period Service (\$ per meter per month)	\$130.00	\$130.00	-
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$13.42 (I)	\$11.65 (R)	\$7.27 (R)
Maximum Part-Peak Demand Summer	\$3.73	\$2.62 (R)	\$0.58 (R)
Maximum Demand Summer	\$3.27	\$3.24 (I)	\$0.95 (I)
Maximum Part-Peak Demand Winter	\$3.67	\$2.62 (R)	\$0.73 (R)
Maximum Demand Winter	\$3.27 (I)	\$3.24 (I)	\$0.95 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.15499 (R)	\$0.12795 (R)	\$0.11927 (R)
Part-Peak Summer	\$0.08807 (I)	\$0.07792 (I)	\$0.07190
Off-Peak Summer	\$0.08075	\$0.07612 (I)	\$0.06933
Part-Peak Winter	\$0.09372	\$0.08571 (R)	\$0.08166
Off-Peak Winter	\$0.08055 (I)	\$0.07691 (I)	\$0.07247 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.13995	\$0.13995	-
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97708	\$0.84876	\$0.55750

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:			
Maximum Peak Demand Summer	\$7.49 (R)	\$8.73 (R)	\$7.27 (R)
Maximum Part-Peak Demand Summer	\$2.07	\$1.95	\$0.58
Maximum Demand Summer	(\$3.49)	(\$2.47)	(\$3.67)
Maximum Part-Peak Demand Winter	\$2.03	\$1.95	\$0.73
Maximum Demand Winter	(\$3.49) (R)	(\$2.47) (R)	(\$3.67) (R)
Distribution:			
Maximum Peak Demand Summer	\$5.93 (I)	\$2.92 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.66	\$0.67	\$0.00
Maximum Demand Summer	\$2.14	\$1.09	\$0.00
Maximum Part-Peak Demand Winter	\$1.64	\$0.67	\$0.00
Maximum Demand Winter	\$2.14 (I)	\$1.09 (I)	\$0.00
Transmission Maximum Demand*	\$2.44	\$2.44	\$2.44
Reliability Services Maximum Demand*	\$2.18 (I)	\$2.18 (I)	\$2.18 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20— SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM
SERVICE
RATES:
(Cont'd.)

Energy Rates by Component (\$ per kWh)	UNBUNDLING OF TOTAL RATES (Cont'd.)		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.12084 (R)	\$0.10460 (R)	\$0.10104 (R)
Part-Peak Summer	\$0.05859	\$0.05548	\$0.05376
Off-Peak Summer	\$0.05245	\$0.05380	\$0.05119
Part-Peak Winter	\$0.06334	\$0.06273	\$0.06352
Off-Peak Winter	\$0.05228 (R)	\$0.05455 (R)	\$0.05433 (R)
Distribution:			
Peak Summer	\$0.01383 (I)	\$0.00417 (I)	\$0.00027 (I)
Part-Peak Summer	\$0.00916	\$0.00326	\$0.00018
Off-Peak Summer	\$0.00798	\$0.00314	\$0.00018
Part-Peak Winter	\$0.01006	\$0.00380	\$0.00018
Off-Peak Winter	\$0.00795 (I)	\$0.00318 (I)	\$0.00018 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)	(\$0.00007) (I)	(\$0.00007) (I)
Public Purpose Programs (all usage)	\$0.00454 (I)	\$0.00402 (I)	\$0.00326 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)	\$0.00035 (I)	\$0.00035 (I)
Competition Transition Charge (all usage)	\$0.00434 (I)	\$0.00372 (I)	\$0.00326 (I)
Regulatory Asset (all usage)	\$0.00623 (I)	\$0.00623 (I)	\$0.00623 (I)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM SERVICE RATES: These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

Total bundled service charges for non-firm service are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Total Customer Charge Rates	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Nonfirm Customer Charge (\$ per meter per day)	\$18.89117	\$16.42710	\$29.73306
Nonfirm w/UFR Customer Charge (\$ per meter per day)	\$19.21971	\$16.75564	\$30.06160
Optional Meter Data Access Charge	\$ 0.98563	\$ 0.98563	\$ 0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$5.92 (I)	\$4.15 (R)	(\$0.23) (R)
Maximum Part-Peak Demand Summer	\$3.23	\$2.12 (R)	\$0.08 (R)
Maximum Demand Summer	\$3.27	\$3.24 (I)	\$0.95 (I)
Maximum Part-Peak Demand Winter	\$3.17	\$2.12 (R)	\$0.23 (R)
Maximum Demand Winter	\$3.27 (I)	\$3.24 (I)	\$0.95 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.14252 (R)	\$0.11548 (R)	\$0.10680 (R)
Part-Peak Summer	\$0.08675 (I)	\$0.07660 (I)	\$0.07058
Off-Peak Summer	\$0.07943	\$0.07480 (I)	\$0.06801
Part-Peak Winter	\$0.09240	\$0.08439 (R)	\$0.08034
Off-Peak Winter	\$0.07923 (I)	\$0.07559 (I)	\$0.07115 (R)
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40
Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation)	\$4.20	\$4.20	\$4.20
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:			
Maximum Peak Demand Summer	\$7.49 (R)	\$8.73 (R)	\$7.27 (R)
Maximum Part-Peak Demand Summer	\$2.07	\$1.95	\$0.58
Maximum Demand Summer	(\$3.49)	(\$2.47)	(\$3.67)
Maximum Part-Peak Demand Winter	\$2.03	\$1.95	\$0.73
Maximum Demand Winter	(\$3.49) (R)	(\$2.47) (R)	(\$3.67) (R)
Distribution:			
Maximum Peak Demand Summer	(\$1.57) (I)	(\$4.58) (I)	(\$7.50)
Maximum Part-Peak Demand Summer	\$1.16	\$0.17	(\$0.50)
Maximum Demand Summer	\$2.14	\$1.09	\$0.00
Maximum Part-Peak Demand Winter	\$1.14	\$0.17	(\$0.50)
Maximum Demand Winter	\$2.14 (I)	\$1.09 (I)	\$0.00
Transmission Maximum Demand*	\$2.44	\$2.44	\$2.44
Reliability Services Maximum Demand*	\$2.18 (I)	\$2.18 (I)	\$2.18 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20— SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM
SERVICE
RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rate by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.12084 (R)	\$0.10460 (R)	\$0.10104 (R)
Part-Peak Summer	\$0.05859	\$0.05548	\$0.05376
Off-Peak Summer	\$0.05245	\$0.05380	\$0.05119
Part-Peak Winter	\$0.06334	\$0.06273	\$0.06352
Off-Peak Winter	\$0.05228 (R)	\$0.05455 (R)	\$0.05433 (R)
Distribution:			
Peak Summer	\$0.00136 (I)	(\$0.00830) (I)	(\$0.01220) (I)
Part-Peak Summer	\$0.00784	\$0.00194	(\$0.00114)
Off-Peak Summer	\$0.00666	\$0.00182	(\$0.00114)
Part-Peak Winter	\$0.00874	\$0.00248	(\$0.00114)
Off-Peak Winter	\$0.00663 (I)	\$0.00186 (I)	(\$0.00114) (I)
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40
Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation)	\$4.20	\$4.20	\$4.20
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)	(\$0.00007) (I)	(\$0.00007) (I)
Public Purpose Programs (all usage)	\$0.00454 (I)	\$0.00402 (I)	\$0.00326 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)	\$0.00035 (I)	\$0.00035 (I)
Competition Transition Charge (all usage)	\$0.00434 (I)	\$0.00372 (I)	\$0.00326 (I)
Regulatory Asset (all usage)	\$0.00623 (I)	\$0.00623 (I)	\$0.00623 (I)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

13. **CONTRACTS:** **STANDARD SERVICE AGREEMENT:** To begin service under Schedule E-20, the customer shall be required to sign PG&E's Electric General Service Agreement (GSA). The GSA has an initial term of three (3) years. Once the three-year initial term is over, the agreement will automatically continue in effect for successive terms of one year each until it is cancelled. Customers may, at any time, request PG&E to modify the GSA if the service arrangements, electrical demand requirements, or delivery criteria to its premises change. However, customers will still be obligated to perform the terms and conditions outlined in any other agreements that supplement the GSA.

14. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Regulatory Asset Charge (per kWh)	\$0.00623 (I)	\$0.00623 (I)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.01150 (R)	\$0.01212 (R)	\$0.01258 (R)
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	\$0.00493
CTC Rate (per kWh)	\$0.00434 (I)	\$0.00372 (I)	\$0.00326 (I)
Total DA CRS (per kWh)	\$0.02700	\$0.02700	\$0.02700

15. **CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES:** Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), Regulatory Asset, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.
(Cont'd.)

TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$5.74949	\$4.59959	\$20.04107
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$13.51 (I)	\$11.74	\$7.26 (R)
Maximum Part-Peak Demand Summer	\$3.75	\$2.64	\$0.58 (R)
Maximum Demand Summer	\$3.18	\$3.15 (I)	\$0.87 (I)
Maximum Part-Peak Demand Winter	\$3.69	\$2.64	\$0.73 (R)
Maximum Demand Winter	\$3.18 (I)	\$3.15 (I)	\$0.87 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.18814 (R)	\$0.15453 (R)	\$0.16634 (R)
Part-Peak Summer	\$0.09613 (I)	\$0.08573 (R)	\$0.09809 (I)
Off-Peak Summer	\$0.08223 (I)	\$0.07758 (I)	\$0.08898
Part-Peak Winter	\$0.10181 (R)	\$0.09381 (R)	\$0.11311
Off-Peak Winter	\$0.08203 (I)	\$0.07854 (I)	\$0.09386 (I)
Average Rate Limiter (\$/kWh in summer months)	\$0.14043	\$0.14043	-
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97773	\$0.84937	\$0.58676

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$6.72 (R)	\$7.85 (R)	\$7.26 (R)
Maximum Part-Peak Demand Summer	\$1.86	\$1.77	\$0.58
Maximum Demand Summer	(\$3.10)	(\$2.33)	(\$3.55)
Maximum Part-Peak Demand Winter	\$1.84	\$1.77	\$0.73
Maximum Demand Winter	(\$3.10) (R)	(\$2.33) (R)	(\$3.55) (R)

Distribution:

Maximum Peak Demand Summer	\$6.79 (I)	\$3.89 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.89	\$0.87	\$0.00
Maximum Demand Summer	\$1.94	\$1.14	\$0.08 (I)
Maximum Part-Peak Demand Winter	\$1.85	\$0.87	\$0.00
Maximum Demand Winter	\$1.94 (I)	\$1.14 (I)	\$0.08 (I)
Transmission Maximum Demand*	\$2.32	\$2.32	\$2.32
Reliability Services Maximum Demand*	\$2.02 (I)	\$2.02 (I)	\$2.02 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.15685 (R)	\$0.13106 (R)	\$0.13549 (R)
Part-Peak Summer	\$0.06946	\$0.06324	\$0.07062
Off-Peak Summer	\$0.05633	\$0.05516	\$0.06194
Part-Peak Winter	\$0.07453	\$0.07093	\$0.08399
Off-Peak Winter	\$0.05616 (R)	\$0.05610 (R)	\$0.06629 (R)
Distribution:			
Peak Summer	\$0.01065 (I)	\$0.00322 (I)	\$0.01046 (I)
Part-Peak Summer	\$0.00603	\$0.00224	\$0.00708
Off-Peak Summer	\$0.00526	\$0.00217	\$0.00665
Part-Peak Winter	\$0.00664	\$0.00263	\$0.00873
Off-Peak Winter	\$0.00523 (I)	\$0.00219 (I)	\$0.00718 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)	(\$0.00007) (I)	(\$0.00007) (I)
Public Purpose Programs (all usage)	\$0.00472 (I)	\$0.00433 (I)	\$0.00447 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)	\$0.00035 (I)	\$0.00035 (I)
Competition Transition Charge (all usage)	\$0.00448 (I)	\$0.00448 (I)	\$0.00448 (I)
Regulatory Asset (all usage)	\$0.00623 (I)	\$0.00623 (I)	\$0.00623 (I)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

11. **CONTRACTS:** Schedule E-25 is an experimental rate, the future availability of which is subject to review. To begin service under Schedule E-25, the customer must sign a contract with an initial expiration date of December 31, 1992. At least 30 days prior to this expiration date, PG&E will inform the customer if the rate will not be extended. If it is extended, the contract will automatically continue in effect for successive terms of one year each until it is canceled. The customer or PG&E may cancel a contract at the end of a term by giving written notice at least 30 days before the end of the term. The contract will be canceled automatically if sustained low maximum demand (below 500 kW—see "Applicability") requires that the account be transferred to a different rate schedule.

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.01136 (R)
DWR Bond Charge (per kWh)	\$0.00493
CTC Rate (per kWh)	\$0.00448 (I)
Total DA CRS (per kWh)	\$0.02700

13. **STANDBY APPLICABILITY:** **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge (\$ per meter per day)	\$0.52567
<hr/>	
Total Energy Rates (\$ per kWh)	
Summer	\$0.11088 (I)
Winter	\$0.09638 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)

Generation:	
Summer	\$0.04782 (R)
Winter	\$0.03853 (R)
Distribution:	
Summer	\$0.03175 (I)
Winter	\$0.02654 (I)
Transmission* (all usage)	\$0.00519
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)
Reliability Services* (all usage)	\$0.00454 (I)
Public Purpose Programs (all usage)	\$0.00444 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)
Competition Transition Charge (all usage)	\$0.00570 (I)
Regulatory Asset (all usage)	\$0.00623 (I)
DWR Bond (all usage)	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

4. DEFINITION OF SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, energy charges will be prorated based upon the number of days in each period, unless actual meter readings are available.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this rate schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.01014 (R)
DWR Bond Charge (per kWh)	\$0.00493
CTC Rate (per kWh)	\$0.00570 (I)
Total DA CRS (per kWh)	\$0.02700

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>		
Customer Charge W and X (\$ per meter per day)		\$0.52567
Meter Charge (\$ per meter per day)		
Rate W		\$0.03943
Rate X		\$0.19713
One-time TOU Installation Charge (\$ per meter)		\$443.00
One-time TOU Processing Charge (\$ per meter)		\$87.00
<u>Total Demand Rates (\$ per kW)</u>		
Maximum Peak Demand Summer	\$2.86	(I)
Maximum Demand Summer	\$6.95	
Maximum Demand Winter	\$4.67	
Primary Voltage Discount Summer	\$1.02	
Primary Voltage Discount Winter	\$0.77	
Transmission Voltage Discount Summer	\$5.52	
Transmission Voltage Discount Winter	\$3.70	(I)
<u>Total Energy Rates (\$ per kWh)</u>		
Peak Summer	\$0.15368	(R)
Off-Peak Summer	\$0.05561	(I)
Part-Peak Winter	\$0.06112	
Off-Peak Winter	\$0.05194	(I)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	(\$0.10)	
Maximum Demand Summer	(\$0.27)	(R)
Maximum Demand Winter	(\$0.16)	(R)
Primary Voltage Discount Summer	\$0.01	
Primary Voltage Discount Winter	\$0.04	(I)
Transmission Voltage Discount Summer	\$0.19	(I)
Transmission Voltage Discount Winter	\$0.12	

Distribution:

Maximum Peak Demand Summer	\$2.96	(I)
Maximum Demand Summer	\$7.22	
Maximum Demand Winter	\$4.83	
Primary Voltage Discount Summer	\$1.01	
Primary Voltage Discount Winter	\$0.73	
Transmission Voltage Discount Summer	\$5.33	
Transmission Voltage Discount Winter	\$3.58	(I)

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.12359	(R)
Off-Peak Summer	\$0.02552	
Part-Peak Winter	\$0.03103	
Off-Peak Winter	\$0.02185	(R)

Distribution

Peak Summer	\$0.00000	
Off-Peak Summer	\$0.00000	
Part-Peak Winter	\$0.00000	
Off-Peak Winter	\$0.00000	

Transmission* (all usage) \$0.00519

Transmission Rate Adjustments (all usage) (\$0.00007) (I)

Reliability Services* (all usage) \$0.00454 (I)

Public Purpose Programs (all usage) \$0.00444 (I)

Nuclear Decommissioning (all usage) \$0.00035 (I)

Competition Transition Charge (all usage) \$0.00448 (I)

Regulatory Asset (all usage) \$0.00623 (I)

DWR Bond (all usage) \$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

10. BILLING
(Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.01136 (R)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00448 (I)
 Total DA CRS (per kWh)	 \$0.02700

11. STANDBY
APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable to PG&E-owned and maintained lighting installations which illuminate streets, highways, and other public-dedicated outdoor ways and places and which generally utilize PG&E's distribution facilities. Rates of Class A through Class F service will be applicable as determined in Special Condition 4.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

CLASS	Nominal Lamp Rating	LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	Per Lamp Per Month				Half-Hour Adjustment
					All Night Rates				
					A	B	C	D	
INCANDESCENT LAMPS*:									
	58	20	600	\$10.541 (I)	—	—	—	—	\$0.096 (I)
	92	31	1,000	11.706	—	—	—	—	0.149
	189	65	2,500	15.300	\$12.376 (I)	—	—	—	0.313
	295	101	4,000	19.209	16.290 (I)	—	—	—	0.486
	405	139	6,000	23.728 (I)	—	—	—	—	0.669 (I)
MERCURY VAPOR LAMPS*:									
	100	40	3,500	10.440 (I)	—	9.188 (I)	—	—	0.192 (I)
	175	68	7,500	12.426	10.305 (I)	12.168	—	—	0.327
	250	97	11,000	15.419	13.381	15.287	—	—	0.467
	400	152	21,000	21.787	19.432	21.409	—	—	0.731
	700	266	37,000	36.290 (I)	33.148 (I)	34.361 (I)	—	—	1.280 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS:									
120 Volts									
	70	29	5,800	8.695 (I)	—	7.801 (I)	\$11.268 (I)	—	0.140 (I)
	100	41	9,500	10.026	—	9.164	12.642	—	0.197
	150	60	16,000	12.498 (I)	—	11.270 (I)	14.728 (I)	—	0.289 (I)
240 Volts									
	70	34	5,800	9.225 (I)	—	—	—	—	0.164 (I)
	200	81	22,000	16.703	—	14.795 (I)	—	—	0.390
	250	100	25,500	17.830	—	16.248	—	—	0.481
	400	154	46,000	25.685 (I)	—	23.459 (I)	—	—	0.741 (I)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

CLASS	Nominal Lamp Rating	LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	Per Lamp Per Month			Half-Hour Adjustment
					All Night Rates			
					E	F	F.1**	
MERCURY VAPOR LAMPS*:								
		100	40	3,500	—	—	—	\$0.192 (l)
		175	68	7,500	\$16.493 (l)	\$20.812 (l)	\$19.746 (l)	0.327 (l)
HIGH PRESSURE SODIUM VAPOR LAMPS:								
120 Volts								
		70	29	5,800	11.813 (l)	16.199 (l)	15.670 (l)	0.140 (l)
		100	41	9,500	13.158	17.725	17.228	0.197
		150	60	16,000	15.244 (l)	20.166 (l)	19.626 (l)	0.289 (l)
240 Volts								
		200	81	22,000	19.102 (l)	24.438 (l)	23.616 (l)	0.390 (l)
		250	100	25,500	20.230	25.768	25.080	0.481
		400	154	46,000	28.085 (l)	33.210 (l)	32.402 (l)	0.741 (l)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installations.

(Continued)



SCHEDULE LS-1-PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.10587 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.05001 (R)
Distribution	\$0.03370 (I)
Transmission*	\$0.00286
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)
Reliability Services*	\$0.00273 (I)
Public Purpose Programs	\$0.00437 (I)
Nuclear Decommissioning	\$0.00035 (I)
Competition Transition Charge	\$0.00076 (I)
Regulatory Asset	\$0.00623 (I)
DWR Bond	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable service to lighting installations which illuminate streets, highways, and other publicly-dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits. The customer's facilities must be of good construction acceptable to PG&E and in satisfactory condition to qualify for Class B or C rates.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the actual cost of operating and maintaining the various lamp sizes and types and an energy charge. The energy charge is included in the per lamp charges listed above. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge per kWh and the kWh per month listed below.

CLASS:		A	B	C		
		PG&E supplies energy and switching* service only.	PG&E supplies the energy, switching*, and maintenance service for lamps and glassware.	PG&E supplies the energy, switching*, and maintenance service for entire system including lamps and glassware.		
Nominal Lamp Rating:		Per Lamp Per Month				
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS**	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment
INCANDESCENT LAMPS:						
58	20	600	\$2.293 (l)	-	-	\$0.096 (l)
92	31	1,000	3.458	\$6.415 (l)	\$6.872 (l)	0.149
189	65	2,500	7.057	10.009	10.466	0.313
295	101	4,000***	10.869	13.918	14.375	0.486
405	139	6,000***	14.892	18.437	18.894	0.669
620	212	10,000***	22.620	27.048	27.505 (l)	1.020
860	294	15,000***	31.302 (l)	36.436 (l)	-	1.415 (l)
MERCURY VAPOR LAMPS:						
40	18	1,300	\$2.082 (l)	-	-	\$0.087 (l)
50	22	1,650	2.505	-	-	0.106
100	40	3,500	4.411	\$5.315 (l)	\$5.772 (l)	0.192
175	68	7,500	7.375	8.224	8.681	0.327
250	97	11,000	10.445	11.322	11.779	0.467
400	152	21,000	16.268	17.199	17.656	0.731
700	266	37,000	28.337	30.090	30.547	1.280
1,000	377	57,000	40.089 (l)	41.540 (l)	41.997 (l)	1.814 (l)
LIGHT EMITTING DIODE (LED) LAMPS: 120 VOLTS						
42	14	837	\$1.658 (l)	-	-	\$0.067 (l)

* Switching Service is closed to new installations.
 ** Latest published information should be consulted on best available lumens.
 *** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

CLASS:		A	B	C		
		PG&E supplies energy and switching* service only.	PG&E supplies the energy, switching,* and maintenance service for lamps and glassware.	PG&E supplies the energy, switching,* and maintenance service for entire system including lamps and glassware.		
Nominal Lamp Rating:		Per Lamp Per Month				
LAMP WATTS	KWh PER MONTH	AVERAGE INITIAL LUMENS**	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
120 VOLTS						
35	15	2,150	\$1.764 (I)	-	-	\$0.072 (I)
50	21	3,800	2.399	-	-	0.101
70	29	5,800	3.246	\$4.205 (I)	\$4.662 (I)	0.140
100	41	9,500	4.517	5.503	5.960	0.197
150	60	16,000	6.528	7.541 (I)	7.999 (I)	0.289
200	80	22,000	8.645 (I)	-	-	0.385 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
240 VOLTS						
50	24	3,800	\$2.717 (I)	-	-	\$0.115 (I)
70	34	5,800	3.775	\$4.734 (I)	\$5.191 (I)	0.164
100	47	9,500	5.152	6.138	6.595	0.226
150	69	16,000	7.481	8.494	8.951	0.332
200	81	22,000	8.751	9.765	10.222	0.390
250	100	25,500	10.763	11.804 (I)	12.261 (I)	0.481
310	119	37,000	12.774	-	-	0.573
360	144	45,000	15.421	-	-	0.693
400	154	46,000	16.480 (I)	17.521 (I)	17.978 (I)	0.741 (I)
LOW PRESSURE SODIUM VAPOR LAMPS:						
35	21	4,800	\$2.399 (I)	-	-	\$0.101
55	29	8,000	3.246	-	-	0.140 (I)
90	45	13,500	4.940	-	-	0.217
135	62	21,500	6.740	-	-	0.298
180	78	33,000	8.434 (I)	-	-	0.375 (I)
METAL HALIDE LAMPS:						
70	30	5,500	\$3.352 (I)	-	-	\$0.144 (I)
100	41	8,500	4.517	-	-	0.197
150	63	13,500	6.846	-	-	0.303
175	72	14,000	7.799	-	-	0.346
250	105	20,500	11.292	-	-	0.505
400	162	30,000	17.327	-	-	0.780
1,000	387	90,000	41.148 (I)	-	-	1.862 (I)
INDUCTION LAMPS:						
85	30	4,800	\$3.352 (I)	-	-	\$0.144

* Switching Service is closed to new installations.

** Latest published information should be consulted on best available lumens.

(Continued)



SCHEDULE LS-2-CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.10587 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)	
Generation	\$0.05001 (R)
Distribution	\$0.03370 (I)
Transmission*	\$0.00286
Transmission Rate Adjustments*	(\$0.00007) (I)
Reliability Services*	\$0.00273 (I)
Public Purpose Programs	\$0.00437 (I)
Nuclear Decommissioning	\$0.00035 (I)
Competition Transition Charge	\$0.00076 (I)
Regulatory Asset	\$0.00623 (I)
DWR Bond	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.01508 (R)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00076 (I)
Total DA CRS (per kWh)	\$0.02700

14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes energy at one or more central points.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.09856
Total Switching Charge (\$ per each circuit switched per day) (Switching Service is closed to new installations.)	\$0.10678
Total Energy Rate (\$ per kWh)	\$0.10587 (I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Customer Charge and Switching Charge Rates: Customer charge and switching charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.05001 (R)
Distribution	\$0.03370 (I)
Transmission*	\$0.00286
Transmission Rate Adjustments*	(\$0.00007) (I)
Reliability Services*	\$0.00273 (I)
Public Purpose Programs	\$0.00437 (I)
Nuclear Decommissioning	\$0.00035 (I)
Competition Transition Charge	\$0.00076 (I)
Regulatory Asset	\$0.00623 (I)
DWR Bond	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.01508 (R)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00076 (I)
Total DA CRS (per kWh)	\$0.02700

10. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic directional sign or signal lighting systems owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.26612
Energy Rate (\$ per kWh)	\$0.13165 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>	
Generation	\$0.02196 (R)
Distribution	\$0.07507 (I)
Transmission*	\$0.00729
Transmission Rate Adjustments*	(\$0.00007) (I)
Reliability Services*	\$0.00600 (I)
Public Purpose Programs	\$0.00419 (I)
Nuclear Decommissioning	\$0.00035 (I)
Competition Transition Charge	\$0.00570 (I)
Regulatory Asset	\$0.00623 (I)
DWR Bond	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.01014 (R)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00570 (I)
Total DA CRS (per kWh)	\$0.02700

8. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the customer on his private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS		PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*					
175	68	7,500	\$12.525 (I)	\$0.332 (I)
400	152	21,000	22.008 (I)	0.742 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS:					
70	29	5,800	8.738 (I)	\$0.141 (I)
100	41	9,500	10.086 (I)	0.200 (I)
200	81	22,000	16.821 (I)	0.395 (I)

* Closed for new installations as of June 8, 1978.

(Continued)



SCHEDULE OL-1—OUTDOOR LIGHTING SERVICE

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.10733 (I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

<u>Energy Rate by Components (\$ per kWh)</u>	
Generation	\$0.05001 (R)
Distribution	\$0.03370 (I)
Transmission*	\$0.00286
Transmission Rate Adjustments*	(\$0.00007) (I)
Reliability Services*	\$0.00273 (I)
Public Purpose Programs	\$0.00583 (I)
Nuclear Decommissioning	\$0.00035 (I)
Competition Transition Charge	\$0.00076 (I)
Regulatory Asset	\$0.00623 (I)
DWR Bond	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.01508 (R)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00076 (I)
 Total DA CRS (per kWh)	 \$0.02700

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE S—STANDBY SERVICE

RATES:
(Cont'd.)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per KVAR)	\$0.15	\$0.15	\$0.15
Total Reservation Charge Rate (\$/kW)			
Reservation Charge	\$2.52 (I)	\$2.67 (R)	\$0.45 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.46374 (R)	\$0.44734 (R)	\$0.42956 (R)
Part-Peak Summer	\$0.15597 (I)	\$0.14560 (I)	\$0.10087 (I)
Off-Peak Summer	\$0.07779 (I)	\$0.07309 (I)	\$0.07557 (I)
Part-Peak Winter	\$0.14264 (I)	\$0.13264 (I)	\$0.11247 (I)
Off-Peak Winter	\$0.08951 (I)	\$0.08357 (I)	\$0.08521 (I)
Nonfirm Credit (\$/kWh)			
On-Peak Energy	\$0.01873	\$0.01873	\$0.01873
Part-Peak Energy	\$0.00187	\$0.00187	\$0.00187
UFR Credit	\$0.00091	\$0.00091	\$0.00091

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Nonfirm Credit Rates: Nonfirm Credit rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Reservation Charges Rate by Components (\$/kW)			
Generation	\$1.03 (R)	\$1.13 (R)	(\$0.18)
Distribution	\$0.86 (I)	\$0.91 (I)	\$0.00
Transmission*	\$0.33	\$0.33	\$0.33
Reliability Services*	\$0.30 (I)	\$0.30 (I)	\$0.30 (I)
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.33678 (R)	\$0.38507 (R)	\$0.35510 (R)
Part-Peak Summer	\$0.08957 (I)	\$0.09793 (I)	\$0.05421 (I)
Off-Peak Summer	\$0.02758 (I)	\$0.02931 (I)	\$0.03115 (I)
Part-Peak Winter	\$0.07924 (I)	\$0.08571 (I)	\$0.06445 (I)
Off-Peak Winter	\$0.03668 (R)	\$0.03918 (R)	\$0.03963 (R)
Distribution:			
Peak Summer	\$0.08621 (I)	\$0.02070 (I)	\$0.03463 (I)
Part-Peak Summer	\$0.02565 (I)	\$0.00610 (I)	\$0.00683 (I)
Off-Peak Summer	\$0.00946 (I)	\$0.00221 (I)	\$0.00459 (I)
Part-Peak Winter	\$0.02265 (I)	\$0.00536 (I)	\$0.00819 (I)
Off-Peak Winter	\$0.01208 (I)	\$0.00282 (I)	\$0.00575 (I)
Transmission* (all usage)	\$0.01033	\$0.01033	\$0.01033
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)	(\$0.00007) (I)	(\$0.00007) (I)
Reliability Services* (all usage)	\$0.01047	\$0.01047	\$0.01047
Public Purpose Programs (all usage)	\$0.00563	\$0.00645	\$0.00471
Nuclear Decommissioning (all usage)	\$0.00035	\$0.00035	\$0.00035
Competition Transition Charges	\$0.00288	\$0.00288	\$0.00288
Regulatory Asset	\$0.00623 (I)	\$0.00623 (I)	\$0.00623 (I)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.01296 (R)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00288 (I)
Total DA CRS (per kWh)	\$0.02700

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE E—DCG DEPARTING CUSTOMER GENERATION, CG

APPLICABILITY: This schedule is applicable to customers that have Customer Generation Departing Load as defined below, including customers who displace all or a portion of their load with Customer Generation and including new load served by Customer Generation as set forth in Special Condition 6 below.

TERRITORY: The entire territory served.

RATES: Customers under this schedule are responsible for the following charges unless expressly exempted from such charges under Special Condition 2 below:

1. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge recovers DWR's bond financing costs, and is set by dividing the annual revenue requirement for DWR's bond-related costs by an estimate of the annual consumption not excluded from this charge. The DWR Bond Charge is the property of DWR for all purposes under California law. The DWR Bond Charge applies to Customer Generation Departing Load unless sales under the customer's Otherwise Applicable Rate Schedule were CARE or medical baseline or unless exempt under Special Condition 2 below. The DWR Bond Charge is separately shown in the customer's Otherwise Applicable Rate Schedule.
2. **DWR POWER CHARGE:** The DWR Power Charge recovers the uneconomic portion of DWR's prospective power purchase costs. The DWR Power Charge applies to Customer Generation Departing Load unless exempt under Special Condition 2 below. Per Resolution E-3831, the DWR Power Charge shall be set equal to the difference between the Cost Responsibility Surcharge (CRS) cap as set in Direct Access Suspension OIR proceeding (Rulemaking 02-01-011) and the sum of the DWR Bond Charge, Competition Transition Charge described below, and the Regulatory Asset Charge. (T)
3. **COMPETITION TRANSITION CHARGE (CTC):** The CTC recovers the cost of qualifying facilities and power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs. The CTC applies to Customer Generation Departing Load unless exempt under Special Condition 2 below. The applicable CTC charge is equal to the CTC charge shown in the customers' OAS, less the Electric Restructuring Cost Account (ERCA) charge shown in Preliminary Statement Part I. (T)
|
(T)
4. **REGULATORY ASSET (RA) CHARGE:** The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in D.03-12-035. The Regulatory Asset is separately shown in the customer's OAS. (T)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: The following rates are provided here for the purpose of calculating certain bill adjustments.

Residential Schedule:

Total Non-CARE rates shown in schedules ES, ESL, ET and ETL will be reduced by the adjustment rates shown below for application of the MARL as described in those rate schedules

Rate Schedule	Adjustment (\$/kWh)
ES, ET, ESL, ETL:	
Baseline Usage	\$0.01000
101% - 130% of Baseline	\$0.01000
131% - 200% of Baseline	\$0.05832 (I)
201% - 300% of Baseline	\$0.09975
Over 300% of Baseline	\$0.09975 (I)

Commercial/Industrial Schedule:

Total rates shown in each rate schedule are reduced by the adjustment rates shown below when making certain bill calculations. Specifically these adjustment rates shall be used in calculating (1) rate limiter adjustments pursuant to Schedules E-19, E-20 and E-25; (2) power factor adjustments pursuant to Schedules E-19, E-20, E-25 and Schedule S; and (3) Commercial CARE adjustments on Schedules A-1, A-6, A-10, A-15, E-19 and E-20 pursuant to Schedule E-CARE.

Rate Schedule	Adjustment (\$/kWh)
A-1 Summer	\$0.04887 (I)
Winter	\$0.02987 (I)
A-6 Summer On-Peak	\$0.06390 (R)
Summer Partial Peak	\$0.03619 (I)
Summer Off-Peak	\$0.03156
Winter Partial Peak	\$0.03598
Winter Off-Peak	\$0.03129 (I)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)	
	FTA	Non-FTA
Commercial/Industrial: (Cont'd.)		
A-10 Transmission Summer	\$0.04096 (R)	\$0.04218 (N)
Transmission Winter	\$0.03484	\$0.03611
Primary Summer	\$0.05201	\$0.05322
Primary Winter	\$0.02808	\$0.02935
Secondary Summer	\$0.05088	\$0.05210
Secondary Winter	\$0.02959 (R)	\$0.03087 (N)
A-10 Time-of-Use (TOU) – Transmission		
Summer On-Peak	\$0.05009 (R)	\$0.05131 (N)
Summer Partial Peak	\$0.04198	\$0.04319
Summer Off-Peak	\$0.03532	\$0.03653
Winter Partial Peak	\$0.03812	\$0.03939
Winter Off-Peak	\$0.03147 (R)	\$0.03274 (N)
A-10 TOU – Primary		
Summer On-Peak	\$0.08790 (R)	\$0.08911 (N)
Summer Partial Peak	\$0.04332	\$0.04453
Summer Off-Peak	\$0.03658	\$0.03779
Winter Partial Peak	\$0.03141	\$0.03268
Winter Off-Peak	\$0.02466 (R)	\$0.02593 (N)
A-10 TOU – Secondary		
Summer On-Peak	\$0.08169 (R)	\$0.08291 (N)
Summer Partial Peak	\$0.04409	\$0.04532
Summer Off-Peak	\$0.03727	\$0.03850
Winter Partial Peak	\$0.03296	\$0.03424
Winter Off-Peak	\$0.02613 (R)	\$0.02741 (N)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)	
Commercial/Industrial: (Cont'd.)		
A-15 Summer		
Winter	\$0.05688	(I)
Winter	\$0.03953	(I)
E-19 Transmission	FTA	Non-FTA
Summer On-Peak	\$0.05518 (R)	\$0.05642 (N)
Summer Partial Peak	\$0.03098	\$0.03229
Summer Off-Peak	\$0.02586	\$0.02718
Winter Partial Peak	\$0.03071	\$0.03197
Winter Off-Peak	\$0.02577 (R)	\$0.02707 (N)
E-19 Primary	FTA	Non-FTA
Summer On-Peak	\$0.06760 (R)	\$0.06889 (N)
Summer Partial Peak	\$0.03571	\$0.03705
Summer Off-Peak	\$0.02941	\$0.03075
Winter Partial Peak	\$0.03550	\$0.03681
Winter Off-Peak	\$0.02938 (R)	\$0.03072 (N)
E-19 Secondary	FTA	Non-FTA
Summer On-Peak	\$0.06850 (R)	\$0.06973 (N)
Summer Partial Peak	\$0.03670	\$0.03803
Summer Off-Peak	\$0.03030	\$0.03164
Winter Partial Peak	\$0.03659	\$0.03789
Winter Off-Peak	\$0.03030 (R)	\$0.03165 (N)
E-20 Transmission		
Summer On-Peak	\$0.06609 (R)	
Summer Partial Peak	\$0.03261	
Summer Off-Peak	\$0.03268	
Winter Partial Peak	\$0.03229	
Winter Off-Peak	\$0.03259 (R)	

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)
Commercial/Industrial: (Cont'd.)	
E-20 Primary	
Summer On-Peak	\$0.07017 (R)
Summer Partial Peak	\$0.03403 (I)
Summer Off-Peak	\$0.03407 (I)
Winter Partial Peak	\$0.03379 (R)
Winter Off-Peak	\$0.03404 (I)
E-20 Secondary	
Summer On-Peak	\$0.07223 (R)
Summer Partial Peak	\$0.03472 (I)
Summer Off-Peak	\$0.03485 (I)
Winter Partial Peak	\$0.03460 (I)
Winter Off-Peak	\$0.03486 (I)
E-25 Transmission	
Summer On-Peak	\$0.06910 (R)
Summer Partial Peak	\$0.03229 (I)
Summer Off-Peak	\$0.02718 (I)
Winter Partial Peak	\$0.03197 (I)
Winter Off-Peak	\$0.02707 (I)
E-25 Primary	
Summer On-Peak	\$0.08481 (R)
Summer Partial Peak	\$0.03705 (R)
Summer Off-Peak	\$0.03075 (I)
Winter Partial Peak	\$0.03681 (R)
Winter Off-Peak	\$0.03072 (I)
E-25 Secondary	
Summer On-Peak	\$0.08559 (R)
Summer Partial Peak	\$0.03803 (I)
Summer Off-Peak	\$0.03164 (I)
Winter Partial Peak	\$0.03789 (R)
Winter Off-Peak	\$0.03165 (I)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)
Commercial/Industrial: (Cont'd.)	
E-37 Summer On-Peak	\$0.01074 (R)
Summer Off-Peak	\$0.01473 (I)
Winter Partial Peak	\$0.01451
Winter Off-Peak	\$0.01488 (I)
S Standby – Transmission	
Summer On-Peak	\$0.12788 (R)
Summer Partial Peak	\$0.04133 (I)
Summer Off-Peak	\$0.03543
Winter Partial Peak	\$0.04111
Winter Off-Peak	\$0.03527 (I)
S Standby – Primary	
Summer On-Peak	\$0.08102 (R)
Summer Partial Peak	\$0.03746 (I)
Summer Off-Peak	\$0.03397
Winter Partial Peak	\$0.03791
Winter Off-Peak	\$0.03361 (I)
S Standby – Secondary	
Summer On-Peak	\$0.07215 (R)
Summer Partial Peak	\$0.03949 (I)
Summer Off-Peak	\$0.03483
Winter Partial Peak	\$0.03973
Winter Off-Peak	\$0.03462 (I)



SCHEDULE AG-1—AGRICULTURAL POWER

1. APPLICABILITY: A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.39425	\$0.52567
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$2.57 (l)	-
Connected Load Winter	\$2.36 (l)	-
Maximum Seasonal Billing Demand Summer	-	\$3.08 (l)
Maximum Seasonal Billing Demand Winter	-	\$1.86
Primary Voltage Discount Summer	-	\$0.42
Primary Voltage Discount Winter	-	\$0.31 (l)
Total Energy Rates (\$ per kWh)		
Energy	\$0.15943 (l)	\$0.13864 (l)
Demand Charge Limiter	-	\$1.23069 (l)

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to (Cont'd.) the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B
Generation:		
Connected Load Summer	\$0.00	--
Connected Load Winter	\$0.00	--
Maximum Seasonal Billing Demand Summer	--	\$0.04
Maximum Seasonal Billing Demand Winter	--	\$0.01
Primary Voltage Discount Summer	--	\$0.00
Primary Voltage Discount Winter	--	\$0.00
Distribution:		
Connected Load Summer	\$2.57 (I)	--
Connected Load Winter	\$2.36 (I)	--
Maximum Seasonal Billing Demand Summer	--	\$3.04 (I)
Maximum Seasonal Billing Demand Winter	--	\$1.85 (I)
Primary Voltage Discount Summer	--	\$0.42 (I)
Primary Voltage Discount Winter	--	\$0.31 (I)
Energy Rate by Components (\$ per kWh)		
Generation	\$0.06654 (R)	\$0.06155 (R)
Distribution	\$0.05683 (I)	\$0.04294 (I)
Transmission*	\$0.00519	\$0.00519
Transmission Rate Adjustments*	(\$0.00007) (I)	(\$0.00007) (I)
Reliability Services*	\$0.00454 (I)	\$0.00454 (I)
Public Purpose Programs	\$0.00904 (I)	\$0.00713 (I)
Nuclear Decommissioning	\$0.00035 (I)	\$0.00035 (I)
Competition Transition Charges	\$0.00585 (I)	\$0.00585 (I)
Regulatory Asset	\$0.00623 (I)	\$0.00623 (I)
DWR Bond	\$0.00493	\$0.00493
Demand Charge Rate Limiter:		
Generation	--	\$0.95267 (R)
Reliability Services*	--	\$0.11924 (I)
Public Purpose Programs	--	\$0.13208 (I)
Nuclear Decommissioning	--	\$0.00969 (I)
Competition Transition Charges	--	\$0.00585 (I)
Regulatory Asset	--	\$0.00623 (I)
DWR Bond	--	\$0.00493 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

14. SEASONS: Summer season begins on May 1 and ends on October 31.

15. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.00999 (R)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00585 (I)
Total DA CRS (per kWh)	\$0.02700

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate C & D)	\$0.06571	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$2.58 (I)	-
Connected Load Winter	\$2.36 (I)	-
Maximum Peak Demand Summer	-	\$2.93 (I)
Maximum Seasonal Billing Demand Summer	-	\$3.10
Maximum Seasonal Billing Demand Winter	-	\$1.87
Voltage Discount Summer	-	\$0.42
Voltage Discount Winter	-	\$0.31 (I)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.34616 (I)	\$0.29145 (R)
Off-Peak Summer	\$0.09708	\$0.09852 (I)
Part-Peak Winter	\$0.09279	\$0.09632
Off-Peak Winter	\$0.07816 (I)	\$0.08037 (I)
Demand Charge Limiter (\$ per kWh)		
Peak Summer	-	\$1.23011 (I)
Off-Peak Summer	-	\$1.23037
Part-Peak Winter	-	\$1.23037
Off-Peak Winter	-	\$1.23039 (I)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$0.00	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$0.06 (R)
Maximum Seasonal Billing Demand Summer	-	\$0.05 (R)
Maximum Seasonal Billing Demand Winter	-	\$0.03
Primary Voltage Discount Summer	-	\$0.00
Primary Voltage Discount Winter	-	\$0.01 (I)
Distribution:		
Connected Load Summer	\$2.58 (I)	-
Connected Load Winter	\$2.36 (I)	-
Maximum Peak Demand Summer	-	\$2.87 (I)
Maximum Seasonal Billing Demand Summer	-	\$3.05
Maximum Seasonal Billing Demand Winter	-	\$1.84
Primary Voltage Discount Summer	-	\$0.42
Primary Voltage Discount Winter	-	\$0.30 (I)
Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.23157 (R)	\$0.23234 (R)
Off-Peak Summer	\$0.04449	\$0.05742
Part-Peak Winter	\$0.04128	\$0.05543
Off-Peak Winter	\$0.03030 (R)	\$0.04095 (R)
Distribution:		
Peak Summer	\$0.08088 (I)	\$0.02547 (I)
Off-Peak Summer	\$0.01888	\$0.00746
Part-Peak Winter	\$0.01780	\$0.00725
Off-Peak Winter	\$0.01415 (I)	\$0.00578 (I)
Transmission* (all usage)	\$0.00519	\$0.00519
Reliability Services* (all usage)	\$0.00454 (I)	\$0.00454 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)	(\$0.00007) (I)
Public Purpose Programs (all usage)	\$0.00669 (I)	\$0.00662 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)	\$0.00035 (I)
Competition Transition Charges (all usage)	\$0.00585 (I)	\$0.00585 (I)
Regulatory Asset (all usage)	\$0.00623 (I)	\$0.00623 (I)
DWR Bond (all usage)	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Demand Charge Rate Limiter (\$ per kW)	Rate A,D	Rate B,E
Generation		
Peak Summer	-	\$0.95209 (R)
Off-Peak Summer	-	\$0.95235
Part-Peak Winter	-	\$0.95235
Off-Peak Winter	-	\$0.95237 (R)
Reliability Services*	-	\$0.11924 (I)
Public Purpose Programs	-	\$0.13208
Nuclear Decommissioning	-	\$0.00969
Competition Transition Charges	-	\$0.00585
Regulatory Asset	-	\$0.00623 (I)
DWR Bond	-	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

14. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

15. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

16. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.00999 (R)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00585 (I)
Total DA CRS (per kWh)	\$0.02700

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00
Total Demand Rates (\$ per kW)		
Connected Load or Maximum Demand Summer	\$2.58 (I)	—
Connected Load or Maximum Demand Winter	\$2.36 (I)	—
Maximum Peak Demand Summer	—	\$2.92 (I)
Maximum Seasonal Billing Demand Summer	—	\$3.08
Maximum Seasonal Billing Demand Winter	—	\$1.87
Voltage Discount Summer	—	\$0.42
Voltage Discount Winter	—	\$0.32 (I)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.34014 (I)	\$0.26225 (R)
Off-Peak Summer	\$0.09355	\$0.09479 (I)
Part-Peak Winter	\$0.09098	\$0.09505
Off-Peak Winter	\$0.07659 (I)	\$0.07954 (I)
Demand Charge Limiter		
Peak Summer	—	\$1.23102 (I)
Off-Peak Summer	—	\$1.23137
Part-Peak Winter	—	\$1.23137
Off-Peak Winter	—	\$1.23139 (I)

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to (Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$0.00	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$0.13 (R)
Maximum Seasonal Billing Demand Summer	-	\$0.12 (R)
Maximum Seasonal Billing Demand Winter	-	\$0.07 (R)
Primary Voltage Discount Summer	-	\$0.02
Primary Voltage Discount Winter	-	\$0.00
Distribution:		
Connected Load Summer	\$2.58 (I)	-
Connected Load Winter	\$2.36 (I)	-
Maximum Peak Demand Summer	-	\$2.79 (I)
Maximum Seasonal Billing Demand Summer	-	\$2.96
Maximum Seasonal Billing Demand Winter	-	\$1.80
Primary Voltage Discount Summer	-	\$0.40
Primary Voltage Discount Winter	-	\$0.32 (I)
Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.23028 (R)	\$0.19704 (R)
Off-Peak Summer	\$0.04241	\$0.05154
Part-Peak Winter	\$0.04047	\$0.05177
Off-Peak Winter	\$0.02950 (R)	\$0.03827 (R)
Distribution:		
Peak Summer	\$0.07608 (I)	\$0.03183 (I)
Off-Peak Summer	\$0.01736	\$0.00987
Part-Peak Winter	\$0.01673	\$0.00990
Off-Peak Winter	\$0.01331 (I)	\$0.00789 (I)
Transmission* (all usage)	\$0.00519	\$0.00519
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)	(\$0.00007) (I)
Reliability Services* (all usage)	\$0.00454 (I)	\$0.00454 (I)
Public Purpose Programs (all usage)	\$0.00676 (I)	\$0.00636 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)	\$0.00035 (I)
Competition Transition Charges (all usage)	\$0.00585 (I)	\$0.00585 (I)
Regulatory Asset (all usage)	\$0.00623 (I)	\$0.00623 (I)
DWR Bond (all usage)	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Demand Charge Rate Limiter (\$ per kW)	Rate A,D	Rate B,E
Generation		
Peak Summer	-	\$0.95300 (R)
Off-Peak Summer	-	\$0.95335
Part-Peak Winter	-	\$0.95335
Off-Peak Winter	-	\$0.95337 (R)
Reliability Services*	-	\$0.11924 (I)
Public Purpose Programs	-	\$0.13208
Nuclear Decommissioning	-	\$0.00969
Competition Transition Charges	-	\$0.00585
Regulatory Asset	-	\$0.00623 (I)
DWR Bond	-	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.00999 (R)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00585 (I)
Total DA CRS (per kWh)	\$0.02700

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$2.58 (I)	—	—
Connected Load Winter	\$2.37 (I)	—	—
Maximum Seasonal Billing Demand Summer	—	\$3.07 (I)	—
Maximum Seasonal Billing Demand Winter	—	\$1.86	—
Maximum Peak Demand Summer	—	\$2.91 (I)	\$6.68 (I)
Maximum Part-Peak Demand Summer	—	—	\$4.81
Maximum Off-Peak Seasonal Billing Demand Summer	—	—	\$1.60
Maximum Part-Peak Demand Winter	—	—	\$0.42
Maximum Off-Peak Seasonal Billing Demand Winter	—	—	\$0.22 (I)
Primary Voltage Discount Summer	—	\$0.42 (I)	—
Primary Voltage Discount Winter	—	\$0.31 (I)	—
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.34119 (I)	\$0.21980 (R)	\$0.10848 (I)
Part-Peak Summer	—	—	\$0.08110
Off-Peak Summer	\$0.08564 (I)	\$0.08207 (I)	\$0.07219
Part-Peak Winter	\$0.09167	\$0.08868	\$0.10839
Off-Peak Winter	\$0.07726 (I)	\$0.07443 (I)	\$0.09351 (I)
Demand Charge Limiter (\$ per kWh)			
Peak Summer	—	\$1.23099 (I)	—
Off-Peak Summer	—	\$1.23116	—
Part-Peak Winter	—	\$1.23114	—
Off-Peak Winter	—	\$1.23117 (I)	—

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.): the component rates shown below:

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$0.02	-	-
Connected Load Winter	\$0.03 (R)	-	-
Maximum Seasonal Billing Demand Summer	-	\$0.14 (R)	-
Maximum Seasonal Billing Demand Winter	-	\$0.08	-
Maximum Peak Demand Summer	-	\$0.13 (R)	\$0.00
Maximum Part-Peak Demand Summer	-	-	\$0.00
Maximum Off-Peak Seasonal Billing Demand Summer	-	-	\$0.00
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Off-Peak Seasonal Billing Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer	-	\$0.02	-
Primary Voltage Discount Winter	-	\$0.01 (I)	-
Distribution:			
Connected Load Summer	\$2.56 (I)	-	-
Connected Load Winter	\$2.34 (I)	-	-
Maximum Seasonal Billing Demand Summer	-	\$2.93 (I)	-
Maximum Seasonal Billing Demand Winter	-	\$1.78	-
Maximum Peak Demand Summer	-	\$2.78 (I)	\$6.68 (I)
Maximum Part-Peak Demand Summer	-	-	\$4.81
Maximum Off-Peak Seasonal Billing Demand Summer	-	-	\$1.60
Maximum Part-Peak Demand Winter	-	-	\$0.42
Maximum Off-Peak Seasonal Billing Winter	-	-	\$0.22 (I)
Primary Voltage Discount Summer	-	\$0.40 (I)	-
Primary Voltage Discount Winter	-	\$0.30 (I)	-
Energy Rates by Component (\$ per kWh)			
Generation:			
Peak Summer	\$0.23090 (R)	\$0.16953 (R)	\$0.06895 (R)
Part-Peak Summer	-	-	\$0.04337
Off-Peak Summer	\$0.03661 (R)	\$0.04359 (R)	\$0.03504
Part-Peak Winter	\$0.04117	\$0.04962	\$0.06887
Off-Peak Winter	\$0.03021 (R)	\$0.03661 (R)	\$0.05496 (R)
Distribution:			
Peak Summer	\$0.07667 (I)	\$0.01718 (I)	\$0.00680 (I)
Part-Peak Summer	-	-	\$0.00500
Off-Peak Summer	\$0.01541 (I)	\$0.00539 (I)	\$0.00442
Part-Peak Winter	\$0.01688	\$0.00597	\$0.00679
Off-Peak Winter	\$0.01343 (I)	\$0.00473 (I)	\$0.00582 (I)
Transmission* (all usage)	\$0.00519	\$0.00519	\$0.00519
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)	(\$0.00007) (I)	(\$0.00007) (I)
Reliability Services* (all usage)	\$0.00454 (I)	\$0.00454 (I)	\$0.00454 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Public Purpose Programs (all usage)	\$0.00660 (I)	\$0.00607 (I)	\$0.00571 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)	\$0.00035 (I)	\$0.00035 (I)
Competition Transition Charges (all usage)	\$0.00585 (I)	\$0.00585 (I)	\$0.00585 (I)
Regulatory Asset (all usage)	\$0.00623 (I)	\$0.00623 (I)	\$0.00623 (I)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
Demand Charge Rate Limiter:			
Generation			
Peak Summer	-	\$0.95297 (R)	-
Off-Peak Summer	-	\$0.95314	-
Part-Peak Winter	-	\$0.95312	-
Off-Peak Winter	-	\$0.95315 (R)	-
Reliability Services*	-	\$0.11924 (I)	-
Public Purpose Programs	-	\$0.13208	-
Nuclear Decommissioning	-	\$0.00969	-
Competition Transition Charges	-	\$0.00585	-
Regulatory Asset	-	\$0.00623 (I)	-
DWR Bond	-	\$0.00493	-

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. DEFINITION
OF SERVICE
VOLTAGE:

The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. **Secondary:** This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. **Primary:** This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623	(I)
DWR Power Charge (per kWh)	\$0.00999	(R)
DWR Bond Charge (per kWh)	\$0.00493	
CTC Charge (per kWh)	\$0.00585	(I)
 Total DA CRS (per kWh)	 \$0.02700	

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$5.83 (I)	—	—
Connected Load Winter	\$5.83 (I)	—	—
Maximum Seasonal Billing Demand Summer	—	\$6.94 (I)	—
Maximum Seasonal Billing Demand Winter	—	\$4.67	—
Maximum Peak Demand Summer	—	\$2.87 (I)	\$9.77 (I)
Maximum Part-Peak Demand Summer	—	—	\$5.95
Maximum Off-Peak Seasonal Billing Demand Summer	—	—	\$1.64
Maximum Part-Peak Demand Winter	—	—	\$0.75
Maximum Off-Peak Seasonal Billing Demand Winter	—	—	\$0.11 (I)
Primary Voltage Discount Summer	—	\$1.00 (I)	—
Primary Voltage Discount Winter	—	\$0.69	—
Transmission Voltage Discount Summer	—	\$5.14	—
Transmission Voltage Discount Winter	—	\$3.45 (I)	—
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.25241 (R)	\$0.15428 (R)	\$0.09214 (I)
Part-Peak Summer	—	—	\$0.06447
Off-Peak Summer	\$0.06674 (I)	\$0.05600 (I)	\$0.05367
Part-Peak Winter	\$0.07250	\$0.06152	\$0.07480
Off-Peak Winter	\$0.06148 (I)	\$0.05233 (I)	\$0.06220 (I)
Demand Charge Limiter (\$ per kWh)			
Peak Summer	—	\$1.22902 (I)	—
Off-Peak Summer	—	\$1.22904	—
Part-Peak Winter	—	\$1.22904	—
Off-Peak Winter	—	\$1.22905 (I)	—

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$0.41 (R)	-	-
Connected Load Winter	\$0.41 (R)	-	-
Maximum Seasonal Billing Demand Summer	-	\$0.00	-
Maximum Seasonal Billing Demand Winter	-	\$0.00	-
Maximum Peak Demand Summer	-	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	-	-	\$0.00
Maximum Off-Peak Seasonal Billing Demand Summer	-	-	\$0.00
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Off-Peak Seasonal Billing Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer	-	\$0.00	-
Primary Voltage Discount Winter	-	\$0.00	-
Transmission Voltage Discount Summer	-	\$0.00	-
Transmission Voltage Discount Winter	-	\$0.00	-
Distribution:			
Connected Load Summer	\$5.42 (I)	-	-
Connected Load Winter	\$5.42 (I)	-	-
Maximum Seasonal Billing Demand Summer	-	\$6.94 (I)	-
Maximum Seasonal Billing Demand Winter	-	\$4.67 (I)	-
Maximum Peak Demand Summer	-	\$2.87 (I)	\$9.77 (I)
Maximum Part-Peak Demand Summer	-	-	\$5.95 (I)
Maximum Off-Peak Seasonal Billing Demand Summer	-	-	\$1.64 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.75 (I)
Maximum Off-Peak Seasonal Billing Winter	-	-	\$0.11 (I)
Primary Voltage Discount Summer	-	\$1.00 (I)	-
Primary Voltage Discount Winter	-	\$0.69 (I)	-
Transmission Voltage Discount Summer	-	\$5.14 (I)	-
Transmission Voltage Discount Winter	-	\$3.45 (I)	-

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.18248 (R)	\$0.11980 (R)	\$0.05949 (R)
Part-Peak Summer	—	—	\$0.03222
Off-Peak Summer	\$0.02646 (R)	\$0.02370 (R)	\$0.02158
Part-Peak Winter	\$0.03131	\$0.02910	\$0.04241
Off-Peak Winter	\$0.02204 (R)	\$0.02012 (R)	\$0.02998 (R)
Distribution:			
Peak Summer	\$0.03731 (I)	\$0.00302 (I)	\$0.00126 (I)
Part-Peak Summer	—	—	\$0.00086
Off-Peak Summer	\$0.00766 (I)	\$0.00084 (I)	\$0.00070
Part-Peak Winter	\$0.00857	\$0.00096	\$0.00100
Off-Peak Winter	\$0.00682 (I)	\$0.00075 (I)	\$0.00083 (I)
Transmission* (all usage)	\$0.00519	\$0.00519	\$0.00519
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)	(\$0.00007) (I)	(\$0.00007) (I)
Reliability Services* (all usage)	\$0.00454 (I)	\$0.00454 (I)	\$0.00454 (I)
Public Purpose Programs (all usage)	\$0.00560 (I)	\$0.00444 (I)	\$0.00437 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)	\$0.00035 (I)	\$0.00035 (I)
Competition Transition Charges (all usage)	\$0.00585 (I)	\$0.00585 (I)	\$0.00585 (I)
Regulatory Asset (all usage)	\$0.00623 (I)	\$0.00623 (I)	\$0.00623 (I)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
Demand Charge Rate Limiter (\$ per kWh)			
Generation			
Peak Summer	—	\$0.95100 (R)	—
Off-Peak Summer	—	\$0.95102	—
Part-Peak Winter	—	\$0.95102	—
Off-Peak Winter	—	\$0.95103 (R)	—
Reliability Services*	—	\$0.11924 (I)	—
Public Purpose Programs	—	\$0.13208	—
Nuclear Decommissioning	—	\$0.00969	—
Competition Transition Charges	—	\$0.00585	—
Regulatory Asset	—	\$0.00623 (I)	—
DWR Bond	—	\$0.00493	—

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. DEFINITION
OF SERVICE
VOLTAGE:

The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.00999 (R)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00585 (I)
 Total DA CRS (per kWh)	 \$0.02700

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

2. TERRITORY: Schedule AG-7 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Tier 1 Rate A,D	Tier 2 Rate A,D	Tier 1 Rate B,E	Tier 2 Rate B,E
Total Customer/Meter Charge Rates				
Customer Charge (\$ per meter per day)	\$0.39425	\$0.39425	\$0.52567	\$0.52567
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.06571	\$0.03943	\$0.03943
One-time TOU Installation Charge (\$ per meter per day)	\$441.00	\$441.00	\$441.00	\$441.00
One-time TOU Processing Charge (\$ per meter per day)	\$85.00	\$85.00	\$85.00	\$85.00
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$2.49 (I)	\$5.69 (I)	-	-
Connected Load Winter	\$2.28 (I)	\$5.69 (I)	-	-
Maximum Peak Demand Summer	-	-	\$3.31 (I)	\$3.23 (I)
Maximum Seasonal Billing Demand Summer	-	-	\$3.46	\$7.77
Maximum Seasonal Billing Demand Winter	-	-	\$2.08	\$5.24
Primary Voltage Discount Summer	-	-	\$1.01	\$1.00
Primary Voltage Discount Winter	-	-	\$0.69 (I)	\$0.69 (I)
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.36325 (I)	\$0.30807 (I)	\$0.25766 (R)	\$0.15604 (R)
Off-Peak Summer	\$0.12983	\$0.08154	\$0.09415 (I)	\$0.05826 (I)
Part-Peak Winter	\$0.14105	\$0.08857	\$0.10202	\$0.06376
Off-Peak Winter	\$0.11687 (I)	\$0.07514 (I)	\$0.08507 (I)	\$0.05461 (I)
Demand Charge Limiter (\$ per kWh)				
Peak Summer	-	-	\$1.23084 (I)	\$1.23148 (I)
Off-Peak Summer	-	-	\$1.23126	\$1.23146
Part-Peak Winter	-	-	\$1.23124	\$1.23147
Off-Peak Winter	-	-	\$1.23128 (I)	\$1.23147 (I)

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Tier 1 Rate A,D	Tier 2 Rate A,D	Tier 1 Rate B,E	Tier 2 Rate B,E
Generation:				
Connected Load Summer	\$0.38 (R)	\$0.66 (R)	-	-
Connected Load Winter	\$0.35 (R)	\$0.66 (R)	-	-
Maximum Peak Demand Summer	-	-	\$0.00	\$0.07 (I)
Maximum Seasonal Billing Demand Summer	-	-	\$0.00	\$0.12 (R)
Maximum Seasonal Billing Demand Winter	-	-	\$0.00	\$0.10 (R)
Primary Voltage Discount Summer	-	-	\$0.00	\$0.01
Primary Voltage Discount Winter	-	-	\$0.00	\$0.02
Distribution:				
Connected Load Summer	\$2.11 (I)	\$5.03 (I)	-	-
Connected Load Winter	\$1.93 (I)	\$5.03 (I)	-	-
Maximum Peak Demand Summer	-	-	\$3.31 (I)	\$3.16 (I)
Maximum Seasonal Billing Demand Summer	-	-	\$3.46	\$7.65
Maximum Seasonal Billing Demand Winter	-	-	\$2.08	\$5.14
Primary Voltage Discount Summer	-	-	\$1.01	\$0.99
Primary Voltage Discount Winter	-	-	\$0.69 (I)	\$0.67 (I)
Energy Rates by Component (\$ per kWh)				
Generation:				
Peak Summer	\$0.22383 (R)	\$0.17704 (R)	\$0.18211 (R)	\$0.12440 (R)
Off-Peak Summer	\$0.06201	\$0.02818	\$0.04741	\$0.02662
Part-Peak Winter	\$0.06979	\$0.03279	\$0.05391	\$0.03212
Off-Peak Winter	\$0.05302 (R)	\$0.02397 (R)	\$0.03998 (R)	\$0.02297 (R)
Distribution:				
Peak Summer	\$0.10435 (I)	\$0.09779 (I)	\$0.04199 (I)	-
Off-Peak Summer	\$0.03275	\$0.02012	\$0.01318	-
Part-Peak Winter	\$0.03619	\$0.02254	\$0.01455	-
Off-Peak Winter	\$0.02878 (I)	\$0.01793 (I)	\$0.01153 (I)	-
Transmission* (all usage)	\$0.00519	\$0.00519	\$0.00519	\$0.00519
Transmission Rate Adjustments* (all usage)	(\$0.00007) (I)	(\$0.00007) (I)	(\$0.00007) (I)	(\$0.00007) (I)
Reliability Services* (all usage)	\$0.00454 (I)	\$0.00454 (I)	\$0.00454 (I)	\$0.00454 (I)
Public Purpose Programs (all usage)	\$0.00805 (I)	\$0.00622 (I)	\$0.00654 (I)	\$0.00462 (I)
Nuclear Decommissioning (all usage)	\$0.00035 (I)	\$0.00035 (I)	\$0.00035 (I)	\$0.00035 (I)
Competition Transition Charges (all usage)	\$0.00585 (I)	\$0.00585 (I)	\$0.00585 (I)	\$0.00585 (I)
Regulatory Asset (all usage)	\$0.00623 (I)	\$0.00623 (I)	\$0.00623 (I)	\$0.00623 (I)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

Demand Charge Rate Limiter (\$ per kW)	UNBUNDLING OF TOTAL RATES		Tier 1		Tier 2	
	Tier 1 Rate A,D	Tier 2 Rate A,D	Rate B,E		Rate B,E	
Generation:	-	-				
Peak Summer			\$0.95282	(R)	\$0.95346	(R)
Off-Peak Summer			\$0.95324		\$0.95344	
Part-Peak Winter			\$0.95322		\$0.95345	
Off-Peak Winter			\$0.95326	(R)	\$0.95345	(R)
Reliability Services*	-	-	\$0.11924	(I)	\$0.11924	(I)
Public Purpose Programs	-	-	\$0.13208		\$0.13208	
Nuclear Decommissioning	-	-	\$0.00969		\$0.00969	
Competition Transition Charges	-	-	\$0.00585		\$0.00585	
Regulatory Asset	-	-	\$0.00623	(I)	\$0.00623	(I)
DWR Bond	-	-	\$0.00493		\$0.00493	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00623 (I)
DWR Power Charge (per kWh)	\$0.00999 (R)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00585 (I)
Total DA CRS (per kWh)	\$0.02700

18. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM
(Continued)

RATES:
(Cont'd.)

Schedule E-CPP charges and credits vary according to the customer's OAS, and are as shown in the table below:

	Non-CPP Days (Credit) per kilowatt hour of usage		CPP Days (Charge) per kilowatt hour of usage	
	On-Peak	Part-Peak	Moderate-Price	High-Price
E-20T	\$0.02836 (R)	\$0.00154 (R)	\$0.09643 (I)	\$0.47708 (R)
E-20P	\$0.03192 (R)	\$0.00162 (R)	\$0.10581 (I)	\$0.51180 (R)
E-20S	\$0.03604 (I)	\$0.00366 (R)	\$0.10922 (I)	\$0.61996 (R)
E-19T	\$0.03268 (I)	\$0.00273 (R)	\$0.15109 (I)	\$0.57272 (R)
E-19P	\$0.03287 (R)	\$0.00245 (R)	\$0.12559 (I)	\$0.52640 (R)
E-19S	\$0.03858 (R)	\$0.00417 (R)	\$0.13093 (I)	\$0.62984 (R)
A-10T	\$0.01478 (R)	\$0.00666 (R)	\$0.12422 (R)	\$0.24459 (R)
A-10P	\$0.04302 (R)	\$0.00337 (R)	\$0.22278 (I)	\$0.71304 (R)
A-10S	\$0.04933 (R)	\$0.00341 (R)	\$0.23135 (I)	\$0.68824 (R)
AG-4C, F	\$0.02420 (I)	\$0.00624 (R)	\$0.13482 (I)	\$0.43392 (I)
AG-5C, F	\$0.01971 (I)	\$0.00540 (R)	\$0.10127 (I)	\$0.36856 (I)

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

(Continued)



PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 12/04)
(ATTACHED)

(T)

The attached sample of PG&E's ("back of bill") format is used for all rate schedules.

THIS BILL IS NOW DUE AND PAYABLE

Helpful Phone Numbers

Customer Services – English	1-800-743-5000
TDD/TTY (Speech/Hearing-Impaired)	1-800-652-4712
Servicio al Cliente en Español (Spanish)	1-800-660-6789
華語客戶服務電話號碼 (Chinese)	1-800-893-9555
服務專線 (Vietnamese)	1-800-298-8438
Smarter Energy Line	1-800-933-9555
(Residential Energy Efficiency Information)	
Energy Theft Hotline	1-800-854-6250
To Request A Claim Form	1-800-743-5000
PG&E's website.....	www.pge.com

ELECTRIC INDUSTRY DEFINITIONS

1. **Trust Transfer Amount (TTA):** The charge repays principal and interest on the bonds used to refinance a portion of costs related to investments in electric generation facilities and purchased power contracts, in order to provide a 10% bill reduction to residential and small commercial customers in the years 1998 to 2002. The TTA does not belong to PG&E. The TTA has been transferred to a public trust. PG&E is collecting the TTA on behalf of this trust
2. **Distribution:** The charge recovers the cost of distributing electricity over low-voltage lines to your home or business.
3. **Nuclear Decommissioning:** The non-bypassable charge that collects the funds required for site restoration when PG&E's nuclear power plants are removed from service.
4. **Public Purpose Programs:** The non-bypassable charge that funds state-mandated assistance programs for low-income customers and energy-efficiency programs.
5. **Transmission:** The charge that recovers the cost of conveying electricity from power plants over high-voltage lines (including charges for Reliability Services which are the costs of generation required for transmission system reliability).
6. **DWR Bond Charge:** The charge that recovers the cost of bonds issued to finance a portion of the historic cost of power purchased by California Department of Water Resources (DWR) to serve electric customers. DWR bond revenues are collected on behalf of DWR and do not belong to PG&E.
7. **Generation Charge:** The charge that recovers the cost of the electric commodity incurred by PG&E and DWR to serve bundled customers.
8. **Regulatory Asset:** The charge approved by the California Public Utilities Commission (CPUC) to enable PG&E to emerge from bankruptcy.
9. **Competition Transition Charges (CTC):** The cost of purchased power agreements, signed prior to December 20, 1995, in excess of a CPUC approved proxy of the market price of electricity as well as a portion of electric industry restructuring implementation costs as authorized by the CPUC.
10. **DWR Power:** The portion of the DWR power charge that must be paid by Direct Access Customers.
11. **Franchise Fee Surcharge:** This surcharge is for franchise fees for electricity purchased from non-utility suppliers as provided in Schedule E-FFS.

Note: Customers that purchase both electricity and transportation service from PG&E (Bundled Service) pay charges 1 through 9; Customers that purchase electricity from non-utility suppliers (Direct Access Service) pay charges 1 through 6, plus 8 through 11.

PAYING YOUR BILL

- By Mail – Send payment in the enclosed envelope.
- In Person – Pay at any PG&E local office or pay station.
- Unpaid Bill – May require a deposit as outlined below to reestablish credit and/or result in disconnection of service.
- Pay By Phone – 1-800-891-8626. Certain restrictions apply.
- Online at www.pge.com

PAST-DUE BILLS

- Residential – The bill is due when you receive it and becomes past due 19 days after the date presented.
- Nonresidential – The bill is due when you receive it and becomes past due 15 days after the date presented.
- A closing bill is considered past due if not paid 15 days after the mailing date for all customers.
- Unable to pay on time? Call to discuss reasonable payment arrangements, special programs and agencies that may be available to assist you.
- You may qualify for reduced rates under PG&E's CARE program. Call PG&E for an application.
- If a residential customer claims an inability to pay and PG&E does not offer reasonable payment arrangements, he/she may contact the CPUC at 1-800-649-7570 or by TDD/TTY at 415-703-2032.

DEPOSITS

- A residential deposit will be twice the average monthly bill as estimated by PG&E.
- A nonresidential deposit may be twice the maximum monthly bill as estimated by PG&E.
- A deposit to reestablish credit may be required when conditions of service or the basis on which credit was originally established has changed.

RULES AND RATES

- The full text of PG&E's rules and rates is available for inspection upon request.
- Optional rates are available to many customers and may lower your PG&E bills. Call PG&E for details.

DISPUTED BILLS

Should you question this bill, please request an explanation from PG&E. If you thereafter believe you have been billed incorrectly, send the bill and a statement supporting your belief that the bill is not correct to:

**California Public Utilities Commission (CPUC)
Consumer Affairs Branch
505 Van Ness Avenue
San Francisco, CA 94102**

To avoid having service turned off if the bill has not been paid, enclose a deposit for the amount of the bill made payable to the CPUC. If you are unable to pay the amount in dispute, you must inform the CPUC of your inability to pay. Your service cannot be discontinued for nonpayment of the disputed bill until the CPUC completes its review. The CPUC will review the basis of the billed amount, communicate the results of its review to the parties and make disbursements of any deposit.

The CPUC will not, however, accept deposits when the dispute appears to be over matters that do not directly relate to the accuracy of the bill. Such matters include the quality of a utility's service, general level of rates, pending rate applications and sources of fuel or power.



TABLE OF CONTENTS—SAMPLE FORMS
(Continued)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.
BILLS AND STATEMENTS			
01-6630	REV 02/04	Energy Statement—Central Mailing	22243-22258
			22627-E
61-4019	01/97	Energy Statement—Summary Billing	14320-E
61-4446	REV 11/87	Street Lighting Statement.....	10834-E
61-4657	REV 01/90	Sundry Sales Invoice.....	14099-E
61-6616	REV 11/87	Street Lighting Bill	10838-E
62-4112	REV 08/88	Statement of Account.....	14100-E
CREDIT FORMS AND NOTICES			
62-0401	05/97	Notice Form.....	14377-E
62-4042	REV 09/89	Bill Guaranty.....	11230-E
62-7042	09/85	Deposit Payment Record	14186-E
COLLECTION NOTICES			
62-3727	01/82	Third Party Reminder	10855-E
62-3799	02/83	Third Party Notification	10856-E
62-4107	REV 02/85	Unsatisfactory Check Notice	10857-E
62-7166	REV 07/84	Counter Collection Receipt—Domestic and Commercial Accounts.....	10858-E
79-800	REV 03/02	Discontinuance of Service Notice—English	18787-E
79-803		Discontinuance of Service Notice—Chinese.....	11231-E
79-804		Discontinuance of Service Notice—Korean	11232-E
79-805		Discontinuance of Service Notice—Spanish	11233-E
79-806		Discontinuance of Service Notice—Vietnamese	11234-E
79-858	10/97	Disputed Unpaid Closing Bill.....	14766-E
OPERATIONS NOTICES			
04-1558	10/91	Hazard Notice—Spanish	14263-E
04-1559	10/91	Hazard Notice—Hmong	14264-E
04-1560	10/91	Hazard Notice—Vietnamese	14265-E
04-1562	10/91	Hazard Notice—Cambodian.....	14266-E
04-1563	10/91	Hazard Notice—Chinese	14267-E
04-1564	10/91	Hazard Notice—Korean	14268-E
61-4406	REV 07/90	Meter Reading Reminder—Postcard	14269-E
61-7126	REV 07/88	Window Meter Card Reminder—Postcard	10860-E
62-1247	REV 10/86	Notice of Planned Electric Service Interruption.....	10861-E
62-3005		Window Meter Card—Single Meter.....	10862-E
62-3006		Window Meter Card—Two Meters	10863-E
62-3010	REV 09/88	Hazard Notice—English	14270-E
62-3531	REV 12/96	Service Report.....	14271-E

(Continued)



TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part A	Description of Service Area & General Requirements	12081 to 12090,17048-E
Part B	Not Being Used	
Part C	Not Being Used	
Part D	Energy Efficiency California Energy Commission Memorandum Account.....	18604-E
Part E	CPUC Reimbursement Fee	21210-E
Part F	Not Being Used	
Part G	Catastrophic Event Memorandum Account	18998,11740-E
Part H	Interest	10579-E
Part I	Rate Schedule Summary	22490,22491-E
Part J	Income Tax Component of Contributions Provision	20380,11503-E
Part K	Energy Commission Tax	21012-E
Part L	Electric Restructuring Costs Accounts.....	16515 to 16517-E
Part M	California Alternate Rates for Energy Account	18601-E
Part N	Not Being Used	
Part O	Not Being Used	
Part P	Customer Energy Efficiency Adjustment.....	15104,15095,15097,15105,15106-E
Part Q	Competition Transition Charge Responsibility	14028-E
Part R	Affiliate Transfer Fees Account.....	16532-E
Part S	Hazardous Substance Mechanism	18999,15720,13540,13419 to 13421-E
Part T	Qualifying Facility Contribution in Aid of Construction Memorandum Account.....	13426-E
Part U	Capital Audit Consultant Cost Memorandum Account.....	17993-E
Part V	Not Being Used	
Part W	Not Being Used	
Part X	Not Being Used	
Part Y	Electric and Magnetic Field Measurement Policy	13399-E
Part Z	Electric Vehicle Balancing Account.....	18685,18686-E
Part AA	Electric Deferred Refund Account.....	14274-E
Part AB	Not Being Used	
Part AC	Not Being Used	
Part AD	Transition Cost Audit Memorandum Account.....	15917-E
Part AE	Generation Divestiture Transaction Costs Memorandum Account.....	19902-E
Part AF	Not Being Used	
Part AG	Not Being Used	
Part AH	Not Being Used	
Part AI	Not Being Used	
Part AJ	System Safety and Reliability Enhancement Funds Balancing Account	14787,14788,15100-E
Part AK	Low Income Energy Efficiency Memorandum Account.....	19227-E

(T)

(Continued)



TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part CA	Food Service Technology Center Memorandum Account	18781-E
Part CB	DWR/ISO Cost Balancing Account.....	20500-E
Part CC	Real Time Energy Metering Memorandum Account	18307,18308-E
Part CD	Kern Restoration and Operation Memorandum Account	18509-E
Part CE	Baseline Balancing Account	21587,21588-E
Part CF	Net Energy Metering Memorandum Account	18831-E
Part CG	Utility Generation Balancing Account.....	21648-E
Part CH	Utility Retained Generation income Tax Memorandum Account	20502-E
Part CI	Wholesale DWR/ISO Cost Memorandum Account.....	20503-E
Part CJ	Not Being Used	
Part CK	Distribution Bypass Deferral Rate Memorandum Account.....	20619-E
Part CL	Distributed Energy Resources Memorandum Account	19042-E
Part CM	Bond Charge Balancing Account	20245,19556-E
Part CN	Research, Development, and Demonstration Balancing Account	19371-E
Part CO	Renewables Balancing Account	19372-E
Part CP	Energy Resource Recovery Account	21824,21112,21113-E
Part CQ	Modified Transition Cost Balancing Account	21860,21884-E
Part CR	Common Area Balancing Account	19768,19769-E
Part CS	Advanced Metering and Demand Response Account	21510,21565,21566-E
Part CT	Direct Access Shortfall Account.....	20244-E
Part CU	Customer Credit Holding Account.....	21533-E
Part CV	Financial Hedging Memorandum Account	20631-E
Part CY	El Paso Settlement Electric Memorandum Account	20985-E
Part CZ	Distribution Revenue Adjustment Mechanism	21649,21650-E
Part DA	Public Purpose Program Revenue Adjustment Mechanism	21651-E
Part DB	Nuclear Decommissioning Adjustment Mechanism.....	21652-E
Part DC	Regulatory Asset Revenue Adjustment Mechanism	21861,21497-E
Part DD	Regulatory Asset Tax Balancing Account.....	21498-E
Part DE	Headroom Account	21122-E
Part DF	Electric Reimbursable Fees Balancing Account	21123-E
Part DG	DWR Power Charge Balancing Account.....	21885-E
Part DH	Electric Credit Facilities Fees Tracking Account.....	21125-E
Part DI	Procurement Energy Efficiency Balancing Account.....	21172-E
Part DJ	Procurement Transaction Auditing Account.....	21160-E
Part DK	Gas Procurement Audit Memorandum Account.....	21202-E
Part DL	DA Revenue Shortfall Tracking Account.....	21607,21608,21609-E
Part DM	Bundled Financing Allocation Tracking Account.....	21610-E
Part DN	Municipal Surcharges on Department of Water Resources Sales.....	21500-E
Part DP	Dedicated Rate Component.....	22486,22487-E
Part DR	Residential Generation Revenue Memorandum Account.....	22492-E (N)

(Continued)



TABLE OF CONTENTS
(Continued)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
COMMERCIAL/INDUSTRIAL (Continued)		
E-25	Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies.....	21384,22573,22574,21387,22217,15378,22218,22575,21389-E (T)
E-31	Distribution Bypass Deferral Rate.....	20620,22219,20622-E
E-36	Small General Service to Oil and Gas Extraction Customers	21390,22576,22577,21393-E (T)
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	21394,17108,22578,22579,21397,19315,21398,22580-E (T)
ED	Experimental Economic Development Rate.....	22222,20957-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	22223-E
LIGHTING RATES		
LS-1	PG&E-Owned Street and Highway Lighting	21971,22581,22582,15395,15396,21404,22584-E (T)
LS-2	Customer-Owned Street and Highway Lighting	22585,22586,22587,21409,15401,15402,15403,22588-E
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate	22589,21412,15406,15407,22590-E
TC-1	Traffic Control Service	22591,21415,20763,22592-E
OL-1	Outdoor Area Lighting Service.....	22593,22594,21419,15413,20766,22595-E (T)
OTHER		
S	Standby Service	22596,22224, 21423,21424,21425,21426,21427,21428,19282,16203,16204,16205,22225,19220,22597-E (T)
E-DCG	Departing Customer Generation.....	22598-E (T)
E-DEPART	Departing Customers	15905-E
E-EXEMPT	Competition Transition Charge Exemption	16068,17116,16070,16071,16072,16073-E
E-LORMS	Limited Optional Remote Metering Services.....	20194-E
E-RRB	Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge	22296,22227-E
E-NET	Net Energy Metering Service	20840,20841,20842,21430,21431,20845,20846-E
NEMFC	Net Energy Metering Service for Fuel Cell Customer-Generators	21479,21480,21481,21482,21483-E
E-BIO	Net Energy Metering Service for Biogas Customer-Generators	20465 to 20469-E
E-ERA	Energy Rate Adjustments	22599,22600,22601,22602,22603-E (T)

(Continued)



TABLE OF CONTENTS
(Continued)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
AGRICULTURAL RATES		
AG-1	Agricultural Power.....	22604,22605,21441,15447,20965,22606,22233-E (T)
AG-R	Split-Week Time-of-Use Agricultural Power	
	17121,22607,22608,22609,21446,15457,15458,22610,22235-E
AG-V	Short-Peak Time-of-Use Agricultural Power	
	17126,22611,22612,22613,21451,15468,15469,20971,22614,22237-E
AG-4	Time-of-Use Agricultural Power	
	17131,22615,22616,22617,15479,15480,15481,15482,22618,22239-E
AG-5	Large Time-of-Use Agricultural Power	
	17136,22619,22620,22621,15492,15493,15494,15495,22622,22241-E
AG-7	Experimental Tiered Time-of-Use Agricultural Power	
	15701,22623,22624,22625,21466,15705,15706,15707,20978,22626-E (T)

(Continued)



TABLE OF CONTENTS
(Continued)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
DIRECT ACCESS		
E-CREDIT	Revenue Cycle Services Credits 19747,16568,16569,19748,16571,16572,19749,16574,16575,16576,16577,16578-E	
E-DASR	Direct Access Services Request Fees.....	14847-E
E-ESP	Service to Energy Service Providers.....	16109,15828,15829,15830,16221-E
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees.....	16535,16536-E
E-EUS	End User Services	19750,14853,19751-E
DA CRS	Direct Access Cost Responsibility Surcharge.....	21468-E
CURTAILMENT OPTIONS		
E-BIP	Base Interruptible Program	18838,18049,19872-E
E-OBMC	Optional Binding Mandatory Curtailment Plan	18839,18840,18429,18442,18431,18432-E
E-SLRP	Scheduled Load Reduction Program	18841,18277,18278,18842,18443-E
E-DBP	Demand Bidding Program.....	19752,18983,18984,18985,18986,18987-E
E-PBIP	Pilot Base Interruptible Program	18894,18895,18896,18897-E
E-POBMC	Pilot Optional Binding Mandatory Curtailment Plan	18903,18904,18905,18906,18907,18908,18909-E
E-CPP	Critical Peak Pricing Program	20386,22627,20398,21687,20400-E
E-SAVE	Voluntary Reduction Incentive Program	21698,21699,21700,21701-E
ENERGY CHARGE RATES		
E-FFS	Franchise Fee Surcharge	20801-E

(T)

(Continued)



TABLE OF CONTENTS

	CAL P.U.C. SHEET NO.	
Title Page	8285-E	
Table of Contents:		
Rate Schedules	22635,22632,22233,22634-E	(T)
Preliminary Statements	22629,21010,22630-E	(T)
Rules, Maps, Contracts and Deviations	21627,21637-E	
Sample Forms	19880,20472,21583,19236,20509,19572,22628-E	(T)

RATE SCHEDULES

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
RESIDENTIAL RATES		
E-1	Residential Service	22493,22494,21219,19910,22495,21221-E (T)
E-2	Experimental Residential Time-of-Use Service	22122,22118,22266,22120,22267,22122,22297,22124,22268,21231,21614,21232,22126-E
E-3	Experimental Residential Critical Peak Pricing Service	21234,22496,22497,22498,22499,22131,22500,22133,22501,21243,21615,19896,22135-E (T)
EE	Service to Company Employees	22502-E
EM	Master-Metered Multifamily Service	22503,22504,21248,20648,22505,21250-E
ES	Multifamily Service	22506,22507,21253,22142,22508,21256-E
ESR	Residential RV Park and Residential Marina Service	22509,22510,21259,20657,22511,21261-E
ET	Mobilehome Park Service	22512,22513,21264,22149,22514,21267-E
E-7	Residential Time-of-Use Service	21268,22515,22516,21271,21272,22517-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	21274,22518,22519,21277,21278,22520-E
E-8	Residential Seasonal Service Option	22521,22522,22523,22159-E
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	20891,22524,22525,22526,22527,21288,21289,22528,21291-E
EL-1	Residential CARE Program Service	22165,22529,21294,21295,22530-E
EML	Master-Metered Multifamily CARE Program Service	22168,22531,21299,22532,22170-E
ESL	Multifamily CARE Program Service	22533,22534,21304,22173,22535,21307-E
ESRL	Residential RV Park and Residential Marina CARE Program Service	22536,22537,21310,21311,22538,21313-E
ETL	Mobilehome Park CARE Program Service	22539,22540,21316,22180,22541,21319-E
EL-7	Residential CARE Program Time-of-Use Service	21320,22182,22542,21323,22543,21325-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	21326,22185,22544,19783,22545,21330-E
EL-8	Residential Seasonal CARE Program Service Option	22188,22546,22547,22190-E (T)
E-FERA	Family Electric Rate Assistance	21641,21642,21643-E
COMMERCIAL/INDUSTRIAL		
A-1	Small General Service	22548,22549,21337,22550,21339-E (T)
A-6	Small General Time-of-Use Service	21340,22551,22552,21343,22553,21345-E
A-10	Medium General Demand-Metered Service	21346,22554,22555,22556,22557,21351,22201,22558,21354,21355-E
A-15	Direct-Current General Service	22559,22560-E
E-19	Medium General Demand-Metered Time-of-Use Service	21358,17092,21359,22561,22562,22563,22564,21364,22207,22208,21365,18864,21016,21017,21018,21019,16414,15330,21020,22565,22566,22210,20935,22567,20729,19805,21370,21371-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	21372,21373,22568,22569,21377,22213,19314,22214,21378,21022,21023,21024,21025,21379,15358,21027,22570,22571,22572,20944,17101,20945,21383-E (T)

(Continued)

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Department of Water & Power City	Northern California Power Agency
Accent Energy	Dept of the Air Force	Office of Energy Assessments
Aglet Consumer Alliance	DGS Natural Gas Services	Palo Alto Muni Utilities
Agnews Developmental Center	DMM Customer Services	PG&E National Energy Group
Ahmed, Ali	Douglass & Liddell	Pinnacle CNG Company
Alcantar & Eisesser	Downey, Brand, Seymour & Rohwer	PITCO
Anderson Donovan & Poole P.C.	Duke Energy	Plurimi, Inc.
Applied Power Technologies	Duke Energy North America	PPL EnergyPlus, LLC
APS Energy Services Co Inc	Duncan, Virgil E.	Price, Roy
Arter & Hadden LLP	Dutcher, John	Product Development Dept
Avista Corp	Dynegy Inc.	R. M. Hairston & Company
Barkovich & Yap, Inc.	Ellison Schneider	R. W. Beck & Associates
BART	Energy Law Group LLP	Recon Research
Bartle Wells Associates	Energy Management Services, LLC	Regional Cogeneration Service
Blue Ridge Gas	Enron Energy Services	RMC Lonestar
Bohannon Development Co	Exelon Energy Ohio, Inc	Sacramento Municipal Utility District
BP Energy Company	Exeter Associates	SCD Energy Solutions
Braun & Associates	Foster Farms	Seattle City Light
C & H Sugar Co.	Foster, Wheeler, Martinez	Sempra
CA Bldg Industry Association	Franciscan Mobilehome	Sempra Energy
CA Cotton Ginners & Growers Assoc.	Future Resources Associates, Inc	Sequoia Union HS Dist
CA League of Food Processors	G. A. Krause & Assoc	SESCO
CA Water Service Group	Gas Transmission Northwest Corporation	Sierra Pacific Power Company
California Energy Commission	GLJ Energy Publications	Silicon Valley Power
California Farm Bureau Federation	Goodin, MacBride, Squeri, Schlotz &	Simpson Paper Company
California Gas Acquisition Svcs	Hanna & Morton	Smurfit Stone Container Corp
California ISO	Heeg, Peggy A.	Southern California Edison
Calpine	Hogan Manufacturing, Inc	SPURR
Calpine Corp	House, Lon	St. Paul Assoc
Calpine Gilroy Cogen	Imperial Irrigation District	Stanford University
Cambridge Energy Research Assoc	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
Cameron McKenna	International Power Technology	Tabors Caramanis & Associates
Cardinal Cogen	Interstate Gas Services, Inc.	Tansev and Associates
Cellnet Data Systems	J. R. Wood, Inc	Tecogen, Inc
Chevron Texaco	JTM, Inc	TFS Energy
Chevron USA Production Co.	Kaiser Cement Corp	TJ Cross Engineers
Childress, David A.	Korea Elec Power Corp	Transwestern Pipeline Co
City of Glendale	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
City of Healdsburg	Marcus, David	U S Borax, Inc
City of Palo Alto	Masonite Corporation	United Cogen Inc.
City of Redding	Matthew V. Brady & Associates	URM Groups
CLECA Law Office	Maynor, Donald H.	Utility Cost Management LLC
Constellation New Energy	McKenzie & Assoc	Utility Resource Network
Cooperative Community Energy	McKenzie & Associates	Wellhead Electric Company
CPUC	Meek, Daniel W.	Western Hub Properties, LLC
Creative Technology	Mirant California, LLC	White & Case
Cross Border Inc	Modesto Irrigation Dist	WMA
Crossborder Inc	Morrison & Foerster	
CSC Energy Services	Morse Richard Weisenmiller & Assoc.	
Davis, Wright Tremaine LLP	Navigant Consulting	
Davis, Wright, Tremaine, LLP	New United Motor Mfg, Inc	
Defense Fuel Support Center	Norris & Wong Associates	
Department of the Army	North Coast Solar Resources	