

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

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May 19, 2005

Advice Letter 2556-E

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Billing changes in compliance with Decision 04-02-062

Dear Ms de la Torre:

Advice Letter 2556-E is effective November 1, 2004. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "S. H. Gallagher".

Sean H. Gallagher, Director
Energy Division



September 17, 2004

Advice 2556-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Billing Changes in Compliance with D. 04-02-062

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

Conclusion of Law 4 of Decision (D.) 04-02-062 directs PG&E to prepare billing changes resulting from the decision, the Modified Settlement Agreement, and D.03-12-035, for implementation in an appropriate advice filing or filings to be made subsequent to the Commission's decision in Phase 1 of PG&E's 2003 General Rate Case. Accordingly, in this filing, PG&E makes two changes proposed in the RDSA approved by D.04-02-062. These changes do not increase total charges to bundled customers, but revise how total charges are calculated and presented on bills. The first change eliminates the frozen rate/generation surcharge distinction in tariffs and on bills, to the greatest extent possible without affecting total charges. The second change incorporates the 10 percent discount received by residential and small commercial customers into rates so that the 10 percent will no longer be shown on bills as a discount from total rates.

Background

The rate design settlement agreement adopted by D.04-02-062 set forth several billing changes PG&E intended to make on March 1, 2004. In general, PG&E's proposals were designed to eliminate the "frozen rate" paradigm established during the rate freeze and do away with the distinction between energy surcharges and frozen rates. Instead of allowing the PG&E to implement these changes immediately, however, in Conclusion of Law 4, the Commission directed PG&E to file billing changes later – after a decision in Phase 1 of the GRC.

The proposals PG&E makes today are consistent with Appendix 2 of the RDSA, which was adopted by D.04-02-062. They are: a) eliminate the frozen rate/generation surcharge distinction in rates; and b) eliminate the residential and

small commercial customer 10 percent discount line item from the bill by incorporating that discount into the total rates.

In 2003, with implementation of the DWR Bond Charge, PG&E incorporated the energy surcharges in total rates shown in each applicable rate schedule. However, PG&E retained the separation of energy surcharges in its bill presentation to customers. In addition, PG&E retained Schedule E-EPS - *Energy Procurement Surcharges*, which set forth all the generation surcharges so that billing calculations that required use of total rates less these surcharges could be continued. In this advice letter, PG&E proposes changes to its bill format to correspond with its tariffs, eliminating the separation of energy surcharges on bills. PG&E also proposes to delete Schedule E-EPS and to create Schedule E-ERA - *Energy Rate Adjustments*, for the limited circumstances where bill calculations will still depend on total charges less generation surcharges.

PG&E has calculated the 10 percent discount for residential and small commercial customers as a discount to frozen rates since 1998. The 10 percent discount is then shown separately as a line item on customer bills. When energy surcharges were implemented in 2001, the discount continued to be calculated on the frozen rate level, making the bill calculation for residential and small commercial customers very confusing. PG&E proposes to incorporate the discount in rates so that a separate discount calculation is no longer required, simplifying the bill calculation for smaller customers.

Tariff Revisions

PG&E proposes to eliminate the distinction between frozen rates and energy surcharges to the greatest extent possible without increasing charges for customers. As discussed above, PG&E proposes to revise its bill format to eliminate the separate statement of generation surcharges on bills as provided in the attached bill format tariffs. Energy surcharges will now be combined with other generation charges. In addition, in order to minimize the references in tariffs to energy surcharges, PG&E proposes to delete Schedule E-EPS - *Energy Procurement Surcharges*. However, certain rate calculations depend on total rates less generation surcharges. Eliminating these rate calculation dependencies at this time would increase total charges for some customers. Accordingly, PG&E proposes to create Schedule E-ERA - *Energy Rate Adjustments*, for the sole purpose of providing the energy charge adjustment required to make these billing calculations and thereby avoid bill increases. Billing calculations which will continue to depend on the total rate less an energy charge adjustment include: California Alternative Rates for Energy for commercial customers; power factor adjustments on Schedules E-19, E-20 and E-25; rate limiter calculations on Schedules E-19, E-20 and E-25; employee discounts; Schedule ED; and application of the residential Minimum Average Rate Limiter.

To eliminate the separate calculation and presentation of the 10 percent discount on customer bills, all rate schedules eligible for the 10 percent discount have been revised to incorporate the discount into total rates. In all cases, rates have been altered to ensure that bundled charges do not increase. Because the distribution portion of the rate was altered to implement this change (for example, customer and meter charges and the baseline credit were reduced 10 percent), some residential and small commercial direct access customers will receive slight increases or decreases as a result of this filing.

In addition, text revisions are proposed to eliminate reference to the 10 percent discount, eliminate the surcharges applied to the residential minimum charge and minimum average rate limiter, and eliminate references to the now defunct Schedule E-EPS. References to new Schedule E-ERA were added where applicable.

Finally, PG&E includes revisions to the bill format for eliminating both the 10 percent discount and the separate listing for generation surcharges. A list of PG&E's electric tariff schedules and the corresponding billing format designations used are included as Attachment II.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **October 7, 2004**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

September 17, 2004

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, **November 1, 2004.**

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Brian Cherry / AWS

Director, Regulatory Relations

Attachments

cc: Service List I. 02-04-026

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
22115-E	E-1 – Residential Service	21886-E
22116-E	E-1 (Cont'd)	21887-E
22117-E	E-1	21888-E
22118-E	E-2 – Experimental Residential Time-Of-Use Service (Cont'd)	21889-E
22119-E	E-2 (Cont'd)	21890-E
22120-E	E-2 (Cont'd)	21891-E
22121-E	E-2 (Cont'd)	21892-E
22122-E	E-2 (Cont'd)	21227-E
22123-E	E-2 (Cont'd)	21893-E
22124-E	E-2 (Cont'd)	21229-E
22125-E	E-2 (Cont'd)	21894-E
22126-E	E-2	21233-E
22127-E	E-3 – Experimental Residential Critical Peak Pricing Service (Cont'd)	21895-E
22128-E	E-3 (Cont'd)	21896-E
22129-E	E-3 (Cont'd)	21897-E
22130-E	E-3 (Cont'd)	21898-E
22131-E	E-3 (Cont'd)	21239-E
22132-E	E-3 (Cont'd)	21899-E
22133-E	E-3 (Cont'd)	21241-E
22134-E	E-3 (Cont'd)	21900-E
22135-E	E-3	21244-E
22136-E	EE – Service to Company Employees	21245-E
22137-E	EM – Master-Metered Multifamily Service	21901-E
22138-E	EM (Cont'd)	21902-E
22139-E	EM	21903-E
22140-E	ES – Multifamily Service	21904-E
22141-E	ES (Cont'd)	21905-E
22142-E	ES (Cont'd)	21254-E
22143-E	ES	21906-E
22144-E	ESR – Residential RV Park and Residential Marina Service	21907-E
22145-E	ESR (Cont'd)	21908-E
22146-E	ESR	21909-E
22147-E	ET – Mobilhome Park Service	21910-E
22148-E	ET (Cont'd)	21911-E
22149-E	ET (Cont'd)	21265-E
22150-E	ET	21912-E
22151-E	E-7 – Residential Time-of-Use Service (Cont'd)	21913-E
22152-E	E-7 (Cont'd)	21914-E
22153-E	E-7	21915-E
22154-E	E-A7 – Experimental Residential Alternate Peak Time-Of-Use Service (Cont'd)	21916-E
22155-E	E-A7 (Cont'd)	21917-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
22156-E	E-A7	21918-E
22157-E	E-8 – Residential Seasonal Service Option	21919-E
22158-E	E-8 (Cont'd)	21920-E
22159-E	E-8	21283-E
22160-E	E-9 – Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers (Cont'd)	21922-E
22161-E	E-9 (Cont'd)	21923-E
22162-E	E-9 (Cont'd)	21924-E
22163-E	E-9 (Cont'd)	21925-E
22164-E	E-9	21926-E
22165-E	EL-1 – Residential CARE Program Service	21292-E
22166-E	EL-1 (Cont'd)	21927-E
22167-E	EL-1	21848-E
22168-E	EML – Master-Metered Multifamily CARE Program Service	21538-E
22169-E	EML (Cont'd)	21928-E
22170-E	EML	21301-E
22171-E	ESL – Multifamily CARE Program Service	21929-E
22172-E	ESL (Cont'd)	21930-E
22173-E	ESL (Cont'd)	21305-E
22174-E	ESL	21850-E
22175-E	ESRL – Residential RV Park and Residential Marina CARE Program Service	21931-E
22176-E	ESRL (Cont'd)	21932-E
22177-E	ESRL	21851-E
22178-E	ETL – Mobilhome Park CARE Program Service	21933-E
22179-E	ETL (Cont'd)	21934-E
22180-E	ETL (Cont'd)	21317-E
22181-E	ETL	21852-E
22182-E	EL-7 – Residential CARE Program Time-of-Use Service (Cont'd)	21321-E
22183-E	EL-7 (Cont'd)	21935-E
22184-E	EL-7	21853-E
22185-E	EL-A7 – Experimental Residential CARE Program Alternate Peak Time of-Use Service (Cont'd)	21327-E
22186-E	EL-A7 (Cont'd)	21936-E
22187-E	EL-A7	21854-E
22188-E	EL-8 – Residential Seasonal CARE Program Service Option	21331-E
22189-E	EL-8 (Cont'd)	21937-E
22190-E	EL-8	21334-E
22191-E	A-1 – Small General Service	21938-E
22192-E	A-1 (Cont'd)	21939-E
22193-E	A-1	21940-E
22194-E	A-6 – Small General Time-of-Use Service (Cont'd)	21941-E
22195-E	A-6 (Cont'd)	21942-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
22196-E	A-6	21943-E
22197-E	A-10 – Medium General Demand-Metered Service (Cont'd)	21944-E
22198-E	A-10 (Cont'd)	21945-E
22199-E	A-10 (Cont'd)	21946-E
22200-E	A-10 (Cont'd)	21947-E
22201-E	A-10 (Cont'd)	21352-E
22202-E	A-10	21948-E
22203-E	A-15 – Direct-Current General Service	21949-E
22204-E	E-19 – Medium General Demand Metered Time-of-Use Service (Cont'd)	21951-E
22205-E	E-19 (Cont'd)	21952-E
22206-E	E-19 (Cont'd)	21954-E
22207-E	E-19 (Cont'd)	20932-E
22208-E	E-19 (Cont'd)	20723-E
22209-E	E-19 (Cont'd)	21956-E
22210-E	E-19 (Cont'd)	21368-E
22211-E	E-19	21957-E
22212-E	E-20 – Service to Customers with Maximum Demands of 1,000 Kilowatts Or More (Cont'd)	21959-E
22213-E	E-20 (Cont'd)	21376-E
22214-E	E-20 (Cont'd)	20736-E
22215-E	E-20	21961-E
22216-E	E-25 – Restricted Variable-Peak-Period Time-Of-Use Service to Water Agencies (Cont'd)	21964-E
22217-E	E-25 (Cont'd)	20746-E
22218-E	E-25	20747-E
22219-E	E-31 – Distribution Bypass Deferral Rates (Cont'd)	20621-E
22220-E	E-36 – Small General Service to Oil and Gas Extraction Customers (Cont'd)	21966-E
22221-E	E-37 – Medium General Demand-Metered Time-Of-Use Service to Oil and Gas Extraction Customers (Cont'd)	21960-E
22222-E	ED – Experimental Economic Development Rate	20956-E
22223-E	E-CARE – CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	21775-E
22224-E	S – Standby Service (Cont'd)	21400-E
22225-E	S	21986-E
22226-E	E-RRB – Rate Reduction Bonds and Fixed Transition Amount Charge	20771-E
22227-E	E-RRB	20773-E
Deleted	E-EPS – Energy Procurement Surcharge	14799-E
Deleted	E-EPS	21988-E
Deleted	E-EPS	21989-E
Deleted	E-EPS	21990-E
Deleted	E-EPS	21991-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
Deleted	E-EPS	21992-E
Deleted	E-EPS	21993-E
Deleted	E-EPS	21994-E
22228-E	E-ERA – Energy Rate Adjustments	New
22229-E	E-ERA (Cont'd)	New
22230-E	E-ERA (Cont'd)	New
22231-E	E-ERA (Cont'd)	New
22232-E	E-ERA	New
22233-E	AG-1 – Agricultural Power (Cont'd)	21443-E
22234-E	AG-R – Split-Week Time-Of-Use Agricultural Power (Cont'd)	21999-E
22235-E	AG-R	21448-E
22236-E	AG-V – Short-Peak Time-of-Use Agricultural Power (Cont'd)	22003-E
22237-E	AG-V	21453-E
22238-E	AG-4 Time-Of-Use Agricultural Power (Cont'd)	22008-E
22239-E	AG-4	21458-E
22240-E	AG-5 Large Time-Of-Use Agricultural Power (Cont'd)	22011-E
22241-E	AG-5	21463-E
22242-E	AG-7 – Experimental Tiered Time-Of-Use Agricultural Power (Cont'd)	22014-E
22243-E	Sample Form 01-6630 – Energy Statement – Central Mailing	21862-E
22244-E	Sample Form 01-6630	21863-E
22245-E	Sample Form 01-6630	21864-E
22246-E	Sample Form 01-6630	21865-E
22247-E	Sample Form 01-6630	21866-E
22248-E	Sample Form 01-6630	21867-E
22249-E	Sample Form 01-6630	21868-E
22250-E	Sample Form 01-6630	21869-E
22251-E	Sample Form 01-6630	21870-E
22252-E	Sample Form 01-6630	21871-E
22253-E	Sample Form 01-6630	21872-E
22254-E	Sample Form 01-6630	21873-E
22255-E	Sample Form 01-6630	21874-E
22256-E	Sample Form 01-6630	21875-E
22257-E	Sample Form 01-6630	21876-E
22258-E	Sample Form 01-6630	21877-E
22259-E	Sample Form 01-6630	21878-E
22260-E	Table of Contents – Sample Forms (Cont'd)	21881-E
22261-E	Table of Contents – Rate Schedules (Cont'd)	22021-E
22262-E	Table of Contents – Rate Schedules (Cont'd)	22022-E
22263-E	Table of Contents – Rate Schedules	22023-E



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430 (R)
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.16621
201% - 300% of Baseline	\$0.19735
Over 300% of Baseline	\$0.19735 (R)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784 (R)

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA and DWR Bond.

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UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03904	(R)
101% - 130% of Baseline	\$0.03731	
131% - 200% of Baseline	\$0.07363	
201% - 300% of Baseline	\$0.10477	
Over 300% of Baseline	\$0.10477	(R)

Distribution:

Baseline Usage	\$0.03820
Above Baseline Usage	\$0.05552

Transmission* (all usage) \$0.00720

Transmission Rate Adjustments* (all usage) (\$0.00041)

Reliability Services* (all usage) \$0.00411

Public Purpose Programs (all usage) \$0.00523

Nuclear Decommissioning (all usage) \$0.00024

Competition Transition Charges (all usage) \$0.00197 (T)

Regulatory Asset (all usage) \$0.00597 (T)

Fixed Transition Amount (FTA)** (all usage) \$0.00897

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) (\$0.00115)

DWR Bond (all usage) \$0.00493

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.11860	—
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00296	—
Public Purpose Programs	\$0.00251	—
Nuclear Decommissioning	\$0.00012	—
Competition Transition Charges	—	\$0.00197
Regulatory Asset	—	\$0.00597
FTA**	—	\$0.00897
RRBMA**	—	(\$0.00115)
DWR Bond	—	\$0.00493
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00597
DWR Power Charge (per kWh)	\$0.01413
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00197
Total DA CRS (per kWh)	\$0.02700

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

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11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.23969 (R)	\$0.09839 (R)
101% - 130% of Baseline	\$0.23969	\$0.09839
131% - 200% of Baseline	\$0.27601	\$0.13471
201% - 300% of Baseline	\$0.30715	\$0.16585
Over 300% of Baseline	\$0.30715 (R)	\$0.16585 (R)
Winter		
Baseline Usage	\$0.18393 (R)	\$0.12543 (R)
101% - 130% of Baseline	\$0.18393	\$0.12543
131% - 200% of Baseline	\$0.22025	\$0.16175
201% - 300% of Baseline	\$0.25139	\$0.19289
Over 300% of Baseline	\$0.25139 (R)	\$0.19289 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559 (R)	\$0.01559 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784 (R)	

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA and DWR Bond.

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UNBUNDLING OF TOTAL RATES

Rate A

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage

101% - 130% of Baseline

131% - 200% of Baseline

201% - 300% of Baseline

Over 300% of Baseline

Winter

Baseline Usage

101% - 130% of Baseline

131% - 200% of Baseline

201% - 300% of Baseline

Over 300% of Baseline

PEAK

OFF-PEAK

\$0.14711 (R)	\$0.00581 (R)
\$0.14711	\$0.00581
\$0.18343	\$0.04213
\$0.21457	\$0.07327
\$0.21457 (R)	\$0.07327 (R)
\$0.09135 (R)	\$0.03285 (R)
\$0.09135	\$0.03285
\$0.12767	\$0.06917
\$0.15881	\$0.10031
\$0.15881 (R)	\$0.10031 (R)

Distribution (all usage)

Baseline Credit (\$ per kWh of baseline use)

\$0.05552	\$0.05552
\$0.01559 (R)	\$0.01559 (R)

Transmission* (all usage)

\$0.00720	\$0.00720
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Transmission Rate Adjustments* (all usage)

(\$0.00041)	(\$0.00041)
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Reliability Services* (all usage)

\$0.00411	\$0.00411
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Public Purpose Programs (all usage)

\$0.00523	\$0.00523
-----------	-----------

Nuclear Decommissioning (all usage)

\$0.00024	\$0.00024
-----------	-----------

Competition Transition Charges (all usage)

\$0.00197	\$0.00197
-----------	-----------

(T)

Regulatory Asset (all usage)

\$0.00597	\$0.00597
-----------	-----------

(T)

Fixed Transition Amount (FTA)** (all usage)

\$0.00897	\$0.00897
-----------	-----------

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

(\$0.00115)	(\$0.00115)
-------------	-------------

DWR Bond (all usage)

\$0.00493	\$0.00493
-----------	-----------

Minimum Charge Rate by Component

Distribution

Transmission*

Reliability Services*

Public Purpose Programs

Nuclear Decommissioning

Competition Transition Charges

Regulatory Asset

FTA**

RRBMA**

DWR Bond

Generation ***

\$ per meter per day	\$ per kWh
\$0.11860	-
\$0.01078	(\$0.00041)
\$0.00296	-
\$0.00251	-
\$0.00012	-
-	\$0.00197
-	\$0.00597
-	\$0.00897
-	(\$0.00115)
-	\$0.00493
Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.20189 (R)	\$0.12539 (R)
101% - 130% of Baseline	\$0.20189	\$0.12539
131% - 200% of Baseline	\$0.23821	\$0.16171
201% - 300% of Baseline	\$0.26935	\$0.19285
Over 300% of Baseline	\$0.26935 (R)	\$0.19285 (R)
Winter		
Baseline Usage	\$0.20247 (R)	\$0.10347 (R)
101% - 130% of Baseline	\$0.20247	\$0.10347
131% - 200% of Baseline	\$0.23879	\$0.13979
201% - 300% of Baseline	\$0.26993	\$0.17093
Over 300% of Baseline	\$0.26993 (R)	\$0.17093 (R)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559 (R)	 \$0.01559 (R)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784 (R)	

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA and DWR Bond.

(T)
(T)

UNBUNDLING OF TOTAL RATES

Rate B

Energy Rates by Component (\$ per kWh)

	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.10931 (R)	\$0.03281 (R)
101% - 130% of Baseline	\$0.10931	\$0.03281
131% - 200% of Baseline	\$0.14563	\$0.06913
201% - 300% of Baseline	\$0.17677	\$0.10027
Over 300% of Baseline	\$0.17677 (R)	\$0.10027 (R)
Winter		
Baseline Usage	\$0.10989 (R)	\$0.01089 (R)
101% - 130% of Baseline	\$0.10989	\$0.01089
131% - 200% of Baseline	\$0.14621	\$0.04721
201% - 300% of Baseline	\$0.17735	\$0.07835
Over 300% of Baseline	\$0.17735 (R)	\$0.07835 (R)
Distribution (all usage)	\$0.05552	\$0.05552
Baseline Credit (\$ per kWh of baseline use)	\$0.01559 (R)	\$0.01559 (R)
Transmission* (all usage)	\$0.00720	\$0.00720
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)
Reliability Services* (all usage)	\$0.00411	\$0.00411
Public Purpose Programs (all usage)	\$0.00523	\$0.00523
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024
Competition Transition Charges (all usage)	\$0.00197	\$0.00197
Regulatory Asset (all usage)	\$0.00597	\$0.00597
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)
DWR Bond (all usage)	\$0.00493	\$0.00493

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution	\$0.11860	-
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00296	-
Public Purpose Programs	\$0.00251	-
Nuclear Decommissioning	\$0.00012	-
Competition Transition Charges	-	\$0.00197
Regulatory Asset	-	\$0.00597
FTA**	-	\$0.00897
RRBMA**	-	(\$0.00115)
DWR Bond	-	\$0.00493
Generation ***	-	Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
 (Continued)

RATES:
 (Cont'd)

TOTAL RATES

Rate A – CARE

Total Energy Rates (\$ per kWh)

Summer

Peak \$0.18340 (R)

Off-Peak \$0.07036 (R)

Winter

Peak \$0.13880 (R)

Off-Peak \$0.09200 (R)

Total Baseline Credit (\$ per kWh of baseline use) \$0.01247 (R)

Total Minimum Charge Rate (\$ per meter per day) \$0.11828 (R)

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, RRBMA and FTA.

UNBUNDLING OF TOTAL RATES

Rate A – CARE		
Energy Rates by Component (\$ per kWh)		
Generation:		
Summer		
Peak	\$0.12270 (R)	
Off-Peak	\$0.00966 (R)	
Winter		
Peak	\$0.07810 (R)	
Off-Peak	\$0.03130 (R)	
Distribution (all usage)	\$0.02996	
Baseline Credit (\$ per kWh of baseline use)	\$0.01247 (R)	
Transmission* (all usage)	\$0.00720	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	
Reliability Services* (all usage)	\$0.00411	
Public Purpose Programs (all usage)	\$0.00384	
Nuclear Decommissioning (all usage)	\$0.00024	
Competition Transition Charges (all usage)	\$0.00197	(T)
Regulatory Asset (all usage)	\$0.00597	(T)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	
Minimum Charge Rate by Component	\$ per meter	\$ per kWh
Distribution	\$0.08444	–
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00197	–
Public Purpose Programs	\$0.00202	–
Nuclear Decommissioning	\$0.00013	–
Competition Transition Charges		\$0.00197
Regulatory Asset		\$0.00597
FTA**		\$0.00897
RRBMA**		(\$0.00115)
Generation***		Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
 (Continued)

RATES:
 (Cont'd)

TOTAL RATES

Rate B – CARE

Total Energy Rates (\$ per kWh)

Summer

Peak \$0.15316 (R)

Off-Peak \$0.09196 (R)

Winter

Peak \$0.15362 (R)

Off-Peak \$0.07442 (R)

Total Baseline Credit (\$ per kWh of baseline use) \$0.01247 (R)

Total Minimum Charge Rate (\$ per meter per day) \$0.11828 (R)

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, RRBMA and FTA.

UNBUNDLING OF TOTAL RATES

Rate B – CARE

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Peak

Off-Peak

Winter

Peak

Off-Peak

\$0.09246 (R)

\$0.03126 (R)

\$0.09292 (R)

\$0.01372 (R)

Distribution (all usage)

\$0.02996

Baseline Credit (\$ per kWh of baseline use)

\$0.01247 (R)

Transmission* (all usage)

\$0.00720

Transmission Rate Adjustments* (all usage)

(\$0.00041)

Reliability Services* (all usage)

\$0.00411

Public Purpose Programs (all usage)

\$0.00384

Nuclear Decommissioning (all usage)

\$0.00024

Competition Transition Charges (all usage)

\$0.00197

(T)

Regulatory Asset (all usage)

\$0.00597

(T)

Fixed Transition Amount (FTA) (all usage)**

\$0.00897

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00115)

Minimum Charge Rate by Component

\$ per meter

Distribution

per day

\$ per kWh

Transmission*

\$0.08444

—

Reliability Services*

\$0.01078

(\$0.00041)

Public Purpose Programs

\$0.00197

—

Nuclear Decommissioning

\$0.00202

—

Competition Transition Charges

\$0.00013

—

Regulatory Asset

—

\$0.00197

FTA**

—

\$0.00597

RRBMA**

—

\$0.00897

Generation

—

(\$0.00115)

Determined Residually

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** FTA and RRBMA charges are combined for presentation on customer bills.
- *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
 (Continued)

- | | | |
|-------------------------------------|--|----------------------|
| SPECIAL
CONDITIONS:
(Cont'd.) | 10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate. | (T)

(T) |
| | 11. CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE) DISCOUNT: Customers eligible for PG&E's low income residential tariff who are assigned to this rate schedule will pay the CARE charges set forth in the Rates Section. CARE customers do not pay the Energy Rate Adjustments shown in Schedule E-ERA and included in total non-CARE rates shown above. The Baseline Credit shown below is applicable to all usage up to the total baseline quantity determined as specified under Special Condition 7 of this schedule. | (T) |
| | 12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-01-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. | |



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.67439 (R)	\$0.23096 (R)	\$0.08039 (R)
101% - 130% of Baseline	\$0.67439	\$0.23096	\$0.08039
131% - 200% of Baseline	\$0.71071	\$0.26728	\$0.11671
201% - 300% of Baseline	\$0.74185	\$0.29842	\$0.14785
Over 300% of Baseline	\$0.74185 (R)	\$0.29842 (R)	\$0.14785 (R)
Winter			
Baseline Usage	\$0.50997 (R)	\$0.31197 (R)	\$0.10497 (R)
101% - 130% of Baseline	\$0.50997	\$0.31197	\$0.10497
131% - 200% of Baseline	\$0.54629	\$0.34829	\$0.14129
201% - 300% of Baseline	\$0.57743	\$0.37943	\$0.17243
Over 300% of Baseline	\$0.57743 (R)	\$0.37943 (R)	\$0.17243 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559 (R)	\$0.01559 (R)	\$0.01559 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784 (R)		

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA and DWR Bond.

(T)
(T)

UNBUNDLING OF TOTAL RATES

Rate A Energy Rates by Component (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK	
Generation:				
Summer				
Baseline Usage	\$0.58181 (R)	\$0.13838 (R)	(\$0.01219) (R)	
101% - 130% of Baseline	\$0.58181	\$0.13838	(\$0.01219)	
131% - 200% of Baseline	\$0.61813	\$0.17470	\$0.02413	
201% - 300% of Baseline	\$0.64927	\$0.20584	\$0.05527	
Over 300% of Baseline	\$0.64927 (R)	\$0.20584 (R)	\$0.05527 (R)	
Winter				
Baseline Usage	\$0.41739 (R)	\$0.21939 (R)	\$0.01239 (R)	
101% - 130% of Baseline	\$0.41739	\$0.21939	\$0.01239	
131% - 200% of Baseline	\$0.45371	\$0.25571	\$0.04871	
201% - 300% of Baseline	\$0.48485	\$0.28685	\$0.07985	
Over 300% of Baseline	\$0.48485 (R)	\$0.28685 (R)	\$0.07985 (R)	
Distribution (all usage)	\$0.05552	\$0.05552	\$0.05552	
Baseline Credit (\$ per kWh of baseline use)	\$0.01559 (R)	\$0.01559 (R)	\$0.01559 (R)	
Transmission* (all usage)	\$0.00720	\$0.00720	\$0.00720	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)	
Reliability Services* (all usage)	\$0.00411	\$0.00411	\$0.00411	
Public Purpose Programs (all usage)	\$0.00523	\$0.00523	\$0.00523	
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	\$0.00024	
Competition Transition Charges (all usage)	\$0.00197	\$0.00197	\$0.00197	(T)
Regulatory Asset (all usage)	\$0.00597	\$0.00597	\$0.00597	(T)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897	\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)	(\$0.00115)	
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493	
Minimum Charge Rate by Components	\$ per meter per day	\$ per kWh		
Distribution	\$0.11860	-		
Transmission*	\$0.01078	(\$0.00041)		
Reliability Services*	\$0.00296	-		
Public Purpose Programs	\$0.00251	-		
Nuclear Decommissioning	\$0.00012	-		
Competition Transition Charges	-	\$0.00197		
Regulatory Asset	-	\$0.00597		
FTA**	-	\$0.00897		
RRBMA**	-	(\$0.00115)		
DWR Bond	-	\$0.00493		
Generation***	Determined Residually			

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.50249 (R)	\$0.21449 (R)	\$0.11549 (R)
101% - 130% of Baseline	\$0.50249	\$0.21449	\$0.11549
131% - 200% of Baseline	\$0.53881	\$0.25081	\$0.15181
201% - 300% of Baseline	\$0.56995	\$0.28195	\$0.18295
Over 300% of Baseline	\$0.56995 (R)	\$0.28195 (R)	\$0.18295 (R)
Winter			
Baseline Usage	\$0.66837 (R)	\$0.11937 (R)	\$0.11487 (R)
101% - 130% of Baseline	\$0.66837	\$0.11937	\$0.11487
131% - 200% of Baseline	\$0.70469	\$0.15569	\$0.15119
201% - 300% of Baseline	\$0.73583	\$0.18683	\$0.18233
Over 300% of Baseline	\$0.73583 (R)	\$0.18683 (R)	\$0.18233 (R)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559 (R)	 \$0.01559 (R)	 \$0.01559 (R)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784 (R)		

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

(T)
(T)

UNBUNDLING OF TOTAL RATES

Rate B

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.40991 (R)	\$0.12191 (R)	\$0.02291 (R)
101% - 130% of Baseline	\$0.40991	\$0.12191	\$0.02291
131% - 200% of Baseline	\$0.44623	\$0.15823	\$0.05923
201% - 300% of Baseline	\$0.47737	\$0.18937	\$0.09037
Over 300% of Baseline	\$0.47737 (R)	\$0.18937 (R)	\$0.09037 (R)

Winter

Baseline Usage	\$0.57579 (R)	\$0.02679 (R)	\$0.02229 (R)
101% - 130% of Baseline	\$0.57579	\$0.02679	\$0.02229
131% - 200% of Baseline	\$0.61211	\$0.06311	\$0.05861
201% - 300% of Baseline	\$0.64325	\$0.09425	\$0.08975
Over 300% of Baseline	\$0.64325 (R)	\$0.09425 (R)	\$0.08975 (R)

Distribution (all usage)	\$0.05552	\$0.05552	\$0.05552
Baseline Credit (\$ per kWh of baseline use)	\$0.01559 (R)	\$0.01559 (R)	\$0.01559 (R)

Transmission* (all usage) \$0.00720 \$0.00720 \$0.00720

Transmission Rate Adjustments* (all usage) (\$0.00041) (\$0.00041) (\$0.00041)

Reliability Services* (all usage) \$0.00411 \$0.00411 \$0.00411

Public Purpose Programs (all usage) \$0.00523 \$0.00523 \$0.00523

Nuclear Decommissioning (all usage) \$0.00024 \$0.00024 \$0.00024

Competition Transition Charges (all usage) \$0.00197 \$0.00197 \$0.00197 (T)

Regulatory Asset (all usage) \$0.00597 \$0.00597 \$0.00597 (T)

Fixed Transition Amount (FTA)** (all usage) \$0.00897 \$0.00897 \$0.00897

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) (\$0.00115) (\$0.00115) (\$0.00115)

DWR Bond (all usage) \$0.00493 \$0.00493 \$0.00493

Minimum Charge Rate by Components

	\$ per meter per day	\$ per kWh
Distribution	\$0.11860	-
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00296	-
Public Purpose Programs	\$0.00251	-
Nuclear Decommissioning	\$0.00012	-
Competition Transition Charges	-	\$0.00197
Regulatory Asset	-	\$0.00597
FTA**	-	\$0.00897
RRBMA**	-	(\$0.00115)
DWR Bond	-	\$0.00493
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE

(T)

(Continued)

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

TOTAL RATES

Rate A – CARE

Total Energy Rates (\$ per kWh)

Summer

Super Peak	\$0.53116 (R)
Peak	\$0.17642
Off-Peak	\$0.05596 (R)

Winter

Super Peak	\$0.39963 (R)
Peak	\$0.24123
Off-Peak	\$0.07563 (R)

Total Baseline Credit (\$ per kWh of baseline use) \$0.01247 (R)

Total Minimum Charge Rate (\$ per meter per day) \$0.11828 (R)

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to (Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate A – CARE

Energy Rates by Components (\$ per kWh)

Generation

Summer

Super Peak	\$0.47046 (R)	
Peak	\$0.11572	
Off-Peak	(\$0.00474) (R)	

Winter

Super Peak	\$0.33893 (R)	
Peak	\$0.18053	
Off-Peak	\$0.01493 (R)	

Distribution (all usage)	\$0.02996	
Baseline Credit (\$ per kWh of baseline use)	\$0.01247 (R)	

Transmission* (all usage) \$0.00720

Transmission Rate Adjustments* (all usage) (\$0.00041)

Reliability Services* (all usage) \$0.00411

Public Purpose Programs (all usage) \$0.00384

Nuclear Decommissioning (all usage) \$0.00024

Competition Transition Charges (all usage) \$0.00197 (T)

Regulatory Asset (all usage) \$0.00597 (T)

Fixed Transition Amount (FTA)** (all usage) \$0.00897

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) (\$0.00115)

Minimum Charge Rate by Components	\$ per meter per day	\$ per kWh
Distribution	\$0.08444	—
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00197	—
Public Purpose Programs	\$0.00202	—
Nuclear Decommissioning	\$0.00013	—
Competition Transition Charges	—	\$0.00197
Regulatory Asset	—	\$0.00597
FTA**	—	\$0.00897
RRBMA**	—	(\$0.00115)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
 (Continued)

(T)

RATES:
 (Cont'd.)

TOTAL RATES

Rate B – CARE

Total Energy Rates (\$ per kWh)

Summer

Super Peak	\$0.39364	(R)
Peak	\$0.16324	
Off-Peak	\$0.08404	(R)

Winter

Super Peak	\$0.52635	(R)
Peak	\$0.08715	
Off-Peak	\$0.08355	(R)

Total Baseline Credit (\$ per kWh of baseline use)	\$0.01247	(R)
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Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	(R)
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(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate B – CARE

Energy Rates by Components (\$ per kWh)

Generation		
Summer		
Super Peak	\$0.33294 (R)	
Peak	\$0.10254	
Off-Peak	\$0.02334 (R)	
Winter		
Super Peak	\$0.46565 (R)	
Peak	\$0.02645	
Off-Peak	\$0.02285 (R)	
Distribution (all usage)	\$0.02996	
Baseline Credit (\$ per kWh of baseline use)	\$0.01247 (R)	
Transmission* (all usage)	\$0.00720	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	
Reliability Services* (all usage)	\$0.00411	
Public Purpose Programs (all usage)	\$0.00384	
Nuclear Decommissioning (all usage)	\$0.00024	
Competition Transition Charges (all usage)	\$0.00197	(T)
Regulatory Asset (all usage)	\$0.00597	(T)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	
	\$ per meter	
Minimum Charge Rate by Components	per day	\$ per kWh
Distribution	\$0.08444	-
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00197	-
Public Purpose Programs	\$0.00202	-
Nuclear Decommissioning	\$0.00013	-
Competition Transition Charges	-	\$0.00197
Regulatory Asset	-	\$0.00597
FTA**	-	\$0.00897
RRBMA**	-	(\$0.00115)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** FTA and RRBMA charges are combined for presentation on customer bills.
*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
 (Continued)

SPECIAL
 CONDITIONS:
 (Cont'd.)

- | | | |
|-----|--|----------------------|
| 10. | FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate. | (T)

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| 11. | CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE) DISCOUNTS: Customers eligible for PG&E's low income residential tariffs who are assigned to this rate schedule will pay the CARE charges set forth in the Rates Section. CARE customers do not pay the Energy Rate Adjustments shown in Schedule E-ERA and included in total non-CARE rates shown above. The Baseline Credit shown below is applicable to all usage up to the total baseline quantity determined as specified under Special Condition 7 of this schedule. | (T)
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| 12. | DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-01-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. | |



SCHEDULE EE—SERVICE TO COMPANY EMPLOYEES

APPLICABILITY: Electricity for domestic purposes is available, upon application, under this schedule to regular and pensioned employees of the Utility, provided they reside in their own home (single family dwelling, separately-metered flat or apartment) and are supplied directly by the Utility.

This rate applies to employees living with and constituting the support of a mother, father or other relatives.

The service must be billed to and paid by the employee.

A regular employee is defined, for the purpose of this schedule, as one who has been continuously employed by the Utility for more than six months and is paid on a weekly or monthly basis.

This schedule is not applicable to probationary, casual or temporary employees.

TERRITORY: The entire territory is served.

RATE: Eligible customers will receive a discount of 25 percent which is determined by multiplying 25 percent by the applicable charges under regular filed domestic service rate schedule less the energy rate adjustments shown below. The discount is provided by way of a reduction to the distribution portion of the bill.

Rate Schedule	Energy Rate Adjustment (\$/kWh)
E-1, E-7, E-A7, E-8, E-9:	
Baseline Usage	\$0.01000
101% - 130% of Baseline	\$0.01000
131% - 200% of Baseline	\$0.04632
201% - 300% of Baseline	\$0.07746
Over 300% of Baseline	\$0.07746

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SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This rate schedule is closed to new installations and additions to existing installations and therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430 (R)
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.16621
201% - 300% of Baseline	\$0.19735
Over 300% of Baseline	\$0.19735 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784 (R)

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

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UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:

Baseline Usage	\$0.03904 (R)	
101% - 130% of Baseline	\$0.03731	
131% - 200% of Baseline	\$0.07363	
201% - 300% of Baseline	\$0.10477	
Over 300% of Baseline	\$0.10477 (R)	

Distribution:

Baseline Usage	\$0.03820	(T)
Above Baseline Usage	\$0.05552	

Transmission* (all usage) \$0.00720

Transmission Rate Adjustments* (all usage) (\$0.00041)

Reliability Services* (all usage) \$0.00411

Public Purpose Programs (all usage) \$0.00523

Nuclear Decommissioning (all usage) \$0.00024

Competition Transition Charges (all usage) \$0.00197 (T)

Regulatory Asset (all usage) \$0.00597 (T)

Fixed Transition Amount (FTA)** (all usage) \$0.00897

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) (\$0.00115)

DWR Bond (all usage) \$0.00493

Minimum Charge Rate by Components	\$ per meter per day	\$ per kWh
Distribution	\$0.11860	-
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00296	-
Public Purpose Programs	\$0.00251	-
Nuclear Decommissioning	\$0.00012	-
Competition Transition Charges	-	\$0.00197
Regulatory Asset	-	\$0.00597
FTA**	-	\$0.00897
RRBMA**	-	(\$0.00115)
DWR Bond	-	\$0.00493
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00597
DWR Power Charge (per kWh)	\$0.01413
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00197
Total DA CRS (per kWh)	\$0.02700

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

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12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to new installations and additions to existing installations and therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under on of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430 (R)
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.16621
201% - 300% of Baseline	\$0.19735
Over 300% of Baseline	\$0.19735 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892 (R)
Total Minimum Charge Rate (\$per meter per day)	\$0.14784 (R)
Total Discount (\$ per dwelling unit per day)	\$0.10579

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

RATES:
(Cont'd.)

Total bundled service charges shown on customers' Bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

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UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03904 (R)
101% - 130% of Baseline	\$0.03731
131% - 200% of Baseline	\$0.07363
201% - 300% of Baseline	\$0.10477
Over 300% of Baseline	\$0.10477 (R)

Distribution:

Baseline Usage	\$0.03820
Above Baseline Usage	\$0.05552
Transmission* (all usage)	\$0.00720

Transmission Rate Adjustments* (all usage) (\$0.00041)

Reliability Services* (all usage) \$0.00411

Public Purpose Programs (all usage) \$0.00523

Nuclear Decommissioning (all usage) \$0.00024

Competition Transition Charges (all usage) \$0.00197 (T)

Regulatory Asset (all usage) \$0.00597 (T)

Fixed Transition Amount (FTA)** (all usage) \$0.00897

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) (\$0.00115)

DWR Bond (all usage) \$0.00493

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution	\$0.11860	-
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00296	-
Public Purpose Programs	\$0.00251	-
Nuclear Decommissioning	\$0.00012	-
Competition Transition Charges	-	\$0.00197
Regulatory Asset	-	\$0.00597
FTA**	-	\$0.00897
RRBMA**	-	(\$0.00115)
DWR Bond	-	\$0.00493
Generation***	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.02823 (R)
Competition Transition Charges	\$0.00197
Regulatory Asset	\$0.00597
Fixed Transmission Amount	\$0.00897
RRBMA	(\$0.00115)
DWR Bond	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
- 4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.5.
- 5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
- 6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as shown in Rule 19 for both the primary and additional meters.
- 7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units.
- 8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average monthly rate, calculated using the rates above and reduced by the Energy Rate Adjustment of Schedule E-EFA, is not less than the minimum average rate limiter shown above.
- 9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

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SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00597
DWR Power Charge (per kWh)	\$0.01413
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00197
Total DA CRS (per kWh)	\$0.02700

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

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12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430 (R)
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.16621
201% - 300% of Baseline	\$0.19735
Over 300% of Baseline	\$0.19735 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784 (R)

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according
(Cont'd.) to the component rates shown below. Where the minimum charge applies with no
usage, generation is calculated residually based on the total minimum charge less
the sum of: Distribution, Transmission, Reliability Services, Public Purpose
Programs, and Nuclear Decommissioning. Where the minimum charge applies
with usage, the generation charge is calculated residually based on the total
charge less the sum of: Transmission, Transmission Rate Adjustments,
Reliability Services, Distribution, Public Purpose Programs, Nuclear
Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond. (T)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:		
Baseline Usage	\$0.03904	(R)
101% - 130% of Baseline	\$0.03731	
131% - 200% of Baseline	\$0.07363	
201% - 300% of Baseline	\$0.10477	
Over 300% of Baseline	\$0.10477	(R)
Distribution:		
Baseline Usage	\$0.03820	
Above Baseline Usage	\$0.05552	
Transmission* (all usage)	\$0.00720	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	
Reliability Services* (all usage)	\$0.00411	
Public Purpose Programs (all usage)	\$0.00523	
Nuclear Decommissioning (all usage)	\$0.00024	
Competition Transition Charges (all usage)	\$0.00197	(T)
Regulatory Asset (all usage)	\$0.00597	(T)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	
DWR Bond (all usage)	\$0.00493	

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution	\$0.11860	-
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00296	-
Public Purpose Programs	\$0.00251	-
Nuclear Decommissioning	\$0.00012	-
Competition Transition Charges	-	\$0.00197
Regulatory Asset	-	\$0.00597
FTA**	-	\$0.00897
RRBMA**	-	(\$0.00115)
DWR Bond	-	\$0.00493
Generation***		Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** FTA and RRBMA charges are combined for presentation on customer bills.
*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00597
DWR Power Charge (per kWh)	\$0.01413
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00197

Total DA CRS (per kWh) \$0.02700

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

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12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430 (R)
101% - 130% of Baseline	\$0.12989
31% - 200% of Baseline	\$0.16621
01% - 300% of Baseline	\$0.19735
Over 300% of Baseline	\$0.19735 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784 (R)
Total Discount (\$ per dwelling unit per day)	\$0.34300

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SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

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UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03904 (R)
101% - 130% of Baseline	\$0.03731
131% - 200% of Baseline	\$0.07363
201% - 300% of Baseline	\$0.10477
Over 300% of Baseline	\$0.10477 (R)

Distribution:

Baseline Usage	\$0.03820
Above Baseline Usage	\$0.05552
Transmission* (all usage)	\$0.00720

Transmission Rate Adjustments* (all usage)

(\$0.00041)

Reliability Services* (all usage)

\$0.00411

Public Purpose Programs (all usage)

\$0.00523

Nuclear Decommissioning (all usage)

\$0.00024

Competition Transition Charges (all usage)

\$0.00197

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Regulatory Asset (all usage)

\$0.00597

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Fixed Transition Amount (FTA)** (all usage)

\$0.00897

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

(\$0.00115)

DWR Bond (all usage)

\$0.00493
\$ per meter
per day

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution	\$0.11860	-
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00296	-
Public Purpose Programs	\$0.00251	-
Nuclear Decommissioning	\$0.00012	-
Competition Transition Charges	-	\$0.00197
Regulatory Asset	-	\$0.00597
FTA**	-	\$0.00897
RRBMA**	-	(\$0.00115)
DWR Bond	-	\$0.00493
Generation***	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.02823 (R)
FTA**	\$0.00897
RRBMA	(\$0.00115)
Competition Transition Charges	\$0.00197
Regulatory Asset	\$0.00597
DWR Bond	\$0.00493

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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** FTA and RRBMA charges are combined for presentation on customer bills.
*** Total rate less the sum of the individual non-generation components.

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SCHEDULE ET—MOBILE HOME PARK SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the inter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of installed spaces.
8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average monthly rate, calculated using the rates above and reduced by the Energy Rate Adjustment of Schedule E-ERA is not less than the minimum average rate limiter shown above. (T)
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9. SUBMETER RATE DISCOUNT: The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their electric submetered system. This prohibition also includes the cost of the replacement of the submetered electric system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision 95-02-090 dated February 22, 1995.
10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

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SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00597
DWR Power Charge (per kWh)	\$0.01413
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00197

Total DA CRS (per kWh) \$0.02700

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

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13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

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SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.29372 (R)	\$0.08664 (R)
101% - 130% of Baseline	\$0.29372	\$0.08664
131% - 200% of Baseline	\$0.33004	\$0.12296
201% - 300% of Baseline	\$0.36118	\$0.15410
Over 300% of Baseline	\$0.36118 (R)	\$0.15410 (R)
Winter		
Baseline Usage	\$0.11472 (R)	\$0.08966 (R)
101% - 130% of Baseline	\$0.11472	\$0.08966
131% - 200% of Baseline	\$0.15104	\$0.12598
201% - 300% of Baseline	\$0.18218	\$0.15712
Over 300% of Baseline	\$0.18218 (R)	\$0.15712 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559 (R)	\$0.01559 (R)
One-Time Installation Charge (\$ per meter)	\$277.00	
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532 (R)	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784 (R)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA and DWR Bond.

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SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK	
Generation:			
Summer			
Baseline Usage	\$0.13918 (R)	\$0.01828 (R)	
101% - 130% of Baseline	\$0.13918	\$0.01828	
131% - 200% of Baseline	\$0.17550	\$0.05460	
201% - 300% of Baseline	\$0.20664	\$0.08574	
Over 300% of Baseline	\$0.20664 (R)	\$0.08574 (R)	
Winter			
Baseline Usage	\$0.03468 (R)	\$0.02004 (R)	
101% - 130% of Baseline	\$0.03468	\$0.02004	
131% - 200% of Baseline	\$0.07100	\$0.05636	
201% - 300% of Baseline	\$0.10214	\$0.08750	
Over 300% of Baseline	\$0.10214 (R)	\$0.08750 (R)	
Distribution:			
Summer	\$0.11807	\$0.03189	
Winter	\$0.04357	\$0.03315	
Baseline Credit (\$ per kWh of baseline use)	\$0.01559 (R)	\$0.01559 (R)	
Transmission* (all usage)	\$0.00720	\$0.00720	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	
Reliability Services* (all usage)	\$0.00411	\$0.00411	
Public Purpose Programs (all usage)	\$0.00464	\$0.00464	
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	
Competition Transition Charges (all usage)	\$0.00197	\$0.00197	(T)
Regulatory Asset (all usage)	\$0.00597	\$0.00597	(T)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)	
DWR Bond (all usage)	\$0.00493	\$0.00493	
Minimum Charge Rate by Component	\$ per meter	\$ per kWh	
Distribution	\$0.12386	-	
Transmission*	\$0.01078	(\$0.00041)	
Reliability Services*	\$0.00296	-	
Public Purpose Programs	\$0.00223	-	
Nuclear Decommissioning	\$0.00012	-	
Competition Transition Charges	-	\$0.00197	
Regulatory Asset	-	\$0.00597	
FTA**	-	\$0.00897	
RRBMA**	-	(\$0.00115)	
DWR Bond	-	\$0.00493	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

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SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd):

Regulatory Asset Charge (per kWh)	\$0.00597
DWR Power Charge (per kWh)	\$0.01413
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00197
 Total DA CRS (per kWh)	 \$0.02700

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

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10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.32260 (R)	\$0.08248 (R)
101% - 130% of Baseline	\$0.32260	\$0.08248
131% - 200% of Baseline	\$0.35892	\$0.11880
201% - 300% of Baseline	\$0.39006	\$0.14994
Over 300% of Baseline	\$0.39006 (R)	\$0.14994 (R)
Winter		
Baseline Usage	\$0.11393 (R)	\$0.08974 (R)
101% - 130% of Baseline	\$0.11393	\$0.08974
131% - 200% of Baseline	\$0.15025	\$0.12606
201% - 300% of Baseline	\$0.18139	\$0.15720
Over 300% of Baseline	\$0.18139 (R)	\$0.15720 (R)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559 (R)	 \$0.01559 (R)
One-Time Installation Charge (\$ per meter)	\$277.00	
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532 (R)	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784 (R)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of:
Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

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SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.15513 (R)	\$0.01562 (R)	
101% - 130% of Baseline	\$0.15513	\$0.01562	
131% - 200% of Baseline	\$0.19145	\$0.05194	
201% - 300% of Baseline	\$0.22259	\$0.08308	
Over 300% of Baseline	\$0.22259 (R)	\$0.08308 (R)	

Winter

Baseline Usage	\$0.03392 (R)	\$0.01985 (R)	
101% - 130% of Baseline	\$0.03392	\$0.01985	
131% - 200% of Baseline	\$0.07024	\$0.05617	
201% - 300% of Baseline	\$0.10138	\$0.08731	
Over 300% of Baseline	\$0.10138 (R)	\$0.08731 (R)	

Distribution:

Summer	\$0.13100	\$0.03039	
Winter	\$0.04354	\$0.03342	
Baseline Credit (\$ per kWh of baseline use)	\$0.01559 (R)	\$0.01559 (R)	

Transmission* (all usage)	\$0.00720	\$0.00720	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	
Reliability Services* (all usage)	\$0.00411	\$0.00411	
Public Purpose Programs (all usage)	\$0.00464	\$0.00464	
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	
Competition Transition Charges (all usage)	\$0.00197	\$0.00197	(T)
Regulatory Asset (all usage)	\$0.00597	\$0.00597	(T)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)	
DWR Bond (all usage)	\$0.00493	\$0.00493	

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh	
Distribution	\$0.12386	-	
Transmission*	\$0.01078	(\$0.00041)	
Reliability Services*	\$0.00296	-	
Public Purpose Programs	\$0.00223	-	
Nuclear Decommissioning	\$0.00012	-	
Competition Transition Charges	-	\$0.00197	
Regulatory Asset	-	\$0.00597	
FTA**	-	\$0.00897	
RRBMA**	-	(\$0.00115)	
DWR Bond	-	\$0.00493	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

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SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd.):

Regulatory Asset Charge (per kWh)	\$0.00597
DWR Power Charge (per kWh)	\$0.01413
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00197
 Total DA CRS (per kWh)	 \$0.02700

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

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10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline (less the DWR Bond Charge). No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)

Summer

Baseline Usage	\$0.11815 (R)
101% - 130% of Baseline	\$0.11815
131% - 200% of Baseline	\$0.15447
201% - 300% of Baseline	\$0.18561
Over 300% of Baseline	\$0.18561 (R)

Winter

Baseline Usage	\$0.07577 (R)
101% - 130% of Baseline	\$0.07577
131% - 200% of Baseline	\$0.11209
201% - 300% of Baseline	\$0.14323
Over 300% of Baseline	\$0.14323 (R)

Total Customer Charge Rate (\$ per meter per day) \$0.41160 (R)

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SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to
(Cont'd.) the component rates shown below. The generation component is determined residually after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.05270 (R)
101% - 130% of Baseline	\$0.05270
131% - 200% of Baseline	\$0.08902
201% - 300% of Baseline	\$0.12016
Over 300% of Baseline	\$0.12016 (R)

Winter

Baseline Usage	\$0.02162 (R)
101% - 130% of Baseline	\$0.02162
131% - 200% of Baseline	\$0.05794
201% - 300% of Baseline	\$0.08908
Over 300% of Baseline	\$0.08908 (R)

Distribution:

Summer	\$0.02885
Winter	\$0.01755

Transmission* (all usage) \$0.00720

Transmission Rate Adjustments* (all usage) (\$0.00041)

Reliability Services* (all usage) \$0.00411

Public Purpose Programs (all usage) \$0.00477

Nuclear Decommissioning (all usage) \$0.00024

Competition Transition Charges (all usage) \$0.00197 (T)

Regulatory Asset (all usage) \$0.00597 (T)

Fixed Transition Amount (FTA) (all usage)** \$0.00897

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)** (\$0.00115)

DWR Bond (all usage) \$0.00493

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

6. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
7. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.
8. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS**

(Continued)

RATES:

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rate basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.28368 (R)	\$0.10395 (R)	\$0.04965 (R)
101% - 130% of Baseline	\$0.28368	\$0.10395	\$0.04965
131% - 200% of Baseline	\$0.32000	\$0.14027	\$0.08597
201% - 300% of Baseline	\$0.35114	\$0.17141	\$0.11711
Over 300% of Baseline	\$0.35114 (R)	\$0.17141 (R)	\$0.11711 (R)
Winter			
Baseline Usage	—	\$0.10383 (R)	\$0.05795 (R)
101% - 130% of Baseline	—	\$0.10383	\$0.05795
131% - 200% of Baseline	—	\$0.14015	\$0.09427
201% - 300% of Baseline	—	\$0.17129	\$0.12541
Over 300% of Baseline	—	\$0.17129 (R)	\$0.12541 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559 (R)	\$0.01559 (R)	\$0.01559 (R)
Total Meter Charge Rate (\$ per meter per day)	\$0.21881 (R)		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784 (R)		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

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**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Generation:				
Summer				
Baseline Usage	\$0.14946 (R)	\$0.03394 (R)	(\$0.00099) (R)	
101% - 130% of Baseline	\$0.14946	\$0.03394	(\$0.00099)	
131% - 200% of Baseline	\$0.18578	\$0.07026	\$0.03533	
201% - 300% of Baseline	\$0.21692	\$0.10140	\$0.06647	
Over 300% of Baseline	\$0.21692 (R)	\$0.10140 (R)	\$0.06647 (R)	
Winter				
Baseline Usage	-	\$0.03386 (R)	\$0.00436 (R)	
101% - 130% of Baseline	-	\$0.03386	\$0.00436	
131% - 200% of Baseline	-	\$0.07018	\$0.04068	
201% - 300% of Baseline	-	\$0.10132	\$0.07182	
Over 300% of Baseline	-	\$0.10132 (R)	\$0.07182 (R)	
Distribution:				
Summer	\$0.09775	\$0.03354	\$0.01417	
Winter	-	\$0.03350	\$0.01712	
Baseline Credit (\$ per kWh of baseline use)	\$0.01559 (R)	\$0.01559 (R)	\$0.01559 (R)	
Transmission* (all usage)	\$0.00720	\$0.00720	\$0.00720	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)	
Reliability Services* (all usage)	\$0.00411	\$0.00411	\$0.00411	
Public Purpose Programs (all usage)	\$0.00464	\$0.00464	\$0.00464	
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	\$0.00024	
Competition Transition Charges (all usage)	\$0.00197	\$0.00197	\$0.00197	(T)
Regulatory Asset (all usage)	\$0.00597	\$0.00597	\$0.00597	(T)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897	\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)	(\$0.00115)	
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493	
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh		
Distribution	\$0.12386	-		
Transmission*	\$0.01078	(\$0.00041)		
Reliability Services*	\$0.00296	-		
Public Purpose Programs	\$0.00223	-		
Nuclear Decommissioning	\$0.00012	-		
Competition Transition Charges	-	\$0.00197		
Regulatory Asset	-	\$0.00597		
FTA**	-	\$0.00897		
RRBMA**	-	(\$0.00115)		
DWR Bond	-	\$0.00493		
Generation***	Determined Residually			

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.27967 (R)	\$0.09994 (R)	\$0.05616 (R)
101% - 130% of Baseline	\$0.27967	\$0.09994	\$0.05616
131% - 200% of Baseline	\$0.31599	\$0.13626	\$0.09248
201% - 300% of Baseline	\$0.34713	\$0.16740	\$0.12362
Over 300% of Baseline	\$0.34713 (R)	\$0.16740 (R)	\$0.12362 (R)
Winter			
Baseline Usage	-	\$0.10027 (R)	\$0.06378 (R)
101% - 130% of Baseline	-	\$0.10027	\$0.06378
131% - 200% of Baseline	-	\$0.13659	\$0.10010
201% - 300% of Baseline	-	\$0.16773	\$0.13124
Over 300% of Baseline	-	\$0.16773 (R)	\$0.13124 (R)
Total Meter Charge Rate (\$ per meter per day)	\$0.21881 (R)		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784 (R)		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

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**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer						
Baseline Usage	\$0.15285	(R)	\$0.03333	(R)	\$0.00423	(R)
101% - 130% of Baseline	\$0.15285		\$0.03333		\$0.00423	
131% - 200% of Baseline	\$0.18917		\$0.06965		\$0.04055	
201% - 300% of Baseline	\$0.22031		\$0.10079		\$0.07169	
Over 300% of Baseline	\$0.22031	(R)	\$0.10079	(R)	\$0.07169	(R)
Winter						
Baseline Usage	—		\$0.03356	(R)	\$0.00929	(R)
101% - 130% of Baseline	—		\$0.03356		\$0.00929	
131% - 200% of Baseline	—		\$0.06988		\$0.04561	
201% - 300% of Baseline	—		\$0.10102		\$0.07675	
Over 300% of Baseline	—		\$0.10102	(R)	\$0.07675	(R)
Distribution:						
Summer	\$0.09035		\$0.03014		\$0.01546	
Winter	—		\$0.03024		\$0.01802	
Transmission* (all usage)	\$0.00720		\$0.00720		\$0.00720	
Transmission Rate Adjustments* (all usage)	(\$0.00041)		(\$0.00041)		(\$0.00041)	
Reliability Services* (all usage)	\$0.00411		\$0.00411		\$0.00411	
Public Purpose Programs (all usage)	\$0.00464		\$0.00464		\$0.00464	
Nuclear Decommissioning (all usage)	\$0.00024		\$0.00024		\$0.00024	
Competition Transition Charges (all usage)	\$0.00197		\$0.00197		\$0.00197	(T)
Regulatory Asset (all usage)	\$0.00597		\$0.00597		\$0.00597	(T)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897		\$0.00897		\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)		(\$0.00115)		(\$0.00115)	
DWR Bond (all usage)	\$0.00493		\$0.00493		\$0.00493	
Minimum Charge Rate by Component			\$ per meter per day		\$ per kWh	
Distribution			\$0.12386		—	
Transmission*			\$0.01078		(\$0.00041)	
Reliability Services*			\$0.00296		—	
Public Purpose Programs			\$0.00223		—	
Nuclear Decommissioning			\$0.00012		—	
Competition Transition Charges			—		\$0.00197	
Regulatory Asset			—		\$0.00597	
FTA**			—		\$0.00897	
RRBMA**			—		(\$0.00115)	
DWR Bond			—		\$0.00493	
Generation***					Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00597
DWR Power Charge (per kWh)	\$0.01413
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00197
Total DA CRS (per kWh)	\$0.02700

8. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

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SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in **single-family dwellings** and in flats and apartments separately metered by PG&E (see **Special Condition 3**) and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but **not** in **whole**) by electric energy from a nonutility source of supply. These customers will pay **monthly** reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.08316	(R)
Above Baseline Usage	\$0.09563	(R)
Total Minimum Charge Rate (\$ per meter per day)		
	\$0.11828	(R)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:		
Baseline Usage	\$0.03632 (R)	(C)
Above Baseline Usage	\$0.03493 (R)	(C)
Distribution:		
Baseline Usage	\$0.01610	
Above Baseline Usage	\$0.02996	
Transmission* (all usage)	\$0.00720	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	
Reliability Services* (all usage)	\$0.00411	
Public Purpose Programs (all usage)	\$0.00384	
Nuclear Decommissioning (all usage)	\$0.00024	
Competition Transition Charges (all usage)	\$0.00197	(T)
Regulatory Asset (all usage)	\$0.00597	(T)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.08444	—
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00197	—
Public Purpose Programs	\$0.00202	—
Nuclear Decommissioning	\$0.00013	—
Competition Transition Charges	—	\$0.00197
Regulatory Asset	—	\$0.00597
FTA**	—	\$0.00897
RRBMA**	—	(\$0.00115)
Generation ***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rates less the sum of the individual non-generation components.

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SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING (Cont'd.):

Regulatory Asset Charge (per kWh)	\$0.00597
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00197
 Total DA CRS (per kWh)	 \$0.00794

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate. (T)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082. This is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This rate schedule is closed to new installations and additions to existing installations. Therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under on of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.08316 (R)
Above Baseline Usage	\$0.09563 (R)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.11828 (R)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

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SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:			
Baseline Usage	\$0.03632	(R)	(C)
Above Baseline Usage	\$0.03493	(R)	(C)
Distribution:			
Baseline Usage	\$0.01610		
Above Baseline Usage	\$0.02996		
Transmission* (all usage)	\$0.00720		
Transmission Rate Adjustments* (all usage)	(\$0.00041)		
Reliability Services* (all usage)	\$0.00411		
Public Purpose Programs (all usage)	\$0.00384		
Nuclear Decommissioning (all usage)	\$0.00024		
Competition Transition Charges (all usage)	\$0.00197		(T)
Regulatory Asset (all usage)	\$0.00597		(T)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897		
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)		

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.08444	—
Transmission*	\$0.01078	(\$0.00041)
Reliability Services*	\$0.00197	—
Public Purpose Programs	\$0.00202	—
Nuclear Decommissioning	\$0.00013	—
Competition Transition Charges	—	\$0.00197
Regulatory Asset	—	\$0.00597
FTA**	—	\$0.00897
RRBMA**	—	(\$0.00115)
Generation ***	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 10. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

- 11. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

- 12. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

- 13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations and additions to existing installations. Therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316 (R)	\$0.11430 (R)
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.16621
201% - 300% of Baseline	\$0.09563	\$0.19735
Over 300% of Baseline	\$0.09563 (R)	\$0.19735 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892 (R)	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828 (R)	
Total Discount (\$ per dwelling unit per day)	\$0.10579	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

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SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond (where applicable).

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UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE	
Generation:			
Baseline Usage	\$0.03632	\$0.03904	(R)
101% - 130% of Baseline	\$0.03493	\$0.03731	(R)
131% - 200% of Baseline	\$0.03493	\$0.07363	(R)
201% - 300% of Baseline	\$0.03493	\$0.10477	(R)
Over 300% of Baseline	\$0.03493	\$0.10477	(R)
Distribution:			
Baseline Usage	\$0.01610	\$0.03820	
Above Baseline Usage	\$0.02996	\$0.05552	
Transmission* (all usage)	\$0.00720	\$0.00720	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	
Reliability Services* (all usage)	\$0.00411	\$0.00411	
Public Purpose Programs (all usage)	\$0.00384	\$0.00523	
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	
Competition Transition Charges (all usage)	\$0.00197	\$0.00197	(T)
Regulatory Asset (all usage)	\$0.00597	\$0.00597	(T)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)	
DWR Bond (all usage)	-	\$0.00493	
	\$ per meter		
	per day	\$ per kWh	
Minimum Charge Rate by Component			
Distribution	\$0.08444	-	
Transmission*	\$0.01078	(\$0.00041)	
Reliability Services*	\$0.00197	-	
Public Purpose Programs	\$0.00202	-	
Nuclear Decommissioning	\$0.00013	-	
Competition Transition Charges	-	\$0.00197	
Regulatory Asset	-	\$0.00597	
FTA**	-	\$0.00897	
RRBMA**	-	(\$0.00115)	
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00493	
Generation ***	Determined Residually		
Minimum Average Rate Limiter by Components (\$ per kWh)			
Generation***	Determined Residually		
Competition Transition Charges		\$0.00197	
Regulatory Asset		\$0.00597	
FTA**		\$0.00897	
RRBMA		(\$0.00115)	(T)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00493	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate base less the sum of the individual non-generation components.

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SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
- 6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
- 7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.
- 8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary, so that the average monthly rate, calculated using the rates above and reduced by the Energy Rate Adjustment of Schedule E-ERA (where applicable), is not less than the minimum average rate limiter shown above. The minimum average rate limiter will be applied to the customer's bill before the CARE discount is computed.
- 9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
- 10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

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Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

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SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

	CARE AND MEDICAL BASELINE USE	NON-QUALIFYING CARE USE
Regulatory Asset Charge (per kWh)	\$0.00597	\$0.00597
DWR Power Charge (per kWh)	\$0.00000	\$0.01413
DWR Bond Charge (per kWh)	\$0.00000	\$0.00493
CTC Charge (per kWh)	\$0.00197	\$0.00197
Total DA CRS (per kWh)	\$0.00794	\$0.02700

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

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12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

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SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON- CARE
Baseline Usage	\$0.08316 (R)	\$0.11430 (R)
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.16621
201% - 300% of Baseline	\$0.09563	\$0.19735
Over 300% of Baseline	\$0.09563 (R)	\$0.19735 (R)

Total Minimum Charge Rate (\$ per meter per day) 11828 (R)

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

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SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage,
generation is calculated residually based on the total minimum charge less the sum of:
Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear
Decommissioning. Where the minimum charge applies with usage, the generation (T)
charge is calculated residually based on the total charge less the sum of: (T)
Transmission, Transmission Rate Adjustments, Reliability Services, Distribution,
Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA,
RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE	
Generation:			
Baseline Usage	\$0.03632 (R)	\$0.03904 (R)	
101% - 130% of Baseline	\$0.03493	\$0.03731	
131% - 200% of Baseline	\$0.03493	\$0.07363	
201% - 300% of Baseline	\$0.03493	\$0.10477	
Over 300% of Baseline	\$0.03493 (R)	\$0.10477 (R)	
Distribution:			
Baseline Usage	\$0.01610	\$0.03820	
Above Baseline Usage	\$0.02996	\$0.05552	
Transmission* (all usage)	\$0.00720	\$0.00720	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	
Reliability Services* (all usage)	\$0.00411	\$0.00411	
Public Purpose Programs (all usage)	\$0.00384	\$0.00523	
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	
Competition Transition Charges (all usage)	\$0.00197	\$0.00197	(T)
Regulatory Asset (all usage)	\$0.00597	\$0.00597	(T)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)	
DWR Bond (all usage)	-	\$0.00493	
	\$ per meter		
	per day	\$ per kWh	
Minimum Charge Rate by Component			
Distribution	\$0.08444	-	
Transmission*	\$0.01078	(\$0.00041)	
Reliability Services*	\$0.00197	-	
Public Purpose Programs	\$0.00202	-	
Nuclear Decommissioning	\$0.00013	-	
Competition Transition Charges	-	\$0.00197	
Regulatory Asset	-	\$0.00597	
FTA**	-	\$0.00897	
RRBMA**	-	(\$0.00115)	
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00493	
Generation***		Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of individual non-generation components.

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SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

	CARE AND MEDICAL BASELINE USE	NON-QUALIFYING CARE USE
Regulatory Asset Charge (per kWh)	\$0.00597	\$0.00597
DWR Power Charge (per kWh)	\$0.00000	\$0.01413
DWR Bond Charge (per kWh)	\$0.00000	\$0.00493
CTC Charge (per kWh)	\$0.00197	\$0.00197
Total DA CRS (per kWh)	\$0.00794	\$0.02700

11. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

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12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316 (R)	\$0.11430 (R)
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.16621
201% - 300% of Baseline	\$0.09563	\$0.19735
Over 300% of Baseline	\$0.09563 (R)	\$0.19735 (R)
Total Minimum Charge Rate (\$ per meter per day) (L)		\$0.04892 (R)
Total Minimum Average Rate Limiter (\$ per kWh) (L)		\$0.11828 (R)
Total Discount (\$ per dwelling unit per day)		\$0.34300

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

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SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond (where applicable).

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UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	CARE	NON-CARE	
Generation:			
Baseline Usage	\$0.03632 (R)	\$0.03904 (R)	
101% - 130% of Baseline	\$0.03493	\$0.03731	
131% - 200% of Baseline	\$0.03493	\$0.07363	
201% - 300% of Baseline	\$0.03493	\$0.10477	
Over 300% of Baseline	\$0.03493 (R)	\$0.10477 (R)	
Distribution:			
Baseline Usage	\$0.01610	\$0.03820	
Above Baseline Usage	\$0.02996	\$0.05552	
Transmission* (all usage)	\$0.00720	\$0.00720	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	
Reliability Services* (all usage)	\$0.00411	\$0.00411	
Public Purpose Programs (all usage)	\$0.00384	\$0.00523	
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	
Competition Transition Charges (all usage)	\$0.00197	\$0.00197	(T)
Regulatory Asset (all usage)	\$0.00597	\$0.00597	(T)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)	
DWR Bond (all usage)	-	\$0.00493	
	\$ per meter per day	\$ per kWh	
Minimum Charge Rate by Component			
Distribution	\$0.08444	-	
Transmission*	\$0.01078	(\$0.00041)	
Reliability Services*	\$0.00197	-	
Public Purpose Programs	\$0.00202	-	
Nuclear Decommissioning	\$0.00013	-	
Competition Transition Charges	-	\$0.00197	
Regulatory Asset	-	\$0.00597	
FTA**	-	\$0.00897	
RRBMA**	-	(\$0.00115)	
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00493	
Generation***	-	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)			
Generation***	-	Determined Residually	
Competition Transition Charges	-	\$0.00197	
Regulatory Asset	-	\$0.00597	
FTA**	-	\$0.00897	
RRBMA	-	(\$0.00115)	(T)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00493	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

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SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.
8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average monthly rate, calculated using the rates above and reduced by the Energy Rate Adjustment of Schedule E-ERA (where applicable), is not less than the minimum average rate limiter shown above. The minimum average rate limiter will be applied to the customer's bill before the CARE discount is computed.
9. SUBMETER RATE DISCOUNT: The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their electric submetered system. This prohibition also includes the cost of the replacement of the submetered electric system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090 dated February 22, 1995.
10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

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SCHEDULE ETL—MOBILE HOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

	CARE AND MEDICAL BASELINE USE	NON- QUALIFYING CARE USE
Regulatory Asset Charge (per kWh)	\$0.00597	\$0.00597
DWR Power Charge (per kWh)	\$0.00000	\$0.01413
DWR Bond Charge (per kWh)	\$0.00000	\$0.00493
CTC Charge (per kWh)	\$0.00197	\$0.00197
Total DA CRS (per kWh)	\$0.00794	\$0.02700

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

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13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
 (Continued)

RATES:

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer	\$0.28372 (R)	\$0.07664 (R)
Winter	\$0.10472 (R)	\$0.07966 (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559 (R)	\$0.01559 (R)
One-Time Installation Charge Rate W (\$ per meter)	\$277.00	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784 (R)	

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA). (T) (T) (T) (T)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK	
Generation:			
Summer	\$0.13411 (R)	\$0.01321 (R)	
Winter	\$0.02961 (R)	\$0.01497 (R)	
Distribution:			
Summer	\$0.11807	\$0.03189	
Winter	\$0.04357	\$0.03315	
Baseline Credit (\$ per kWh of baseline use)	\$0.01559 (R)	\$0.01559 (R)	
Transmission* (all usage)	\$0.00720	\$0.00720	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	
Reliability Services* (all usage)	\$0.00411	\$0.00411	
Public Purpose Programs (all usage)	\$0.00464	\$0.00464	
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	
Competition Transition Charges (all usage)	\$0.00197	\$0.00197	(T)
Regulatory Asset (all usage)	\$0.00597	\$0.00597	(T)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)	
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh	
Distribution	\$0.11807	-	
Transmission*	\$0.01118	(\$0.00041)	
Reliability Services*	\$0.00411	-	
Public Purpose Programs	\$0.00464	-	
Nuclear Decommissioning	\$0.00024	-	
Competition Transition Charges	-	\$0.00197	
Regulatory Asset	-	\$0.00597	
FTA**	-	\$0.00897	
RRBMA**	-	(\$0.00115)	
Generation***	-	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

- 8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00597
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00197
 Total DA CRS (per kWh)	 \$0.00794

- 9. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate. (T)

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SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	PEAK	OFF-PEAK
Total Energy Rates (\$ per kWh)		
Summer	\$0.31260 (R)	\$0.07248 (R)
Winter	\$0.10393 (R)	\$0.07974 (R)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01559 (R)	 \$0.01559 (R)
 One-Time Installation Charge Rate Y (\$ per meter)	 \$277.00	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784 (R)	

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA). (T) (T) (T) (T)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK	
Generation:			
Summer	\$0.15006 (R)	\$0.01055 (R)	
Winter	\$0.02885 (R)	\$0.01478 (R)	
Distribution:			
Summer	\$0.13100	\$0.03039	
Winter	\$0.04354	\$0.03342	
Baseline Credit (\$ per kWh of baseline use)	\$0.01559 (R)	\$0.01559 (R)	
Transmission* (all usage)	\$0.00720	\$0.00720	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	
Reliability Services* (all usage)	\$0.00411	\$0.00411	
Public Purpose Programs (all usage)	\$0.00464	\$0.00464	
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	
Competition Transition Charges (all usage)	\$0.00197	\$0.00197	(T)
Regulatory Asset (all usage)	\$0.00597	\$0.00597	(T)
Fixed Transition Amount (FTA)** (all usage)	\$0.00897	\$0.00897	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	(\$0.00115)	
	\$ per meter per day	\$ per kWh	
Minimum Charge Rate by Component			
Distribution	\$0.12386	—	
Transmission*	\$0.01078	(\$0.00041)	
Reliability Services*	\$0.00296	—	
Public Purpose Programs	\$0.00223	—	
Nuclear Decommissioning	\$0.00012	—	
Competition Transition Charges	—	\$0.00197	
Regulatory Asset	—	\$0.00597	
FTA**	—	\$0.00897	
RRBMA**	—	(\$0.00115)	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** FTA and RRBMA charges are combined for presentation on customer bills.
*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00597
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00197

Total DA CRS (per kWh) \$0.00794

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate. (T)

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges. (T)

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-8 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.* This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Summer	\$0.08624 (R)
Winter	\$0.05234 (R)
 Total Customer Charge Rate (\$ per meter per day)	 \$0.32927 (R)

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer	\$0.05008 (R)	
Winter	\$0.01806 (R)	

Distribution:

Summer	\$0.00589	
Winter	\$0.00401	

Transmission* (all usage)	\$0.00720	
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Transmission Rate Adjustments* (all usage)	(\$0.00041)	
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Reliability Services* (all usage)	\$0.00411	
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Public Purpose Programs (all usage)	\$0.00337	
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Nuclear Decommissioning (all usage)	\$0.00024	
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Competition Transition Charges (all usage)	\$0.00197	(T)
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Regulatory Asset (all usage)	\$0.00597	(T)
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Fixed Transition Amount (FTA)** (all usage)	\$0.00897	
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Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00115)	
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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

6. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
7. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.
8. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to customers whose billing demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer Charge Rates</u>	
Customer Charge Single-phase (\$ per meter per day)	\$0.23951 (R)
Customer Charge Poly-phase (\$ per meter per day)	\$0.35483 (R)
<u>Total Energy Rates (\$ per kWh)</u>	
Summer	\$0.17952 (R)
Winter	\$0.11802 (R)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:		
Summer	\$0.09072 (R)	
Winter	\$0.04510 (R)	
Distribution:		
Summer	\$0.05049	
Winter	\$0.03461	
Transmission* (all usage)	\$0.00744	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	
Reliability Services* (all usage)	\$0.00425	
Public Purpose Programs (all usage)	\$0.00576	
Nuclear Decommissioning (all usage)	\$0.00024	
Competition Transition Charges (all usage)	\$0.00196	(T)
Regulatory Asset (all usage)	\$0.00597	(T)
Fixed Transition Amount** (all usage)	\$0.00937	
Rate Reduction Bond Memorandum Account** (all usage)	(\$0.00120)	
DWR Bond (all usage)	\$0.00493	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

BILLING:
(Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00597
DWR Power Charge (per kWh)	\$0.01414
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00196
Total DA CRS (per kWh)	\$0.02700

**FIXED
TRANSITION
AMOUNT:**

All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

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**CARE
DISCOUNT:**

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, FTA and the Rate Reduction Bond Memorandum Account Rate.

**STANDBY
APPLICABILITY:**

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Secondary Voltage
Customer Charge Single-phase (\$ per meter per day)	\$0.23951 (R)
Customer Charge Poly-phase (\$ per meter per day)	\$0.35483 (R)
Meter Charge (A-6) (\$ per meter per day)	\$0.20107 (R)
Meter Charge (W) (\$ per meter per day)	\$0.05914 (R)
Meter Charge (X) (\$ per meter per day)	\$0.20107 (R)
One-time TOU Installation Charge (\$ per meter)	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00
Total Energy Rates (\$ per kWh)	
Peak Summer	\$0.27548 (R)
Part-Peak Summer	\$0.12797 (R)
Off-Peak Summer	\$0.08043 (R)
Part-Peak Winter	\$0.13941 (R)
Off-Peak Winter	\$0.09434 (R)

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.19936 (R)
Part-Peak Summer	\$0.07357 (R)
Off-Peak Summer	\$0.03387 (R)
Part-Peak Winter	\$0.08287 (R)
Off-Peak Winter	\$0.04518 (R)

Distribution:

Peak Summer	\$0.03897
Part-Peak Summer	\$0.01725
Off-Peak Summer	\$0.00941
Part-Peak Winter	\$0.01939
Off-Peak Winter	\$0.01201

Transmission* (all usage) \$0.00744

DWR Bond (all usage) \$0.00493

Transmission Rate Adjustments* (all usage) (\$0.00041)

Reliability Services* (all usage) \$0.00425

Public Purpose Programs (all usage) \$0.00460

Nuclear Decommissioning (all usage) \$0.00024

Competition Transition Charges (all usage) \$0.00196 (T)

Regulatory Asset (all usage) \$0.00597 (T)

Fixed Transition Amount** (all usage) \$0.00937

Rate Reduction Bond Memorandum Account** (all usage) (\$0.00120)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

COMMON-AREA ACCOUNTS: (Cont'd.) Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00597
DWR Power Charge (per kWh)	\$0.01414
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00196
Total DA CRS (per kWh)	\$0.02700

FIXED TRANSITION AMOUNT: All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate. (T)

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



SCHEDULE A-10-MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rates:

Table A (FTA Rates)

	TOTAL RATES					
	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Customer/Meter Charge Rates						
Customer Charge (\$ per meter per day)	\$2.21766	(R)	\$2.21766	(R)	\$2.21766	(R)
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563		\$0.98563		\$0.98563	
Total Demand Rates (\$ per kW)						
Summer	\$5.95	(R)	\$4.91	(R)	\$1.76	(R)
Winter	\$1.47	(R)	\$1.47	(R)	\$0.41	(R)
Total Energy Rates (\$ per kWh)						
Summer	\$0.13273	(R)	\$0.13435	(R)	\$0.12376	(R)
Winter	\$0.09575	(R)	\$0.09455	(R)	\$0.10223	(R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:						
Summer	(\$2.63)	(R)	(\$2.22)	(R)	(\$1.96)	(R)
Winter	(\$3.45)	(R)	(\$3.27)	(R)	(\$3.31)	(R)

Distribution:

Summer	\$4.86		\$3.41		\$0.00	
Winter	\$1.20		\$1.02		\$0.00	

Transmission Maximum Demand*

	\$2.37		\$2.37		\$2.37	
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Reliability Services Maximum Demand*

	\$1.35		\$1.35		\$1.35	
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Energy Rate by Components (\$ per kWh)

Generation:						
Summer	\$0.09673	(R)	\$0.10083	(R)	\$0.09824	(R)
Winter	\$0.06169	(R)	\$0.06255	(R)	\$0.07677	(R)

Distribution:

Summer	\$0.01051		\$0.00821		\$0.00028	
Winter	\$0.00857		\$0.00669		\$0.00022	

Transmission Rate Adjustments* (all usage)

	(\$0.00041)		(\$0.00041)		(\$0.00041)	
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Public Purpose Programs (all usage)

	\$0.00466		\$0.00448		\$0.00441	
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Nuclear Decommissioning (all usage)

	\$0.00024		\$0.00024		\$0.00024	
--	-----------	--	-----------	--	-----------	--

Competition Transition Charges (all usage)

	\$0.00193		\$0.00193		\$0.00193	(T)
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Regulatory Asset (all usage)

	\$0.00597		\$0.00597		\$0.00597	(T)
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Fixed Transition Amount (all usage)**

	\$0.00937		\$0.00937		\$0.00937	
--	-----------	--	-----------	--	-----------	--

Rate Reduction Bond Memorandum Account (all usage)**

	(\$0.00120)		(\$0.00120)		(\$0.00120)	
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DWR Bond (all usage)

	\$0.00493		\$0.00493		\$0.00493	
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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rates (Cont'd.)

Table B (Non-FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$2.46407	\$2.46407	\$2.46407
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Summer	\$6.61	\$5.45	\$1.95
Winter	\$1.63	\$1.63	\$0.45
Total Energy Rates (\$ per kWh)			
Summer	\$0.14164	\$0.14326	\$0.13267
Winter	\$0.10303	\$0.10183	\$0.10951

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:			
Summer	(\$1.97)	(\$1.68)	(\$1.77)
Winter	(\$3.29)	(\$3.11)	(\$3.27)
Distribution:			
Summer	\$4.86	\$3.41	\$0.00
Winter	\$1.20	\$1.02	\$0.00
Transmission Maximum Demand*	\$2.37	\$2.37	\$2.37
Reliability Services Maximum Demand*	\$1.35	\$1.35	\$1.35
Energy Rate by Components (\$ per kWh)			
Generation:			
Summer	\$0.11381	\$0.11791	\$0.11532
Winter	\$0.07714	\$0.07800	\$0.09222
Distribution:			
Summer	\$0.01051	\$0.00821	\$0.00028
Winter	\$0.00857	\$0.00669	\$0.00022
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)
Public Purpose Programs (all usage)	\$0.00466	\$0.00448	\$0.00441
Competition Transition Charges (all usage)	\$0.00193	\$0.00193	\$0.00193 (T)
Regulatory Asset (all usage)	\$0.00597	\$0.00597	\$0.00597 (T)
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	\$0.00024
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table C (FTA Rates)

	TOTAL RATES					
	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Customer/Meter Charge Rates						
Customer Charge (\$ per meter per day)	\$2.21766	(R)	\$2.21766	(R)	\$2.21766	(R)
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563		\$0.98563		\$0.98563	
Total Demand Rates (\$ per kW)						
Summer	\$5.95	(R)	\$4.91	(R)	\$1.76	(R)
Winter	\$1.47	(R)	\$1.47	(R)	\$0.41	(R)
Total Energy Rates (\$ per kWh)						
Peak Summer	\$0.16457	(R)	\$0.17147	(R)	\$0.13320	(R)
Part-Peak Summer	\$0.12572	(R)	\$0.12536	(R)	\$0.12481	(R)
Off-Peak Summer	\$0.11867	(R)	\$0.11839	(R)	\$0.11792	(R)
Part-Peak Winter	\$0.09923	(R)	\$0.09799	(R)	\$0.10562	(R)
Off-Peak Winter	\$0.09217	(R)	\$0.09101	(R)	\$0.09874	(R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:						
Summer	(\$2.63)	(R)	(\$2.22)	(R)	(\$1.96)	(R)
Winter	(\$3.45)	(R)	(\$3.27)	(R)	(\$3.31)	(R)
Distribution:						
Summer	\$4.86		\$3.41		\$0.00	
Winter	\$1.20		\$1.02		\$0.00	
Transmission Maximum Demand*	\$2.37		\$2.37		\$2.37	
Reliability Services Maximum Demand*	\$1.35		\$1.35		\$1.35	

Energy Rate by Components (\$ per kWh)

Generation:						
Peak Summer	\$0.12857	(R)	\$0.13795	(R)	\$0.10768	(R)
Part-Peak Summer	\$0.08972	(R)	\$0.09184	(R)	\$0.09929	(R)
Off-Peak Summer	\$0.08267	(R)	\$0.08487	(R)	\$0.09240	(R)
Part-Peak Winter	\$0.06517	(R)	\$0.06599	(R)	\$0.08016	(R)
Off-Peak Winter	\$0.05811	(R)	\$0.05901	(R)	\$0.07328	(R)
Distribution:						
Summer	\$0.01051		\$0.00821		\$0.00028	
Winter	\$0.00857		\$0.00669		\$0.00022	
Transmission Rate Adjustments* (all usage)	(\$0.00041)		(\$0.00041)		(\$0.00041)	
Public Purpose Programs (all usage)	\$0.00466		\$0.00448		\$0.00441	
Competition Transition Charge (all usage)	\$0.00193		\$0.00193		\$0.00193	(T)
Regulatory Asset (all usage)	\$0.00597		\$0.00597		\$0.00597	(T)
Nuclear Decommissioning (all usage)	\$0.00024		\$0.00024		\$0.00024	
Fixed Transition Amount** (all usage)	\$0.00937		\$0.00937		\$0.00937	
Rate Reduction Bond Memorandum** (all usage)	(\$0.00120)		(\$0.00120)		(\$0.00120)	
DWR Bond (all usage)	\$0.00493		\$0.00493		\$0.00493	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table D (Non-FTA Rates)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$2.46407	\$2.46407	\$2.46407
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Summer	\$6.61	\$5.45	\$1.95
Winter	\$1.63	\$1.63	\$0.45
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.17348	\$0.18038	\$0.14211
Part-Peak Summer	\$0.13463	\$0.13427	\$0.13372
Off-Peak Summer	\$0.12758	\$0.12730	\$0.12683
Part-Peak Winter	\$0.10651	\$0.10527	\$0.11290
Off-Peak Winter	\$0.09945	\$0.09829	\$0.10602

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:			
Summer	(\$1.97)	(\$1.68)	(\$1.77)
Winter	(\$3.29)	(\$3.11)	(\$3.27)
Distribution:			
Summer	\$4.86	\$3.41	\$0.00
Winter	\$1.20	\$1.02	\$0.00
Transmission Maximum Demand*	\$2.37	\$2.37	\$2.37
Reliability Services Maximum Demand*	\$1.35	\$1.35	\$1.35

Energy Rate by Components (\$ per kWh)

Generation:			
Peak Summer	\$0.14565	\$0.15503	\$0.12476
Part-Peak Summer	\$0.10680	\$0.10892	\$0.11637
Off-Peak Summer	\$0.09975	\$0.10195	\$0.10948
Part-Peak Winter	\$0.08062	\$0.08144	\$0.09561
Off-Peak Winter	\$0.07356	\$0.07446	\$0.08873
Distribution:			
Summer	\$0.01051	\$0.00821	\$0.00028
Winter	\$0.00857	\$0.00659	\$0.00022
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)
Public Purpose Programs (all usage)	\$0.00466	\$0.00448	\$0.00441
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	\$0.00024
Competition Transition Charges (all usage)	\$0.00193	\$0.00193	\$0.00193 (T)
Regulatory Asset (all usage)	\$0.00597	\$0.00597	\$0.00597 (T)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

CONTRACT: For customers who use service for only part of the year, this schedule is available only on an annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, demand and energy charges will be prorated based upon the number of days in each period.

COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule. (T)

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

BILLING: **Direct Access Customers** purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

(Cont'd.)

Regulatory Asset Charge (per kWh)	\$0.00597
DWR Power Charge (per kWh)	\$0.01417
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00193
Total DA CRS (per kWh)	\$0.02700

**FIXED
TRANSITION
AMOUNT:**

Eligible small commercial customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

(T)
|
|
|
(T)

**CARE
DISCOUNT:**

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), Regulatory Asset, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer Charge Rates</u>	
Customer Charge (\$ per meter per day)	\$0.26612
Facility Charge (\$ per meter per day)	\$0.25626
<u>Total Energy Rates (\$ per kWh)</u>	
Summer	\$0.21106
Winter	\$0.16190

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.02969
Winter	\$0.00924

Distribution:

Summer	\$0.14618
Winter	\$0.11747

Transmission* (all usage)	\$0.00744	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	
Reliability Services* (all usage)	\$0.00425	
Public Purpose Programs (all usage)	\$0.01081	
Nuclear Decommissioning (all usage)	\$0.00024	
Competition Transition Charge (all usage)	\$0.00196	(T)
Regulatory Asset (all usage)	\$0.00597	(T)
DWR Bond (all usage)	\$0.00493	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

Table A (FTA Rates)

		TOTAL RATES					
		Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Customer/Meter Charge Rates							
Customer Charge Rate V (\$ per meter per day)		\$2.39507	(R)	\$2.39507	(R)	\$2.39507	(R)
Customer Charge Rate W (\$ per meter per day)		\$2.25314	(R)	\$2.25314	(R)	\$2.25314	(R)
Customer Charge Rate X (\$ per meter per day)		\$2.39507	(R)	\$2.39507	(R)	\$2.39507	(R)
One-time TOU Installation Charge (\$ per meter)		\$443.00		\$443.00		\$443.00	
One-time TOU Processing Charge (\$ per meter)		\$87.00		\$87.00		\$87.00	
Optional Optimal Billing Period Service (\$ per meter per month)		\$130.00		\$130.00		—	
Optional Meter Data Access Charge (\$ per meter per day)		\$0.98563		\$0.98563		\$0.98563	
Total Demand Rates (\$ per kW)							
Maximum Peak Demand Summer		\$11.93	(R)	\$10.57	(R)	\$6.75	(R)
Maximum Part-Peak Demand Summer		\$3.30	(R)	\$2.38	(R)	\$0.54	(R)
Maximum Demand Summer		\$2.27	(R)	\$2.28	(R)	\$0.32	(R)
Maximum Part-Peak Demand Winter		\$3.26	(R)	\$2.38	(R)	\$0.68	(R)
Maximum Demand Winter		\$2.27	(R)	\$2.28	(R)	\$0.32	(R)
Total Energy Rates (\$ per kWh)							
Peak Summer		\$0.15035	(R)	\$0.12697	(R)	\$0.13541	(R)
Part-Peak Summer		\$0.09023	(R)	\$0.08096	(R)	\$0.09121	(R)
Off-Peak Summer		\$0.07669	(R)	\$0.07272	(R)	\$0.08225	(R)
Part-Peak Winter		\$0.09546	(R)	\$0.08845	(R)	\$0.10499	(R)
Off-Peak Winter		\$0.07650	(R)	\$0.07361	(R)	\$0.08673	(R)
Average Rate Limiter (\$/kWh in summer months)		\$0.12639	(R)	\$0.12639	(R)	—	
Peak Period Rate Limiter (\$/kWh in summer months)		\$0.87996	(R)	\$0.76443	(R)	\$0.52808	(R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$5.63	(R)	\$6.95	(R)	\$6.75	(R)
Maximum Part-Peak Demand Summer	\$1.55	(R)	\$1.57	(R)	\$0.54	(R)
Maximum Demand Summer	(\$3.25)	(R)	(\$2.50)	(R)	(\$3.47)	(R)
Maximum Part-Peak Demand Winter	\$1.54	(R)	\$1.57	(R)	\$0.68	(R)
Maximum Demand Winter	(\$3.25)	(R)	(\$2.50)	(R)	(\$3.47)	(R)

Distribution:

Maximum Peak Demand Summer	\$6.30		\$3.62		\$0.00	
Maximum Part-Peak Demand Summer	\$1.75		\$0.81		\$0.00	
Maximum Demand Summer	\$1.80		\$1.06		\$0.07	
Maximum Part-Peak Demand Winter	\$1.72		\$0.81		\$0.00	
Maximum Demand Winter	\$1.80		\$1.06		\$0.07	
Transmission Maximum Demand*	\$2.37		\$2.37		\$2.37	
Reliability Services Maximum Demand*	\$1.35		\$1.35		\$1.35	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

TABLE A (FTA Rates) (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Peak Summer	\$0.11718 (R)	\$0.09992 (R)	\$0.10245 (R)	
Part-Peak Summer	\$0.05992 (R)	\$0.05450 (R)	\$0.06029 (R)	
Off-Peak Summer	\$0.04710 (R)	\$0.04633 (R)	\$0.05172 (R)	
Part-Peak Winter	\$0.06459 (R)	\$0.06163 (R)	\$0.07257 (R)	
Off-Peak Winter	\$0.04694 (R)	\$0.04720 (R)	\$0.05572 (R)	
Distribution:				
Peak Summer	\$0.00846	\$0.00268	\$0.00847	
Part-Peak Summer	\$0.00560	\$0.00209	\$0.00643	
Off-Peak Summer	\$0.00488	\$0.00202	\$0.00604	
Part-Peak Winter	\$0.00616	\$0.00245	\$0.00793	
Off-Peak Winter	\$0.00485	\$0.00204	\$0.00652	
Transmission Rates Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)	
Public Purpose Programs (all usage)	\$0.00427	\$0.00393	\$0.00405	
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	\$0.00024	
Competition Transition Charge (all usage)	\$0.00154	\$0.00154	\$0.00154	(T)
Regulatory Asset (all usage)	\$0.00597	\$0.00597	\$0.00597	(T)
Fixed Transition Amount** (all usage)	\$0.00937	\$0.00937	\$0.00937	
Rate Reduction Bond Memorandum Account** (all usage)	(\$0.00120)	(\$0.00120)	(\$0.00120)	
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

Table B (Non-FTA Rates) (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Peak Summer	\$0.13412	\$0.11436	\$0.11930	
Part-Peak Summer	\$0.07390	\$0.06754	\$0.07504	
Off-Peak Summer	\$0.06033	\$0.05918	\$0.06607	
Part-Peak Winter	\$0.07915	\$0.07550	\$0.08885	
Off-Peak Winter	\$0.06015	\$0.06015	\$0.07057	
Distribution:				
Peak Summer	\$0.00846	\$0.00268	\$0.00847	
Part-Peak Summer	\$0.00560	\$0.00209	\$0.00643	
Off-Peak Summer	\$0.00488	\$0.00202	\$0.00604	
Part-Peak Winter	\$0.00616	\$0.00245	\$0.00793	
Off-Peak Winter	\$0.00485	\$0.00204	\$0.00652	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)	
Public Purpose Programs (all usage)	\$0.00427	\$0.00393	\$0.00405	
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	\$0.00024	
Competition Transition Charge (all usage)	\$0.00154	\$0.00154	\$0.00154	(T)
Regulatory Asset (all usage)	\$0.00597	\$0.00597	\$0.00597	(T)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

5. DEFINITION OF TIME PERIODS: (Cont'd.)	WINTER	Period B (service from November 1 through April 30):	
	Partial-Peak:	8:30 a.m. to 9:30 p.m.	Monday through Friday (except holidays).
	Off-Peak:	9:30 p.m. to 8:30 a.m. All day	Monday through Friday (except holidays). Saturday, Sunday, and holidays

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMMER: When a billing month includes both summer and winter days, PG&E will calculate demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents.

6. POWER FACTOR ADJUSTMENTS:	Bills will be adjusted based on the power factor for all customers except those selecting voluntary E-19 service. The power factor is computed from the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.
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The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by 0.06 percent of the bundled service bill less any taxes and the ERA amount calculated using applicable rates provided in Schedule E-ERA for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill of the bundled service bill less any taxes and the ERA amount calculated using applicable rates provided in Schedule E-ERA will be increased by 0.06 percent for each percentage point below 85 percent.

(T)
(T)
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(T)

Power factor adjustments will be assigned to distribution for billing purposes.

7. CHARGES FOR TRANSFORMER AND LINE LOSSES:	The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of Rule 2.
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(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM
SERVICE
RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Peak Summer	\$0.13412	\$0.11436	\$0.11930	
Part-Peak Summer	\$0.07390	\$0.06754	\$0.07504	
Off-Peak Summer	\$0.06033	\$0.05918	\$0.06607	
Part-Peak Winter	\$0.07915	\$0.07550	\$0.08885	
Off-Peak Winter	\$0.06015	\$0.06015	\$0.07057	
Distribution:				
Peak Summer	(\$0.00401)	(\$0.00979)	(\$0.00400)	
Part-Peak Summer	\$0.00428	\$0.00077	\$0.00511	
Off-Peak Summer	\$0.00356	\$0.00070	\$0.00472	
Part-Peak Winter	\$0.00484	\$0.00113	\$0.00661	
Off-Peak Winter	\$0.00353	\$0.00072	\$0.00520	
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40	
Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation)	\$4.20	\$4.20	\$4.20	
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)	
Public Purpose Programs (all usage)	\$0.00427	\$0.00393	\$0.00405	
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	\$0.00024	
Competition Transition Charge (all usage)	\$0.00154	\$0.00154	\$0.00154	(T)
Regulatory Asset (all usage)	\$0.00597	\$0.00597	\$0.00597	(T)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493	

* Transmission, Transmission Rate Adjustments and Reliability Service charges will be combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

13. COMMON-
AREA
ACCOUNTS:

Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

(T)

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

14. CONTRACTS:

STANDARD SERVICE AGREEMENT: To begin service under Schedule E-19 for customers with maximum demands greater than 499 kW, the customer shall be required to sign PG&E's Electric General Service Agreement (GSA). The GSA has an initial term of three (3) years, once the three-year initial term is over, the agreement will automatically continue in effect for successive terms of one year each until it is cancelled. Customers may, at any time, request PG&E to modify the GSA if the service arrangements, electrical demand requirements, or delivery criteria to its premises change. However, customers will still be obligated to perform the terms and conditions outlined in any other agreements that supplement the GSA.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

16. BILLING: **Bundled Service Customers** receive supply and delivery services solely from PG&E.
(Cont'd.) The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

Regulatory Asset Charge (per kWh)	\$0.00597
DWR Power Charge (per kWh)	\$0.01456
DWR Bond Charge (per kWh)	\$0.00493
Ongoing CTC Charge (per kWh)	\$0.00154
 Total DA CRS (per kWh)	 \$0.02700

17. FIXED TRANSITION AMOUNT: Eligible small commercial customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction bond memorandum account rate. (T)

18. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, FTA and the Rate Reduction Bond Memorandum Account Rate. (T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20— SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM
SERVICE
RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Peak Summer	\$0.12685	\$0.11003	\$0.10579	
Part-Peak Summer	\$0.06254	\$0.05917	\$0.05700	
Off-Peak Summer	\$0.05620	\$0.05743	\$0.05435	
Part-Peak Winter	\$0.06745	\$0.06668	\$0.06707	
Off-Peak Winter	\$0.05602	\$0.05821	\$0.05759	
Distribution:				
Peak Summer	\$0.01287	\$0.00388	\$0.00023	
Part-Peak Summer	\$0.00852	\$0.00303	\$0.00015	
Off-Peak Summer	\$0.00742	\$0.00292	\$0.00015	
Part-Peak Winter	\$0.00936	\$0.00353	\$0.00015	
Off-Peak Winter	\$0.00740	\$0.00296	\$0.00015	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)	
Public Purpose Programs (all usage)	\$0.00412	\$0.00365	\$0.00299	
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	\$0.00024	
Competition Transition Charge (all usage)	\$0.00149	\$0.00128	\$0.00112	(T)
Regulatory Asset (all usage)	\$0.00597	\$0.00597	\$0.00597	(T)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

a. TYPES OF CHARGES: (Cont'd.)

- Schedule E-20 has three **demand charges**, a maximum-peak-period-demand charge, a maximum-part-peak-period demand charge, and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum-part-peak-demand charge applies to the maximum demand during the month's part-peak hours, and the maximum-demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 5.)
- As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the voltage at which service is taken. Service voltages are defined in Section 4 below.
- Please note that the rates in the chart on the preceding page apply only to firm service. Rates for non-firm service can be found in Section 12 of this rate schedule.

- b. AVERAGE RATE LIMITER (applies to bundled, firm service only): If the customer takes service on Schedule E-20, in either the secondary or primary voltage class, bills will be controlled by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all demand and energy charges less the Energy Rate Adjustment (ERA) amount calculated using the applicable rates provided in Schedule E-ERA during a summer month does not exceed the rate limiter shown on this schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service pursuant to Special Condition 8 of Schedule S.

(T)
(T)

Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced distribution amounts for billing purposes.

- c. PEAK-PERIOD RATE LIMITER (applies to bundled, firm service only): If the customer takes service on Schedule E-20 at any service voltage level, bills will be controlled by a "peak-period rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all on-peak demand and energy charges less the peak period ERA amount calculated using the applicable rates provided in Schedule E-ERA during the peak period in a summer month does not exceed the peak-period rate limiter shown on this schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service pursuant to Special Condition 8 of Schedule S.

(T)
(T)

Reductions in revenue resulting from application of the peak-period rate limiter will be reflected as reduced distribution amounts for billing purposes.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

- 6. POWER FACTOR ADJUSTMENTS: The bill will be adjusted based upon the power factor. The power factor is computed from the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by 0.06 percent of the bundled service bill less any taxes and the ERA amount calculated using applicable rates provided in Schedule E-ERA for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill will be increased by 0.06 percent of the bundled service bill less any taxes and the ERA amount calculated using applicable rates provided in Schedule E-ERA for each percentage point below 85 percent. (T)

Power factor adjustments will be assigned to distribution for billing purposes. (T)
- 7. CHARGES FOR TRANSFORMER AND LINE LOSSES: The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of Rule 2.
- 8. STANDARD SERVICE FACILITIES: If PG&E must install any new or additional facilities to provide the customer with service under Schedule E-20, the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details.

Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in the line extension agreement.
- 9. SPECIAL FACILITIES: PG&E will normally install only those standard facilities it deems necessary to provide service under Schedule E-20. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2.
- 10. ARRANGEMENTS FOR VISUAL-DISPLAY METERING: If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, and the customer would like PG&E to install that equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.

PG&E will continue to use the regular metering equipment for billing purposes.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20— SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM
SERVICE
RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rate by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Peak Summer	\$0.12685	\$0.11003	\$0.10579	
Part-Peak Summer	\$0.06254	\$0.05917	\$0.05700	
Off-Peak Summer	\$0.05620	\$0.05743	\$0.05435	
Part-Peak Winter	\$0.06745	\$0.06668	\$0.06707	
Off-Peak Winter	\$0.05602	\$0.05821	\$0.05759	
Distribution:				
Peak Summer	\$0.00040	(\$0.00859)	(\$0.01224)	
Part-Peak Summer	\$0.00720	\$0.00171	(\$0.00117)	
Off-Peak Summer	\$0.00610	\$0.00160	(\$0.00117)	
Part-Peak Winter	\$0.00804	\$0.00221	(\$0.00117)	
Off-Peak Winter	\$0.00608	\$0.00164	(\$0.00117)	
Power Factor Adjustment (credit/charge for each 1% above/below 85%)				
Noncompliance Penalty (\$ per kWh per event)	\$8.40	\$8.40	\$8.40	
Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation)	\$4.20	\$4.20	\$4.20	
UFR Credit (\$ per kWh, if applicable)	\$0.00091	\$0.00091	\$0.00091	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)	
Public Purpose Programs (all usage)	\$0.00412	\$0.00365	\$0.00299	
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	\$0.00024	
Competition Transition Charge (all usage)	\$0.00149	\$0.00128	\$0.00112	(T)
Regulatory Asset (all usage)	\$0.00597	\$0.00597	\$0.00597	(T)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Peak Summer	\$0.16426	\$0.13774	\$0.14205	
Part-Peak Summer	\$0.07390	\$0.06754	\$0.07504	
Off-Peak Summer	\$0.06033	\$0.05918	\$0.06607	
Part-Peak Winter	\$0.07915	\$0.07550	\$0.08885	
Off-Peak Winter	\$0.06015	\$0.06015	\$0.07057	
Distribution:				
Peak Summer	\$0.00988	\$0.00300	\$0.00950	
Part-Peak Summer	\$0.00560	\$0.00209	\$0.00643	
Off-Peak Summer	\$0.00488	\$0.00202	\$0.00604	
Part-Peak Winter	\$0.00616	\$0.00245	\$0.00793	
Off-Peak Winter	\$0.00485	\$0.00204	\$0.00652	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)	
Public Purpose Programs (all usage)	\$0.00427	\$0.00393	\$0.00405	
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	\$0.00024	
Competition Transition Charge (all usage)	\$0.00154	\$0.00154	\$0.00154	(T)
Regulatory Asset (all usage)	\$0.00597	\$0.00597	\$0.00597	(T)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES:
(Cont'd.)

a. TYPES OF CHARGES: (Cont'd.)

- As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the voltage at which service is taken. Service voltages are defined in Section 4 below.
- Please note that the rates in the chart on the preceding page apply only to firm service.

b. AVERAGE RATE LIMITER (applies to bundled service only): If the customer takes service on Schedule E-25, in either the secondary or primary voltage class, bills will be controlled by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all demand and energy charges less the Energy Rate Adjustment (ERA) amount calculated using the applicable rates provided in Schedule E-ERA during a summer month does not exceed the rate limiter shown on this schedule. This provision will not apply if the customer has selected to receive separate billing for back-up and maintenance service under special Condition 8 of schedules.

(T)
(T)

Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced distribution amounts for billing purposes.

c. PEAK-PERIOD RATE LIMITER (applies to bundled service only): If the customer takes service on Schedule E-25 at any service voltage level, bills will be controlled by a "peak-period rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all on-peak demand and energy charges less the peak period ERA amount calculated using the applicable rates provided in Schedule E-ERA during the peak period in a summer month does not exceed the peak-period rate limiter shown on this schedule. This provision will not apply if the customer has selected to receive separate billing for back-up and maintenance service under special Condition 8 of Schedule S.

(T)
(T)

Reductions in revenue resulting from application of the peak-period rate limiter will be reflected as reduced distribution amounts for billing purposes.

4. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule E-25 rates. Standard Service Voltages are listed in Rule 2.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

6. POWER FACTOR ADJUSTMENTS: (Cont'd.):
- The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by 0.06 percent of the bundled service bill less any taxes and the ERA amount calculated using applicable rates provided in Schedule E-ERA for each percentage point above 85 percent. If the average power factor is less than 85 percent, the total monthly bill will be increased by 0.06 percent of the bundled service bill less any taxes and the ERA amount calculated using applicable rates provided in Schedule E-ERA for each percentage point below 85 percent.
- Power factor adjustments will be assigned to distribution for billing purposes.
7. CHARGES FOR TRANSFORMER AND LINE LOSSES:
- The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of Rule 2.
8. STANDARD SERVICE FACILITIES:
- If PG&E must install any new or additional facilities to provide the customer with service under Schedule E-25, the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details.
- Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in the line extension agreement.
9. SPECIAL FACILITIES:
- PG&E will normally install only those standard facilities it deems necessary to provide service under Schedule E-25. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2.
10. ARRANGEMENTS FOR VISUAL-DISPLAY METERING:
- If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, and the customer would like PG&E to install that equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.
- PG&E will continue to use the regular metering equipment for billing purposes.

(Continued)



SCHEDULE E-31—DISTRIBUTION BYPASS DEFERRAL RATE
(Continued)

RATES: An eligible customer's non-commodity rates (excluding non-bypassable charges owed by the customer) will be discounted from the customer's otherwise-applicable rate schedule so that the total non-commodity rate (net of taxes and surcharges) is competitive with the total non-commodity rate (net of any applicable taxes and surcharges) that is, or would be, received by the customer taking transmission and/or distribution service from an irrigation district. In calculating the non-commodity rate of the irrigation district, PG&E shall include all applicable out-of-pocket competitive transition and other non-by-passable charges that the customer is currently paying, or would be obligated to and would itself pay PG&E and/or the irrigation district, upon departure of the respective system. PG&E will estimate the customer's annual commodity cost based on the generation component in PG&E's own respective tariff as a proxy for what the Competitor would pay for its generation. The generation rate in PG&E's rate schedules will be reduced by the charges provided in Schedule E-ERA to determine the generation portion of the rates. In addition, PG&E may not discount the energy charges provided in Schedule E-ERA. The customer's discounted rate will be subject to an annual review, with potential additional lump-sum charges due to PG&E, to ensure that the rate does not fall below the price floor described below. In no case, however, shall the rate exceed that of the customer's otherwise-applicable schedule. (T)

The calculation of the customer's rates, and annual adjustments thereto, are specifically described in the customer's Agreement.

BILLING DETERMINANTS: To calculate the discount, the customer's annual usage will be determined using PG&E's billing data for the twelve (12) months immediately preceding the date the customer requests to be considered for service under this schedule. If such billing data is not available, or if the customer's operation is expected to significantly change within the next year, PG&E's estimate of the customer's upcoming twelve (12) months of usage will be used for purposes of calculating the discount.

REQUIREMENTS OF DELIVERY OF ELECTRICITY THROUGH PG&E'S SYSTEM: Customers shall use PG&E-delivered electricity for their total electrical load requirement throughout the term of the Agreement. A customer shall not use any electricity that is not delivered by PG&E unless the customer is: (1) utilizing emergency generation in the event of an outage; (2) testing emergency generation facilities (not to exceed 10 hours per month); or (3) given prior written permission by PG&E for similar operational events. If a customer utilizes any electricity not delivered by PG&E other than as provided above, PG&E may terminate the Agreement as specified in Section 9 ("Cancellation and Termination"). This requirement does not preclude a customer from taking commodity service from any supplier chosen via a direct access arrangement in accordance with Rule 22 and applicable tariffs.

DISQUALIFICATION: PG&E may, at its sole discretion, disqualify a customer from obtaining the discount under this schedule if: (1) the discounted rate does not exceed the distribution marginal costs of providing service to that customer; or (2) a customer severely constrains, or would constrain in the case of a new customer, the existing distribution system in such a way that the customer's marginal costs in the future are expected to be above the price that would otherwise result from this schedule.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge (\$ per meter per day)	\$0.52567
<hr/>	
Total Energy Rates (\$ per kWh)	
Summer	\$0.10696
Winter	\$0.09245

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)

Generation:		
Summer	\$0.05243	
Winter	\$0.04276	
Distribution:		
Summer	\$0.02948	
Winter	\$0.02464	
Transmission* (all usage)	\$0.00530	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	
Reliability Services* (all usage)	\$0.00303	
Public Purpose Programs (all usage)	\$0.00403	
Nuclear Decommissioning (all usage)	\$0.00024	
Competition Transition Charge (all usage)	\$0.00196	(T)
Regulatory Asset (all usage)	\$0.00597	(T)
DWR Bond (all usage)	\$0.00493	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	(\$0.10)
Maximum Demand Summer	(\$0.26)
Maximum Demand Winter	(\$0.15)
Primary Voltage Discount Summer	\$0.01
Primary Voltage Discount Winter	\$0.04
Transmission Voltage Discount Summer	\$0.18
Transmission Voltage Discount Winter	\$0.12

Distribution:

Maximum Peak Demand Summer	\$2.75
Maximum Demand Summer	\$6.70
Maximum Demand Winter	\$4.48
Primary Voltage Discount Summer	\$0.94
Primary Voltage Discount Winter	\$0.68
Transmission Voltage Discount Summer	\$4.95
Transmission Voltage Discount Winter	\$3.32

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.13072
Off-Peak Summer	\$0.02865
Part-Peak Winter	\$0.03438
Off-Peak Winter	\$0.02483

Distribution

Peak Summer	\$0.00000
Off-Peak Summer	\$0.00000
Part-Peak Winter	\$0.00000
Off-Peak Winter	\$0.00000

Transmission* (all usage) align="right">\$0.00530

Transmission Rate Adjustments (all usage) align="right">(\$0.00041)

Reliability Services* (all usage) align="right">\$0.00303

Public Purpose Programs (all usage) align="right">\$0.00403

Nuclear Decommissioning (all usage) align="right">\$0.00024

Competition Transition Charge (all usage) align="right">\$0.00154 (T)

Regulatory Asset (all usage) align="right">\$0.00597 (T)

DWR Bond (all usage) align="right">\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE ED—EXPERIMENTAL ECONOMIC DEVELOPMENT RATE

APPLICABILITY: This voluntary schedule is available on an experimental basis to qualified customers locating in or expanding in Enterprise Zones and Employment Incentive Areas designated by the State of California under the 1984 Enterprise Zone Act, or recycling businesses in Recycling Market Development Zones designated by the California Integrated Waste Management Board under the provision of Assembly Bill 783. Customers taking service on Schedule ED must sign a Supplemental Agreement for Economic Development Discount (Form No. 79-771).

TERRITORY: Enterprise Zones and Employment Incentive Areas designated by the State of California under the provisions of the 1984 Enterprise Zone Act currently include areas located in Southwest Bakersfield, Eureka, Fresno, Kings County, Madera, Pittsburg, West Sacramento, San Jose, Shasta Metro, Merced-Atwater, Oakland, Oroville, Richmond, San Francisco, Stockton and Yuba-Sutter, recycling businesses in Recycling Market Development Zones currently including Salinas, Martinez, Willows, Visalia, Chico, Eureka, Bakersfield, Merced, Oakland, Oroville, Auburn and Sacramento. If the State of California designates more Enterprise Zones, Employment Incentive Areas, or recycling businesses in Recycling Market Development Zones, these new zones shall be considered part of the applicable territory of Schedule ED.

RATES: A three-year declining rate discount equal to a percentage of the pre-tax bundled service energy, demand, and customer charge portions of Schedule A-10, E-19 or E-20 less the energy charges provided in Schedule E-ERA, by way of reduction to the distribution portion of the bill. The discount will be determined as if the customer were bundled. (T)

Discount:	First 12 months	15 percent
	Second 12 months.....	10 percent
	Third 12 months.....	5 percent

Discount Limiter – The average discounted rate that results under this schedule each month cannot be less than PG&E's marginal cost of service for the same month. The California Public Utilities Commission's most recently adopted marginal costs will be used for this calculation.

SPECIAL CONDITIONS:

- Qualified Customers:** Qualified customers are new customers with maximum demands greater than 200 kW, or existing Schedule A-10, E-19 or E-20 customers who add at least 200 kW of maximum demand. For existing Schedule A-10, E-19 or E-20 customers only the additional demand will qualify for the Schedule ED discounts. New or additional billing demand does not include billing demand that already exists within the State of California. Qualified customers include those engaged in businesses classified under the Federal Standard Industrial Classification (SIC) secondary codes 2011 through 9999, inclusive, or any other customers eligible for service under Schedule A-10, E-19 or E-20 that at PG&E's sole discretion may be determined to qualify for this schedule. Residential customers and governmental agencies are not qualified customers under this rate schedule.

(Continued)



**SCHEDULE E-CARE—CARE PROGRAM SERVICE
FOR QUALIFIED NONPROFIT GROUP-LIVING AND
QUALIFIED AGRICULTURAL EMPLOYEE HOUSING FACILITIES**

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will receive the following discounts: (1) twenty percent of the total charges in the otherwise applicable rate schedule less the sum of the CARE surcharge rate component from Preliminary Statement Part I and the energy rate adjustments from Schedule E-ERA, expressed as a reduction to distribution charges; (2) the amount of the CARE surcharge rate component from Preliminary Statement Part I, expressed as a reduction to public purpose program charges; and (3) a discount in the amount of the energy rate adjustments from Schedule E-ERA, expressed as a reduction to generation charges.

DIRECT ACCESS: Direct access customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the fixed transition amount (FTA, where applicable), the rate reduction bond memorandum account (where applicable), the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the Direct Access Cost Responsibility Surcharge (DA CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS, except that distribution and public purpose programs will be discounted as described above.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



SCHEDULE S—STANDBY SERVICE

RATES:
(Cont'd.)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.15	\$0.15	\$0.15
Total Reservation Charge Rate (\$/kW)			
Reservation Charge	\$2.40	\$2.54	\$0.35
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.46500	\$0.45526	\$0.43116
Part-Peak Summer	\$0.15167	\$0.14298	\$0.09593
Off-Peak Summer	\$0.07217	\$0.06798	\$0.07015
Part-Peak Winter	\$0.13814	\$0.12958	\$0.10770
Off-Peak Winter	\$0.08407	\$0.07881	\$0.07992
Nonfirm Credit (\$/kWh)			
On-Peak Energy	\$0.01873	\$0.01873	\$0.01873
Part-Peak Energy	\$0.00187	\$0.00187	\$0.00187
UFR Credit	\$0.00091	\$0.00091	\$0.00091

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Nonfirm Credit Rates: Nonfirm Credit rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Reservation Charges Rate by Components (\$/kW)			
Generation	\$1.07	\$1.17	(\$0.18)
Distribution	\$0.80	\$0.84	\$0.00
Transmission*	\$0.34	\$0.34	\$0.34
Reliability Services*	\$0.19	\$0.19	\$0.19
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.35186	\$0.40212	\$0.36819
Part-Peak Summer	\$0.09457	\$0.10327	\$0.05734
Off-Peak Summer	\$0.03005	\$0.03185	\$0.03352
Part-Peak Winter	\$0.08381	\$0.09055	\$0.06792
Off-Peak Winter	\$0.03952	\$0.04212	\$0.04228
Distribution:			
Peak Summer	\$0.07977	\$0.01904	\$0.03037
Part-Peak Summer	\$0.02373	\$0.00531	\$0.00599
Off-Peak Summer	\$0.00875	\$0.00200	\$0.00403
Part-Peak Winter	\$0.02096	\$0.00490	\$0.00718
Off-Peak Winter	\$0.01118	\$0.00259	\$0.00504
Transmission* (all usage)	\$0.01055	\$0.01055	\$0.01055
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)
Reliability Services* (all usage)	\$0.00603	\$0.00603	\$0.00603
Public Purpose Programs (all usage)	\$0.00507	\$0.00580	\$0.00430
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	\$0.00024
Competition Transition Charges (all usage)	\$0.00099	\$0.00099	\$0.00099
Regulatory Asset (all usage)	\$0.00597	\$0.00597	\$0.00597
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE S—STANDBY SERVICE

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

- 8. POWER FACTOR ADJUSTMENT: When the customer's Reservation Capacity is greater than 400 kW, the bill will be adjusted based on the power factor. The power factor is derived from the ratio of kWh to kVAh consumed in the month. Power factors are averaged and rounded to the nearest whole percent.

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by 0.06 percent of the bundled service bill less any taxes and Energy Rate Adjustment (ERA) amount calculated using applicable rates provided in Schedule E-ERA for each percentage point above 85 percent. If the average power factor is less than 85 percent, the total monthly bill will be increased by 0.06 percent of the bundled service bill less any taxes and ERA amount calculated using applicable rates provided in Schedule E-ERA for each percentage point below 85 percent.

(T)
(T)

(T)
(T)

The power factor adjustment will be assigned to distribution for billing purposes.

The customer shall pay only the greater of the power factor adjustment and the reactive demand charge.

Generators for which ISO standards apply must also meet power factor requirements specified in the ISO tariff.

- 9. EXTENDED OUTAGES: If a customer's generation equipment or alternative supply source is subject to an extended outage, and this outage is expected to persist for at least one complete regular billing cycle, the customer may request alternate billing under the terms of that otherwise-applicable, demand-metered regular service tariff indicated by the customer's current reservation capacity, by providing formal written notification to PG&E. Billing under the indicated otherwise-applicable schedule would begin with the customer's first regular meter read date after the beginning of the outage. After PG&E is notified that the generation equipment has been returned to service, billing under Schedule S will resume as of the last regular meter read date that has preceded resolution of the outage. In the interim, reservation charges as specified under Section 1 of this tariff would continue to apply to the customer's bill, in addition to all charges from the indicated otherwise-applicable tariff.

(Continued)



SCHEDULE E-RRB—RATE REDUCTION BONDS AND FIXED TRANSITION AMOUNT CHARGE

(T)

APPLICABILITY: This schedule applies to all residential customers, all customers served on Schedules A-1 and A-6, and eligible customers on rate Schedules A-10 and E-19 as of October 1997. In addition, this schedule applies to departing customers, as defined in Decision 97-09-055.

Customers on rate Schedules A-10 and E-19 whose maximum demand was less than 20 kW for 9 of the 12 billing periods prior to October 1997, or customers who previously received the 10 percent discount and take service on Schedule A-1, A-6, A-10, or E-19 after January 1, 1998, are eligible. New customers taking service on Schedules A-10 or E-19 after October 1997, will not be eligible for this schedule.

TERRITORY: The entire territory served since December 20, 1995.

RATES: Eligible customers as described above are required to pay the Fixed Transition Amount (FTA) charge. (T)

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FTA CHARGE: The FTA charge, a non-bypassable charge, is set forth in Preliminary Statement Part AS—The Fixed Transition Amount Charge. Departing customers are also responsible for the FTA charge, as described in Special Condition 1. The FTA charge will be listed on the customers bill as the Trust Transfer Amount (TTA).

The FTA charge shall be adjusted at least annually and may change as often as quarterly. The FTA charge, a non-bypassable charge, is set forth in Preliminary Statement Part AS. (T)

Pursuant to Decision 97-09-055, the FTA charge will remain in effect until the Rate Reduction Bond obligations are discharged.

(Continued)



SCHEDULE E-RRB—RATE REDUCTION BONDS AND FIXED TRANSITION AMOUNT CHARGE

(T)

(Continued)

SPECIAL
 CONDITIONS:

1. Once service is provided under this schedule, the customer is: a) entitled to remain on an eligible schedule, as specified in Decision 97-09-055, and b) obligated to pay the FTA charge until its expiration.
2. Departing customers, who were eligible for the rate reduction, are obligated to pay the FTA charge until its expiration.
3. Customers whose load growth would normally require that the customer to take service on a non-discount-eligible schedule are obligated to pay the FTA charge until its expiration. A customer in this category has the option of either remaining on the discount-eligible schedule or taking service on the applicable schedule and paying the FTA charge on an on-going basis. If the customer elects service on a non-discount-eligible schedule, the monthly FTA charge will be in addition to its bill for service under that schedule. The FTA charge shall be based on: (a) the last 12 months of customer's recorded energy use on an eligible schedule, or (b) an average of the last three years of recorded energy use on an eligible schedule, or (c) the customer's actual usage.



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS

(N)

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: The following rates are provided here for the purpose of calculating certain bill adjustments.

Residential Schedule:

Total Non-CARE rates shown in schedules ES, ESL, ET and ETL will be reduced by the adjustment rates shown below for application of the MARL as described in those rate schedules

Rate Schedule	Adjustment (\$/kWh)
ES, ET, ESL, ETL:	
Baseline Usage	\$0.01000
101% - 130% of Baseline	\$0.01000
131% - 200% of Baseline	\$0.04632
201% - 300% of Baseline	\$0.07746
Over 300% of Baseline	\$0.07746

Commercial/Industrial Schedule:

Total rates shown in each rate schedule are reduced by the adjustment rates shown below when making certain bill calculations. Specifically these adjustment rates shall be used in calculating (1) rate limiter adjustments pursuant to Schedules E-19, E-20 and E-25; (2) power factor adjustments pursuant to Schedules E-19, E-20, E-25 and Schedule S; and (3) Commercial CARE adjustments on Schedules A-1, A-6, A-10, A-15, E-19 and E-20 pursuant to Schedule E-CARE.

Rate Schedule	Adjustment (\$/kWh)
A-1 Summer	\$0.04569
Winter	\$0.02628
A-6 Summer On-Peak	\$0.06616
Summer Partial Peak	\$0.03538
Summer Off-Peak	\$0.02987
Winter Partial Peak	\$0.03535
Winter Off-Peak	\$0.02982

(N)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

(N)

RATES:
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)
Commercial/Industrial: (Cont'd.)	
A-10 Transmission Summer	\$0.04352
Transmission Winter	\$0.03672
Primary Summer	\$0.05411
Primary Winter	\$0.02904
Secondary Summer	\$0.05249
Secondary Winter	\$0.03024
A-10 Time-of-Use (TOU) – Transmission	
Summer On-Peak	\$0.05296
Summer Partial Peak	\$0.04457
Summer Off-Peak	\$0.03768
Winter Partial Peak	\$0.04011
Winter Off-Peak	\$0.03323
A-10 TOU – Primary	
Summer On-Peak	\$0.09123
Summer Partial Peak	\$0.04512
Summer Off-Peak	\$0.03815
Winter Partial Peak	\$0.03248
Winter Off-Peak	\$0.02550
A-10 TOU – Secondary	
Summer On-Peak	\$0.08433
Summer Partial Peak	\$0.04548
Summer Off-Peak	\$0.03843
Winter Partial Peak	\$0.03372
Winter Off-Peak	\$0.02666

(N)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

(N)

RATES:
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)
Commercial/Industrial: (Cont'd.)	
A-15 Summer	
Winter	\$0.03121
Winter	\$0.01738
E-19 Transmission	
Summer On-Peak	\$0.05733
Summer Partial Peak	\$0.03199
Summer Off-Peak	\$0.02663
Winter Partial Peak	\$0.03196
Winter Off-Peak	\$0.02662
E-19 Primary	
Summer On-Peak	\$0.07053
Summer Partial Peak	\$0.03715
Summer Off-Peak	\$0.03057
Winter Partial Peak	\$0.03715
Winter Off-Peak	\$0.03057
E-19 Secondary	
Summer On-Peak	\$0.07139
Summer Partial Peak	\$0.03794
Summer Off-Peak	\$0.03116
Winter Partial Peak	\$0.03793
Winter Off-Peak	\$0.03116
E-20 Transmission	
Summer On-Peak	\$0.06768
Summer Partial Peak	\$0.03270
Summer Off-Peak	\$0.03269
Winter Partial Peak	\$0.03269
Winter Off-Peak	\$0.03270

(N)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

(N)

RATES:
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)
Commercial/Industrial: (Cont'd.)	
E-20 Primary	
Summer On-Peak	\$0.07179
Summer Partial Peak	\$0.03397
Summer Off-Peak	\$0.03396
Winter Partial Peak	\$0.03395
Winter Off-Peak	\$0.03396
E-20 Secondary	
Summer On-Peak	\$0.07330
Summer Partial Peak	\$0.03405
Summer Off-Peak	\$0.03406
Winter Partial Peak	\$0.03403
Winter Off-Peak	\$0.03407
E-25 Transmission	
Summer On-Peak	\$0.07063
Summer Partial Peak	\$0.03199
Summer Off-Peak	\$0.02663
Winter Partial Peak	\$0.03196
Winter Off-Peak	\$0.02662
E-25 Primary	
Summer On-Peak	\$0.08722
Summer Partial Peak	\$0.03715
Summer Off-Peak	\$0.03057
Winter Partial Peak	\$0.03715
Winter Off-Peak	\$0.03057
E-25 Secondary	
Summer On-Peak	\$0.08813
Summer Partial Peak	\$0.03794
Summer Off-Peak	\$0.03116
Winter Partial Peak	\$0.03793
Winter Off-Peak	\$0.03116

(N)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

(N)

RATES:
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)
Commercial/Industrial: (Cont'd.)	
E-37 Summer On-Peak	\$0.01241
Summer Off-Peak	\$0.01240
Winter Partial Peak	\$0.01240
Winter Off-Peak	\$0.01240
S Standby – Transmission	
Summer On-Peak	\$0.12948
Summer Partial Peak	\$0.03639
Summer Off-Peak	\$0.03001
Winter Partial Peak	\$0.03634
Winter Off-Peak	\$0.02998
S Standby – Primary	
Summer On-Peak	\$0.08894
Summer Partial Peak	\$0.03484
Summer Off-Peak	\$0.02886
Winter Partial Peak	\$0.03485
Winter Off-Peak	\$0.02885
S Standby – Secondary	
Summer On-Peak	\$0.07341
Summer Partial Peak	\$0.03519
Summer Off-Peak	\$0.02921
Winter Partial Peak	\$0.03523
Winter Off-Peak	\$0.02918

(N)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

16. EXPERI-
MENTAL
DIESEL
ALTERNATIV
E POWER
(DAP) AND
EXPERI-
MENTAL
NATURAL
GAS
ALTERNATIV
E POWER
(GAP)
OPTIONS:

Customers receiving a discount under the DAP and GAP options as of January 1, 2004, shall continue to receive the same discount as a percent of total rates until a decision is rendered in Phase 2 of the 2003 General Rate Case.

(T)

17. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E	
Generation:			
Connected Load Summer	\$0.00	-	
Connected Load Winter	\$0.00	-	
Maximum Peak Demand Summer	-	\$0.06	
Maximum Seasonal Billing Demand Summer	-	\$0.05	
Maximum Seasonal Billing Demand Winter	-	\$0.03	
Primary Voltage Discount Summer	-	\$0.00	
Primary Voltage Discount Winter	-	\$0.01	
Distribution:			
Connected Load Summer	\$2.35	-	
Connected Load Winter	\$2.15	-	
Maximum Peak Demand Summer	-	\$2.64	
Maximum Seasonal Billing Demand Summer	-	\$2.80	
Maximum Seasonal Billing Demand Winter	-	\$1.69	
Primary Voltage Discount Summer	-	\$0.39	
Primary Voltage Discount Winter	-	\$0.28	
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.24374	\$0.24455	
Off-Peak Summer	\$0.04903	\$0.06248	
Part-Peak Winter	\$0.04569	\$0.06041	
Off-Peak Winter	\$0.03426	\$0.04534	
Distribution:			
Peak Summer	\$0.07356	\$0.02341	
Off-Peak Summer	\$0.01717	\$0.00686	
Part-Peak Winter	\$0.01619	\$0.00666	
Off-Peak Winter	\$0.01287	\$0.00531	
Transmission* (all usage)	\$0.00530	\$0.00530	
Reliability Services* (all usage)	\$0.00303	\$0.00303	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	
Public Purpose Programs (all usage)	\$0.00601	\$0.00595	
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	
Competition Transition Charges (all usage)	\$0.00201	\$0.00201	(T)
Regulatory Asset (all usage)	\$0.00597	\$0.00597	(T)
DWR Bond (all usage)	\$0.00493	\$0.00493	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
 (Continued)

17. EXPERI-
 MENTAL
 DIESEL
 ALTERNA-
 TIVE POWER
 (DAP) AND
 EXPERI-
 MENTAL
 NATURAL
 GAS
 ALTERNA-
 TIVE POWER
 (GAP)
 OPTIONS:

Customers receiving a discount under the DAP and GAP options as of January 1, 2004, shall continue to receive the same discount as a percent of total rates until a decision is rendered in Phase 2 of the 2003 General Rate Case.

(T)

18. DWR BOND
 CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	
Generation:			
Connected Load Summer	\$0.00	-	
Connected Load Winter	\$0.00	-	
Maximum Peak Demand Summer	-	\$0.14	
Maximum Seasonal Billing Demand Summer	-	\$0.13	
Maximum Seasonal Billing Demand Winter	-	\$0.07	
Primary Voltage Discount Summer	-	\$0.02	
Primary Voltage Discount Winter	-	\$0.00	
Distribution:			
Connected Load Summer	\$2.35	-	
Connected Load Winter	\$2.15	-	
Maximum Peak Demand Summer	-	\$2.56	
Maximum Seasonal Billing Demand Summer	-	\$2.72	
Maximum Seasonal Billing Demand Winter	-	\$1.65	
Primary Voltage Discount Summer	-	\$0.37	
Primary Voltage Discount Winter	-	\$0.29	
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.24240	\$0.20780	
Off-Peak Summer	\$0.04686	\$0.05636	
Part-Peak Winter	\$0.04484	\$0.05660	
Off-Peak Winter	\$0.03343	\$0.04255	
Distribution:			
Peak Summer	\$0.06920	\$0.02925	
Off-Peak Summer	\$0.01579	\$0.00907	
Part-Peak Winter	\$0.01522	\$0.00910	
Off-Peak Winter	\$0.01211	\$0.00725	
Transmission* (all usage)	\$0.00530	\$0.00530	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	
Reliability Services* (all usage)	\$0.00303	\$0.00303	
Public Purpose Programs (all usage)	\$0.00608	\$0.00572	
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	
Competition Transition Charges (all usage)	\$0.00201	\$0.00201	(T)
Regulatory Asset (all usage)	\$0.00597	\$0.00597	(T)
DWR Bond (all usage)	\$0.00493	\$0.00493	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-V — SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. EXPERI-
MENTAL
DIESEL
ALTERNA-
TIVE POWER
(DAP) AND
EXPERI-
MENTAL
NATURAL
GAS
ALTERNA-
TIVE POWER
(GAP)
OPTIONS:

Customers receiving a discount under the DAP and GAP options as of January 1, 2004, shall continue to receive the same discount as a percent of total rates until a decision is rendered in Phase 2 of the 2003 General Rate Case.

(T)

18. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F	
Public Purpose Programs (all usage)	\$0.00593	\$0.00547	\$0.00515	
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	\$0.00024	
Competition Transition Charges (all usage)	\$0.00201	\$0.00201	\$0.00201	(T)
Regulatory Asset (all usage)	\$0.00597	\$0.00597	\$0.00597	
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493	
Demand Charge Rate Limiter:				
Generation				
Peak Summer	-	\$0.99456	-	
Off-Peak Summer	-	\$0.99474	-	
Part-Peak Winter	-	\$0.99472	-	
Off-Peak Winter	-	\$0.99475	-	
Reliability Services*	-	\$0.07705	-	
Public Purpose Programs	-	\$0.12108	-	
Nuclear Decommissioning	-	\$0.00663	-	
Competition Transition Charges	-	\$0.00201	-	
Regulatory Asset	-	\$0.00597	-	
DWR Bond	-	\$0.00493	-	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

18. EXPERIMENTAL DIESEL ALTERNATIVE POWER (DAP) AND EXPERIMENTAL NATURAL GAS ALTERNATIVE POWER (GAP) OPTIONS: Customers receiving a discount under the DAP and GAP options as of January 1, 2004, shall continue to receive the same discount as a percent of total rates until a decision is rendered in Phase 2 of the 2003 General Rate Case. (T)
19. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F	
Generation:				
Peak Summer	\$0.19265	\$0.12741	\$0.06464	
Part-Peak Summer	—	—	\$0.03626	
Off-Peak Summer	\$0.03026	\$0.02739	\$0.02518	
Part-Peak Winter	\$0.03531	\$0.03301	\$0.04686	
Off-Peak Winter	\$0.02566	\$0.02366	\$0.03392	
Distribution:				
Peak Summer	\$0.03429	\$0.00280	\$0.00117	
Part-Peak Summer	—	—	\$0.00080	
Off-Peak Summer	\$0.00704	\$0.00078	\$0.00065	
Part-Peak Winter	\$0.00788	\$0.00089	\$0.00093	
Off-Peak Winter	\$0.00627	\$0.00070	\$0.00077	
Transmission* (all usage)	\$0.00530	\$0.00530	\$0.00530	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)	
Reliability Services* (all usage)	\$0.00303	\$0.00303	\$0.00303	
Public Purpose Programs (all usage)	\$0.00505	\$0.00403	\$0.00396	
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	\$0.00024	
Competition Transition Charges (all usage)	\$0.00201	\$0.00201	\$0.00201	(T)
Regulatory Asset (all usage)	\$0.00597	\$0.00597	\$0.00597	(T)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493	
Demand Charge Rate Limiter (\$ per kWh)				
Generation				
Peak Summer	—	\$0.99250	—	
Off-Peak Summer	—	\$0.99252	—	
Part-Peak Winter	—	\$0.99252	—	
Off-Peak Winter	—	\$0.99253	—	
Reliability Services*	—	\$0.07705	—	
Public Purpose Programs	—	\$0.12108	—	
Nuclear Decommissioning	—	\$0.00663	—	
Competition Transition Charges	—	\$0.00201	—	
Regulatory Asset	—	\$0.00597	—	
DWR Bond	—	\$0.00493	—	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

18. EXPERI-
MENTAL
DIESEL
ALTERNA-
TIVE
POWER
(DAP) AND
EXPERI-
MENTAL
NATURAL
GAS
ALTERNA-
TIVE
POWER
(GAP)
OPTIONS:

Customers receiving a discount under the DAP and GAP options as of January 1, 2004, shall continue to receive the same discount as a percent of total rates until a decision is rendered in Phase 2 of the 2003 General Rate Case.

(T)

19. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Tier 1 Rate A,D	Tier 2 Rate A,D	Tier 1 Rate B,E	Tier 2 Rate B,E	
Generation:					
Connected Load Summer	\$0.40	\$0.69	-	-	
Connected Load Winter	\$0.36	\$0.69	-	-	
Maximum Peak Demand Summer	-	-	\$0.00	\$0.07	
Maximum Seasonal Billing Demand Summer	-	-	\$0.00	\$0.13	
Maximum Seasonal Billing Demand Winter	-	-	\$0.00	\$0.10	
Primary Voltage Discount Summer	-	-	\$0.00	\$0.01	
Primary Voltage Discount Winter	-	-	\$0.00	\$0.02	
Distribution:					
Connected Load Summer	\$1.91	\$4.63	-	-	
Connected Load Winter	\$1.75	\$4.63	-	-	
Maximum Peak Demand Summer	-	-	\$3.05	\$2.93	
Maximum Seasonal Billing Demand Summer	-	-	\$3.19	\$7.10	
Maximum Seasonal Billing Demand Winter	-	-	\$1.92	\$4.77	
Primary Voltage Discount Summer	-	-	\$0.93	\$0.92	
Primary Voltage Discount Winter	-	-	\$0.64	\$0.62	
Energy Rates by Component (\$ per kWh)					
Generation:					
Peak Summer	\$0.23568	\$0.18699	\$0.19226	\$0.13220	
Off-Peak Summer	\$0.06726	\$0.03205	\$0.05207	\$0.03043	
Part-Peak Winter	\$0.07536	\$0.03685	\$0.05883	\$0.03615	
Off-Peak Winter	\$0.05790	\$0.02767	\$0.04433	\$0.02663	
Distribution:					
Peak Summer	\$0.09444	\$0.09010	\$0.03873	-	
Off-Peak Summer	\$0.02964	\$0.01854	\$0.01216	-	
Part-Peak Winter	\$0.03275	\$0.02077	\$0.01342	-	
Off-Peak Winter	\$0.02605	\$0.01652	\$0.01064	-	
Transmission* (all usage)	\$0.00530	\$0.00530	\$0.00530	\$0.00530	
Transmission Rate Adjustments* (all usage)	(\$0.00041)	(\$0.00041)	(\$0.00041)	(\$0.00041)	
Reliability Services* (all usage)	\$0.00303	\$0.00303	\$0.00303	\$0.00303	
Public Purpose Programs (all usage)	\$0.00726	\$0.00560	\$0.00589	\$0.00420	
Nuclear Decommissioning (all usage)	\$0.00024	\$0.00024	\$0.00024	\$0.00024	
Competition Transition Charges (all usage)	\$0.00201	\$0.00201	\$0.00201	\$0.00201	(T)
Regulatory Asset (all usage)	\$0.00597	\$0.00597	\$0.00597	\$0.00597	(T)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493	\$0.00493	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 09/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- E-1—Residential Service
- E-NET—Net Energy Metering Service
- E-8—Residential Seasonal Service Option
- EE—Employee Rate (Electric)
- E-RRB—Rate Reduction Bonds Bill Credit and Fixed Transition Amount



99901234567890100000XXXXX00000XXXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xxx.xx	Mm/dd/yyyy	

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JANE SAMPLE – G1-E1 Residential Service
77 BEALE ST
SAN FRANCISCO CA 99999-1000

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

201.1205

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

Mm/yyyy

ACCOUNT SUMMARY

Service	Service Dates	Amount
Gas	mm/dd/yyyy To mm/dd/yyyy	\$xxx.xx
Electric	mm/dd/yyyy To mm/dd/yyyy	xxx.xx
Energy Commission Tax		x.xx
Utility Users' Tax		xx.xx
TOTAL CURRENT CHARGES		\$xxx.xx
Previous Balance		xxx.xx
Mm/dd Payment – Thank You		xxx.xx-

TOTAL AMOUNT DUE	\$xxx.xx
DUE DATE – mm/dd/yyyy	

Messages:



Recycled Paper
30% Post-Consumer Waste



JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

GAS ACCOUNT DETAIL

Service ID# : 2468024680
Rate Schedule: G1 V Residential Service
Billing Days: xx days

Serial	Meter #	Prior Meter Read	Current Meter Read	Difference	Multiplier	Usage
x	xxxxxx	x,xxx	x,xxx	xxx	x.xxxxxx	xxx Therms

Charges

mm/dd/yyyy – mm/dd/yyyy

Gas Charges						\$xx.xx
Baseline Quantity			xx.xxxxx Therms			
Baseline Usage			xx.xxxxx Therms @ \$x.xxxxx			
Over Baseline Usage			xx.xxxxx Therms @ \$x.xxxxx			
Net Charges						\$xx.xx

*PG&E's Gas Procurement Cost (Rate Schedule G-CP) is \$x.xxxxx/therm
Public Purpose Program Surcharge is \$x.xx (\$x.xxxxx per therm)*

Taxes

Utility Users' Tax (x.xxx%)						\$x.xx
-----------------------------	--	--	--	--	--	--------

Charges

mm/dd/yyyy – mm/dd/yyyy

Gas Charges						\$xx.xx
Baseline Quantity			xx.xxxxx Therms			
Baseline Usage			xx.xxxxx Therms @ \$x.xxxxx			
Over Baseline Usage			xx.xxxxx Therms @ \$x.xxxxx			
Net Charges						\$xx.xx

*PG&E's Gas Procurement Cost (Rate Schedule G-CP) is \$x.xxxxx/therm
Public Purpose Program Surcharge is \$x.xx (\$x.xxxxx per therm)*

Taxes

Utility Users' Tax (x.xxx%)						\$x.xx
-----------------------------	--	--	--	--	--	--------

TOTAL CHARGES

\$xxx.xx

Usage Comparison	Days Billed	Therms Billed	Therms per Day
This Year	xx	xxx	x.x
Last Year	xx	xxx	x.x





JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID# : 1357913579
Rate Schedule: E1 XB Residential Service
Billing Days: xx days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
x	xx	xxxxxx	xx,xxx	xx,xxx	x,xxx	x	x,xxx Kwh

Charges

mm/dd/yyyy – mm/dd/yyyy

Electric Charges		\$xxx.xx
Baseline Quantity	xxx.xxxxx Kwh	
Baseline Usage	xxx.xxxxx Kwh @ \$x.xxxxx	
101-130% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx	
131-200% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx	
201-300% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx	
Over 300% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx	
Net Charges		\$xxx.xx

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	xx.xx
Transmission	xx.xx
Distribution	xx.xx
Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
Trust Transfer Amount (TTA)	xx.xx
DWR Bond Charge	xx.xx
Ongoing CTC	xx.xx
Regulatory Asset	xx.xx

Taxes

Energy Commission Tax	\$ x.xx
Utility Users' Tax (x.xxx%)	xx.xx

TOTAL CHARGES

\$xxx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	xx	x,xxx	xx.x
Last Year	xx	x,xxx	xx.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting x.xxx cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.





PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 09/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- EL-1—Residential CARE Program Service
- EL-8—Residential Seasonal CARE Program Service Option



99901234567890100000XXXX00000XXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xxx.xx	Mm/dd/yyyy	

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JANE SAMPLE - E1-G1 Residential Service w/CARE
77 BEALE ST
SAN FRANCISCO CA 99999-9999

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

201.1205

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

CARE - Discount Rate

Mm/yyyy

ACCOUNT SUMMARY

<u>Service</u>	<u>Service Dates</u>	<u>Amount</u>
Gas	mm/dd/yyyy To mm/dd/yyyy	\$xxx.xx
Electric	mm/dd/yyyy To mm/dd/yyyy	xx.xx
Energy Commission Tax		x.xx
Utility Users' Tax		xx.xx
TOTAL CURRENT CHARGES		\$xxx.xx
Previous Balance		xxx.xx
Mm/dd Payment - Thank You		xxx.xx-

TOTAL AMOUNT DUE	\$xxx.xx
DUE DATE - mm/dd/yyyy	

Messages:



Recycled Paper
30% Post-Consumer Waste



JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

GAS ACCOUNT DETAIL

Service ID# : 2468024680
Rate Schedule: G1 V Residential Service
Billing Days: xx days

Serial	Meter #	Prior Meter Read	Current Meter Read	Difference	Multiplier	Usage
x	xxxxxx	x,xxx	x,xxx	xxx	x.xxxxxx	xxx Therms

Charges

mm/dd/yyyy – mm/dd/yyyy

Gas Charges						\$xx.xx
Baseline Quantity			x.xxxxx Therms			
Baseline Usage			x.xxxxx Therms @ \$x.xxxxx			
Over Baseline Usage			x.xxxxx Therms @ \$x.xxxxx			
CARE Discount						x.xx-
Net Charges						\$ x.xx

*PG&E's Gas Procurement Cost (Rate Schedule G-CP) is \$x.xxxxx/therm
Public Purpose Program Surcharge is \$x.xx (\$x.xxxxx per therm)*

Taxes

Utility Users' Tax (x.xxx %)						\$x.xx
------------------------------	--	--	--	--	--	--------

Charges

mm/dd/yyyy – mm/dd/yyyy

Gas Charges						\$xxx.xx
Baseline Quantity			xx.xxxxx Therms			
Baseline Usage			xx.xxxxx Therms @ \$x.xxxxx			
Over Baseline Usage			xx.xxxxx Therms @ \$x.xxxxx			
CARE Discount						xx.xx-
Net Charges						\$xxx.xx

*PG&E's Gas Procurement Cost (Rate Schedule G-CP) is \$x.xxxxx/therm
Public Purpose Program Surcharge is \$x.xx (\$x.xxxxx per therm)*

Taxes

Utility Users' Tax (x.xxx %)						\$x.xx
------------------------------	--	--	--	--	--	--------

TOTAL CHARGES

\$xxx.xx

Usage Comparison	Days Billed	Therms Billed	Therms per Day
This Year	xx	xxx	x.x
Last Year	xx	xxx	x.x



JANE SAMPLE

ELECTRIC ACCOUNT DETAIL

Service ID# : 1357913579
 Rate Schedule: E1 VB Residential Service
 Billing Days: xx days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
x	xx	xxxxxx	xxx,xxx	xxx,xxx	xxx	x	xxx Kwh

Charges

mm/dd/yyyy – mm/dd/yyyy

Electric Charges		\$xx.xx	
Baseline Quantity	xxx.xxxxx Kwh		
Baseline Usage	xxx.xxxxx Kwh @ \$x.xxxxx		
101-130% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx		
131-200% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx		
201-300% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx		
Over 300% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx		
CARE Discount		xx.xx-	
Net Charges			\$xx.xx

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	\$xx.xx
Transmission	x.xx
Distribution	xx.xx
Public Purpose Programs	x.xx
Nuclear Decommissioning	x.xx
Trust Transfer Amount (TTA)	x.xx
Ongoing CTC	x.xx
Regulatory Asset	x.xx

Taxes

Energy Commission Tax	\$x.xx
Utility Users' Tax (x.xxx %)	x.xx

TOTAL CHARGES

\$xx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	xx	xxx	xx.x
Last Year	xx	xxx	xx.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting x.xxx cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.



Recycled Paper
30% Post-Consumer Waste



PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 09/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- EM—Master-Metered Multifamily Service
- ES—Multifamily Service
- ESR—Residential RV Park and Residential Marina Service
- ET—Mobilehome Park Service

99901234567890100000XXXXX00000XXXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	mm/dd/yyyy	\$xxx.xx	mm/dd/yyyy	

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|||||

JANE SAMPLE – EM Master-Metered Multifamily Service
 77 BEALE ST
 SAN FRANCISCO CA 99999-9999

PG&E
 BOX 997300
 SACRAMENTO CA
 95899-7300

.0469

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
 Assistance is available by
 telephone 24 hours per day,
 7 days per week.

Local Office Address

2435 MISSION ST
 SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

Mm/yyyy

ACCOUNT SUMMARY

Service	Service Dates	Amount
	mm/dd/yyyy To mm/dd/yyyy	\$xxx.xx
Electric		\$xxx.xx
Energy Commission Tax		x.xx
TOTAL CURRENT CHARGES		\$xxx.xx
Previous Balance		xx.xx
M/dd Payment – Thank You		xx.xx-

TOTAL AMOUNT DUE	\$xxx.xx
DUE DATE – mm/dd/yyyy	

Messages:





JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID# : 1357913579
Rate Schedule: EM RB Master-Metered Multifamily Service
Billing Days: xx days

Total Units: 2

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
x	xx	xxxxxx	xx,xxx	xx,xxx	xxx	x	xxx Kwh

Charges

mm/dd/yyyy – mm/dd/yyyy

Electric Charges		\$xxx.xx
Baseline Quantity	xxx.xxxxx Kwh	
Baseline Usage	xxx.xxxxx Kwh @ \$x.xxxxx	
101-130% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx	
131-200% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx	
201-300% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx	
Over 300% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx	
Net Charges		\$xxx.xx

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	\$xx.xx
Transmission	x.xx
Distribution	xx.xx
Public Purpose Programs	x.xx
Nuclear Decommissioning	x.xx
Trust Transfer Amount (TTA)	x.xx
DWR Bond Charge	x.xx
Ongoing CTC	x.xx
Regulatory Asset	x.xx

Taxes

Energy Commission Tax	\$x.xx
-----------------------	--------

TOTAL CHARGES

\$xxx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	xx	xxx	xx.x
Last Year	xx	xxx	xx.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting x.xxx cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.





PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 09/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- EML—Master-Metered Multifamily CARE Program Service
- ESL—Multifamily CARE Program Service
- ESRL—Residential RV Park and Residential Marina CARE Program Service
- ETL—Mobilehome Park CARE Program Service



9990123456789010000XXXXXX0000XXXXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xxx.xx	Mm/dd/yyyy	

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JANE SAMPLE – EM Master-Metered Multifamily Service with CARE
77 BEALE ST
SAN FRANCISCO CA 99999-9999

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

.0469

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

CARE-Discount Rate

Mm/yyyy

ACCOUNT SUMMARY

<u>Service</u>	<u>Service Dates</u> mm/dd/yyyy To mm/dd/yyyy	<u>Amount</u>
Electric		\$x,xxx.xx
Energy Commission Tax		x.xx
TOTAL CURRENT CHARGES		\$x,xxx.xx
Previous Balance		x,xxx.xx
Mm/dd Payment – Thank You		x,xxx.xx-

TOTAL AMOUNT DUE	\$x,xxx.xx
DUE DATE – mm/dd/yyyy	

Messages:





JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID# : 1357913579
Rate Schedule: EML XB Master-Metered Multifamily Service
Billing Days: xx days

Total Units: 66 CARE Units: 66

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
x	xx	xxxxxx	xx	xxx	xxx	xx	xx,xxx Kwh

Charges

mm/dd/yyyy – mm/dd/yyyy

Electric Charges		\$x,xxx.xx
Baseline Quantity	xx,xxx.xxxxx Kwh	
Baseline Usage	xx,xxx.xxxxx Kwh @ \$x.xxxxx	
101-130% of Baseline	xx,xxx.xxxxx Kwh @ \$x.xxxxx	
131-200% of Baseline	xx,xxx.xxxxx Kwh @ \$x.xxxxx	
201-300% of Baseline	xx,xxx.xxxxx Kwh @ \$x.xxxxx	
Over 300% of Baseline	xx,xxx.xxxxx Kwh @ \$x.xxxxx	
Net Charges		\$x,xxx.xx

Total CARE Discount \$-xxx.xx is included in the Net Charges

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	\$ xxx.xx
Transmission	xx.xx
Distribution	xx.xx
Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
Trust Transfer Amount (TTA)	xx.xx
Ongoing CTC	x.xx
Regulatory Asset	x.xx

Taxes

Energy Commission Tax	\$x.xx
-----------------------	--------

TOTAL CHARGES

\$x,xxx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	xx	xx,xxx	xxx.x
Last Year	xx	xx,xxx	xxx.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting x.xxx cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.



Recycled Paper
30% Post-Consumer Waste



PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 09/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- E-7—Residential TOU Service
- E-A7—Experimental Residential Alternate Peak TOU Service
- E-9—Experimental Residential TOU for Low Emission Vehicle Customers



99901234567890100000XXXXX00000XXXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xxx.xx	Mm/dd/yyyy	

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JANE SAMPLE - G1-E7 Residential TOU Service
77 BEALE ST
SAN FRANCISCO CA 99999-9999

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

201.1205

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

Mm/yyyy.

ACCOUNT SUMMARY

Service	Service Dates	Amount
Gas	mm/dd/yyyy To mm/dd/yyyy	\$ xx.xx
Electric	mm/dd/yyyy To mm/dd/yyyy	xxx.xx
Energy Commission Tax		x.xx
TOTAL CURRENT CHARGES		\$xxx.xx
Previous Balance		xxx.xx
Mm/dd Payment - Thank You		xxx.xx-

TOTAL AMOUNT DUE	\$xxx.xx
DUE DATE - mm/dd/yyyy	

Messages:



Recycled Paper
30% Post-Consumer Waste



JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

GAS ACCOUNT DETAIL

Service ID# : 2468024680
Rate Schedule: G1 T Residential Service
Billing Days: xx days

Serial	Meter #	Prior Meter Read	Current Meter Read	Difference	Multiplier	Usage
x	xxxxxx	x,xxx	x,xxx	xx	x.xxxxxx	xx Therms

Charges

mm/dd/yyyy – mm/dd/yyyy

Gas Charges						\$xx.xx
Baseline Quantity			xx.xxxxx Therms			
Baseline Usage			xx.xxxxx Therms @ \$x.xxxxx			
Over Baseline Usage			x.xxxxx Therms @ \$x.xxxxx			
Net Charges						\$xx.xx

*PG&E's Gas Procurement Cost (Rate Schedule G-CP) is \$x.xxxxx/therm
Public Purpose Program Surcharge is \$x.xx (\$x.xxxxx per therm)*

Charges

mm/dd/yyyy – mm/dd/yyyy

Gas Charges						\$xx.xx
Baseline Quantity			xx.xxxxx Therms			
Baseline Usage			xx.xxxxx Therms @ \$x.xxxxx			
Over Baseline Usage			xx.xxxxx Therms @ \$x.xxxxx			
Net Charges						\$xx.xx

*PG&E's Gas Procurement Cost (Rate Schedule G-CP) is \$x.xxxxx/therm
Public Purpose Program Surcharge is \$x.xx (\$x.xxxxx per therm)*

TOTAL CHARGES

\$xx.xx

Usage Comparison	Days Billed	Therms Billed	Therms per Day
This Year	xx	xx	x.x
Last Year	xx	xx	x.x





JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID# : 1357913579
Rate Schedule: E7 TB Residential Time-of-Use Service
Billing Days: xx days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
x	xx	xxxxxx	xx,xxx	xx,xxx	x,xxx	x	x,xxx Kwh
		On Peak	x,xxx	x,xxx	x,xxx	x	x,xxx Kwh
		Off Peak	x,xxx	x,xxx	x,xxx	x	x,xxx Kwh

Charges

mm/dd/yyyy – mm/dd/yyyy

Electric Charges		\$xxx.xx
Total Usage	xxx.xxxxx Kwh	
Summer Peak Usage		
Baseline Usage	xxx.xxxxx Kwh @ \$x.xxxxx	
101-130% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx	
131-200% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx	
201-300% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx	
Over 300% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx	
Summer Off-Peak Usage		
Baseline Usage	xxx.xxxxx Kwh @ \$x.xxxxx	
101-130% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx	
131-200% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx	
201-300% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx	
Over 300% of Baseline	xxx.xxxxx Kwh @ \$x.xxxxx	
Baseline Credit	xxx.xxxxx Kwh @ \$x.xxxxx	
Electric Meter Charge	-\$0.xxxxx/day	x.xx
Net Charges		\$xxx.xx

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	\$xx.xx
Transmission	xx.xx
Distribution	xx.xx
Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
Trust Transfer Amount (TTA)	xx.xx
DWR Bond Charge	xx.xx
Ongoing CTC	x.xx
Regulatory Asset	x.xx

Taxes

Energy Commission Tax	\$x.xx
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TOTAL CHARGES

\$xxx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	xx	x,xxx	xx.x
Last Year	xx	x,xxx	xx.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting x.xxx cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.



Recycled Paper
30% Post-Consumer Waste



PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 09/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

EL-7—Residential CARE Program TOU Service

EL-A7—Experimental Residential CARE Program Alternate Peak TOU Service



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Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xx.xx	Mm/dd/yyyy	

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JANE SAMPLE – E7 Residential TOU Service with CARE
77 BEALE ST
SAN FRANCISCO CA 99999-9999

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

201.1205

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

CARE-Discount Rate

Mm/yyyy

ACCOUNT SUMMARY

<u>Service</u>	<u>Service Dates</u>	<u>Amount</u>
	mm/dd/yyyy To mm/dd/yyyy	\$xx.xx
Electric		
Energy Commission Tax		x.xx
TOTAL CURRENT CHARGES		\$xx.xx
Previous Balance		xx.xx
Mm/dd Payment – Thank You		xx.xx-

TOTAL AMOUNT DUE	\$xx.xx
DUE DATE – mm/dd/yyyy	

Messages:



Recycled Paper
30% Post-Consumer Waste



JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

DRAFT - For Internal Discussion Purpose

ELECTRIC ACCOUNT DETAIL

Service ID# : 1357913579
Rate Schedule: E7 TB Residential Time-of-Use Service
Billing Days: xx days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
x	xx	xxxxxx	xx,xxx	xx,xxx	xx,xxx	x	xx,xxx Kwh
		On Peak	x,xxx	xx,xxx	xx,xxx		xx,xxx Kwh
		Off Peak	x,xxx	xx,xxx	xx,xxx		xx,xxx Kwh

Charges

MM/DD/YYYY - MM/DD/YYYY

Electric Charges		\$xx.xx
Total Usage	xxx.xxxxx Kwh	
Summer Peak Usage		
Baseline Usage	xxx.xxxxx Kwh @ \$0.xxxxx	
101-130% of Baseline	xxx.xxxxx Kwh @ \$0.xxxxx	
131-200% of Baseline	xxx.xxxxx Kwh @ \$0.xxxxx	
201-300% of Baseline	xxx.xxxxx Kwh @ \$0.xxxxx	
Over 300% of Baseline	xxx.xxxxx Kwh @ \$0.xxxxx	
Summer Off-Peak Usage		
Baseline Usage	xxx.xxxxx Kwh @ \$0.xxxxx	
101-130% of Baseline	xxx.xxxxx Kwh @ \$0.xxxxx	
131-200% of Baseline	xxx.xxxxx Kwh @ \$0.xxxxx	
201-300% of Baseline	xxx.xxxxx Kwh @ \$0.xxxxx	
Over 300% of Baseline	xxx.xxxxx Kwh @ \$0.xxxxx	
Baseline Credit	xxx.xxxxx Kwh @ -\$0.xxxxx	
CARE Discount		x.xx-
Net Charges		\$xx.xx

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	xx.xx
Transmission	x.xx
Distribution	xx.xx
Public Purpose Programs	x.xx
Nuclear Decommissioning	x.xx
Trust Transfer Amount (TTA)	x.xx
Ongoing CTC	x.xx
Regulatory Asset	x.xx

Taxes

Energy Commission Tax	\$x.xx
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TOTAL CHARGES

\$xx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh Per Day
This Year	xx	xx,xxx	x,xxx.x
Last Year	xx	xx,xxx	x,xxx.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources, (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting x.xxx cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.





PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 09/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- A-1—Small General Service
- A-T—Nondomestic Interruptible Service
- E-36—Small General Service to Oil and Gas Extraction Customers



99901234567890100000XXXX00000XXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xxx.xx	Mm/dd/yyyy	

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JANE SAMPLE - A1 Small General Service
77 BEALE ST
SAN FRANCISCO CA 99999-9999

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

200.0485

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

Mm/yyyy

ACCOUNT SUMMARY

<u>Service</u>	<u>Service Dates</u>	<u>Amount</u>
Electric	mm/dd/yyyy To mm/dd/yyyy	xxx.xx
Energy Commission Tax		x.xx
Utility Users' Tax		xx.xx
TOTAL CURRENT CHARGES		\$xxx.xx
Previous Balance		xxx.xx
Mm/dd Payment - Thank You		xxx.xx-

TOTAL AMOUNT DUE	\$xxx.xx
DUE DATE - mm/dd/yyyy	

Messages:



Recycled Paper
30% Post-Consumer Waste



JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID# : 2468024680
Rate Schedule: A1 Small General Service
Billing Days: xx days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
X	XX	XXXXXX	XX,XXX	XX,XXX	XXX	X	xxx Kwh

Charges

mm/dd/yyyy – mm/dd/yyyy

Electric Charges

\$xx.xx

Net Charges

\$xxx.xx

The net charges shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	\$xx.xx
Transmission	xx.xx
Distribution	xx.xx
Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
Trust Transfer Amount (TTA)	xx.xx
DWR Bond Charge	xx.xx
Ongoing CTC	xx.xx
Regulatory Assa:	xx.xx

Taxes

Energy Commission Tax

\$xx.xx

Utility Users' Tax (x.xxx%)

x.xx

TOTAL CHARGES

\$xxx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh Per Day
This Year	XX	XXX	XX.X
Last Year	XX	XXX	XX.X

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting x.xxx cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.





PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 09/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- A-10—Medium General Demand-Metered Service
- A-RTP—Experimental Real-Time-Pricing Service

99901234567890100000XXXXX00000XXXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xxx.xx	Mm/dd/yyyy	

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|||||

JANE SAMPLE - A10 Medium General Demand-Metered Service
 77 BEALE ST
 SAN FRANCISCO CA 99999-1000

PG&E
 BOX 997300
 SACRAMENTO CA
 95899-7300

201.1205



Please return this portion with your payment. Thank you.

Telephone Assistance

1-800-743-5000
 Assistance is available by
 telephone 24 hours per day,
 7 days per week.

Local Office Address

2435 MISSION ST
 SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

Mm/yyyy

ACCOUNT SUMMARY

Service	Service Dates	Amount
Electric	mm/dd/yyyy To mm/dd/yyyy	\$xxx.xx
Energy Commission Tax		xx.xx
Utility Users' Tax		xx.xx
TOTAL CURRENT CHARGES		\$xxx.xx
Previous Balance		xxx.xx
Mm/dd Payment - Thank You		xxx.xx-

TOTAL AMOUNT DUE \$xxx.xx
DUE DATE - mm/dd/yyyy





JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID# : 1357913579
Rate Schedule: A10S Medium General Demand-Metered Service
Billing Days: xx days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
x	xx	xxxxxx	xx,xxx	xx,xxx	xxx	xx	x,xxx Kwh

Charges

mm/dd/yyyy – mm/dd/yyyy

Electric Charges

\$xxx.xx

Net Charges

\$xxx.xx

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	\$xxx.xx
Transmission	xxx.xx
Distribution	xxx.xx
Public Purpose Programs	xxx.xx
Nuclear Decommissioning	xxx.xx
Trust Transfer Amount (TTA)	xxx.xx
DWR Bond Charge	xxx.xx
Ongoing CTC	xxx.xx
Regulatory Asset	xxx.xx

Taxes

Energy Commission Tax
Utility Users' Tax (x.xxx%)

\$x.xx
xx.xx

Demand Detail

Billing Demand Summer xx

TOTAL CHARGES

\$xxx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	xx	x,xxx	xxx.x
Last Year	xx	x,xxx	xxx.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting x.xxx cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.





PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 09/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- A-6—Small General Time of Use Service
- E-20—Service to Customers with Max Demands of 1,000 kW or more
- ED—Experimental Economic Development Rate
- E-19—Medium General Demand-Metered TOU Service
- E-25—Restricted Variable-Peak-Period TOU Service to Water Agencies
- E-37—Medium General Demand-Metered TOU Service to Oil and Gas Extraction Customers
- S—Standby Service



9990123456789010000XXXXXX0000XXXXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$x,xxx.xx	Mm/dd/yyyy	

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JANE SAMPLE – E19 Medium General Demand-Metered TOU Service
 77 BEALE STREET
 SAN FRANCISCO CA 99999-1000

PG&E
 BOX 997300
 SACRAMENTO CA
 95899-7300

200.0037

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
 Assistance is available by
 telephone 24 hours per day,
 7 days per week.

Local Office Address

2435 MISSION ST
 SAN FRANCISCO CA 94110

Account Number

1234567890-1

Mm/yyyy

ACCOUNT SUMMARY

<u>Service</u>	<u>Service Dates</u>	<u>Amount</u>
Electric	mm/dd/yyyy To mm/dd/yyyy	\$x,xxx.xx
Energy Commission Tax		xx.xx
TOTAL CURRENT CHARGES		\$x,xxx.xx
Previous Balance		x,xxx.xx
Mm/dd Payment – Thank You		x,xxx.xx-

TOTAL AMOUNT DUE	\$x,xxx.xx
DUE DATE – mm/dd/yyyy	

Messages:





JANE SAMPLE
 77 BEALE ST
 SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID# : 2468024680
 Rate Schedule: E19S Medium General Demand-Metered TOU Service
 Billing Days: xx days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
x	xxx	xxxxxx	xx,xxx	xx,xxx	xxx	xxx	xx,xxx Kwh
x	xxx	xxxxxx	xx,xxx	xx,xxx	xxx	xxx	xx,xxx Reactive

xx.xx% Power Factor = -x.xx% Adjustment

Charges

mm/dd/yyyy – mm/dd/yyyy

Electric Charges	\$x,xxx.xx	
Power Factor Adjustment	xx.xx-	
Net Charges		\$x,xxx.xx

The net charges shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	\$xxx.xx
Transmission	xxx.xx
Distribution	xxx.xx
Public Purpose Programs	xxx.xx
Nuclear Decommissioning	xxx.xx
DWR Bond Charge	xxx.xx
Ongoing CTC	xxx.xx
Regulatory Asset	xxx.xx

Taxes

Energy Commission Tax	\$xx.xx
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Time of Use Detail

Season: Summer	Energy
Peak	xx,xxx @ \$x.xxxxx
Partial Peak	xx,xxx @ \$x.xxxxx
Off-Peak	xx,xxx @ \$x.xxxxx

Season: Summer	Demand
Peak	xxx @ \$x.xxxxx
Partial-Peak	xxx @ \$x.xxxxx
Off-Peak	xxx @ \$x.xxxxx

TOTAL CHARGES

\$x,xxx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh Per Day
This Year	xx	xx,xxx	x,xxx.x
Last Year	xx	xx,xxx	x,xxx.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting x.xxx cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.



Pacific Gas and Electric Company
San Francisco, California

Canceling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

22252-E
21871-E

PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 09/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

E-CARE—CARE Program Service for Qualified Nonprofit Group-Living and Qualified
Agricultural Employee Housing Facilities

Advice Letter No. 2556-E
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed September 17, 2004
Effective November 1, 2004
Resolution No. _____



99901234567890100000XXXX00000XXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xxx.xx	Mm/dd/yyyy	

001:4.90.14462 1 AV 0.238



JANE SAMPLE – A1 Small General Service with CARE
77 BEALE ST
SAN FRANCISCO CA 99999-9999

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

201.1205

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

CARE-Discount Rate

Mm/yyyy

ACCOUNT SUMMARY

Service	Service Dates	Amount
	mm/dd/yyyy To mm/dd/yyyy	\$xxx.xx
Electric		\$xxx.xx
Energy Commission Tax		.xx
TOTAL CURRENT CHARGES		\$xxx.xx
Previous Balance		xxx.xx
Mm/dd Payment – Thank You		xxx.xx-

TOTAL AMOUNT DUE	\$xxx.xx
DUE DATE – mm/dd/yyyy	

Messages:



Recycled Paper
30% Post-Consumer Waste



JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID# : 2468024860
Rate Schedule: A1 Small General Service
Billing Days: xx days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
x	xxx	xxxxxx	xx,xxx	xx,xxx	x,xxx	x	x,xxx Kwh

Charges

mm/dd/yyyy -mm/dd/yyyy

Electric Charges	\$xxx.xx	
CARE Discount	xx.xx-	
Net Charges		\$xxx.xx

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	\$xxx.xx
Transmission	xxx.xx
Distribution	xxx.xx
Public Purpose Programs	xxx.xx
Nuclear Decommissioning	xxx.xx
Trust Transfer Amount (TTA)	xxx.xx
Ongoing CTC	x.xx
Regulatory Asset	x.xx

Taxes

Energy Commission Tax	\$x.xx
-----------------------	--------

TOTAL CHARGES

\$xxx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	xx	x,xxx	xxx.x
Last Year	xx	x,xxx	xx.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting x.xxx cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.





PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 09/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- OL-1—Outdoor Area Lighting Service
- TC-1—Traffic Control Service
- LS-1—PG&E Owned Street and Highway Lighting
- LS-2—Customer-Owned Street and Highway Lighting
- LS-3—Customer-Owned Street and Highway Lighting



999012345678901000000XXXX000000XXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xx.xx	Mm/dd/yyyy	

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JANE SAMPLE – TC Traffic Control Service
77 BEALE ST
SAN FRANCISCO CA 99999-9999

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

201.1205

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION STREET
SAN FRANCISCO, CA 94110

Account Number

1234567890-1

Special Account Information

Mm/yyyy

ACCOUNT SUMMARY

Service	Service Dates	Amount
	Mm/dd/yyyy To Mm/dd/yyyy	\$xx.xx
Electric		\$xx.xx
Energy Commission Tax		xx.xx
TOTAL CURRENT CHARGES		\$xx.xx
Previous Balance		xx.xx
Mm/dd Payment – Thank You		xx.xx-

TOTAL AMOUNT DUE	\$xx.xx
DUE DATE – mm/dd/yyyy	

Messages:



Recycled Paper
30% Post-Consumer Waste



JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID# : 3482930293
Rate Schedule: TC1 Traffic Control Service
Billing Days: xx Days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
X	XXX	xxxxxx	x,xxx	x,xxx	xxx	x	xxx Kwh

Charges

mm/dd/yyyy – mm/dd/yyyy

Electric Charges

\$xx.xx

Net Charges

\$xx.xx

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	xx.xx
Transmission	xx.xx
Distribution	xx.xx
Public Purpose Programs	x.xx
Nuclear Decommissioning	x.xx
DWR Bond Charge	x.xx
Ongoing CTC	x.xx
Regulatory Asset	x.xx

Taxes

Energy Commission Tax

\$x.xx

TOTAL CHARGES

\$xx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	xx	xxx	x.x
Last Year	xx	xxx	xx.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting x.xxx cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.





PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 09/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- AG-1—Agricultural Power
- AG-6—Large Agricultural Power
- AG-8—Deferral of Gas and Diesel Engine-Driven Pumping Facilities
- E-TD—Transmission and Distribution Bybass Deferral Rates
- E-TDI—Incremental Sales Rate for New Customers

999012345678901000000XXXX000000XXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xx.xx	Mm/dd/yyyy	

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JANE SAMPLE – AG1A Agricultural Power
77 BEALE ST
SAN FRANCISCO CA 99999-9999

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

201.1205

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

Service Address

JANE SAMPLE
77 BEALE ST
SAN FRANCISCO CA 99999

Mm/yyyy

Messages:

ACCOUNT SUMMARY

<u>Service</u>	<u>Service Dates</u>	<u>Amount</u>
	mm/dd/yyyy To mm/dd/yyyy	\$xx.xx
Electric		
Energy Commission Tax		x.xx
TOTAL CURRENT CHARGES		\$xx.xx
Previous Balance		xx.xx
Mm/dd Payment – Thank You		xx.xx-

TOTAL AMOUNT DUE	\$xx.xx
DUE DATE – mm/dd/yyyy	





JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID# : 1357913579
Rate Schedule: AG1A Agricultural Power
Billing Days: xx days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
X	XX	XXXXXX	X,XXX	X,XXX	XX	X	xx Kwh

xx.X HP

Charges

mm/dd/yyyy – mm/dd/yyyy

Electric Charges

\$xx.xx

Net Charges

\$xx.xx

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	\$xx.xx
Transmission	xx.xx
Distribution	xx.xx
Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
DWR Bond Charge	xx.xx
Ongoing CTC	xx.xx
Regulatory Asses.	xx.xx

Taxes

Energy Commission Tax

\$x.xx

Misc. Information

Customer Charge	\$xx.xx
Summer Rate/Kwh	\$xx.xx
Demand/HP Summer	\$xx.xx

TOTAL CHARGES

\$xx.xx

Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	XX	XX	X.X
Last Year	XX	XX	X.X

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting x.xxx cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.





PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 09/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- AG-R—Split-Week TOU Agricultural Power
- AG-V—Short-Peak TOU Agricultural Power
- AG-4—TOU Agricultural Power
- A-10—TOU Medium General Demand-Metered Service

(N)



Pacific Gas and Electric Company

WE DELIVER ENERGY.™

99901234567890100000XXXX00000XXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$XXX.XX	Mm/dd/yyyy	

001:4.90.14462 1 AV 0.238


 JANE SAMPLE – AG4B TOU Agricultural Power
 77 BEALE ST
 SAN FRANCISCO CA 99999-9999

PG&E
 BOX 997300
 SACRAMENTO CA
 95899-7300

200.0037

Please return this portion with your payment. Thank you.

AG4B - Time-of-Use Agricultural Bill Sample

Telephone Assistance

1-800-743-5000
 Assistance is available by
 telephone 24 hours per day,
 7 days per week.

Local Office Address

2435 MISSION ST
 SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

Mm/yyyy

ACCOUNT SUMMARY

Service	Service Dates	Amount
Electric	mm/dd/yyyy To mm/dd/yyyy	\$xxx.xx
Energy Commission Tax		x.xx
TOTAL CURRENT CHARGES		\$xxx.xx
Previous Balance		xxx.xx
Mm/dd Payment – Thank You		xxx.xx-
TOTAL AMOUNT DUE		\$xxx.xx
DUE DATE – mm/dd/yyyy		

Messages:





Pacific Gas and Electric Company

WE DELIVER ENERGY.™

JANE SAMPLE
77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID# : 3388293935
Rate Schedule: AG4B Time-of-Use Agricultural Power
Billing Days: xx days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
x	xxx	xxxxx	xx,xxx	xx,xxx	x,xxx	x	x,xxx Kwh

Charges

Mm/dd/yyyy – mm/dd/yyyy

Electric Charges

\$xxx.xx

Net Charges

\$xxx.xx

The net charges shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	\$xx.xx
Transmission	xx.xx
Distribution	xx.xx
Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
DWR Bond Charge	xx.xx
Ongoing CTC	xx.xx
Regulatory Asset	xx.xx

Taxes

Energy Commission Tax

\$x.xx

Misc. Information

Customer Charge	\$xx.xx
Meter Charge	\$xx.xx
Demand/HP Summer	\$xx.xx

Time of Use Detail

Season: Summer	Energy
Peak	x,xxx @ \$x.xxxxx
Partial-Peak	
Off-Peak	x,xxx @ \$x.xxxxx

Demand Detail

Billing Demand Summer xx

TOTAL CHARGES

\$xxx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh Per Day
This Year	xx	x,xxx	xx.x
Last Year	xx	x,xxx	xx.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting 7.910 cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.

AG4B - Time-of-Use Agricultural Bill Sample

REPRESENTATIVE BILLING FORMATS -- ELECTRIC SCHEDULES

OL-1	Outdoor Area Lighting Service	TC1
TC-1	Traffic Control Service	TC1
LS-1	PG&E Owned Street and Highway Lighting	TC1
LS-2	Customer Owned Street and Highway Lighting	TC1
LS-3	Customer Owned Street and Highway Lighting	TC1
AG-1	Agricultural Power	AG1A
AG-6	Large Agricultural Power	AG1A
AG-8	Deferral of Gas and Diesel Engine-Driven Pumping Facilities	AG1A
E-TD	Transmission and Distribution Bypass Deferral Rates	AG1A
E-TDI	Incremental Sales Rate for New Customers	AG1A
AG-R	Split-Week TOU Agricultural Power	AG4B
AG-V	Short-Peak TOU Agricultural Power	AG4B
AG-4	TOU Agricultural Power	AG4B
A-10	TOU Medium General Demand-Metered Service	AG4B
AG-5	Large TOU Agricultural Power	AG5D
AG-7	Experimental Tiered TOU Agricultural Power	AG5D
E-EXEMPT	Competition Transition Charge Exemption	AG1B
E-DEPART	Departing Customers	Not Applicable*
E-DASR	Direct Access Services Request Fees	Not Applicable**
E-ESP	Services to Energy Services Providers	Not Applicable**
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees	Not Applicable**
E-EUS	End User Service	Not Applicable**

* Reflects Non-Energy Charges to former PG&E customers.

** Reflects Direct Access Fees for which bills are sent directly to Energy Service Providers (ESPs).



PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 09/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

- AG-5—Large TOU Agricultural Power
- AG-7—Experimental Tiered TOU Agricultural Power



99901234567890100000XXXXX00000XXXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xxx.xx	Mm/dd/yyyy	

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JANE SAMPLE – AG5D Large TOU Agricultural Power
 77 BEALE ST
 SAN FRANCISCO CA 99999-9999

PG&E
 BOX 997300
 SACRAMENTO CA
 95899-7300

200.0037

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
 Assistance is available by
 telephone 24 hours per day,
 7 days per week.

Local Office Address

2435 MISSION ST
 SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

Mm/yyyy

ACCOUNT SUMMARY

Service	Service Dates	Amount
Electric	mm/dd/yyyy To mm/dd/yyyy	\$xxx.xx
Energy Commission Tax		x.xx
TOTAL CURRENT CHARGES		\$xxx.xx
Previous Balance		xxx.xx
Mm/dd Payment – Thank You		xxx.xx-

TOTAL AMOUNT DUE	\$xxx.xx
DUE DATE – mm/dd/yyyy	

Messages:



Recycled Paper
 30% Post-Consumer Waste



JANE SAMPLE
 77 BEALE ST
 SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID#: 3388293935
 Rate Schedule: AG5D Large Time-of-Use Agricultural Power
 Billing Days: xx days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
x	xxx	xxxxxx	xx,xxx	xx,xxx	x,xxx	x	x,xxx Kwh

Charges

mm/dd/yyyy – mm/dd/yyyy

Electric Charges \$xxx.xx
 Net Charges \$xxx.xx

The net charges shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	\$xx.xx
Transmission	xx.xx
Distribution	xx.xx
Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
DWR Bond Charge	xx.xx
Ongoing CTC	xx.xx
Regulatory Asset	xx.xx

Taxes

Energy Commission Tax \$x.xx

Misc. Information

Customer Charge \$xx.xx
 Meter Charge \$x.xxx
 Demand/HP Summer \$x.xxx

Time of Use Detail

Season: Summer Energy
 Peak xxx @ \$x.xxxxx
 Partial-Peak
 Off-Peak xxx @ \$x.xxxxx

TOTAL CHARGES

\$xxx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh Per Day
This Year	xx	x,xxx	xx.x
Last Year	xx	x,xxx	xx.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting x.xxx cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.



PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 09/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedule.

E-EXEMPT—Competition Transition Charge Exemption

99901234567890100000XXXX00000XXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xxx.xx	Mm/dd/yyyy	

001:4.90.14462 1 AV 0.238



JANE SAMPLE – AG1B – CTC Exempt
 77 BEALE ST
 SAN FRANCISCO CA 99999-9999

PG&E
 BOX 997300
 SACRAMENTO CA
 95899-7300

201.1205

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
 Assistance is available by
 telephone 24 hours per day,
 7 days per week.

Local Office Address

2435 MISSION ST
 SAN FRANCISCO CA 94110

Account Number

1234567890-1

Special Account Information

Mm/yyyy

ACCOUNT SUMMARY

Service	Service Dates	Amount
Electric	mm/dd/yyyy To mm/dd/yyyy	\$xxx.xx
Energy Commission Tax		x.xx
TOTAL CURRENT CHARGES		\$xxx.xx
Previous Balance		xxx.xx
Mm/dd Payment – Thank You		xxx.xx-

TOTAL AMOUNT DUE \$xxx.xx
DUE DATE – mm/dd/yyyy

Messages:





JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID# : 1468924680 PUMP-ROW CROPS
Rate Schedule: AG1B Agricultural Power
Billing Days: xx days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
X	XX	XXXXXX	XX,XXX	XX,XXX	XX	X	xx Kwh

Charges

mm/dd/yyyy – mm/dd/yyyy

Electric Charges	\$xxx.xx	
CTC Exemption Credit	xx.xx-	
Net Charges		\$xxx.xx

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Generation	\$x.xx
Transmission	xx.xx
Distribution	xx.xx
Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
DWR Bond Charge	xx.xx
Regulatory Asset	xx.xx

Taxes

Energy Commission Tax	\$x.xx
-----------------------	--------

Misc. Information

Customer Charge	\$xx.xx
Summer Rate/Kwh	\$x.xxxxx
Demand/Kw Summer	\$x.xxxxx

Demand Detail

Billing Demand Summer	xx
Created Demand	xx

TOTAL CHARGES

\$xxx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	xx	xx	x.x
Last Year	xx	xx	x.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting x.xxx cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.





PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 09/04)
(ATTACHED)

(T)

The attached sample of PG&E's billing format is used for the following rate schedules.

E-CREDIT—Revenue Cycle Services Credits

A-15—Direct-Current General Service



99901234567890100000XXXXX00000XXXXX

Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
1234567890-1	Mm/dd/yyyy	\$xxx.xx	Mm/dd/yyyy	

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JANE SAMPLE – A15 Direct Current General Service/DA
77 BEALE ST
SAN FRANCISCO CA 99999-9999

PG&E
BOX 997300
SACRAMENTO CA
95899-7300

201.1205

Please return this portion with your payment. Thank you.



Telephone Assistance

1-800-743-5000
Assistance is available by
telephone 24 hours per day,
7 days per week.

Local Office Address

2435 MISSION ST
SAN FRANCISCO, CA 94110

Account Number

1234567890-1

Service Address

JANE SAMPLE
77 BEALE ST
SAN FRANCISCO CA 99999

Mm/yyyy

ACCOUNT SUMMARY

<u>Service</u>	<u>Service Dates</u>	<u>Amount</u>
Electric	mm/dd/yyyy To mm/dd/yyyy	\$xxx.xx
Energy Commission Tax		xx.xx
TOTAL CURRENT CHARGES		\$xxx.xx
Previous Balance		xxx.xx
Mm/dd Payment – Thank You		xxx.xx-

TOTAL AMOUNT DUE	\$xxx.xx
DUE DATE – mm/dd/yyyy	

Messages:



Recycled Paper
30% Post-Consumer Waste



JANE SAMPLE

77 BEALE ST
SAN FRANCISCO CA 99999

ELECTRIC ACCOUNT DETAIL

Service ID# : 1357913579
Rate Schedule: A15 Direct Current General Service/DA
Billing Days: xx days

Serial	Rotating Outage Blk	Meter #	Prior Meter Read	Current Meter Read	Difference	Meter Constant	Usage
x	xx	xxxxxx	x,xxx	x,xxx	x,xxx	x	x,xxx Kwh

Charges

mm/dd/yyyy – mm/dd/yyyy

Electric Charges	\$xxx.xx
Revenue Cycle Service Credits	xx.xx-
DA CRS	xx.xx
Franchise Fee Surcharge	xx.xx
Net Charges	\$xxx.xx

The net charge shown above include the following component(s). Please see definitions on Page 2 of the bill.

Transmission	xx.xx
Distribution	xx.xx
Public Purpose Programs	xx.xx
Nuclear Decommissioning	xx.xx
Franchise Fee Surcharge	xx.xx
DWR Bond Charge	xx.xx
DWR Power	xx.xx
Ongoing CTC	xx.xx
Regulatory Asset	xx.xx

Taxes

Energy Commission Tax	\$x.xx
-----------------------	--------

TOTAL CHARGES

\$xxx.xx

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	xx	x,xxx	xx.x
Last Year	xx	x,xxx	xx.x

Rotating outage blocks are subject to change without advance notice due to operational conditions.

The rates shown above are applicable to bundled service customers. Direct access customers pay only a portion of these rates. Please see the appropriate rate schedule for the charges applicable to direct access.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting x.xxx cents per kWh from bundled customers for each kWh it provides plus the Power Charge component of the Direct Access Cost Responsibility Surcharge from direct access customers.





Pacific Gas and Electric Company
San Francisco, California

Canceling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

22259-E
21878-E

PACIFIC GAS AND ELECTRIC COMPANY
ENERGY STATEMENT—CENTRAL MAILING
FORM NO. 01-6630 (REV 09/04)
(ATTACHED)

(T)

The attached sample of PG&E's ("back of bill") format is used for all rate schedules.

Advice Letter No. 2556-E
Decision No. 04-02-062

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed September 17, 2004
Effective November 1, 2004
Resolution No. _____

53006

THIS BILL IS NOW DUE AND PAYABLE

Helpful Phone Numbers

Customer Services – English	1-800-743-5000
TDD/TTY (Speech/Hearing-Impaired)	1-800-652-4712
Servicio al Cliente en Español (Spanish).....	1-800-660-6789
華語客戶服務電話號碼 (Chinese).....	1-800-893-9555
越南語客戶服務電話號碼 (Vietnamese).....	1-800-298-8438
Smarter Energy Line.....	1-800-933-9555
(Residential Energy Efficiency Information)	
Energy Theft Hotline	1-800-854-6250
To Request A Claim Form	1-800-743-5000
PG&E's website.....	www.pge.com

ELECTRIC INDUSTRY DEFINITIONS

- Trust Transfer Amount (TTA):** The charge repays principal and interest on the bonds used to refinance a portion of costs related to investments in electric generation facilities and purchased power contracts, in order to provide a 10% bill reduction to residential and small commercial customers in the years 1998 to 2002. The TTA does not belong to PG&E. The TTA has been transferred to a public trust. PG&E is collecting the TTA on behalf of this trust
 - Distribution:** The charge recovers the cost of distributing electricity over low-voltage lines to your home or business.
 - Nuclear Decommissioning:** The non-bypassable charge that collects the funds required for site restoration when PG&E's nuclear power plants are removed from service.
 - Public Purpose Programs:** The non-bypassable charge that funds state-mandated assistance programs for low-income customers and energy-efficiency programs.
 - Transmission:** The charge that recovers the cost of conveying electricity from power plants over high-voltage lines (including charges for Reliability Services which are the costs of generation required for transmission system reliability).
 - DWR Bond Charge:** The charge that recovers the cost of bonds issued to finance a portion of the historic cost of power purchased by California Department of Water Resources (DWR) to serve electric customers. DWR bond revenues are collected on behalf of DWR and do not belong to PG&E.
 - Generation Charge:** The charge that recovers the cost of the electric commodity incurred by PG&E and DWR to serve bundled customers.
 - Regulatory Asset:** The charge approved by the California Public Utilities Commission (CPUC) to enable PG&E to emerge from bankruptcy.
 - Competition Transition Charges (CTC):** The charge for the cost of electricity that is in excess of the market price, as determined by the CPUC.
 - DWR Power:** The portion of the DWR power charge that must be paid by Direct Access Customers.
 - Franchise Fee Surcharge:** This surcharge is for franchise fees for electricity purchased from non-utility suppliers as provided in Schedule E-FFS.
- Note:** Customers that purchase both electricity and transportation service from PG&E (Bundled Service) pay charges 1 through 9; Customers that purchase electricity from non-utility suppliers (Direct Access Service) pay charges 1 through 6, plus 8 through 11.

PAYING YOUR BILL

- By Mail – Send payment in the enclosed envelope.
- In Person – Pay at any PG&E local office or pay station.
- Unpaid Bill – May require a deposit as outlined below to reestablish credit and/or result in disconnection of service.
- Pay By Phone – 1-800-891-8626.
- Online at www.pge.com

PAST-DUE BILLS

- Residential – The bill is due when you receive it and becomes past due 19 days after the date presented.
- Nonresidential – The bill is due when you receive it and becomes past due 15 days after the date presented.
- A closing bill is considered past due if not paid 15 days after the mailing date for all customers.
- Unable to pay on time? Call to discuss reasonable payment arrangements, special programs and agencies that may be available to assist you.
- You may qualify for reduced rates under PG&E's CARE program. Call PG&E for an application.
- If a residential customer claims an inability to pay and PG&E does not offer reasonable payment arrangements, he/she may contact the CPUC at 1-800-649-7570 or by TDD/TTY at 415-703-2032.

DEPOSITS

- A residential deposit will be twice the average monthly bill as estimated by PG&E.
- A nonresidential deposit may be twice the maximum monthly bill as estimated by PG&E.
- A deposit to reestablish credit may be required when conditions of service or the basis on which credit was originally established has changed.

RULES AND RATES

- The full text of PG&E's rules and rates is available for inspection upon request.
- Optional rates are available to many customers and may lower your PG&E bills. Call PG&E for details.

DISPUTED BILLS

Should you question this bill, please request an explanation from PG&E. If you thereafter believe you have been billed incorrectly, send the bill and a statement supporting your belief that the bill is not correct to:

**California Public Utilities Commission (CPUC)
Consumer Affairs Branch
505 Van Ness Avenue
San Francisco, CA 94102**

To avoid having service turned off if the bill has not been paid, enclose a deposit for the amount of the bill made payable to the CPUC. If you are unable to pay the amount in dispute, you must inform the CPUC of your inability to pay. Your service cannot be discontinued for nonpayment of the disputed bill until the CPUC completes its review. The CPUC will review the basis of the billed amount, communicate the results of its review to the parties and make disbursements of any deposit.

The CPUC will not, however, accept deposits when the dispute appears to be over matters that do not directly relate to the accuracy of the bill. Such matters include the quality of a utility's service, general level of rates, pending rate applications and sources of fuel or power.



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01-6630	REV 02/04	Energy Statement—Central Mailing	22243-22258	(T)
			22259-E	(T)
61-4019	01/97	Energy Statement—Summary Billing	14320-E	
61-4446	REV 11/87	Street Lighting Statement	10834-E	
61-4657	REV 01/90	Sundry Sales Invoice	14099-E	
61-6616	REV 11/87	Street Lighting Bill	10838-E	
62-4112	REV 08/88	Statement of Account	14100-E	
CREDIT FORMS AND NOTICES				
62-0401	05/97	Notice Form	14377-E	
62-4042	REV 09/89	Bill Guaranty	11230-E	
62-7042	09/85	Deposit Payment Record	14186-E	
COLLECTION NOTICES				
62-3727	01/82	Third Party Reminder	10855-E	
62-3799	02/83	Third Party Notification	10856-E	
62-4107	REV 02/85	Unsatisfactory Check Notice	10857-E	
62-7166	REV 07/84	Counter Collection Receipt—Domestic and Commercial Accounts	10858-E	
79-800	REV 03/02	Discontinuance of Service Notice—English	18787-E	
79-803		Discontinuance of Service Notice—Chinese	11231-E	
79-804		Discontinuance of Service Notice—Korean	11232-E	
79-805		Discontinuance of Service Notice—Spanish	11233-E	
79-806		Discontinuance of Service Notice—Vietnamese	11234-E	
79-858	10/97	Disputed Unpaid Closing Bill	14766-E	
OPERATIONS NOTICES				
04-1558	10/91	Hazard Notice—Spanish	14263-E	
04-1559	10/91	Hazard Notice—Hmong	14264-E	
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04-1562	10/91	Hazard Notice—Cambodian	14266-E	
04-1563	10/91	Hazard Notice—Chinese	14267-E	
04-1564	10/91	Hazard Notice—Korean	14268-E	
61-4406	REV 07/90	Meter Reading Reminder—Postcard	14269-E	
61-7126	REV 07/88	Window Meter Card Reminder—Postcard	10860-E	
62-1247	REV 10/86	Notice of Planned Electric Service Interruption	10861-E	
62-3005		Window Meter Card—Single Meter	10862-E	
62-3006		Window Meter Card—Two Meters	10863-E	
62-3010	REV 09/88	Hazard Notice—English	14270-E	
62-3531	REV 12/96	Service Report	14271-E	

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AG-R	Split-Week Time-of-Use Agricultural Power 17121,21998,22234,22000,21446,15457,15458,22001,22235-E
AG-V	Short-Peak Time-of-Use Agricultural Power 17126,22002,22236,22004,21451,15468,15469,20971,22005,22237-E
AG-4	Time-of-Use Agricultural Power 17131,22006,22007,22238,15479,15480,15481,15482,22009,22239-E
AG-5	Large Time-of-Use Agricultural Power 17136,22010,21805,22240,15492,15493,15494,15495,22012,22241-E
AG-7	Experimental Tiered Time-of-Use Agricultural Power 15701,22013,22242,22015,21466,15705,15706,15707,20978,22016-E (T)

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E-31	Distribution Bypass Deferral Rate	20620,22219,20622-E
E-36	Small General Service to Oil and Gas Extraction Customers	21390,22220,21967,21393-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	21394,17108,21968,22221,21397,19315,21398,21970-E
ED	Experimental Economic Development Rate	22222,20957-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	22223-E
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LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate	21979,21412,15406,15407,21980-E
TC-1	Traffic Control Service	21981,21415,20763,21982-E
OL	Outdoor Area Lighting Service	21983,21984,21419,15413,20766,21985-E
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E-LORMS	Limited Optional Remote Metering Services	20194-E
E-RRB	Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge	22226,22227-E
E-NET	Net Energy Metering Service	20840,20841,20842,21430,21431,20845,20846-E
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RATE SCHEDULES

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E-8	Residential Seasonal Service Option	E1/G1
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EL-1	Residential CARE Program Service	E1/G1 w/CARE
EL-8	Residential Seasonal CARE Program Service Option	E1/G1 w/CARE
EM	Master-Metered Multifamily Service	EM
ES	Multifamily Service	EM
ESR	Residential RV Park and Residential Marina Service	EM
ET	Mobilehome Park Service	EM
EML	Master-Metered Multifamily CARE Program Service	EM w/CARE
ESL	Multifamily CARE Program Service	EM w/CARE
ESRL	Residential RV Park and Residential Marina CARE Program Service	EM w/CARE
ETL	Mobilehome Park CARE Program Service	EM w/CARE
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EL-A7	Experimental Residential CARE Program Alternate Peak TOU Service	E7 w/CARE
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E-CREDIT	Revenue Cycle Services Credits	A15 (Direct Access Sample)
A-10	Medium General Demand Metered Service	A10S
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E-DASR	Direct Access Services Request Fees	Not Applicable**
E-ESP	Services to Energy Services Providers	Not Applicable**
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees	Not Applicable**
E-EUS	End User Service	Not Applicable**

* Reflects Non-Energy Charges to former PG&E customers.

** Reflects Direct Access Fees for which bills are sent directly to Energy Service Providers (ESPs).

**PG&E Electric Advice Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Duncan, Virgil E.	Sempra Energy
Aglet Consumer Alliance	Dutcher, John	Sequoia Union HS Dist
Agnews Developmental Center	Dynegy Inc.	SESCO
Ahmed, Ali	Ellison Schneider	Sierra Pacific Power Company
Alcantar & Elsesser	Energy Law Group LLP	Silicon Valley Power
Anderson Donovan & Poole P.C.	Enron Energy Services	Simpson Paper Company
Applied Power Technologies	Exeter Associates	Smurfit Stone Container Corp
APS Energy Services Co Inc	Foster, Wheeler, Martinez	Southern California Edison
Arter & Hadden LLP	Franciscan Mobilehome	SPURR
Avista Corp	Future Resources Associates, Inc	St. Paul Assoc
Barkovich & Yap, Inc.	GLJ Energy Publications	Stanford University
BART	Goodin, MacBride, Squeri, Schlotz &	Sutherland, Asbill & Brennan
Bartle Wells Associates	Grueneich Resource Advocates	Tabors Caramanis & Associates
Blue Ridge Gas	Hanna & Morton	Tansev and Associates
Bohannon Development Co	Heeg, Peggy A.	Tecogen, Inc
BP Energy Company	Hogan Manufacturing, Inc	TFS Energy
Braun & Associates	House, Lon	TJ Cross Engineers
C & H Sugar Co.	Imperial Irrigation District	Transwestern Pipeline Co
CA Bldg Industry Association	Integrated Utility Consulting Group	Turlock Irrigation District
CA Cotton Ginners & Growers Assoc.	International Power Technology	United Cogen Inc.
CA League of Food Processors	J. R. Wood, Inc	URM Groups
CA Water Service Group	JTM, Inc	Utility Cost Management LLC
California Energy Commission	Kaiser Cement Corp	Utility Resource Network
California Farm Bureau Federation	Korea Elec Power Corp	Wellhead Electric Company
California ISO	Marcus, David	Western Hub Properties, LLC
Calpine	Masonite Corporation	White & Case
Calpine Corp	Matthew V. Brady & Associates	WMA
Calpine Gilroy Cogen	Maynor, Donald H.	
Cambridge Energy Research Assoc	McKenzie & Assoc	
Cameron McKenna	McKenzie & Associates	
Cardinal Cogen	Meek, Daniel W.	
Cellnet Data Systems	Mirant California, LLC	
Childress, David A.	Modesto Irrigation Dist	
City of Glendale	Morrison & Foerster	
City of Healdsburg	Morse Richard Weisenmiller & Assoc.	
City of Palo Alto	New United Motor Mfg, Inc	
City of Redding	Norris & Wong Associates	
CLECA Law Office	North Coast Solar Resources	
Constellation New Energy	Northern California Power Agency	
CPUC	PG&E National Energy Group	
Creative Technology	Pinnacle CNG Company	
Crossborder Inc	PPL EnergyPlus, LLC	
CSC Energy Services	Price, Roy	
Davis, Wright Tremaine LLP	Product Development Dept	
Davis, Wright, Tremaine, LLP	Provost Pritchard	
Defense Fuel Support Center	R. M. Hairston & Company	
Department of the Army	R. W. Beck & Associates	
Department of Water & Power City	Recon Research	
Dept of the Air Force	Regional Cogeneration Service	
DGS Natural Gas Services	RMC Lonestar	
DMM Customer Services	Sacramento Municipal Utility District	
Downey, Brand, Seymour & Rohwer	SCD Energy Solutions	
Duke Energy	Seattle City Light	
Duke Energy North America	Sempra	