

PUBLIC UTILITIES COMMISSION

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December 30, 2004

Advice Letter 2533-E, 2533-E-A

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Revision to schedules in compliance with D.04-06-012

Dear Ms de la Torre:

Advice Letter 2533-E, 2533-E-A is effective September 1, 2004. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in cursive script that reads "Paul Clanon".

Paul Clanon, Director
Energy Division



*Pacific Gas and
Electric Company*

Brian K. Cherry
Director
Regulatory Relations

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July 19, 2004

Advice 2533-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Revise Electric Rate Schedules in Compliance with D. 04-06-012
(2004 Energy Resource Recovery Account Forecast)**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to revise tariffs in compliance with Decision (D.) 04-06-012, in Application (A.) 03-08-004, PG&E's 2004 Energy Resource Recovery Account (ERRA). As discussed below, PG&E requests expedited treatment and an accelerated three-day protest period, so that the correct (reduced) CTC rates can appear on customers' bills when this rate element begins being separately identified on bills, starting on August 1, 2004.

Ordering Paragraph 2 of D.04-06-012 adopts on an interim basis a 2004 ERRA revenue requirement of \$2.189 billion for PG&E, authorizes PG&E to align costs and revenues already recorded in the ERRA and Modified Transition Cost Balancing Account (MTCBA), and directs PG&E to adjust rates on an interim basis to prevent a misalignment of costs and revenues pending a final decision in A.03-08-004.

Ordering Paragraph 3 adopts on an interim basis PG&E's 2004 ongoing Competition Transition Charge (CTC) revenue requirement of \$144.026 million. The \$144.026 million revenue requirement is applicable to bundled, direct access, and departing load customers not otherwise exempt from the ongoing CTC.

Ordering Paragraph 4 adopts on an interim basis the rates shown in Table 8-1 of PG&E's April 23, 2004 errata as the ongoing CTC rates for direct access and bundled service customers, and an ongoing CTC rate of \$0.00703 per kWh for departing load customers.

Ordering Paragraph 5 adopts on an interim basis PG&E's 5.18 cents per kWh benchmark for use in the 2004 ongoing CTC calculation.

Accordingly, PG&E is filing these tariffs to revise rates and preliminary statements necessary to implement the ongoing CTC and ERRA interim rates.

Background

On August 1, 2003, PG&E filed A.03-08-004 for the adoption of its 2004 ERRA revenue requirement forecast, for review of its contract administration, least cost dispatch and procurement activities for the record period January 1, 2003, through May 31, 2003, and for approval of its proposed 2004 rates for ongoing CTC.

On December 16, 2003, PG&E filed a motion for the Commission to issue an interim decision adopting, on an interim basis subject to true up, PG&E's ERRA revenue requirement and ongoing CTC revenue requirement for 2004. A scoping memo was issued February 3, 2004, granting PG&E's motion and indicating an interim decision would be forthcoming.

Subsequent to December 16, 2003, the Commission issued D.03-12-062, adopting PG&E's 2004 short-term procurement plan. PG&E submitted its updated 2004 short-term procurement plan, pursuant to Commission directive, on January 20, 2004 in Advice 2464-E. To ensure the cost forecasts for 2004 properly reflected the activities contained in the adopted 2004 short-term procurement plan, PG&E updated its 2004 ERRA and Ongoing CTC revenue requirements on February 17, 2004. On April 23, 2004, PG&E submitted an errata further updating the 2004 ERRA revenue requirement forecast, ongoing CTC revenue requirement forecast and rates.

On June 9, 2004, the Commission issued D.04-06-012, its interim decision in A.03-08-004. As discussed above, in D.04-06-012, the Commission adopted on an interim basis a 2004 ERRA revenue requirement of \$2.189 billion and a 2004 ongoing CTC revenue requirement of \$144.026 million. The Commission also adopted on an interim basis the ongoing CTC rates shown in Table 8-1 of PG&E's April 23, 2004 errata for direct access and bundled service customers, and an ongoing CTC rate of \$0.00703 per kWh for departing load customers. The Commission further authorized PG&E to "align the costs and revenues already recorded in 2004 in the ERRA and the Modified Transition Cost Balancing Account, and to adjust rates on an interim basis to prevent a misalignment of costs and revenues pending a final decision in this proceeding."

Tariff Revisions

Electric Rate Schedules

PG&E provides rates to correspond to the revised generation and Ongoing Competition Transition Charge (CTC) revenue requirements for 2004 as adopted in D.04-06-012. In order to collect the revised total ERRA and Ongoing CTC revenue requirements, bundled rates increase by approximately \$16 million, or 0.18 percent, after taking into consideration direct access revenue. The net increase in bundled rates results from Commission adoption a change to CTC and generation revenue requirements. The change in CTC revenue requirements resulted from use of a 5.18 cents per kilowatt-hour (kWh) benchmark for ongoing CTC calculations, rather than PG&E's originally proposed 4.3 cents per kWh, which leads to a reduction in the Ongoing CTC revenue requirement and an increase in the generation revenue requirement.

The increase to the generation component of rates, which includes the ERRA rate, is marginally higher than the reduction to the Ongoing CTC rate for bundled customers. The net increase in the generation revenue requirement is allocated to each bundled customer group based on generation revenue, after first offsetting each CTC rate component reduction with an equal and opposite generation rate component increase. The allocation of revenue among bundled customers is shown in the table below. The adopted interim CTC and resulting generation rates are set forth in each rate schedule for bundled and direct access customers. A rate of \$0.00703 per kWh was adopted for departing load customers.

Allocation of the Increased Revenue Requirement Among Bundled Customers

| Customer Class | Present Average Rate (cents per kWh) | Proposed Average Rate (cents per kWh) | Percent Change |
|----------------|---|--|----------------|
| Residential | 12.52 | 12.53 | 0.14% |
| Small L&P | 14.85 | 14.87 | 0.16% |
| Medium L&P | 14.13 | 14.16 | 0.21% |
| E-19 | 12.57 | 12.60 | 0.22% |
| Streetlights | 14.74 | 14.75 | 0.12% |
| Standby | 13.65 | 13.67 | 0.17% |
| Agricultural | 11.30 | 11.32 | 0.14% |
| E-20 | 10.47 | 10.49 | 0.24% |
| | | | |
| Total | 12.71 | 12.73 | 0.18% |

Preliminary Statement Changes

In D.04-06-012, the Commission authorized PG&E to modify the rate component for the 2004 ERRA to recover an interim 2004 ERRA revenue requirement of \$2.189 billion for 2004. This ERRA rate is applicable to bundled customers. Revenues generated from the ERRA rate are credited to the ERRA to track the difference between the revenues generated from the rate based on authorized revenue requirements and actual costs recorded in the account. The ERRA rate component is included in Preliminary Statement Part I – *Rate Summary*.

Revenues recorded in Preliminary Statement Part CQ – *Modified Transition Cost Balancing Account (MTCBA)*, will be based on CTC rates set forth in each attached rate schedule as described in Advice 2532-E.

The adopted ongoing CTC revenue requirement and rates will impact the rate for Preliminary Statement Part DG - *Power Charge Collection Balancing Account (PCCBA)*. The updated PCCBA rate is reflected in Preliminary Statement Part I

To align the cost and revenues already recorded in the ERRA and the MTCBA, as authorized by D.04-06-012, OP 2.b., PG&E will restate costs and revenues recorded to the ERRA, MTCBA, PCCBA, and the Utility Retained Generation Balancing Account (UGBA) to reflect the rates and costs adopted in D.04-06-012.

Additionally, PG&E is updating language in the MTCBA and PCCBA related to the WAPA portion of the ongoing CTC. Revenues received from WAPA are booked directly to MTCBA and do not flow through any other balancing accounts. Therefore, the proposed updated language clarifies that the entry to be credited from PCCBA to MTCBA will not be netted for WAPA revenues.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **July 22, 2004**, which is three days from the date of this filing. PG&E requests expedited treatment so that the correct reduced CTC rates will appear on customers' bills starting August 1, 2004. Please note that PG&E is concurrently submitting Advice 2532-E, which provides for CTC to be shown as a separate item on bills in accordance with D. 04-02-062, also beginning on August 1, 2004. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

IMC Branch Chief – Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

July 19, 2004

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: RxDd@pge.com

Effective Date

PG&E requests that this advice filing become effective on August 1, 2004, the day that PG&E will implement the rates.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A. 03-08-003. Address changes should be directed to Rose De La Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Brian K. Cherry /s/

Director, Regulatory Relations

Attachments

cc: Service List - A.03-08-004

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|--|--|
| 21883-E* | Preliminary Statement I – Rate Summary | 21707-E |
| 21884-E* | Preliminary Statement CQ -- Modified Transition Cost Balancing Account | 21115-E |
| 21885-E* | Preliminary Statement DG – Power Charge Collection Balancing Account | 21499-E |
| 21886-E* | E-1 – Residential Service | 21708-E |
| 21887-E* | E-1 (Cont'd) | 22028-E |
| 21888-E* | E-1 (Cont'd) | 21220-E |
| 21889-E* | E-2 – Experimental Residential Time-Of-Use Service (Cont'd) | 21710-E |
| 21890-E* | E-2 (Cont'd) | 22029-E |
| 21891-E* | E-2 (Cont'd) | 21712-E |
| 21892-E* | E-2 (Cont'd) | 22030-E |
| 21893-E* | E-2 (Cont'd) | 22031-E |
| 21894-E* | E-2 (Cont'd) | 22032-E |
| 21895-E* | E-3 – Experimental Residential Critical Peak Pricing Service (Cont'd) | 21716-E |
| 21896-E* | E-3 (Cont'd) | 22033-E |
| 21897-E* | E-3 (Cont'd) | 21718-E |
| 21898-E* | E-3 (Cont'd) | 22034-E |
| 21899-E* | E-3 (Cont'd) | 22035-E |
| 21900-E* | E-3 (Cont'd) | 22036-E |
| 21901-E* | EM – Master-Metered Multifamily Service | 21722-E |
| 21902-E* | EM (Cont'd) | 22037-E |
| 21903-E* | EM (Cont'd) | 21249-E |
| 21904-E* | ES – Multifamily Service | 21724-E |
| 21905-E* | ES (Cont'd) | 22038-E |
| 21906-E* | ES (Cont'd) | 21255-E |
| 21907-E* | ESR – Residential RV Park and Residential Marina Service | 21726-E |
| 21908-E* | ESR (Cont'd) | 22039-E |
| 21909-E* | ESR (Cont'd) | 21260-E |
| 21910-E* | ET – Mobilhome Park Service | 21728-E |
| 21911-E* | ET (Cont'd) | 22040-E |
| 21912-E* | ET (Cont'd) | 21266-E |
| 21913-E* | E-7 – Residential Time-of-Use Service (Cont'd) | 21730-E |
| 21914-E* | E-7 (Cont'd) | 22041-E |
| 21915-E* | E-7 (Cont'd) | 21273-E |
| 21916-E* | E-A7 – Experimental Residential Alternate Peak Time-Of-Use Service (Cont'd) | 21732-E |
| 21917-E* | E-A7 (Cont'd) | 22042-E |
| 21918-E* | E-A7 (Cont'd) | 21279-E |
| 21919-E* | E-8 Residential Seasonal Service Option | 21734-E |
| 21920-E* | E-8 (Cont'd) | 22043-E |
| 21921-E* | E-8 (Cont'd) | 21571-E |

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|-------------------------|--|------------------------------------|
| 21922-E* | E-9 – Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers (Cont'd) | 21736-E |
| 21923-E* | E-9 (Cont'd) | 22044-E |
| 21924-E* | E-9 (Cont'd) | 21738-E |
| 21925-E* | E-9 (Cont'd) | 22045-E |
| 21926-E* | E-9 (Cont'd) | 21290-E |
| 21927-E* | EL-1 – Residential CARE Program Service (Cont'd) | 22046-E |
| 21928-E* | EML – Master-Metered Multifamily CARE Program Service (Cont'd) | 22047-E |
| 21929-E* | ESL – Multifamily CARE Program Service | 21742-E |
| 21930-E* | ESL (Cont'd) | 22048-E |
| 21931-E* | ESRL – Residential RV Park and Residential Marina CARE Program Service (Cont'd) | 21744-E |
| 21932-E* | ESRL (Cont'd) | 22049-E |
| 21933-E* | ETL – Mobilhome Park CARE Program Service | 21746-E |
| 21934-E* | ETL (Cont'd) | 22050-E |
| 21935-E* | EL-7 – Residential CARE Program Time-of-Use Service (Cont'd) | 22051-E |
| 21936-E* | EL-A7 – Experimental Residential CARE Program Alternate Peak Time of-Use Service (Cont'd) | 22052-E |
| 21937-E* | EL-8 – Residential Seasonal CARE Program Service Option (Cont'd) | 22053-E |
| 21938-E* | A-1 – Small General Service | 21751-E |
| 21939-E* | A-1 (Cont'd) | 22054-E |
| 21940-E* | A-1 (Cont'd) | 21338-E |
| 21941-E* | A-6 – Small General Time-of-Use Service (Cont'd) | 21753-E |
| 21942-E* | A-6 (Cont'd) | 22055-E |
| 21943-E* | A-6 (Cont'd) | 21344-E |
| 21944-E* | A-10 – Medium General Demand-Metered Service (Cont'd) | 22056-E |
| 21945-E* | A-10 (Cont'd) | 22057-E |
| 21946-E* | A-10 (Cont'd) | 22058-E |
| 21947-E* | A-10 (Cont'd) | 22059-E |
| 21948-E* | A-10 (Cont'd) | 21353-E |
| 21949-E* | A-15 – Direct-Current General Service | 22060-E |
| 21950-E* | A-15 (Cont'd) | 21357-E |
| 21951-E* | E-19 -- Medium General Demand Metered Time-of-Use Service (Cont'd) | 21760-E |
| 21952-E* | E-19 (Cont'd) | 22061-E |
| 21953-E* | E-19 (Cont'd) | 21762-E |
| 21954-E* | E-19 (Cont'd) | 22062-E |
| 21955-E* | E-19 (Cont'd) | 21764-E |
| 21956-E* | E-19 (Cont'd) | 22063-E |
| 21957-E* | E-19 (Cont'd) | 21369-E |

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|-------------------------|--|------------------------------------|
| 21958-E* | E-20 – Service to Customers with Maximum Demands of 1,000 Kilowatts Or More (Cont'd) | 21766-E |
| 21959-E* | E-20 (Cont'd) | 22064-E |
| 21960-E* | E-20 (Cont'd) | 21768-E |
| 21961-E* | E-20 (Cont'd) | 22065-E |
| 21962-E* | E-20 (Cont'd) | 21382-E |
| 21963-E* | E-25 – Restricted Variable-Peak-Period Time-Of-Use Service to Water Agencies (Cont'd) | 21770-E |
| 21964-E* | E-25 (Cont'd) | 22066-E |
| 21965-E* | E-25 (Cont'd) | 21388-E |
| 21966-E* | E-36 – Small General Service to Oil and Gas Extraction Customers (Cont'd) | 22067-E |
| 21967-E* | E-36 (Cont'd) | 21392-E |
| 21968-E* | E-37 – Medium General Demand-Metered Time-Of-Use Service to Oil and Gas Extraction Customers (Cont'd) | 21773-E |
| 21969-E* | E-37 (Cont'd) | 22068-E |
| 21970-E* | E-37 (Cont'd) | 21399-E |
| 21971-E* | LS-1 – PG&E-Owned Street and Highway Lighting | 21775-E |
| 21972-E* | LS-1 (Cont'd) | 21776-E |
| 21973-E* | LS-1 (Cont'd) | 22069-E |
| 21974-E* | LS-1 (Cont'd) | 21405-E |
| 21975-E* | LS-2 – Customer-Owned Street and Highway Lighting | 21778-E |
| 21976-E* | LS-2 (Cont'd) | 21779-E |
| 21977-E* | LS-2 (Cont'd) | 22070-E |
| 21978-E* | LS-2 (Cont'd) | 21410-E |
| 21979-E* | LS-3 – Customer-Owned Street and Highway Lighting Electrolier Meter Rate | 22071-E |
| 21980-E* | LS-3 (Cont'd) | 21413-E |
| 21981-E* | TC-1 – Traffic Control Service | 22072-E |
| 21982-E* | TC-1 (Cont'd) | 21416-E |
| 21983-E* | OL-1 – Outdoor Lighting Service | 21783-E |
| 21984-E* | OL-1 (Cont'd) | 22073-E |
| 21985-E* | OL-1 (Cont'd) | 21420-E |
| 21986-E* | S – Standby Service (Cont'd) | 22074-E |
| 21987-E* | S (Cont'd) | 21429-E |
| 21988-E* | E-EPS – Energy Procurement Surcharges | 21786-E |
| 21989-E* | E-EPS Cont'd) | 21787-E |
| 21990-E* | E-EPS Cont'd) | 21788-E |
| 21991-E* | E-EPS Cont'd) | 21789-E |
| 21992-E* | E-EPS Cont'd) | 21790-E |
| 21993-E* | E-EPS Cont'd) | 21791-E |
| 21994-E* | E-EPS Cont'd) | 21792-E |
| 21995-E* | AG-1 – Agricultural Power | 21793-E |

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---|--|
| 21996-E* | AG-1 (Cont'd) | 22075-E |
| 21997-E* | AG-1 (Cont'd) | 21442-E |
| 21998-E* | AG-R – Split-Week Time-Of-Use Agricultural Power (Cont'd) | 21795-E |
| 21999-E* | AG-R (Cont'd) | 22076-E |
| 22000-E* | AG-R (Cont'd) | 22077-E |
| 22001-E* | AG-R (Cont'd) | 21447-E |
| 22002-E* | AG-V – Short-Peak Time-of-Use Agricultural Power (Cont'd) | 21798-E |
| 22003-E* | AG-V (Cont'd) | 22078-E |
| 22004-E* | AG-V (Cont'd) | 22079-E |
| 22005-E* | AG-V (Cont'd) | 21452-E |
| 22006-E* | AG-4 Time-Of-Use Agricultural Power (Cont'd) | 21801-E |
| 22007-E* | AG-4 (Cont'd) | 22080-E |
| 22008-E* | AG-4 (Cont'd) | 22081-E |
| 22009-E* | AG-4 (Cont'd) | 21457-E |
| 22010-E* | AG-5 Large Time-Of-Use Agricultural Power (Cont'd) | 21804-E |
| 22011-E* | AG-5 (Cont'd) | 22082-E |
| 22012-E* | AG-5 (Cont'd) | 21462-E |
| 22013-E* | AG-7 – Experimental Tiered Time-Of-Use Agricultural Power (Cont'd) | 21807-E |
| 22014-E* | AG-7 (Cont'd) | 22083-E |
| 22015-E* | AG-7 (Cont'd) | 22084-E |
| 22016-E* | AG-7 (Cont'd) | 21467-E |
| 22017-E* | C-CPP – Critical Peak Pricing Program (Cont'd) | 21811-E |
| 22018-E* | Table of Contents – Preliminary Statements (Cont'd) | 21472-E |
| 22019-E* | Table of Contents – Preliminary Statements (Cont'd) | 21813-E |
| 22020-E* | Table of Contents – Rate Schedules (Cont'd) | 21816-E |
| 22021-E* | Table of Contents – Rate Schedules (Cont'd) | 22085-E |
| 22022-E* | Table of Contents – Rate Schedules (Cont'd) | 22086-E |
| 22023-E* | Table of Contents – Rate Schedules (Cont'd) | 22087-E |



PRELIMINARY STATEMENT
(Continued)

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

| Billed Component | Subcomponent | Applicability | Rate (per kWh) |
|-------------------------|--|--|-------------------|
| Distribution | California Public Utilities Commission Fee | All rate schedules, all customers. | \$0.00012 |
| Distribution | CEE Incentive Rate | All rate schedules, all customers. | \$0.00000 |
| Distribution | Electric Reimbursable Fees Balancing Account (ERFBA) | All rate schedules, all customers. | \$0.00000 |
| Transmission | Transmission Access Charge | All rate schedules, all customers. | \$0.00011 |
| Transmission | Transmission Revenue Balancing Account Adjustment | All rate schedules, all customers. | (\$0.00052) |
| Public Purpose Programs | CARE Surcharge | All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, E-2, E-3, A-1, A-6, A-10, and E-19; all customers. | \$0.00139 |
| Public Purpose Programs | Procurement Energy Efficiency Balancing Account | All rate schedules, all customers. | \$0.00031 |
| Generation | Procurement Transaction Auditing Account | All rate schedules, all bundled service customers. | \$0.00000 |
| Generation | Power Charge Collection Balancing Account (PCCBA) | Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers. | \$0.01643 (R) |
| Generation | Power Charge Collection Balancing Account (PCCBA) | Noncore rate schedules: all remaining schedules, all bundled service customers. | \$0.02901 (R) |
| Generation | Energy Resource Recovery Account (ERRA) | All rate schedules, all bundled service customers. | \$0.03060 (I) |

(Continued)



PRELIMINARY STATEMENT
(Continued)

CQ. MODIFIED TRANSITION COST BALANCING ACCOUNT (MTCBA) (Cont'd.)

The following entries reflect the ongoing CTC portion of procurement costs for serving the WAPA load from the ERRA, Utility Generation Balancing Account and DWR Power Charge Balancing Account for recovery in this account:

- h. A debit entry equal to one-twelfth of the adopted annual ongoing CTC portion of Qualifying Facilities (QF) and other Power Purchase Agreements (PPA) costs for serving the WAPA load.
- i. A debit entry equal to one-twelfth of the adopted annual ongoing CTC portion of post-2002 power purchase contract costs for serving the WAPA load.
- j. A debit entry equal to one-twelfth of the adopted annual ongoing CTC portion of PG&E's revenue requirement associated with PG&E's owned generation for serving the WAPA load.
- k. A debit entry equal to one-twelfth of the adopted annual ongoing CTC portion of PG&E owned generation fuel costs for serving the WAPA load.
- l. A debit entry equal to one-twelfth of the adopted annual ongoing CTC portion of the Department of Water Resources (DWR) cost component of the total cost of serving the WAPA load. (T)

The following entry reflects other ongoing transition costs:

- m. A debit entry equal to PG&E's recorded employee transition costs for utility personnel affected by electric industry restructuring. These costs may be recovered through December 2006, pursuant to Decision 97-06-060, FOF 4, 24, COL 4, and 17.
- n. An entry equal to the interest on the average balance of the account at the beginning of the month and the balance after the entries above, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.



PRELIMINARY STATEMENT
(Continued)

DG. POWER CHARGE COLLECTION BALANCING ACCOUNT (PCCBA)

1. **PURPOSE:** The purpose of the Power Charge Collection Balancing Account (PCCBA) is to track the difference between (i) the amounts collected by PG&E on behalf of DWR as DWR's agent and remitted to the Department of Water Resources (DWR) pursuant to the remittance formula under PG&E's applicable Servicing Order, using the Power Charge Remittance Rate established in the relevant Commission decisions, and (ii) the portion of total amounts collected from bundled customers attributable to the Power Charge Collection Balancing Account rate component. PCCBA is a customer balancing account and in no way changes the remittance formula or Commission decisions or changes PG&E's obligations to segregate and hold Power Charges from customers in trust for the benefit of DWR pursuant to Water Code § 80112. To the extent that the amount derived from bundled customers under the PCCBA rate component is greater or less than the amount of DWR Power Charges remitted to DWR from bundled customers, that difference will be reflected in setting bundled customers' future PCCBA rate component.

A portion of the energy supplied to PG&E's customers is provided by DWR. PG&E as an agent for DWR bills its customers for this energy and forwards the revenues collected to DWR at the Power Charge Remittance Rate established in the relevant Commission decisions. The proportion of the total energy provided to PG&E's customers by DWR varies from the original forecast due to normal load and DWR contract delivery fluctuations. The PCCBA allows PG&E to set a rate component based on a forecast of the proportion of energy expected to be provided by DWR, and then to true-up the balance in this account annually in order to ensure that PG&E is not over- or under- collecting (from its bundled customers) for the energy that PG&E supplies due to variances in the proportion of energy supplied by DWR.

2. **APPLICABILITY:** The PCCBA shall apply to all bundled customers subject to the jurisdiction of the Commission, except for those specifically excluded by the Commission from DWR power charges.
3. **REVISION DATES:** The balance of this account shall be determined in the Electric Annual True-up Proceeding, or any other proceeding authorized by the Commission.
4. **RATES:** The PCCBA rates are set forth in electric Preliminary Statement Part I.
5. **ACCOUNTING PROCEDURES:** The following entries shall be made each month:
 - a. A debit entry equal to the obligation to DWR excluding Bond Charges and Direct Access DWR power charges.
 - b. A credit entry equal to the revenue from bundled customers through the PCCBA rate component.
 - c. A credit entry equal to one-twelfth of the adopted annual on going CTC portion of the DWR cost component of the total cost of serving the Western Area Power Authority (WAPA) load. (T)
 - d. An entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entries at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA).

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Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|--|---------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.12589 |
| 101% - 130% of Baseline | \$0.14321 |
| 131% - 200% of Baseline | \$0.17953 (I) |
| 201% - 300% of Baseline | \$0.21067 |
| Over 300% of Baseline | \$0.21067 (I) |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.16427 |

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE

(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

| | | |
|-------------------------|-----------|-----|
| Baseline Usage | \$0.05063 | (I) |
| 101% - 130% of Baseline | \$0.05063 | |
| 131% - 200% of Baseline | \$0.08695 | |
| 201% - 300% of Baseline | \$0.11809 | |
| Over 300% of Baseline | \$0.11809 | (I) |

Distribution:

| | |
|----------------------|-----------|
| Baseline Usage | \$0.03820 |
| Above Baseline Usage | \$0.05552 |

Transmission* (all usage) \$0.00720

Transmission Rate Adjustments* (all usage) (\$0.00041)

Reliability Services* (all usage) \$0.00411

Public Purpose Programs (all usage) \$0.00523

Nuclear Decommissioning (all usage) \$0.00024

Competition Transition Charges \$0.00197 (R)

Regulatory Asset \$0.00597

Fixed Transition Amount (FTA)** (all usage) \$0.00897

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) (\$0.00115)

DWR Bond (all usage) \$0.00493

Minimum Charge Rate by Component

| | \$ per meter per day | \$ per kWh |
|--------------------------------|-------------------------|---------------|
| Distribution | \$0.11860 | - |
| Transmission* | \$0.01078 | (\$0.00041) |
| Reliability Services* | \$0.00296 | - |
| Public Purpose Programs | \$0.00251 | - |
| Nuclear Decommissioning | \$0.00012 | - |
| Competition Transition Charges | - | \$0.00197 (R) |
| Regulatory Asset | - | \$0.00597 |
| FTA** | - | \$0.00897 |
| RRBMA** | - | (\$0.00115) |
| DWR Bond | - | \$0.00493 |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|---------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01413 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Charge (per kWh) | \$0.00197 (R) |
| Total DA CRS (per kWh) | \$0.02700 |

10. TEN PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA.
11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

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SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

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TOTAL RATES

Rate A

| Total Energy Rates (\$ per kWh) | PEAK | OFF-PEAK |
|--|---------------|---------------|
| Summer | | |
| Baseline Usage | \$0.26521 | \$0.10821 |
| 101% - 130% of Baseline | \$0.26521 | \$0.10821 |
| 131% - 200% of Baseline | \$0.30153 (I) | \$0.14453 (I) |
| 201% - 300% of Baseline | \$0.33267 | \$0.17567 |
| Over 300% of Baseline | \$0.33267 (I) | \$0.17567 (I) |
| Winter | | |
| Baseline Usage | \$0.20326 | \$0.13826 |
| 101% - 130% of Baseline | \$0.20326 | \$0.13826 |
| 131% - 200% of Baseline | \$0.23958 (I) | \$0.17458 (I) |
| 201% - 300% of Baseline | \$0.27072 | \$0.20572 |
| Over 300% of Baseline | \$0.27072 (I) | \$0.20572 (I) |
| Total Baseline Credit (\$ per kWh of baseline use) | \$0.01732 | \$0.01732 |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.16427 | |

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA and DWR Bond.

UNBUNDLING OF TOTAL RATES

| Rate A | | PEAK | OFF-PEAK |
|--|---------------|-----------------------|---------------|
| Energy Rates by Component (\$ per kWh) | | | |
| Generation: | | | |
| Summer | | | |
| Baseline Usage | \$0.17263 (I) | \$0.01563 (I) | |
| 101% - 130% of Baseline | \$0.17263 | \$0.01563 | |
| 131% - 200% of Baseline | \$0.20895 | \$0.05195 | |
| 201% - 300% of Baseline | \$0.24009 | \$0.08309 | |
| Over 300% of Baseline | \$0.24009 (I) | \$0.08309 (I) | |
| Winter | | | |
| Baseline Usage | \$0.11068 (I) | \$0.04568 (I) | |
| 101% - 130% of Baseline | \$0.11068 | \$0.04568 | |
| 131% - 200% of Baseline | \$0.14700 | \$0.08200 | |
| 201% - 300% of Baseline | \$0.17814 | \$0.11314 | |
| Over 300% of Baseline | \$0.17814 (I) | \$0.11314 (I) | |
| Distribution (all usage) | \$0.05552 | \$0.05552 | |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01732 | \$0.01732 | |
| Transmission* (all usage) | \$0.00720 | \$0.00720 | |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) | |
| Reliability Services* (all usage) | \$0.00411 | \$0.00411 | |
| Public Purpose Programs (all usage) | \$0.00523 | \$0.00523 | |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 | |
| Competition Transition Charges | \$0.00197 (R) | \$0.00197 (R) | |
| Regulatory Asset | \$0.00597 | \$0.00597 | |
| Fixed Transition Amount (FTA)** (all usage) | \$0.00897 | \$0.00897 | |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00115) | (\$0.00115) | |
| DWR Bond (all usage) | \$0.00493 | \$0.00493 | |
| Minimum Charge Rate by Component | | \$ per meter per day | \$ per kWh |
| Distribution | \$0.11860 | | - |
| Transmission* | \$0.01078 | | (\$0.00041) |
| Reliability Services* | \$0.00296 | | - |
| Public Purpose Programs | \$0.00251 | | - |
| Nuclear Decommissioning | \$0.00012 | | - |
| Competition Transition Charges | - | | \$0.00197 (R) |
| Regulatory Asset | - | | \$0.00597 |
| FTA** | - | | \$0.00897 |
| RRBMA** | - | | (\$0.00115) |
| DWR Bond | - | | \$0.00493 |
| Generation *** | | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)

Summer

| | PEAK | OFF-PEAK |
|-------------------------|---------------|---------------|
| Baseline Usage | \$0.22321 | \$0.13821 |
| 101% - 130% of Baseline | \$0.22321 | \$0.13821 |
| 131% - 200% of Baseline | \$0.25953 (I) | \$0.17453 (I) |
| 201% - 300% of Baseline | \$0.29067 | \$0.20567 |
| Over 300% of Baseline | \$0.29067 (I) | \$0.20567 (I) |

Winter

| | | |
|-------------------------|---------------|---------------|
| Baseline Usage | \$0.22385 | \$0.11385 |
| 101% - 130% of Baseline | \$0.22385 | \$0.11385 |
| 131% - 200% of Baseline | \$0.26017 (I) | \$0.15017 (I) |
| 201% - 300% of Baseline | \$0.29131 | \$0.18131 |
| Over 300% of Baseline | \$0.29131 (I) | \$0.18131 (I) |

| | | |
|--|-----------|-----------|
| Total Baseline Credit (\$ per kWh of baseline use) | \$0.01732 | \$0.01732 |
|--|-----------|-----------|

| | |
|--|-----------|
| Total Minimum Charge Rate (\$ per meter per day) | \$0.16427 |
|--|-----------|

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA and DWR Bond.

UNBUNDLING OF TOTAL RATES

| Rate B | PEAK | OFF-PEAK |
|--|-----------------------------|-----------------------|
| Energy Rates by Component (\$ per kWh) | | |
| Generation: | | |
| Summer | | |
| Baseline Usage | \$0.13063 (I) | \$0.04563 (I) |
| 101% - 130% of Baseline | \$0.13063 (I) | \$0.04563 (I) |
| 131% - 200% of Baseline | \$0.16695 (I) | \$0.08195 (I) |
| 201% - 300% of Baseline | \$0.19809 (I) | \$0.11309 (I) |
| Over 300% of Baseline | \$0.19809 (I) | \$0.11309 (I) |
| Winter | | |
| Baseline Usage | \$0.13127 (I) | \$0.02127 (I) |
| 101% - 130% of Baseline | \$0.13127 (I) | \$0.02127 (I) |
| 131% - 200% of Baseline | \$0.16759 (I) | \$0.05759 (I) |
| 201% - 300% of Baseline | \$0.19873 (I) | \$0.08873 (I) |
| Over 300% of Baseline | \$0.19873 (I) | \$0.08873 (I) |
| Distribution (all usage) | \$0.05552 | \$0.05552 |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01732 | \$0.01732 |
| Transmission* (all usage) | \$0.00720 | \$0.00720 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) |
| Reliability Services* (all usage) | \$0.00411 | \$0.00411 |
| Public Purpose Programs (all usage) | \$0.00523 | \$0.00523 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 |
| Competition Transition Charges | \$0.00197 (R) | \$0.00197 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 |
| Fixed Transition Amount (FTA)** (all usage) | \$0.00897 | \$0.00897 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00115) | (\$0.00115) |
| DWR Bond (all usage) | \$0.00493 | \$0.00493 |
| | \$ per meter per day | \$ per kWh |
| Minimum Charge Rate by Component | \$0.11860 | — |
| Distribution | \$0.01078 | (\$0.00041) |
| Transmission* | \$0.00296 | — |
| Reliability Services* | \$0.00251 | — |
| Public Purpose Programs | \$0.00012 | — |
| Nuclear Decommissioning | — | \$0.00197 (R) |
| Competition Transition Charges | — | \$0.00597 |
| Regulatory Asset | — | \$0.00897 |
| FTA** | — | (\$0.00115) |
| RRBMA** | — | \$0.00493 |
| DWR Bond | — | Determined Residually |
| Generation *** | | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, RRBMA and FTA.

UNBUNDLING OF TOTAL RATES

Rate A – CARE

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Peak

\$0.14308 (I)

Off-Peak

\$0.01748 (I)

Winter

Peak

\$0.09352 (I)

Off-Peak

\$0.04152 (I)

Distribution (all usage)

\$0.02996

Baseline Credit (\$ per kWh of baseline use)

\$0.01386

Transmission* (all usage)

\$0.00720

Transmission Rate Adjustments* (all usage)

(\$0.00041)

Reliability Services* (all usage)

\$0.00411

Public Purpose Programs (all usage)

\$0.00384

Nuclear Decommissioning (all usage)

\$0.00024

Competition Transition Charges

\$0.00197 (R)

Regulatory Asset

\$0.00597

Fixed Transition Amount (FTA)** (all usage)

\$0.00897

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

(\$0.00115)

Minimum Charge Rate by Component

\$ per meter
per day

\$ per kWh

Distribution

\$0.08444

—

Transmission*

\$0.01078

(\$0.00041)

Reliability Services*

\$0.00197

—

Public Purpose Programs

\$0.00202

—

Nuclear Decommissioning

\$0.00013

—

Competition Transition Charges

\$0.00197 (R)

Regulatory Asset

\$0.00597

FTA**

\$0.00897

RRBMA**

(\$0.00115)

Generation***

Determined Residually

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** FTA and RRBMA charges are combined for presentation on customer bills.
- *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-2—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, RRBMA and FTA.

UNBUNDLING OF TOTAL RATES

Rate B – CARE

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Peak

Off-Peak

Winter

Peak

Off-Peak

\$0.10948 (I)

\$0.04148 (I)

\$0.10999 (I)

\$0.02199 (I)

Distribution (all usage)

Baseline Credit (\$ per kWh of baseline use)

\$0.02996

\$0.01386

Transmission* (all usage)

\$0.00720

Transmission Rate Adjustments* (all usage)

(\$0.00041)

Reliability Services* (all usage)

\$0.00411

Public Purpose Programs (all usage)

\$0.00384

Nuclear Decommissioning (all usage)

\$0.00024

Competition Transition Charges

\$0.00197 (R)

Regulatory Asset

\$0.00597

Fixed Transition Amount (FTA)** (all usage)

\$0.00897

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

(\$0.00115)

Minimum Charge Rate by Component

Distribution

Transmission*

Reliability Services*

Public Purpose Programs

Nuclear Decommissioning

Competition Transition Charges

Regulatory Asset

FTA**

RRBMA**

Generation

\$ per meter

per day

\$0.08444

\$0.01078

\$0.00197

\$0.00202

\$0.00013

—

—

—

—

—

\$ per kWh

—

(\$0.00041)

—

—

—

\$0.00197 (R)

\$0.00597

\$0.00897

(\$0.00115)

Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** FTA and RRBMA charges are combined for presentation on customer bills.
*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

(T)

RATES:
(Cont'd.)

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

(T)
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(T)

TOTAL RATES

Rate A

| Total Energy Rates (\$ per kWh) | SUPER-PEAK | PEAK | OFF-PEAK |
|---|---------------|---------------|---------------|
| Summer | | | |
| Baseline Usage | \$0.74821 | \$0.25551 | \$0.08821 |
| 101% - 130% of Baseline | \$0.74821 | \$0.25551 | \$0.08821 |
| 131% - 200% of Baseline | \$0.78453 (I) | \$0.29183 (I) | \$0.12453 (I) |
| 201% - 300% of Baseline | \$0.81567 | \$0.32297 | \$0.15567 |
| Over 300% of Baseline | \$0.81567 (I) | \$0.32297 (I) | \$0.15567 (I) |
| Winter | | | |
| Baseline Usage | \$0.56552 | \$0.34552 | \$0.11552 |
| 101% - 130% of Baseline | \$0.56552 | \$0.34552 | \$0.11552 |
| 131% - 200% of Baseline | \$0.60184 (I) | \$0.38184 (I) | \$0.15184 (I) |
| 201% - 300% of Baseline | \$0.63298 | \$0.41298 | \$0.18298 |
| Over 300% of Baseline | \$0.63298 (I) | \$0.41298 (I) | \$0.18298 (I) |
| Total Baseline Credit (\$ per kWh of baseline use) | \$0.01732 | \$0.01732 | \$0.01732 |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.16427 | | |

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA and DWR Bond.

UNBUNDLING OF TOTAL RATES

| Rate A Energy Rates by Component (\$ per kWh) | SUPER-PEAK | PEAK | OFF-PEAK |
|---|-----------------------------|-----------------------|-----------------|
| Generation: | | | |
| Summer | | | |
| Baseline Usage | \$0.65563 (I) | \$0.16293 (I) | (\$0.00437) (I) |
| 101% - 130% of Baseline | \$0.65563 | \$0.16293 | (\$0.00437) |
| 131% - 200% of Baseline | \$0.69195 | \$0.19925 | \$0.03195 |
| 201% - 300% of Baseline | \$0.72309 | \$0.23039 | \$0.06309 |
| Over 300% of Baseline | \$0.72309 (I) | \$0.23039 (I) | \$0.06309 (I) |
| Winter | | | |
| Baseline Usage | \$0.47294 (I) | \$0.25294 (I) | \$0.02294 (I) |
| 101% - 130% of Baseline | \$0.47294 | \$0.25294 | \$0.02294 |
| 131% - 200% of Baseline | \$0.50926 | \$0.28926 | \$0.05926 |
| 201% - 300% of Baseline | \$0.54040 | \$0.32040 | \$0.09040 |
| Over 300% of Baseline | \$0.54040 (I) | \$0.32040 (I) | \$0.09040 (I) |
| Distribution (all usage) | \$0.05552 | \$0.05552 | \$0.05552 |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01732 | \$0.01732 | \$0.01732 |
| Transmission* (all usage) | \$0.00720 | \$0.00720 | \$0.00720 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) | (\$0.00041) |
| Reliability Services* (all usage) | \$0.00411 | \$0.00411 | \$0.00411 |
| Public Purpose Programs (all usage) | \$0.00523 | \$0.00523 | \$0.00523 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 | \$0.00024 |
| Competition Transition Charges | \$0.00197 (R) | \$0.00197 (R) | \$0.00197 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 | \$0.00597 |
| Fixed Transition Amount (FTA)** (all usage) | \$0.00897 | \$0.00897 | \$0.00897 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00115) | (\$0.00115) | (\$0.00115) |
| DWR Bond (all usage) | \$0.00493 | \$0.00493 | \$0.00493 |
| Minimum Charge Rate by Components | \$ per meter per day | \$ per kWh | |
| Distribution | \$0.11860 | - | |
| Transmission* | \$0.01078 | (\$0.00041) | |
| Reliability Services* | \$0.00296 | - | |
| Public Purpose Programs | \$0.00251 | - | |
| Nuclear Decommissioning | \$0.00012 | - | |
| Competition Transition Charges | - | \$0.00197 (R) | |
| Regulatory Asset | - | \$0.00597 | |
| FTA** | - | \$0.00897 | |
| RRBMA** | - | (\$0.00115) | |
| DWR Bond | - | \$0.00493 | |
| Generation*** | | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

(T)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

| Total Energy Rates (\$ per kWh) | SUPER-PEAK | PEAK | OFF-PEAK |
|--|---------------|---------------|---------------|
| Summer | | | |
| Baseline Usage | \$0.55721 | \$0.23721 | \$0.12721 |
| 101% - 130% of Baseline | \$0.55721 | \$0.23721 | \$0.12721 |
| 131% - 200% of Baseline | \$0.59353 (l) | \$0.27353 (l) | \$0.16353 (l) |
| 201% - 300% of Baseline | \$0.62467 | \$0.30467 | \$0.19467 |
| Over 300% of Baseline | \$0.62467 (l) | \$0.30467 (l) | \$0.19467 (l) |
| Winter | | | |
| Baseline Usage | \$0.74152 | \$0.13152 | \$0.12652 |
| 101% - 130% of Baseline | \$0.74152 | \$0.13152 | \$0.12652 |
| 131% - 200% of Baseline | \$0.77784 (l) | \$0.16784 (l) | \$0.16284 (l) |
| 201% - 300% of Baseline | \$0.80898 | \$0.19898 | \$0.19398 |
| Over 300% of Baseline | \$0.80898 (l) | \$0.19898 (l) | \$0.19398 (l) |
| Total Baseline Credit (\$ per kWh of baseline use) | \$0.01732 | \$0.01732 | \$0.01732 |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.16427 | | |

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE

(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Rate B

| Energy Rates by Component (\$ per kWh) | SUPER-PEAK | PEAK | OFF-PEAK |
|---|-----------------------------|-------------------|---------------|
| Generation: | | | |
| Summer | | | |
| Baseline Usage | \$0.46463 (I) | \$0.14463 (I) | \$0.03463 (I) |
| 101% - 130% of Baseline | \$0.46463 (I) | \$0.14463 (I) | \$0.03463 (I) |
| 131% - 200% of Baseline | \$0.50095 (I) | \$0.18095 (I) | \$0.07095 (I) |
| 201% - 300% of Baseline | \$0.53209 (I) | \$0.21209 (I) | \$0.10209 (I) |
| Over 300% of Baseline | \$0.53209 (I) | \$0.21209 (I) | \$0.10209 (I) |
| Winter | | | |
| Baseline Usage | \$0.64894 (I) | \$0.03894 (I) | \$0.03394 (I) |
| 101% - 130% of Baseline | \$0.64894 (I) | \$0.03894 (I) | \$0.03394 (I) |
| 131% - 200% of Baseline | \$0.68526 (I) | \$0.07526 (I) | \$0.07026 (I) |
| 201% - 300% of Baseline | \$0.71640 (I) | \$0.10640 (I) | \$0.10140 (I) |
| Over 300% of Baseline | \$0.71640 (I) | \$0.10640 (I) | \$0.10140 (I) |
| Distribution (all usage) | \$0.05552 | \$0.05552 | \$0.05552 |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01732 | \$0.01732 | \$0.01732 |
| Transmission* (all usage) | \$0.00720 | \$0.00720 | \$0.00720 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) | (\$0.00041) |
| Reliability Services* (all usage) | \$0.00411 | \$0.00411 | \$0.00411 |
| Public Purpose Programs (all usage) | \$0.00523 | \$0.00523 | \$0.00523 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 | \$0.00024 |
| Competition Transition Charges | \$0.00197 (R) | \$0.00197 (R) | \$0.00197 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 | \$0.00597 |
| Fixed Transition Amount (FTA)** (all usage) | \$0.00897 | \$0.00897 | \$0.00897 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00115) | (\$0.00115) | (\$0.00115) |
| DWR Bond (all usage) | \$0.00493 | \$0.00493 | \$0.00493 |
| Minimum Charge Rate by Components | \$ per meter per day | \$ per kWh | |
| Distribution | \$0.11860 | — | |
| Transmission* | \$0.01078 | (\$0.00041) | |
| Reliability Services* | \$0.00296 | — | |
| Public Purpose Programs | \$0.00251 | — | |
| Nuclear Decommissioning | \$0.00012 | — | |
| Competition Transition Charges | — | \$0.00197 (R) | |
| Regulatory Asset | — | \$0.00597 | |
| FTA** | — | \$0.00897 | |
| RRBMA** | — | (\$0.00115) | |
| DWR Bond | — | \$0.00493 | |
| Generation*** | Determined Residually | | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate A – CARE

Energy Rates by Components (\$ per kWh)

Generation

Summer

| | | |
|------------|-----------|-----|
| Super Peak | \$0.52948 | (I) |
| Peak | \$0.13532 | |
| Off-Peak | \$0.00148 | (I) |

Winter

| | | |
|------------|-----------|-----|
| Super Peak | \$0.38333 | (I) |
| Peak | \$0.20733 | |
| Off-Peak | \$0.02333 | (I) |

Distribution (all usage)

| | |
|--|-----------|
| | \$0.02996 |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01386 |

Transmission* (all usage)

\$0.00720

Transmission Rate Adjustments* (all usage)

(\$0.00041)

Reliability Services* (all usage)

\$0.00411

Public Purpose Programs (all usage)

\$0.00384

Nuclear Decommissioning (all usage)

\$0.00024

Competition Transition Charges

\$0.00197 (R)

Regulatory Asset

\$0.00597

Fixed Transition Amount (FTA)** (all usage)

\$0.00897

Rate Reduction Bond Memorandum Account (RRBMA)**
(all usage)

(\$0.00115)

Minimum Charge Rate by Components

| | \$ per meter per day | \$ per kWh |
|---------------------------------------|-------------------------|---------------|
| Distribution | \$0.08444 | - |
| Transmission* | \$0.01078 | (\$0.00041) |
| Reliability Services* | \$0.00197 | - |
| Public Purpose Programs | \$0.00202 | - |
| Nuclear Decommissioning | \$0.00013 | - |
| Competition Transition Charges | - | \$0.00197 (R) |
| Regulatory Asset | - | \$0.00597 |
| FTA** | - | \$0.00897 |
| RRBMA** | - | (\$0.00115) |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate B – CARE

Energy Rates by Components (\$ per kWh)

| | | |
|---|---------------------|-----------------------|
| Generation | | |
| Summer | | |
| Super Peak | \$0.37668 | (I) |
| Peak | \$0.12068 | |
| Off-Peak | \$0.03268 | (I) |
| Winter | | |
| Super Peak | \$0.52413 | (I) |
| Peak | \$0.03613 | |
| Off-Peak | \$0.03213 | (I) |
| Distribution (all usage) | \$0.02996 | |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01386 | |
| Transmission* (all usage) | \$0.00720 | |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | |
| Reliability Services* (all usage) | \$0.00411 | |
| Public Purpose Programs (all usage) | \$0.00384 | |
| Nuclear Decommissioning (all usage) | \$0.00024 | |
| Competition Transition Charges | \$0.00197 | (R) |
| Regulatory Asset | \$0.00597 | |
| Fixed Transition Amount (FTA)** (all usage) | \$0.00897 | |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00115) | |
| Minimum Charge Rate by Components | \$ per meter | \$ per kWh |
| Distribution | per day | |
| Transmission* | \$0.08444 | - |
| Reliability Services* | \$0.01078 | (\$0.00041) |
| Public Purpose Programs | \$0.00197 | - |
| Nuclear Decommissioning | \$0.00202 | - |
| Competition Transition Charges | \$0.00013 | - |
| Regulatory Asset | - | \$0.00197 (R) |
| FTA** | - | \$0.00597 |
| RRBMA** | - | \$0.00897 |
| Generation*** | - | (\$0.00115) |
| | | Determined Residually |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This rate schedule is closed to new installations and additions to existing installations. Therefore no dwelling units can be added to existing master-metered locations under this rate schedule, except that master-meter and dwelling units currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional dwelling units are added for inclusion in the master-metered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

(T)
|
(T)

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|---|------------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.12589 |
| 101% - 130% of Baseline | \$0.14321 |
| 131% - 200% of Baseline | \$0.17953 (I) |
| 201% - 300% of Baseline | \$0.21067 I |
| Over 300% of Baseline | \$0.21067 (I) |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.16427 |

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:

| | | |
|-------------------------|-----------|-----|
| Baseline Usage | \$0.05063 | (I) |
| 101% - 130% of Baseline | \$0.05063 | |
| 131% - 200% of Baseline | \$0.08695 | |
| 201% - 300% of Baseline | \$0.11809 | |
| Over 300% of Baseline | \$0.11809 | (I) |

Distribution:

| | |
|----------------------|-----------|
| Baseline Credit | \$0.03820 |
| Above Baseline Usage | \$0.05552 |

Transmission* (all usage) \$0.00720

Transmission Rate Adjustments* (all usage) (\$0.00041)

Reliability Services* (all usage) \$0.00411

Public Purpose Programs (all usage) \$0.00523

Nuclear Decommissioning (all usage) \$0.00024

Competition Transition Charges \$0.00197 (R)

Regulatory Asset \$0.00597

Fixed Transition Amount (FTA)** (all usage) \$0.00897

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) (\$0.00115)

DWR Bond (all usage) \$0.00493

Minimum Charge Rate by Components

| | \$ per meter per day | \$ per kWh |
|--------------------------------|-------------------------|---------------|
| Distribution | \$0.11860 | - |
| Transmission* | \$0.01078 | (\$0.00041) |
| Reliability Services* | \$0.00296 | - |
| Public Purpose Programs | \$0.00251 | - |
| Nuclear Decommissioning | \$0.00012 | - |
| Competition Transition Charges | - | \$0.00197 (R) |
| Regulatory Asset | - | \$0.00597 |
| FTA** | - | \$0.00897 |
| RRBMA** | - | (\$0.00115) |
| DWR Bond | - | \$0.00493 |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|---------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01413 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Charge (per kWh) | \$0.00197 (R) |

Total DA CRS (per kWh) \$0.02700

11. TEN PERCENT BILL CREDIT AND FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to new installations and additions to existing installations and therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under on of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

(T)
|
(T)

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|--|---------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.12589 |
| 101% - 130% of Baseline | \$0.14321 |
| 131% - 200% of Baseline | \$0.17953 (I) |
| 201% - 300% of Baseline | \$0.21067 |
| Over 300% of Baseline | \$0.21067 (I) |
| Total Minimum Average Rate Limiter (\$ per kWh) | |
| Total Minimum Average Rate Limiter (\$ per kWh) | \$0.05435 |
| Total Minimum Charge Rate (\$per meter per day) | \$0.16427 |
| Total Discount (\$ per dwelling unit per day) | \$0.10579 |

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

RATES:
(Cont'd.)

Total bundled service charges shown on customers' Bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

| | | |
|---|-----------------------------|-------------------|
| Generation: | | |
| Baseline Usage | \$0.05063 | (I) |
| 101% - 130% of Baseline | \$0.05063 | |
| 131% - 200% of Baseline | \$0.08695 | |
| 201% - 300% of Baseline | \$0.11809 | |
| Over 300% of Baseline | \$0.11809 | |
| Distribution: | | |
| Baseline Usage | \$0.03820 | |
| Above Baseline Usage | \$0.05552 | |
| Transmission* (all usage) | \$0.00720 | |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | |
| Reliability Services* (all usage) | \$0.00411 | |
| Public Purpose Programs (all usage) | \$0.00523 | |
| Nuclear Decommissioning (all usage) | \$0.00024 | |
| Competition Transition Charges | \$0.00197 | (R) |
| Regulatory Asset | \$0.00597 | |
| Fixed Transition Amount (FTA)** (all usage) | \$0.00897 | |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00115) | |
| DWR Bond (all usage) | \$0.00493 | |
| Minimum Charge Rate by Component | \$ per meter per day | \$ per kWh |
| Distribution | \$0.11860 | - |
| Transmission* | \$0.01078 | (\$0.00041) |
| Reliability Services* | \$0.00296 | - |
| Public Purpose Programs | \$0.00251 | - |
| Nuclear Decommissioning | \$0.00012 | - |
| Competition Transition Charges | - | \$0.00197 (R) |
| Regulatory Asset | - | \$0.00597 |
| FTA** | - | \$0.00897 |
| RRBMA** | - | (\$0.00115) |
| DWR Bond | - | \$0.00493 |
| Generation*** | Determined Residually | |
| Minimum Average Rate Limiter by Components (\$ per kWh) | | |
| Generation | \$0.03366 | (I) |
| Competition Transition Charges | \$0.00197 | (R) |
| Regulatory Asset | \$0.00597 | |
| Fixed Transition Amount | \$0.00897 | |
| RRBMA | (\$0.00115) | |
| DWR Bond | \$0.00493 | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|------------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01413 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Charge (per kWh) | \$0.00197 (R) |
| Total DA CRS (per kWh) | \$0.02700 |

11. TEN PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA.
12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

(T)
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(T)

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|--|---------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.12589 |
| 101% - 130% of Baseline | \$0.14321 |
| 131% - 200% of Baseline | \$0.17953 (I) |
| 201% - 300% of Baseline | \$0.21067 |
| Over 300% of Baseline | \$0.21067 (I) |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.16427 |

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

| | | |
|-------------------------|-----------|-----|
| Baseline Usage | \$0.05063 | (I) |
| 101% - 130% of Baseline | \$0.05063 | |
| 131% - 200% of Baseline | \$0.08695 | |
| 201% - 300% of Baseline | \$0.11809 | |
| Over 300% of Baseline | \$0.11809 | (I) |

Distribution:

| | |
|----------------------|-----------|
| Baseline Usage | \$0.03820 |
| Above Baseline Usage | \$0.05552 |

Transmission* (all usage) \$0.00720

Transmission Rate Adjustments* (all usage) (\$0.00041)

Reliability Services* (all usage) \$0.00411

Public Purpose Programs (all usage) \$0.00523

Nuclear Decommissioning (all usage) \$0.00024

Competition Transition Charges \$0.00197 (R)

Regulatory Asset \$0.00597

Fixed Transition Amount (FTA)** (all usage) \$0.00897

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) (\$0.00115)

DWR Bond (all usage) \$0.00493

| Minimum Charge Rate by Component | \$ per meter per day | \$ per kWh |
|----------------------------------|-------------------------|---------------|
| Distribution | \$0.11860 | - |
| Transmission* | \$0.01078 | (\$0.00041) |
| Reliability Services* | \$0.00296 | - |
| Public Purpose Programs | \$0.00251 | - |
| Nuclear Decommissioning | \$0.00012 | - |
| Competition Transition Charges | - | \$0.00197 (R) |
| Regulatory Asset | - | \$0.00597 |
| FTA** | - | \$0.00897 |
| RRBMA** | - | (\$0.00115) |
| DWR Bond | - | \$0.00493 |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|---------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01413 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Charge (per kWh) | \$0.00197 (R) |

Total DA CRS (per kWh) \$0.02700

11. TEN PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of RRBMA.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

(T)
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(T)

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|--|---------------|
| Total Energy Rates (\$ per kWh) | |
| Baseline Usage | \$0.12589 |
| 101% - 130% of Baseline | \$0.14321 |
| 131% - 200% of Baseline | \$0.17953 (I) |
| 201% - 300% of Baseline | \$0.21067 |
| Over 300% of Baseline | \$0.21067 (I) |
| Total Minimum Average Rate Limiter (\$ per kWh) | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.05435 |
| Total Discount (\$ per dwelling unit per day) | \$0.16427 |
| | \$0.34300 |

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE

(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

| | | |
|-------------------------|-----------|-----|
| Baseline Usage | \$0.05063 | (I) |
| 101% - 130% of Baseline | \$0.05063 | } |
| 131% - 200% of Baseline | \$0.08695 | |
| 201% - 300% of Baseline | \$0.11809 | |
| Over 300% of Baseline | \$0.11809 | |

Distribution:

| | |
|----------------------------------|-----------|
| Baseline Usage | \$0.03820 |
| Above Baseline Usage | \$0.05552 |
| Transmission* (all usage) | \$0.00720 |

Transmission Rate Adjustments* (all usage) (\$0.00041)

Reliability Services* (all usage) \$0.00411

Public Purpose Programs (all usage) \$0.00523

Nuclear Decommissioning (all usage) \$0.00024

Competition Transition Charges \$0.00197 (R)

Regulatory Asset \$0.00597

Fixed Transition Amount (FTA)** (all usage) \$0.00897

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) (\$0.00115)

DWR Bond (all usage) \$0.00493
\$ per meter per day \$ per kWh

Minimum Charge Rate by Component

| | | |
|---------------------------------------|-----------------------|---------------|
| Distribution | \$0.11860 | - |
| Transmission* | \$0.01078 | (\$0.00041) |
| Reliability Services* | \$0.00296 | - |
| Public Purpose Programs | \$0.00251 | - |
| Nuclear Decommissioning | \$0.00012 | - |
| Competition Transition Charges | - | \$0.00197 (R) |
| Regulatory Asset | - | \$0.00597 |
| FTA** | - | \$0.00897 |
| RRBMA** | - | (\$0.00115) |
| DWR Bond | - | \$0.00493 |
| Generation*** | Determined Residually | |

Minimum Average Rate Limiter by Components (\$ per kWh)

| | | |
|---------------------------------------|-------------|-----|
| Generation | \$0.03366 | (I) |
| Fixed Transition Amount | \$0.00897 | |
| RRBMA | (\$0.00115) | |
| Competition Transition Charges | \$0.00197 | (R) |
| Regulatory Asset | \$0.00597 | |
| DWR Bond | \$0.00493 | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|------------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01413 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Charge (per kWh) | \$0.00197 (R) |
| Total DA CRS (per kWh) | \$0.02700 |

12. TEN PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of RRBMA.
13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

(T)
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(T)

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates (\$ per kWh) | PEAK | OFF-PEAK |
|--|---------------|---------------|
| Summer | | |
| Baseline Usage | \$0.32524 | \$0.09515 |
| 101% - 130% of Baseline | \$0.32524 | \$0.09515 |
| 131% - 200% of Baseline | \$0.36156 (I) | \$0.13147 (I) |
| 201% - 300% of Baseline | \$0.39270 | \$0.16261 |
| Over 300% of Baseline | \$0.39270 (I) | \$0.16261 (I) |
| Winter | | |
| Baseline Usage | \$0.12636 | \$0.09851 |
| 101% - 130% of Baseline | \$0.12636 | \$0.09851 |
| 131% - 200% of Baseline | \$0.16268 (I) | \$0.13483 (I) |
| 201% - 300% of Baseline | \$0.19382 | \$0.16597 |
| Over 300% of Baseline | \$0.19382 (I) | \$0.16597 (I) |
| Total Baseline Credit (\$ per kWh of baseline use) | \$0.01732 | \$0.01732 |
| One-Time Installation Charge (\$ per meter) | \$277.00 | |
| Total Meter Charge Rate (\$ per meter per day) | | |
| E-7 | \$0.12813 | |
| Rate W | \$0.04270 | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.16427 | |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, and DWR Bond.

(T)

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | PEAK | OFF-PEAK |
|---|-----------------------|-------------------|
| Generation: | | |
| Summer | | |
| Baseline Usage | \$0.17070 (I) | \$0.02679 (I) |
| 101% - 130% of Baseline | \$0.17070 | \$0.02679 |
| 131% - 200% of Baseline | \$0.20702 | \$0.06311 |
| 201% - 300% of Baseline | \$0.23816 | \$0.09425 |
| Over 300% of Baseline | \$0.23816 (I) | \$0.09425 (I) |
| Winter | | |
| Baseline Usage | \$0.04632 (I) | \$0.02889 (I) |
| 101% - 130% of Baseline | \$0.04632 | \$0.02889 |
| 131% - 200% of Baseline | \$0.08264 | \$0.06521 |
| 201% - 300% of Baseline | \$0.11378 | \$0.09635 |
| Over 300% of Baseline | \$0.11378 (I) | \$0.09635 (I) |
| Distribution: | | |
| Summer | \$0.11807 | \$0.03189 |
| Winter | \$0.04357 | \$0.03315 |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01732 | \$0.01732 |
| Transmission* (all usage) | \$0.00720 | \$0.00720 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) |
| Reliability Services* (all usage) | \$0.00411 | \$0.00411 |
| Public Purpose Programs (all usage) | \$0.00464 | \$0.00464 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 |
| Competition Transition Charges | \$0.00197 (R) | \$0.00197 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 |
| Fixed Transition Amount (FTA)** (all usage) | \$0.00897 | \$0.00897 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00115) | (\$0.00115) |
| DWR Bond (all usage) | \$0.00493 | \$0.00493 |
| Minimum Charge Rate by Component | \$ per meter | \$ per kWh |
| Distribution | \$0.12386 | - |
| Transmission* | \$0.01078 | (\$0.00041) |
| Reliability Services* | \$0.00296 | - |
| Public Purpose Programs | \$0.00223 | - |
| Nuclear Decommissioning | \$0.00012 | - |
| Competition Transition Charges | - | \$0.00197 (R) |
| Regulatory Asset | - | \$0.00597 |
| FTA** | - | \$0.00897 |
| RRBMA** | - | (\$0.00115) |
| DWR Bond | - | \$0.00493 |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd):
- | | | |
|-----------------------------------|---------------|-----|
| Regulatory Asset Charge (per kWh) | \$0.00597 | |
| DWR Power Charge (per kWh) | \$0.01413 | (I) |
| DWR Bond Charge (per kWh) | \$0.00493 | |
| CTC Charge (per kWh) | \$0.00197 | (R) |
| Total DA CRS (per kWh) | \$0.02700 | |
9. TEN PERCENT BILL CREDIT AND FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.
11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA). (T)
| (T)

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates \$ per kWh) | PEAK | OFF-PEAK |
|--|---------------|---------------|
| Summer | | |
| Baseline Usage | \$0.35733 | \$0.09053 |
| 101% - 130% of Baseline | \$0.35733 | \$0.09053 |
| 131% - 200% of Baseline | \$0.39365 (I) | \$0.12685 (I) |
| 201% - 300% of Baseline | \$0.42479 | \$0.15799 |
| Over 300% of Baseline | \$0.42479 (I) | \$0.15799 (I) |
| Winter | | |
| Baseline Usage | \$0.12548 | \$0.09860 |
| 101% - 130% of Baseline | \$0.12548 | \$0.09860 |
| 131% - 200% of Baseline | \$0.16180 (I) | \$0.13492 (I) |
| 201% - 300% of Baseline | \$0.19294 | \$0.16606 |
| Over 300% of Baseline | \$0.19294 (I) | \$0.16606 (I) |
| Total Baseline Credit (\$ per kWh of baseline use) | \$0.01732 | \$0.01732 |
| One-Time Installation Charge (\$ per meter) | \$277.00 | |
| Total Meter Charge Rate (\$ per meter per day) | | |
| E-7 | \$0.12813 | |
| Rate W | \$0.04270 | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.16427 | |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond. (T)
(T)

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | PEAK | OFF-PEAK |
|---|---------------------------------|-----------------------|
| Generation: | | |
| Summer | | |
| Baseline Usage | \$0.18986 (I) | \$0.02367 (I) |
| 101% - 130% of Baseline | \$0.18986 | \$0.02367 |
| 131% - 200% of Baseline | \$0.22618 | \$0.05999 |
| 201% - 300% of Baseline | \$0.25732 | \$0.09113 |
| Over 300% of Baseline | \$0.25732 (I) | \$0.09113 (I) |
| Winter | | |
| Baseline Usage | \$0.04547 (I) | \$0.02871 (I) |
| 101% - 130% of Baseline | \$0.04547 | \$0.02871 |
| 131% - 200% of Baseline | \$0.08179 | \$0.06503 |
| 201% - 300% of Baseline | \$0.11293 | \$0.09617 |
| Over 300% of Baseline | \$0.11293 (I) | \$0.09617 (I) |
| Distribution: | | |
| Summer | \$0.13100 | \$0.03039 |
| Winter | \$0.04354 | \$0.03342 |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01732 | \$0.01732 |
| Transmission* (all usage) | \$0.00720 | \$0.00720 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) |
| Reliability Services* (all usage) | \$0.00411 | \$0.00411 |
| Public Purpose Programs (all usage) | \$0.00464 | \$0.00464 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 |
| Competition Transition Charges | \$0.00197 (R) | \$0.00197 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 |
| Fixed Transition Amount (FTA)** (all usage) | \$0.00897 | \$0.00897 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00115) | (\$0.00115) |
| DWR Bond (all usage) | \$0.00493 | \$0.00493 |
| Minimum Charge Rate by Component | \$ per meter per day | \$ per kWh |
| Distribution | \$0.12386 | - |
| Transmission* | \$0.01078 | (\$0.00041) |
| Reliability Services* | \$0.00296 | - |
| Public Purpose Programs | \$0.00223 | - |
| Nuclear Decommissioning | \$0.00012 | - |
| Competition Transition Charges | - | \$0.00197 (R) |
| Regulatory Asset | - | \$0.00597 |
| FTA** | - | \$0.00897 |
| RRBMA** | - | (\$0.00115) |
| DWR Bond | - | \$0.00493 |
| Generation*** | - | Determined Residually |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd.):

| | | |
|-----------------------------------|---------------|-----|
| Regulatory Asset Charge (per kWh) | \$0.00597 | |
| DWR Power Charge (per kWh) | \$0.01413 | (I) |
| DWR Bond Charge (per kWh) | \$0.00493 | |
| CTC Charge (per kWh) | \$0.00197 | (R) |
| Total DA CRS (per kWh) | \$0.02700 | |

9. TEN PERCENT BILL CREDIT AND FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA.

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline (less the DWR Bond Charge). No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

(T)
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Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)

Summer

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.13017 |
| 101% - 130% of Baseline | \$0.13017 |
| 131% - 200% of Baseline | \$0.16649 (I) |
| 201% - 300% of Baseline | \$0.19763 I |
| Over 300% of Baseline | \$0.19763 (I) |

Winter

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.08308 |
| 101% - 130% of Baseline | \$0.08308 (I) |
| 131% - 200% of Baseline | \$0.11940 I |
| 201% - 300% of Baseline | \$0.15054 I |
| Over 300% of Baseline | \$0.15054 (I) |

Total Customer Charge Rate (\$ per meter per day) \$0.45733

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to
(Cont'd.) the component rates shown below. The generation component is determined residually after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.06472 (I) |
| 101% - 130% of Baseline | \$0.06472 |
| 131% - 200% of Baseline | \$0.10104 |
| 201% - 300% of Baseline | \$0.13218 |
| Over 300% of Baseline | \$0.13218 (I) |

Winter

| | |
|-------------------------|---------------|
| Baseline Usage | \$0.02893 (I) |
| 101% - 130% of Baseline | \$0.02893 |
| 131% - 200% of Baseline | \$0.06525 |
| 201% - 300% of Baseline | \$0.09639 |
| Over 300% of Baseline | \$0.09639 (I) |

Distribution:

| | |
|--------|-----------|
| Summer | \$0.02885 |
| Winter | \$0.01755 |

Transmission* (all usage) \$0.00720

Transmission Rate Adjustments* (all usage) (\$0.00041)

Reliability Services* (all usage) \$0.00411

Public Purpose Programs (all usage) \$0.00477

Nuclear Decommissioning (all usage) \$0.00024

Competition Transition Charges \$0.00197 (R)

Regulatory Asset \$0.00597

Fixed Transition Amount (FTA) (all usage)** \$0.00897

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)** (\$0.00115)

DWR Bond (all usage) \$0.00493

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

SPECIAL
CONDITIONS:

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RBBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|------------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01413 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Charge (per kWh) | \$0.00197 (R) |
| Total DA CRS (per kWh) | \$0.02700 |

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS**

(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rate basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

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(T)

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

| Total Energy Rates \$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|--|---------------|---------------|---------------|
| Summer | | | |
| Baseline Usage | \$0.31409 | \$0.11439 | \$0.05405 |
| 101% - 130% of Baseline | \$0.31409 | \$0.11439 | \$0.05405 |
| 131% - 200% of Baseline | \$0.35041 (I) | \$0.15071 (I) | \$0.09037 (I) |
| 201% - 300% of Baseline | \$0.38155 | \$0.18185 | \$0.12151 |
| Over 300% of Baseline | \$0.38155 (I) | \$0.18185 (I) | \$0.12151 (I) |
| Winter | | | |
| Baseline Usage | — | \$0.11426 | \$0.06328 |
| 101% - 130% of Baseline | — | \$0.11426 | \$0.06328 |
| 131% - 200% of Baseline | — | \$0.15058 (I) | \$0.09960 (I) |
| 201% - 300% of Baseline | — | \$0.18172 | \$0.13074 |
| Over 300% of Baseline | — | \$0.18172 (I) | \$0.13074 (I) |
| Total Baseline Credit (\$ per kWh of baseline use) | \$0.01732 | \$0.01732 | \$0.01732 |
| Total Meter Charge Rate (\$ per meter per day) | \$0.24312 | | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.16427 | | |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

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**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|---|-----------------------|-------------------|---------------|
| Generation: | | | |
| Summer | | | |
| Baseline Usage | \$0.17987 (I) | \$0.04438 (I) | \$0.00341 (I) |
| 101% - 130% of Baseline | \$0.17987 | \$0.04438 | \$0.00341 |
| 131% - 200% of Baseline | \$0.21619 | \$0.08070 | \$0.03973 |
| 201% - 300% of Baseline | \$0.24733 | \$0.11184 | \$0.07087 |
| Over 300% of Baseline | \$0.24733 (I) | \$0.11184 (I) | \$0.07087 (I) |
| Winter | | | |
| Baseline Usage | - | \$0.04429 (I) | \$0.00969 (R) |
| 101% - 130% of Baseline | - | \$0.04429 | \$0.00969 |
| 131% - 200% of Baseline | - | \$0.08061 | \$0.04601 |
| 201% - 300% of Baseline | - | \$0.11175 | \$0.07715 |
| Over 300% of Baseline | - | \$0.11175 (I) | \$0.07715 (R) |
| Distribution: | | | |
| Summer | \$0.09775 | \$0.03354 | \$0.01417 |
| Winter | - | \$0.03350 | \$0.01712 |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01732 | \$0.01732 | \$0.01732 |
| Transmission* (all usage) | \$0.00720 | \$0.00720 | \$0.00720 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) | (\$0.00041) |
| Reliability Services* (all usage) | \$0.00411 | \$0.00411 | \$0.00411 |
| Public Purpose Programs (all usage) | \$0.00464 | \$0.00464 | \$0.00464 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 | \$0.00024 |
| Competition Transition Charges | \$0.00197 (R) | \$0.00197 (R) | \$0.00197 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 | \$0.00597 |
| Fixed Transition Amount (FTA)** (all usage) | \$0.00897 | \$0.00897 | \$0.00897 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00115) | (\$0.00115) | (\$0.00115) |
| DWR Bond (all usage) | \$0.00493 | \$0.00493 | \$0.00493 |
| Minimum Charge Rate by Component | \$ per meter | \$ per kWh | |
| Distribution | \$0.12386 | - | |
| Transmission* | \$0.01078 | (\$0.00041) | |
| Reliability Services* | \$0.00296 | - | |
| Public Purpose Programs | \$0.00223 | - | |
| Nuclear Decommissioning | \$0.00012 | - | |
| Competition Transition Charges | - | \$0.00197 (R) | |
| Regulatory Asset | - | \$0.00597 | |
| FTA** | - | \$0.00897 | |
| RRBMA** | - | (\$0.00115) | |
| DWR Bond | - | \$0.00493 | |
| Generation*** | Determined Residually | | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS**

(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

| Total Energy Rates (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|--|---------------|---------------|---------------|
| Summer | | | |
| Baseline Usage | \$0.30963 | \$0.10993 | \$0.06129 |
| 101% - 130% of Baseline | \$0.30963 | \$0.10993 | \$0.06129 |
| 131% - 200% of Baseline | \$0.34595 (I) | \$0.14625 (I) | \$0.09761 (I) |
| 201% - 300% of Baseline | \$0.37709 I | \$0.17739 I | \$0.12875 I |
| Over 300% of Baseline | \$0.37709 (I) | \$0.17739 (I) | \$0.12875 (I) |
| Winter | | | |
| Baseline Usage | — | \$0.11030 | \$0.06976 |
| 101% - 130% of Baseline | — | \$0.11030 | \$0.06976 |
| 131% - 200% of Baseline | — | \$0.14662 (I) | \$0.10608 (I) |
| 201% - 300% of Baseline | — | \$0.17776 I | \$0.13722 I |
| Over 300% of Baseline | — | \$0.17776 (I) | \$0.13722 (I) |
| Total Meter Charge Rate (\$ per meter per day) | \$0.24312 | | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.16427 | | |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond.

(T)
(T)

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS**

(Continued)

RATES: Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | PEAK | PART-PEAK | OFF-PEAK |
|---|---------------|---------------|---------------|
| Generation: | | | |
| Summer | | | |
| Baseline Usage | \$0.18281 (I) | \$0.04332 (I) | \$0.00936 (I) |
| 101% - 130% of Baseline | \$0.18281 | \$0.04332 | \$0.00936 |
| 131% - 200% of Baseline | \$0.21913 | \$0.07964 | \$0.04568 |
| 201% - 300% of Baseline | \$0.25027 | \$0.11078 | \$0.07682 |
| Over 300% of Baseline | \$0.25027 (I) | \$0.11078 (I) | \$0.07682 (I) |
| Winter | | | |
| Baseline Usage | — | \$0.04359 (I) | \$0.01527 (I) |
| 101% - 130% of Baseline | — | \$0.04359 | \$0.01527 |
| 131% - 200% of Baseline | — | \$0.07991 | \$0.05159 |
| 201% - 300% of Baseline | — | \$0.11105 | \$0.08273 |
| Over 300% of Baseline | — | \$0.11105 (I) | \$0.08273 (I) |
| Distribution: | | | |
| Summer | \$0.09035 | \$0.03014 | \$0.01546 |
| Winter | — | \$0.03024 | \$0.01802 |
| Transmission* (all usage) | \$0.00720 | \$0.00720 | \$0.00720 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) | (\$0.00041) |
| Reliability Services* (all usage) | \$0.00411 | \$0.00411 | \$0.00411 |
| Public Purpose Programs (all usage) | \$0.00464 | \$0.00464 | \$0.00464 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 | \$0.00024 |
| Competition Transition Charges | \$0.00197 (R) | \$0.00197 (R) | \$0.00197 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 | \$0.00597 |
| Fixed Transition Amount (FTA)** (all usage) | \$0.00897 | \$0.00897 | \$0.00897 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00115) | (\$0.00115) | (\$0.00115) |
| DWR Bond (all usage) | \$0.00493 | \$0.00493 | \$0.00493 |

| Minimum Charge Rate by Component | \$ per meter per day | \$ per kWh |
|----------------------------------|-----------------------|---------------|
| Distribution | \$0.12386 | — |
| Transmission* | \$0.01078 | (\$0.00041) |
| Reliability Services* | \$0.00296 | — |
| Public Purpose Programs | \$0.00223 | — |
| Nuclear Decommissioning | \$0.00012 | — |
| Competition Transition Charges | — | \$0.00197 (R) |
| Regulatory Asset | — | \$0.00597 |
| FTA** | — | \$0.00897 |
| RRBMA** | — | (\$0.00115) |
| DWR Bond | — | \$0.00493 |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|---------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01413 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Charge (per kWh) | \$0.00197 (R) |
| Total DA CRS (per kWh) | \$0.02700 |

8. THE PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT: Residential customers receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge revenue as provided in Schedule E-EPS. Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

| | |
|---|---------------|
| Generation: | |
| All Usage | \$0.04556 (I) |
| Distribution: | |
| Baseline Usage | \$0.01610 |
| Above Baseline Usage | \$0.02996 |
| Transmission* (all usage) | \$0.00720 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) |
| Reliability Services* (all usage) | \$0.00411 |
| Public Purpose Programs (all usage) | \$0.00384 |
| Nuclear Decommissioning (all usage) | \$0.00024 |
| Competition Transition Charges | \$0.00197 (R) |
| Regulatory Asset | \$0.00597 |
| Fixed Transition Amount (FTA)** (all usage) | \$0.00897 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00115) |

| Minimum Charge Rate by Component | \$ per meter per day | \$ per kWh |
|---------------------------------------|-------------------------|---------------|
| Distribution | \$0.08444 | - |
| Transmission* | \$0.01078 | (\$0.00041) |
| Reliability Services* | \$0.00197 | - |
| Public Purpose Programs | \$0.00202 | - |
| Nuclear Decommissioning | \$0.00013 | - |
| Competition Transition Charges | - | \$0.00197 (R) |
| Regulatory Asset | - | \$0.00597 |
| FTA** | - | \$0.00897 |
| RRBMA** | - | (\$0.00115) |
| Generation *** | Determined Residually | |

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rates less the sum of the individual non-generation components.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

| | |
|---|---------------|
| Generation: | |
| All Usage | \$0.04556 (I) |
| Distribution: | |
| Baseline Usage | \$0.01610 |
| Above Baseline Usage | \$0.02996 |
| Transmission* (all usage) | \$0.00720 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) |
| Reliability Services* (all usage) | \$0.00411 |
| Public Purpose Programs (all usage) | \$0.00384 |
| Nuclear Decommissioning (all usage) | \$0.00024 |
| Competition Transition Charges | \$0.00197 (R) |
| Regulatory Asset | \$0.00597 |
| Fixed Transition Amount (FTA)** (all usage) | \$0.00897 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00115) |

| Minimum Charge Rate by Component | \$ per meter per day | \$ per kWh |
|---------------------------------------|-------------------------|---------------|
| Distribution | \$0.08444 | - |
| Transmission* | \$0.01078 | (\$0.00041) |
| Reliability Services* | \$0.00197 | - |
| Public Purpose Programs | \$0.00202 | - |
| Nuclear Decommissioning | \$0.00013 | - |
| Competition Transition Charges | - | \$0.00197 (R) |
| Regulatory Asset | - | \$0.00597 |
| FTA** | - | \$0.00897 |
| RRBMA** | - | (\$0.00115) |
| Generation *** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations and additions to existing installations. Therefore no submeters can be added to existing master-metered locations under this rate schedule, except that master-meter/submeters currently being served under one of these schedules will be allowed to continue on that schedule following a change of ownership provided that no additional submeters are added for inclusion in the master-metered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

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Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates (\$ per kWh) | CARE | NON-CARE |
|--|-----------|---------------|
| Baseline Usage | \$0.09240 | \$0.12589 |
| 101% - 130% of Baseline | \$0.10626 | \$0.14321 |
| 131% - 200% of Baseline | \$0.10626 | \$0.17153 (R) |
| 201% - 300% of Baseline | \$0.10626 | \$0.21067 (I) |
| Over 300% of Baseline | \$0.10626 | \$0.21067 (I) |
| | | |
| Total Minimum Average Rate Limiter (\$ per kWh) | \$0.05435 | |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.13142 | |
| Total Discount (\$ per dwelling unit per day) | \$0.10579 | |

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS (where applicable). The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | CARE | NON-CARE |
|---|-----------------------|-------------------|
| Generation: | | |
| Baseline Usage | \$0.04556 (I) | \$0.05063 (I) |
| 101% - 130% of Baseline | \$0.04556 | \$0.05063 |
| 131% - 200% of Baseline | \$0.04556 | \$0.08695 |
| 201% - 300% of Baseline | \$0.04556 | \$0.11809 |
| Over 300% of Baseline | \$0.04556 (I) | \$0.11809 (I) |
| Distribution: | | |
| Baseline Usage | \$0.01610 | \$0.03820 |
| Above Baseline Usage | \$0.02996 | \$0.05552 |
| Transmission* (all usage) | \$0.00720 | \$0.00720 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) |
| Reliability Services* (all usage) | \$0.00411 | \$0.00411 |
| Public Purpose Programs (all usage) | \$0.00384 | \$0.00523 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 |
| Competition Transition Charges | \$0.00197 (R) | \$0.00197 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 |
| Fixed Transition Amount (FTA)** (all usage) | \$0.00897 | \$0.00897 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00115) | (\$0.00115) |
| DWR Bond (all usage) | - | \$0.00493 |
| | \$ per meter | |
| Minimum Charge Rate by Component | per day | \$ per kWh |
| Distribution | \$0.08444 | - |
| Transmission* | \$0.01078 | (\$0.00041) |
| Reliability Services* | \$0.00197 | - |
| Public Purpose Programs | \$0.00202 | - |
| Nuclear Decommissioning | \$0.00013 | - |
| Competition Transition Charges | - | \$0.00197 (R) |
| Regulatory Asset | - | \$0.00597 |
| FTA** | - | \$0.00897 |
| RRBMA** | - | (\$0.00115) |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | - | \$0.00493 |
| Generation*** | Determined Residually | |
| Minimum Average Rate Limiter by Components (\$ per kWh) | Determined Residually | |
| Generation*** | Determined Residually | |
| Competition Transition Charges | - | \$0.00197 (R) |
| Regulatory Asset | - | \$0.00597 |
| Fixed Transition Amount | - | \$0.00897 |
| RRBMA | - | (\$0.00115) |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | - | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate base less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of:
Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA). (T)
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Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates (\$ per kWh) | CARE | NON- CARE |
|---|------------------|---------------|
| Baseline Usage | \$0.09240 | \$0.12589 |
| 101% - 130% of Baseline | \$0.10626 | \$0.14321 |
| 131% - 200% of Baseline | \$0.10626 | \$0.17953 (I) |
| 201% - 300% of Baseline | \$0.10626 | \$0.21067 |
| Over 300% of Baseline | \$0.10626 | \$0.21067 (I) |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.13142 | |

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS (where applicable). The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

| Energy Rates by Component (\$ per kWh) | CARE | NON-CARE |
|---|---------------------------------|-----------------------|
| Generation: | | |
| Baseline Usage | \$0.04556 (I) | \$0.05063 (I) |
| 101% - 130% of Baseline | \$0.04556 I | \$0.05063 I |
| 131% - 200% of Baseline | \$0.04556 I | \$0.08695 I |
| 201% - 300% of Baseline | \$0.04556 I | \$0.11809 I |
| Over 300% of Baseline | \$0.04556 (I) | \$0.11809 (I) |
| Distribution: | | |
| Baseline Usage | \$0.01610 | \$0.03820 |
| Above Baseline Usage | \$0.02996 | \$0.05552 |
| Transmission* (all usage) | \$0.00720 | \$0.00720 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) |
| Reliability Services* (all usage) | \$0.00411 | \$0.00411 |
| Public Purpose Programs (all usage) | \$0.00384 | \$0.00523 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 |
| Competition Transition Charges | \$0.00197 (R) | \$0.00197 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 |
| Fixed Transition Amount (FTA)** (all usage) | \$0.00897 | \$0.00897 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00115) | (\$0.00115) |
| DWR Bond (all usage) | - | \$0.00493 |
| Minimum Charge Rate by Component | \$ per meter per day | \$ per kWh |
| Distribution | \$0.08444 | - |
| Transmission* | \$0.01078 | (\$0.00041) |
| Reliability Services* | \$0.00197 | - |
| Public Purpose Programs | \$0.00202 | - |
| Nuclear Decommissioning | \$0.00013 | - |
| Competition Transition Charges | - | \$0.00197 (R) |
| Regulatory Asset | - | \$0.00597 |
| FTA** | - | \$0.00897 |
| RRBMA** | - | (\$0.00115) |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | - | \$0.00493 |
| Generation*** | - | Determined Residually |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of individual non-generation components.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

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Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Energy Rates (\$ per kWh) | CARE | NON-CARE |
|--|-----------|---------------|
| Baseline Usage | \$0.09240 | \$0.12589 |
| 101% - 130% of Baseline | \$0.10626 | \$0.14321 |
| 131% - 200% of Baseline | \$0.10626 | \$0.17953 (I) |
| 201% - 300% of Baseline | \$0.10626 | \$0.21067 I |
| Over 300% of Baseline | \$0.10626 | \$0.21067 (I) |
| Total Minimum Charge Rate (\$ per meter per day) | | \$0.13142 |
| Total Minimum Average Rate Limiter (\$ per kWh) | | \$0.05435 |
| Total Discount (\$ per dwelling unit per day) | | \$0.34300 |

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

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SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS (where applicable). The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Regulatory Asset, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | CARE | NON-CARE |
|---|-----------------------|-------------------|
| Generation: | | |
| Baseline Usage | \$0.04556 (I) | \$0.05063 (I) |
| 101% - 130% of Baseline | \$0.04556 | \$0.05063 |
| 131% - 200% of Baseline | \$0.04556 | \$0.08695 |
| 201% - 300% of Baseline | \$0.04556 | \$0.11809 |
| Over 300% of Baseline | \$0.04556 (I) | \$0.11809 (I) |
| Distribution: | | |
| Baseline Usage | \$0.01610 | \$0.03820 |
| Above Baseline Usage | \$0.02996 | \$0.05552 |
| Transmission* (all usage) | \$0.00720 | \$0.00720 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) |
| Reliability Services* (all usage) | \$0.00411 | \$0.00411 |
| Public Purpose Programs (all usage) | \$0.00384 | \$0.00523 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 |
| Competition Transition Charges | \$0.00197 (R) | \$0.00197 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 |
| Fixed Transition Amount (FTA)** (all usage) | \$0.00897 | \$0.00897 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00115) | (\$0.00115) |
| DWR Bond (all usage) | - | \$0.00493 |
| | \$ per meter | |
| Minimum Charge Rate by Component | per day | \$ per kWh |
| Distribution | \$0.08444 | - |
| Transmission* | \$0.01078 | (\$0.00041) |
| Reliability Services* | \$0.00197 | - |
| Public Purpose Programs | \$0.00202 | - |
| Nuclear Decommissioning | \$0.00013 | - |
| Competition Transition Charges | - | \$0.00197 (R) |
| Regulatory Asset | - | \$0.00597 |
| FTA** | - | \$0.00897 |
| RRBMA** | - | (\$0.00115) |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | - | \$0.00493 |
| Generation*** | Determined Residually | |
| Minimum Average Rate Limiter by Components (\$ per kWh) | Determined Residually | |
| Generation*** | Determined Residually | |
| Competition Transition Charges | - | \$0.00197 (R) |
| Regulatory Asset | - | \$0.00597 |
| Fixed Transition Amount | - | \$0.00897 |
| RRBMA | - | (\$0.00115) |
| DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only) | - | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS (where applicable). The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), Rate Reduction Bond Memorandum Account (RRBMA), and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

| Energy Rates by Component (\$ per kWh) | PEAK | OFF-PEAK |
|---|---------------------------------|-------------------|
| Generation: | | |
| Summer | \$0.16563 (I) | \$0.02172 (I) |
| Winter | \$0.04125 (I) | \$0.02382 (I) |
| Distribution: | | |
| Summer | \$0.11807 | \$0.03189 |
| Winter | \$0.04357 | \$0.03315 |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01732 | \$0.01732 |
| Transmission* (all usage) | \$0.00720 | \$0.00720 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) |
| Reliability Services* (all usage) | \$0.00411 | \$0.00411 |
| Public Purpose Programs (all usage) | \$0.00464 | \$0.00464 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 |
| Competition Transition Charges | \$0.00197 (R) | \$0.00197 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 |
| Fixed Transition Amount (FTA)** (all usage) | \$0.00897 | \$0.00897 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00115) | (\$0.00115) |
| Minimum Charge Rate by Component | \$ per meter per day | \$ per kWh |
| Distribution | \$0.12386 | - |
| Transmission* | \$0.01078 | (\$0.00041) |
| Reliability Services* | \$0.00296 | - |
| Public Purpose Programs | \$0.00223 | - |
| Nuclear Decommissioning | \$0.00012 | - |
| Competition Transition Charges | - | \$0.00197 (R) |
| Regulatory Asset | - | \$0.00597 |
| FTA** | - | \$0.00897 |
| RRBMA** | - | (\$0.00115) |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS (where applicable). The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, the Fixed Transition Amount (FTA), Rate Reduction Bond Memorandum Account (RRBMA), and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

| Energy Rates by Component (\$ per kWh) | PEAK | OFF-PEAK |
|---|-----------------------------|-------------------|
| Generation: | | |
| Summer | \$0.18479 (I) | \$0.01860 (I) |
| Winter | \$0.04040 (I) | \$0.02364 (I) |
| Distribution: | | |
| Summer | \$0.13100 | \$0.03039 |
| Winter | \$0.04354 | \$0.03342 |
| Baseline Credit (\$ per kWh of baseline use) | \$0.01732 | \$0.01732 |
| Transmission* (all usage) | \$0.00720 | \$0.00720 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) |
| Reliability Services* (all usage) | \$0.00411 | \$0.00411 |
| Public Purpose Programs (all usage) | \$0.00464 | \$0.00464 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 |
| Competition Transition Charges | \$0.00197 (R) | \$0.00197 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 |
| Fixed Transition Amount (FTA)** (all usage) | \$0.00897 | \$0.00897 |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00115) | (\$0.00115) |
| Minimum Charge Rate by Component | \$ per meter per day | \$ per kWh |
| Distribution | \$0.12386 | - |
| Transmission* | \$0.01078 | (\$0.00041) |
| Reliability Services* | \$0.00296 | - |
| Public Purpose Programs | \$0.00223 | - |
| Nuclear Decommissioning | \$0.00012 | - |
| Competition Transition Charges | - | \$0.00197 (R) |
| Regulatory Asset | - | \$0.00597 |
| FTA** | - | \$0.00897 |
| RRBMA** | - | (\$0.00115) |
| Generation*** | Determined Residually | |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** FTA and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

| | | |
|--------|-----------|-----|
| Summer | \$0.05966 | (I) |
| Winter | \$0.02387 | (I) |

Distribution:

| | |
|--------|-----------|
| Summer | \$0.00589 |
| Winter | \$0.00401 |

| | |
|----------------------------------|-----------|
| Transmission* (all usage) | \$0.00720 |
|----------------------------------|-----------|

| | |
|---|-------------|
| Transmission Rate Adjustments* (all usage) | (\$0.00041) |
|---|-------------|

| | |
|--|-----------|
| Reliability Services* (all usage) | \$0.00411 |
|--|-----------|

| | |
|--|-----------|
| Public Purpose Programs (all usage) | \$0.00337 |
|--|-----------|

| | |
|--|-----------|
| Nuclear Decommissioning (all usage) | \$0.00024 |
|--|-----------|

| | |
|---------------------------------------|---------------|
| Competition Transition Charges | \$0.00197 (R) |
|---------------------------------------|---------------|

| | |
|-------------------------|-----------|
| Regulatory Asset | \$0.00597 |
|-------------------------|-----------|

| | |
|--|-----------|
| Fixed Transition Amount (FTA)** (all usage) | \$0.00897 |
|--|-----------|

| | |
|---|-------------|
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00115) |
|---|-------------|

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to customers whose billing demand exceeds 499 kW for three consecutive months, or to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|---|---------------|
| <u>Total Customer Charge Rates</u> | |
| Customer Charge Single-phase (\$ per meter per day) | \$0.26612 |
| Customer Charge Poly-phase (\$ per meter per day) | \$0.39425 |
| <u>Total Energy Rates (\$ per kWh)</u> | |
| Summer | \$0.19439 (I) |
| Winter | \$0.12821 (I) |

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

| | |
|---|---------------|
| Generation: | |
| Summer | \$0.10559 (I) |
| Winter | \$0.05529 (I) |
| Distribution: | |
| Summer | \$0.05049 |
| Winter | \$0.03461 |
| Transmission* (all usage) | \$0.00744 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) |
| Reliability Services* (all usage) | \$0.00425 |
| Public Purpose Programs (all usage) | \$0.00576 |
| Nuclear Decommissioning (all usage) | \$0.00024 |
| Competition Transition Charges | \$0.00196 (R) |
| Regulatory Asset | \$0.00597 |
| Fixed Transition Amount** (all usage) | \$0.00937 |
| Rate Reduction Bond Memorandum Account** (all usage) | (\$0.00120) |
| DWR Bond (all usage) | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

BILLING:
(Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|------------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01414 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Charge (per kWh) | \$0.00196 (R) |
| Total DA CRS (per kWh) | \$0.02700 |

**TEN PERCENT
BILL CREDIT
AND FIXED
TRANSITION
AMOUNT:**

Small commercial customers served on this schedule receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge as provided in Schedule E-EPS. In addition, eligible customers served on this rate schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

**CARE
DISCOUNT:**

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, FTA and the Rate Reduction Bond Memorandum Account Rate.

(T)
(T)

**STANDBY
APPLICABILITY:**

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Customer/Meter Charge Rates | Secondary Voltage |
|---|-------------------|
| Customer Charge Single-phase (\$ per meter per day) | \$0.26612 |
| Customer Charge Poly-phase (\$ per meter per day) | \$0.39425 |
| Meter Charge (A-6) (\$ per meter per day) | \$0.22341 |
| Meter Charge (W) (\$ per meter per day) | \$0.06571 |
| Meter Charge (X) (\$ per meter per day) | \$0.22341 |
| One-time TOU Installation Charge (\$ per meter) | \$443.00 |
| One-time TOU Processing Charge (\$ per meter) | \$87.00 |
| | |
| Total Energy Rates (\$ per kWh) | |
| Peak Summer | \$0.29874 (I) |
| Part-Peak Summer | \$0.13826 I |
| Off-Peak Summer | \$0.08605 I |
| Part-Peak Winter | \$0.15097 I |
| Off-Peak Winter | \$0.10151 (I) |

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

| | |
|---|---------------|
| Generation: | |
| Peak Summer | \$0.22262 (I) |
| Part-Peak Summer | \$0.08386 I |
| Off-Peak Summer | \$0.03949 I |
| Part-Peak Winter | \$0.09443 I |
| Off-Peak Winter | \$0.05235 (I) |
| Distribution: | |
| Peak Summer | \$0.03897 |
| Part-Peak Summer | \$0.01725 |
| Off-Peak Summer | \$0.00941 |
| Part-Peak Winter | \$0.01939 |
| Off-Peak Winter | \$0.01201 |
| Transmission* (all usage) | \$0.00744 |
| DWR Bond (all usage) | \$0.00493 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) |
| Reliability Services* (all usage) | \$0.00425 |
| Public Purpose Programs (all usage) | \$0.00460 |
| Nuclear Decommissioning (all usage) | \$0.00024 |
| Competition Transition Charges | \$0.00196 (R) |
| Regulatory Asset | \$0.00597 |
| Fixed Transition Amount** (all usage) | \$0.00937 |
| Rate Reduction Bond Memorandum Account** (all usage) | (\$0.00120) |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

COMMON-AREA
ACCOUNTS:
(Cont'd.)

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|---------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01414 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Charge (per kWh) | \$0.00196 (R) |
| Total DA CRS (per kWh) | \$0.02700 |

TEN PERCENT
BILL CREDIT
AND FIXED
TRANSITION
AMOUNT:

Small commercial customers served on this schedule receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge as provided in Schedule E-EPS. In addition, eligible customers served on this rate schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

CARE
DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, FTA and the Rate Reduction Bond Memorandum Account Rate. (T)
(T)

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rates:

Table A (FTA Rates)

| | TOTAL RATES | | |
|--|-------------------|-----------------|----------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| <u>Total Customer/Meter Charge Rates</u> | | | |
| Customer Charge (\$ per meter per day) | \$2.46407 | \$2.46407 | \$2.46407 |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563 | \$0.98563 | \$0.98563 |
| <u>Total Demand Rates (\$ per kW)</u> | | | |
| Summer | \$6.61 (I) | \$5.45 (I) | \$1.95 |
| Winter | \$1.63 (I) | \$1.63 (I) | \$0.45 (I) |
| <u>Total Energy Rates (\$ per kWh)</u> | | | |
| Summer | \$0.14164 (I) | \$0.14326 (I) | \$0.13267 (I) |
| Winter | \$0.10303 (I) | \$0.10183 (I) | \$0.10951 (I) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

| | | | |
|---|---------------|---------------|---------------|
| Generation: | | | |
| Summer | (\$1.97) (I) | (\$1.68) (I) | (\$1.77) |
| Winter | (\$3.29) (I) | (\$3.11) (I) | (\$3.27) (I) |
| Distribution: | | | |
| Summer | \$4.86 | \$3.41 | \$0.00 |
| Winter | \$1.20 | \$1.02 | \$0.00 |
| Transmission Maximum Demand* | \$2.37 | \$2.37 | \$2.37 |
| Reliability Services Maximum Demand* | \$1.35 | \$1.35 | \$1.35 |
| <u>Energy Rate by Components (\$ per kWh)</u> | | | |
| Generation: | | | |
| Summer | \$0.10564 (I) | \$0.10974 (I) | \$0.10715 (I) |
| Winter | \$0.06897 (I) | \$0.06983 (I) | \$0.08405 (I) |
| Distribution: | | | |
| Summer | \$0.01051 | \$0.00821 | \$0.00028 |
| Winter | \$0.00857 | \$0.00669 | \$0.00022 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) | (\$0.00041) |
| Public Purpose Programs (all usage) | \$0.00466 | \$0.00448 | \$0.00441 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 | \$0.00024 |
| Competition Transition Charges | \$0.00193 (R) | \$0.00193 (R) | \$0.00193 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 | \$0.00597 |
| Fixed Transition Amount** (all usage) | \$0.00937 | \$0.00937 | \$0.00937 |
| Rate Reduction Bond Memorandum Account** (all usage) | (\$0.00120) | (\$0.00120) | (\$0.00120) |
| DWR Bond (all usage) | \$0.00493 | \$0.00493 | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rates (Cont'd.)

Table B (Non-FTA Rates)

| | TOTAL RATES | | |
|--|-------------------|-----------------|----------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| <u>Total Customer/Meter Charge Rates</u> | | | |
| Customer Charge (\$ per meter per day) | \$2.46407 | \$2.46407 | \$2.46407 |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563 | \$0.98563 | \$0.98563 |
| <u>Total Demand Rates (\$ per kW)</u> | | | |
| Summer | \$6.61 (I) | \$5.45 (I) | \$1.95 |
| Winter | \$1.63 (I) | \$1.63 (I) | \$0.45 (I) |
| <u>Total Energy Rates (\$ per kWh)</u> | | | |
| Summer | \$0.14164 (I) | \$0.14326 (I) | \$0.13267 (I) |
| Winter | \$0.10303 (I) | \$0.10183 (I) | \$0.10951 (I) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

| | | | |
|--------|--------------|--------------|--------------|
| Summer | (\$1.97) (I) | (\$1.68) (I) | (\$1.77) |
| Winter | (\$3.29) (I) | (\$3.11) (I) | (\$3.27) (I) |

Distribution:

| | | | |
|--------|--------|--------|--------|
| Summer | \$4.86 | \$3.41 | \$0.00 |
| Winter | \$1.20 | \$1.02 | \$0.00 |

Transmission Maximum Demand*

| | | |
|--------|--------|--------|
| \$2.37 | \$2.37 | \$2.37 |
|--------|--------|--------|

Reliability Services Maximum Demand*

| | | |
|--------|--------|--------|
| \$1.35 | \$1.35 | \$1.35 |
|--------|--------|--------|

Energy Rate by Components (\$ per kWh)

Generation:

| | | | |
|--------|---------------|---------------|---------------|
| Summer | \$0.11381 (I) | \$0.11791 (I) | \$0.11532 (I) |
| Winter | \$0.07714 (I) | \$0.07800 (I) | \$0.09222 (I) |

Distribution:

| | | | |
|--------|-----------|-----------|-----------|
| Summer | \$0.01051 | \$0.00821 | \$0.00028 |
| Winter | \$0.00857 | \$0.00669 | \$0.00022 |

Transmission Rate Adjustments* (all usage)

| | | |
|-------------|-------------|-------------|
| (\$0.00041) | (\$0.00041) | (\$0.00041) |
|-------------|-------------|-------------|

Public Purpose Programs (all usage)

| | | |
|-----------|-----------|-----------|
| \$0.00466 | \$0.00448 | \$0.00441 |
|-----------|-----------|-----------|

Competition Transition Charges

| | | |
|---------------|---------------|---------------|
| \$0.00193 (R) | \$0.00193 (R) | \$0.00193 (R) |
|---------------|---------------|---------------|

Regulatory Asset

| | | |
|-----------|-----------|-----------|
| \$0.00597 | \$0.00597 | \$0.00597 |
|-----------|-----------|-----------|

Nuclear Decommissioning (all usage)

| | | |
|-----------|-----------|-----------|
| \$0.00024 | \$0.00024 | \$0.00024 |
|-----------|-----------|-----------|

DWR Bond (all usage)

| | | |
|-----------|-----------|-----------|
| \$0.00493 | \$0.00493 | \$0.00493 |
|-----------|-----------|-----------|

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table C (FTA Rates)

| | TOTAL RATES | | |
|--|-------------------|-----------------|----------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| Total Customer/Meter Charge Rates | | | |
| Customer Charge (\$ per meter per day) | \$2.46407 | \$2.46407 | \$2.46407 |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563 | \$0.98563 | \$0.98563 |
| Total Demand Rates (\$ per kW) | | | |
| Summer | \$6.61 (I) | \$5.45 (I) | \$1.95 |
| Winter | \$1.63 (I) | \$1.63 (I) | \$0.45 (I) |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.17348 (I) | \$0.18038 (I) | \$0.14211 (I) |
| Part-Peak Summer | \$0.13463 | \$0.13427 | \$0.13372 |
| Off-Peak Summer | \$0.12758 | \$0.12730 | \$0.12683 |
| Part-Peak Winter | \$0.10651 | \$0.10527 | \$0.11290 |
| Off-Peak Winter | \$0.09945 (I) | \$0.09829 (I) | \$0.10602 (I) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

| | | | |
|---|--------------|--------------|--------------|
| Generation: | | | |
| Summer | (\$1.97) (I) | (\$1.68) (I) | (\$1.77) |
| Winter | (\$3.29) (I) | (\$3.11) (I) | (\$3.27) (I) |
| Distribution: | | | |
| Summer | \$4.86 | \$3.41 | \$0.00 |
| Winter | \$1.20 | \$1.02 | \$0.00 |
| Transmission Maximum Demand* | \$2.37 | \$2.37 | \$2.37 |
| Reliability Services Maximum Demand* | \$1.35 | \$1.35 | \$1.35 |

Energy Rate by Components (\$ per kWh)

| | | | |
|---|---------------|---------------|---------------|
| Generation: | | | |
| Peak Summer | \$0.13748 (I) | \$0.14686 (I) | \$0.11659 (I) |
| Part-Peak Summer | \$0.09863 | \$0.10075 | \$0.10820 |
| Off-Peak Summer | \$0.09158 | \$0.09378 | \$0.10131 |
| Part-Peak Winter | \$0.07245 | \$0.07327 | \$0.08744 |
| Off-Peak Winter | \$0.06539 (I) | \$0.06629 (I) | \$0.08056 (I) |
| Distribution: | | | |
| Summer | \$0.01051 | \$0.00821 | \$0.00028 |
| Winter | \$0.00857 | \$0.00669 | \$0.00022 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) | (\$0.00041) |
| Public Purpose Programs (all usage) | \$0.00466 | \$0.00448 | \$0.00441 |
| Competition Transition Charge | \$0.00193 (R) | \$0.00193 (R) | \$0.00193 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 | \$0.00597 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 | \$0.00024 |
| Fixed Transition Amount** (all usage) | \$0.00937 | \$0.00937 | \$0.00937 |
| Rate Reduction Bond Memorandum** (all usage) | (\$0.00120) | (\$0.00120) | (\$0.00120) |
| DWR Bond (all usage) | \$0.00493 | \$0.00493 | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table D (Non-FTA Rates)

| | TOTAL RATES | | |
|--|-------------------|-----------------|----------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| Total Customer/Meter Charge Rates | | | |
| Customer Charge (\$ per meter per day) | \$2.46407 | \$2.46407 | \$2.46407 |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563 | \$0.98563 | \$0.98563 |
| Total Demand Rates (\$ per kW) | | | |
| Summer | \$6.61 (I) | \$5.45 (I) | \$1.95 |
| Winter | \$1.63 (I) | \$1.63 (I) | \$0.45 (I) |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.17348 (I) | \$0.18038 (I) | \$0.14211 (I) |
| Part-Peak Summer | \$0.13463 | \$0.13427 | \$0.13372 |
| Off-Peak Summer | \$0.12758 | \$0.12730 | \$0.12683 |
| Part-Peak Winter | \$0.10651 | \$0.10527 | \$0.11290 |
| Off-Peak Winter | \$0.09945 (I) | \$0.09829 (I) | \$0.10602 (I) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

| | | | |
|---|--------------|--------------|--------------|
| Generation: | | | |
| Summer | (\$1.97) (I) | (\$1.68) (I) | (\$1.77) |
| Winter | (\$3.29) (I) | (\$3.11) (I) | (\$3.27) (I) |
| Distribution: | | | |
| Summer | \$4.86 | \$3.41 | \$0.00 |
| Winter | \$1.20 | \$1.02 | \$0.00 |
| Transmission Maximum Demand* | \$2.37 | \$2.37 | \$2.37 |
| Reliability Services Maximum Demand* | \$1.35 | \$1.35 | \$1.35 |

Energy Rate by Components (\$ per kWh)

| | | | |
|---|---------------|---------------|---------------|
| Generation: | | | |
| Peak Summer | \$0.14565 (I) | \$0.15503 (I) | \$0.12476 (I) |
| Part-Peak Summer | \$0.10680 | \$0.10892 | \$0.11637 |
| Off-Peak Summer | \$0.09975 | \$0.10195 | \$0.10948 (I) |
| Part-Peak Winter | \$0.08062 | \$0.08144 | \$0.09561 (R) |
| Off-Peak Winter | \$0.07356 (I) | \$0.07446 (I) | \$0.08873 (I) |
| Distribution: | | | |
| Summer | \$0.01051 | \$0.00821 | \$0.00028 |
| Winter | \$0.00857 | \$0.00669 | \$0.00022 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) | (\$0.00041) |
| Public Purpose Programs (all usage) | \$0.00466 | \$0.00448 | \$0.00441 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 | \$0.00024 |
| Competition Transition Charges | \$0.00193 (R) | \$0.00193 (R) | \$0.00193 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 | \$0.00597 |
| DWR Bond (all usage) | \$0.00493 | \$0.00493 | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

BILLING:
(Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|---------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01417 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Charge (per kWh) | \$0.00193 (R) |
| Total DA CRS (per kWh) | \$0.02700 |

**TEN PERCENT
BILL CREDIT
AND FIXED
TRANSITION
AMOUNT:**

Eligible small commercial customers served on this schedule receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge as provided in Schedule E-EPS. In addition, eligible customers served on this rate schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

**CARE
DISCOUNT:**

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following:
Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), Regulatory Asset, FTA and the Rate Reduction Bond Memorandum Account Rate.

(T)
(T)

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

| | |
|--|-----------|
| Customer Charge (\$ per meter per day) | \$0.26612 |
| Facility Charge (\$ per meter per day) | \$0.25626 |

Total Energy Rates (\$ per kWh)

| | |
|--------|---------------|
| Summer | \$0.21106 (I) |
| Winter | \$0.16190 (I) |

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

| | |
|--------|---------------|
| Summer | \$0.02969 (I) |
| Winter | \$0.00924 (I) |

Distribution:

| | |
|--------|-----------|
| Summer | \$0.14618 |
| Winter | \$0.11747 |

| | |
|--|---------------|
| Transmission* (all usage) | \$0.00744 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) |
| Reliability Services* (all usage) | \$0.00425 |
| Public Purpose Programs (all usage) | \$0.01081 |
| Nuclear Decommissioning (all usage) | \$0.00024 |
| Competition Transition Charge | \$0.00196 (R) |
| Regulatory Asset | \$0.00597 |
| DWR Bond (all usage) | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE
(Continued)

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|------------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01414 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Charge (per kWh) | \$0.00196 (R) |
| Total DA CRS (per kWh) | \$0.02700 |

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

Table A (FTA Rates)

| | TOTAL RATES | | |
|--|-------------------|-----------------|----------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| Total Customer/Meter Charge Rates | | | |
| Customer Charge Rate V (\$ per meter per day) | \$2.66119 | \$2.66119 | \$2.66119 |
| Customer Charge Rate W (\$ per meter per day) | \$2.50349 | \$2.50349 | \$2.50349 |
| Customer Charge Rate X (\$ per meter per day) | \$2.66119 | \$2.66119 | \$2.66119 |
| One-time TOU Installation Charge (\$ per meter) | \$443.00 | \$443.00 | \$443.00 |
| One-time TOU Processing Charge (\$ per meter) | \$87.00 | \$87.00 | \$87.00 |
| Optional Optimal Billing Period Service (\$ per meter per month) | \$130.00 | \$130.00 | — |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563 | \$0.98563 | \$0.98563 |
| Total Demand Rates (\$ per kW) | | | |
| Maximum Peak Demand Summer | \$13.25 (I) | \$11.74 (I) | \$7.50 (I) |
| Maximum Part-Peak Demand Summer | \$3.67 | \$2.64 | \$0.60 |
| Maximum Demand Summer | \$2.52 | \$2.53 | \$0.35 (I) |
| Maximum Part-Peak Demand Winter | \$3.62 | \$2.64 | \$0.75 |
| Maximum Demand Winter | \$2.52 (I) | \$2.53 (I) | \$0.35 (I) |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.15912 (I) | \$0.13324 (I) | \$0.14409 (I) |
| Part-Peak Summer | \$0.09604 | \$0.08583 | \$0.09779 |
| Off-Peak Summer | \$0.08175 | \$0.07740 | \$0.08843 |
| Part-Peak Winter | \$0.10185 | \$0.09415 | \$0.11310 |
| Off-Peak Winter | \$0.08154 (I) | \$0.07839 (I) | \$0.09341 (I) |
| Average Rate Limiter (\$/kWh in summer months) | \$0.14043 | \$0.14043 | — |
| Peak Period Rate Limiter (\$/kWh in summer months) | \$0.97773 | \$0.84937 | \$0.58676 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)

| | | | |
|--------------------------------------|--------------|--------------|--------------|
| Generation: | | | |
| Maximum Peak Demand Summer | \$6.95 (I) | \$8.12 (I) | \$7.50 (I) |
| Maximum Part-Peak Demand Summer | \$1.92 | \$1.83 | \$0.60 |
| Maximum Demand Summer | (\$3.00) | (\$2.25) | (\$3.44) (I) |
| Maximum Part-Peak Demand Winter | \$1.90 | \$1.83 | \$0.75 |
| Maximum Demand Winter | (\$3.00) (I) | (\$2.25) (I) | (\$3.44) (I) |
| Distribution: | | | |
| Maximum Peak Demand Summer | \$6.30 | \$3.62 | \$0.00 |
| Maximum Part-Peak Demand Summer | \$1.75 | \$0.81 | \$0.00 |
| Maximum Demand Summer | \$1.80 | \$1.06 | \$0.07 |
| Maximum Part-Peak Demand Winter | \$1.72 | \$0.81 | \$0.00 |
| Maximum Demand Winter | \$1.80 | \$1.06 | \$0.07 |
| Transmission Maximum Demand* | \$2.37 | \$2.37 | \$2.37 |
| Reliability Services Maximum Demand* | \$1.35 | \$1.35 | \$1.35 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

TABLE A (FTA Rates) (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

| Energy Charges by Components (\$ per kWh) | Secondary Voltage | Primary Voltage | Transmission Voltage |
|---|-------------------|-----------------|----------------------|
| Generation: | | | |
| Peak Summer | \$0.12595 (I) | \$0.10619 (I) | \$0.11113 (I) |
| Part-Peak Summer | \$0.06573 | \$0.05937 | \$0.06687 |
| Off-Peak Summer | \$0.05216 | \$0.05101 | \$0.05790 |
| Part-Peak Winter | \$0.07098 | \$0.06733 | \$0.08068 |
| Off-Peak Winter | \$0.05198 (I) | \$0.05198 (I) | \$0.06240 (I) |
| Distribution: | | | |
| Peak Summer | \$0.00846 | \$0.00268 | \$0.00847 |
| Part-Peak Summer | \$0.00560 | \$0.00209 | \$0.00643 |
| Off-Peak Summer | \$0.00488 | \$0.00202 | \$0.00604 |
| Part-Peak Winter | \$0.00616 | \$0.00245 | \$0.00793 |
| Off-Peak Winter | \$0.00485 | \$0.00204 | \$0.00652 |
| Transmission Rates Adjustments* (all usage) | (\$0.00041) | (\$0.00041) | (\$0.00041) |
| Public Purpose Programs (all usage) | \$0.00427 | \$0.00393 | \$0.00405 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 | \$0.00024 |
| Competition Transition Charge | \$0.00154 (R) | \$0.00154 (R) | \$0.00154 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 | \$0.00597 |
| Fixed Transition Amount** (all usage) | \$0.00937 | \$0.00937 | \$0.00937 |
| Rate Reduction Bond Memorandum Account** (all usage) | (\$0.00120) | (\$0.00120) | (\$0.00120) |
| DWR Bond (all usage) | \$0.00493 | \$0.00493 | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** FTA and RRBMA charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

Table B (Non-FTA Rates)

| Total Customer/Meter Charge Rates | TOTAL RATES | | |
|--|-------------------|-----------------|----------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| Customer Charge Mandatory E-19 (\$ per meter per day) | \$5.74949 | \$4.59959 | \$20.04107 |
| Customer Charge Rate V (\$ per meter per day) | \$2.66119 | \$2.66119 | \$2.66119 |
| Customer Charge Rate W (\$ per meter per day) | \$2.50349 | \$2.50349 | \$2.50349 |
| Customer Charge Rate X (\$ per meter per day) | \$2.66119 | \$2.66119 | \$2.66119 |
| One-time TOU Installation Charge (\$ per meter) | \$443.00 | \$443.00 | \$443.00 |
| One-time TOU Processing Charge (\$ per meter) | \$87.00 | \$87.00 | \$87.00 |
| Optional Optimal Billing Period Service (\$ per meter per month) | \$130.00 | \$130.00 | — |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563 | \$0.98563 | \$0.98563 |
| Total Demand Rates (\$ per kW) | | | |
| Maximum Peak Demand Summer | \$13.25 (I) | \$11.74 (I) | \$7.50 (I) |
| Maximum Part-Peak Demand Summer | \$3.67 | \$2.64 | \$0.60 |
| Maximum Demand Summer | \$2.52 | \$2.53 | \$0.35 (I) |
| Maximum Part-Peak Demand Winter | \$3.62 | \$2.64 | \$0.75 |
| Maximum Demand Winter | \$2.52 (I) | \$2.53 (I) | \$0.35 (I) |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.15912 (I) | \$0.13324 (I) | \$0.14409 (I) |
| Part-Peak Summer | \$0.09604 | \$0.08583 | \$0.09779 |
| Off-Peak Summer | \$0.08175 | \$0.07740 | \$0.08843 |
| Part-Peak Winter | \$0.10185 | \$0.09415 | \$0.11310 |
| Off-Peak Winter | \$0.08154 (I) | \$0.07839 (I) | \$0.09341 (I) |
| Average Rate Limiter (\$/kWh in summer months) | \$0.14043 | \$0.14043 | — |
| Peak Period Rate Limiter (\$/kWh in summer months) | \$0.97773 | \$0.84937 | \$0.58676 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:

| | | | |
|---------------------------------|--------------|--------------|--------------|
| Maximum Peak Demand Summer | \$6.95 (I) | \$8.12 (I) | \$7.50 (I) |
| Maximum Part-Peak Demand Summer | \$1.92 | \$1.83 | \$0.60 |
| Maximum Demand Summer | (\$3.00) | (\$2.25) | (\$3.44) (I) |
| Maximum Part-Peak Demand Winter | \$1.90 | \$1.83 | \$0.75 |
| Maximum Demand Winter | (\$3.00) (I) | (\$2.25) (I) | (\$3.44) (I) |

Distribution:

| | | | |
|--------------------------------------|--------|--------|--------|
| Maximum Peak Demand Summer | \$6.30 | \$3.62 | \$0.00 |
| Maximum Part-Peak Demand Summer | \$1.75 | \$0.81 | \$0.00 |
| Maximum Demand Summer | \$1.80 | \$1.06 | \$0.07 |
| Maximum Part-Peak Demand Winter | \$1.72 | \$0.81 | \$0.00 |
| Maximum Demand Winter | \$1.80 | \$1.06 | \$0.07 |
| Transmission Maximum Demand* | \$2.37 | \$2.37 | \$2.37 |
| Reliability Services Maximum Demand* | \$1.35 | \$1.35 | \$1.35 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

Table B (Non-FTA Rates) (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

| Energy Rates by Component (\$ per kWh) | Secondary Voltage | Primary Voltage | Transmission Voltage |
|---|-------------------|-----------------|----------------------|
| Generation: | | | |
| Peak Summer | \$0.13412 (I) | \$0.11436 (I) | \$0.11930 (I) |
| Part-Peak Summer | \$0.07390 | \$0.06754 | \$0.07504 |
| Off-Peak Summer | \$0.06033 | \$0.05918 | \$0.06607 |
| Part-Peak Winter | \$0.07915 | \$0.07550 | \$0.08885 |
| Off-Peak Winter | \$0.06015 (I) | \$0.06015 (I) | \$0.07057 (I) |
| Distribution: | | | |
| Peak Summer | \$0.00846 | \$0.00268 | \$0.00847 |
| Part-Peak Summer | \$0.00560 | \$0.00209 | \$0.00643 |
| Off-Peak Summer | \$0.00488 | \$0.00202 | \$0.00604 |
| Part-Peak Winter | \$0.00616 | \$0.00245 | \$0.00793 |
| Off-Peak Winter | \$0.00485 | \$0.00204 | \$0.00652 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) | (\$0.00041) |
| Public Purpose Programs (all usage) | \$0.00427 | \$0.00393 | \$0.00405 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 | \$0.00024 |
| Competition Transition Charge | \$0.00154 (R) | \$0.00154 (R) | \$0.00154 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 | \$0.00597 |
| DWR Bond (all usage) | \$0.00493 | \$0.00493 | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. **NON-FIRM SERVICE RATES:** These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

Total bundled service charges for non-firm service are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

| TOTAL RATES | | | |
|---|--------------------------|------------------------|-----------------------------|
| <u>Total Customer/Meter Charge Rates</u> | <u>Secondary Voltage</u> | <u>Primary Voltage</u> | <u>Transmission Voltage</u> |
| Nonfirm Customer Charge (\$ per meter per day) | \$11.99179 | \$10.84189 | \$26.28337 |
| Nonfirm w/UFR Customer Charge (\$ per meter per day) | \$12.32033 | \$11.17043 | \$26.61191 |
| Optional Meter Data Access Charge (\$ per meter per day) | \$ 0.98563 | \$ 0.98563 | \$ 0.98563 |
| Total Demand Rates (\$ per kW) | | | |
| Maximum Peak Demand Summer | \$5.75 (I) | \$4.24 (R) | (\$0.00) (I) |
| Maximum Part-Peak Demand Summer | \$3.17 | \$2.14 | \$0.10 |
| Maximum Demand Summer | \$2.52 | \$2.53 | \$0.35 (I) |
| Maximum Part-Peak Demand Winter | \$3.12 | \$2.14 | \$0.25 |
| Maximum Demand Winter | \$2.52 (R) | \$2.53 (R) | \$0.35 (I) |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.14665 (I) | \$0.12077 (I) | \$0.13162 (I) |
| Part-Peak Summer | \$0.09472 | \$0.08451 | \$0.09647 |
| Off-Peak Summer | \$0.08043 | \$0.07608 | \$0.08711 |
| Part-Peak Winter | \$0.10053 | \$0.09283 | \$0.11178 |
| Off-Peak Winter | \$0.08022 (I) | \$0.07707 (I) | \$0.09209 (I) |
| Noncompliance Penalty (\$ per kWh per event) | \$8.40 | \$8.40 | \$8.40 |
| Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation) | \$4.20 | \$4.20 | \$4.20 |
| UFR Credit (\$ per kWh, if applicable) | \$0.00091 | \$0.00091 | \$0.00091 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rate by Component (\$ per kW)

| | | | |
|---|--------------|--------------|--------------|
| Generation: | | | |
| Maximum Peak Demand Summer | \$6.95 (I) | \$8.12 (I) | \$7.50 (I) |
| Maximum Part-Peak Demand Summer | \$1.92 | \$1.83 | \$0.60 |
| Maximum Demand Summer | (\$3.00) | (\$2.25) | (\$3.44) (I) |
| Maximum Part-Peak Demand Winter | \$1.90 | \$1.83 | \$0.75 |
| Maximum Demand Winter | (\$3.00) (I) | (\$2.25) (I) | (\$3.44) (I) |
| Distribution: | | | |
| Maximum Peak Demand Summer | (\$1.20) | (\$3.88) | (\$7.50) |
| Maximum Part-Peak Demand Summer | \$1.25 | \$0.31 | (\$0.50) |
| Maximum Demand Summer | \$1.80 | \$1.06 | \$0.07 |
| Maximum Part-Peak Demand Winter | \$1.22 | \$0.31 | (\$0.50) |
| Maximum Demand Winter | \$1.80 | \$1.06 | \$0.07 |
| Transmission Maximum Demand* | \$2.37 | \$2.37 | \$2.37 |
| Reliability Services Maximum Demand* | \$1.35 | \$1.35 | \$1.35 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges will be combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

12. NON-FIRM
SERVICE
RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

| Energy Rates by Component (\$ per kWh) | Secondary Voltage | Primary Voltage | Transmission Voltage |
|---|-------------------|-----------------|----------------------|
| Generation: | | | |
| Peak Summer | \$0.13412 (I) | \$0.11436 (I) | \$0.11930 (I) |
| Part-Peak Summer | \$0.07390 | \$0.06754 | \$0.07504 |
| Off-Peak Summer | \$0.06033 | \$0.05918 | \$0.06607 |
| Part-Peak Winter | \$0.07915 | \$0.07550 | \$0.08885 |
| Off-Peak Winter | \$0.06015 (I) | \$0.06015 (I) | \$0.07057 (I) |
| Distribution: | | | |
| Peak Summer | (\$0.00401) | (\$0.00979) | (\$0.00400) |
| Part-Peak Summer | \$0.00428 | \$0.00077 | \$0.00511 |
| Off-Peak Summer | \$0.00356 | \$0.00070 | \$0.00472 |
| Part-Peak Winter | \$0.00484 | \$0.00113 | \$0.00661 |
| Off-Peak Winter | \$0.00353 | \$0.00072 | \$0.00520 |
| Noncompliance Penalty (\$ per kWh per event) | \$8.40 | \$8.40 | \$8.40 |
| Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation) | \$4.20 | \$4.20 | \$4.20 |
| UFR Credit (\$ per kWh, if applicable) | \$0.00091 | \$0.00091 | \$0.00091 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) | (\$0.00041) |
| Public Purpose Programs (all usage) | \$0.00427 | \$0.00393 | \$0.00405 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 | \$0.00024 |
| Competition Transition Charge | \$0.00154 (R) | \$0.00154 (R) | \$0.00154 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 | \$0.00597 |
| DWR Bond (all usage) | \$0.00493 | \$0.00493 | \$0.00493 |

* Transmission, Transmission Rate Adjustments and Reliability Service charges will be combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

16. BILLING: **Bundled Service Customers** receive supply and delivery services solely from PG&E.
(Cont'd.) The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|------------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01456 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| Ongoing CTC Charge (per kWh) | \$0.00154 (R) |
| Total DA CRS (per kWh) | \$0.02700 |

17. TEN PERCENT BILL CREDIT and FIXED TRANSITION AMOUNT: Eligible small commercial customers served on this schedule receive a 10 percent credit by way of a reduction to generation based on the total bill as calculated for bundled service customers less the Energy Procurement Surcharge as provided in Schedule E-EPS. In addition, eligible customers served on this rate schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

18. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Regulatory Asset, FTA and the Rate Reduction Bond Memorandum Account Rate. (N)
(N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.) Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

| TOTAL RATES | | | |
|--|-------------------|-----------------|----------------------|
| Total Customer/Meter Charge Rates | Secondary Voltage | Primary Voltage | Transmission Voltage |
| Customer Charge Mandatory E-20 (\$ per meter per day) | \$12.64887 | \$10.18480 | \$23.49076 |
| Optional Optimal Billing Period Service (\$ per meter per month) | \$130.00 | \$130.00 | — |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563 | \$0.98563 | \$0.98563 |
| Total Demand Rates (\$ per kW) | | | |
| Maximum Peak Demand Summer | \$13.26 (l) | \$11.75 (l) | \$7.50 (l) |
| Maximum Part-Peak Demand Summer | \$3.68 | \$2.64 | \$0.60 |
| Maximum Demand Summer | \$2.52 | \$2.53 | \$0.35 (l) |
| Maximum Part-Peak Demand Winter | \$3.63 | \$2.64 | \$0.75 |
| Maximum Demand Winter | \$2.52 (l) | \$2.53 (l) | \$0.35 (l) |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.15606 (l) | \$0.12957 (l) | \$0.12086 (l) |
| Part-Peak Summer | \$0.08740 | \$0.07786 | \$0.07199 |
| Off-Peak Summer | \$0.07996 | \$0.07601 | \$0.06934 |
| Part-Peak Winter | \$0.09315 | \$0.08587 | \$0.08206 |
| Off-Peak Winter | \$0.07976 (l) | \$0.07683 (l) | \$0.07258 (l) |
| Average Rate Limiter (\$/kWh in summer months) | \$0.13995 | \$0.13995 | — |
| Peak Period Rate Limiter (\$/kWh in summer months) | \$0.97708 | \$0.84876 | \$0.55750 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:

| | | | |
|---------------------------------|--------------|--------------|--------------|
| Maximum Peak Demand Summer | \$7.74 (l) | \$9.04 (l) | \$7.50 (l) |
| Maximum Part-Peak Demand Summer | \$2.14 | \$2.02 | \$0.60 |
| Maximum Demand Summer | (\$3.38) | (\$2.39) | (\$3.56) (l) |
| Maximum Part-Peak Demand Winter | \$2.10 | \$2.02 | \$0.75 |
| Maximum Demand Winter | (\$3.38) (l) | (\$2.39) (l) | (\$3.56) (l) |

Distribution:

| | | | |
|--------------------------------------|--------|--------|--------|
| Maximum Peak Demand Summer | \$5.52 | \$2.71 | \$0.00 |
| Maximum Part-Peak Demand Summer | \$1.54 | \$0.62 | \$0.00 |
| Maximum Demand Summer | \$1.99 | \$1.01 | \$0.00 |
| Maximum Part-Peak Demand Winter | \$1.53 | \$0.62 | \$0.00 |
| Maximum Demand Winter | \$1.99 | \$1.01 | \$0.00 |
| Transmission Maximum Demand* | \$2.49 | \$2.49 | \$2.49 |
| Reliability Services Maximum Demand* | \$1.42 | \$1.42 | \$1.42 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20— SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM
SERVICE
RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

| Energy Rates by Component (\$ per kWh) | Secondary Voltage | Primary Voltage | Transmission Voltage |
|---|----------------------|--------------------|-------------------------|
| Generation: | | | |
| Peak Summer | \$0.12685 (I) | \$0.11003 (I) | \$0.10579 (I) |
| Part-Peak Summer | \$0.06254 | \$0.05917 | \$0.05700 |
| Off-Peak Summer | \$0.05620 | \$0.05743 | \$0.05435 |
| Part-Peak Winter | \$0.06745 | \$0.06668 | \$0.06707 |
| Off-Peak Winter | \$0.05602 (I) | \$0.05821 (I) | \$0.05759 (I) |
| Distribution: | | | |
| Peak Summer | \$0.01287 | \$0.00388 | \$0.00023 |
| Part-Peak Summer | \$0.00852 | \$0.00303 | \$0.00015 |
| Off-Peak Summer | \$0.00742 | \$0.00292 | \$0.00015 |
| Part-Peak Winter | \$0.00936 | \$0.00353 | \$0.00015 |
| Off-Peak Winter | \$0.00740 | \$0.00296 | \$0.00015 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) | (\$0.00041) |
| Public Purpose Programs (all usage) | \$0.00412 | \$0.00365 | \$0.00299 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 | \$0.00024 |
| Competition Transition Charge | \$0.00149 (R) | \$0.00128 (R) | \$0.00112 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 | \$0.00597 |
| DWR Bond (all usage) | \$0.00493 | \$0.00493 | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM SERVICE RATES: These rates are applicable if the customer elects to take non-firm service. See Section 11 for an explanation of the non-firm service program and eligibility criteria.

Total bundled service charges for non-firm service are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

| TOTAL RATES | | | |
|--|-------------------|-----------------|----------------------|
| Total Customer Charge Rates | Secondary Voltage | Primary Voltage | Transmission Voltage |
| Nonfirm Customer Charge (\$ per meter per day) | \$18.89117 | \$16.42710 | \$29.73306 |
| Nonfirm w/UFR Customer Charge (\$ per meter per day) | \$19.21971 | \$16.75564 | \$30.06160 |
| Optional Meter Data Access Charge | \$ 0.98563 | \$ 0.98563 | \$ 0.98563 |
| Total Demand Rates (\$ per kW) | | | |
| Maximum Peak Demand Summer | \$5.76 (l) | \$4.25 (l) | (\$0.00) (l) |
| Maximum Part-Peak Demand Summer | \$3.18 | \$2.14 | \$0.10 |
| Maximum Demand Summer | \$2.52 | \$2.53 | \$0.35 (l) |
| Maximum Part-Peak Demand Winter | \$3.13 | \$2.14 | \$0.25 |
| Maximum Demand Winter | \$2.52 (l) | \$2.53 (l) | \$0.35 (l) |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.14359 (l) | \$0.11710 (l) | \$0.10839 (l) |
| Part-Peak Summer | \$0.08608 | \$0.07654 | \$0.07067 |
| Off-Peak Summer | \$0.07864 | \$0.07469 | \$0.06802 |
| Part-Peak Winter | \$0.09183 | \$0.08455 | \$0.08074 |
| Off-Peak Winter | \$0.07844 (l) | \$0.07551 (l) | \$0.07126 (l) |
| Noncompliance Penalty (\$ per kWh per event) | \$8.40 | \$8.40 | \$8.40 |
| Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation) | \$4.20 | \$4.20 | \$4.20 |
| UFR Credit (\$ per kWh, if applicable) | \$0.00091 | \$0.00091 | \$0.00091 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

| | | | |
|--------------------------------------|--------------|--------------|--------------|
| Generation: | | | |
| Maximum Peak Demand Summer | \$7.74 (l) | \$9.04 (l) | \$7.50 (l) |
| Maximum Part-Peak Demand Summer | \$2.14 | \$2.02 | \$0.60 |
| Maximum Demand Summer | (\$3.38) | (\$2.39) | (\$3.56) (l) |
| Maximum Part-Peak Demand Winter | \$2.10 | \$2.02 | \$0.75 |
| Maximum Demand Winter | (\$3.38) (l) | (\$2.39) (l) | (\$3.56) (l) |
| Distribution: | | | |
| Maximum Peak Demand Summer | (\$1.98) | (\$4.79) | (\$7.50) |
| Maximum Part-Peak Demand Summer | \$1.04 | \$0.12 | (\$0.50) |
| Maximum Demand Summer | \$1.99 | \$1.01 | \$0.00 |
| Maximum Part-Peak Demand Winter | \$1.03 | \$0.12 | (\$0.50) |
| Maximum Demand Winter | \$1.99 | \$1.01 | \$0.00 |
| Transmission Maximum Demand* | \$2.49 | \$2.49 | \$2.49 |
| Reliability Services Maximum Demand* | \$1.42 | \$1.42 | \$1.42 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20— SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM
SERVICE
RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

| Energy Rate by Components (\$ per kWh) | Secondary Voltage | Primary Voltage | Transmission Voltage |
|---|----------------------|--------------------|-------------------------|
| Generation: | | | |
| Peak Summer | \$0.12685 (I) | \$0.11003 (I) | \$0.10579 (I) |
| Part-Peak Summer | \$0.06254 | \$0.05917 | \$0.05700 |
| Off-Peak Summer | \$0.05620 | \$0.05743 | \$0.05435 |
| Part-Peak Winter | \$0.06745 | \$0.06668 | \$0.06707 |
| Off-Peak Winter | \$0.05602 (I) | \$0.05821 (I) | \$0.05759 (I) |
| Distribution: | | | |
| Peak Summer | \$0.00040 | (\$0.00859) | (\$0.01224) |
| Part-Peak Summer | \$0.00720 | \$0.00171 | (\$0.00117) |
| Off-Peak Summer | \$0.00610 | \$0.00160 | (\$0.00117) |
| Part-Peak Winter | \$0.00804 | \$0.00221 | (\$0.00117) |
| Off-Peak Winter | \$0.00608 | \$0.00164 | (\$0.00117) |
| Power Factor Adjustment (credit/charge for each 1% above/below 85%) | | | |
| Noncompliance Penalty (\$ per kWh per event) | \$8.40 | \$8.40 | \$8.40 |
| Noncompliance Penalty (\$ per kWh per event) (For customers who fully complied with the previous years operation) | \$4.20 | \$4.20 | \$4.20 |
| UFR Credit (\$ per kWh, if applicable) | \$0.00091 | \$0.00091 | \$0.00091 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) | (\$0.00041) |
| Public Purpose Programs (all usage) | \$0.00412 | \$0.00365 | \$0.00299 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 | \$0.00024 |
| Competition Transition Charge | \$0.00149 (R) | \$0.00128 (R) | \$0.00112 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 | \$0.00597 |
| DWR Bond (all usage) | \$0.00493 | \$0.00493 | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

13. **CONTRACTS:** **STANDARD SERVICE AGREEMENT:** To begin service under Schedule E-20, the customer shall be required to sign PG&E's Electric General Service Agreement (GSA). The GSA has an initial term of three (3) years. Once the three-year initial term is over, the agreement will automatically continue in effect for successive terms of one year each until it is cancelled. Customers may, at any time, request PG&E to modify the GSA if the service arrangements, electrical demand requirements, or delivery criteria to its premises change. However, customers will still be obligated to perform the terms and conditions outlined in any other agreements that supplement the GSA.

14. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | Secondary Voltage | Primary Voltage | Transmission Voltage |
|-----------------------------------|----------------------|--------------------|-------------------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 | \$0.00597 | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01461 (I) | \$0.01482 (I) | \$0.01498 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 | \$0.00493 | \$0.00493 |
| CTC Rate (per kWh) | \$0.00149 (R) | \$0.00128 (R) | \$0.00112 (R) |
| Total DA CRS (per kWh) | \$0.02700 | \$0.02700 | \$0.02700 |

15. **CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES:** Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), Regulatory Asset, FTA and the Rate Reduction Bond Memorandum Account Rate.

(T)
(T)

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES

(Continued)

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.
(Cont'd.)

| TOTAL RATES | | | |
|--|-------------------|-----------------|----------------------|
| Total Customer/Meter Charge Rates | Secondary Voltage | Primary Voltage | Transmission Voltage |
| Customer Charge (\$ per meter per day) | \$5.74949 | \$4.59959 | \$20.04107 |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563 | \$0.98563 | \$0.98563 |
| Total Demand Rates (\$ per kW) | | | |
| Maximum Peak Demand Summer | \$13.25 (l) | \$11.74 (l) | \$7.50 (l) |
| Maximum Part-Peak Demand Summer | \$3.67 | \$2.64 | \$0.60 |
| Maximum Demand Summer | \$2.52 | \$2.53 | \$0.35 (l) |
| Maximum Part-Peak Demand Winter | \$3.62 | \$2.64 | \$0.75 |
| Maximum Demand Winter | \$2.52 (l) | \$2.53 (l) | \$0.35 (l) |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.19068 (l) | \$0.15694 (l) | \$0.16787 (l) |
| Part-Peak Summer | \$0.09604 | \$0.08583 | \$0.09779 |
| Off-Peak Summer | \$0.08175 | \$0.07740 | \$0.08843 |
| Part-Peak Winter | \$0.10185 | \$0.09415 | \$0.11310 |
| Off-Peak Winter | \$0.08154 (l) | \$0.07839 (l) | \$0.09341 (l) |
| Average Rate Limiter (\$/kWh in summer months) | \$0.14043 | \$0.14043 | - |
| Peak Period Rate Limiter (\$/kWh in summer months) | \$0.97773 | \$0.84937 | \$0.58676 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

| | | | |
|--------------------------------------|--------------|--------------|--------------|
| Generation: | | | |
| Maximum Peak Demand Summer | \$6.95 (l) | \$8.12 (l) | \$7.50 (l) |
| Maximum Part-Peak Demand Summer | \$1.92 | \$1.83 | \$0.60 |
| Maximum Demand Summer | (\$3.00) | (\$2.25) | (\$3.44) (l) |
| Maximum Part-Peak Demand Winter | \$1.90 | \$1.83 | \$0.75 |
| Maximum Demand Winter | (\$3.00) (l) | (\$2.25) (l) | (\$3.44) (l) |
| Distribution: | | | |
| Maximum Peak Demand Summer | \$6.30 | \$3.62 | \$0.00 |
| Maximum Part-Peak Demand Summer | \$1.75 | \$0.81 | \$0.00 |
| Maximum Demand Summer | \$1.80 | \$1.06 | \$0.07 |
| Maximum Part-Peak Demand Winter | \$1.72 | \$0.81 | \$0.00 |
| Maximum Demand Winter | \$1.80 | \$1.06 | \$0.07 |
| Transmission Maximum Demand* | \$2.37 | \$2.37 | \$2.37 |
| Reliability Services Maximum Demand* | \$1.35 | \$1.35 | \$1.35 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

| Energy Rates by Component (\$ per kWh) | Secondary Voltage | Primary Voltage | Transmission Voltage |
|--|-------------------|-----------------|----------------------|
| Generation: | | | |
| Peak Summer | \$0.16426 (I) | \$0.13774 (I) | \$0.14205 (I) |
| Part-Peak Summer | \$0.07390 | \$0.06754 | \$0.07504 |
| Off-Peak Summer | \$0.06033 | \$0.05918 | \$0.06607 |
| Part-Peak Winter | \$0.07915 | \$0.07550 | \$0.08885 |
| Off-Peak Winter | \$0.06015 (I) | \$0.06015 (I) | \$0.07057 (I) |
| Distribution: | | | |
| Peak Summer | \$0.00988 | \$0.00300 | \$0.00950 |
| Part-Peak Summer | \$0.00560 | \$0.00209 | \$0.00643 |
| Off-Peak Summer | \$0.00488 | \$0.00202 | \$0.00604 |
| Part-Peak Winter | \$0.00616 | \$0.00245 | \$0.00793 |
| Off-Peak Winter | \$0.00485 | \$0.00204 | \$0.00652 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) | (\$0.00041) |
| Public Purpose Programs (all usage) | \$0.00427 | \$0.00393 | \$0.00405 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 | \$0.00024 |
| Competition Transition Charge | \$0.00154 (R) | \$0.00154 (R) | \$0.00154 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 | \$0.00597 |
| DWR Bond (all usage) | \$0.00493 | \$0.00493 | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

11. **CONTRACTS:** Schedule E-25 is an experimental rate, the future availability of which is subject to review. To begin service under Schedule E-25, the customer must sign a contract with an initial expiration date of December 31, 1992. At least 30 days prior to this expiration date, PG&E will inform the customer if the rate will not be extended. If it is extended, the contract will automatically continue in effect for successive terms of one year each until it is canceled. The customer or PG&E may cancel a contract at the end of a term by giving written notice at least 30 days before the end of the term. The contract will be canceled automatically if sustained low maximum demand (below 500 kW—see "Applicability") requires that the account be transferred to a different rate schedule.

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|------------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01456 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Rate (per kWh) | \$0.00154 (R) |
| Total DA CRS (per kWh) | \$0.02700 |

13. **STANDBY APPLICABILITY:** **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|---|---------------|
| Customer Charge (\$ per meter per day) | \$0.52567 |
| Total Energy Rates (\$ per kWh) | |
| Summer | \$0.10696 (I) |
| Winter | \$0.09245 (I) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)

| | |
|---|---------------|
| Generation: | |
| Summer | \$0.05243 (I) |
| Winter | \$0.04276 (I) |
| Distribution: | |
| Summer | \$0.02948 |
| Winter | \$0.02464 |
| Transmission* (all usage) | \$0.00530 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) |
| Reliability Services* (all usage) | \$0.00303 |
| Public Purpose Programs (all usage) | \$0.00403 |
| Nuclear Decommissioning (all usage) | \$0.00024 |
| Competition Transition Charge | \$0.00196 (R) |
| Regulatory Asset | \$0.00597 |
| DWR Bond (all usage) | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

4. **DEFINITION OF SEASONS:** The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, energy charges will be prorated based upon the number of days in each period, unless actual meter readings are available.

5. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this rate schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|------------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01414 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Rate (per kWh) | \$0.00196 (R) |
| Total DA CRS (per kWh) | \$0.02700 |

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|---|---------------|
| <u>Total Customer/Meter Charge Rates</u> | |
| Customer Charge W and X (\$ per meter per day) | \$0.52567 |
| Meter Charge (\$ per meter per day) | |
| Rate W | \$0.03943 |
| Rate X | \$0.19713 |
| One-time TOU Installation Charge (\$ per meter) | \$443.00 |
| One-time TOU Processing Charge (\$ per meter) | \$87.00 |
| <u>Total Demand Rates (\$ per kW)</u> | |
| Maximum Peak Demand Summer | \$2.65 |
| Maximum Demand Summer | \$6.44 |
| Maximum Demand Winter | \$4.33 |
| Primary Voltage Discount Summer | \$0.95 |
| Primary Voltage Discount Winter | \$0.72 |
| Transmission Voltage Discount Summer | \$5.13 |
| Transmission Voltage Discount Winter | \$3.44 |
| <u>Total Energy Rates (\$ per kWh)</u> | |
| Peak Summer | \$0.15535 (l) |
| Off-Peak Summer | \$0.05328 |
| Part-Peak Winter | \$0.05901 |
| Off-Peak Winter | \$0.04946 (l) |

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

| | |
|--------------------------------------|----------|
| Maximum Peak Demand Summer | (\$0.10) |
| Maximum Demand Summer | (\$0.26) |
| Maximum Demand Winter | (\$0.15) |
| Primary Voltage Discount Summer | \$0.01 |
| Primary Voltage Discount Winter | \$0.04 |
| Transmission Voltage Discount Summer | \$0.18 |
| Transmission Voltage Discount Winter | \$0.12 |

Distribution:

| | |
|--------------------------------------|--------|
| Maximum Peak Demand Summer | \$2.75 |
| Maximum Demand Summer | \$6.70 |
| Maximum Demand Winter | \$4.48 |
| Primary Voltage Discount Summer | \$0.94 |
| Primary Voltage Discount Winter | \$0.68 |
| Transmission Voltage Discount Summer | \$4.95 |
| Transmission Voltage Discount Winter | \$3.32 |

Energy Rate by Components (\$ per kWh)

Generation:

| | | |
|------------------|-----------|-----|
| Peak Summer | \$0.13072 | (I) |
| Off-Peak Summer | \$0.02865 | |
| Part-Peak Winter | \$0.03438 | |
| Off-Peak Winter | \$0.02483 | (I) |

Distribution

| | |
|------------------|-----------|
| Peak Summer | \$0.00000 |
| Off-Peak Summer | \$0.00000 |
| Part-Peak Winter | \$0.00000 |
| Off-Peak Winter | \$0.00000 |

Transmission* (all usage) \$0.00530

Transmission Rate Adjustments (all usage) (\$0.00041)

Reliability Services* (all usage) \$0.00303

Public Purpose Programs (all usage) \$0.00403

Nuclear Decommissioning (all usage) \$0.00024

Competition Transition Charge \$0.00154 (R)

Regulatory Asset \$0.00597

DWR Bond (all usage) \$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

10. BILLING
(Cont'd.)

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|---------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01456 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Charge (per kWh) | \$0.00154 (R) |

Total DA CRS (per kWh) \$0.02700

11. STANDBY
APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable to PG&E-owned and maintained lighting installations which illuminate streets, highways, and other public-dedicated outdoor ways and places and which generally utilize PG&E's distribution facilities. Rates of Class A through Class F service will be applicable as determined in Special Condition 4.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

| CLASS | Nominal Lamp Rating | LAMP WATTS | kWh PER MONTH | AVERAGE INITIAL LUMENS | Per Lamp Per Month | | | | Half-Hour Adjustment |
|--|---------------------|------------|---------------|------------------------|--------------------|--------------|-------------|--------------|----------------------|
| | | | | | All Night Rates | | | | |
| | | | | | A | B | C | D | |
| INCANDESCENT LAMPS*: | | | | | | | | | |
| | | 58 | 20 | 600 | \$10.423 (I) | - | - | - | \$0.091 |
| | | 92 | 31 | 1,000 | 11.523 | - | - | - | 0.141 |
| | | 189 | 65 | 2,500 | 14.917 | \$11.992 (I) | - | - | 0.295 |
| | | 295 | 101 | 4,000 | 18.613 | 15.694 (I) | - | - | 0.459 (I) |
| | | 405 | 139 | 6,000 | 22.908 (I) | - | - | - | 0.632 (I) |
| MERCURY VAPOR LAMPS*: | | | | | | | | | |
| | | 100 | 40 | 3,500 | 10.204 (I) | - | \$8.952 (I) | - | 0.182 (I) |
| | | 175 | 68 | 7,500 | 12.025 | 9.904 (I) | 11.767 (I) | - | 0.309 |
| | | 250 | 97 | 11,000 | 14.847 | 12.809 | - | - | 0.441 |
| | | 400 | 152 | 21,000 | 20.890 | 18.535 | - | - | 0.691 |
| | | 700 | 266 | 37,000 | 34.720 (I) | 31.578 (I) | - | - | 1.209 (I) |
| HIGH PRESSURE SODIUM VAPOR LAMPS: | | | | | | | | | |
| 120 Volts | | | | | | | | | |
| | | 70 | 29 | 5,800 | 8.524 (I) | - | 7.630 (I) | \$11.097 (I) | 0.132 |
| | | 100 | 41 | 9,500 | 9.785 | - | 8.923 | 12.401 | 0.186 |
| | | 150 | 60 | 16,000 | 12.144 (I) | - | 10.916 (I) | 14.374 (I) | 0.273 (I) |
| 240 Volts | | | | | | | | | |
| | | 200 | 81 | 22,000 | 16.225 (I) | - | 14.317 (I) | - | 0.368 (I) |
| | | 250 | 100 | 25,500 | 17.240 | - | 15.658 | - | 0.454 |
| | | 400 | 154 | 46,000 | 24.777 (I) | - | 22.551 (I) | - | 0.700 (I) |

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

| CLASS Nominal Lamp Rating | Per Lamp Per Month | | | Half-Hour Adjustment |
|-----------------------------------|--------------------|------------------------------|------------|--------------------------|
| | All Night Rates | | | |
| | E | F | F.1** | |
| LAMP WATTS | kWh PER MONTH | AVERAGE INITIAL LUMENS | | |
| MERCURY VAPOR LAMPS*: | | | | |
| 100 | 40 | 3,500 | — | \$0.182 (l) |
| 175 | 68 | 7,500 | 16.092 (l) | 20.411 (l) 19.345 (l) |
| HIGH PRESSURE SODIUM VAPOR LAMPS: | | | | |
| 120 Volts | | | | |
| 70 | 29 | 5,800 | 11.642 (l) | 16.028 (l) 15.499 (l) |
| 100 | 41 | 9,500 | 12.916 (l) | 17.483 (l) 16.986 (l) |
| 150 | 60 | 16,000 | 14.890 (l) | 19.812 (l) 19.272 (l) |
| 240 Volts | | | | |
| 200 | 81 | 22,000 | 18.625 (l) | 23.960 (l) 23.138 (l) |
| 250 | 100 | 25,500 | 19.640 (l) | 25.178 (l) 24.490 (l) |
| 400 | 154 | 46,000 | 27.176 (l) | 32.301 (l) 31.493 (l) |

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installations.

(Continued)



SCHEDULE LS-1-PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.09997 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

| | |
|--|---------------|
| Generation | \$0.05240 (I) |
| Distribution | \$0.02813 |
| Transmission* | \$0.00292 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) |
| Reliability Services* | \$0.00167 |
| Public Purpose Programs | \$0.00386 |
| Nuclear Decommissioning | \$0.00024 |
| Competition Transition Charge | \$0.00026 (R) |
| Regulatory Asset | \$0.00597 |
| DWR Bond | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. Billing (Cont'd.):

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|---------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01584 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Charge (per kWh) | \$0.00026 (R) |

Total DA CRS (per kWh) \$0.02700

14. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable service to lighting installations which illuminate streets, highways, and other publicly-dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits. The customer's facilities must be of good construction acceptable to PG&E and in satisfactory condition to qualify for Class B or C rates.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the actual cost of operating and maintaining the various lamp sizes and types and an energy charge. The energy charge is included in the per lamp charges listed above. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge per kWh and the kWh per month listed below.

| | | | |
|---------------|---|--|--|
| CLASS: | A | B | C |
| | PG&E supplies energy and switching* service only. | PG&E supplies the energy, switching*, and maintenance service for lamps and glassware. | PG&E supplies the energy, switching*, and maintenance service for entire system including lamps and glassware. |

| Nominal Lamp Rating: | | Per Lamp Per Month | | | | |
|-----------------------------|---------------|--------------------------|-------------------|-------------------|-------------------|----------------------------------|
| LAMP WATTS | kWh PER MONTH | AVERAGE INITIAL LUMENS** | Class A All-Night | Class B All-Night | Class C All-Night | A, B, and C Half-Hour Adjustment |
| INCANDESCENT LAMPS: | | | | | | |
| 92 | 31 | 1,000 | \$3.275 (I) | \$6.232 (I) | \$6.689 (I) | \$0.141 |
| 189 | 65 | 2,500 | 6.674 | 9.626 | 10.083 | 0.295 |
| 295 | 101 | 4,000*** | 10.273 | 13.322 | 13.779 | 0.459 (I) |
| 405 | 139 | 6,000*** | 14.072 | 17.617 | 18.074 | 0.632 |
| 620 | 212 | 10,000*** | 21.370 | 25.797 | 26.254 (I) | 0.963 |
| 860 | 294 | 15,000*** | 29.567 (I) | 34.702 (I) | - | 1.336 (I) |
| MERCURY VAPOR LAMPS: | | | | | | |
| 100 | 40 | 3,500 | \$4.175 (I) | \$5.079 (I) | \$5.536 (I) | \$0.182 (I) |
| 175 | 68 | 7,500 | 6.974 | 7.823 | 8.280 | 0.309 |
| 250 | 97 | 11,000 | 9.873 | 10.749 | 11.207 | 0.441 |
| 400 | 152 | 21,000 | 15.371 | 16.302 | 16.760 | 0.691 |
| 700 | 266 | 37,000 | 26.768 | 28.520 | 28.977 | 1.209 |
| 1,000 | 377 | 57,000 | 37.865 (I) | 39.316 (I) | 39.773 (I) | 1.713 (I) |

* Switching Service is closed to new installations.

** Latest published information should be consulted on best available lumens.

*** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

| | | | |
|--------|---|--|--|
| CLASS: | A | B | C |
| | PG&E supplies energy and switching* service only. | PG&E supplies the energy, switching,* and maintenance service for lamps and glassware. | PG&E supplies the energy, switching,* and maintenance service for entire system including lamps and glassware. |

Nominal Lamp Rating:

Per Lamp Per Month

| LAMP WATTS | kWh PER MONTH | AVERAGE INITIAL LUMENS** | Per Lamp Per Month | | | A, B, and C Half-Hour Adjustment |
|---|---------------|--------------------------|--------------------|-------------------|-------------------|----------------------------------|
| | | | Class A All-Night | Class B All-Night | Class C All-Night | |
| HIGH PRESSURE SODIUM VAPOR LAMPS AT: | | | | | | |
| 120 VOLTS | | | | | | |
| 35 | 15 | 2,150 (C) | \$1.675 (R) | - | - | \$0.068 (R) |
| 50 | 21 | 3,800 (C) | 2.275 (R) | - | - | 0.095 (R) |
| 70 | 29 | 5,800 | 3.075 (I) | \$4.034 (I) | \$4.491 (I) | 0.132 |
| 100 | 41 | 9,500 | 4.275 (I) | 5.261 (I) | 5.718 (I) | 0.186 |
| 150 | 60 | 16,000 | 6.174 (I) | 7.187 (I) | 7.645 (I) | 0.273 (I) |
| 200 | 80 | 22,000 | 8.173 (R) | - | - | 0.364 (R) |
| HIGH PRESSURE SODIUM VAPOR LAMPS AT: | | | | | | |
| 240 VOLTS | | | | | | |
| 50 | 24 | 3,800 | \$2.575 (R) | - | - | \$0.109 (R) |
| 70 | 34 | 5,800 | 3.575 (I) | \$4.533 (I) | \$4.991 (I) | 0.154 |
| 100 | 47 | 9,500 | 4.874 (I) | 5.860 (I) | 6.318 (I) | 0.214 (I) |
| 150 | 69 | 16,000 | 7.074 (I) | 8.087 (I) | 8.544 (I) | 0.314 (I) |
| 200 | 81 | 22,000 | 8.273 (I) | 9.287 (I) | 9.744 (I) | 0.368 (I) |
| 250 | 100 | 25,500 | 10.173 (I) | 11.214 (I) | 11.671 (I) | 0.454 |
| 310 | 119 | 37,000 | 12.072 (I) | - | - | 0.541 (I) |
| 400 | 154 | 46,000 | 15.571 (I) | 16.612 (I) | 17.069 (I) | 0.700 (I) |
| LOW PRESSURE SODIUM VAPOR LAMPS: | | | | | | |
| 35 | 21 | 4,800 | 2.275 (I) | - | - | \$0.095 |
| 55 | 29 | 8,000 | 3.075 (I) | - | - | 0.132 |
| 90 | 45 | 13,500 | 4.675 (I) | - | - | 0.204 |
| 135 | 62 | 21,500 | 6.374 (I) | - | - | 0.282 (I) |
| 180 | 78 | 33,000 | 7.974 (I) | - | - | 0.354 |
| METAL HALIDE LAMPS: | | | | | | |
| 70 | 30 | 5,500 | \$3.210 | - | - | \$0.138 |
| 100 | 41 | 8,500 | 4.323 | - | - | 0.188 |
| 150 | 63 | 13,500 | 6.474 (R) | - | - | 0.286 (R) |
| 175 | 72 | 14,000 | 7.374 (R) | - | - | 0.327 (R) |
| 400 | 162 | 30,000 | 16.371 (I) | - | - | 0.736 (I) |
| 1,000 | 387 | 90,000 | 38.864 (I) | - | - | 1.759 (I) |
| INDUCTION LAMPS: | | | | | | |
| 85 | 30 | 4,800 | \$3.175 (R) | - | - | \$0.136 (R) |

* Switching Service is closed to new installations.

** Latest published information should be consulted on best available lumens.

(Continued)



SCHEDULE LS-2-CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

(Continued)

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.09997 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

| | |
|--------------------------------|---------------|
| Generation | \$0.05240 (I) |
| Distribution | \$0.02813 |
| Transmission* | \$0.00292 |
| Transmission Rate Adjustments* | (\$0.00041) |
| Reliability Services* | \$0.00167 |
| Public Purpose Programs | \$0.00386 |
| Nuclear Decommissioning | \$0.00024 |
| Competition Transition Charge | \$0.00026 (R) |
| Regulatory Asset | \$0.00597 |
| DWR Bond | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|------------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01584 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Charge (per kWh) | \$0.00026 (R) |
| Total DA CRS (per kWh) | \$0.02700 |

14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes energy at one or more central points.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|--|---------------|
| Total Customer Charge (\$ per meter per day) | \$0.09856 |
| Total Switching Charge (\$ per each circuit switched per day) (Switching Service is closed to new installations.) | \$0.10678 |
| Total Energy Rate (\$ per kWh) | \$0.09997 (I) |

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Customer Charge and Switching Charge Rates: Customer charge and switching charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

| | |
|--------------------------------|---------------|
| Generation | \$0.05240 (I) |
| Distribution | \$0.02813 |
| Transmission* | \$0.00292 |
| Transmission Rate Adjustments* | (\$0.00041) |
| Reliability Services* | \$0.00167 |
| Public Purpose Programs | \$0.00386 |
| Nuclear Decommissioning | \$0.00024 |
| Competition Transition Charge | \$0.00026 (R) |
| Regulatory Asset | \$0.00597 |
| DWR Bond | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|---------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01584 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Charge (per kWh) | \$0.00026 (R) |
| Total DA CRS (per kWh) | \$0.02700 |

10. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic directional sign or signal lighting systems owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | |
|---|---------------|
| Customer Charge Rate (\$ per meter per day) | \$0.26612 |
| Energy Rate (\$ per kWh) | \$0.12178 (I) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| | |
|---|---------------|
| Energy Rate by Components (\$ per kWh) | |
| Generation | \$0.02551 (I) |
| Distribution | \$0.06810 |
| Transmission* | \$0.00744 |
| Transmission Rate Adjustments* | (\$0.00041) |
| Reliability Services* | \$0.00425 |
| Public Purpose Programs | \$0.00379 |
| Nuclear Decommissioning | \$0.00024 |
| Competition Transition Charge | \$0.00196 (R) |
| Regulatory Asset | \$0.00597 |
| DWR Bond | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|---------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01414 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Charge (per kWh) | \$0.00196 (R) |
| Total DA CRS (per kWh) | \$0.02700 |

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the customer on his private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

| LAMP WATTS | KWh PER MONTH | AVERAGE INITIAL LUMENS | | PER LAMP PER MONTH | HALF-HOUR ADJUSTMENTS |
|--|---------------|------------------------|-------|--------------------|-----------------------|
| MERCURY VAPOR LAMPS:* | | | | | |
| 175 | 68 | 7,500 | | \$12.119 (I) | \$0.313 |
| 400 | 152 | 21,000 | | 21.101 (I) | 0.700 (I) |
| HIGH PRESSURE SODIUM VAPOR LAMPS: | | | | | |
| 70 | 29 | 5,800 | | 8.565 (I) | \$0.134 (I) |
| 100 | 41 | 9,500 | | 9.842 (I) | 0.189 |
| 200 | 81 | 22,000 | | 16.338 (I) | 0.373 |

* Closed for new installations as of June 8, 1978.

(Continued)



SCHEDULE OL-1—OUTDOOR LIGHTING SERVICE

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.10136 (I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

| <u>Energy Rate by Components (\$ per kWh)</u> | |
|---|---------------|
| Generation | \$0.05240 (I) |
| Distribution | \$0.02813 |
| Transmission* | \$0.00292 |
| Transmission Rate Adjustments* | (\$0.00041) |
| Reliability Services* | \$0.00167 |
| Public Purpose Programs | \$0.00525 |
| Nuclear Decommissioning | \$0.00024 |
| Competition Transition Charge | \$0.00026 (R) |
| Regulatory Asset | \$0.00597 |
| DWR Bond | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|------------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01584 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Charge (per kWh) | \$0.00026 (R) |
| Total DA CRS (per kWh) | \$0.02700 |

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE S—STANDBY SERVICE

RATES:
(Cont'd.)

| | TOTAL RATES | | |
|--|-------------------|-----------------|----------------------|
| | Secondary Voltage | Primary Voltage | Transmission Voltage |
| Total Maximum Reactive Demand Charge (\$ per kVAR) | \$0.15 | \$0.15 | \$0.15 |
| Total Reservation Charge Rate (\$/kW) | | | |
| Reservation Charge | \$2.40 | \$2.54 (I) | \$0.35 |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.46500 (I) | \$0.45526 (I) | \$0.43116 (I) |
| Part-Peak Summer | \$0.15167 | \$0.14298 | \$0.09593 |
| Off-Peak Summer | \$0.07217 | \$0.06798 | \$0.07015 |
| Part-Peak Winter | \$0.13814 | \$0.12958 | \$0.10770 |
| Off-Peak Winter | \$0.08407 (I) | \$0.07881 (I) | \$0.07992 (I) |
| Nonfirm Credit (\$/kWh) | | | |
| On-Peak Energy | \$0.01873 | \$0.01873 | \$0.01873 |
| Part-Peak Energy | \$0.00187 | \$0.00187 | \$0.00187 |
| UFR Credit | \$0.00091 | \$0.00091 | \$0.00091 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Nonfirm Credit Rates: Nonfirm Credit rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| | Secondary Voltage | Primary Voltage | Transmission Voltage |
|---|-------------------|-----------------|----------------------|
| Reservation Charges Rate by Components (\$/kW) | | | |
| Generation | \$1.07 | \$1.17 (I) | (\$0.18) |
| Distribution | \$0.80 | \$0.84 | \$0.00 |
| Transmission* | \$0.34 | \$0.34 | \$0.34 |
| Reliability Services* | \$0.19 | \$0.19 | \$0.19 |
| Energy Rate by Components (\$ per kWh) | | | |
| Generation: | | | |
| Peak Summer | \$0.35186 (I) | \$0.40212 (I) | \$0.36819 (I) |
| Part-Peak Summer | \$0.09457 | \$0.10327 | \$0.05734 |
| Off-Peak Summer | \$0.03005 | \$0.03185 | \$0.03352 |
| Part-Peak Winter | \$0.08381 | \$0.09055 | \$0.06792 |
| Off-Peak Winter | \$0.03952 (I) | \$0.04212 (I) | \$0.04228 (I) |
| Distribution: | | | |
| Peak Summer | \$0.07977 | \$0.01904 | \$0.03037 |
| Part-Peak Summer | \$0.02373 | \$0.00561 | \$0.00599 |
| Off-Peak Summer | \$0.00875 | \$0.00203 | \$0.00403 |
| Part-Peak Winter | \$0.02096 | \$0.00493 | \$0.00718 |
| Off-Peak Winter | \$0.01118 | \$0.00259 | \$0.00504 |
| Transmission* (all usage) | \$0.01055 | \$0.01055 | \$0.01055 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) | (\$0.00041) |
| Reliability Services* (all usage) | \$0.00603 | \$0.00603 | \$0.00603 |
| Public Purpose Programs (all usage) | \$0.00507 | \$0.00580 | \$0.00430 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 | \$0.00024 |
| Competition Transition Charges | \$0.00099 (R) | \$0.00099 (R) | \$0.00099 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 | \$0.00597 |
| DWR Bond (all usage) | \$0.00493 | \$0.00493 | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|---------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01511 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Charge (per kWh) | \$0.00099 (R) |
| Total DA CRS (per kWh) | \$0.02700 |

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES

APPLICABILITY: This schedule applies to electric customers as described below. The surcharges under this schedule provide an increase in revenues, subject to refund or adjustment, for the purpose of improving utility recovery of the costs of procuring future energy costs in the wholesale market.

TERRITORY: Schedule E-EPS applies everywhere PG&E provides electric service.

RATES: The following surcharges are already included in the bundled service energy rates provided on the customer's otherwise applicable rate schedule. The surcharges are provided here for the purpose of calculating certain bill adjustments and for revenue tracking.

1. An Energy Procurement Surcharge is applicable to all electric service customers, except those taking service on the California Alternative Rates for Energy (CARE) program, and customers taking service on Schedule E-DEPART.

Per kWh

\$0.01000

2. An additional Energy Procurement Surcharge is applicable to all bundled electric service customers, except those taking service on the California Alternative Rates for Energy (CARE) program or receiving a medical baseline allowance. In addition, the surcharge for usage from 131 percent to 200 percent of baseline is not applicable to those taking service on the Family Electric Rate Assistance (FERA) program, but surcharges apply to usage from 201 percent to 300 percent, and over 300 percent of baseline, for FERA participants.

For Residential Baseline Usage, see the customer's otherwise-applicable rate schedule.

| <u>Rate Schedule</u> | <u>Surcharge</u> (\$/kWh) |
|--|------------------------------|
| Residential: | |
| E-1, EM, ET, ES, ESR, E-7, E-A7, E-8, E-9 | |
| 131% - 200% of Baseline | \$0.03632 (I) |
| 201% - 300% of Baseline | \$0.06746 (I) |
| Over 300% of Baseline | \$0.06746 (I) |
| Commercial/Industrial: | |
| A-1 Summer | \$0.03569 (I) |
| Winter | \$0.01628 (I) |
| A-6 Summer On-Peak | \$0.05616 (I) |
| Summer Partial Peak | \$0.02538 (I) |
| Summer Off-Peak | \$0.01987 (I) |
| Winter Partial Peak | \$0.02535 (I) |
| Winter Off-Peak | \$0.01982 (I) |

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling Revised
Revised

Cal. P.U.C. Sheet No. 21989-E*
Cal. P.U.C. Sheet No. 21787-E

SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

| RATES: (Cont'd.) | <u>Rate Schedule</u> | <u>Surcharge</u> (\$/kWh) |
|---------------------|--|------------------------------|
| | Commercial/Industrial: (Cont'd.) | |
| | A-10 Transmission Summer | \$0.03352 (l) |
| | Transmission Winter | \$0.02672 |
| | Primary Summer | \$0.04411 |
| | Primary Winter | \$0.01904 |
| | Secondary Summer | \$0.04249 |
| | Secondary Winter | \$0.02024 (l) |
| | A-10 Time-of-Use (TOU) – Transmission | |
| | Summer On-Peak | \$0.04296 (l) |
| | Summer Partial Peak | \$0.03457 |
| | Summer Off-Peak | \$0.02768 (l) |
| | Winter Partial Peak | \$0.03011 (l) |
| | Winter Off-Peak | \$0.02323 (l) |
| | A-10 TOU – Primary | |
| | Summer On-Peak | \$0.08123 (l) |
| | Summer Partial Peak | \$0.03512 |
| | Summer Off-Peak | \$0.02815 (l) |
| | Winter Partial Peak | \$0.02248 (l) |
| | Winter Off-Peak | \$0.01550 (l) |
| | A-10 TOU – Secondary | |
| | Summer On-Peak | \$0.07433 (l) |
| | Summer Partial Peak | \$0.03548 |
| | Summer Off-Peak | \$0.02843 (l) |
| | Winter Partial Peak | \$0.02372 (l) |
| | Winter Off-Peak | \$0.01666 (l) |

(Continued)

Advice Letter No. 2533-E
Decision No. 04-06-012

Issued by
Karen A. Tomcala
Vice President
Regulatory Relations

Date Filed July 19, 2004
Effective September 1, 2004
Resolution No. _____



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

| RATES: (Cont'd.) | <u>Rate Schedule</u> | <u>Surcharge</u> (\$/kWh) |
|---------------------|----------------------------------|------------------------------|
| | Commercial/Industrial: (Cont'd.) | |
| A-15 | Summer | \$0.02121 (I) |
| | Winter | \$0.00738 (I) |
| TC-1 | Summer | \$0.01047 (I) |
| | Winter | \$0.01047 (I) |
| E-19 | Transmission | |
| | Summer On-Peak | \$0.04733 (I) |
| | Summer Partial Peak | \$0.02199 |
| | Summer Off-Peak | \$0.01663 |
| | Winter Partial Peak | \$0.02196 |
| | Winter Off-Peak | \$0.01662 (I) |
| E-19 | Primary | |
| | Summer On-Peak | \$0.06053 (I) |
| | Summer Partial Peak | \$0.02715 |
| | Summer Off-Peak | \$0.02057 |
| | Winter Partial Peak | \$0.02715 |
| | Winter Off-Peak | \$0.02057 (I) |
| E-19 | Secondary | |
| | Summer On-Peak | \$0.06139 (I) |
| | Summer Partial Peak | \$0.02794 |
| | Summer Off-Peak | \$0.02116 |
| | Winter Partial Peak | \$0.02793 |
| | Winter Off-Peak | \$0.02116 (I) |
| E-20 | Transmission | |
| | Summer On-Peak | \$0.05768 (I) |
| | Summer Partial Peak | \$0.02270 |
| | Summer Off-Peak | \$0.02269 |
| | Winter Partial Peak | \$0.02269 |
| | Winter Off-Peak | \$0.02270 (I) |

(Continued)



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

| RATES: (Cont'd.) | Rate Schedule | Surcharge (\$/kWh) |
|---------------------|----------------------------------|-----------------------|
| | Commercial/Industrial: (Cont'd.) | |
| | E-20 Primary | |
| | Summer On-Peak | \$0.06179 (l) |
| | Summer Partial Peak | \$0.02397 |
| | Summer Off-Peak | \$0.02396 |
| | Winter Partial Peak | \$0.02395 |
| | Winter Off-Peak | \$0.02396 (l) |
| | E-20 Secondary | |
| | Summer On-Peak | \$0.06330 (l) |
| | Summer Partial Peak | \$0.02405 |
| | Summer Off-Peak | \$0.02406 |
| | Winter Partial Peak | \$0.02403 |
| | Winter Off-Peak | \$0.02407 (l) |
| | E-25 Transmission | |
| | Summer On-Peak | \$0.06063 (l) |
| | Summer Partial Peak | \$0.02199 |
| | Summer Off-Peak | \$0.01663 |
| | Winter Partial Peak | \$0.02196 |
| | Winter Off-Peak | \$0.01662 (l) |
| | E-25 Primary | |
| | Summer On-Peak | \$0.07722 (l) |
| | Summer Partial Peak | \$0.02715 |
| | Summer Off-Peak | \$0.02057 |
| | Winter Partial Peak | \$0.02715 |
| | Winter Off-Peak | \$0.02057 (l) |
| | E-25 Secondary | |
| | Summer On-Peak | \$0.07813 (l) |
| | Summer Partial Peak | \$0.02794 |
| | Summer Off-Peak | \$0.02116 |
| | Winter Partial Peak | \$0.02793 |
| | Winter Off-Peak | \$0.02116 (l) |

(Continued)



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

| RATES: (Cont'd.) | <u>Rate Schedule</u> | <u>Surcharge</u> (\$/kWh) |
|---------------------|----------------------------------|------------------------------|
| | Commercial/Industrial: (Cont'd.) | |
| | E-36 Summer | \$0.00202 (I) |
| | Winter | \$0.00210 (I) |
| | E-37 Summer On-Peak | \$0.00241 (I) |
| | Summer Off-Peak | \$0.00240 |
| | Winter Partial Peak | \$0.00240 |
| | Winter Off-Peak | \$0.00240 (I) |
| | S – Standby – Transmission | |
| | Summer On-Peak | \$0.11948 (I) |
| | Summer Partial Peak | \$0.02639 |
| | Summer Off-Peak | \$0.02001 |
| | Winter Partial Peak | \$0.02634 |
| | Winter Off-Peak | \$0.01998 (I) |
| | S – Standby – Primary | |
| | Summer On-Peak | \$0.07894 (I) |
| | Summer Partial Peak | \$0.02484 |
| | Summer Off-Peak | \$0.01886 |
| | Winter Partial Peak | \$0.02485 |
| | Winter Off-Peak | \$0.01885 (I) |
| | S – Standby – Secondary | |
| | Summer On-Peak | \$0.06341 (I) |
| | Summer Partial Peak | \$0.02519 |
| | Summer Off-Peak | \$0.01921 |
| | Winter Partial Peak | \$0.02523 |
| | Winter Off-Peak | \$0.01918 (I) |
| | Streetlights | |
| | LS-1, LS-2, LS-3 Summer | \$0.01900 (I) |
| | Winter | \$0.01900 (I) |
| | OL-1 Summer | \$0.01994 (I) |
| | Winter | \$0.01994 (I) |

(Continued)



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

| RATES: (Cont'd.): | <u>Rate Schedule</u> | <u>Surcharge</u> (\$/kWh) |
|----------------------|---------------------------|------------------------------|
| | Agricultural: | |
| | AG-1A Summer | \$0.00767 (I) |
| | Winter | \$0.00767 (I) |
| | AG-1B Summer | \$0.00413 (I) |
| | Winter | \$0.00413 (I) |
| | AG-RA/ Summer On-Peak | \$0.00536 (I) |
| | AG-RD Summer Off-Peak | \$0.00655 |
| | Winter Partial Peak | \$0.00658 |
| | Winter Off-Peak | \$0.00665 (I) |
| | AG-RB/ Summer On-Peak | \$0.00355 (I) |
| | AG-RE Summer Off-Peak | \$0.00382 |
| | Winter Partial Peak | \$0.00382 |
| | Winter Off-Peak | \$0.00384 (I) |
| | AG-VA/ Summer On-Peak | \$0.00481 (I) |
| | AG-VD Summer Off-Peak | \$0.00594 |
| | Winter Partial Peak | \$0.00595 |
| | Winter Off-Peak | \$0.00601 (I) |
| | AG-VB/ Summer On-Peak | \$0.00449 (I) |
| | AG-VE Summer Off-Peak | \$0.00485 |
| | Winter Partial Peak | \$0.00485 |
| | Winter Off-Peak | \$0.00487 (I) |
| | AG-4A/ Summer On-Peak | \$0.00546 (I) |
| | AG-4D Summer Off-Peak | \$0.00661 |
| | Winter Partial Peak | \$0.00658 |
| | Winter Off-Peak | \$0.00664 (I) |
| | AG-4B/ Summer On-Peak | \$0.00443 (I) |
| | AG-4E Summer Off-Peak | \$0.00461 |
| | Winter Partial Peak | \$0.00459 |
| | Winter Off-Peak | \$0.00462 (I) |
| | AG-4C/ Summer On-Peak | \$0.00730 (I) |
| | AG-4F Summer Partial-Peak | \$0.00733 |
| | Summer Off-Peak | \$0.00733 |
| | Winter Partial Peak | \$0.00730 |
| | Winter Off-Peak | \$0.00732 (I) |

(Continued)



SCHEDULE E-EPS—ENERGY PROCUREMENT SURCHARGES
(Continued)

RATES:
(Cont'd.)

| <u>Rate Schedule</u> | <u>Surcharge</u> (\$/kWh) |
|---------------------------|------------------------------|
| Agricultural: (Cont'd.) | |
| AG-5A/ Summer On-Peak | \$0.00368 (l) |
| AG-5D Summer Off-Peak | \$0.00416 |
| Winter Partial Peak | \$0.00415 |
| Winter Off-Peak | \$0.00417 (l) |
| AG-5B/ Summer On-Peak | \$0.00237 (l) |
| AG-5E Summer Off-Peak | \$0.00239 |
| Winter Partial Peak | \$0.00239 |
| Winter Off-Peak | \$0.00240 (l) |
| AG-5C/ Summer On-Peak | \$0.00303 (l) |
| AG-5F Summer Partial Peak | \$0.00303 |
| Summer Off-Peak | \$0.00303 |
| Winter Partial Peak | \$0.00303 |
| Winter Off-Peak | \$0.00303 (l) |
| AG-7A/ AG-7D | |
| Tier 1 | |
| Summer On-Peak | \$0.00647 (l) |
| Summer Off-Peak | \$0.00792 |
| Winter Partial-Peak | \$0.00785 |
| Winter Off-Peak | \$0.00800 (l) |
| Tier 2 | |
| Summer On-Peak | \$0.00698 (l) |
| Summer Off-Peak | \$0.00825 |
| Winter Partial-Peak | \$0.00821 |
| Winter Off-Peak | \$0.00829 (l) |
| AG-7B/ AG-7E | |
| Tier 1 | |
| Summer On-Peak | \$0.00429 (l) |
| Summer Off-Peak | \$0.00473 |
| Winter Partial-Peak | \$0.00471 |
| Winter Off-Peak | \$0.00475 (l) |
| Tier 2 | |
| Summer On-Peak | \$0.00496 (l) |
| Summer Off-Peak | \$0.00494 |
| Winter Partial-Peak | \$0.00495 |
| Winter Off-Peak | \$0.00495 (l) |



SCHEDULE AG-1—AGRICULTURAL POWER

1. **APPLICABILITY:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | Rate A | Rate B |
|--|---------------|---------------|
| Total Customer Charge Rates (\$ per meter per day) | \$0.39425 | \$0.52567 |
| Total Demand Rates (\$ per kW) | | |
| Connected Load Summer | \$2.35 | - |
| Connected Load Winter | \$2.16 | - |
| Maximum Seasonal Billing Demand Summer | - | \$2.85 |
| Maximum Seasonal Billing Demand Winter | - | \$1.72 |
| Primary Voltage Discount Summer | - | \$0.39 |
| Primary Voltage Discount Winter | - | \$0.29 |
| Total Energy Rates (\$ per kWh) | | |
| Energy | \$0.15315 (l) | \$0.13397 (l) |
| Demand Charge Limiter | - | \$1.21193 (l) |

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand Rate by Components (\$ per kW) | Rate A | Rate B |
|---|---------------|---------------|
| Generation: | | |
| Connected Load Summer | \$0.00 | — |
| Connected Load Winter | \$0.00 | — |
| Maximum Seasonal Billing Demand Summer | — | \$0.04 |
| Maximum Seasonal Billing Demand Winter | — | \$0.01 |
| Primary Voltage Discount Summer | — | \$0.00 |
| Primary Voltage Discount Winter | — | \$0.00 |
| Distribution: | | |
| Connected Load Summer | \$2.35 | — |
| Connected Load Winter | \$2.16 | — |
| Maximum Seasonal Billing Demand Summer | — | \$2.81 |
| Maximum Seasonal Billing Demand Winter | — | \$1.71 |
| Primary Voltage Discount Summer | — | \$0.39 |
| Primary Voltage Discount Winter | — | \$0.29 |
| Energy Rate by Components (\$ per kWh) | | |
| Generation | \$0.07198 (I) | \$0.06678 (I) |
| Distribution | \$0.05202 | \$0.03972 |
| Transmission* | \$0.00530 | \$0.00530 |
| Transmission Rate Adjustments* | (\$0.00041) | (\$0.00041) |
| Reliability Services* | \$0.00303 | \$0.00303 |
| Public Purpose Programs | \$0.00808 | \$0.00640 |
| Nuclear Decommissioning | \$0.00024 | \$0.00024 |
| Competition Transition Charges | \$0.00201 (R) | \$0.00201 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 |
| DWR Bond | \$0.00493 | \$0.00493 |
| Demand Charge Rate Limiter: | | |
| Generation | — | \$0.99426 (I) |
| Reliability Services* | — | \$0.07705 |
| Public Purpose Programs | — | \$0.12108 |
| Nuclear Decommissioning | — | \$0.00663 |
| Competition Transition Charges | — | \$0.00201 (R) |
| Regulatory Asset | — | \$0.00597 |
| DWR Bond | — | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER

(Continued)

14. SEASONS: Summer season begins on May 1 and ends on October 31.

15. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|------------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01409 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Charge (per kWh) | \$0.00201 (R) |
| Total DA CRS (per kWh) | \$0.02700 |

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Customer/Meter Charge Rates | Rate A,D | Rate B,E |
|---|---------------|---------------|
| Customer Charge (\$ per meter per day) | \$0.39425 | \$0.52567 |
| TOU Meter Charge (\$ per meter per day) (for rate A & B) | \$0.22341 | \$0.19713 |
| TOU Meter Charge (\$ per meter per day) (for rate C & D) | \$0.06571 | \$0.03943 |
| One-time TOU Installation Charge (\$ per meter) | \$441.00 | \$441.00 |
| One-time TOU Processing Charge (\$ per meter) | \$85.00 | \$85.00 |
| Total Demand Rates (\$ per kW) | | |
| Connected Load Summer | \$2.35 | - |
| Connected Load Winter | \$2.15 | - |
| Maximum Peak Demand Summer | - | \$2.70 |
| Maximum Seasonal Billing Demand Summer | - | \$2.85 |
| Maximum Seasonal Billing Demand Winter | - | \$1.72 |
| Voltage Discount Summer | - | \$0.39 |
| Voltage Discount Winter | - | \$0.29 |
| Total Energy Rates (\$ per kWh) | | |
| Peak Summer | \$0.34438 (I) | \$0.29498 (I) |
| Off-Peak Summer | \$0.09328 | \$0.09636 |
| Part-Peak Winter | \$0.08896 | \$0.09409 |
| Off-Peak Winter | \$0.07421 (I) | \$0.07767 (I) |
| Demand Charge Limiter (\$ per kWh) | | |
| Peak Summer | - | \$1.21135 (I) |
| Off-Peak Summer | - | \$1.21162 |
| Part-Peak Winter | - | \$1.21162 |
| Off-Peak Winter | - | \$1.21164 (I) |

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand by Components (\$ per kW) | Rate A,D | Rate B,E |
|---|---------------|---------------|
| Generation: | | |
| Connected Load Summer | \$0.00 | - |
| Connected Load Winter | \$0.00 | - |
| Maximum Peak Demand Summer | - | \$0.06 |
| Maximum Seasonal Billing Demand Summer | - | \$0.05 |
| Maximum Seasonal Billing Demand Winter | - | \$0.03 |
| Primary Voltage Discount Summer | - | \$0.00 |
| Primary Voltage Discount Winter | - | \$0.01 |
| Distribution: | | |
| Connected Load Summer | \$2.35 | - |
| Connected Load Winter | \$2.15 | - |
| Maximum Peak Demand Summer | - | \$2.64 |
| Maximum Seasonal Billing Demand Summer | - | \$2.80 |
| Maximum Seasonal Billing Demand Winter | - | \$1.69 |
| Primary Voltage Discount Summer | - | \$0.39 |
| Primary Voltage Discount Winter | - | \$0.28 |
| Energy Rate by Components (\$ per kWh) | | |
| Generation: | | |
| Peak Summer | \$0.24374 (I) | \$0.24455 (I) |
| Off-Peak Summer | \$0.04903 | \$0.06248 |
| Part-Peak Winter | \$0.04569 | \$0.06041 |
| Off-Peak Winter | \$0.03426 (I) | \$0.04534 (I) |
| Distribution: | | |
| Peak Summer | \$0.07356 | \$0.02341 |
| Off-Peak Summer | \$0.01717 | \$0.00686 |
| Part-Peak Winter | \$0.01619 | \$0.00666 |
| Off-Peak Winter | \$0.01287 | \$0.00531 |
| Transmission* (all usage) | \$0.00530 | \$0.00530 |
| Reliability Services* (all usage) | \$0.00303 | \$0.00303 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) |
| Public Purpose Programs (all usage) | \$0.00601 | \$0.00595 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 |
| Competition Transition Charges | \$0.00201 (R) | \$0.00201 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 |
| DWR Bond (all usage) | \$0.00493 | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

| Demand Charge Rate Limiter (\$ per kW) | Rate A,D | Rate B,E |
|--|----------|---------------|
| Generation | | |
| Peak Summer | — | \$0.99368 (I) |
| Off-Peak Summer | — | \$0.99395 |
| Part-Peak Winter | — | \$0.99395 |
| Off-Peak Winter | — | \$0.99397 (I) |
| Reliability Services* | — | \$0.07705 |
| Public Purpose Programs | — | \$0.12108 |
| Nuclear Decommissioning | — | \$0.00663 |
| Competition Transition Charges | — | \$0.00201 (R) |
| Regulatory Asset | — | \$0.00597 |
| DWR Bond | — | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

14. **MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only):** The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

15. **DEFINITION OF SERVICE VOLTAGE:** The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

16. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|------------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01409 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Charge (per kWh) | \$0.00201 (R) |
| Total DA CRS (per kWh) | \$0.02700 |

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Customer/Meter Charge Rates | Rate A,D | Rate B,E |
|---|---------------|---------------|
| Customer Charge (\$ per meter per day) | \$0.39425 | \$0.52567 |
| TOU Meter Charge (\$ per meter per day) (for rate A & B) | \$0.22341 | \$0.19713 |
| TOU Meter Charge (\$ per meter per day) (for rate D & E) | \$0.06571 | 0.03943 |
| One-time TOU Installation Charge (\$ per meter) | \$441.00 | \$441.00 |
| One-time TOU Processing Charge (\$ per meter) | \$85.00 | \$85.00 |
| Total Demand Rates (\$ per kW) | | |
| Connected Load or Maximum Demand Summer | \$2.35 | - |
| Connected Load or Maximum Demand Winter | \$2.15 | - |
| Maximum Peak Demand Summer | - | \$2.70 |
| Maximum Seasonal Billing Demand Summer | - | \$2.85 |
| Maximum Seasonal Billing Demand Winter | - | \$1.72 |
| Voltage Discount Summer | - | \$0.39 |
| Voltage Discount Winter | - | \$0.29 |
| Total Energy Rates (\$ per kWh) | | |
| Peak Summer | \$0.33875 (l) | \$0.26384 (l) |
| Off-Peak Summer | \$0.08980 | \$0.09222 |
| Part-Peak Winter | \$0.08721 | \$0.09249 |
| Off-Peak Winter | \$0.07269 (l) | \$0.07659 (l) |
| Demand Charge Limiter | | |
| Peak Summer | - | \$1.21229 (l) |
| Off-Peak Summer | - | \$1.21265 |
| Part-Peak Winter | - | \$1.21265 |
| Off-Peak Winter | - | \$1.21267 (l) |

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand Rates by Component (\$ per kW) | Rate A,D | Rate B,E |
|---|---------------|---------------|
| Generation: | | |
| Connected Load Summer | \$0.00 | -- |
| Connected Load Winter | \$0.00 | -- |
| Maximum Peak Demand Summer | -- | \$0.14 |
| Maximum Seasonal Billing Demand Summer | -- | \$0.13 |
| Maximum Seasonal Billing Demand Winter | -- | \$0.07 |
| Primary Voltage Discount Summer | -- | \$0.02 |
| Primary Voltage Discount Winter | -- | \$0.00 |
| Distribution: | | |
| Connected Load Summer | \$2.35 | -- |
| Connected Load Winter | \$2.15 | -- |
| Maximum Peak Demand Summer | -- | \$2.56 |
| Maximum Seasonal Billing Demand Summer | -- | \$2.72 |
| Maximum Seasonal Billing Demand Winter | -- | \$1.65 |
| Primary Voltage Discount Summer | -- | \$0.37 |
| Primary Voltage Discount Winter | -- | \$0.29 |
| Energy Rate by Components (\$ per kWh) | | |
| Generation: | | |
| Peak Summer | \$0.24240 (I) | \$0.20780 (I) |
| Off-Peak Summer | \$0.04686 | \$0.05636 |
| Part-Peak Winter | \$0.04484 | \$0.05660 |
| Off-Peak Winter | \$0.03343 (I) | \$0.04255 (I) |
| Distribution: | | |
| Peak Summer | \$0.06920 | \$0.02925 |
| Off-Peak Summer | \$0.01579 | \$0.00907 |
| Part-Peak Winter | \$0.01522 | \$0.00910 |
| Off-Peak Winter | \$0.01211 | \$0.00725 |
| Transmission* (all usage) | \$0.00530 | \$0.00530 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) |
| Reliability Services* (all usage) | \$0.00303 | \$0.00303 |
| Public Purpose Programs (all usage) | \$0.00608 | \$0.00572 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 |
| Competition Transition Charges | \$0.00201 (R) | \$0.00201 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 |
| DWR Bond (all usage) | \$0.00493 | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

| Demand Charge Rate Limiter (\$ per kW) | Rate A,D | Rate B,E |
|--|----------|---------------|
| Generation | | |
| Peak Summer | — | \$0.99462 (I) |
| Off-Peak Summer | — | \$0.99498 |
| Part-Peak Winter | — | \$0.99498 |
| Off-Peak Winter | — | \$0.99500 (I) |
| Reliability Services* | — | \$0.07705 |
| Public Purpose Programs | — | \$0.12108 |
| Nuclear Decommissioning | — | \$0.00663 |
| Competition Transition Charges | — | \$0.00201 (R) |
| Regulatory Asset | — | \$0.00597 |
| DWR Bond | — | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|------------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01409 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Charge (per kWh) | \$0.00201 (R) |
| Total DA CRS (per kWh) | \$0.02700 |

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Customer/Meter Charge Rates | Rate A,D | Rate B,E | Rate C,F |
|--|---------------|---------------|---------------|
| Customer Charge (\$ per meter per day) | \$0.39425 | \$0.52567 | \$0.52567 |
| TOU Meter Charge (\$ per meter per day) (for rate A, B & C) | \$0.22341 | \$0.19713 | \$0.19713 |
| TOU Meter Charge (\$ per meter per day) (for rate D, E & F) | \$0.06571 | \$0.03943 | \$0.03943 |
| One-time TOU Installation Charge (\$ per meter) | \$441.00 | \$441.00 | \$441.00 |
| One-time TOU Processing Charge (\$ per meter) | \$85.00 | \$85.00 | \$85.00 |
| Total Demand Rates (\$ per kW) | | | |
| Connected Load Summer | \$2.35 | - | - |
| Connected Load Winter | \$2.16 | - | - |
| Maximum Seasonal Billing Demand Summer | - | \$2.85 | - |
| Maximum Seasonal Billing Demand Winter | - | \$1.72 | - |
| Maximum Peak Demand Summer | - | \$2.70 | \$6.14 |
| Maximum Part-Peak Demand Summer | - | - | \$4.42 |
| Maximum Off-Peak Seasonal Billing Demand Summer | - | - | \$1.47 |
| Maximum Part-Peak Demand Winter | - | - | \$0.39 |
| Maximum Off-Peak Seasonal Billing Demand Winter | - | - | \$0.20 |
| Primary Voltage Discount Summer | - | \$0.39 | - |
| Primary Voltage Discount Winter | - | \$0.29 | - |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.33982 (l) | \$0.22154 (l) | \$0.10695 (l) |
| Part-Peak Summer | - | - | \$0.07867 |
| Off-Peak Summer | \$0.08185 (l) | \$0.07960 (l) | \$0.06947 |
| Part-Peak Winter | \$0.08793 | \$0.08641 | \$0.10686 |
| Off-Peak Winter | \$0.07338 (l) | \$0.07172 (l) | \$0.09149 (l) |
| Demand Charge Limiter (\$ per kWh) | | | |
| Peak Summer | - | \$1.21223 (l) | - |
| Off-Peak Summer | - | \$1.21241 | - |
| Part-Peak Winter | - | \$1.21239 | - |
| Off-Peak Winter | - | \$1.21242 (l) | - |

(Continued)



SCHEDULE AG-4--TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.): the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand Rates by Component (\$ per kW) | Rate A,D | Rate B,E | Rate C,F |
|---|---------------|---------------|---------------|
| Generation: | | | |
| Connected Load Summer | \$0.02 | - | - |
| Connected Load Winter | \$0.03 | - | - |
| Maximum Seasonal Billing Demand Summer | - | \$0.15 | - |
| Maximum Seasonal Billing Demand Winter | - | \$0.08 | - |
| Maximum Peak Demand Summer | - | \$0.14 | \$0.00 |
| Maximum Part-Peak Demand Summer | - | - | \$0.00 |
| Maximum Off-Peak Seasonal Billing Demand Summer | - | - | \$0.00 |
| Maximum Part-Peak Demand Winter | - | - | \$0.00 |
| Maximum Off-Peak Seasonal Billing Demand Winter | - | - | \$0.00 |
| Primary Voltage Discount Summer | - | \$0.02 | - |
| Primary Voltage Discount Winter | - | \$0.01 | - |
| Distribution: | | | |
| Connected Load Summer | \$2.33 | - | - |
| Connected Load Winter | \$2.13 | - | - |
| Maximum Seasonal Billing Demand Summer | - | \$2.70 | - |
| Maximum Seasonal Billing Demand Winter | - | \$1.64 | - |
| Maximum Peak Demand Summer | - | \$2.56 | \$6.14 |
| Maximum Part-Peak Demand Summer | - | - | \$4.42 |
| Maximum Off-Peak Seasonal Billing Demand Summer | - | - | \$1.47 |
| Maximum Part-Peak Demand Winter | - | - | \$0.39 |
| Maximum Off-Peak Seasonal Billing Winter | - | - | \$0.20 |
| Primary Voltage Discount Summer | - | \$0.37 | - |
| Primary Voltage Discount Winter | - | \$0.28 | - |
| Energy Rates by Component (\$ per kWh) | | | |
| Generation: | | | |
| Peak Summer | \$0.24304 (I) | \$0.17917 (I) | \$0.07448 (I) |
| Part-Peak Summer | - | - | \$0.04786 |
| Off-Peak Summer | \$0.04082 (I) | \$0.04809 (I) | \$0.03919 |
| Part-Peak Winter | \$0.04557 | \$0.05437 | \$0.07440 |
| Off-Peak Winter | \$0.03416 (I) | \$0.04082 (I) | \$0.05992 (I) |
| Distribution: | | | |
| Peak Summer | \$0.06978 | \$0.01583 | \$0.00625 |
| Part-Peak Summer | - | - | \$0.00459 |
| Off-Peak Summer | \$0.01403 | \$0.00497 | \$0.00406 |
| Part-Peak Winter | \$0.01536 | \$0.00550 | \$0.00624 |
| Off-Peak Winter | \$0.01222 | \$0.00436 | \$0.00535 |
| Transmission* (all usage) | \$0.00530 | \$0.00530 | \$0.00530 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) | (\$0.00041) |
| Reliability Services* (all usage) | \$0.00303 | \$0.00303 | \$0.00303 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

| Demand Rates by Component (\$ per kW) | Rate A,D | Rate B,E | Rate C,F |
|---------------------------------------|---------------|---------------|---------------|
| Public Purpose Programs (all usage) | \$0.00593 | \$0.00547 | \$0.00515 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 | \$0.00024 |
| Competition Transition Charges | \$0.00201 (R) | \$0.00201 (R) | \$0.00201 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 | \$0.00597 |
| DWR Bond (all usage) | \$0.00493 | \$0.00493 | \$0.00493 |
| Demand Charge Rate Limiter: | | | |
| Generation | | | |
| Peak Summer | - | \$0.99456 (I) | - |
| Off-Peak Summer | - | \$0.99474 I | - |
| Part-Peak Winter | - | \$0.99472 I | - |
| Off-Peak Winter | - | \$0.99475 (I) | - |
| Reliability Services* | - | \$0.07705 | - |
| Public Purpose Programs | - | \$0.12108 | - |
| Nuclear Decommissioning | - | \$0.00663 | - |
| Competition Transition Charges | - | \$0.00201 (R) | - |
| Regulatory Asset | - | \$0.00597 | - |
| DWR Bond | - | \$0.00493 | - |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. DEFINITION
OF SERVICE
VOLTAGE:

The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|------------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01409 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Charge (per kWh) | \$0.00201 (R) |
| Total DA CRS (per kWh) | \$0.02700 |

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| Total Customer/Meter Charge Rates | Rate A,D | Rate B,E | Rate C,F |
|--|---------------|---------------|---------------|
| Customer Charge (\$ per meter per day) | \$0.39425 | \$0.52567 | \$1.77413 |
| TOU Meter Charge (\$ per meter per day) (for rate A, B & C) | \$0.22341 | \$0.19713 | \$0.19713 |
| TOU Meter Charge (\$ per meter per day) (for rate D, E & F) | \$0.06571 | \$0.03943 | \$0.03943 |
| One-time TOU Installation Charge (\$ per meter) | \$441.00 | \$441.00 | \$441.00 |
| One-time TOU Processing Charge (\$ per meter) | \$85.00 | \$85.00 | \$85.00 |
| Total Demand Rates (\$ per kW) | | | |
| Connected Load Summer | \$5.41 | - | - |
| Connected Load Winter | \$5.41 | - | - |
| Maximum Seasonal Billing Demand Summer | - | \$6.44 | - |
| Maximum Seasonal Billing Demand Winter | - | \$4.33 | - |
| Maximum Peak Demand Summer | - | \$2.66 | \$9.05 |
| Maximum Part-Peak Demand Summer | - | - | \$5.51 |
| Maximum Off-Peak Seasonal Billing Demand Summer | - | - | \$1.52 |
| Maximum Part-Peak Demand Winter | - | - | \$0.69 |
| Maximum Off-Peak Seasonal Billing Demand Winter | - | - | \$0.10 |
| Primary Voltage Discount Summer | - | \$0.93 | - |
| Primary Voltage Discount Winter | - | \$0.64 | - |
| Transmission Voltage Discount Summer | - | \$4.77 | - |
| Transmission Voltage Discount Winter | - | \$3.20 | - |
| Total Energy Rates (\$ per kWh) | | | |
| Peak Summer | \$0.25306 (I) | \$0.15531 (I) | \$0.09084 (I) |
| Part-Peak Summer | - | - | \$0.06209 |
| Off-Peak Summer | \$0.06342 (I) | \$0.05327 (I) | \$0.05086 |
| Part-Peak Winter | \$0.06931 | \$0.05900 | \$0.07282 |
| Off-Peak Winter | \$0.05805 (I) | \$0.04946 (I) | \$0.05972 (I) |
| Demand Charge Limiter (\$ per kWh) | | | |
| Peak Summer | - | \$1.21017 (I) | - |
| Off-Peak Summer | - | \$1.21019 | - |
| Part-Peak Winter | - | \$1.21019 | - |
| Off-Peak Winter | - | \$1.21020 (I) | - |

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

| Energy Rates by Component (\$ per kWh) | Rate A,D | Rate B,E | Rate C,F |
|--|---------------|---------------|---------------|
| Generation: | | | |
| Peak Summer | \$0.19265 (I) | \$0.12741 (I) | \$0.06464 (I) |
| Part-Peak Summer | — | — | \$0.03626 |
| Off-Peak Summer | \$0.03026 (I) | \$0.02739 (I) | \$0.02518 |
| Part-Peak Winter | \$0.03531 | \$0.03301 | \$0.04686 |
| Off-Peak Winter | \$0.02566 (I) | \$0.02366 (I) | \$0.03392 (I) |
| Distribution: | | | |
| Peak Summer | \$0.03429 | \$0.00280 | \$0.00117 |
| Part-Peak Summer | — | — | \$0.00080 |
| Off-Peak Summer | \$0.00704 | \$0.00078 | \$0.00065 |
| Part-Peak Winter | \$0.00788 | \$0.00089 | \$0.00093 |
| Off-Peak Winter | \$0.00627 | \$0.00070 | \$0.00077 |
| Transmission* (all usage) | \$0.00530 | \$0.00530 | \$0.00530 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) | (\$0.00041) |
| Reliability Services* (all usage) | \$0.00303 | \$0.00303 | \$0.00303 |
| Public Purpose Programs (all usage) | \$0.00505 | \$0.00403 | \$0.00396 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 | \$0.00024 |
| Competition Transition Charges | \$0.00201 (R) | \$0.00201 (R) | \$0.00201 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 | \$0.00597 |
| DWR Bond (all usage) | \$0.00493 | \$0.00493 | \$0.00493 |
| Demand Charge Rate Limiter (\$ per kWh) | | | |
| Generation | | | |
| Peak Summer | — | \$0.99250 (I) | — |
| Off-Peak Summer | — | \$0.99252 | — |
| Part-Peak Winter | — | \$0.99252 | — |
| Off-Peak Winter | — | \$0.99253 (I) | — |
| Reliability Services* | — | \$0.07705 | — |
| Public Purpose Programs | — | \$0.12108 | — |
| Nuclear Decommissioning | — | \$0.00663 | — |
| Competition Transition Charges | — | \$0.00201 (R) | — |
| Regulatory Asset | — | \$0.00597 | — |
| DWR Bond | — | \$0.00493 | — |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

16. DEFINITION
OF SERVICE
VOLTAGE:

The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

17. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|---------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01409 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Charge (per kWh) | \$0.00201 (R) |
| Total DA CRS (per kWh) | \$0.02700 |

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

2. TERRITORY: Schedule AG-7 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

| | Tier 1 Rate A,D | Tier 2 Rate A,D | Tier 1 Rate B,E | Tier 2 Rate B,E |
|--|--------------------|--------------------|--------------------|--------------------|
| Total Customer/Meter Charge Rates | | | | |
| Customer Charge (\$ per meter per day) | \$0.39425 | \$0.39425 | \$0.52567 | \$0.52567 |
| TOU Meter Charge (\$ per meter per day) (for rate A & B) | \$0.22341 | \$0.22341 | \$0.19713 | \$0.19713 |
| TOU Meter Charge (\$ per meter per day) (for rate D & E) | \$0.06571 | \$0.06571 | \$0.03943 | \$0.03943 |
| One-time TOU Installation Charge (\$ per meter per day) | \$441.00 | \$441.00 | \$441.00 | \$441.00 |
| One-time TOU Processing Charge (\$ per meter per day) | \$85.00 | \$85.00 | \$85.00 | \$85.00 |
| Total Demand Rates (\$ per kW) | | | | |
| Connected Load Summer | \$2.31 | \$5.32 | - | - |
| Connected Load Winter | \$2.11 | \$5.32 | - | - |
| Maximum Peak Demand Summer | - | - | \$3.05 | \$3.00 |
| Maximum Seasonal Billing Demand Summer | - | - | \$3.19 | \$7.23 |
| Maximum Seasonal Billing Demand Winter | - | - | \$1.92 | \$4.87 |
| Primary Voltage Discount Summer | - | - | \$0.93 | \$0.93 |
| Primary Voltage Discount Winter | - | - | \$0.64 | \$0.64 |
| Total Energy Rates (\$ per kWh) | | | | |
| Peak Summer | \$0.35845 (I) | \$0.30376 (I) | \$0.25795 (I) | \$0.15747 (I) |
| Off-Peak Summer | \$0.12523 | \$0.07726 | \$0.09119 | \$0.05570 |
| Part-Peak Winter | \$0.13644 | \$0.08429 | \$0.09921 | \$0.06142 |
| Off-Peak Winter | \$0.11228 (I) | \$0.07086 (I) | \$0.08193 (I) | \$0.05190 (I) |
| Demand Charge Limiter (\$ per kWh) | | | | |
| Peak Summer | - | - | \$1.21209 (I) | \$1.21276 (I) |
| Off-Peak Summer | - | - | \$1.21253 | \$1.21274 |
| Part-Peak Winter | - | - | \$1.21251 | \$1.21275 |
| Off-Peak Winter | - | - | \$1.21255 (I) | \$1.21275 (I) |

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand Rates by Components (\$ per kW) | Tier 1 Rate A,D | Tier 2 Rate A,D | Tier 1 Rate B,E | Tier 2 Rate B,E |
|---|--------------------|--------------------|--------------------|--------------------|
| Generation: | | | | |
| Connected Load Summer | \$0.40 | \$0.69 | - | - |
| Connected Load Winter | \$0.36 | \$0.69 | - | - |
| Maximum Peak Demand Summer | - | - | \$0.00 | \$0.07 |
| Maximum Seasonal Billing Demand Summer | - | - | \$0.00 | \$0.13 |
| Maximum Seasonal Billing Demand Winter | - | - | \$0.00 | \$0.10 |
| Primary Voltage Discount Summer | - | - | \$0.00 | \$0.01 |
| Primary Voltage Discount Winter | - | - | \$0.00 | \$0.02 |
| Distribution: | | | | |
| Connected Load Summer | \$1.91 | \$4.63 | - | - |
| Connected Load Winter | \$1.75 | \$4.63 | - | - |
| Maximum Peak Demand Summer | - | - | \$3.05 | \$2.93 |
| Maximum Seasonal Billing Demand Summer | - | - | \$3.19 | \$7.10 |
| Maximum Seasonal Billing Demand Winter | - | - | \$1.92 | \$4.77 |
| Primary Voltage Discount Summer | - | - | \$0.93 | \$0.92 |
| Primary Voltage Discount Winter | - | - | \$0.64 | \$0.62 |
| Energy Rates by Component (\$ per kWh) | | | | |
| Generation: | | | | |
| Peak Summer | \$0.23568 (I) | \$0.18699 (I) | \$0.19226 (I) | \$0.13220 (I) |
| Off-Peak Summer | \$0.06726 | \$0.03205 | \$0.05207 | \$0.03043 |
| Part-Peak Winter | \$0.07536 | \$0.03685 | \$0.05883 | \$0.03615 |
| Off-Peak Winter | \$0.05790 (I) | \$0.02767 (I) | \$0.04433 (I) | \$0.02663 (I) |
| Distribution: | | | | |
| Peak Summer | \$0.09444 | \$0.09010 | \$0.03873 | - |
| Off-Peak Summer | \$0.02964 | \$0.01854 | \$0.01216 | - |
| Part-Peak Winter | \$0.03275 | \$0.02077 | \$0.01342 | - |
| Off-Peak Winter | \$0.02605 | \$0.01652 | \$0.01064 | - |
| Transmission* (all usage) | \$0.00530 | \$0.00530 | \$0.00530 | \$0.00530 |
| Transmission Rate Adjustments* (all usage) | (\$0.00041) | (\$0.00041) | (\$0.00041) | (\$0.00041) |
| Reliability Services* (all usage) | \$0.00303 | \$0.00303 | \$0.00303 | \$0.00303 |
| Public Purpose Programs (all usage) | \$0.00726 | \$0.00560 | \$0.00589 | \$0.00420 |
| Nuclear Decommissioning (all usage) | \$0.00024 | \$0.00024 | \$0.00024 | \$0.00024 |
| Competition Transition Charges | \$0.00201 (R) | \$0.00201 (R) | \$0.00201 (R) | \$0.00201 (R) |
| Regulatory Asset | \$0.00597 | \$0.00597 | \$0.00597 | \$0.00597 |
| DWR Bond (all usage) | \$0.00493 | \$0.00493 | \$0.00493 | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

| Demand Charge Rate Limiter (\$ per kW) | UNBUNDLING OF TOTAL RATES | | | |
|--|---------------------------|--------------------|--------------------|--------------------|
| | Tier 1 Rate A,D | Tier 2 Rate A,D | Tier 1 Rate B,E | Tier 2 Rate B,E |
| Generation: | - | - | | |
| Peak Summer | | | \$0.99442 (I) | \$0.99509 (I) |
| Off-Peak Summer | | | \$0.99486 | \$0.99507 |
| Part-Peak Winter | | | \$0.99484 | \$0.99508 |
| Off-Peak Winter | | | \$0.99488 (I) | \$0.99508 (I) |
| Reliability Services* | - | - | \$0.07705 | \$0.07705 |
| Public Purpose Programs | - | - | \$0.12108 | \$0.12108 |
| Nuclear Decommissioning | - | - | \$0.00663 | \$0.00663 |
| Competition Transition Charges | | | \$0.00201 (R) | \$0.00201 (R) |
| Regulatory Asset | | | \$0.00597 | \$0.00597 |
| DWR Bond | - | - | \$0.00493 | \$0.00493 |

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

17. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from PG&E. Direct Access bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the Direct Access Cost Responsibility Surcharge (DA CRS). The DA CRS is equal to the sum of the individual charges set forth below. Exemptions to the DA CRS are set forth in Schedule DA CRS.

| | |
|-----------------------------------|------------------|
| Regulatory Asset Charge (per kWh) | \$0.00597 |
| DWR Power Charge (per kWh) | \$0.01409 (I) |
| DWR Bond Charge (per kWh) | \$0.00493 |
| CTC Charge (per kWh) | \$0.00201 (R) |
| Total DA CRS (per kWh) | \$0.02700 |

18. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM
(Continued)

RATES:
(Cont'd.)

Schedule E-CPP charges and credits vary according to the customer's OAS, and are as shown in the table below:

| | Non-CPP Days (Credit) per kilowatt hour of usage | | CPP Days (Charge) per kilowatt hour of usage | |
|----------|---|---------------|---|---------------|
| | On-Peak | Part-Peak | Moderate-Price | High-Price |
| E-20T | \$0.02856 (I) | \$0.00159 (I) | \$0.09511 (I) | \$0.48344 (I) |
| E-20P | \$0.03212 (I) | \$0.00166 | \$0.10401 (I) | \$0.51828 (I) |
| E-20S | \$0.03603 (I) | \$0.00372 (I) | \$0.10614 (I) | \$0.62424 (I) |
| E-19T | \$0.03267 (I) | \$0.00281 (I) | \$0.14928 (I) | \$0.57636 (I) |
| E-19P | \$0.03305 (I) | \$0.00253 (I) | \$0.12425 (I) | \$0.53296 (I) |
| E-19S | \$0.03871 (I) | \$0.00429 (I) | \$0.12900 (I) | \$0.63648 (I) |
| A-10T | \$0.01528 (I) | \$0.00689 (I) | \$0.12533 (I) | \$0.25650 (I) |
| A-10P | \$0.04328 (I) | \$0.00349 (I) | \$0.22243 (I) | \$0.72152 (I) |
| A-10S | \$0.04948 (I) | \$0.00353 (I) | \$0.23041 (I) | \$0.69392 (I) |
| AG-4C, F | \$0.02332 (I) | \$0.00644 (I) | \$0.12906 (I) | \$0.42780 (I) |
| AG-5C, F | \$0.01885 (I) | \$0.00562 (I) | \$0.09543 (I) | \$0.36336 (I) |

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

(Continued)



TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS

| SCHEDULE | TITLE OF SHEET | CAL P.U.C. SHEET NO. |
|----------|--|------------------------------------|
| Part A | Description of Service Area & General Requirements | 12081 to 12090,17048-E |
| Part B | Not Being Used | |
| Part C | Not Being Used | |
| Part D | Energy Efficiency California Energy Commission Memorandum Account | 18604-E |
| Part E | CPUC Reimbursement Fee | 21210-E |
| Part F | Not Being Used | |
| Part G | Catastrophic Event Memorandum Account | 18998,11740-E |
| Part H | Interest | 10579-E |
| Part I | Rate Schedule Summary | 21883,21212-E |
| Part J | Income Tax Component of Contributions Provision | 20380,11503-E |
| Part K | Energy Commission Tax | 21012-E |
| Part L | Electric Restructuring Costs Accounts | 16515 to 16517-E |
| Part M | California Alternate Rates for Energy Account | 18601-E |
| Part N | Not Being Used | |
| Part O | Not Being Used | |
| Part P | Customer Energy Efficiency Adjustment | 15104,15095,15097,15105,15106-E |
| Part Q | Competition Transition Charge Responsibility | 14028-E |
| Part R | Affiliate Transfer Fees Account | 16532-E |
| Part S | Hazardous Substance Mechanism | 18999,15720,13540,13419 to 13421-E |
| Part T | Qualifying Facility Contribution in Aid of Construction Memorandum Account | 13426-E |
| Part U | Capital Audit Consultant Cost Memorandum Account | 17993-E |
| Part V | Not Being Used | |
| Part W | Not Being Used | |
| Part X | Not Being Used | |
| Part Y | Electric and Magnetic Field Measurement Policy | 13399-E |
| Part Z | Electric Vehicle Balancing Account | 18685,18686-E |
| Part AA | Electric Deferred Refund Account | 14274-E |
| Part AB | Not Being Used | |
| Part AC | Not Being Used | |
| Part AD | Transition Cost Audit Memorandum Account | 15917-E |
| Part AE | Generation Divestiture Transaction Costs Memorandum Account | 19902-E |
| Part AF | Not Being Used | |
| Part AG | Not Being Used | |
| Part AH | Not Being Used | |
| Part AI | Not Being Used | |
| Part AJ | System Safety and Reliability Enhancement Funds Balancing Account . | 14787,14788,15100-E |
| Part AK | Low Income Energy Efficiency Memorandum Account | 19227-E |

(T)

(Continued)



TABLE OF CONTENTS
(Continued)

PRELIMINARY STATEMENTS

| SCHEDULE | TITLE OF SHEET | CAL P.U.C. SHEET NO. |
|----------|--|----------------------|
| Part CA | Food Service Technology Center Memorandum Account | 18781-E |
| Part CB | DWR/ISO Cost Balancing Account..... | 20500-E |
| Part CC | Real Time Energy Metering Memorandum Account | 18307,18308-E |
| Part CD | Kern Restoration and Operation Memorandum Account | 18509-E |
| Part CE | Baseline Balancing Account | 21569,21570-E |
| Part CF | Net Energy Metering Memorandum Account | 18831-E |
| Part CH | Utility Retained Generation income Tax Memorandum Account | 20502-E |
| Part CI | Wholesale DWR/ISO Cost Memorandum Account..... | 20503-E |
| Part CG | Utility Generation Balancing Account..... | 21640-E |
| Part CJ | Not Being Used | |
| Part CK | Distribution Bypass Deferral Rate Memorandum Account..... | 20619-E |
| Part CL | Distributed Energy Resources Memorandum Account | 19042-E |
| Part CM | Bond Charge Balancing Account | 20245,19556-E |
| Part CN | Research, Development, and Demonstration Balancing Account | 19371-E |
| Part CO | Renewables Balancing Account | 19372-E |
| Part CP | Energy Resource Recovery Account | 21824,21112,21113-E |
| Part CQ | Modified Transition Cost Balancing Account | 21884,21115-E |
| Part CR | Common Area Balancing Account..... | 19768,19769-E |
| Part CS | Advanced Metering and Demand Response Account | 21510,21565,21566-E |
| Part CT | Direct Access Shortfall Account..... | 20244-E |
| Part CV | Financial Hedging Memorandum Account | 20631-E |
| Part CY | El Paso Settlement Electric Memorandum Account | 20985-E |
| Part CZ | Distribution Revenue Adjustment Mechanism | 21492,21493-E |
| Part DA | Public Purpose Program Revenue Adjustment Mechanism | 21494-E |
| Part DB | Nuclear Decommissioning Adjustment Mechanism..... | 21495-E |
| Part DC | Regulatory Asset Revenue Adjustment Mechanism..... | 21496,21497-E |
| Part DD | Regulatory Asset Tax Balancing Account..... | 21498-E |
| Part DE | Headroom Account | 21122-E |
| Part DF | Electric Reimbursable Fees Balancing Account | 21123-E |
| Part DG | DWR Power Charge Balancing Account..... | 21885-E |
| Part DH | Electric Credit Facilities Fees Tracking Account..... | 21125-E |
| Part DI | Procurement Energy Efficiency Balancing Account..... | 21172-E |
| Part DJ | Procurement Transaction Auditing Account..... | 21160-E |
| Part DL | DA Revenue Shortfall Tracking Account..... | 21213,21214,21215-E |
| Part DM | Bundled Financing Allocation Tracking Account..... | 21216-E |
| Part DN | Municipal Surcharges on Department of Water Resources Sales..... | 21500-E |

(T)

(T)

(Continued)



TABLE OF CONTENTS
(Continued)

RATE SCHEDULES

| SCHEDULE | TITLE OF SHEET | CAL P.U.C. SHEET NO. |
|----------------------------|---|---|
| DIRECT ACCESS | | |
| E-CREDIT | Revenue Cycle Services Credits 19747,16568,16569,19748,16571,16572,19749,16574,16575,16576,16577,16578-E | |
| E-DASR | Direct Access Services Request Fees..... | 14847-E |
| E-ESP | Service to Energy Service Providers..... | 16109,15828,15829,15830,16221-E |
| E-ESPNSDF | Energy Service Provider Non-Discretionary Service Fees..... | 16535,16536-E |
| E-EUS | End User Services | 19750,14853,19751-E |
| DA CRS | Direct Access Cost Responsibility Surcharge..... | 21468-E |
| CURTAILMENT OPTIONS | | |
| E-BIP | Base Interruptible Program..... | 18838,18049,19872-E |
| E-OBMC | Optional Binding Mandatory Curtailment Plan | 18839,18840,18429,18442,18431,18432-E |
| E-SLRP | Scheduled Load Reduction Program..... | 18841,18277,18278,18842,18443-E |
| E-DBP | Demand Bidding Program..... | 19752,18983,18984,18985,18986,18987-E |
| E-PBIP | Pilot Base Interruptible Program..... | 18894,18895,18896,18897-E |
| E-POBMC | Pilot Optional Binding Mandatory Curtailment Plan | 18903,18904,18905,18906,18907,18908,18909-E |
| E-CPP | Critical Peak Pricing Program | 20396,22017,20398,20399,20400-E |
| E-SAVE | Voluntary Reduction Incentive Program | 21698,21699,21700,21701-E |
| ENERGY CHARGE RATES | | |
| E-FFS | Franchise Fee Surcharge | 20801-E |

(T)

(Continued)



TABLE OF CONTENTS
 (Continued)

RATE SCHEDULES

| SCHEDULE | TITLE OF SHEET | CAL P.U.C. SHEET NO. |
|--------------------|---|---|
| AGRICULTURAL RATES | | |
| AG-1 | Agricultural Power..... | 21995,21996,21441,15447,20965,21997,21443-E (T) |
| AG-R | Split-Week Time-of-Use Agricultural Power | 17121,21998,21999,22000,21446,15457,15458,22001,21448-E |
| AG-V | Short-Peak Time-of-Use Agricultural Power | 17126,22002,22003,22004,21451,15468,15469,20971,22005,21453-E |
| AG-4 | Time-of-Use Agricultural Power | 17131,22006,22007,22008,15479,15480,15481,15482,22009,21458-E |
| AG-5 | Large Time-of-Use Agricultural Power | 17136,22010,21805,22011,15492,15493,15494,15495,22012,21463-E |
| AG-7 | Experimental Tiered Time-of-Use Agricultural Power | 15701,22013,22014,22015,21466,15705,15706,15707,20978,22016-E (T) |

(Continued)



TABLE OF CONTENTS
(Continued)

RATE SCHEDULES

| SCHEDULE | TITLE OF SHEET | CAL P.U.C. SHEET NO. |
|--------------------------------------|---|--|
| COMMERCIAL/INDUSTRIAL (Continued) | | |
| E-25 | Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies | 21384,21963,21964,21387,20746,15378,20747,21965,21399-E (T) |
| E-31 | Distribution Bypass Deferral Rate..... | 20620,20621,20622-E (T) |
| E-36 | Small General Service to Oil and Gas Extraction Customers | 21390,21966,21967,21393-E (T) |
| E-37 | Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers | 21394,17108,21968,21969,21397,19315,21398,21970-E (T) |
| ED | Experimental Economic Development Rate | 20956,20957-E (T) |
| E-CARE | CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities..... | 21400-E (T) |
| LIGHTING RATES | | |
| LS-1 | PG&E-Owned Street and Highway Lighting | 21971,21972,21973,15395,15396,21404,21974-E (T) |
| LS-2 | Customer-Owned Street and Highway Lighting | 21975,21976,21977,21409,15401,15402,15403,21978-E (T) |
| LS-3 | Customer-Owned Street and Highway Lighting Electroliner Meter Rate | 21979,21412,15406,15407,21980-E (T) |
| TC-1 | Traffic Control Service | 21981,21415,20763,21982-E (T) |
| OL-1 | Outdoor Area Lighting Service..... | 21983,21984,21419,15413,20766,21985-E (T) |
| OTHER | | |
| S | Standby Service..... | 21421,21986, 21423,21424,21425,21426,21427,21428,19282,16203,16204,16205,20771,19220,21987-E (T) |
| E-DEPART | Departing Customers | 15905-E (T) |
| E-EXEMPT | Competition Transition Charge Exemption | 16068,17116,16070,16071,16072,16073-E (T) |
| E-LORMS | Limited Optional Remote Metering Services..... | 20194-E (T) |
| E-RRB | Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge..... | 20773,14799-E (T) |
| E-NET | Net Energy Metering Service | 20840,20841,20842,21430,21431,20845,20846-E (T) |
| E-BIO | Net Energy Metering Service for Biogas Customer-Generators | 20465 to 20469-E (T) |
| E-EPS | Emergency Procurement Surcharges..... | 21988,21989,21990,21991,21992,21993,21994-E (T) |

(Continued)



TABLE OF CONTENTS

| | | | |
|---|---|---------------------------------|-----|
| | | <u>CAL P.U.C. SHEET NO.</u> | |
| Title Page | | 8285-E | |
| Table of Contents: | | | |
| Rate Schedules | 22023,22022,22021,22020-E | | (T) |
| Preliminary Statements | 22018,22019,21644-E | | (T) |
| Rules, Maps, Contracts and Deviations | 21627-E | | |
| Sample Forms | 19880,20472,21583,19236,20509,19572,21472-E | | |

RATE SCHEDULES

| <u>SCHEDULE</u> | <u>TITLE OF SHEET</u> | <u>CAL P.U.C. SHEET NO.</u> | |
|------------------------------|---|---|-----|
| RESIDENTIAL RATES | | | |
| E-1 | Residential Service | 21886,21887,21219,19910,21888,21221-E | (T) |
| E-2 | Experimental Residential Time-of-Use Service..... | 22122,21889,21890,21891,21892,21227,21893,21229,21894,21231,21614,21232,21233-E | (T) |
| E-3 | Experimental Residential Critical Peak Pricing Service | 21234,21895,21896,21897,21898,21239,21899,21241,21900,21243,21615,19896,21244-E | (T) |
| EE | Service to Company Employees | 21245-E | |
| EM | Master-Metered Multifamily Service | 21901,21902,21248,20648,21903,21250-E | (T) |
| ES | Multifamily Service | 21904,21905,21253,21254,21906,21256-E | |
| ESR | Residential RV Park and Residential Marina Service | 21907,21908,21259,20657,21909,21261-E | |
| ET | Mobilehome Park Service | 21910,21911,21264,21265,21912,21267-E | |
| E-7 | Residential Time-of-Use Service | 21268,21913,21914,21271,21272,21915-E | |
| E-A7 | Experimental Residential Alternate Peak Time-of-Use Service | 21274,21916,21917,21277,21278,21982-E | |
| E-8 | Residential Seasonal Service Option | 21919,21920,21921,21283-E | |
| E-9 | Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers | 20891,21922,21923,21924,21925,21288,21289,21926,21291-E | |
| EL-1 | Residential CARE Program Service..... | 21292,21927,21294,21295,21296-E | |
| EML | Master-Metered Multifamily CARE Program Service | 21928,22047,21299,21300,21301-E | |
| ESL | Multifamily CARE Program Service | 21929,21930,21304,21305,21306,21307-E | |
| ESRL | Residential RV Park and Residential Marina CARE Program Service | 21931,21932,21310,21311,21312,21313-E | |
| ETL | Mobilehome Park CARE Program Service | 21933,21934,21316,21317,21318,21319-E | |
| EL-7 | Residential CARE Program Time-of-Use Service.... | 21320,21321,21935,21323,21324,21325-E | (T) |
| EL-A7 | Experimental Residential CARE Program Alternate Peak Time-of-Use Service | 21326,21327,21936,19783,21329,21330-E | (T) |
| EL-8 | Residential Seasonal CARE Program Service Option | 21331,21937,21572,21334-E | (T) |
| COMMERCIAL/INDUSTRIAL | | | |
| A-1 | Small General Service | 21938,21939,21337,21940,21339-E | (T) |
| A-6 | Small General Time-of-Use Service..... | 21941,21942,21340,21343,21943,21345-E | |
| A-10 | Medium General Demand-Metered Service | 21346,21944,21945,21946,21947,21351,21352,21948,21354,21355-E | |
| A-15 | Direct-Current General Service..... | 21949,21950-E | |
| E-19 | Medium General Demand-Metered Time-of-Use Service | 21358,17092,21359,21951,21952,21953,21954,21364,20932,20723,21365,18864,18039,20933,18865,17900,16414,15330,20512,21955,21956,21368,20935,21957,20729,19805,21370,21371-E | (T) |
| E-20 | Service to Customers with Maximum Demands of 1,000 Kilowatts or More | 21372,21373,21958,21959,21377,21376,19314,20736,21378,18044,20942,18867,15356,21379,15358,20513,21960,21961,21962,20944,17101,20945,21383-E | (T) |

(Continued)

**PG&E Electric Advice Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Elsesser
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Constellation New Energy
CPUC
Creative Technology
Crossborder Inc
CSC Energy Services
Davis, Wright Tremaine LLP
Davis, Wright, Tremaine, LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
Dept of the Air Force
DGS Natural Gas Services
DMM Customer Services
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America

Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Enron Energy Services
Exeter Associates
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Grueneich Resource Advocates
Hanna & Morton
Heeg, Peggy A.
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
J. R. Wood, Inc
JTM, Inc
Kaiser Cement Corp
Korea Elec Power Corp
Marcus, David
Masonite Corporation
Matthew V. Brady & Associates
Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
PG&E National Energy Group
Pinnacle CNG Company
PPL EnergyPlus, LLC
Price, Roy
Product Development Dept
Provost Pritchard
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra

Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Simpson Paper Company
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Stanford University
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tansev and Associates
Tecogen, Inc
TFS Energy
TJ Cross Engineers
Transwestern Pipeline Co
Turlock Irrigation District
United Cogen Inc.
URM Groups
Utility Cost Management LLC
Utility Resource Network
Wellhead Electric Company
Western Hub Properties, LLC
White & Case
WMA